# AE Order Number Banner

## **Application Number:** pMSG2413551076

## SWD-2618

## GOODNIGHT MIDSTREAM PERMIAN, LLC [372311]

ACE Energy Advisors

April 23, 2024

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Subject: Goodnight Midstream Permian, LLC
Application for Authorization to Inject
Skywalker State SWD #1

Mr. Fuge,

Goodnight Midstream Permian, LLC (Goodnight) is applying for administrative approval of the attached Application for Authorization to Inject (Form C-108) for their proposed Skywalker State SWD #1. The application is requesting authorization to dispose of saltwater from oil and gas production in the area via commercial disposal into the San Andres Formation in Lea County, NM.

Questions regarding this application or the included materials can be directed to Nate Alleman (Goodnight Regulator Advisor Contractor) via telephone at 918-237-0559 or via email at nate.alleman@aceadvisors.com.

Sincerely,

Nate Alleman
Chief Regulatory Advisor
Ace Energy Advisors

Revised March 23, 2017

| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|---|---|---|---|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

# ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** _____ **OGRID Number:** _____
**Well Name:** _____ **API:** _____
**Pool:** _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]
   A. Location – Spacing Unit – Simultaneous Dedication
   ☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

   B. Check one only for [ I ] or [ II ]
   [ I ] Commingling – Storage – Measurement
   ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
   [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
   ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

**FOR OCD ONLY**
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
   A. ☐ Offset operators or lease holders
   B. ☐ Royalty, overriding royalty owners, revenue owners
   C. ☐ Application requires published notice
   D. ☐ Notification and/or concurrent approval by SLO
   E. ☐ Notification and/or concurrent approval by BLM
   F. ☐ Surface owner
   G. ☐ For all of the above, proof of notification or publication is attached, and/or,
   H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

_____ Date

_____ Print or Type Name

_____ Phone Number

Nathan Allemon
_____ Signature

_____ e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

**Oil Conservation Division**
**1220 South St. Francis Dr.**
**Santa Fe, New Mexico 87505**

FORM C-108
Revised June 10, 2003

## APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____Secondary Recovery _____Pressure Maintenance _____Disposal _____Storage
Application qualifies for administrative approval? _____Yes _____No

II. OPERATOR: _____

ADDRESS:_____

CONTACT PARTY: _____PHONE: _____

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____Yes _____No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they N examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME:_____TITLE:_____

SIGNATURE: _____ Nathan Allen _____DATE: _____

E-MAIL ADDRESS:_____

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

# III. Well Data

**A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:**

**(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.**

Operator: Goodnight Midstream Permian, LLC (OGRID# 372311)
Lease/Well Name & Number: Skywalker State SWD #1
Legal Location: 1,569' FNL & 1,788' FWL - Unit F – Section 33 T21S R36E – Lea County

**(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.**

| Casing String | Hole Size (in) | Casing Size (in) | Casing Depth (ft) | Sacks Cement (sx) | Top of Cement (ft) | Method Determined |
|---|---|---|---|---|---|---|
| **Surface** | 17-1/2 | 13-3/8 | 1,573 | 968 | 0 | circulation |
| **Production** | 12-1/4 | 9-5/8 | 6,000 | 1869 | 0 | circulation |

A wellbore diagram is included in ***Attachment 1***.

**(3) A description of the tubing to be used including its size, lining material, and setting depth.**

5-1/2" fiberglass-coated tubing set at 4,450'

**(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.**

Baker Hornet or equivalent' set at 4,450'

**B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.**

**(1) The name of the injection formation and, if applicable, the field or pool name.**

Injection Formation Name - San Andres
Pool Name - SWD;San Andres
Pool Code – 96121

**(2) The injection interval and whether it is perforated or open-hole.**

cased-hole injection between 4,550' - 5,800'

**(3) State if the well was drilled for injection or, if not, the original purpose of the well.**

New drill for injection

**(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.**

None

**(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.**

- **Overlying:**
  - Yates/Seven Rivers/Queen (2,800' - 4,000')
  - Grayburg (3,675' – 4,130')
- **Underlying:**
  - None

# V. AOR Maps

**Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.**

The following figures are included in ***Attachment 2***:

- 2-Mile Well Map
- 1/2-Mile Well List
- 2-Mile Lease Map
- 1/2-Mile Surface Ownership Map
- 1/2-Mile Mineral Ownership Map

# VI. AOR List

**Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.**

Details of the wells within the 0.5-mile AOR are included in ***Attachment 2***. No wells within the 0.5-mile AOR penetrate the top of the proposed injection zone.

# VII. Operational Information

**Attach data on the proposed operation, including:**

**(1) Proposed average and maximum daily rate and volume of fluids to be injected;**

Maximum: 40,000 bpd
Average: 30,000 bpd

**(2) Whether the system is open or closed;**

The system will be closed.

**(3) Proposed average and maximum injection pressure;**

Maximum: 910 psi (surface)
Average: approx. 600 psi (surface)

**(4) Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water;**

It is anticipated that produced water from nearby production wells in the basin (including Wolfcamp and Bone Spring formations) will be injected into the proposed SWD. Therefore, analyses from these source waters was obtained and are included in ***Attachment 3***.

**(5) If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).**

The proposed injection interval for this SWD is the San Andres formation, which is a non-productive zone known to be compatible with formation water from the formations. Water analyses of samples collected from the proposed injection formation in the area were obtained and are included in ***Attachment 4*****.**

## VIII. Geologic Description

**Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.**

The proposed injection interval is located in the San Andres formation between the depths of 4,550 and 5,800 feet. The San Andres formation consists of an interbedded carbonate sequence composed of limestone and dolomite. These cycles tend to be mappable within the San Andres and are differentiated by sections of either very high or very low porosity and permeability development. Upper and lower confinement will be provided by tight carbonate facies present within San Andres that occur above and below the porous injection interval. The upper confinement is provided by approximately 75 cumulative feet of non-porous/-permeable interbedded dolostones and anhydrites at the base of the Grayburg and top of San Andres. Lower confinement is provided by approximately 80 feet of non-porous/-permeable limestone at the base of the San Andres. These confining layers can be seen in the nearest neutron porosity log that penetrated the full San Andres section from the Pedro SWD (30-025-50079).

The base of the lowermost Underground Source of Drinking Water (USDW), identified as the top of the first anhydrite, was determined to occur at the top of the Rustler formation at a depth of 1,548’. Water wells in the area are drilled to a depth of approximately 40' - 295'.

