

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Froderick 33 Fed Com 501H & others **API:** 30-025-51776
Pool: WC-025 G-08 S243217P: Upr Wolfcam **Pool Code:** 98248

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

09/27/2023

Date

432-247-6331

Phone Number

lisa_youngblood@eogresources.com

e-mail Address

Lisa Youngblood

Print or Type Name

Lisa Youngblood

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 09/27/2023
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
FRODERICK 33	608H	3002551734	NMNM62225	NMNM62225	EOG
FRODERICK 33	743H	3002551699	NMNM77063	NMNM77063	EOG
FRODERICK 33	501H	3002551776	NMNM77063	NMNM77063	EOG
FRODERICK 33	713H	3002551733	NMNM62225	NMNM62225	EOG
FRODERICK 33	502H	3002551732	NMNM77063	NMNM77063	EOG
FRODERICK 33	581H	3002551777	NMNM77063	NMNM77063	EOG
FRODERICK 33	714H	3002551701	NMNM77063	NMNM77063	EOG
FRODERICK 33	715H	3002551702	NMNM62225	NMNM62225	EOG
FRODERICK 33	712H	3002551700	NMNM62225	NMNM62225	EOG

Notice of Intent

Sundry ID: 2753575

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/27/2023

Date proposed operation will begin: 10/30/2023

Type of Action: Commingling (Surface)

Time Sundry Submitted: 09:11

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 28 and N2 of Section 33 in Township 23 South, Range 32 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 062225 and NM NM 077063. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Commingling_Application_Froderick_33_Fed_Com_CTB_20230927091118.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: SEP 27, 2023 09:11 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland**State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 28 and N2 of Section 33 in Township 23 South, Range 32 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 062225 and NM NM 077063. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
FRODERICK 33 FED COM #501H	H-33-23S-32E	30-025-51776	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	2800	45	16000	1300
FRODERICK 33 FED COM #502H	H-33-23S-32E	30-025-51732	[96229] MESA VERDE; BONE SPRING	2700	45	6000	1300
FRODERICK 33 FED COM #581H	H-33-23S-32E	30-025-51777	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	3500	45	9000	1300
FRODERICK 33 FED COM #608H	G-33-23S-32E	30-025-51734	[96229] MESA VERDE; BONE SPRING	2700	46	6500	1300
FRODERICK 33 FED COM #712H	G-33-23S-32E	30-025-51700	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	3400	47	9000	1300
FRODERICK 33 FED COM #713H	G-33-23S-32E	30-025-51733	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	3700	47	9500	1300
FRODERICK 33 FED COM #714H	F-33-23S-32E	30-025-51701	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	3900	47	10500	1300
FRODERICK 33 FED COM #715H	F-33-23S-32E	30-025-51702	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	4200	47	11000	1300
FRODERICK 33 FED COM #743H	F-33-23S-32E	30-025-51699	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	3200	47	18000	1300

GENERAL INFORMATION :

- Federal lease NM NM 062225 covers 880 acres including the E2 of Section 28 and N2 of NE4, and SWNE in Section 33 in Township 23 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 077063 covers 880 acres including the W2 of Section 28 and NW4, and SENE in Section 33 in Township 23 South, Range 32 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the S2 of N2 of Section 33 in Township 23 South, Range 32 East, Lea County, New Mexico on Federal lease NM NM 062225 and NM NM 077063.
- Application to commingle production from the subject wells is being submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Mesa Verde; Bone Spring [96229] and WC-025 G-08 S243217P; UPR WOLFCAMP [98248]) from Lease's NMNM 062225 and NMNM 077063 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually.

The gas will be measured using a senior orifice meter or Coriolis meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (*11111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (*11111) to the flare. If an individual well needs to be flared for oxygen intrusion, it will be manually routed through the individual well flare meter (*11111) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (*11111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. If oxygen is sensed in the VRU gas stream, the gas will be directed to flare until it cleans up. This VRU to flare is an orifice meter (*11111). Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows into (3) 750-barrel oil tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a LACT and into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel water tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

***Meter numbers are on the facility drawing.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: September 21, 2023

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Froderick 33 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-51732	Froderick 33 Fed Com 502H	H-33-23S-32E	Mesa Verde; Bone Spring [96229]	PERMITTED
30-025-51734	Froderick 33 Fed Com 608H	G-33-23S-32E	Mesa Verde; Bone Spring [96229]	PERMITTED
30-025-51777	Froderick 33 Fed Com 581H	H-33-23S-32E	WC-025 G-08 S243217P; Upper Wolfcamp [98248]	PERMITTED
30-025-51776	Froderick 33 Fed Com 501H	H-33-23S-32E	WC-025 G-08 S243217P; Upper Wolfcamp [98248]	PERMITTED
30-025-51700	Froderick 33 Fed Com 712H	G-33-23S-32E	WC-025 G-08 S243217P; Upper Wolfcamp [98248]	PERMITTED
30-025-51733	Froderick 33 Fed Com 713H	G-33-23S-32E	WC-025 G-08 S243217P; Upper Wolfcamp [98248]	PERMITTED
30-025-51701	Froderick 33 Fed Com 714H	F-33-23S-32E	WC-025 G-08 S243217P; Upper Wolfcamp [98248]	PERMITTED
30-025-51702	Froderick 33 Fed Com 715H	F-33-23S-32E	WC-025 G-08 S243217P; Upper Wolfcamp [98248]	PERMITTED
30-025-51699	Froderick 33 Fed Com 743H	F-33-23S-32E	WC-025 G-08 S243217P; Upper Wolfcamp [98248]	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

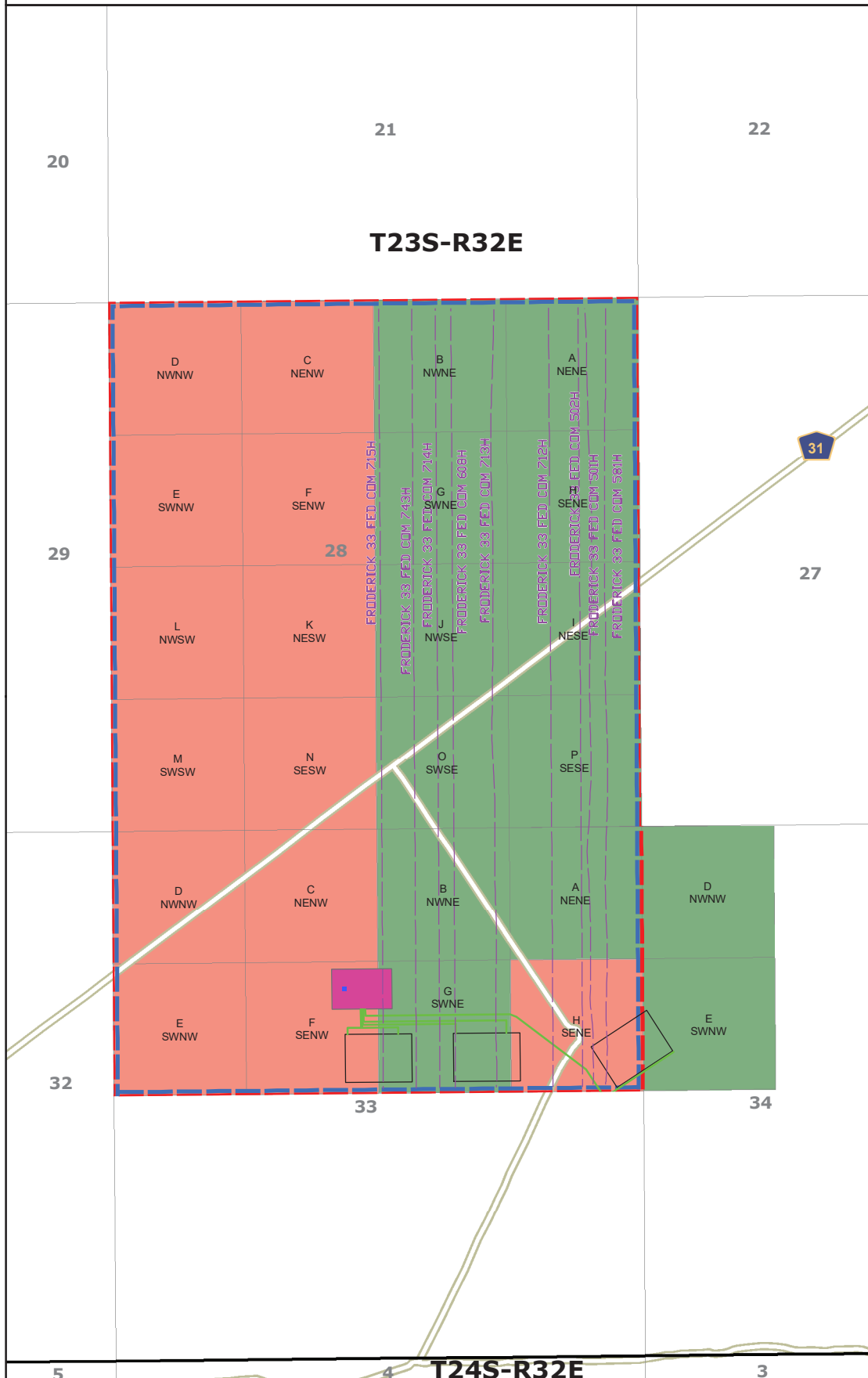
By: _____

Chloe Sawtelle
Senior Landman

9/21/23

Date

FRORDERICK 33 FED COM SURFACE COMMINGLING PLAT



- NMNM 062225
- NMNM 077063
- Proposed Well Bore
- Flowlines
- FRORDERICK 33 FED COM CTB
- PROPOSED PAD
- Section 28 & N2 Section 33 - Bone Spring
- Section 28 & N2 Section 33 - Wolfcamp
- FMP Location

