

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

DHC-5391

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-039-26966
2. Name of Operator Hilcorp Energy Company		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 382 Road 3100, Aztec, NM 87410		6. State Oil & Gas Lease No. STATE STATE
4. Well Location Unit Letter <u>A</u> : <u>770</u> feet from the <u>North</u> line and <u>545</u> feet from the <u>East</u> line Section <u>02</u> Township <u>027N</u> Range <u>007W</u> NMPM County <u>RIO ARRIBA</u>		7. Lease Name or Unit Agreement Name SAN JUAN 28-7 UNIT
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6132' GL		8. Well Number 129F
9. OGRID Number 372171		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/> RECOMPLETE		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to complete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle with the existing Basin Dakota (pool 71599). The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The State of New Mexico has been notified in writing of this application.

Proposed perforations are: MV 4408' - 5504'; DK 7032' - 7244'. **These perforations are in TVD.**

As referred to in Order # R-10476-B interest owners were not re-notified.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 4/23/2024

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

**For State Use Only**

APPROVED BY: Dean R. McClure TITLE Petroleum Engineer DATE 06/06/2024  
 Conditions of Approval (if any):

## CONDITIONS OF APPROVAL

If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.

If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.

If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.

The Operator shall calculate the oil and gas production average during the fourth year after the commencement of commingling, which shall be used to establish a fixed percentage of the total oil and gas production that shall be allocated to each of the Pools ("fixed percentage allocation plan"). No later than ninety (90) days after the fourth year, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes the fixed percentage allocation plan and all data used to determine it. If the Operator fails to do so, this Permit shall terminate on the following day. If OCD denies the fixed percentage allocation plan, this Permit shall terminate on the date of such action. If OCD approves the percentage allocation plan with or without modifications, then the approved percentage allocation plan shall be used to determine oil and gas allocation starting on the date of such action until the Well is plugged and abandoned.

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State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

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3. Address of Operator 382 Road 3100, Aztec, NM 87410		6. State Oil & Gas Lease No. STATE STATE
4. Well Location Unit Letter <u>A</u> : <u>770</u> feet from the <u>North</u> line and <u>545</u> feet from the <u>East</u> line Section <u>02</u> Township <u>027N</u> Range <u>007W</u> NMPM County <u>RIO ARRIBA</u>		7. Lease Name or Unit Agreement Name SAN JUAN 28-7 UNIT
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9. OGRID Number 372171		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

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PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	P AND A <input type="checkbox"/>
OTHER: <input type="checkbox"/> RECOMPLETE	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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As referred to in Order # R-10476-B interest owners were not re-notified.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 4/23/2024

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

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**District IV**

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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
August 1, 2011

Permit 364228

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-039-26966	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 318432	5. Property Name SAN JUAN 28 7 UNIT	6. Well No. 129F
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6132

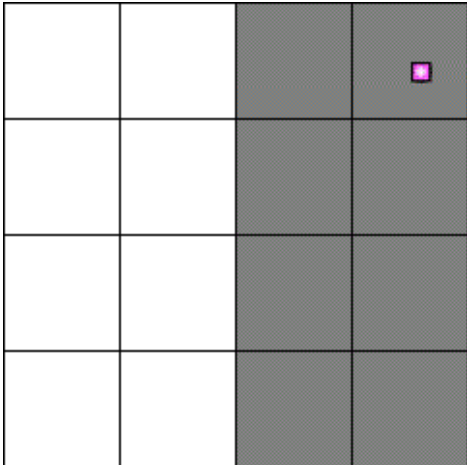
**10. Surface Location**

UL - Lot A	Section 2	Township 27N	Range 07W	Lot Idn 1	Feet From 770	N/S Line N	Feet From 545	E/W Line E	County RIO ARRIBA
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 319.12 E/2				13. Joint or Infill				14. Consolidation Code	15. Order No.

