STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC.

ORDER NO. PLC-835-D

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
- 3. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit D segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
- 7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
- 9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from the well(s) identified in Exhibit C which produce from pools and leases identified in Exhibit A but is currently authorized to be part of the commingling project authorized within Order PLC-767-C.

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10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

- 11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 15. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

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Applicant is authorized to surface commingle and off-lease measure, as applicable, gas production from the well(s) identified in Exhibit C that produce from a pool and lease identified in Exhibit A once the well(s) have been removed from the commingling project currently authorized within Order PLC-767-C.

- 2. This Order supersedes Order PLC-835-C.
- 3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 4. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 5. The allocation of gas production to each group of wells identified in Exhibit D shall be determined by separating and metering the production from each group as described by Train in Exhibit D prior to commingling that production with production from any other well.
- 6. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production

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period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 9. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60)

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days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
- 12. For the well(s) included in Exhibit C that produce from a pool and lease identified in Exhibit A, Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been removed from the commingling project currently authorized within Order PLC-767-C and prior to including it in the commingling project authorized within this Order. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
- 13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DYLAN M. FUGE DIRECTOR (ACTING)

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DATE: 3/28/24

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-835-D

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Taco Cat Battery

Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East

Central Tank Battery: Avogato 30 31 State Battery

Central Tank Battery Location: UL A, Section 30, Township 22 South, Range 33 East

Central Tank Battery: Red Tank 27 28 Oil Gathering Station

Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 26 Central Processing Facility

Central Tank Battery Location: UL G, Section 26, Township 22 South, Range 32 East Gas Title Transfer Meter Location: UL A, Section 30, Township 22 South, Range 33 East

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683
RED TANK; BONE SPRING, EAST	51687
WC-025 G-09 S223332A; UPR WOLFCAMP	98177
WC-025 G-08 S223227D; UPPER WOLFCAMP	98286

Leases as defined in 19.15.12.7(C) NMAC Lease UL or Q/Q S-T-R 27-22S-32E All CA Wolfcamp NMNM 144210 34-22S-32E All 27-22S-32E All **CA Bone Spring NMNM 144209** All 34-22S-32E E/2 E/230-22S-33E **CA Bone Spring NMSLO PUN 1366786** E/2 E/231-22S-33E E/230-22S-33E CA Bone Spring NMSLO PUN 1378315 E/231-22S-33E E/230-22S-33E CA Wolfcamp NMSLO PUN 1378881 E/231-22S-33E W/230-22S-33E CA Bone Spring NMSLO PUN 1378301 W/231-22S-33E W/230-22S-33E **CA Bone Spring NMSLO PUN 1380825** W/231-22S-33E W/27-22S-33E CA Bone Spring NMSLO PUN 1395874 W/218-22S-33E BCFGJKNO 7-22S-33E CA Bone Spring NMSLO PUN 1395889 BCFGJKNO 18-22S-33E E/27-22S-33E **CA Bone Spring NMSLO PUN 1395891** E/218-22S-33E W/2 W/236-21S-32E CA Bone Spring NMNM105794788 W/2 W/21-22S-32E

W/2 W/2

12-22S-32E

N/2 N/2	31-22S-33E
All	7-22S-33E
All	18-22S-33E
W/2	36-22S-32E
E/2	36-22S-32E
All	25-22S-32E
E/2	26-22S-32E
E/2	35-22S-32E
W/2	26-22S-32E
W/2	35-22S-32E
	All W/2 E/2 All E/2 E/2 W/2

