

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



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ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8722

**Devon Energy Production Company, L.P. [OGRID 6137]
Billiken 6 18 Federal Com Well No. 8H
API No. 30-025-47566**

Reference is made to your application received on February 27th, 2024.

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	582 FNL & 1890 FWL	C	06	26S	35E	Lea
First Take Point	100 FNL & 1370 FWL	C	06	26S	35E	Lea
Last Take Point	2540 FNL & 1370 FWL	A	18	26S	35E	Lea
Terminus	2620 FNL & 1370 FWL	A	18	26S	35E	Lea

Proposed Horizontal Spacing Unit (HSU)

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E/2 W/2 Section 06	320	WC-025 G-08 S253534O; Bone Spring	97088
E/2 W/2 Section 07			
E/2 NW/4 Section 18	80	Wildcat; Bone Spring	96672

The proposed Horizontal Spacing Unit consists of a total area of 400-acres. The unorthodox location pertains to the 320-acre portion of the perforated lateral zone (HSU) within the WC-025 G-08 S253534O; Bone Spring (No. 97088) pool/formation. You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **oil** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no

Administrative Order NSL - 8722
Devon Energy Production Company, L.P.
Page 2 of 2

closer than 100 feet for an **oil** in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 50 feet to the western edge of the horizontal spacing unit.

Section 06, encroachment to the W/2 W/2
Section 07, encroachment to the W/2 W/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to avoid causing wasted resources and reducing the production of the well. Therefore, preventing waste within the WC-025 G-08 S253534O; Bone Spring formation underlying the E/2 W/2 Section 06, and the E/2 W/2 of Section 07. Thus, creating a total combined Horizontal Spacing Unit of the E/2 W/2 Section 06, the E/2 W/2 of Section 07 and the E/2 NW/4 of Section 18 for the Billiken 6 18 Federal Com Well No. 8H well.

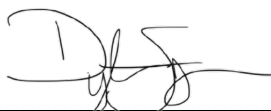
Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



DYLAN M. FUGE
Division Director (Acting)

Date: 3/27/24

DMF/lrl

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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CONDITIONS

Action 330659

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 330659
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	4/5/2024