## IX. Proposed Stimulation Program

**Describe the proposed stimulation program, if any.**

A minor acid job utilizing 15-20% hydrochloric acid may be used to clean up the wellbore.

## X. Logging and Test Data

**Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).**

Logs will be run and submitted to the Division once the well is completed.

## XI. Groundwater Wells

**Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.**

Based on data obtained from the New Mexico Office of the State Engineer (OSE), a total of 3 groundwater wells (1 plugged, 2 inactive) are located within 1 mile of the proposed SWD location. None of the water wells identified in the OSE database meet the sampling criteria of being active, fresh water wells.

***Attachment 5*** includes a map and table with details of the water wells identified within 1-mile.

## XII. No Hydrologic Connection Statement

**Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.**

A geologic review conducted on offset wireline log data and published regional studies did not identify any faulting in the vicinity of the proposed locations that would allow for the hydraulic communication between the injection interval and overlying USDWs. The base of the lowermost Underground Source of Drinking Water (USDW), identified as the top of the first anhydrite, was determined to occur at the top of the Rustler formation at a depth of 1,548’.

# XIII. Proof of Notice

**Applicants must complete the "Proof of Notice" section on the reverse side of this form.**

**All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.**

A copy of the application was mailed to the Affected Persons, including the OCD District Office, surface owner, leasehold operators within the AOR, and BLM/SLO if they own minerals within the AOR. ***Attachment 6*** includes a list of the Affected Persons receiving notice of the application and the associated certified mailing receipts (green sheets).

**Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located.**

A Public Notice was published in the Hobbs NewsSun, a newspaper of general circulation in the area, and the associated affidavit is included in ***Attachment 6***.

# Attachment 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazon Road, Artec, NM 87410
District IV
1220 S. St Francis Dr., NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office
☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1] API Number | [2] Pool Code | [3] Pool Name |
|---|---|---|
| | 96121 | SWD; SAN ANDRES |

| [4] Property Code | [5] Property Name | [6] Well Number |
|---|---|---|
| | SKYWALKER STATE SWD | #1 |

| [7] OGRID No. | [8] Operator Name | [9] Elevation |
|---|---|---|
| 372311 | GOODNIGHT MIDSTREAM PERMIAN, LLC | 3,588.42' |

## [10] Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| F | 33 | 21 S | 36 E | | 1,569' | NORTH | 1,788' | WEST | LEA |

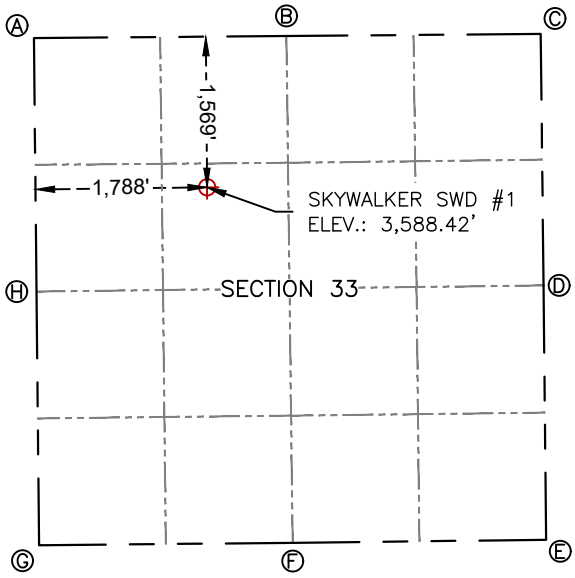
## [11] Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |

| [12] Dedicated Acres | [13] Joint or Infill | [14] Consolidation Code | [15] Order No. |
|---|---|---|---|
| | | | |

**No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.**

[16]




| CORNER COORDINATES NEW MEXICO EAST - NAD 83 |
|---|
| A - 1/2" REBAR N = 526,348.08', E = 866,617.03' |
| B - CALCULATED CORNER N = 526,369.33', E = 869,256.23' |
| C - CALCULATED CORNER N = 526,390.59', E = 871,895.42' |
| D - IRON PIPE W/ BRASS CAP N = 523,770.90', E = 871,925.05' |
| E - IRON PIPE W/ BRASS CAP N = 521,122.16', E = 871,951.98' |
| F - IRON PIPE W/ BRASS CAP N = 521,090.76', E = 869,311.53' |
| G - IRON PIPE W/ BRASS CAP N = 521,065.66', E = 866,670.46' |
| H - 1/2" REBAR N = 523,707.55', E = 866,644.29' |

SURFACE HOLE LOCATION
1,569' FNL & 1,788' FWL
ELEV. = 3,588.42'
NAD 83 X = 868,420.80'
NAD 83 Y = 524,793.27'
NAD 83 LAT = 32.438260°
NAD 83 LONG = -103.273137°
NAD 27 X = 827,236.39'
NAD 27 Y = 524,731.87'
NAD 27 LAT = 32.438134°
NAD 27 LONG = -103.272665°

