# **AE Order Number Banner**

**Application Number:** pMSG2415745498

PMX-358

## OCCIDENTAL PERMIAN LTD [157984]

Returner/panagement/AdminOrders/Banner/pMSG2415745498



5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521 P.O. Box 27570, Houston, Texas 77227-7570 Phone 713.215.7000

June 4, 2024

State of New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 S. St. Frances Dr. Santa Fe, NM 87505

RE: Pressure Maintenance Project North Hobbs G/SA Unit Well No. 995 API: Pending - New Drill Section 32, T-18S, R-38E Lea County, NM

Occidental Permian Ltd. respectfully requests administrative approval, without hearing, to commence injection (water, CO2, and produced gas) per the authorized Order No. R-6199-F. In support of this request please find the following documentation:

- Administrative Application Checklist
- Form C-108 with required data attached
- An Injection Well Data Sheet with Wellbore Schematic
- Form C-102
- AOR Map

\*\*\* Per Order No. R-6199-F, this application is eligible for administrative approval without notice or hearing \*\*\*

If you have any questions regarding this application, please contact me at 713-215-7827 or email roni\_mathew@oxy.com.

Sincerely,

Roni Mathew

Roni Mathew Regulatory Advisor

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						Page			
	DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.			

ABOVE THIS LINE FOR DIVISION USE ONLY

### NEW MEXICO OIL CONSERVATION DIVISION



- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Application Acronyms:
<ul> <li>[NSL-Non-Standard Location]</li> <li>[NSP-Non-Standard Proration Unit]</li> <li>[SD-Simultaneous Dedication]</li> <li>[DHC-Downhole Commingling]</li> <li>[CTB-Lease Commingling]</li> <li>[PC-Pool Commingling]</li> <li>[OLS - Off-Lease Storage]</li> <li>[OLM-Off-Lease Measurement]</li> <li>[WFX-Waterflood Expansion]</li> <li>[PMX-Pressure Maintenance Expansion]</li> <li>[SWD-Salt Water Disposal]</li> <li>[IPI-Injection Pressure Increase]</li> <li>[EOR-Qualified Enhanced Oil Recovery Certification]</li> <li>[PPR-Positive Production Response]</li> </ul>
[1] <b>TYPE OF APPLICATION</b> - Check Those Which Apply for [A]"
[A] Location - Spacing Unit - Simultaneous Dedication"
Check One Only for [B] or [C]"
[B] Commingling - Storage - Measurement" DHC CTB PLC PC OLS OLM"
[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery" WFX X PMX SWD IPI EOR PPR"
[D] Other: Specify Additional Injector within approved project area (R-6199-G)Á
[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
[A] Working, Royalty or Overriding Royalty Interest Owners
[B] Offset Operators, Leaseholders or Surface Owner
[C] Application is One Which Requires Published Legal Notice
[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] Waivers are Attached

### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Roni Mathew	Roni Mathew	Regulatory Advisor	06/04/2024
Print or Type Name	Signature	Title	Date

roni\_mathew@oxy.com e-mail Address Received by OCD: 6/4/2024 12:49:59 PM STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

### APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE:       Secondary Recovery       X       Pressure Maintenance         Application qualifies for administrative approval?       X       Yes       No	DisposalStorage
II.	OPERATOR: OCCIDENTAL PERMIAN LTD	
	ADDRESS: P.O. Box 4294 Houston, TX 77210-4294	
	CONTACT PARTY: Roni Mathew	PHONE: 713-215-7827
III.	WELL DATA: Complete the data required on the reverse side of this form for each well pro Additional sheets may be attached if necessary.	oposed for injection.
IV.	Is this an expansion of an existing project? <u>X</u> Yes <u>No</u> If yes, give the Division order number authorizing the project: <u>R-6199-F</u>	
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection	well with a one-half mile radius circle

- drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
  - 1. Proposed average and maximum daily rate and volume of fluids to be injected;
  - 2. Whether the system is open or closed;
  - 3. Proposed average and maximum injection pressure;
  - 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  - 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Roni M	athew	TITLE: Regulatory Advisor
SIGNATURE:	Roni Mathew	DATE: 6/04/2024

E-MAIL ADDRESS: <u>roni\_mathew@oxy.com</u>

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: <u>February 11, 2014 as part of Order No. R-6199-F application</u> Side 2

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

### NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application Attachment Occidental Permian Ltd. North Hobbs G/SA Unit No. 995 Lea County, New Mexico

- I. This is a pressure maintenance project. The project qualifies for administrative approval.
- II. OCCIDENTAL PERMIAN Ltd. P.O. Box 4294 Houston, TX 77210-4294 Contact Party: Roni Mathew, 713-215-7827
- III. Injection well data sheet and wellbore schematic has been attached for NORTH HOBBS G/SA UNIT No. 995
- IV. This is an expansion of an existing project authorized under Order No. R-6199-F.
- V. The map with a two mile radius surrounding the injection well and a one half mile radius for area of review is attached.
- VI. In accordance to Order No. R-6199-F Section 4 OCCIDENTAL PERMIAN Ltd certifies that: The area of review for well "NORTH HOBBS G/SA UNIT #995" shows no substantive changes in the information furnished in support of Order No. R-6199-F concerning the status of construction of any well that penetrates the injection interval within the one-half (1/2) mile around the injection well, with the exemption of the wells listed below:

ΑΡΙ	Well Name	Operator	Status after Jan 2014
30-025-23173	STATE 1-29 #005	TEXLAND PETROLEUM-HOBBS, LLC	Plugged
30-025-12504	NORTH HOBBS G/SA UNIT #532	OCCIDENTAL PERMIAN LTD	Plugged
30-025-23116	STATE A #005	CONTANGO RESOURCES, LLC	Plugged
30-025-07542	STATE LAND SECTION 32 #008	OXY USA INC	Plugged
30-025-23252	STATE 1-29 #006	TEXLAND PETROLEUM-HOBBS, LLC	Plugged
30-025-41578	NORTH HOBBS G/SA UNIT #948	OCCIDENTAL PERMIAN LTD	Active
30-025-44719	NORTH HOBBS G/SA UNIT #695	OCCIDENTAL PERMIAN LTD	Active
30-025-44718	NORTH HOBBS G/SA UNIT #694	OCCIDENTAL PERMIAN LTD	Active
30-025-49739	NORTH HOBBS G/SA UNIT #965	OCCIDENTAL PERMIAN LTD	Active
30-025-49476	NORTH HOBBS G/SA UNIT #963	OCCIDENTAL PERMIAN LTD	Active
30-025-49477	NORTH HOBBS G/SA UNIT #964	OCCIDENTAL PERMIAN LTD	Active
30-025-49475	NORTH HOBBS G/SA UNIT #962	OCCIDENTAL PERMIAN LTD	Active
30-025-51410	NORTH HOBBS G/SA UNIT #985	OCCIDENTAL PERMIAN LTD	Active

The wellbore diagrams, their tabulated data, and the area of review map are attached.