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	51683
30-025-44933	Taco Cat 2/34 Federal Com #11H	All	34-22S-32E	51083
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	51683
30-025-44934	Taco Cat 27 34 Federal Com #21ff	All	34-22S-32E	51065
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	51683
30-023-40343	Taco Cat 27 34 Federal Com #2411	All	34-22S-32E	31003
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	51683
30-023-40934	Taco Cat 27 34 Federal Com #2311	All	34-22S-32E	31003
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	51683
30-023-40733	1 aco Cat 27 34 Federal Com #2011	All	34-22S-32E	31003
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	51683
30-023-40723	1 aco Cat 27 34 Federal Com #3211	All	34-22S-32E	31003
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	51683
30-023-40930	Taco Cat 27 34 Federal Com #3411	All	34-22S-32E	31003
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	98286
30-023-44933	Taco Cat 27 34 Federal Com #3111	All	34-22S-32E	70200
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	98286
30-023-40920	Taco Cat 27 34 Federal Com #3311	All	34-22S-32E	70200
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	98286
30-023-40737	1 aco Cat 27 34 Federal Com #3311	All	34-22S-32E	70200
30-025-45927	Avogato 30 31 State Com #32H	W/2	30-22S-33E	51687
30-023-43727	Avogato 30 31 State Com #3211	W/2	31-22S-33E	31007
30-025-45956	Avogato 30 31 State Com #11H	W/2	30-22S-33E	51687
30-023-43730	Avogato 30 31 State Com #1111	W/2	31-22S-33E	31007
30-025-45957	Avogato 30 31 State Com #12H	W/2	30-22S-33E	51687
30-023-43/37	Avogato 30 31 State Com #1211	W/2	31-22S-33E	31007
30-025-45958	Avogato 30 31 State Com #13H	W/2	30-22S-33E	51687
30-023-43730	Avogato 30 31 State Com #1311	W/2	31-22S-33E	31007
30-025-45959	Avogato 30 31 State Com #14H	E/2	30-22S-33E	51687
	Avogato 30 31 State Com #1411	E/2	31-22S-33E	31007
30-025-45924	Avogato 30 31 State Com #21H	W/2	30-22S-33E	51687
JU-U2J-4J/24	1110gato 30 31 State Com #2111	W/2	31-22S-33E	31007
30-025-45925	Avogato 30 31 State Com #22H	W/2	30-22S-33E	51687
30-043-43743	Avugatu 30 31 State Culli #2211	W/2	31-22S-33E	3100/

30-025-45926	Avogato 30 31 State Com #23H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45960	Avogato 30 31 State Com #24H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	
30-025-45961	Avogato 30 31 State Com #25H	E/2	30-22S-33E	51687
	Tivogato 50 51 State Com #2511	E/2	31-22S-33E	31007
30-025-45929	Avogato 30 31 State Com #31H	W/2	30-22S-33E	51687
	Avogato 30 31 State Com #3111	W/2	31-22S-33E	31007
30-025-45928	Avogato 30 31 State Com #33H	W/2	30-22S-33E	51687
30-023-43720	Avogato 30 31 State Com #3311	W/2	31-22S-33E	31007
30-025-45930	Avagata 20 21 State Cam #24U	E/2	30-22S-33E	51687
30-023-43930	Avogato 30 31 State Com #34H	E/2	31-22S-33E	31007
20 025 45022	Avegata 20 21 State Com #4II	E/2	30-22S-33E	51(07
30-025-45923	Avogato 30 31 State Com #4H	E/2	31-22S-33E	51687
20.025.45074	A 4 20 21 Ct 4 Ct 11FATT	E/2	30-22S-33E	E1 (0E
30-025-45964	Avogato 30 31 State Com #74H	E/2	31-22S-33E	51687
20.025.45024	A 4 20 21 C	E/2	30-22S-33E	00155
30-025-45931	Avogato 30 31 State Com #35H	E/2	31-22S-33E	98177
		E/2 E/2	30-22S-33E	-1.60-
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2	31-22S-33E	51687
		E/2 E/2	30-22S-33E	
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2	31-22S-33E	51687
		E/2 E/2	30-22S-33E	
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2	31-22S-33E	51687
-		W/2	7-22S-33E	
30-025-48745	Senile Felines 18 7 State Com #21H	W/2	18-22S-33E	51687
		W/2	7-22S-33E	
30-025-48746	Senile Felines 18 7 State Com #22H	W/2	18-22S-33E	51687
		W/2	7-22S-33E	
30-025-48747	Senile Felines 18 7 State Com #23H	W/2	18-22S-33E	51687
		W/2	7-22S-33E	
30-025-48756	Senile Felines 18 7 State Com #311H	W/2	18-22S-33E	98177
		W/2	7-22S-33E	
30-025-48751	Senile Felines 18 7 State Com #31H	W/2 W/2	18-22S-33E	98177
		W/2	7-22S-33E	
30-025-48752	Senile Felines 18 7 State Com #32H		18-22S-33E	98177
		W/2 BCFGJKNO	7-22S-33E	
30-025-48748	Senile Felines 18 7 State Com #24H			51687
		BCFGJKNO	18-22S-33E	
30-025-48758	Senile Felines 18 7 State Com #312H	BCFGJKNO	7-22S-33E	98177
		BCFGJKNO	18-22S-33E	
30-025-48749	Senile Felines 18 7 State Com #25H	E/2	7-22S-33E	51687
-		E/2	18-22S-33E	
30-025-48750	Senile Felines 18 7 State Com #26H	E/2	7-22S-33E	51687
-		E/2	18-22S-33E	
30-025-48754	Senile Felines 18 7 State Com #34H	E/2	7-22S-33E	98177
		E/2	18-22S-33E	
30-025-48755	Senile Felines 18 7 State Com #35H	E/2	7-22S-33E	98177
		E/2	18-22S-33E	

