

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-21000
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. STATE E-3671-3
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name STATE COM
4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>South</u> line and <u>790</u> feet from the <u>East</u> line Section <u>16</u> Township <u>029N</u> Range <u>008W</u> NMPM County <u>SAN JUAN</u>		8. Well Number <u>40</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6412' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Basin Fruitland Coal / Blanco S. Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/> RECOMPLETE		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company is withdrawing its approved Recomplete C-101 and pending downhole commingling applications due to other opportunity being pursued.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 06/26/2024

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-21000	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-3671-3	
7. Lease Name or Unit Agreement Name State Com	
8. Well Number 40	
9. OGRID Number 372171	
10. Pool name or Wildcat Basin Fruitland Coal, Blanco Pictured Cliffs	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Hilcorp Energy Company 3. Address of Operator 382 Road 3100, Aztec NM 87410 4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>South</u> line and <u>790</u> feet from the <u>East</u> line Section <u>16</u> Township <u>29N</u> Range <u>8W</u> NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6412' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete the subject well in the Basin Fruitland Coal (pool 71629) and downhole commingle the existing Blanco Pictured Cliffs (pool 72359) with the Fruitland Coal. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The New Mexico State Land Office has been notified in writing of this application.

Proposed perforations are: FRC 2,630' – 3,066'; PC 3,082' – 3,105'. **These perforations are in TVD.**

Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 1/11/2024. No objections were received.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Technician Sr. DATE 01/31/2024

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

State Com 40 Allocation

The forecast for Fruitland Coal production has been generated using type curves of production in the surrounding trend.

These zones are proposed to be commingled because the application of dual completions impedes the ability to produce the shallow zone without artificial lift and the deeper zones with reduced artificial lift efficiency. All horizons will require artificial lift due to low bottomhole pressure (BHP) and permeability.

The BHPs of all zones, producing and non-producing, were estimated based upon basin wide Moving-Domain Material Balance models that have proven to approximate the pressure in the given reservoirs well in this portion of the basin, in conjunction with shut-in pressure build-ups. These models were constructed incorporating reservoir dynamics and physics, historic production, and observed pressure data. Historic commingling operations have proven reservoir fluids are compatible.

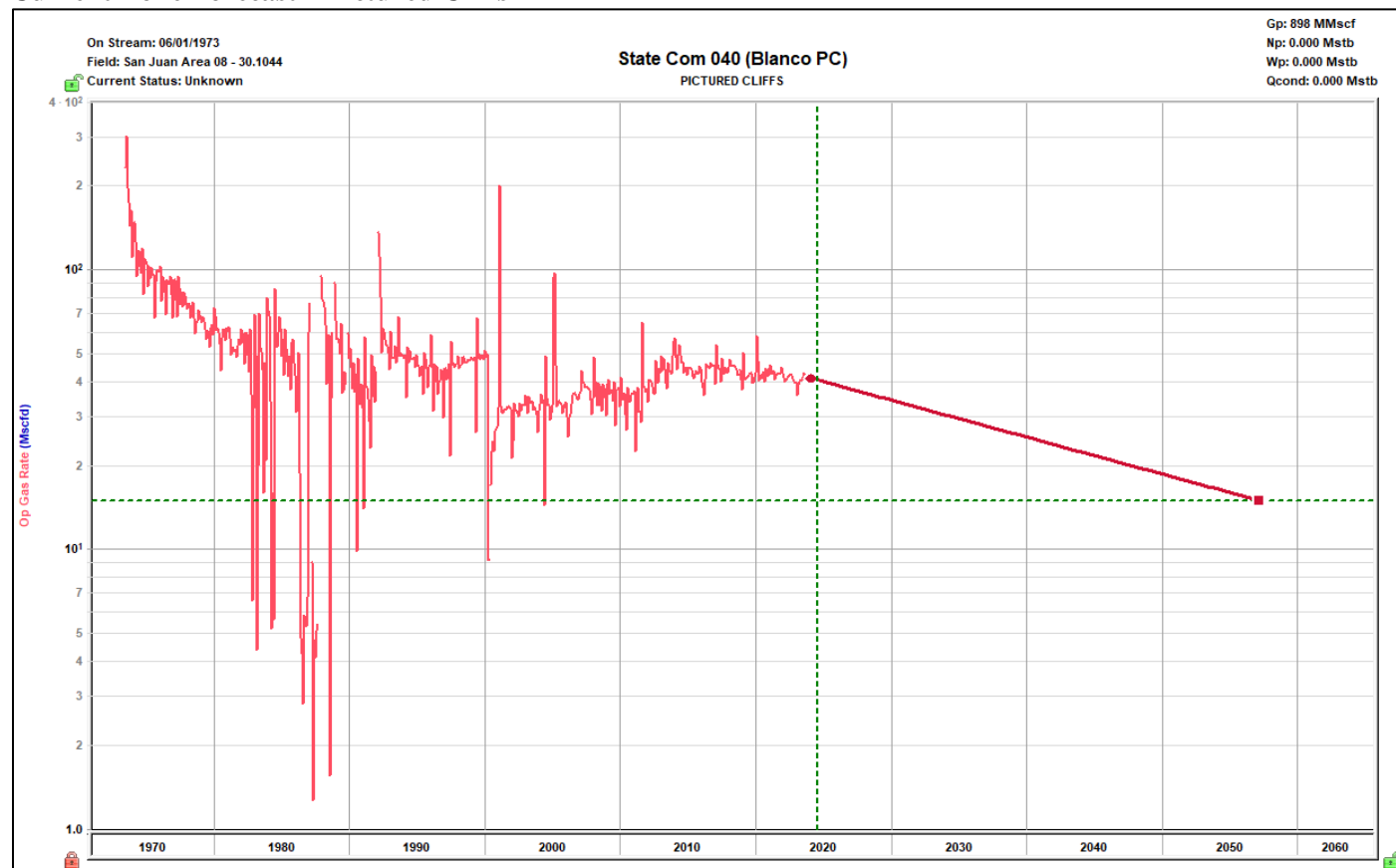
Production Allocation Method – Subtraction