- VII. Proposed Operation
  - 1. Average Injection Rate3,000 BWPD / 10,000 MCFGPDMaximum Injection Rate8,000 BWPD / 20,000 MCFGPD
  - 2 This will be a closed system.
  - Average Surface Injection Pressure 1,300 PSIG Maximum Surface Injection Pressure Produced Water 1,150 PSIG

CO2	1,250 PSIG
CO2 w/produced gas	1,650 PSIG

(In accordance with Order No. R-6199-F, effective 7/18/13)

- 4. Source Water San Andres Produced Water
  - (Analysis previously provided at hearing, Case No. 14981)
- VIII. The information was previously submitted as part of Order No. R-6199-F application
- IX. Stimulation Program
  - a. Well will be perforated using slick gun system, 3- jspf, 90-degree phasing
  - b. Acid stimulated using ~ 8000 gals of 15% HCL NEFE, pumped using a straddle packer assembly (PPI Tool)
  - c. Acid will be flush with approximately 100 bbls of fresh water
  - d. Max injection rate per cluster: 4 to 5 bpm.
- X. Logs filed at the time of drilling.
- XI. There is one water well within the 1-mile radius of the subject well location. See location and dates below. The chemical/water analysis reports are attached to this application.

WATER WELL NAME	LAT	LONG	Date Collected	
NM OCD Sprinkler System	32°43'05.88"N	103°09'44.88"W	10/24/2013	

- XII. N/A. This is a pressure maintenance project, not a disposal well.
- XIII. Section 3 of Order No. R-6199-F allows the administrative approval, from the Division Director, of additional injection wells without notice and hearing. Notices to producers and surface owners for the water/CO2 flood area were provided at the time of the application and hearing for Order No. R-6199-F.

2638 Faudree Odessa, Texas 79765-8538 561-5579

Company: Nalco Company								
Well Number: Lease: Location:	NM OCI OXY	NM OCD Sprinkler System Well OXY 10/31/2013 13-nov-n72700				Sample Temp Date Sampled Sampled by:	2013 Hunt	
Date Run: Lab Ref #:						Employee #: Analyzed by:		
			1	Dissolved C	Fases			
						Mg/L	Eq. Wt.	MEq/L
Hydrogen Sul		(H2S)				.00	16.00	.00
Carbon Dioxic Dissolved Oxy		(CO2) (O2)		NOT ANA				
				Cations				
Calcium		(Ca++)				105.89	20.10	5.27
Magnesium		(Mg++)				12.15	12.20	1.00
Sodium		(Na+)			VIED	54.56	23.00	2.37
Barium Manganese		(Ba++) (Mn+)		NOT ANAL	YZED	.02	27.50	.00
Strontium		(Sr++)		NOT ANAL	V7FD	.02	27.50	.00
ocronicum		(0111)						
Hydroxyl		(OH-)		Anions		.00	17.00	.00
Carbonate		(CO3=)				.00	30.00	.00
BiCarbonate		(HCO3-)	)			268.84	61.10	4.40
Sulfate		(SO4=)	·			54.00	48.80	1.11
Chloride		(CI-)				111.12	35.50	3.13
Total Iron		(Fe)				0	18.60	.00
Total Dissolve	ed Solids					606.58		
Total Hardnes						314.54		
Conductivity I	MICROMH	IOS/CM				858		
рН	7.960				Specifi	c Gravity 60/6	50 F.	1.000
CaSO4 Solubil	ity @ 80 I	=.	18.0	2MEq/L,	CaSO4	scale is unlike	ly	
CaCO3 Scale In	dex							
70.0	.2	37	100.0	.587	130.	0 1.0	97	
80.0	.3	67	110.0	.827	140.	0 1.0	97	
90.0	.5	87	120.0	.827	150.	0 1.3	27	

Nalco Company

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Side 1

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### **INJECTION WELL DATA SHEET**

### OPERATOR: Occidental Permian LTD.

WELL NAME & NUM	IBER: NORTH HOBBS G/SA L	NIT 995			
WELL LOCATION:	978' FNL 310' FEL	А	32	18 S	38 E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
<u>WELL</u>	<u>BORE SCHEMATIC</u>		<u>WELL C</u> Surface	ONSTRUCTION DAT Casing	<u>'A</u>
		Hole Size: 13 1/2"	Casing Size: 9 5/8	1	
		Cemented with: ~1	000 sx.	or	$_{\rm ft^3}$
		Top of Cement: <u>Sur</u>	face	Method Determined	h: Circulated
			Intermedia	te Casing	
		Hole Size:		Casing Size:	
		Cemented with:	SX.	or	ft <sup>3</sup>
		Top of Cement:		Method Determined	l:
			Productio	n Casing	
		Hole Size: <u>8 3/4</u> "		Casing Size: 7"	
		Cemented with: <u>~1</u>	<u>300</u> sx.	or	ft <sup>3</sup>
		Top of Cement: Sur	face	Method Determined	1: Circ. + CBL
		Total Depth:43	800' TVD / 4463' N	1D	
			Injection	Interval	
		3950' TVD (Pe	rforated) fee	t to <u>4300' TVD (</u> P	Perforated)
			(Perforated or Open I	Hole; indicate which)	

.