API #	Well Name
30-025-51776	Frorderick 33 Fed Com 501H
30-025-51732	Frorderick 33 Fed Com 502H
30-025-51777	Frorderick 33 Fed Com 581H
30-025-51734	Frorderick 33 Fed Com 608H
30-025-51700	Frorderick 33 Fed Com 712H
30-025-51733	Frorderick 33 Fed Com 713H
30-025-51701	Frorderick 33 Fed Com 714H
30-025-51702	Frorderick 33 Fed Com 715H
30-025-51699	Frorderick 33 Fed Com 743H

481 WINSOFT RD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 9/22/2023

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:
FRORDERICK 33 FED COM

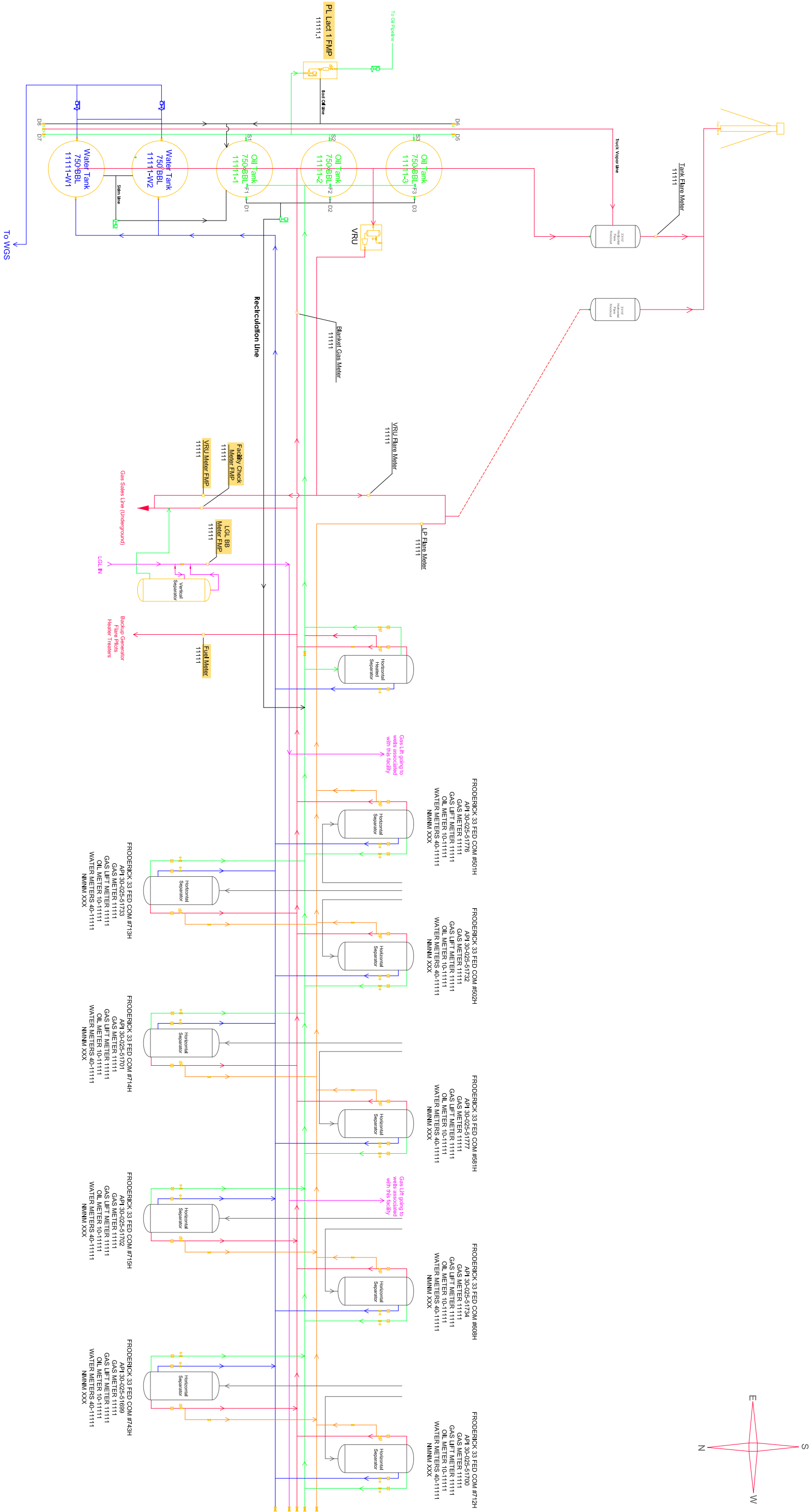
Location:
Section 28 & 33, T23S-R34E, Lea County, NM









EOG Resources, Inc.
ERODERICK 33 FED COM CTB

F-33-23S-32E

09/25/2023 SDG



LEGEND

- | | | | |
|---|---------------|---|------------------------------------|
|  | Valve Open |  | Turbine/ Coriolis Meter |
|  | Valve Closed |  | Oil |
|  | Valve Sealed |  | Gas |
|  | Orifice Meter |  | Water |
| | |  | Gas to Individual Well Flare Meter |

FACILITY DIAGRAM

Shown: Major equipment, i, vessels, process piping, and valves
Not shown: Auxiliary process systems such as pilot gas system, roll lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **FRODERICK 33 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease # NM NM 062225 and NM NM 077063

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
FRODERICK 33 FED COM #501H	H-33-23S-32E	30-025-51776	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	2800	45	16000	1300
FRODERICK 33 FED COM #502H	H-33-23S-32E	30-025-51732	[96229] MESA VERDE; BONE SPRING	2700	45	6000	1300
FRODERICK 33 FED COM #581H	H-33-23S-32E	30-025-51777	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	3500	45	9000	1300
FRODERICK 33 FED COM #608H	G-33-23S-32E	30-025-51734	[96229] MESA VERDE; BONE SPRING	2700	46	6500	1300
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FRODERICK 33 FED COM #713H	G-33-23S-32E	30-025-51733	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	3700	47	9500	1300
FRODERICK 33 FED COM #714H	F-33-23S-32E	30-025-51701	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	3900	47	10500	1300
FRODERICK 33 FED COM #715H	F-33-23S-32E	30-025-51702	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	4200	47	11000	1300
FRODERICK 33 FED COM #743H	F-33-23S-32E	30-025-51699	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	3200	47	18000	1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 9/21/2023 8:30 AM

NMNM105421258

Page 1 of 3

Authority

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920

Total Acres

880.0000

Serial Number

NMNM105421258

Case File Jurisdiction

Legacy Serial No
NMNM 062225

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

Lease Issued Date
08/01/1985

CASE DETAILS

NMNM105421258

Case Name	C-8016396	Split Estate	Fed Min Interest
Effective Date	09/01/1985	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	SPAR508	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105421258

Name & Mailing Address	Interest Relationship	Percent Interest
BURLINGTON RESOURCES OIL & GAS COMPANY LP EOG RESOURCES INC EOG RESOURCES INC FIRST ROSWELL CO LTD XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	PO BOX 51810 1111 BAGBY ST LBBY 2 1111 BAGBY ST LBBY 2 PO BOX 1797 XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	MIDLAND TX 79710 HOUSTON TX 77002-2589 HOUSTON TX 77002-2589 ROSWELL NM 88202-1797 XXXXXXXXXX XX XXXXX-XXXX XXXXXXXXXX XX XXXXX-XXXX XXXXXXXXXX XX XXXXX-XXXX XXXXXXXXXX XX XXXXX-XXXX
	OPERATING RIGHTS	0.000000
	LESSEE	100.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105421258

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0320E	027	Aliquot		SWSW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0320E	028	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0320E	033	Aliquot		N2NE,SWNE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0320E	034	Aliquot		N2NE,W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105421258
	05/09/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-05-12	
	10/26/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-10-26	
04/04/1985	04/04/1985	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: SPAR508;	
04/05/1985	04/05/1985	DRAWING HELD	APPROVED/ACCEPTED		
08/01/1985	08/01/1985	LEASE ISSUED	APPROVED/ACCEPTED		
08/12/1985	08/12/1985	RECORDS NOTED	APPROVED/ACCEPTED		
08/27/1985	08/27/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 553,541 AC	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 9/21/2023 8:30 AM

