

## State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Phone (505) 476-3441 • Fax (505) 476-3462

Form C-148 Revised January 2022

https://www.emnrd.nm.gov/ocd/

Operator Name		OGRID#			
RF#			Facility #		
I certify all recycling containments associated with this recycling facility are using >= 20% of the containment's total fluid capacity every 6 months until closure in compliance with 19.15.34.13(C) <sup>A</sup>		Month/Year			
Recycling Equipment	Operational Capacity, (bbl) <sup>B</sup>	Produced Water Received, (bbl)	Other Fluid Received, (bbl)	Description of Other Fluid Received (e.g., fresh water, etc.)	Volume Leaving Facility for Recycling/Reuse, (bbl)
Recycling Containments					
Above Ground					
Storage Tanks					

**Recycling Facility Totals<sup>c</sup>** 

<sup>&</sup>lt;sup>A</sup> If less than 20% of the total fluid capacity is utilized every six months, beginning from the first withdraw, operation of the facility is considered ceased and a notification of cessation of operations should be sent electronically to OCD Online. A request to extend the cessation of operations, not to exceed six months, may be submitted using a C-147 Long Form to OCD Online.

<sup>&</sup>lt;sup>B</sup> For recycling containments, operational fluid capacity is the total volume of the containment, minus the volume utilized for the three feet volume of freeboard.

<sup>&</sup>lt;sup>c</sup> Total the volumes received and the volumes leaving the facility for all equipment.



**Operator Name** 

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 337372

## **CONDITIONS**

On another:	OGRID:
Operator:	
SELECT ENERGY SERVICES, LLC	289068
1820 N I-35	Action Number:
Gainesville, TX 76240	337372
	Action Type:
	[C-148] Water Recycle Monthly (C-148)

## CONDITIONS

Created By	Condition	Condition Date
vvenegas	Per email of February 11, 2022: "1RF-479 - Lost Tank and Container Recycling Facility AST #1, #2 and #3 Facility ID fVV2203540475, consists of three (3) ASTs each with an operational fluid capacity of 30,000.00 bbl". Please correct Operational Capacity for your next submittals.	4/25/2024