### Side 2

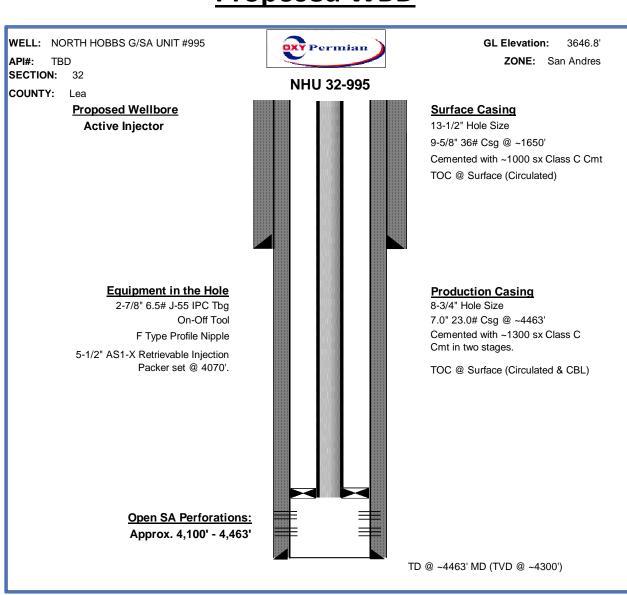
### **INJECTION WELL DATA SHEET**

Tub	ing Size: <u>3-1/2</u> "Lining Material: IPC							
Тур	Type of Packer: 7.0" x 3-1/2" AS1-X Packer							
Pac	ker Setting Depth: <u>Approx. 3925' TVD (~40</u> 70' MD)							
Oth	er Type of Tubing/Casing Seal (if applicable):							
	Additional Data							
1.	Is this a new well drilled for injection? X Yes No							
	If no, for what purpose was the well originally drilled?							
2.	Name of the Injection Formation: San Andres							
3.	Name of Field or Pool (if applicable): Hobbs; Grayburg - San Andres							
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No							
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:							
	Byers (Queen) @ 285' TVDSS							
	Glorieta @ -1660' TVDSS							

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DISTRICT I 1625 N. FRENCH DR., HI Phone: (575) 393-6161 Fay DISTRICT II 811 S. FIRST ST., AR Phone: (575) 748-1283 H DISTRICT III 1000 RIO BRAZOS RD Phone: (506) 334-6178 DISTRICT IV	TESIA, NM Fax: (575) 744 ., AZTEC, N Fax: (505)	88210 8-9720 M 87410 334-6170	OIL C	ON 1220	State of 1 & Natural SERVAT SOUTH ST. Fe, New M	l Reso 'ION Fran	ources De DIVIS NCIS DR.	SION	Revised Au Submit one copy to Distri	orm C-102 igust 1, 2011 o appropriate ct Office ED REPORT
1220 S. ST. FRANCIS DR. Phone: (505) 476-3460	., SANTA FE, Fax: (505)	NM 87505 476-3462	WELL LO	CATIO	ON AND ACR	REAGE	DEDICATI	ON PLAT		
<sup>АРІ N</sup> 30-025-	umber		31920	Pool Cod		BRS	GRAYB	Pool Name URG-SAN	ANDRES	
Property Co	de		01020		Property	Name	-		Well Num	
19520 Ogrid No.				NOF	Operator		UNIT		995 Elevatio	
157984				OCC	IDENTAL PE		N LTD.		3646	
		1			Surface L	ocatio	n			
	Section	Township	Range	Lot Id		ne Nor	th/South line	Feet from the	East/West line	County
A	32	18-S	38-E		978		NORTH	310	EAST	LEA
UL or lot No.	Section	Township	Bottom Range	Hole Lot Id	Location If Di		t From Sur th/South line	face Feet from the	East/West line	County
E	33	18-S	38-E	200 14	1397		NORTH	641	WEST	LEA
NO ALLOW	VABLE W			NAD 83 C HORZ NAD 27 C	IS COMPLETION UNIT HAS BEH SRID AZ. – 112'59'30" . DIST. – 1040.2' SRID AZ. – 112'59'16" . DIST. – 1040.2'			OPERAT I hereby herein is true my knowledge	OR CERTIFICA certify that the infi and complete to th and belief, and that	TION prmation e best of this
NAD 83 POINT LEU           I           Y=624392.4           X=898959.7           2         Y=624431.5           X=901602.4	GEND 4 N 7 E 5 N 4 E		68 NOLL238 NOL NAD 83 9.0 N 7.4 E 8441' N 63041' W	LA	3	$ \begin{array}{c c} 1 \\ 2 \\ x \\ x \end{array} $	5 7 POINT LEGEND 2=624332.5 N =857779.7 E 7=624371.8 N 2=860422.4 E	or unleased mi including the j or has a right location pursue owner of such or to a volunt compulsory poo by the division <u>Roni Math</u> Printed Nam <u>roni_math</u> E-mail Address SURVEYO I hereby shown on this notes of actua, under my supe true and corret NOVEM	Mathew 6/3 Da Da EW e ew@oxy.com ss DR CERTIFICAT certify that the well plat was plotted fro is surveys made by rvision, and that the ct to the best of m IEBER 14, 202 Date of Survey leal of Professional D L. HARCRON WEALCON	e land e location i this th an interest, at or a e entered 8/2024 te 100N l location m field ne or e same is v belief. 23
3 Y=624465.0 X=904259.7 4 Y=621787.1 X=901643.1 5 Y=624501.5 X=906899.1	7 E   N   E 5 N	<u>HOFOSED</u> <u>HOLE LOCATI</u> Y=6230 X=9022 LAT.=32.70 LONG.=103.	1 <u>0N NAD 83</u> 42.7 N 165.0 E 07296° N	<u>HOLE</u> LA	<u>OPOSED BOTTOM</u> LOCATION NAD 27 Y=622983.0 N X=861085.0 E T.=32.707183 <sup>°</sup> N G.=103.159458 <sup>°</sup> W	$\begin{array}{c c} 3 & \chi \\ 4 & \chi \\ 5 & \chi$	2=624405.5 N 2=863079.8 E 2=621727.4 N 2=860463.0 E 2=624442.2 N 2=865719.2 E	I aa T	•. CHAD HARCROW	1/5/23 17777 BY: WN

