eceived by OCD:	: 4/25/2024 12:30:34 PM		_	[Prepared by reviewer and include	
COF NEW ME	FORIVI C-108	Lechnical Reviev	w Summarv	[Prepared by reviewer and include	led with application: V171

	DATE RECORD: F	First Rec:	Admin Com	plete:	or Sus	spended:	_ Add. Request/Reply:
OF CONSERVATION DINIST	ORDER TYPE:	Numb	oer:	Order Da	ate:	Legacy Permits	s/Orders:
Well No	Well Name(s):						
API : 30-0		Spud Dat	e:	N	New or Old (I	EPA): (<i>UIC</i>	Class II Primacy 03/07/1982)
Footages		Lot	or Unit	Sec	_ Tsp	Rge	County
Latitude:	Longiti	ude		Pool:		F	Pool No.:
Operator:		OGRID:		Contact:		Ema	il:
COMPLIANCE	RULE 5.9: Total Well	s: Inactiv	e: Fin	ncl Assur:	Compl	I. Order? I	IS 5.9 OK? Date:
WELL FILE RE	EVIEWED Current	Status:					
	AMS: NEW: Proposed	_		_	_		
	Work to Well:				_	ogoagg. <u></u>	
		Sizes (in)	Sett			Cement	Cement Top and
Well Cons	struction Details	Borehole / Pipe	Depth	U	1	Sx or Cf	Determination Method
	xistingSurface				Stage Tool		
	ting Interm/Prod						
	tingInterm/Prod						
Plannedor Exis							
	isting OH / PERF				Inj Length	Completi	on/Operation Details:
		- (6)	Injection or	Confining	_	-	_
	ostratigraphic Units:	Depths (ft)	, Un	_	Tops		PBTD NEW PBTD
	itho. Struc. Por. Litho. Struc. Por.						NEW Perfs
	sed Inj Interval TOP:					Tubing Size	
Proposed I	nj Interval BOTTOM:						Depth ft
	Litho. Struc. Por.					•	th (100-ft limit)
-	itho. Struc. Por. AOR: Hydrologic a	and Geologic In	formation			•	urface Press psi (0.2 psi per ft)
_					 Salt/Salado	-	NW: Cliff House fm
						-	IENT By Qualified Person
			•				FW Analysis?
Disposal Flui	id: Formation Source(s	s)		Analysis?	0	n Lease () Opera	ator Only O Commercial O
Disposal Inte	erval: Inject Rate (Avg/	/Max BWPD):	P	rotectable W	/aters?	_ Source:	System: Closed or Open
HC Potentia	<u>ıl</u> : Producing Interval?	Formerly Prod	ducing?	Method:Lo	gs /DST /	P&A /Other	2-Mi Radius Pool Map
AOR Wells	<u>:</u> 1/2-M or ONE-	MRADIUS MA	NP/WELL LIS	T: Total Pe	netrating W	/ells: [AOF	R Hor: AOR SWDs:]
Penetrating V	Wells: No. Active Wel	ls No. Correct	ive?on v	which well(s)	?		Diagrams?
Penetrating V	Wells: No. P&A Wells	No. Corrective	?on whi	ch well(s)? _			Diagrams?
Induced-Seisi	micity Risk Assess: a	analysis submitted _	histori	cal/catalog re	eview	fault-slip model _	probability
NOTICE: 1/2	2-M or ONE-M _	: Newspaper C	ate	Mineral O)wner*	Surface Own	nerN. Date
RULE 26.7(A):	: Identified Tracts?	Affected Pe	rsons*:_				N. Date
, ,							rs within the notice radius]
Order Cond	itions: Issues:						
)As:						

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 337690

CONDITIONS

Operator:	OGRID:
NEW MEXICO ENERGY MINERALS & NATURAL RESOURCE	264235
1220 S St Francis Dr	Action Number:
Santa Fe , NM 87504	337690
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By		Condition Date
pgoetze	None	4/25/2024