## [17] OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Nathan Alleman 04/01/2024
Signature Date

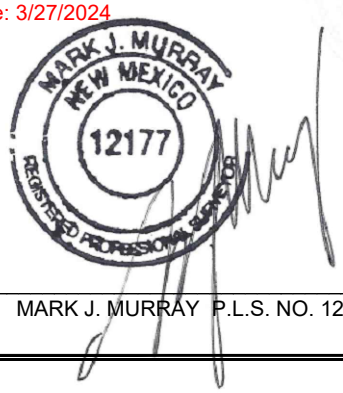
Nate Alleman
Printed Name

nate.alleman@aceadvisors.com
Email Address

## [18] SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Date: 3/27/2024

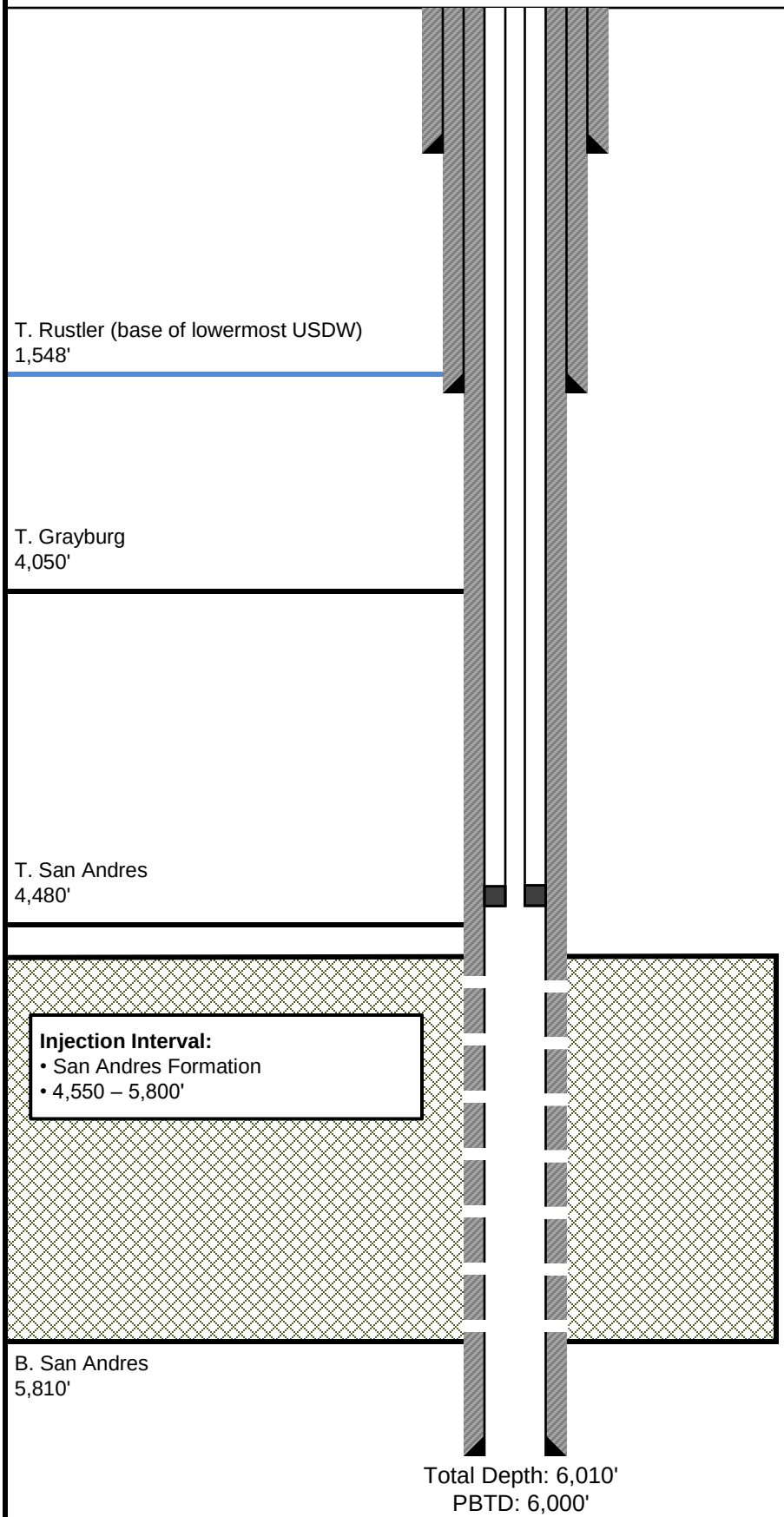



MARK J. MURRAY P.L.S. NO. 12177

# Goodnight Midstream Permian, LLC

## Skywalker State SWD #1

## Wellbore Diagram




### Surface Casing

| | |
|---|---|
| **Casing Size (in):** | 13-3/8 |
| **Casing Weight (lb/ft):** | 54.5 |
| **Casing Depth (ft):** | 1,573 |
| **Hole Depth (ft):** | 1,583 |
| **Hole Size (in):** | 17-½ |
| **Top of Cement (ft):** | 0 (circulation) |
| **Sks Cement:** | 968 (Class A) |

### Production Casing

| | |
|---|---|
| **Casing Size (in):** | 9-5/8 |
| **Casing Weight (lb/ft):** | 40 |
| **Casing Depth (ft):** | 6,000 |
| **Hole Depth (ft):** | 6,010 |
| **Hole Size (in):** | 12-1/4 |
| **Top of Cement (ft):** | 0 (circulation) |
| **Sks Cement:** | 1,869 (Class C) |

### Tubing

**Tubing Size (in):** 5-1/2
**Tubing Weight (lb/ft):** 17
**Tubing Depth (ft):** 4,450
**Packer Type:** Baker Hornet or equivalent
**Packer Depth (ft):** 4,450

### Injection Interval

**Formation:** San Andres
**Top (ft):** 4,550
**Bottom (ft):** 5,800
**Cased or Open-Hole:** Cased

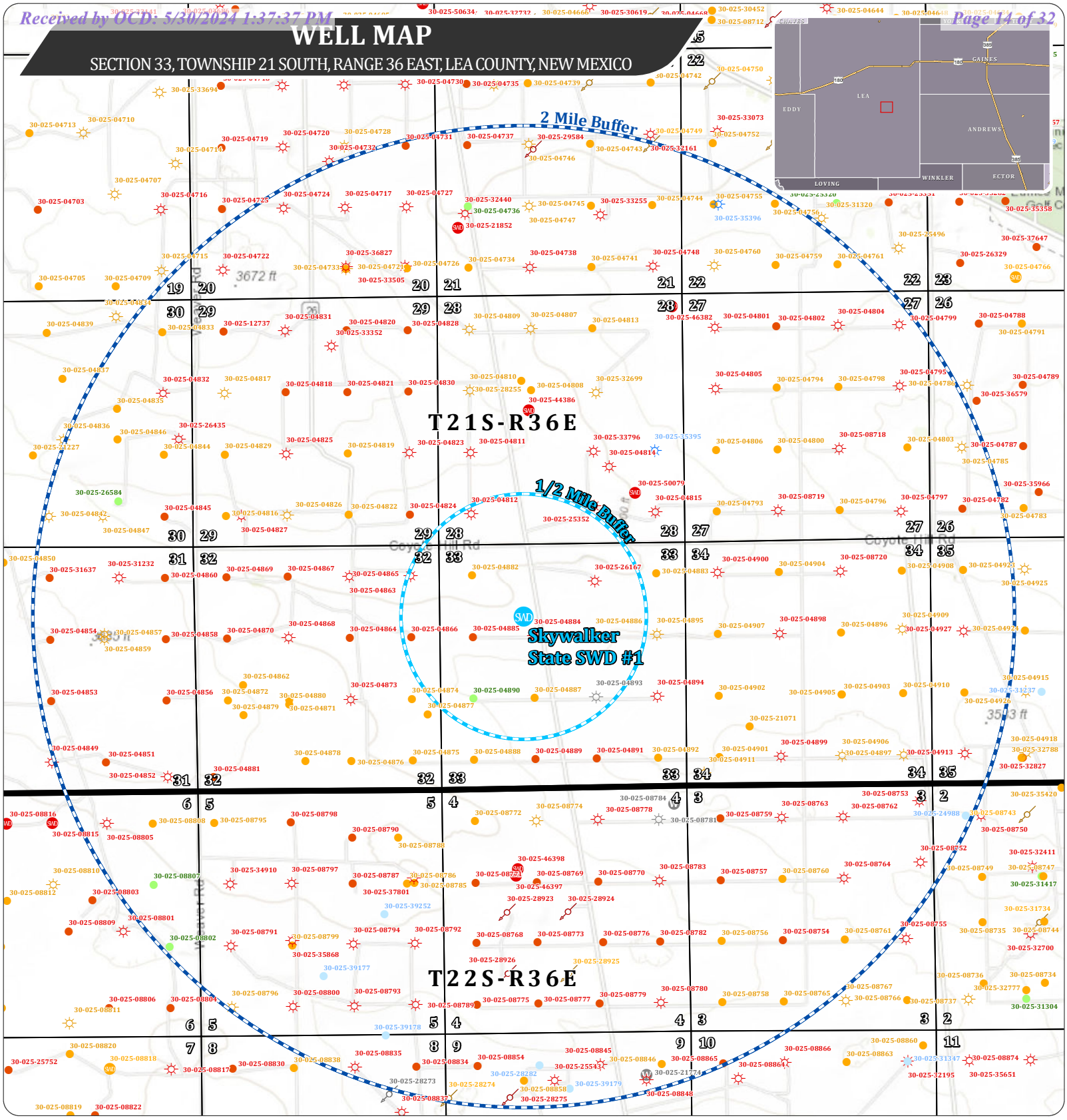
*Note: Listed depths and cement volumes are approximates based on available information.*