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### **Proposed WBD**

#### (B) P (D) (C) (A) (B) 🚆 W Pueblo (Ae) (D) (C) (B) (A) River Probatis 2024 12:49:59 PM 30-025-07374 Page 14 of 28 30-025-42454 5-07378 SENW 85-07395 SENETA SENW (F) 30-025-37350 SENE (H) SWINE SWNE SENE 30-025-07388 30-025-40859 (E) (F) (G) (Ę) 30-025-07377 (G) (F) 30-025-07380 30-025-27777 30-025-07357 30-025-07360 0-025-37435 G/SA Unit 995 30-025-29172 30-025-07361 30-025-07362 30.025.07367 30-025-07382 24 22 AOR L 3 • 30-025-37235 30-025-37410 (K) NESE NESW NESW WHEREmp (1) NWSW 30-025-23206 (K 30-025-27214 30-025-07372 30-025-07387 NWSW (130-025-0738630-025-07393 WNWSEP (K) (K) 30-025-37445 30-025-07392 (J) E Albertson [ 30-028-29195 0-025-29098 30-025-27138 30-025-07384 30-025-07394 Willower in 30-025-28881 Oil and Gas Wells 30-025-44227 12492 Wells - Large Scale SIMSE SESW (N) 30-025-07390 30-025-07391 30-025-07364 (N) 30-025-12493) 30-025-07373 30-025-07366) 30-025-07396 obbs (M) (O) E Saint Anne RIP) 30-025-07365 30-025-0739 Miscellaneous CO2, Active 30-025-3745 30-025-0707 185 3 30-025-07470 30-025-23270 CO2, Cancelled 30-025-07466 NWNE NENV L1 30-925-37102 ) 30-025-353323 ) (A) 30-025-07425 (A) (D) (C) (A) CO2, New 30-025-28064 30-025-34983 30-025-07417 30-025-07419 30-025-26934 30-025-28883 30-025-24490 30-025-26833 30-025-28412 30-025-27059 CO2, Plugged 30-025-28953 30-025-28964 30-025-37475 • 30-025-28555 30025-07416, 30-025-07418 (530-025-30910 30-025-07429 CO2, Temporarily Abandoned 30-025-12802 SW) 30-025-23176 SERVER SW) 30-025-07434 SERVER (E) 30-025-37558 30-025-365431 30-025-36887 29 30-025-28941 30-025-07426 SENW 30-025-07465 SWNE 30-025-07488 30-025-07420 30-025-22172 30-025-07468 30-025-07427 (G) Gas, Active 0-025-07464 27 30-025-12494 30-025-37250 30-025-35541 Gas, Cancelled 30-025-28942 30-025-07472 30-025-22322 30-026-05492 \*District30-025-12497 30-025-28882 30-025-07474 30-025-07447 -05495 Gas New 30-025-28580 30-025-371203W 30-025-36216)55 30-025-36281 (K) 30-025-22146 (1) 30-025-26935 30-025-28955 30-02 NWSV30-025-23277 E 30-025-07423 NWS20-025-07415 RESE 30-025-07450 NESW 30-025-23049 30-025-34869 NWSE Gas, Plugged (1)30-025-36280 30-025-37409 30-023-37105 30-025-28884 (K) (J) 30-025-07412 30-025-07413 30-025-07410 30-025-34871 30-025-27001 30-025-07421 \*30-025-35852 30-025-12495 Gas, Temporarily Abandoned 30-025-28885 \$ 3650 M. 30-025-35673 30-025-35384 (P) 0-025-05499 30-025-51410 30-025-07487 SWSE 30-025-24665 W Berry SESE Injection, Active L4 30-025-35527 (N) (0) . (P) . (N) (M) (0) (P) W MacKenzie D (M) (N) (0) (N) Injection, Cancelled .. 30-025-07437 30-025-2888630 30-025-21965 30-025-28959 30-025-07448 30-025-07409 30-025-05493 • 30-025-12496 30-025-12498 30-025-07408 30-025-2841329 .SWSE 30-025-35672 2 (M) • (M) 2 (N) • (M) (N) njection, New w Sander St (0) (0) 30-025-35670 30-025-356695 30-025-29017 30-025-29199 -025-05539 30-025-12505 30-025-49476 30-025:07555 njection, Plugged 30-025-07490 025-07522 30-025-07511 30-025-07503 30-025-07528 80-025-30258 ) (C) 30-025-07528 20.005 30-025-07528 20.005 30-025-07325 30-025-35304 30-025-35820'n 30-025-23207 NEN 30-025-353667 30-025-3504 (b) 30-025-23330 30-025-07557 30-025-28299 NENW NWNC-25-07496 NENC (60-025-49742 (B) (A) / 30-025-28968 jection, Temporarily Abandoned NENE (A) NWNE L1 (B) ELea St (A) 30-025-12509 (1) · ('C'f' (4) 30-025-44718 30-025-27060 30-025-29065 30-025-27169 Active 30-025-37428 30-025-07526 30-025-23007 30-025-27140 30-025-12506 bs Off Cancelled 30-025-09926 30-025-07513 30-025-07506 30-025-37577 30-025-07559 (5)30-025-41643 (G) 30-025-28309 529 30-025-22944 30-025-23130 30-025-23263 SW130-025-23263 S 30-025-07497 SENE 025-07492 (H) 30-025-07531 30-025-07578 30-025-07514 30-025-29932 New 30-025-36245 (F) 30-026-34907 (G) E30-025-35742 (F) L2 SENE (H) 30-025-07492 (F) 30-025-12510 30-025-30204 , Plugged 30-025-29198 B8E . 30-025-28944 30-025-28951 30-025-34997 30-025-28969 30-025-07544 30-025-07545 30-025-28410 Temporarily Abandoned 30-025-07527 30-025-07538 5-22753 30-025-07509 20 30-025-07499 30-025-37214 • 30-025-35758 · 30-025-34374 30-025-12503 NES 30-025 lt Water Injection, Active 30-025-43282 30-025-26834 30-025-38572 30-025-28331 30-025-07566 NWSE NESU (J) NWSW (L) 30-025-35385 L 3 (K) (80-025-49768 30-025-34375 (J). E (Jylor St 30-025-35451 t Water Injection, Cancelled 30-025-29173 30-025-27139 30-025-28411 W B 30-025-44721 Hobbs 30-025-07567 It Water Injection, New 30-025-28943 30-025-35534 30-025-34993 30-025-07502 30-025-07534 30-025-35452 025-07508 30-025-35342 · 30-025-31662 • SES20-025-07565 SW30-025-31211 SESW Salt Water Injection, Plugged 30-025-28971 30-025-12502 30-025-29906 SWS30-025-07543 SES 30-025-07547 30-025-24005 30-025-35011 5 SWSE SWSE 30-025-07,524) 1.4 30-025-07523 (N) (M-) (P (N) (P) EN ) (0) Salt Water Injection, Temporarily Abandoned 30-025-28267 30-025-28266 30-025/2819 30-025-28333 Water, Active 30-025-2830 30-025-07614 30-025-07647 30-025-07640 30-025-28972 Nater, Cancelled 30-025-31212 30-025-0762730-025-07615 30-025-28976 22 L 30-025-29442 30-025-07619 30-025-07605 Ľ4 • Let 12 30-025-28978 Vater. New 30-025-49524 30-025-28973 30-025-35318 30-025-29892 30-025-26115 Vater, Plugged A 30-025-29755 30-025-29751 30-025-29891 0119S 37E 30-025-3530 30:025-07648 30-025<sup>1</sup>37266 30-025-07610 195 30-025-44610 30-025-07631 30-025-29730 30-025-29083 Vater, Temporarily Abandoned 30-025-07613 30-025-07599 30-025-07630 SWNE SENE SWN 30-025-26120 EN30-025-28342 SWN 30-025-26742 ENE SWNE SENE 30-025-31422 undefined L 5 (H) (G) (H) (F) (G) (E) 30-025-07,597 (ET 30-025-26118 30-025-28981 • 30-025-44389 • 30-025-28338 30-025-28339 30-025-28980 30-025-29084 . 30-025-44612 .W TONESEL NESI NESE NWSW - 30-025-46879 (L) (K) NWSW NESW 30-025-28340 30-025-28341 OCD Districts and Offices L6 (K) ) • (K) (J) (I) (L) (K 30-025-29520: 30-025-07623 30-025-07621 30:025-34946 30-025-43103 (J) (1) (K) (1) 30-025-26623 30-0 96 30-025-26622 30-025-07593 30-025-07590 OCD District Offices 30-025-28983 NEESI2 A RARSINI NESW WSE NESW 30-025-29085 30-025-44312 LG 30-025-29460 (K) 30-025-29082 (K) (K) (1) ø 30-025-31429 30-025-28345 -025-07645 025-07643 30-025-07632 30-025-29521 30-025-28984 30-025-07622 .00 Public Land Survey System 30-025-07612 30-025-07608 30-025-07611 30-025-0760 30-025-25127 30-025-28348 30-025-07596 9S 37E 19S 38E SESW SES SWSE (O) 0 (M) 30-025-28986 (N) (N) ( M) (1) P (0) 30-025-29411 30-025-42592 30-025-29054 30-025-28985 PLSS Second Division 30-025-44309 30-025-07583 30-025-43104 30-025-43101 30-025-28352 30-025-12512 Released to Imaging: 6/5/2024 12:43:29 PM 30-025-30954 NWN 30-025-28544IENW 30-025-07662 NENE NENE NENW Resources Department. Esri Community Jugos Contributors Jugos Mexil Ostate University. Texas Parks COWANP, Esri TomTom, parmin, SaleGraph, GeoTechnologies, Inc, METI/NASA, USGS, EPA, NPS. (C) (A) (D) (8) NWNE 30-025-31933 BURSU USDA, USFWS. OCD. BIN (B) (B) (B)