Gas Allocation:

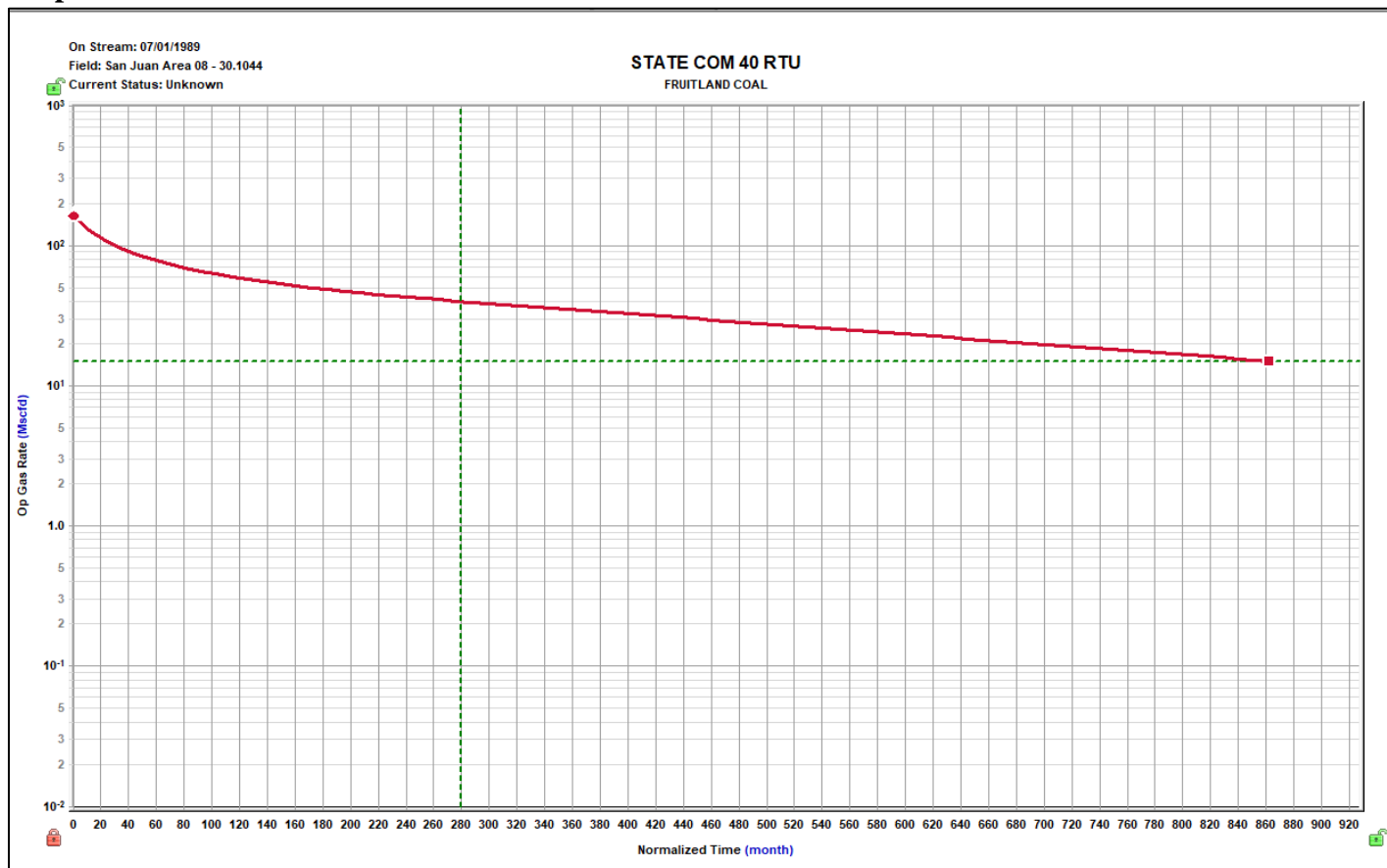
Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the Pictured Cliffs and the added formations to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the base formation forecasts will be allocated to the new formation.