*NOT TO SCALE*

# Attachment 2

# WELL MAP

SECTION 33, TOWNSHIP 21 SOUTH, RANGE 36 EAST, LEA COUNTY, NEW MEXICO




| 1:33,000 | 0 | 2,000 | 4,000 | 6,000 Feet |
|---|---|---|---|---|

Project Managed By:
ACE Energy Advisors
(918) 237-0559
nate.alleman@aceadvisors.com

Map Prepared By:
COOSA CONSULTING
(432) 631-4738
info@coosaconsulting.com

Coordinate System:
NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Projection: Transverse Mercator
Datum: North American 1983
False Easting: 541,337.5000
False Northing: 0.0000
Central Meridian: -104.3333
Scale Factor: 0.9999
Latitude Of Origin: 31.0000
Units: Foot US



Rev: 0

**Legend**

- Proposed SWD
- 1/2 Mile Buffer
- 2 Mile Buffer
- Gas, Active
- Gas, Cancelled
- Gas, Plugged
- Gas, Temporary Abandonment
- Injection, Active
- Injection, Plugged
- Injection, Temporary Abandonment (expired)
- Oil, Active
- Oil, Cancelled
- Oil, Plugged
- Oil, Temporary Abandonment
- Oil, Zone Plugged (permanent)
- Salt Water Disposal, Active
- Salt Water Disposal, Cancelled
- Salt Water Disposal, Plugged
- Water, Active
- Water, Plugged

# Skywalker State SWD #1

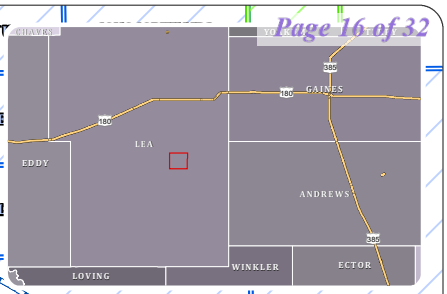
**OPERATOR:**
**GOODNIGHT MIDSTREAM PERMIAN, LLC**

GOODNIGHT MIDSTREAM

| 1/2 Mile Well List (Top of Injection Interval: 4,550') | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **Well Name** | **API#** | **Well Type** | **Operator** | **Status** | **Spud Date** | **Location (Sec., Tn., Rng.)** | **Total Vertical Depth (feet)** | **Penetrate Inj. Zone?** |
| STATE D #004 | 30-025-04866 | Oil | FAE II Operating LLC | Active | 2/10/1936 | H-32-21S-36E | 3941 | No |
| STATE D #003 | 30-025-04865 | Gas | FAE II Operating LLC | Active | 12/23/1935 | A-32-21S-36E | 3900 | No |
| PRE-ONGARD WELL #001 | 30-025-04882 | Oil | Pre-Ongard Well Operator | Plugged (site released) | 2/17/1936 | D-33-21S-36E | 3885 | No |
| ARNOTT RAMSAY NCT D #004 | 30-025-04885 | Oil | Empire New Mexico LLC | Active | 6/14/1956 | E-33-21S-36E | 3909 | No |
| ARNOTT RAMSAY NCT D #009 | 30-025-04890 | Oil | Empire New Mexico LLC | Temporary Abandonment (expired) | 10/21/1957 | L-33-21S-36E | 3870 | No |
| LOCKHART B 28 #004 | 30-025-04812 | Gas | Penroc Oil Corp | Active | 1936 | M-28-21S-36E | 3900 | No |
| ARNOTT RAMSAY NCT D #003 | 30-025-04884 | Gas | Empire New Mexico LLC | Active | 11/20/1955 | F-33-21S-36E | 3900 | No |
| ARNOTT RAMSAY NCT D #006 | 30-025-04887 | Oil | Empire New Mexico LLC | Plugged (site released) | 7/19/1956 | K-33-21S-36E | 3909 | No |
| ARNOTT RAMSAY NCT D #015 | 30-025-26167 | Gas | Empire New Mexico LLC | Active | 12/12/1978 | B-33-21S-36E | 3950 | No |
| ARNOTT RAMSAY NCT D #012 | 30-025-04893 | Gas | Empire New Mexico LLC | Temporary Abandonment | 4/16/1958 | J-33-21S-36E | 3900 | No |
| ARNOTT RAMSAY NCT D #005 | 30-025-04886 | Gas | Chevron USA INC | Plugged (site released) | 7/2/1956 | G-33-21S-36E | 3880 | No |
| **Notes:** No wells within the 1/2-mile AOR penetrates the injection interval | | | | | | | | |

# LEASEHOLDER MAP

SECTION 33, TOWNSHIP 21 SOUTH, RANGE 36 EAST, LEA COUNTY, NEW MEXICO







| 1:33,000 | 0 | 2,000 | 4,000 | 6,000 Feet |
|---|---|---|---|---|

## Legend

- Proposed SWD
- 1/2 Mile Buffer
- 2 Mile Buffer
- BLM Mineral Leases
- NMSLO Mineral
- Private Mineral