NMNM105421258

Page 2 of 3

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105421258
09/01/1985	09/01/1985	EFFECTIVE DATE	APPROVED/ACCEPTED		
09/01/1985	09/01/1985	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
09/01/1985	09/01/1985	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
07/09/1986	07/09/1986	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;86-87	
07/10/1987	07/10/1987	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;87-88	
04/21/1988	04/21/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GEA/CB	
07/11/1988	07/11/1988	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$880.00;1YR/88-89	
08/17/1989	08/17/1989	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$880.00;1YR/89-90	
08/17/1990	08/17/1990	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$880.00;21/13552	
08/23/1991	08/23/1991	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$880.00;21/14253	
07/27/1992	07/27/1992	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: HUGUS/BLANCO CO	
10/30/1992	10/30/1992	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/92;	
11/30/1992	11/30/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/JS	
12/31/1992	12/31/1992	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BLANCO CO/MERIDIAN	
01/21/1993	01/21/1993	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
01/21/1993	01/21/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/WHITE ETAL	
03/29/1993	03/29/1993	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/93;	
03/29/1993	03/29/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/JCV	
04/27/1993	04/27/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV/LR	
04/27/1993	04/27/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/93;	
08/02/1993	08/02/1993	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$880.00;21/53981	
08/23/1994	08/23/1994	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$880.00;21/0800010008	
07/19/1995	07/19/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN OIL CO;1	
07/19/1995	07/19/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN OIL CO;2	
07/19/1995	07/19/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN OIL CO;3	
08/02/1995	08/02/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$880.00;21/0000000604	
08/17/1995	08/17/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: DIAMOND 34 FED 3;	
08/17/1995	08/17/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: DIAMOND 34 FED 2;	
08/17/1995	08/17/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: DIAMOND 34 FED 1;	
08/31/1995	08/31/1995	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 08/31/1997;	
10/19/1995	10/19/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: WHITE/MERIDIAN OIL	
11/06/1995	11/06/1995	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
12/14/1995	12/14/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
01/08/1996	01/08/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: JENNINGS/T JENNINGS	
01/08/1996	01/08/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: JENNINGS/J JENNINGS	
01/10/1996	01/10/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV	
01/10/1996	01/10/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/95;	
01/17/1996	01/17/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: DIAMOND 34 FED 5;	
01/17/1996	01/17/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: DIAMOND 34 FED 4;	
03/25/1996	03/25/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV	
03/25/1996	03/25/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/96;1	
03/25/1996	03/25/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/96;2	
05/17/1996	05/17/1996	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#2 FED DIAMOND 34;	
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN	
06/03/1996	06/03/1996	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON	
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF	
04/28/2000	04/28/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
05/01/2000	05/01/2000	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
06/27/2000	06/27/2000	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/2000	
06/27/2000	06/27/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
07/18/2000	07/18/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
07/18/2000	07/18/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/00;	
12/12/2006	12/12/2006	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ESTATE OF/FIRST ROS;1 Receipt Number: 1407597	
12/12/2006	12/12/2006	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: FIRST ROS/FIRST ROS;1 Receipt Number: 1407597	
01/26/2007	01/26/2007	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
01/26/2007	01/26/2007	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/07;2	
01/26/2007	01/26/2007	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/07;1	
06/24/2015	06/24/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3327826	
10/26/2018	10/26/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4292248	
10/26/2018	10/26/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4292248	
10/26/2018	10/26/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4292248	
07/16/2019	07/16/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4508570	
04/22/2020	04/22/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4727406	
04/22/2020	04/22/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 5 Receipt Number: 4727406	
04/22/2020	04/22/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105421258
04/22/2020	04/22/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4727406 Action Remarks: 2	
04/22/2020	04/22/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4727406 Action Remarks: 4	
09/30/2020	09/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4727406 Action Remarks: 1	
08/04/2021	08/04/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4812934 Action Remarks: 1	
11/05/2021	11/05/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4933939 Action Remarks: 1	
03/21/2022	03/21/2022	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Receipt Number: 4974275 Production Determination Status: First Production Agreement Serial Number: NMNM143295 Well Name: Pegasus 3 Fed Com 582H Well Number: 3002546977 First Production Date: 2021-10-21 Action Effective Date: 2021-04-01 Case Action Status Date: 2022-04-04	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105421258

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commit ment Status Effective Date	Acres	Allocation Percent
NMNM105721562	NMNM 143295	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			80.0000	12.511900
NMNM105755817		SUBMITTED		01			80.0000	12.511900
NMNM105823338		PENDING		01			320.0000	50.030487

LEGACY CASE REMARKS

NMNM105421258

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	4/27/93 - PER MMS/BIS RENTAL PD ON 9/92 FOR \$880.00
0003	BONDED OPERATOR - 6/27/2000
0004	BURLINGTON RESOURCES O&G - MT0719 - N/W
0005	BONDED OPERATOR - 01/23/2007
0006	EOG RESOURCES INC - NM2308 - S/W;

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Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

880.0000

Serial Number

NMNM105557284

Case File Jurisdiction

Legacy Serial No
NMNM 077063

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

Lease Issued Date
08/29/1988

CASE DETAILS

NMNM105557284

Case Name	C-7976550	Split Estate	Fed Min Interest
Effective Date	09/01/1988	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number		Sale Date	08/17/1988
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	1,760.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS

NMNM105557284

Name & Mailing Address	Interest Relationship	Percent Interest
DEVON ENERGY PRODUCTION COMPANY LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 73102
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589
OXY Y-1 CO	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521
SIETE OIL & GAS CORP	PO BOX 2523	ROSWELL NM 88202-2523
	OPERATING RIGHTS	0.000000
	LESSEE	70.000000
	LESSEE	30.000000
	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105557284

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0320E	020	Aliquot		SWSE	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0320E	028	Aliquot		W2	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0320E	033	Aliquot		SENE,W2,SE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105557284
	06/01/2022	TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 100	
	10/24/2022	ASSIGNMENT OF RECORD TITLE	FILED	Case Action Status Date: 2022-06-03	
				Payment Amount: 105	
				Case Action Status Date: 2022-10-26	
08/16/1988	08/16/1988	CASE ESTABLISHED	APPROVED/ACCEPTED		
08/17/1988	08/17/1988	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1760.00;	
08/17/1988	08/17/1988	SALE HELD	APPROVED/ACCEPTED		
08/18/1988	08/18/1988	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1320.00;1YR/88-89	
08/29/1988	08/29/1988	LEASE ISSUED	APPROVED/ACCEPTED		
09/01/1988	09/01/1988	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 03/21/84;NM0402	
09/01/1988	09/01/1988	EFFECTIVE DATE	APPROVED/ACCEPTED		
09/01/1988	09/01/1988	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
09/01/1988	09/01/1988	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/30/1988	09/30/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO/TJA	
12/22/1988	12/22/1988	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: YATES/YATES ET AL	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105557284
02/02/1989	02/02/1989	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/89;	
02/02/1989	02/02/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DGT/DO	
02/08/1989	02/08/1989	RECORDS NOTED	APPROVED/ACCEPTED		
02/10/1989	02/10/1989	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 566.213	
07/13/1989	07/13/1989	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1320.00;1YR/89-90	
07/18/1990	07/18/1990	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1320.00;21/26440	
07/15/1991	07/15/1991	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1320.00;21/32981	
07/30/1993	07/30/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: SIETE OIL & GAS CORP	
08/01/1993	08/01/1993	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: APD PROCESSING DELAY; Suspension Type: Operations (Sec.17)/Payment Required	
08/16/1993	08/16/1993	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1760.00;21/23934	
10/01/1993	10/01/1993	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 10/01/95;	
10/01/1993	10/01/1993	SUSP LIFTED	APPROVED/ACCEPTED	Action Remarks: APD PROCESSING DELAY;	
11/15/1993	11/15/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/MV	
11/15/1993	11/15/1993	DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: SUSPENSION APVD;	
11/22/1993	11/22/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/SIETE O&G	
07/11/1994	07/11/1994	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1760.00;21/54014	
07/18/1994	07/18/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: YATES ETAL/SIETE O&G	
08/17/1994	08/17/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: YATES/SANTA FE ENE OP	
04/20/1995	04/20/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV	
04/20/1995	04/20/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
04/20/1995	04/20/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/94;	
04/20/1995	04/20/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/94;	
05/08/1995	05/08/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB	
05/08/1995	05/08/1995	DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: ADP PROCESSING DELAY;	
07/17/1995	07/17/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: YATES PETRO CORP	
07/17/1995	07/17/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1760.00;21/000000060	
08/08/1995	08/08/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: YATES PETRO CORP	
08/09/1995	08/09/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1-CONTINENTAL APJ FED	
09/23/1995	09/23/1995	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
09/23/1995	09/23/1995	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
10/23/1995	10/23/1995	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#1 FED CONTINENTA;	
12/12/2002	12/12/2002	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: DEVONSF/DEVONENEPD	
07/17/2003	07/17/2003	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /2/	
11/15/2004	11/15/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
02/01/2006	02/01/2006	RLTY REDUCTION LIFTED	APPROVED/ACCEPTED		
05/12/2011	05/12/2011	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: YATES DRL CO/OXY Y-1	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MYCO INDUST/EOG M RES	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ABO PETRO/EOG A RESOU	
12/01/2016	12/01/2016	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/EOG Y RES	
10/12/2017	10/12/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG Y RES/DEVON ENE;1 Receipt Number: 3994793	
11/21/2017	11/21/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
11/21/2017	11/21/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/17;	
08/01/2018	08/01/2018	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: NMNM 138762;	
11/29/2018	11/29/2018	COMMUNITIZATION AGREEMENT			
		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: OXY Y-1/DEVON ENERG;1 Receipt Number: 4319695	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN	
02/15/2019	02/15/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM138762;#216H	
04/22/2019	04/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: PM	
04/22/2019	04/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/18;	
06/17/2019	06/17/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105557284

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commit ment Status Effective Date	Acres	Allocation Percent
NMNM105722342	NMNM 138762	AUTHORIZED	COMMUNITIZATION AGREEMENT	04		08/01/2018	40.0000	12.500000
NMNM106319423		PENDING		01			320.0000	33.386200
NMNM106319424		PENDING		01			320.0000	33.386200

LEGACY CASE REMARKS

NMNM105557284

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Line Number	Remark Text
0001	DEVON BOND - NM000801 S/W