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p style="text-align: center;"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <b>Cherylene Weston</b>  Title: Operations/Regulatory Tech-Sr.  Date: 4/22/2024</p> <hr/> <p style="text-align: center;"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Jason C. Edwards  Date of Survey: 12/10/2001  Certificate Number: 15269</p>
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District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 21, 1994

District II  
PO Drawer DD, Artesia, NM 88211-0719

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 71599	*Pool Name BASIN DAKOTA
*Property Code 016608	*Property Name SAN JUAN 28-7 UNIT		*Well Number 129F
*GRID No. 005073	*Operator Name CONOCO, INC.		*Elevation 6132'


#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	27N	7W		770	NORTH	545	EAST	RIO ARriba

#### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 319.12 Acres - (E/2)					<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

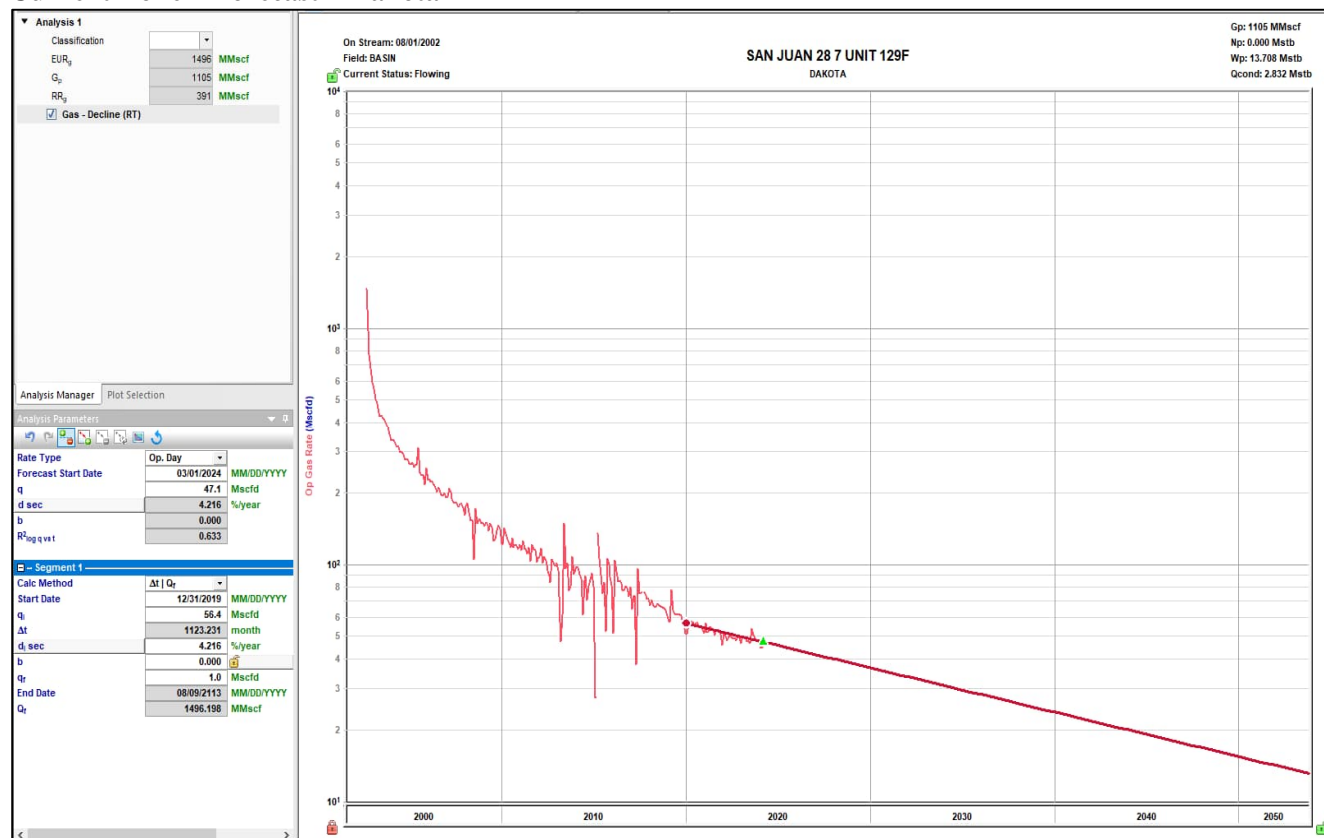
<sup>16</sup> 2629.44' 1285.68' LOT 4 1304.15' 2608.32' 5264.82'	LOT 3 2634.72' 1277.10' 2553.54'	LOT 2 770' 545'	LOT 1 1263.90'	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Vicki R. Westby Printed Name Sr. Title Analyst Title Date
	2 E-290-28			<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Survey Date: DECEMBER 10, 2001 Signature and Seal of Professional Surveyor  JASON C. EDWARDS Certificate Number 15269

## San Juan 28-7 Unit 129F Production Allocation Method – Subtraction

### Gas Allocation:

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formations using historic production. All production from this well exceeding the base formation forecast will be allocated to the new formation. After 3 years production will stabilize. A production average will be gathered during the 4<sup>th</sup> year and will be utilized to create a fixed percentage-based allocation.