30-025-48757	Senile Felines 18 7 State Com #313H	E/2	7-22S-33E	98177
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30-025-51343	Avogato 30 31 State Com #73H	E/2	30-22S-33E	51687
	Trogue do di State Com 17011	E/2	31-22S-33E	31007
30-025-51698	Avogato 30 31 State Com #72H	W/2	30-22S-33E	51687
30-023-31070	Avogato 30 31 State Com #7211	W/2	31-22S-33E	31007
30-025-51697	Avagata 20.21 State Com #71H	W/2	30-22S-33E	51687
30-023-31097	Avogato 30 31 State Com #71H	W/2	31-22S-33E	31007
20.025.51240	A	E/2	30-22S-33E	£1.07
30-025-51340	Avogato 30 31 State Com #2H	E/2	31-22S-33E	51687
20.025.51.00.0	A 4 20 21 C 4 C 1/4TI	W/2	30-22S-33E	F1 (0F
30-025-51696	Avogato 30 31 State Com #1H	W/2	31-22S-33E	51687
-		W/2 W/2	36-21S-32E	
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2	1-22S-32E	51683
		W/2 W/2	12-22S-32E	
		W/2 W/2	36-21S-32E	
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 W/2	1-22S-32E	51683
30 023 30703	1 aw Swap 12 30 1 cuciai Com #1111	W/2 W/2 W/2 W/2	12-22S-32E	31005
		W/2 W/2	25-22S-32E	
30-025-50949	Stack Cats 25 36 Federal Com #31H	W/2 W/2	36-22S-32E	98177
30-025-50950	Stack Cats 25 36 Federal Com #32H	W/2	25-22S-32E	98177
		W/2	36-22S-32E	
30-025-50951	Stack Cats 25 36 Federal Com #33H	W/2	25-22S-32E	98177
		W/2	36-22S-32E	
30-025-50953	Stack Cats 25 36 Federal Com #311H	W/2	25-22S-32E	98177
		W/2	36-22S-32E	
30-025-50952	Stack Cats 25 36 Federal Com #34H	E/2	25-22S-32E	98177
	20001 200 2 0 0 0 1 0 00 10 11	E/2	36-22S-32E	, 01
30-025-50954	Stack Cats 25 36 Federal Com #312H	E/2	25-22S-32E	98177
30-023-30734	Stack Cats 25 50 Federal Colli #51211	E/2	36-22S-32E	70177
30-025-50955	Stack Cats 25 36 Federal Com #313H	E/2	25-22S-32E	98177
30-023-30733	Stack Cats 23 30 Federal Colli #31311	E/2	36-22S-32E	70177
30-025-51752	Stack Cats 25 36 Federal Com #22H	W/2	25-22S-32E	51683
30-023-31732	Stack Cats 25 50 Federal Com #22H	W/2	36-22S-32E	31003
20 025 51752	Stack Cats 25 36 Federal Com #23H	W/2	25-22S-32E	51 (02
30-025-51753	Stack Cats 25 56 Federal Com #25H	W/2	36-22S-32E	51683
20.025.51554		W/2	25-22S-32E	F1 (02)
30-025-51754	Stack Cats 25 36 Federal Com #24H	W/2	36-22S-32E	51683
	a	W/2 E/2	25-22S-32E	-1.504
30-025-51755	Stack Cats 25 36 Federal Com #25H	W/2 E/2	36-22S-32E	51683
		E/2 E/2	25-22S-32E	
30-025-51756	Stack Cats 25 36 Federal Com #26H	E/2 E/2	36-22S-32E	51683
		W/2	26-22S-32E	
30-025-50375	Llama Mall 26 35 Federal Com #311H	W/2	35-22S-32E	98286
		W/2 W/2	26-22S-32E	
30-025-50300	Llama Mall 26 35 Federal Com #312H	W/2 W/2	26-22S-32E 35-22S-32E	98286
30-025-50098	Llama Mall 26 35 Federal Com #21H	W/2	26-22S-32E	51683
		W/2	35-22S-32E	