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Production Summary Report											
API: 30-025-47240											
MODELO 10 FEDERAL COM #522H											
Printed On: Wednesday, September 27 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96603] TRISTE DRAW;BONE SPRING	Feb	10543	22596	23395	28	0	0	0	0	0
2023	[96603] TRISTE DRAW;BONE SPRING	Mar	9963	21257	19473	31	0	0	0	0	0
2023	[96603] TRISTE DRAW;BONE SPRING	Apr	8706	16388	16592	30	0	0	0	0	0
2023	[96603] TRISTE DRAW;BONE SPRING	May	8975	25124	21469	31	0	0	0	0	0
2023	[96603] TRISTE DRAW;BONE SPRING	Jun	6669	11992	12394	30	0	0	0	0	0
2023	[96603] TRISTE DRAW;BONE SPRING	Jul	6565	14094	12930	31	0	0	0	0	0

API: 30-025-47097											
MODELO 3 FEDERAL COM #526H											
Printed On: Wednesday, September 27 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96603] TRISTE DRAW;BONE SPRING	Feb	6569	16430	24321	28	0	0	0	0	0
2023	[96603] TRISTE DRAW;BONE SPRING	Mar	4890	14591	18795	31	0	0	0	0	0
2023	[96603] TRISTE DRAW;BONE SPRING	Apr	3883	8938	16628	29	0	0	0	0	0
2023	[96603] TRISTE DRAW;BONE SPRING	May	4730	13643	21984	31	0	0	0	0	0
2023	[96603] TRISTE DRAW;BONE SPRING	Jun	4360	49582	15149	30	0	0	0	0	0
2023	[96603] TRISTE DRAW;BONE SPRING	Jul	2718	7277	6109	22	0	0	0	0	0

API: 30-025-47261											
MODELO 3 FEDERAL COM #732H											
Printed On: Wednesday, September 27 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98248] WC-025 G-08 S243217P;UPR WOLFCAMP	Feb	36659	88698	29157	28	0	0	0	0	0
2023	[98248] WC-025 G-08 S243217P;UPR WOLFCAMP	Mar	35059	95307	25009	31	0	0	0	0	0
2023	[98248] WC-025 G-08 S243217P;UPR WOLFCAMP	Apr	26562	84611	19110	30	0	0	0	0	0
2023	[98248] WC-025 G-08 S243217P;UPR WOLFCAMP	May	27696	91299	22314	31	0	0	0	0	0
2023	[98248] WC-025 G-08 S243217P;UPR WOLFCAMP	Jun	21738	73192	17707	30	0	0	0	0	0
2023	[98248] WC-025 G-08 S243217P;UPR WOLFCAMP	Jul	5870	14440	6428	20	0	0	0	0	0

Form C-102
Revised August 1, 2011
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

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API Number 30-025- 51700	Pool Code 98248	Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP
Property Code 334303	Property Name FRODERICK 33 FED COM	Well Number 712H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3675'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	33	23-S	32-E	-	2316'	NORTH	1691'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	23-S	32-E	-	100'	NORTH	895'	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
960.00			PENDING COM AGREEMENT

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SURFACE LOCATION (SHL)</p> <p>NEW MEXICO EAST NAD 1983</p> <p>X=744363 Y=459650 LAT.: N 32.2619464 LONG.: W 103.6765198 NAD 1927</p> <p>X=703179 Y=459591 LAT.: N 32.2618229 LONG.: W 103.6760372 2316' FNL 1691' FEL</p> <p>KICK OFF POINT (KOP)</p> <p>NEW MEXICO EAST NAD 1983</p> <p>X=745161 Y=459383 LAT.: N 32.2611981 LONG.: W 103.6739445 NAD 1927</p> <p>X=703977 Y=459324 LAT.: N 32.2610747 LONG.: W 103.6734620 2591' FNL 895' FEL</p> <p>UPPER MOST PERF. (UMP)</p> <p>NEW MEXICO EAST NAD 1983</p> <p>X=745160 Y=459433 LAT.: N 32.2613356 LONG.: W 103.6739445 NAD 1927</p> <p>X=703977 Y=459374 LAT.: N 32.2612121 LONG.: W 103.6734620 2541' FNL 895' FEL</p>		<p>FED PERF. POINT (FFP)</p> <p>NEW MEXICO EAST NAD 1983</p> <p>X=745153 Y=460654 LAT.: N 32.2646906 LONG.: W 103.6739443 NAD 1927</p> <p>X=703969 Y=460594 LAT.: N 32.2645672 LONG.: W 103.6734616 1321' FNL 895' FEL</p> <p>LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL)</p> <p>NEW MEXICO EAST NAD 1983</p> <p>X=745113 Y=467162 LAT.: N 32.2825798 LONG.: W 103.6739431 NAD 1927</p> <p>X=703930 Y=467102 LAT.: N 32.2824564 LONG.: W 103.6734598 100' FNL 895' FEL</p>
<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <hr/> <p><i>Lisa Youngblood</i> 8/14/23</p> <p>Signature Date</p> <hr/> <p>Lisa Youngblood</p> <p>Print Name</p> <hr/> <p>lisa_youngblood@eogresources.com</p> <p>E-mail Address</p>	<p>SURVEYORS CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12/04/2020</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <div style="text-align: center;"> </div> <p>8/4/2023 3:11:30 PM</p>	

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Revised August 1, 2011
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DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
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API Number	Pool Code	Pool Name
30-025- 51702	98248	WC-025 G-08 S243217P; UPR WOLFCAMP
Property Code	Property Name	Well Number
334303	FRODERICK 33 FED COM	715H
OGRID No.	Operator Name	Elevation
7377	EOG RESOURCES, INC.	3679'

Surface Location

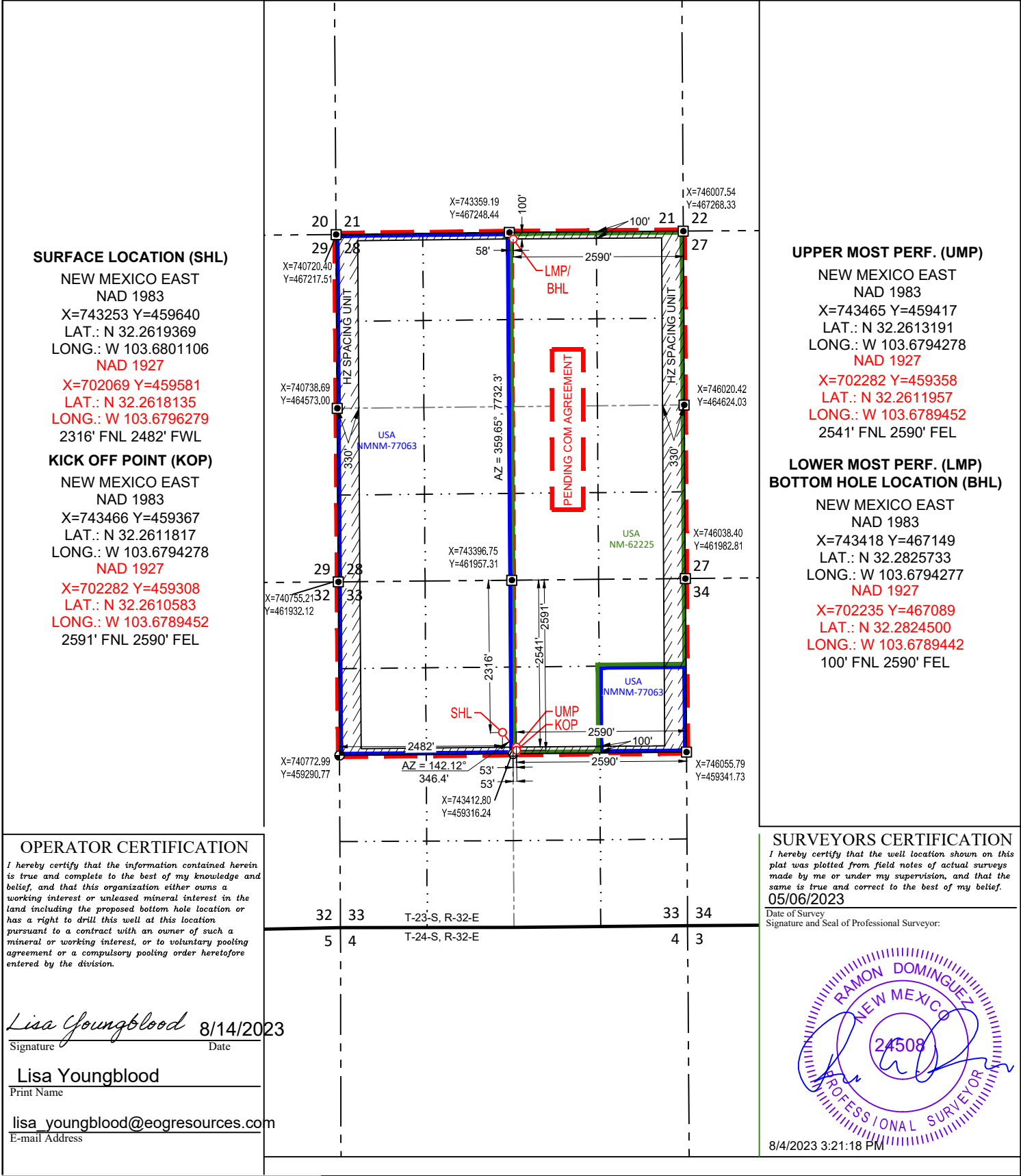
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	33	23-S	32-E	-	2316'	NORTH	2482'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	23-S	32-E	-	100'	NORTH	2590'	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
960.00			PENDING COM AGREEMENT

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
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Phone: (505) 334-6178 Fax: (505) 334-6170

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

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API Number	Pool Code	Pool Name
30-025- 51699	98248	WC-025 G-08 S243217P; UPR WOLFCAMP
Property Code	Property Name	Well Number
334303	FRODERICK 33 FED COM	743H
OGRID No.	Operator Name	Elevation
7377	EOG RESOURCES, INC.	3678'