## Skywalker State SWD #1

**OPERATOR:**
**GOODNIGHT MIDSTREAM PERMIAN, LLC**

GOODNIGHT MIDSTREAM

Project Managed By:
ACE Energy Advisors
(918) 237-0559
nate.alleman@aceadvisors.com

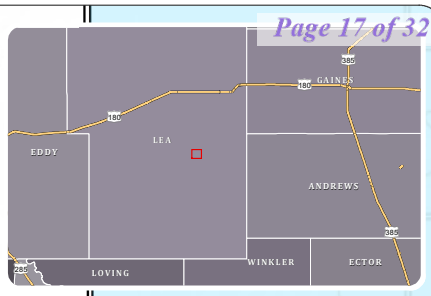
Map Prepared By:
COOSA CONSULTING
(432) 631-4738
info@coosaconsulting.com

Coordinate System:
NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Projection: Transverse Mercator
Datum: North American 1983
False Easting: 541,337.5000
False Northing: 0.0000
Central Meridian: -104.3333
Scale Factor: 0.9999
Latitude Of Origin: 31.0000
Units: Foot US

Rev: 0

# SURFACE OWNERSHIP MAP

SECTION 33, TOWNSHIP 21 SOUTH, RANGE 36 EAST, LEA COUNTY, NEW MEXICO







| 1:18,000 | 0 | 1,000 | 2,000 | 3,000 Feet |
|---|---|---|---|---|

Project Managed By:
ACE Energy Advisors
(918) 237-0559
nate.alleman@aceadvisors.com
Map Prepared By:
COOSA CONSULTING
(432) 631-4738
info@coosaconsulting.com

Coordinate System:
NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Projection: Transverse Mercator
Datum: North American 1983
False Easting: 541,337.5000
False Northing: 0.0000
Central Meridian: -104.3333
Scale Factor: 0.9999
Latitude Of Origin: 31.0000
Units: Foot US

**Legend**

- Proposed SWD
- 1/2 Mile Buffer
- Federal Land
- State of NM Land
- Private Land

## Skywalker State SWD #1

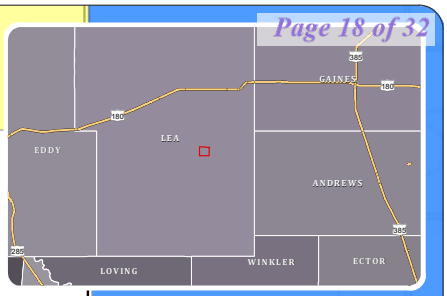
**OPERATOR:**
**GOODNIGHT MIDSTREAM PERMIAN, LLC**

GOODNIGHT MIDSTREAM

Rev: 0

# MINERAL OWNERSHIP MAP

SECTION 33, TOWNSHIP 21 SOUTH, RANGE 36 EAST, LEA COUNTY, NEW MEXICO







| 1:18,000 | 0 | 1,000 | 2,000 | 3,000 Feet |
|---|---|---|---|---|

**Legend**

- Proposed SWD
- 1/2 Mile Buffer
- Subsurface minerals (NMSLO)
- All minerals are owned by U.S. (BLM)
- Private minerals

## Skywalker State SWD #1

**OPERATOR:**
**GOODNIGHT MIDSTREAM PERMIAN, LLC**

GOODNIGHT MIDSTREAM

Project Managed By:
ACE Energy Advisors
(918) 237-0559
nate.alleman@aceadvisors.com

Map Prepared By:
COOSA CONSULTING
(432) 631-4738
info@coosaconsulting.com

Coordinate System:
NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Projection: Transverse Mercator
Datum: North American 1983
False Easting: 541,337.5000
False Northing: 0.0000
Central Meridian: -104.3333
Scale Factor: 0.9999
Latitude Of Origin: 31.0000
Units: Foot US