NENW

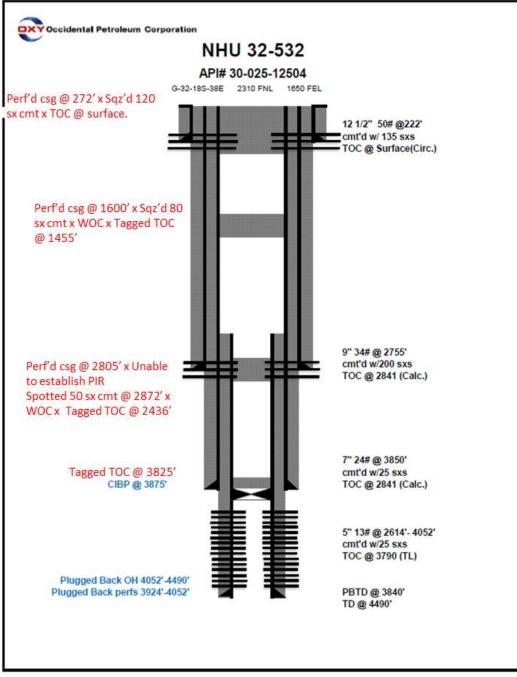
NUMBER	OPERATOR	LEASE NAME	WEL		STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC	. TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in		SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
25-23173	TEXLAND PETROLEUM- HOBBS, LLC	STATE 1-29	005	5 Oil	Plugged, Not Released	330	s	2218	E	0	29	185	38E	6/10/1969	7025	15 11 7.875	11.750 8.625 6.625 & 5.5	364 3808 7022	370 300 530	Surf Surf 3578	Circ Calc Circ	6648'-6930' UPPER BLINEBRY 5917'-5978' DRINKARD	Well Plugged on 01/25/20
				El Carte	3.33	Pito	12/2	13/57	1.20	N	Vellt	oore S	che	matic	2.0	1	2.49.5		1	and and	72	<b>I</b>	
			AP	0-025-2317	73		1000	Operator	Detrolour			eld Name obbs	1000	Area			County		State NM	/Province			
				illing Rig	5			0	Petroleum Driginal KB 3,657.00	Elevation (	ft) Gr	round Elevatio	n (ft)	Spud Date			Lea Rig Release D	ate		eletion Date			
			Su	inface Legal Lo nit O-18S,	Deation				5,657.00		3	646.00	rth/South	6/10/19 Distance (ft)	69 00:00	N/S R	ef East/W	est Distanc	e (ft)		E/W Ref		
			U	nit 0-185,	R36E-29							33	80.0			S	2,218	.0			E		
										M	lain Ho	le, 2/23/20	21 11:0	4:06 AM									
			1	MD (ftKB)								Vertical	schem	atic (actua	I)								
				9.8		~~~			× 1999	-Des:	cmt plu	ig; Depth	MD:0.0-	413.0; Da	te:1/22/2	2021							
				39.0						A ALLA A MALL			ALB LIGHT AL ON IN			CILLER COLOR		Indian alaur	ABURURIE	ALCOID ADLONG	ARLISTING THE		
				362.5						-Des:	Cemer	t; Depth M	1D:0.0-	364.0; Dat	e:6/9/19	69							
				413.1	1000	***				Perf	413.0	1/20/202	1										
				1,620.1				-		-Des:	cmt plu	g; Depth I	MD:1,54	40.0-1,620		:1/21/2	021						
				2,207.0										00; 1-1; 2 ); 1-2; 2 3/									
				2,700.1			-	-	<b>.</b>			ig; Depth I 700.0; 1/2		1.0-2,700	0; Date	:1/20/2	021						
				3,005.2	1					oque	020, 2,	100.0, 1/2	0/2021										
				3,478.0										0.0-3,807.									
				3,590.6	0.000			1						8.0-4,100									
				3,774.6						~~~~	~~~~	~~~~~	~~~~	~~~~~	~~~~		~~~~~		~~~~	~~~~	m		
				3,807.7	0.000																		
				4,100.1	2					-Des:	Cemen	t: Denth N	D:3 57	8.0-7,022.	1. Data:	7/3/104	0						
				5,690.0				-						2.0-5,865									
				5,865.2 -										0.0-5,865									
				5,917.0						Des.	CENTER	VI 302, L	eptn w	D:5,690.0-	6,030.0	; Date:	9/28/2007						
				5,923.9 -	1	2		H .	-	-Perf:	5,918.0	0-5,924.0;	7/18/19	69									
				5,923.9		2						0-5,942.0;											
				5,960.0 -								,917.0-5,9											
				5,967.8		-						0-5,968.0;											
				6,017.4 -		8			-			t Squeeze 0-6,030.0;			.0-6,030	0.0; Da	te:4/10/19	90					
				6,029.9																			
				6,546.9						Deere													
				6,602.0						-Desid	ant plug	g; Depth N	ID:6,54	7.0-6,600.	0; Date:	6/3/201	13						
				6,649.9 -		2228 5355		2228 8555	-	-Perf;	6,648.0	-6,650.0;	7/14/19	69									
				6,666.0 -		228 586		828				-6,666.0;											
				6,717.8 -		2022		1929) 1935				-6,718.0;											
				6,926.8		928x		9888 1288															
				6,940.0		192292 -		288		-ren, (	0,922.0	-6,930.0;	//0/190	9									
				6,950.1																			
								-		-Squee	eze hole	es; 6,955.	0-6,956	.0; 7/6/196	9								
				6,956.0										,955.0-6,9		ate:7/1	/1969						
				6,970.1																			
				6,986.5																			
ease	d to Imaging	: 6/5/20	124	7.022.3 + 12.43.2	9 PM	-		-															