30-025-50305	Llama Mall 26 35 Federal Com #22H	W/2	26-22S-32E	51683
30-023-30303	Liama Man 20 33 Federal Com #2211	W /2	35-22S-32E	31003
30-025-50306	Llama Mall 26 35 Federal Com #23H	W/2	26-22S-32E	51683
30-023-30300	Liama Man 20 33 Feuerar Com #2311	W/2	35-22S-32E	31003
30-025-50099	Llama Mall 26 35 Federal Com #31H	W/2	26-22S-32E	98286
30-023-30077	Liama Man 20 33 Federal Com #3111	W /2	35-22S-32E	70200
30-025-50310	Llama Mall 26 35 Federal Com #32H	W/2	26-22S-32E	98286
30-023-30310	Liama Man 20 33 Feuerar Com #3211	W/2	35-22S-32E	70200
30-025-50311	Llama Mall 26 35 Federal Com #33H	W/2	26-22S-32E	98286
30-023-30311	Liama Man 20 55 Federal Com #5511	W/2	35-22S-32E	70200
30-025-50301	25-50301 Llama Mall 26 35 Federal Com #313H	E/2	26-22S-32E	98286
30-023-30301		E/2	35-22S-32E	90400
30-025-50307	Llama Mall 26 35 Federal Com #24H	E/2	26-22S-32E	51683
30-023-30307	Liama Man 20 33 Federal Com #2411	E/2	35-22S-32E	31003
30-025-50308	Llama Mall 26 35 Federal Com #25H	E/2	26-22S-32E	51683
30-023-30306	Liama Man 20 33 Federal Com #2311	E/2	35-22S-32E	31003
30-025-50309	Llama Mall 26 35 Federal Com #26H	E/2	26-22S-32E	51683
30-023-30309	Liama Man 20 33 Federal Com #2011	E/2	35-22S-32E	31003
30-025-50298	Llama Mall 26 35 Federal Com #34H	E/2	26-22S-32E	98286
30-023-30290	Liama Man 20 33 Federal Com #34ff	E/2	35-22S-32E	70400
30-025-50299	Llama Mall 26 35 Federal Com #35H	E/2	26-22S-32E	98286
30-023-30299	Liama Man 20 33 rederal Com #35fi	E/2	35-22S-32E	70400

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-835-D

Operator: Oxy USA, Inc. (16696)

	Pooled Areas			
Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMSLO	W/2 W/2	7-22S-33E 18-22S-33E	611.84	В
CA Wolfcamp NMSLO	BCFGJKNO BCFGJKNO	7-22S-33E 18-22S-33E	640	D
CA Wolfcamp NMSLO	E/2 E/2	7-22S-33E 18-22S-33E	640	F
CA Wolfcamp BLM	W/2 W/2	25-22S-32E 36-22S-32E	640	G
CA Wolfcamp NMNM 105823527	E/2 E/2	25-22S-32E 36-22S-32E	640	Н
CA Wolfcamp NMNM 105828973	W/2 W/2	26-22S-32E 35-22S-32E	640	I
CA Bone Spring BLM	W/2 W/2	26-22S-32E 35-22S-32E	640	J
CA Bone Spring	W/2 W/2	25-22S-32E 36-22S-32E	640	K
CA Bone Spring NMNM 106353894	W/2 E/2 W/2 E/2	25-22S-32E 36-22S-32E	320	L
CA Bone Spring NMNM 106353895	E/2 E/2 E/2 E/2	25-22S-32E 36-22S-32E	320	M