Rev: 0

# Attachment 3

| Source Formation Water Analysis | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Sample ID | Location | Sampled | Density (g/cm3) | pH | TDS (mg/L) | Bicarbonate (mg/L) | Sulfate (mg/L) | Chloride (mg/L) | H2S (mg/L) | Sodium (mg/L) | Calcium (mg/L) | Magnesium (mg/L) | Potassium (mg/L) | Barium (mg/L) | Strontium (mg/L) |
| 01221109137 | Fenway Intake | 11/7/2022 | 1.0891 | 6.95 | 135,928 | 1,305 | 700 | 82,200 | 25.5 | 45,751 | 3,545 | 517 | 940 | 1.036 | 291.287 |
| 01221109135 | Wrigley Intake | 11/7/2022 | 1.097 | 6.86 | 148,124 | 842 | 460 | 90,300 | 8.5 | 49,257 | 4,618 | 656 | 993 | 1.382 | 395.287 |
| 01221207053 | Wrigley Intake | 12/6/2022 | 1.0959 | 6.54 | 146,477 | 793 | 560 | 92,300 | 1.7 | 45,663 | 4,604 | 620 | 941 | 1.249 | 356.362 |
| 01221208074 | Fenway Intake | 12/7/2022 | 1.0748 | 7.17 | 113,802 | 1,159 | 1,120 | 71,300 | 10.2 | 35,322 | 3,066 | 442 | 731 | 0.758 | 173.797 |
| 01221221010 | Wrigley Intake | 12/20/2022 | 1.0939 | 6.63 | 143,345 | 769 | 600 | 88,500 | 5.1 | 46,563 | 4,491 | 608 | 905 | 1.333 | 344.795 |
| 01221222076 | Fenway Intake | 12/21/2022 | 1.0835 | 6.53 | 127,344 | 1,281 | 1,040 | 77,300 | 6.8 | 43,095 | 2,521 | 301 | 1,001 | 0.745 | 141.632 |
| 01230109145 | Fenway Intake | 1/6/2023 | 1.08 | 6.87 | 121,947 | 1,220 | 1,120 | 75,800 | 8.5 | 39,695 | 2,369 | 366 | 798 | 0.399 | 136.365 |
| 01230110023 | Wrigley Intake | 1/8/2023 | 1.0849 | 6.59 | 129,461 | 744 | 1,060 | 81,200 | 5.1 | 41,254 | 3,148 | 458 | 909 | 0.609 | 188.869 |
| 01230222038 | Fenway Intake | 2/21/2023 | 1.0827 | 6.46 | 126,035 | 281 | 1,060 | 79,100 | 37.4 | 40,536 | 3,077 | 472 | 907 | 0.677 | 170.223 |
| 01230222040 | Wrigley Intake | 2/21/2023 | 1.0871 | 6.51 | 132,935 | 305 | 1,040 | 82,300 | 42.5 | 43,607 | 3,487 | 537 | 1,042 | 0.720 | 190.819 |
| 01230303013 | Fenway Intake | 3/2/2023 | 1.076 | 6.71 | 115,651 | 317 | 1,160 | 69,000 | 27.2 | 41,114 | 2,306 | 365 | 825 | 0.233 | 135.392 |
| 01230303011 | Wrigley Intake | 3/2/2023 | 1.0749 | 6.76 | 114,012 | 317 | 1,080 | 68,400 | 18.7 | 40,323 | 2,206 | 351 | 789 | 0.218 | 129.774 |
| 01230322021 | Fenway Intake | 3/21/2023 | 1.0828 | 6.75 | 126,232 | 1,086 | 1,120 | 78,200 | 2.6 | 41,275 | 2,574 | 433 | 940 | 0.161 | 144.014 |
| 01230322019 | Wrigley Intake | 3/21/2023 | 1.0795 | 6.84 | 121,160 | 1,293 | 1,200 | 75,000 | 3.3 | 39,580 | 2,242 | 376 | 874 | 0.087 | 128.468 |
| 01230404040 | Fenway Intake | 4/3/2023 | 1.0708 | 7.12 | 107,624 | 1,110 | 1,140 | 65,400 | 2.9 | 36,430 | 2,053 | 320 | 723 | 0.421 | 118.143 |
| 01230404038 | Wrigley Intake | 4/3/2023 | 1.0831 | 6.86 | 126,598 | 964 | 900 | 76,600 | 1.9 | 42,467 | 3,662 | 479 | 795 | 0.895 | 238.628 |
| 01230418049 | Fenway Intake | 4/17/2023 | 1.0829 | 6.84 | 126,344 | 1,171 | 1,120 | 78,000 | 3.5 | 41,804 | 2,465 | 398 | 817 | 0.417 | 138.057 |
| 01230418045 | Wrigley Intake | 4/17/2023 | 1.0904 | 6.8 | 138,016 | 964 | 960 | 85,100 | 2.1 | 45,571 | 3,357 | 519 | 865 | 0.719 | 223.506 |
| 01230502014 | Fenway Intake | 5/1/2023 | 1.0833 | 6.83 | 126,916 | 1,110 | 1,120 | 79,300 | 78.4 | 40,766 | 2,776 | 423 | 794 | 0.155 | 151.377 |
| 01230502010 | Wrigley Intake | 5/1/2023 | 1.0983 | 6.69 | 150,165 | 1,074 | 610 | 94,000 | 0.0 | 47,635 | 4,515 | 617 | 886 | 1.000 | 358.521 |
| 01230516051 | Fenway Intake | 5/15/2023 | 1.0798 | 6.61 | 121,553 | 512 | 580 | 76,900 | 83.3 | 38,748 | 2,695 | 455 | 823 | 0.593 | 134.958 |
| 01230516049 | Wrigley Intake | 5/15/2023 | 1.103 | 6.19 | 157,526 | 232 | 680 | 99,400 | 22.1 | 49,425 | 4,977 | 762 | 1,145 | 1.008 | 247.502 |
| 01230602055 | Fenway Intake | 6/2/2023 | 1.0828 | 6.37 | 126,179 | 573 | 1,020 | 76,500 | 64.6 | 42,594 | 3,370 | 518 | 823 | 0.568 | 193.425 |
| 01230602053 | Wrigley Intake | 6/2/2023 | 1.0978 | 6.28 | 149,438 | 427 | 600 | 91,500 | 13.6 | 49,006 | 5,299 | 730 | 974 | 1.331 | 371.148 |
| 01230619032 | Fenway Intake | 6/16/2023 | 1.0887 | 6.42 | 135,372 | 512 | 630 | 75,100 | 13.6 | 50,679 | 5,758 | 799 | 954 | 1.117 | 453.407 |
| 01230619028 | Wrigley Intake | 6/16/2023 | 1.1038 | 6.46 | 158,711 | 500 | 500 | 97,600 | 13.6 | 51,322 | 5,988 | 830 | 959 | 1.259 | 480.694 |
| 01230706292 | Fenway Intake | 7/6/2023 | 1.08 | 6.99 | 121,870 | 1,305 | 1,000 | 74,800 | 66.3 | 41,107 | 1,996 | 315 | 822 | 0.161 | 115.251 |
| 01230706288 | Wrigley Intake | 7/6/2023 | 1.0912 | 6.69 | 139,171 | 927 | 660 | 86,900 | 30.6 | 44,744 | 3,702 | 541 | 888 | 0.810 | 268.273 |
| 01230804008 | Fenway Intake | 8/3/2023 | 1.0912 | 6.68 | 139,142 | 1,061 | 1,140 | 79,000 | 91.8 | 53,479 | 2,279 | 381 | 1,113 | 0.519 | 152.159 |
| 01230804002 | Wrigley Intake | 8/3/2023 | 1.0906 | 6.64 | 138,217 | 805 | 340 | 83,100 | 59.5 | 47,607 | 3,942 | 614 | 895 | 1.180 | 286.077 |
| 01230908151 | Fenway Intake | 9/7/2023 | 1.0791 | 6.7 | 120,546 | 1,415 | 1,220 | 75,600 | 175.1 | 38,370 | 2,000 | 312 | 851 | 0.481 | 135.884 |
| 01230908149 | Wrigley Intake | 9/7/2023 | 1.0796 | 6.57 | 121,336 | 500 | 610 | 77,900 | 30.6 | 27,289 | 226 | 307 | 529 | 0.478 | 127.034 |
| 01231019004 | Wrigley Intake | 10/17/2023 | 1.0866 | 6.51 | 132,032 | 1,281 | 1,280 | 80,200 | 8.1 | 45,082 | 2,314 | 362 | 916 | 0.704 | 131.447 |
| 01231023019 | Fenway Intake | 10/20/2023 | 1.0877 | 6.89 | 133,850 | 878 | 980 | 81,500 | 113.9 | 45,839 | 2,576 | 387 | 1,021 | 0.673 | 142.282 |
| 01231113004 | Fenway Intake | 11/10/2023 | 1.0857 | 6.97 | 130,760 | 1,171 | 1,080 | 81,000 | 42.5 | 43,351 | 2,318 | 375 | 840 | 0.647 | 152.793 |
| 01231113006 | Wrigley Intake | 11/10/2023 | 1.0886 | 7.04 | 135,183 | 659 | 540 | 83,900 | 42.5 | 43,083 | 4,579 | 660 | 783 | 1.807 | 414.885 |
| 01231213015 | Fenway Intake | 12/12/2023 | 1.0792 | 6.74 | 120,569 | 1,293 | 1,120 | 73,400 | 59.5 | 40,563 | 2,393 | 388 | 766 | 0.516 | 123.860 |
| 01231213017 | Wrigley Intake | 12/12/2023 | 1.094 | 6.82 | 143,563 | 598 | 530 | 89,100 | 6.8 | 46,012 | 4,860 | 674 | 782 | 1.986 | 426.907 |
| 01240110010 | Fenway Intake | 1/9/2024 | 1.0859 | 6.43 | 130,968 | 927 | 960 | 79,900 | 40.8 | 44,000 | 3,181 | 439 | 894 | 0.702 | 167.875 |
| 01240110012 | Wrigley Intake | 1/9/2024 | 1.0817 | 6.81 | 124,559 | 610 | 630 | 76,500 | 13.6 | 39,875 | 4,707 | 595 | 759 | 1.371 | 334.754 |
| 01240213004 | Fenway Intake | 2/12/2024 | 1.0825 | 6.52 | 125,818 | 1,061 | 1,220 | 77,700 | 59.5 | 41,335 | 2,665 | 403 | 754 | 0.483 | 125.526 |