### Page 15 of 28

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API NUMBER	OPERATOR	LEASE	WELL	WELL	STATUS	FTG.	N/S	FTG.	E/W	UNIT	SEC.	TSHP.	RNG.	DATE	TVD	HOLE	CSG.	SET	SX.	CMT.	MTD	COMPLETION	REMARKS
OF ERATOR	NAME	NO.	TYPE		N/S	10.0	E/W	2.00	UNIT	OLO.		NNO.	DRILLED	(ft)	SIZE (in)	SIZE (in)	IZE (in) AT (ft)		TOP (ft)	MITD.	COMPLETION	NEMAKIKO	
																12.250	10.250	222	135	Surf	Circ	4052'-4490'	Well Plugged on 05/26/2022
30-025-12504	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	532	Oil	Plugged, Not Released	2310	N	1650	F	6	32	185	38F	11021	4490	9.000	8.625	2755	200	2841	Calc	HOBBS; GRAYBURG-SAN ANDRES	
30.023-12304	OCCIDENTAL TERMINAN ETD	NORTHODDS G/SK ONT	552	0"	Thugged, Not Neleased	2510		1050	-	0	52	105	501	11021	4450	7.000	5.500	3850	25	2841	Calc		
																	5.000	4052	25	3790	TL		

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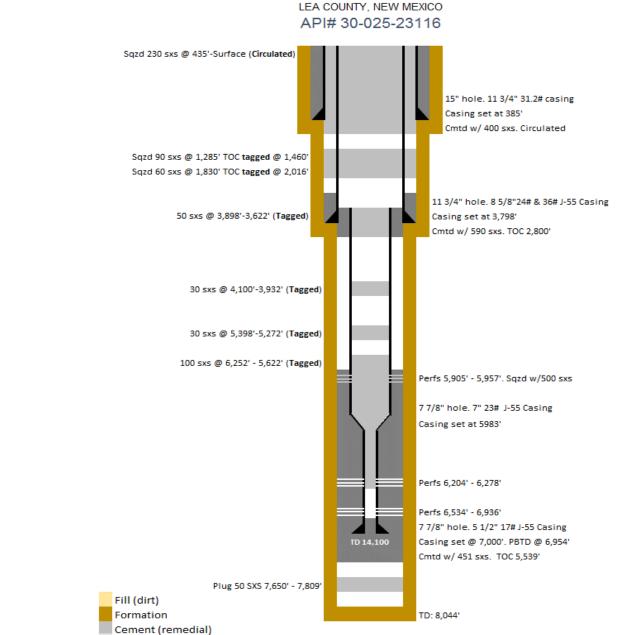


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API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-23116	Contango Resources, Inc.	STATE A	005	Oil	Plugged, Site Released	660	N	660	E	A	32	185	38E	4/24/1969	8044	11.750 8.625 7 & 5.5	11.750 8.625 7.000	385 3798 1000	400 590 501	Surf 2800' 5539'	Circ Calc Calc	6674'-6936' LOWER BLINEBRY 5905'-5957' DRINKARD	Well Plugged on 05/08/2018 and site released on 1/26/2021.