Surface Location

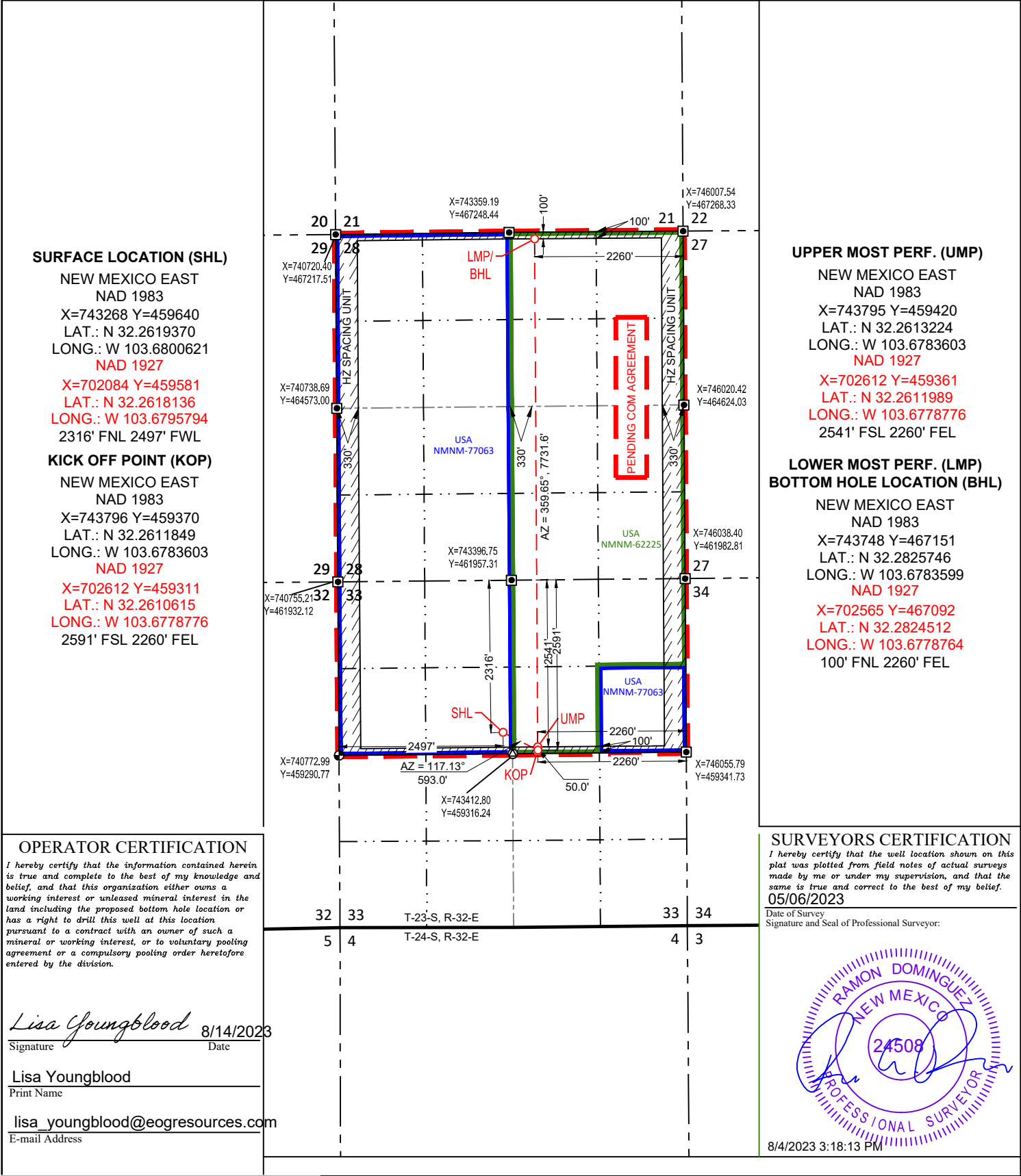
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	33	23-S	32-E	-	2316'	NORTH	2497'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	23-S	32-E	-	100'	NORTH	2260'	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
960.00			PENDING COM AGREEMENT

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **June, 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 32 East, NMPM, Lea County, New Mexico

Section 28: All

Section 33: N/2

Containing **960.00** acres, and this agreement shall include only the **Bone Spring formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, Texas, 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **June 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

EOG Resources, Inc.

Operator/Record Title Owner/Working Interest Owner

8-28-2023
Date

By: [Signature] CS
Matthew W. Smith
Agent & Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)

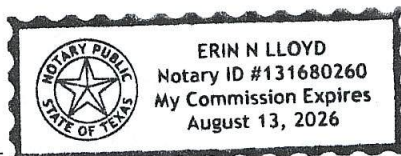
) ss.

COUNTY OF MIDLAND)

On this 28th day of August, 2023, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8-13-2026
My Commission Expires



[Signature]
Notary Public

First Roswell Company, Ltd.By: J F Management Company, General Partner
Working Interest Owner31 AUG 2023

Date

By:

Thomas E. Jennings

President

ACKNOWLEDGEMENT

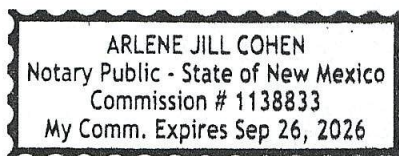
STATE OF NEW MEXICO)

) ss.

COUNTY OF CHAVES)

On this 31 AUG 2023 day of 31 AUG 2023, 2023, before me, a Notary Public for the State of New Mexico, personally appeared Thomas E. Jennings, known to me to be the President of J F Management Company, General Partner of First Roswell Company, Ltd., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)


My Commission Expires
Notary Public

Froderick 33 Fed Com BSPG

Thomas E. Jennings

Thomas E. Jennings
Working Interest Owner

31 AUG 2023

Date

By: Thomas E. Jennings

ACKNOWLEDGEMENT

STATE OF NEW MEXICO)

) ss.

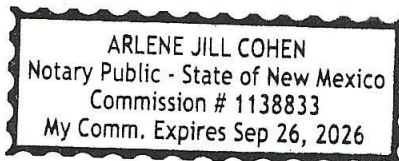
COUNTY OF CHAVES)

This instrument acknowledged before me on this 31 day of AUG 2023, 2023, by
Thomas E. Jennings.

(SEAL)

Sept 26, 2026
My Commission Expires

Arlene J. Cohen
Notary Public



8/3/23

Date _____

By:

Working Interest Owner

Timothy Z. Jennings

) ss.

COUNTY OF CHAVES

Sept 26, 2026
My Commission Expires

Notary Public

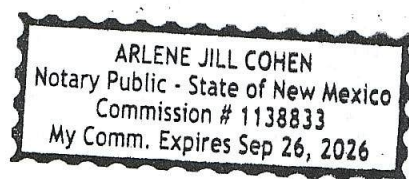
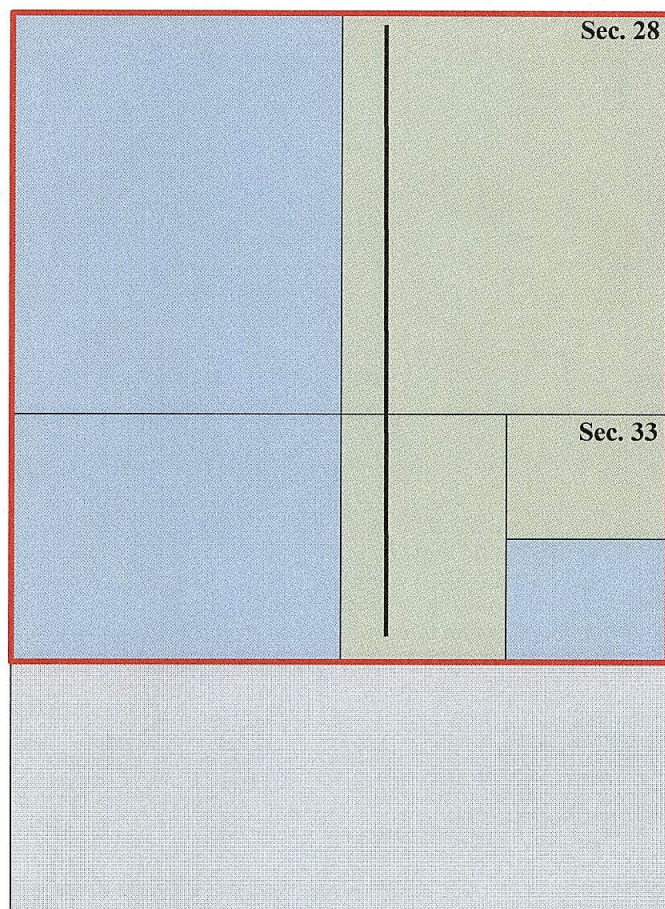


EXHIBIT "A"

Plat of communitized area covering **960.00** acres in All of Section 28 & the N/2 of Section 33,
Township 23 South, Range 32 East, Lea County, New Mexico.