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
VO 46170002	W/2	7-22S-33E	305.64	В
LO 47800004	W/2	18-22S-33E	306.2	В
VO 46170002	BCFGJKNO	7-22S-33E	320	D
LO 47800004	BCFGJKNO	18-22S-33E	320	D
VO 46170002	E/2	7-22S-33E	320	\mathbf{F}
LO 47800004	E/2	18-22S-33E	320	\mathbf{F}
NMNM 105314953 (002379)	W/2	25-22S-32E	320	G
V0 2512 0004	W/2	36-22S-32E	320	G
NMNM 105314953 (002379)	E/2	25-22S-32E	320	Н
V0 3812 0002	E/2	36-22S-32E	320	Н
NMNM 105316081 (086149)	W/2	26-22S-32E	320	I
NMNM 105463235 (086150)	W/2	35-22S-32E	320	I
NMNM 105316081 (086149)	W/2	26-22S-32E	320	J
NMNM 105463235 (086150)	W/2	35-22S-32E	320	J

NMNM 105314953 (002379)	W/2	25-22S-32E	320	K
V0 2512 0004	W/2	36-22S-32E	320	K
NMNM 105314953 (002379)	W/2 E/2	25-22S-32E	160	L
V0 3812 0002	W/2 E/2	36-22S-32E	160	L
NMNM 105314953 (002379)	E/2 E/2	25-22S-32E	160	M
V0 3812 0002	E/2 E/2	36-22S-32E	160	M

State of New Mexico

Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-835-D

Operator: Oxy USA, Inc. (16696)

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Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	51687

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit D

Order: PLC-835-D Operator: Oxy USA, Inc. (16696)

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	A1
30-023-44733	Taco Cat 27 54 Federal Com #1111	All	34-22S-32E	AI
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	A1
	Taco Cat 27 34 Federal Com #2111	All	34-22S-32E	AI
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	A1
	1 aco Cat 27 54 1 cuci ai Com #2411	All	34-22S-32E	AI .
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	A1
	1 aco Cat 27 54 1 cuci ai Com #2511	All	34-22S-32E	TXI
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	A1
	Tues cut 27 of Federal Com #2011	All	34-22S-32E	
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	A1
	1 aco Cat 27 541 caci ai Com #5211	All	34-22S-32E	711
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	A1
	Tues cut 27 of Federal Com no 111	All	34-22S-32E	
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	A1
	Tues Cut 27 54 Federal Com #5111	All	34-22S-32E	711
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	A1
		All	34-22S-32E	711
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	A1
	Tues cut 27 e l'I cuel ui com me il	All	34-22S-32E	
30-025-45927	Avogato 30 31 State Com #32H	$\mathbf{W}/2$	30-22S-33E	B 1
	Trogues of of State Com Wealt	W/2	31-22S-33E	
30-025-45956	Avogato 30 31 State Com #11H	W/2	30-22S-33E	B 1
	Trogues of a state com will	W/2	31-22S-33E	
30-025-45957	Avogato 30 31 State Com #12H	W/2	30-22S-33E	B 1
	Trogues of of State Com #1211	W/2	31-22S-33E	
30-025-45958	Avogato 30 31 State Com #13H	W/2	30-22S-33E	B 1
	Trogues of of State Com Wiell	W/2	31-22S-33E	
30-025-45959	Avogato 30 31 State Com #14H	E/2	30-22S-33E	B 1
	Trogues so state com #1111	E/2	31-22S-33E	
30-025-45924	Avogato 30 31 State Com #21H	W/2	30-22S-33E	B 1
	Trogues of of State Com #2111	W/2	31-22S-33E	
30-025-45925	Avogato 30 31 State Com #22H	W/2	30-22S-33E	B 1
	11. Ogne ov of Sente Com Hamit	W/2	31-22S-33E	
30-025-45926	Avogato 30 31 State Com #23H	W/2	30-22S-33E	B 1
	11.05mt of of other Com more	W/2	31-22S-33E	
30-025-45960	Avogato 30 31 State Com #24H	E/2	30-22S-33E	B 1
50-025-45900 Avogato 50 51 State Com #24f1	E/2	31-22S-33E	DI	