### STATE A No. 5

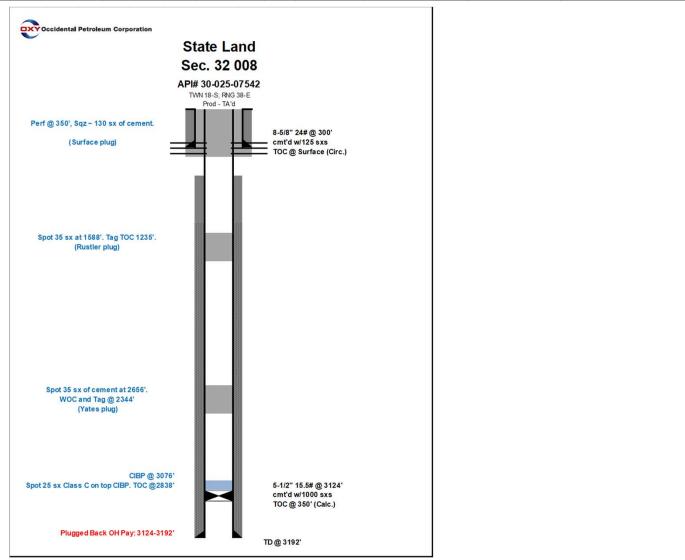
669' FNL 660' FEL, SEC 32, T-18S, R-38E



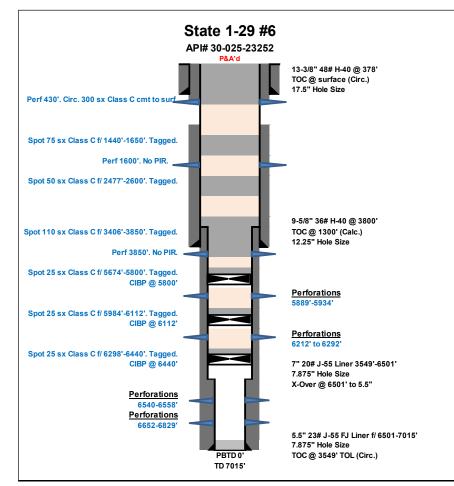
Page 17 of 28

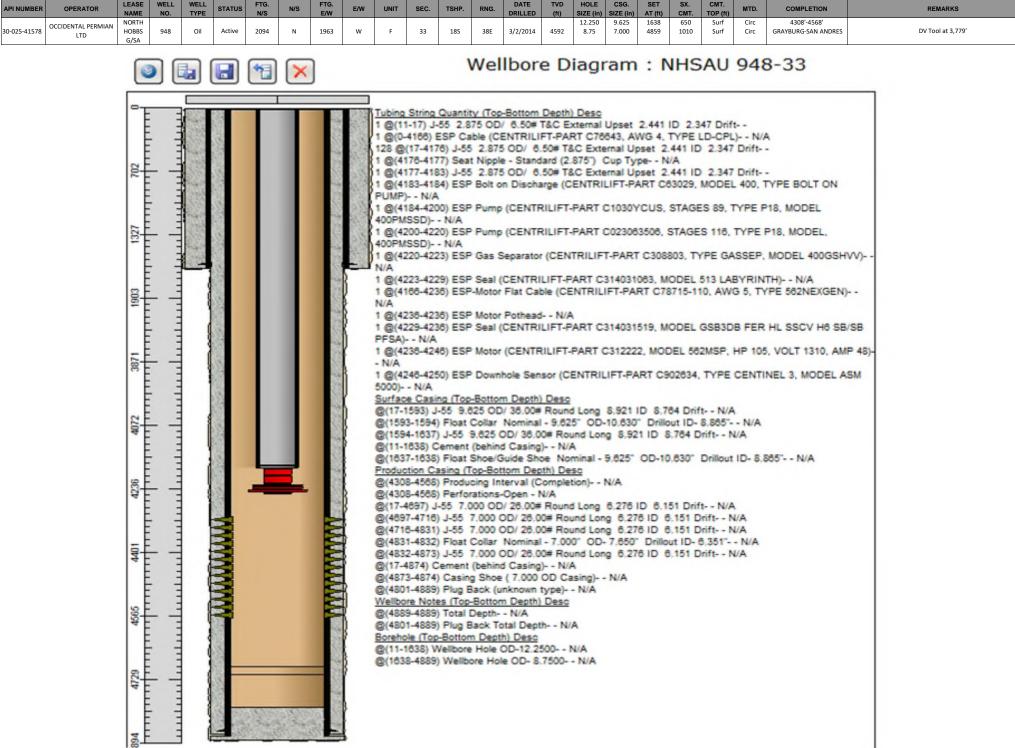
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API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS		
30-025-07542	OXY USA INC	STATE LAND 008	008	Oil.	Plugged, Site	1090	c	660	E		32	100	38E	7/1/1945	2102	11	8.625	300	125	Surf	Circ	3124'-3192'	Well Plugged on 09/14/2021		
		UXY USA INC	UXY USA INC	OXY USA INC	OXY USA INC	SECTION 32	008	01	Released	1900	3	000	-	'	32	103	JOL	//1/1545	3192	7.875	5.5	3124	1000	350	Calc

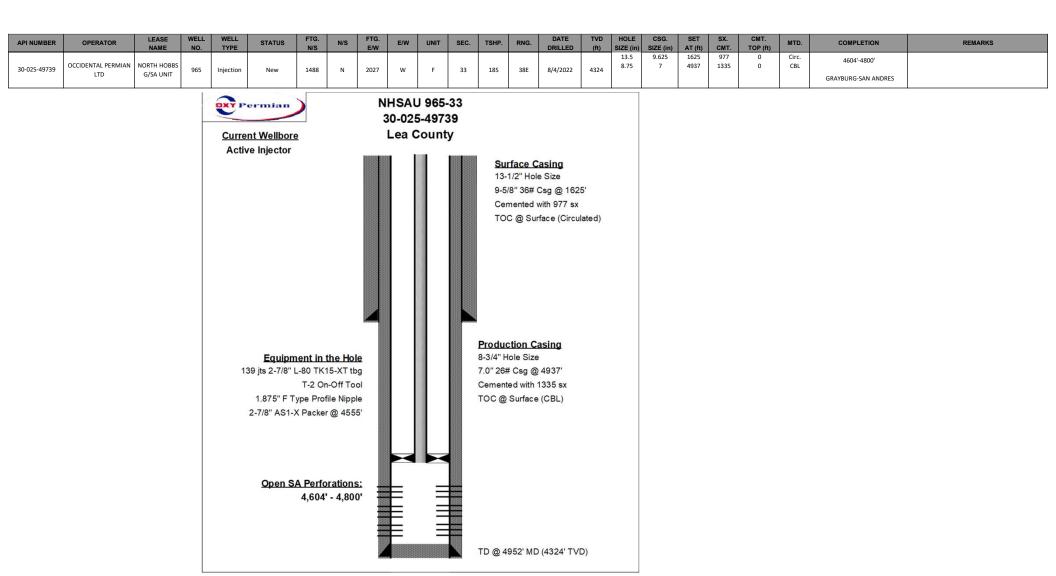


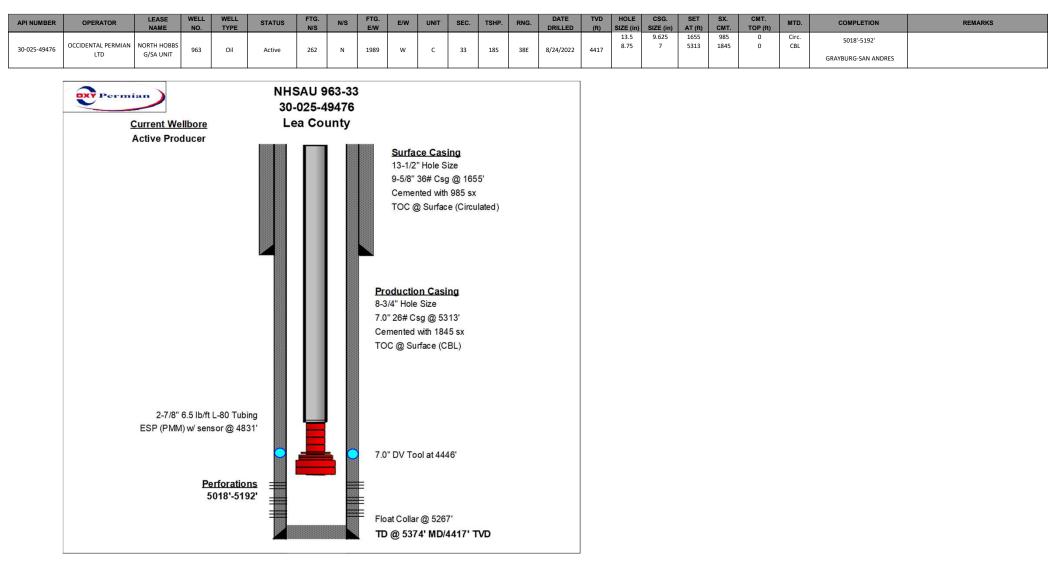
API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-23252	TEXLAND PETROLEUM- HOBBS, LLC	STATE 1-29	006	Oil	Plugged, Site Released	330	s	660	E	Р	29	18S	38E	8/22/1969	7015	17.5 12.25	13.375 9.625	378 3800	400 600	Surf 1300	Circ Calc	6540'-6829'	Well Plugged on 07/19/2021
	HUBBS, LLC				Released											7.875	7 x 5-1/2	3549-7015	700	3549	Circ	HOBBS; UPPER BLINEBRY	