Data Source: Goodnight Analysis of Intake Water Samples

# Attachment 4

| Injection Formation Water Analysis | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Well Name** | **API** | **Formation** | **Sampled** | **pH** | **TDS (Mg/L)** | **Bicarbonate (Mg/L)** | **Sulfate (mg/L)** | **Chloride (Mg/L)** | **Sodium (mg/L)** | **Calcium (mg/L)** | **Magnesium (mg/L)** | **Potassium (mg/L)** |
| Ernie Banks SWD #1[1] | 30-025-50633 | San Andres | 1/18/2023 | 7.18 | 26,300 | 830 | 1,830 | 13,600 | 7,850 | 1,030 | 303 | 172 |
| Sosa SA 17 SWD #2[1] | 30-025-47947 | San Andres | 3/23/2021 | 7.01 | 19,000 | 915 | 2,100 | 8,900 | 5,380 | 958 | 326 | 170 |
| Nolan Ryan SWD #1[1] | 30-025-45349 | San Andres | 10/18/2019 | 5.84 | 46,700 | 1,010 | 2,520 | 27,700 | 11,600 | 2,670 | 848 | 159 |
| Yaz 28 SWD #1[1] | 30-025-46382 | San Andres | 11/11/2019 | 6.68 | 44,800 | 683 | 2,830 | 24,200 | 10,900 | 1,430 | 497 | 148 |
| Pedro SWD #1[1] | 30-025-50079 | San Andres | 6/11/2022 | 7.82 | 41,900 | 842 | 2,740 | 23,800 | 13,000 | 1,470 | 426 | 217 |
| Parker Energy SWD #5[2] | 30-025-38789 | San Andres | 11/19/2014 | 6.55 | 17,400 | 1,510 | 465 | 10,900 | N/A | 1,890 | 574 | N/A |
| EMSU #459[3] | 30-025-29826 | San Andres | 1/14/2000 | 6.88 | 18,031 | 525 | 2,463 | 8,711 | 5,156 | 894 | 382 | 183 |

Data Sources

[1] Goodnight SWD Swab Data

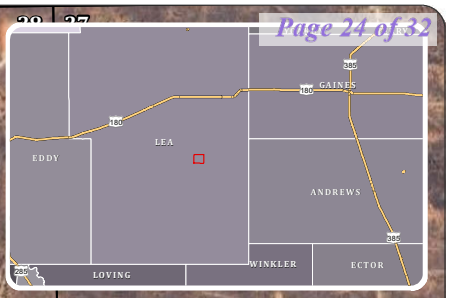
[2] OCD Well Files

[3] GoTech Produced Water Quality Data Search

# Attachment 5

# WATER WELL MAP

SECTION 33, TOWNSHIP 21 SOUTH, RANGE 36 EAST, LEA COUNTY, NEW MEXICO




CP-01983-POD1

29 28 T21S-R36E 28 27
32 33 33 34

Skywalker
State SWD #1
SWD

32 33 33 34
5 4 4 3

CP-00369-POD1
CP-00848-POD1

CP-01855-POD1

T22S-R36E

CP-00727

1 Mile Buffer

| 1:18,000 | 0 | 1,000 | 2,000 | 3,000 Feet |
|---|---|---|---|---|

Project Managed By:
ACE Energy Advisors
(918) 237-0559
nate.alleman@aceadvisors.com

Map Prepared By:
COOSA CONSULTING
(432) 631-4738
info@coosaconsulting.com

Coordinate System:
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False Northing: 0.0000
Central Meridian: -104.3333
Scale Factor: 0.9999
Latitude Of Origin: 31.0000
Units: Foot US

Date: 05/30/2024 Rev: 0



**Legend**

- Proposed SWD
- 1 Mile Buffer

NMOSE Points of Diversion

- Active
- Pending
- Changed Location of Well
- Inactive
- Capped
- Plugged
- Unknown

# Skywalker State SWD #1

**OPERATOR:**
**GOODNIGHT MIDSTREAM PERMIAN, LLC**

GOODNIGHT MIDSTREAM

| Water Well Sampling Table | | | | | |
|---|---|---|---|---|---|
| **Water Well ID** | **OSE Status** | **Owner** | **Available Contact Information** | **Use** | **Notes** |
| CP 00369 POD1 | Declaration | Gulf Oil Corporation | P.O. Box 1938 Roswell, NM | Oil Production | Not a fresh water supply well |
| CP 00848 POD1 | Notice of Intention | Chevron USA INC. | P.O. Box 670 Hobbs, NM 88240 | Oil Production | Not a fresh water supply well |
| CP 01983 POD1 | Plugged | Goodnight Midstream Permian LLC | 6309 Indiana Ave Ste D Lubbock, TX 79413 | Monitoring | Not a fresh water supply well |
| Notes: | | | | | |

# Attachment 6

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 05, 2024
and ending with the issue dated
April 05, 2024.