**Froderick 33 Fed Com #608H**

Tract	Map Color	Lease	Acreage
1	Blue	USA NMNM-077063	520.00 acres
2	Green	USA NMNM-062225	440.00 acres

Froderick 33 Fed Com BSPG

EXHIBIT "B"

To Communitization Agreement dated June 1, 2023 embracing the following described land in All of Section 28 and the N/2 of Section 33, Township 23 South, Range 32 East, Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.:	NMNM-077063	
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers:	
	<u>Township 23 South, Range 32 East, N.M.P.M.</u>	
	Sec. 28: W/2	
	Sec. 33: SE/4NE/4 & NW/4	
	Lea County, New Mexico	
Lease Date:	September 1, 1988	
Lease Term:	5 years	
Royalty Rate:	12.5%	
Number of Acres:	520.00 acres	
Lessor:	United States of America	
Original Lessee:	Yates Petroleum Corporation	
Present Lessee:	EOG Resources, Inc.	
Name & Percent of WI Owner:	EOG Resources, Inc.	100.00%

Tract No. 2

Lease Serial No.:	NMNM-062225	
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers:	
	<u>Township 23 South, Range 32 East, N.M.P.M.</u>	
	Sec. 28: E/2	
	Sec. 33: N/2NE/4 & SW/4NE/4	
	Lea County, New Mexico	
Lease Date:	September 1, 1985	
Lease Term:	10 years	
Royalty Rate:	12.5%	
Number of Acres:	440.00 acres	
Lessor:	United States of America	
Original Lessee:	Don F. Hugus, Jr.	
Present Lessee:	EOG Resources, Inc.	
Name & Percent of WI Owner:	EOG Resources, Inc.	75.00%
	First Roswell Company, Ltd.	20.00%
	Thomas E. Jennings	2.50%
	Timothy Z. Jennings	2.50%

Froderick 33 Fed Com BSPG

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	520.00	54.1667%
2	440.00	45.8333%
Total:	960.00	100.0000%

Froderick 33 Fed Com BSPG

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **June, 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 32 East, NMPM, Lea County, New Mexico

Section 28: All

Section 33: N/2

Containing **960.00** acres, and this agreement shall include only the **Wolfcamp formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, Texas, 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **June 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

EOG Resources, Inc.

Operator/Record Title Owner/Working Interest Owner

8-28-2023
Date

By: _____

Matthew W. Smith
Agent & Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)

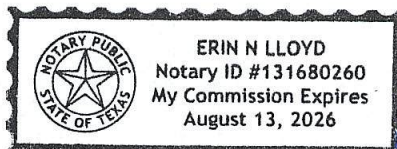
) ss.

COUNTY OF MIDLAND)

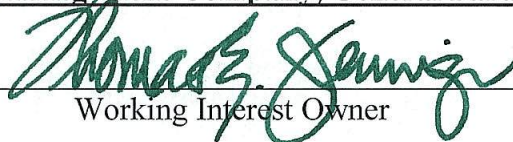
On this 28th day of August, 2023, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8-13-2026
My Commission Expires



Erin Lloyd
Notary Public

First Roswell Company, Ltd.By: J F Management Company, General Partner

Working Interest Owner

31 AUG 2023

Date

By:

Thomas E. Jennings
President**ACKNOWLEDGEMENT**

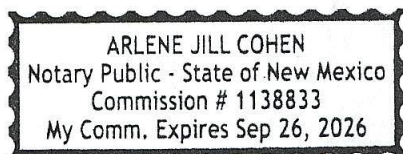
STATE OF NEW MEXICO)

) ss.

COUNTY OF CHAVES)

On this ___ day of 31 AUG 2023, 2023, before me, a Notary Public for the State of New Mexico, personally appeared Thomas E. Jennings, known to me to be the President of J F Management Company, General Partner of First Roswell Company, Ltd., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Sept 26, 2026
My Commission Expires
Notary Public

Thomas J. Jennings
Working Interest Owner

Working Interest Owner

By:

Thomas E. Jennings

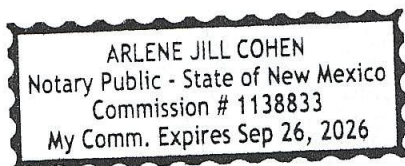
) SS.

COUNTY OF CHAVES

(SEAL)

Sept 26, 2026
My Commission Expires

Arden J. Lora
Notary Public



8/3/23

Date _____

By:

Working Interest Owner

Timothy Z. Jennings

) SS.

COUNTY OF CHAVES

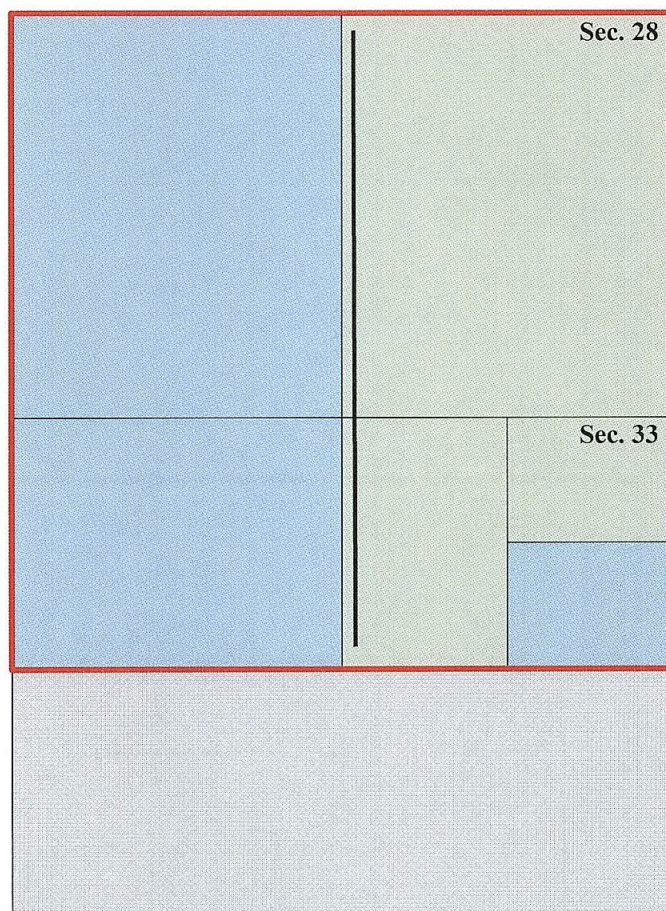
Sept 26, 2026
My Commission Expires

Cheryl Cohen
Notary Public



EXHIBIT "A"

Plat of communitized area covering **960.00** acres in All of Section 28 & the N/2 of Section 33,
Township 23 South, Range 32 East, Lea County, New Mexico.

**Froderick 33 Fed Com #715H**

Tract	Map Color	Lease	Acreage
1	Blue	USA NMNM-077063	520.00 acres
2	Green	USA NMNM-062225	440.00 acres

Froderick 33 Fed Com WFMP

EXHIBIT "B"

To Communitization Agreement dated June 1, 2023 embracing the following described land in All of Section 28 and the N/2 of Section 33, Township 23 South, Range 32 East, Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.:	NMNM-077063	
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers:	
	<u>Township 23 South, Range 32 East, N.M.P.M.</u>	
	Sec. 28: W/2	
	Sec. 33: SE/4NE/4 & NW/4	
	Lea County, New Mexico	
Lease Date:	September 1, 1988	
Lease Term:	5 years	
Royalty Rate:	12.5%	
Number of Acres:	520.00 acres	
Lessor:	United States of America	
Original Lessee:	Yates Petroleum Corporation	
Present Lessee:	EOG Resources, Inc.	
Name & Percent of WI Owner:	EOG Resources, Inc.	100.00%

Tract No. 2

Lease Serial No.:	NMNM-062225	
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers:	
	<u>Township 23 South, Range 32 East, N.M.P.M.</u>	
	Sec. 28: E/2	
	Sec. 33: N/2NE/4 & SW/4NE/4	
	Lea County, New Mexico	
Lease Date:	September 1, 1985	
Lease Term:	10 years	
Royalty Rate:	12.5%	
Number of Acres:	440.00 acres	
Lessor:	United States of America	
Original Lessee:	Don F. Hugus, Jr.	
Present Lessee:	EOG Resources, Inc.	
Name & Percent of WI Owner:	EOG Resources, Inc.	75.00%
	First Roswell Company, Ltd.	20.00%
	Thomas E. Jennings	2.50%
	Timothy Z. Jennings	2.50%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	520.00	54.1667%
2	440.00	45.8333%
Total:	960.00	100.0000%

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Youngblood](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-926
Date: Friday, March 8, 2024 2:24:50 PM
Attachments: [PLC926 Order.pdf](#)

NMOCD has issued Administrative Order PLC-926 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-51776	Froderick 33 Federal Com #501H	E/2 NE/4	28-23S-32E 33-23S-32E	98248
30-025-51732	Froderick 33 Federal Com #502H	E/2 NE/4	28-23S-32E 33-23S-32E	96229
30-025-51777	Froderick 33 Federal Com #581H	E/2 NE/4	28-23S-32E 33-23S-32E	98248
30-025-51734	Froderick 33 Federal Com #608H	E/2 NE/4	28-23S-32E 33-23S-32E	96229
30-025-51700	Froderick 33 Federal Com #712H	E/2 NE/4	28-23S-32E 33-23S-32E	98248
30-025-51733	Froderick 33 Federal Com #713H	E/2 NE/4	28-23S-32E 33-23S-32E	98248
30-025-51701	Froderick 33 Federal Com #714H	E/2 NE/4	28-23S-32E 33-23S-32E	98248
30-025-51702	Froderick 33 Federal Com #715H	E/2 NE/4	28-23S-32E 33-23S-32E	98248
30-025-51699	Froderick 33 Federal Com #743H	E/2 NE/4	28-23S-32E 33-23S-32E	98248
30-025-51854	Froderick 33 Federal Com #603H	All N/2	28-23S-32E 33-23S-32E	98248
30-025-52161	Froderick 33 Federal #610H	All N/2	28-23S-32E 33-23S-32E	96229
30-025-52156	Froderick 33 Federal #716H	All N/2	28-23S-32E 33-23S-32E	98248
30-025-52154	Froderick 33 Federal #717H	All N/2	28-23S-32E 33-23S-32E	98248
30-025-52155	Froderick 33 Federal #718H	All N/2	28-23S-32E 33-23S-32E	98248
30-025-52158	Froderick 33 Federal #719H	All N/2	28-23S-32E 33-23S-32E	98248
30-025-52159	Froderick 33 Federal #744H	All N/2	28-23S-32E 33-23S-32E	98248
30-025-52157	Froderick 33 Federal #745H	All N/2	28-23S-32E 33-23S-32E	98248

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-multiple
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Froderick 33 Fed Com
8. Well Number multiple
9. OGRID Number 7377
10. Pool name or Wildcat Bell Lake; Bone Spring, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator P.O. Box 2267, Midland, TX 79702	
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section 33 Township 23S Range 32E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Froderick 33 Fed Com Commingle Application <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources, Inc. ("EOG") respectfully request to add the following infill wells to the Froderick 33 Fed Com central tank battery located in the NESW of Section 14 in Township 23 South, Range 33 East, Lea County, NM. All production from the subject wells will be allocated using readings from individual well meters. This application is pending in the OCD under Action ID 269749 and EOG understands approval of this sundry is contingent upon the approval granted in the Order resulting from the pending application.