After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage-based allocation.

Current Zone Forecast – Pictured Cliffs



Proposed Zone Forecast – Fruitland Coal



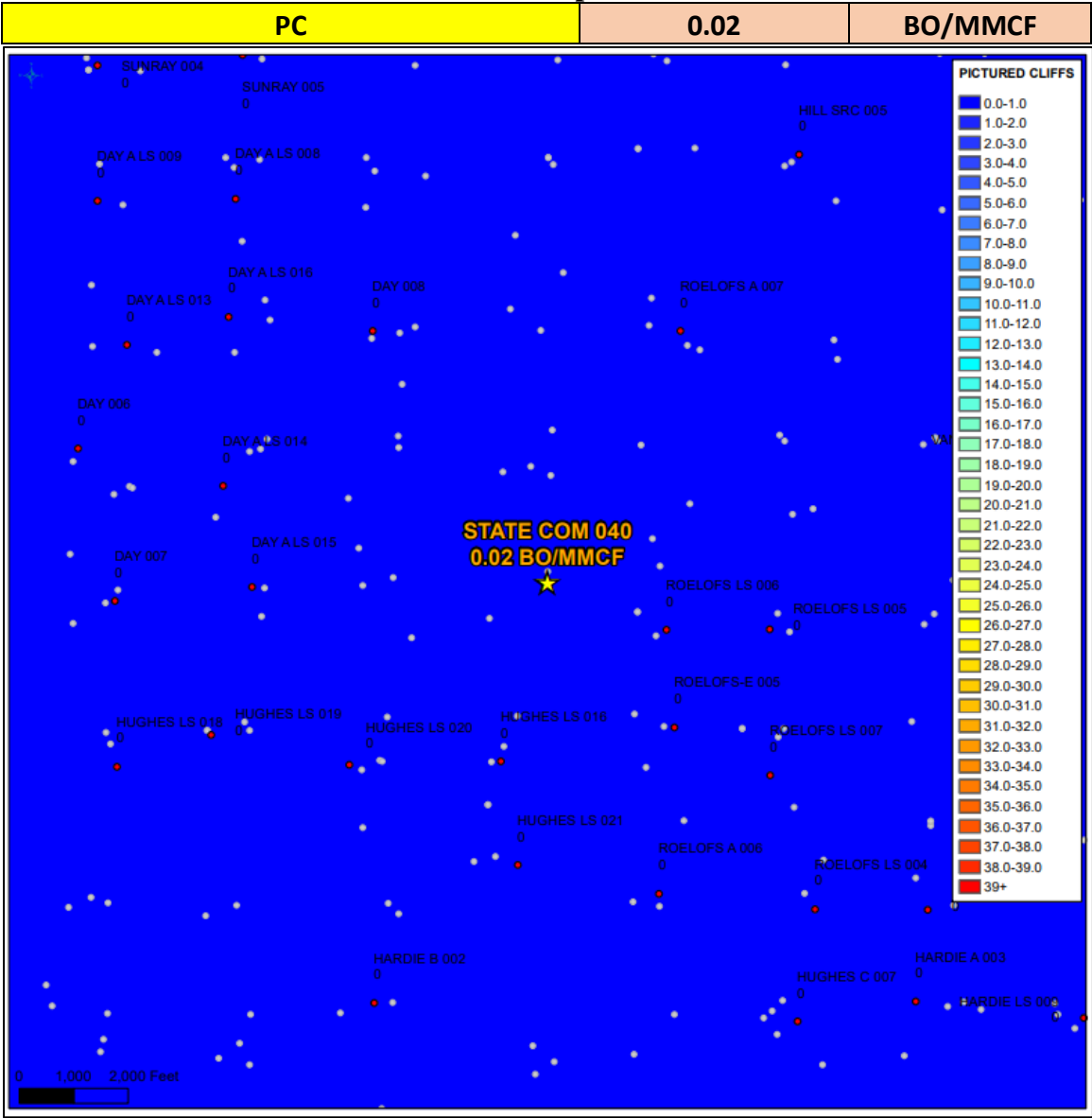
Average initial production curve in geologic region.