LEGAL LEGAL

LEGAL NOTICE
April 5, 2024

Goodnight Midstream Permian, LLC, 5910 N Central Expressway, Suite 800, Dallas, TX 75206, is filing Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division, seeking administrative approval for commercial saltwater injection into its Skywalker State SWD #1. This will be a new well located 1,569' FNL & 1,788' FWL in Section 33 Township 21S Range 36E in Lea County, New Mexico. The purpose of the well is to inject produced water from permitted oil and gas wells in the area for commercial disposal into the San Andres formation at depths of 4,550' – 5,800' at a maximum surface injection pressure of 910 psi and a maximum injection rate of 40,000 barrels of water per day.

Objections or requests for hearing must be filed with the New Mexico Oil Conservation Division within fifteen (15) days. Any objection or request for hearing should be mailed to the Oil Conservation Division, 1220 South St. Francis Dr.

Additional information may be obtained by contacting Nate Alleman at 918-237-0559.
#00288973

Publisher

Sworn and subscribed to before me this
5th day of April 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

67117907 00288973

NATE ALLEMAN
ACE ENERGY ADVISORS
501 E. FRANK PHILLIPS BLVD.
SUITE 201
BARTLESVILLE, OK 74006

## Statement of Affected Person Notification

A copy of the C-108 application has been provided to the following Affected Persons as notification of the subject Application for Authorization to Inject (C-108).

| Entity Name | Entity Address | Mailing Date |
|---|---|---|
| **Site Surface Owner** | | |
| State Land Office | P.O. Box 1148<br>Santa Fe, NM 87504 | 4/23/2024 |
| **AOR Mineral Owner (SLO/BLM/Unleased Minerals)** | | |
| State Land Office | P.O. Box 1148<br>Santa Fe, NM 87504 | 4/23/2024 |
| Bureau of Land Management<br>Oil & Gas Division | 620 E. Greene St.<br>Carlsbad, NM 88240 | 4/23/2024 |
| **OCD District** | | |
| OCD – District 1 | 1625 N. French Drive<br>Hobbs, NM 88240 | 4/23/2024 |
| **Leaseholders within ½-Mile AOR** | | |
| ZPZ Delaware I | 2000 Post Oak Blvd Ste 100<br>Houston Tx, 77056 | 4/23/2024 |
| Chevron USA, Inc | 6301 Deauville Blvd<br>Midland, TX 79706 | 4/23/2024 |
| XTO Holdings, LLC | 6401 Holiday Hill Rd<br>Midland, TX 79707 | 4/23/2024 |
| Blackstone Minerals, LP | 1001 Fannin, Suite 2020<br>Houston, TX 77002 | 4/23/2024 |
| Oxy USA WTP Limited Partnership | 5 Greenway Plaza Ste 110<br>Houston, TX 77046 | 4/23/2024 |
| **Well Operators within ½-Mile AOR** | | |
| FAE II Operating, LLC | 11757 Katy Freeway, Suite 725<br>Houston, TX 77079 | 4/23/2024 |
| Empire New Mexico LLC | 2200 S Utica Place, Suite 150<br>Tulsa, OK 74114 | 4/23/2024 |
| Penroc Oil Corp | PO Box 2769<br>Hobbs, NM 882412769 | 4/23/2024 |

Nathan Alleman
Ace Energy Advisors
501 Se Fph Blvd Ste 201
BARTLESVILLE OK 74003-3931

$5.040 US POSTAGE FIRST-CLASS FROM 74003 04/24/2024 stamps endicia 062S0002203377

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CERTIFIED MAIL®

9407 1118 9956 4423 6930 61

State Land Office
Po Box 1148
Santa Fe NM 87504-1148

Nathan Alleman
Ace Energy Advisors
501 Se Fph Blvd Ste 201
BARTLESVILLE OK 74003-3931

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CERTIFIED MAIL®

9407 1118 9956 4423 6930 85

Bureau of Land Mngmn Oil&Gas Div.
620 E Greene St
Carlsbad NM 88220-6292

Nathan Alleman
Ace Energy Advisors
501 Se Fph Blvd Ste 201
BARTLESVILLE OK 74003-3931

$5.040 US POSTAGE FIRST-CLASS FROM 74003 04/24/2024 stamps endicia 062S0002203377

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OCD - DISTRICT 1
1625 N French Dr
Hobbs NM 88240-9273

Nathan Alleman
Ace Energy Advisors
501 Se Fph Blvd Ste 201
BARTLESVILLE OK 74003-3931

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ZPZ Delaware, LLC
2000 Post Oak Blvd Ste 100
Houston TX 77056-4497

Nathan Alleman
Ace Energy Advisors
501 Se Fph Blvd Ste 201
BARTLESVILLE OK 74003-3931

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US POSTAGE
FIRST-CLASS
FROM 74003
04/24/2024
stamps endicia
062S0002203377

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CERTIFIED MAIL®

9407 1118 9956 4423 6976 49

Chevron USA Inc
6301 Deauville
Midland TX 79706-2964

Nathan Alleman
Ace Energy Advisors
501 Se Fph Blvd Ste 201
BARTLESVILLE OK 74003-3931

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FIRST-CLASS
FROM 74003
04/24/2024
stamps endicia
062S0002203377

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CERTIFIED MAIL®
CERTIFIED MAIL®

9407 1118 9956 4423 6976 70

XTO Holdings, LLC
6401 Holiday Hill Rd
Midland TX 79707-2154

Nathan Alleman
Ace Energy Advisors
501 Se Fph Blvd Ste 201
BARTLESVILLE OK 74003-3931

$5.040
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FROM 74003
04/24/2024
stamps endicia
062S0002203377

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CERTIFIED MAIL®

9407 1118 9956 4423 6971 51

Blackstone Minerals, LP
1001 Fannin St Ste 2020
Houston TX 77002-6715

Nathan Alleman
Ace Energy Advisors
501 Se Fph Blvd Ste 201
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Ace Energy Advisors
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Penroc Oil Corp
Po Box 2769
Hobbs NM 88241-2769

**District I**
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
**District II**
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
**District III**
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
**District IV**
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico
# Energy, Minerals and Natural Resources
# Oil Conservation Division
# 1220 S. St Francis Dr.
# Santa Fe, NM 87505

CONDITIONS

Action 349497

## CONDITIONS

| | |
|---|---|
| Operator:<br>GOODNIGHT MIDSTREAM PERMIAN, LLC<br>5910 North Central Expressway<br>Dallas, TX 75206 | OGRID:<br>372311 |
| | Action Number:<br>349497 |
| | Action Type:<br>[IM-SD] Admin Order Support Doc (ENG) (IM-AAO) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|---|---|---|
| mgebremichael | None | 5/30/2024 |