Froderick 33 Fed Com 603H	30-025-51854	Froderick 33 Fed Com 718H	30-025-52155
Froderick 33 Fed Com 610H	30-025-52161	Froderick 33 Fed Com 719H	30-025-52158
Froderick 33 Fed Com 716H	30-025-52156	Froderick 33 Fed Com 744H	30-025-52159
Froderick 33 Fed Com 717H	30-025-52154	Froderick 33 Fed Com 745H	30-025-52157

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Youngblood TITLE Regulatory Specialist DATE 1/31/2024

Type or print name Lisa Youngblood E-mail address: lisa_youngblood@eogresources.com PHONE: 432-247-6331

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

API Number 30-025-52161	Pool Code 96229	Pool Name Mesa Verde; Bone Spring
Property Code 334303	Property Name FRODERICK 33 FED COM	Well Number 610H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3676'

Surface Location

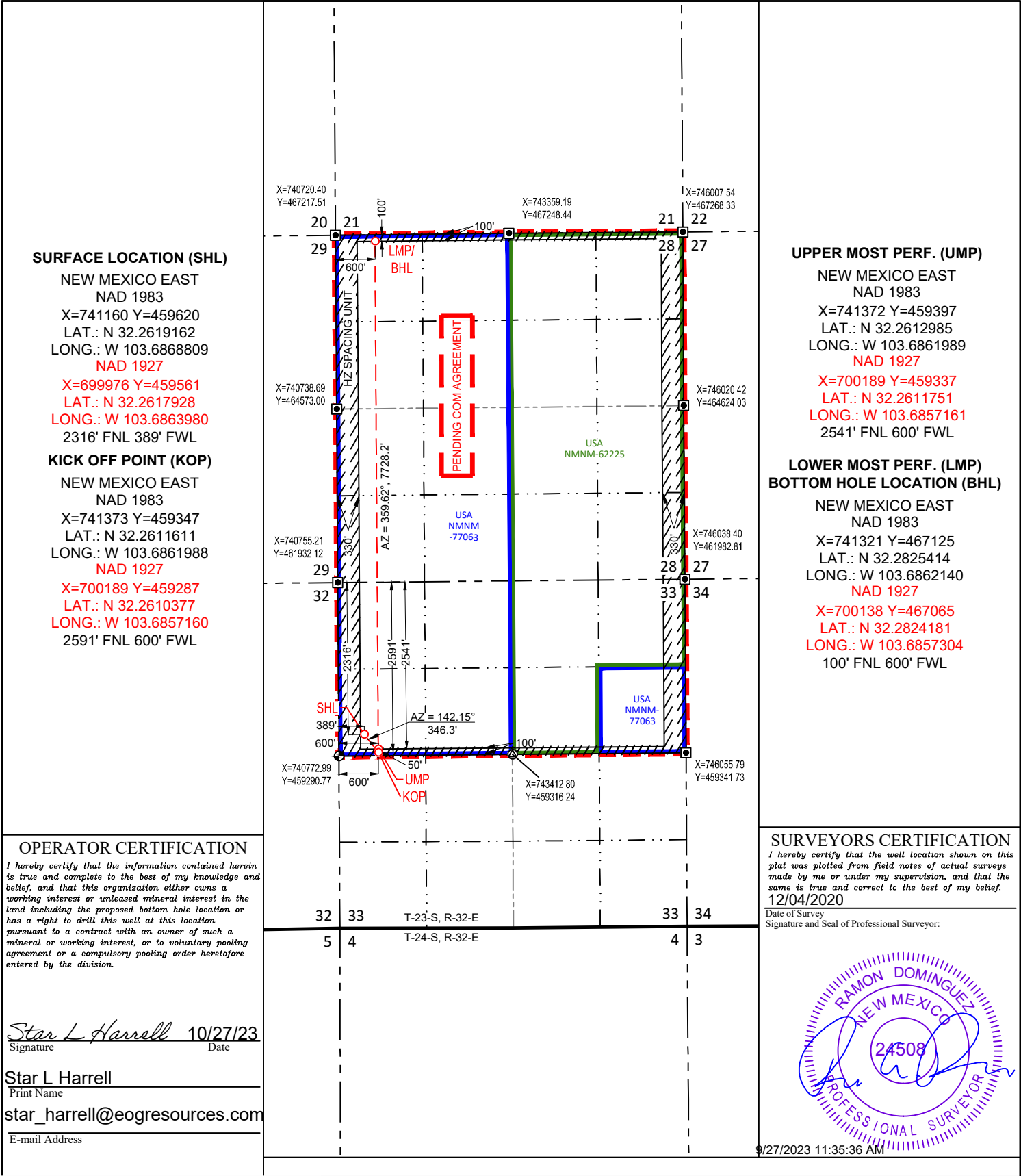
UL or lot no. E	Section 33	Township 23-S	Range 32-E	Lot Idn -	Feet from the 2316'	North/South line NORTH	Feet from the 389'	East/West line WEST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot no. D	Section 28	Township 23-S	Range 32-E	Lot Idn -	Feet from the 100'	North/South line NORTH	Feet from the 600'	East/West line WEST	County LEA
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Dedicated Acres 960.00	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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District Office
☐ AMENDED REPORT

API Number 30-025-52158	Pool Code 98248	Pool Name WC-025 G-08 S243217P; Upper Wolfcamp
Property Code 334303	Property Name FRODERICK 33 FED COM	Well Number 719H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3676'

Surface Location

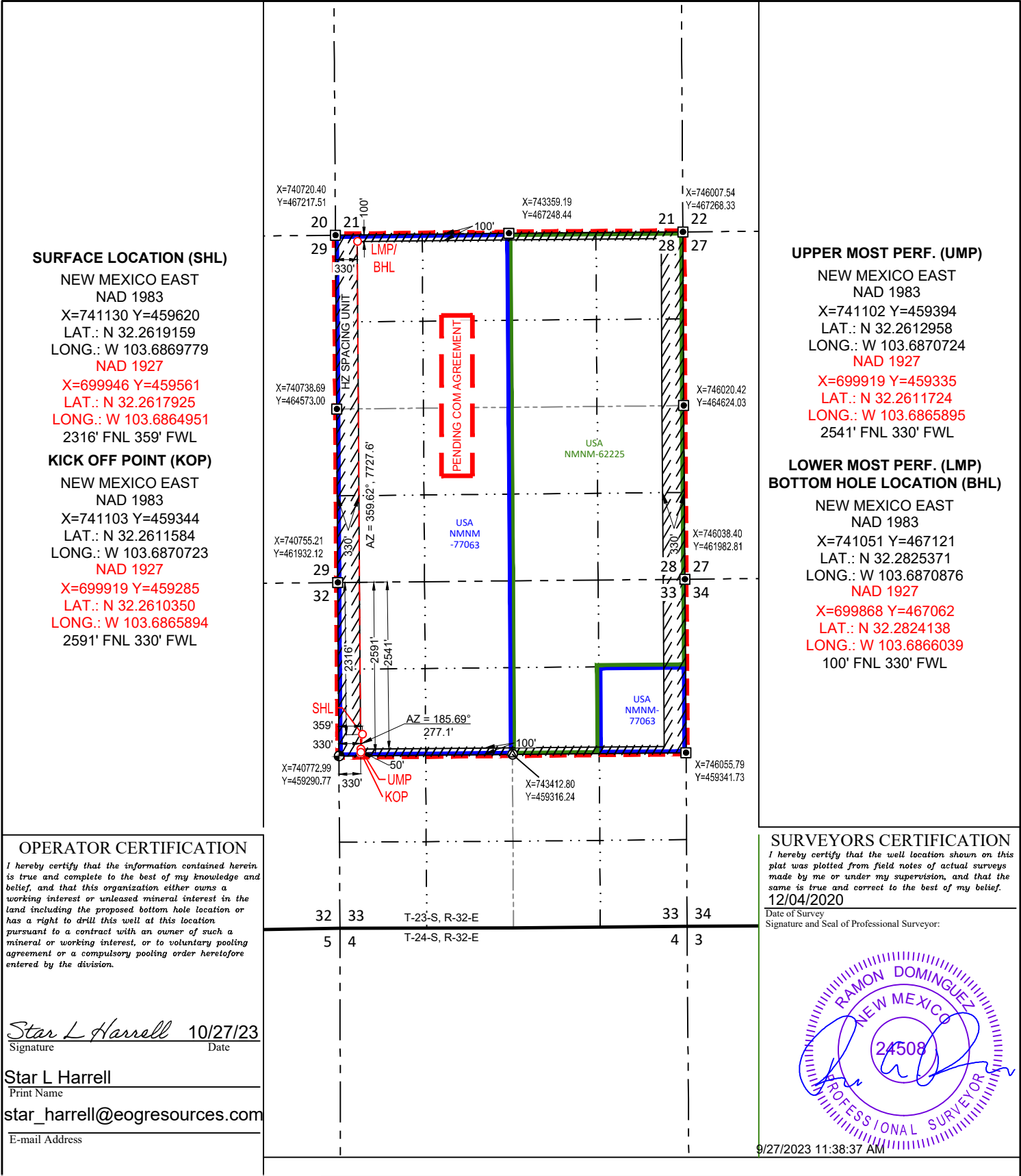
UL or lot no. E	Section 33	Township 23-S	Range 32-E	Lot Idn -	Feet from the 2316'	North/South line NORTH	Feet from the 359'	East/West line WEST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot no. D	Section 28	Township 23-S	Range 32-E	Lot Idn -	Feet from the 100'	North/South line NORTH	Feet from the 330'	East/West line WEST	County LEA
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Dedicated Acres 960.00	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
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Form C-102
Revised August 1, 2011
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