### Current Zone 1 Forecast – Dakota

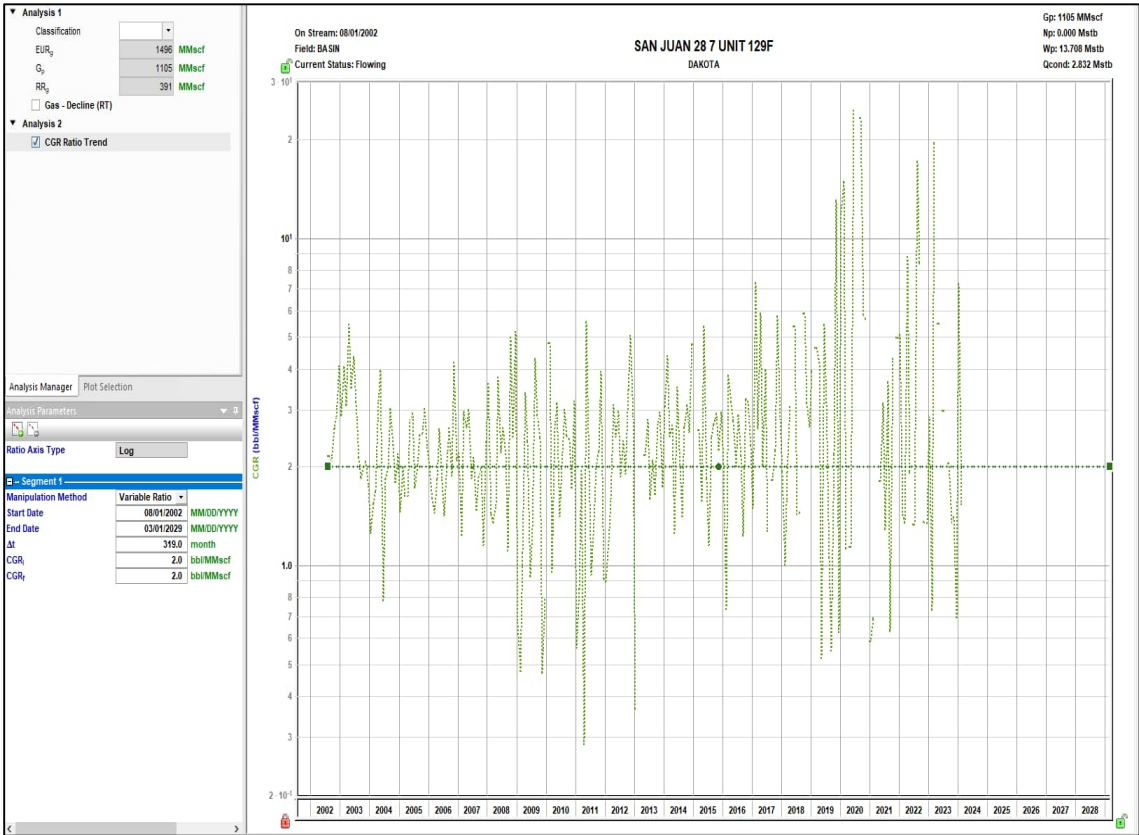


### Oil Allocation:

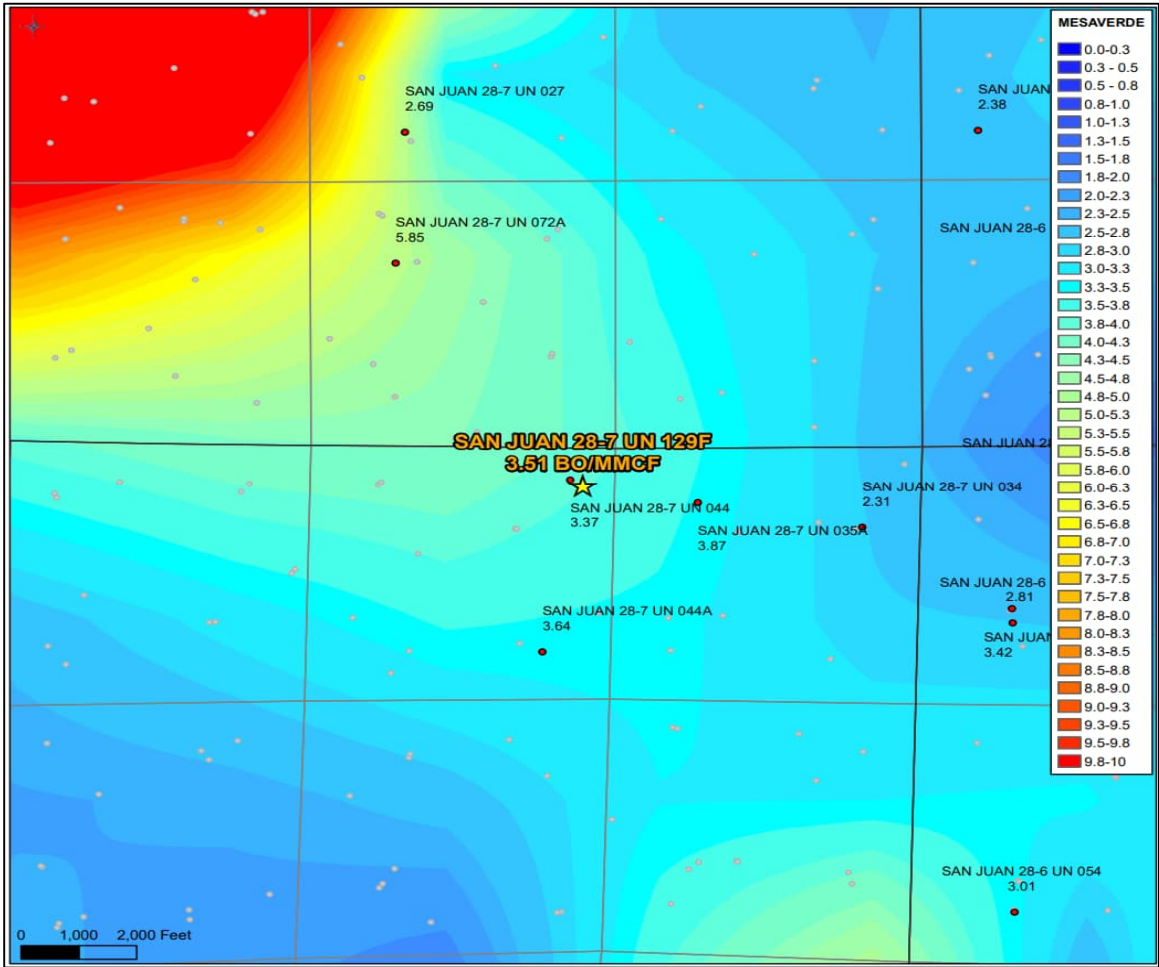
Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation. All documentation will be submitted to NMOCD.

Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
DK	2.00	391	34%
MV	3.51	436	66%

Dakota Oil Yield Map



Mesaverde Oil Yield Map



Cheryl Weston

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From: Cheryl Weston  
Sent: Tuesday, April 23, 2024 10:59 AM  
To: Baylen Lamkin  
Subject: San Juan 28-7 Unit 129F DHC C-103  
Attachments: SJ 28-7 Unit 129F DHC C-103.pdf

Baylen,

Good morning. Please see the attached DHC C-103 for the San Juan 28-7 Unit 129F, API 30-039-26966, on State of NM lease and surface.

Thank you,

Cheryl Weston  
San Juan Operations/Regulatory Tech-Sr.  
1111 Travis Street | Houston, TX 77002  
Ofc: 713.289.2615 | [cweston@hilcorp.com](mailto:cweston@hilcorp.com)





**Stephanie Garcia Richard**  
COMMISSIONER

**State of New Mexico**  
**Commissioner of Public Lands**

310 OLD SANTA FE TRAIL  
P.O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148

**COMMISSIONER'S OFFICE**

Phone (505) 827-5760  
Fax (505) 827-5766  
www.nmstatelands.org

May 16, 2024

Hilcorp Energy Company  
ATTN: Ms. Cherylene Weston  
1111 Travis St.  
Houston, TX 77002

Re: Application for Downhole Commingling  
Wells approved for Downhole Commingling  
San Juan 28 7 Unit #129F (30-039-26966)  
POOLS: [71599] Basin Dakota (Prorated Gas)  
[72319] Blanco-Mesaverde (Prorated Gas)  
Rio Arriba County, New Mexico

Dear Ms. Weston,

We have received your \$150 application fee and request for downhole commingling for the above-captioned well(s).