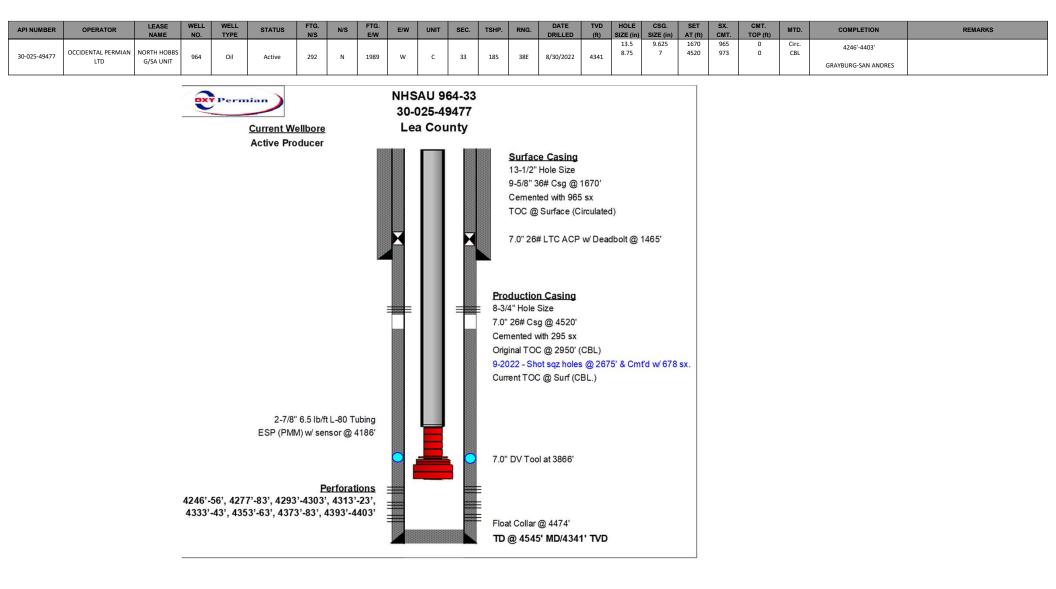


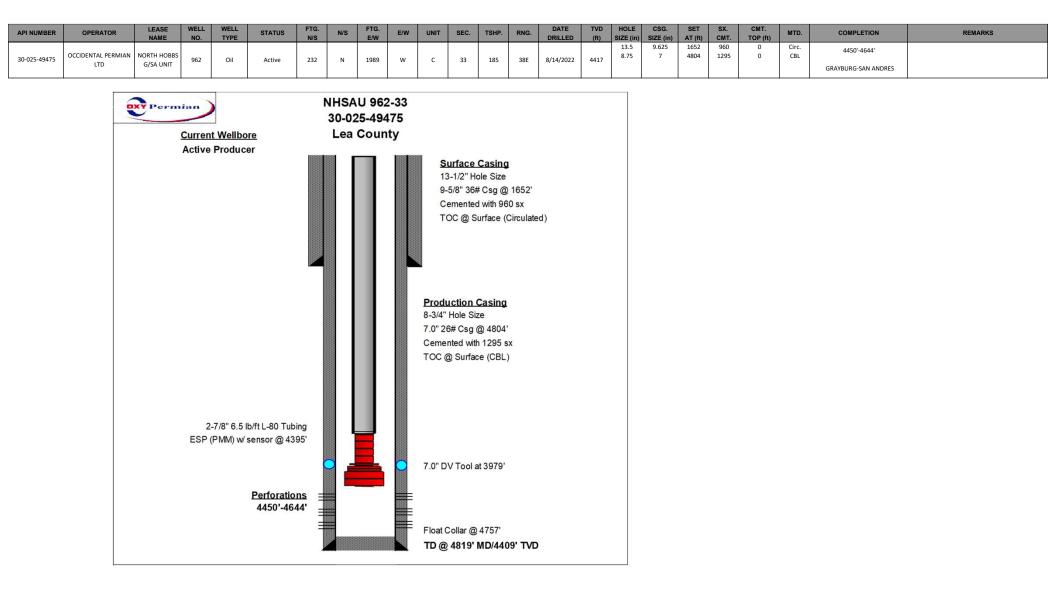


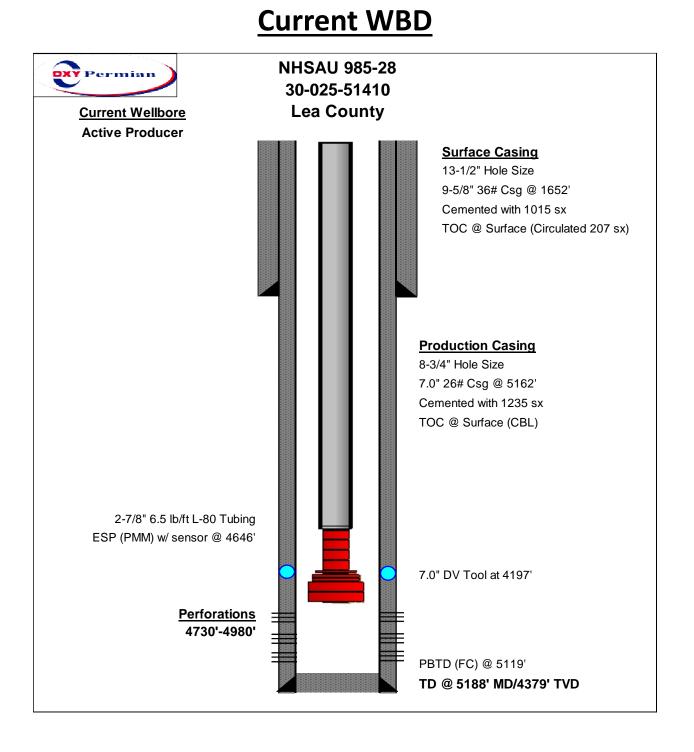
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	350721
	Action Type:
	[C-108] Fluid Injection Well (C-108)

#### CONDITIONS

Created By	Condition	Condition
		Date
mgebremichael	None	6/5/2024

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