API Number 30-025-52157	Pool Code 98248	Pool Name WC-025 G-08 S243217P; Upper Wolfcamp
Property Code 334303	Property Name FRODERICK 33 FED COM	Well Number 745H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3677'

Surface Location

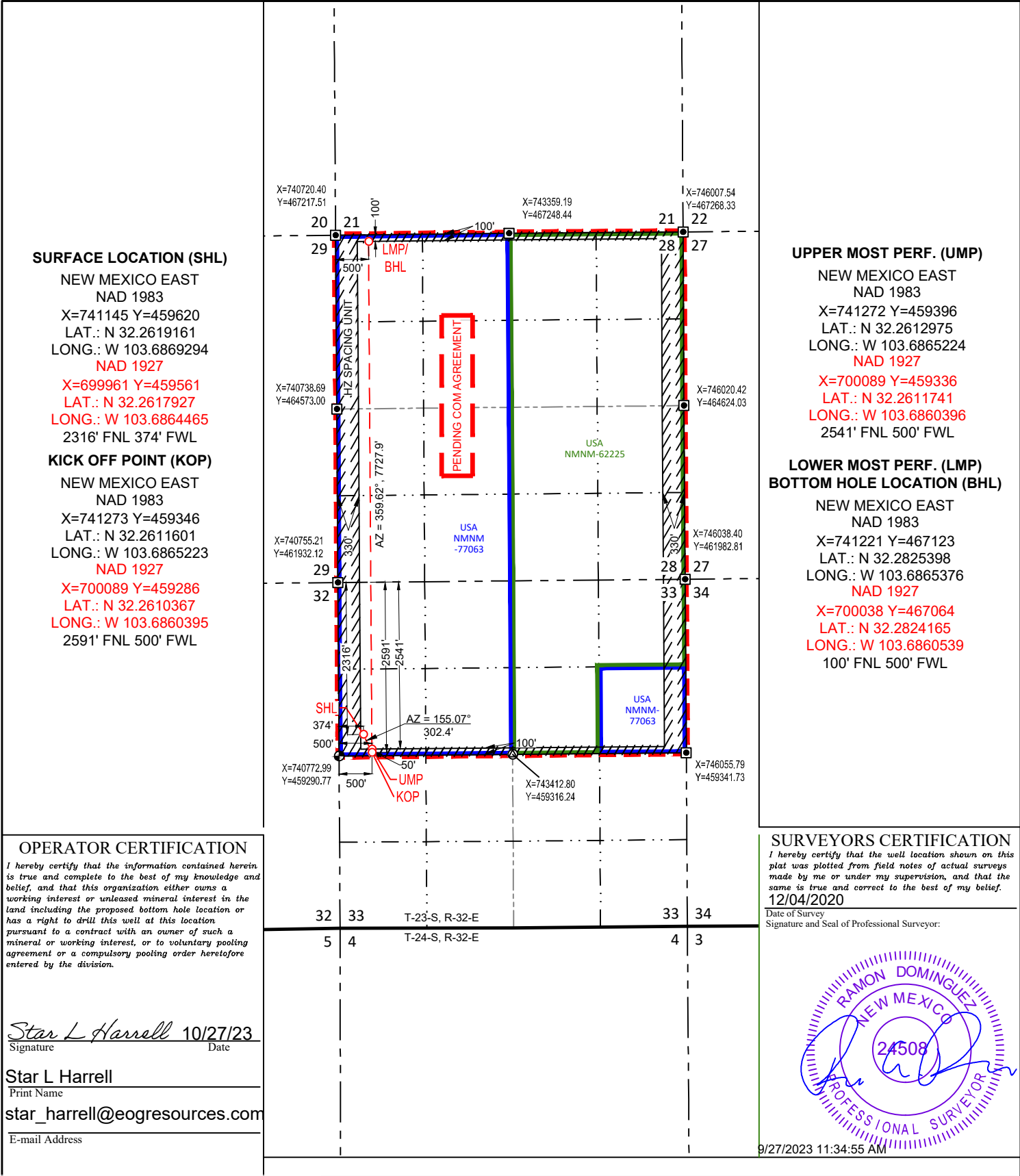
UL or lot no. E	Section 33	Township 23-S	Range 32-E	Lot Idn -	Feet from the 2316'	North/South line NORTH	Feet from the 374'	East/West line WEST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot no. D	Section 28	Township 23-S	Range 32-E	Lot Idn -	Feet from the 100'	North/South line NORTH	Feet from the 500'	East/West line WEST	County LEA
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Dedicated Acres 960.00	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
---------------------------	-----------------	-------------------	------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-926

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or

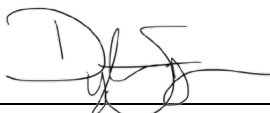
NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR (ACTING)

DATE: 3/8/24

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-926

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Froderick 33 Federal Com Central Tank Battery

Central Tank Battery Location: UL F G, Section 33, Township 23 South, Range 32 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
MESA VERDE; BONE SPRING	96229
WC-025 G-08 S243217P; UPR WOLFCAMP	98248

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105421258 (062225)	E/2	28-23S-32E
	A B G	33-23S-32E
NMNM 105557284 (077063)	W/2	28-23S-32E
	C D E F H	33-23S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-51776	Froderick 33 Federal Com #501H	E/2	28-23S-32E	98248
		NE/4	33-23S-32E	
30-025-51732	Froderick 33 Federal Com #502H	E/2	28-23S-32E	96229
		NE/4	33-23S-32E	
30-025-51777	Froderick 33 Federal Com #581H	E/2	28-23S-32E	98248
		NE/4	33-23S-32E	
30-025-51734	Froderick 33 Federal Com #608H	E/2	28-23S-32E	96229
		NE/4	33-23S-32E	
30-025-51700	Froderick 33 Federal Com #712H	E/2	28-23S-32E	98248
		NE/4	33-23S-32E	
30-025-51733	Froderick 33 Federal Com #713H	E/2	28-23S-32E	98248
		NE/4	33-23S-32E	
30-025-51701	Froderick 33 Federal Com #714H	E/2	28-23S-32E	98248
		NE/4	33-23S-32E	
30-025-51702	Froderick 33 Federal Com #715H	E/2	28-23S-32E	98248
		NE/4	33-23S-32E	
30-025-51699	Froderick 33 Federal Com #743H	E/2	28-23S-32E	98248
		NE/4	33-23S-32E	
30-025-51854	Froderick 33 Federal Com #603H	All	28-23S-32E	98248
		N/2	33-23S-32E	
30-025-52161	Froderick 33 Federal #610H	All	28-23S-32E	96229
		N/2	33-23S-32E	

30-025-52156	Froderick 33 Federal #716H	All N/2	28-23S-32E 33-23S-32E	98248
30-025-52154	Froderick 33 Federal #717H	All N/2	28-23S-32E 33-23S-32E	98248
30-025-52155	Froderick 33 Federal #718H	All N/2	28-23S-32E 33-23S-32E	98248
30-025-52158	Froderick 33 Federal #719H	All N/2	28-23S-32E 33-23S-32E	98248
30-025-52159	Froderick 33 Federal #744H	All N/2	28-23S-32E 33-23S-32E	98248
30-025-52157	Froderick 33 Federal #745H	All N/2	28-23S-32E 33-23S-32E	98248

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-926**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 106320714	All	28-23S-32E	960	A
	N/2	33-23S-32E		
CA Wolfcamp NMNM 106320713	All	28-23S-32E	960	B
	N/2	33-23S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105421258 (062225)	E/2	28-23S-32E	440	A
	A B G	33-23S-32E		
NMNM 105557284 (077063)	W/2	28-23S-32E	520	A
	C D E F H	33-23S-32E		
NMNM 105421258 (062225)	E/2	28-23S-32E	440	B
	A B G	33-23S-32E		
NMNM 105557284 (077063)	W/2	28-23S-32E	520	B
	C D E F H	33-23S-32E		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 269749

COMMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 269749
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

COMMENTS

Created By	Comment	Comment Date
dmccure	Associated with Application ID: 310055	2/26/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 269749

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 269749
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure that you are familiar with the requirements and any conditions of approval. A copy of the order is attached. Please contact me with any questions regarding this matter.	3/8/2024