30-025-45961	Avogato 30 31 State Com #25H	E/2	30-22S-33E	B1
		E/2	31-22S-33E	
30-025-45929	Avogato 30 31 State Com #31H	W/2	30-22S-33E	B 1
		W/2	31-22S-33E	
30-025-45928	Avogato 30 31 State Com #33H	W/2	30-22S-33E	B 1
		W/2	31-22S-33E	
30-025-45930	Avogato 30 31 State Com #34H	E/2	30-22S-33E	B 1
	Trogue of the term we fir	E/2	31-22S-33E	
30-025-45923	Avogato 30 31 State Com #4H	E/2	30-22S-33E	B 1
	Avogato 30 31 State Com #411	E/2	31-22S-33E	D1
30-025-45964	Avogato 30 31 State Com #74H	E/2	30-22S-33E	B1
30-023-43904		E/2	31-22S-33E	
20 025 45021	Avegate 20 21 State Com #25II	E/2	30-22S-33E	D1
30-025-45931	Avogato 30 31 State Com #35H	E/2	31-22S-33E	B 1
20.025.44102	D 17 1 20 21 G 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E/2 E/2	30-22S-33E	D1
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2	31-22S-33E	B 1
20.027.444.64	D 1 T 1 20 21 C 1 C 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2	E/2 E/2	30-22S-33E	
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2	31-22S-33E	B 1
		E/2 E/2	30-22S-33E	
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2	31-22S-33E	B 1
		W/2	7-22S-33E	
30-025-48745	Senile Felines 18 7 State Com #21H	W/2	18-22S-33E	B1
		W/2	7-22S-33E	
30-025-48746	Senile Felines 18 7 State Com #22H	W/2	18-22S-33E	B 1
30-025-48747	Senile Felines 18 7 State Com #23H	W/2	7-22S-33E	B 1
		W/2	18-22S-33E	
30-025-48756	Senile Felines 18 7 State Com #311H	W/2	7-22S-33E	B 1
		W/2	18-22S-33E	
30-025-48751	Senile Felines 18 7 State Com #31H	W/2	7-22S-33E	B 1
		W/2	18-22S-33E	
30-025-48752	Senile Felines 18 7 State Com #32H	W/2	7-22S-33E	B 1
		W/2	18-22S-33E	
30-025-48748	Senile Felines 18 7 State Com #24H	BCFGJKNO	7-22S-33E	B 1
	Senite Fernies 10 / State Conf //2111	BCFGJKNO	18-22S-33E	
30-025-48758	Senile Felines 18 7 State Com #312H	BCFGJKNO	7-22S-33E	B 1
	Seine Fennes 10 / State Com #31211	BCFGJKNO	18-22S-33E	D 1
30-025-48749	Senile Felines 18 7 State Com #25H	E/2	7-22S-33E	B 1
30-023-46/49	Senile Femiles 16 / State Com #25H	E/2	18-22S-33E	DI
20.025.40750	C	E/2	7-22S-33E	D1
30-025-48750	Senile Felines 18 7 State Com #26H	E/2	18-22S-33E	B 1
20.025.40554		E/2	7-22S-33E	
30-025-48754	Senile Felines 18 7 State Com #34H	E/2	18-22S-33E	B 1
20.025.40555		E/2	7-22S-33E	
30-025-48755	Senile Felines 18 7 State Com #35H	E/2	18-22S-33E	B 1
	Senile Felines 18 7 State Com #313H	E/2	7-22S-33E	D.d.
30-025-48757		E/2	18-22S-33E	B 1
		E/2	7/2 30-22S-33F	
30-025-51343	Avogato 30 31 State Com #73H	E/2	31-22S-33E	B 1
		11/ Z	31-223-33E	