Oil Allocation:

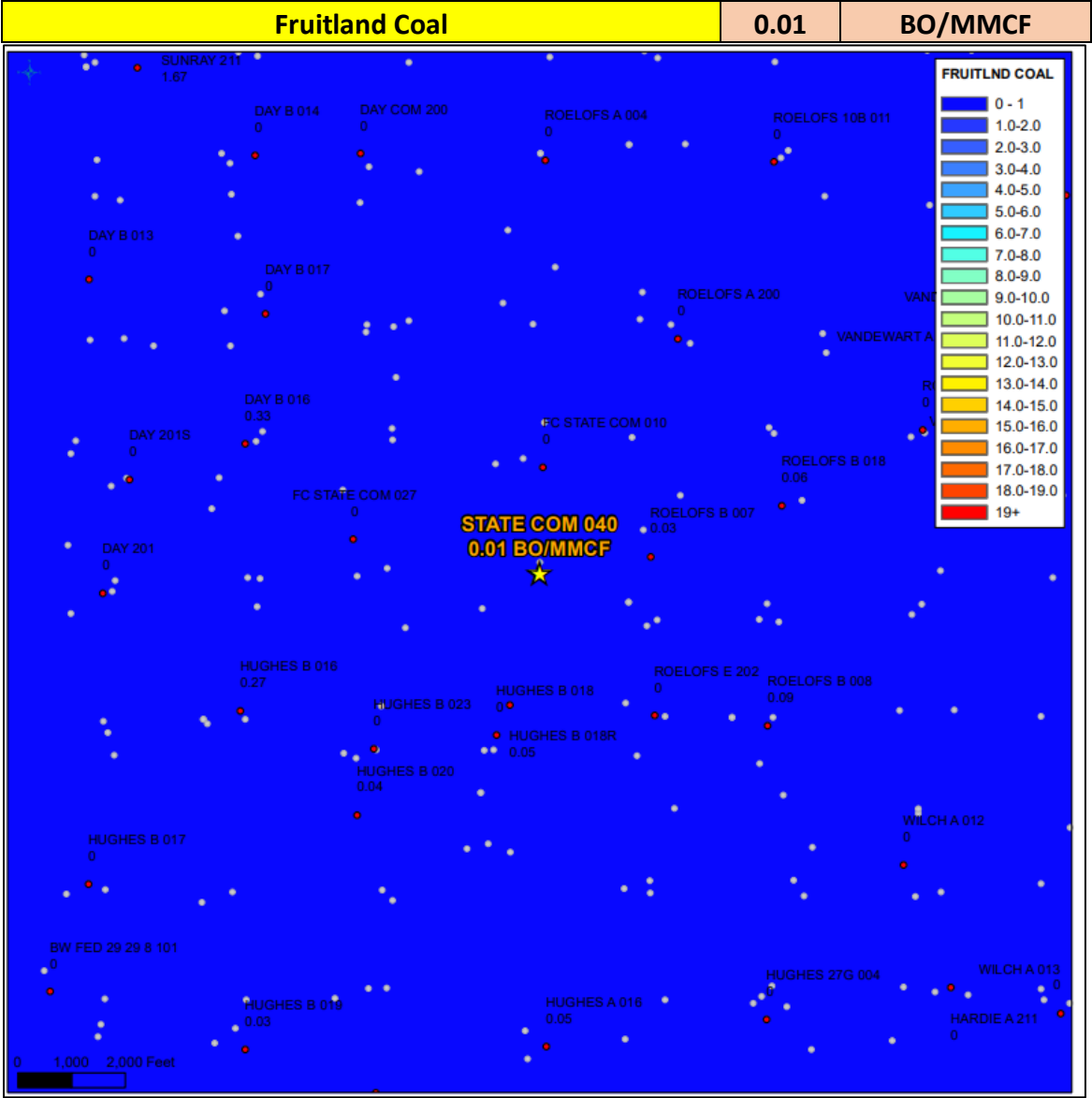
Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.

Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
PC	0.03	313	48%
FRC	0.01	1000	52%

Current Zone – Pictured Cliffs Oil Yield Map



Proposed Zone – Fruitland Coal Oil Yield Map



District I
1625 N. French Dr., Hobbs, NM 88240
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011
Permit 355611

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-21000	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 318439	5. Property Name STATE COM	6. Well No. 040
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6412

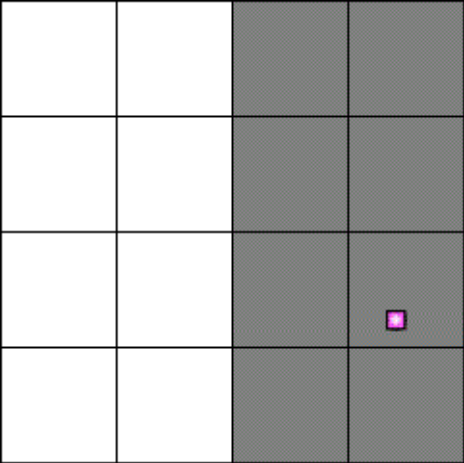
10. Surface Location

UL - Lot I	Section 16	Township 29N	Range 08W	Lot Idn	Feet From 1650	N/S Line S	Feet From 790	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00	13. Joint or Infill			14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: Cherylene Weston Title: Cherylene Weston Date: 12/12/2023</p> <p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Stephen H. Kinney Date of Survey: 8/5/1972 Certificate Number: 803</p>
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator PUBCO PETROLEUM CO.		Lease STATE "COM"		Well No. 40
Unit Letter I	Section 16	Township 29 N	Range 8 W	County SAN JUAN
Actual Footage Location of Well: 1650 feet from the south line and 790 feet from the east line				
Ground Level Elev. 6412	Producing Formation Pictured Cliff	Pool Blanco Extension	Dedicated Acreage SE $\frac{1}{4}$ (160) Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____ Communitization Pending
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