Since it appears that all the rules and regulations for the New Mexico Oil Conservation Division and the State Land Office have been complied with and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved.

Our approval

- is subject to approval from all relevant agencies,
- does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

If you have any questions or if we may be if further assistance, please contact Baylen Lamkin at 505.827.6628 or blamkin@slo.state.nm.us.

Respectfully,

A handwritten signature in blue ink, appearing to read "S. GRICHARD".

Stephanie Garcia Richard  
Commissioner of Public Lands

SGR/bl

cc: OCD – Mr. Dean McClure  
BLM – Mr. Kyle Paradis, Ms. Maureen Joe  
OGMD and Units Reader Files

**From:** [Cheryl Weston](#)  
**To:** [McClure, Dean, EMNRD](#); [Mandi Walker](#)  
**Cc:** [Lowe, Leonard, EMNRD](#)  
**Subject:** RE: [EXTERNAL] RE: Application ID: 340306; 30-039-26966 SAN JUAN 28 7 UNIT #129F  
**Date:** Wednesday, June 5, 2024 4:02:53 PM  
**Attachments:** [SJ 28-7 Unit 129F DHC C-103 SLO Notice Proof of Delivery.pdf](#)  
[30039269660000\\_SJ 28-7 Unit 129F SLO DHC Appvd.pdf](#)

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Dean,

That's odd, my copy of the submittal has the SLO delivery receipt. SLO has also approved the DHC.

Cheryl

---

**From:** McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>  
**Sent:** Wednesday, June 5, 2024 4:58 PM  
**To:** Cheryl Weston <cweston@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>  
**Cc:** Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>  
**Subject:** [EXTERNAL] RE: Application ID: 340306; 30-039-26966 SAN JUAN 28 7 UNIT #129F

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

Additionally, either provide Baylen's response to your email to him or else the certified tracking number for notification to the SLO.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** McClure, Dean, EMNRD  
**Sent:** Wednesday, June 5, 2024 3:50 PM  
**To:** Cheryl Weston <[cweston@hilcorp.com](mailto:cweston@hilcorp.com)>; Mandi Walker <[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>  
**Cc:** Lowe, Leonard, EMNRD <[Leonard.Lowe@emnrd.nm.gov](mailto:Leonard.Lowe@emnrd.nm.gov)>  
**Subject:** Application ID: 340306; 30-039-26966 SAN JUAN 28 7 UNIT #129F

Cheryl,

I am reviewing the DHC application referenced in the subject line of this email.

It appears that the perforation range for the MV formation has a typo in it. Please provide an amended application.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

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The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

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May 03, 2024

Dear Customer,

The following is the proof-of-delivery for tracking number: 1001899980310008750100740202996610

Delivery Information:			
Status:	Delivered	Delivered To:	Shipping/Receiving
Signed for by:	S.SANCHEZ	Delivery Location:	
Service type:	FedEx Priority Overnight		
Special Handling:	Deliver Weekday	SANTA FE, NM,	
Delivery date:			
May 3, 2024 09:48			
Shipping Information:			
Tracking number:	100189998031000875010074020:	Ship Date:	May 2, 2024
		Weight:	1.0 LB/0.45 KG
Recipient:	SANTA FE, NM, US,	Shipper:	
			Houston, TX, US,
Department Number	DOCUMENTS		

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 340306

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 340306
	Action Type: [C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.	6/6/2024
dmcclure	If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.	6/6/2024
dmcclure	If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.	6/6/2024
dmcclure	The Operator shall calculate the oil and gas production average during the fourth year after the commencement of commingling, which shall be used to establish a fixed percentage of the total oil and gas production that shall be allocated to each of the Pools ("fixed percentage allocation plan"). No later than ninety (90) days after the fourth year, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes the fixed percentage allocation plan and all data used to determine it. If the Operator fails to do so, this Permit shall terminate on the following day. If OCD denies the fixed percentage allocation plan, this Permit shall terminate on the date of such action. If OCD approves the percentage allocation plan with or without modifications, then the approved percentage allocation plan shall be used to determine oil and gas allocation starting on the date of such action until the Well is plugged and abandoned.	6/6/2024