30-025-51698	Avogato 30 31 State Com #72H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-51697	Avogato 30 31 State Com #71H	W/2	30-22S-33E	B 1
	Avogato 30 31 State Com #7111	W/2	31-22S-33E	<i>D</i> 1
30-025-51340	Avogato 30 31 State Com #2H	E/2	30-22S-33E	B 1
		E/2	31-22S-33E	DI
30-025-51696	Avagata 20 21 State Com #1H	W/2 30-22S-33E	D1	
	Avogato 30 31 State Com #1H	W/2	31-22S-33E	B 1
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2	36-21S-32E	
		W/2 W/2	1-22S-32E	C1
		W/2 W/2	12-22S-32E	
	Paw Swap 12 36 Federal Com #11H	W/2 W/2	36-21S-32E	
30-025-50765		W/2 W/2	1-22S-32E	C 1
		W/2 W/2	12-22S-32E	
20.025.50040		W/2	25-22S-32E	D4
30-025-50949	Stack Cats 25 36 Federal Com #31H	W/2	36-22S-32E	D1
20.025.50050	G. 1.G. 27.47 1 1.G. 1027	W/2	25-22S-32E	
30-025-50950	Stack Cats 25 36 Federal Com #32H	W/2	36-22S-32E	D1
		W/2	25-22S-32E	
30-025-50951	Stack Cats 25 36 Federal Com #33H	W/2	36-22S-32E	D 1
		W/2	25-22S-32E	
30-025-50953	Stack Cats 25 36 Federal Com #311H	W/2	36-22S-32E	D 1
-	Stack Cats 25 36 Federal Com #34H	E/2	25-22S-32E	
30-025-50952		E/2	36-22S-32E	D 1
-		E/2	25-22S-32E	
30-025-50954	Stack Cats 25 36 Federal Com #312H	E/2	36-22S-32E	D 1
-		E/2	25-22S-32E	
30-025-50955	Stack Cats 25 36 Federal Com #313H	E/2	36-22S-32E	D 1
-		W/2	25-22S-32E	
30-025-51752	Stack Cats 25 36 Federal Com #22H	W/2	36-22S-32E	D 1
-		W/2	25-22S-32E	
30-025-51753	Stack Cats 25 36 Federal Com #23H	W/2	36-22S-32E	D 1
		W/2	25-22S-32E	
30-025-51754	Stack Cats 25 36 Federal Com #24H	W/2	36-22S-32E	D 1
-		W/2 E/2	25-22S-32E	
30-025-51755	Stack Cats 25 36 Federal Com #25H	W/2 E/2 W/2 E/2	36-22S-32E	D 1
	Stack Cats 25 36 Federal Com #26H	E/2 E/2	25-22S-32E	
30-025-51756		E/2 E/2 E/2 E/2	36-22S-32E	D 1
		W/2	26-22S-32E	
30-025-50375	Llama Mall 26 35 Federal Com #311H	W/2 W/2	35-22S-32E	D2
		W/2 W/2	26-22S-32E	
30-025-50300	Llama Mall 26 35 Federal Com #312H	W/2 W/2	35-22S-32E	D2
	Llama Mall 26 35 Federal Com #21H	W/2 W/2	26-22S-32E	
30-025-50098				D2
	Llama Mall 26 35 Federal Com #22H	W/2	35-22S-32E	
30-025-50305		W/2	26-22S-32E	D2
	Llama Mall 26 35 Federal Com #23H	W/2	35-22S-32E	
30-025-50306		W/2	26-22S-32E	D2
		W /2	35-22S-32E	

30-025-50099	Llama Mall 26 35 Federal Com #31H	W/2	26-22S-32E	D2
		W/2	35-22S-32E	DZ
30-025-50310	Llama Mall 26 35 Federal Com #32H	W/2	26-22S-32E	D2
		W/2	35-22S-32E	
30-025-50311	Llama Mall 26 35 Federal Com #33H	W/2	26-22S-32E	D2
		W/2	35-22S-32E	<i>D</i> 2
30-025-50301	Llama Mall 26 35 Federal Com #313H	E/2	26-22S-32E	D2
		E/2	35-22S-32E	
30-025-50307	Llama Mall 26 35 Federal Com #24H	E/2	26-22S-32E	D2
		E/2	35-22S-32E	D2
30-025-50308	Llama Mall 26 35 Federal Com #25H	E/2	26-22S-32E	D2
		E/2	35-22S-32E	<i>D</i> 2
30-025-50309	Llama Mall 26 35 Federal Com #26H	E/2	26-22S-32E	D2
		E/2	35-22S-32E	DZ
30-025-50298	Llama Mall 26 35 Federal Com #34H	E/2	26-22S-32E	D2
		E/2	35-22S-32E	D2
30-025-50299	Llama Mall 26 35 Federal Com #35H	E/2	26-22S-32E	D2
		E/2	35-22S-32E	D2

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 328006

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	328006
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By		Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/28/2024