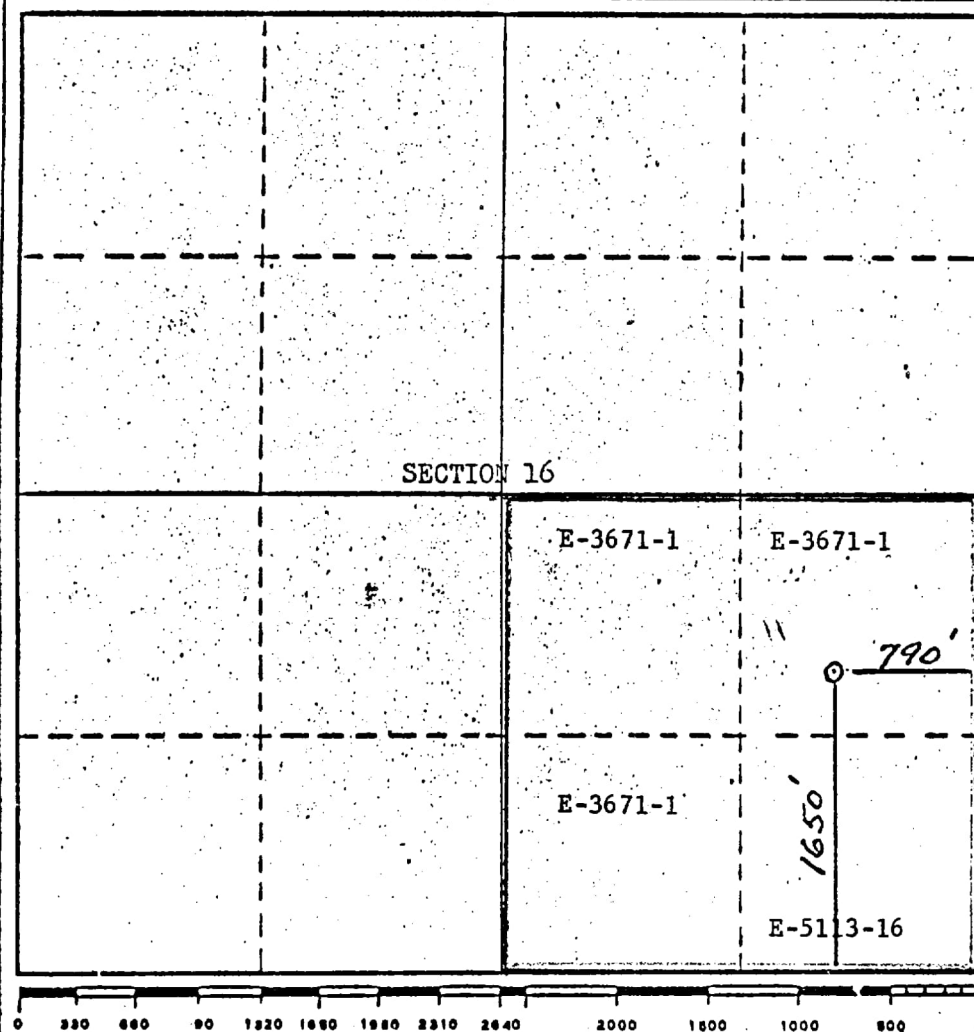
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Charles W. Sanders
Position
Area Production Manager
Company
Pubco Petroleum Corporation
Date
August 14, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Aug. 5, 1972
Registered Professional Engineer and/or Land Surveyor
Stephen H. Kinney
Certificate No.
N.M. 803





January 11, 2024

Mailed Certified / Electronic Return Receipt Requested

To: ALL INTEREST OWNERS

RE: Application to Downhole Commingle Production
Well: State Com 040
API: 30-045-21000
Section 16, Township 29 North, Range 8 West
San Juan County, New Mexico

Ladies and Gentlemen:

Hilcorp Energy Company ("Hilcorp"), as Operator of the subject well, has filed application with the New Mexico Oil Conservation Division for approval to downhole commingle production from the **Fruitland Coal**, a formation Hilcorp soon intends to perforate, with existing production from the **Pictured Cliffs** formation. This letter and the application copy enclosed serve to provide you, an owner in one or more of the aforementioned formations, with written notice as prescribed by Subsection C of 19.15.12.11 New Mexico Administrative Code.

No action is required by you unless you wish to pursue a formal protest (see details italicized below).

If you no longer own an interest in this well or need to make changes to your address, etc., please email ownerrelations@hilcorp.com. For those without email access, please call (713) 209-2457.

Hilcorp is eager to explore this potential opportunity to enhance production. Thank you for your support.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Carson Rice'.

Carson Rice
Landman – San Juan North
(713) 757-7108
carice@hilcorp.com

cc:bmj Enclosures

Protesting:

Protests must be in writing and received within twenty (20) days from the date of this letter. In your response, please include your contact information, details referenced herein and the specific concerns and/or reasoning behind your decision. You are encouraged to email me an electronic copy and, subsequently, mailing (overnight) a hard copy to my attention at the address in the footer below. Upon receipt, I will follow up by phone to discuss your concerns. Should we be unable to resolve them, a formal protest will be set for hearing with the New Mexico Oil & Conservation Division in Santa Fe, NM, wherein your attendance and testimony will be required.

1111 Travis Street Houston, TX 77002
Phone: 713/209-2400 Fax 713/209-2420

Submit 1 Copy To Appropriate District

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2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. E-3671-3
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11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6412' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Basin Fruitland Coal / Blanco Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete the subject well in the Basin Fruitland Coal (pool 71629) and downhole commingle the existing Blanco Pictured Cliffs (pool 72359) with the Fruitland Coal. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The New Mexico State Land Office has been notified in writing of this application.

Proposed perforations are: FRC 2,630' – 3,066'; PC 3,082' – 3,105'. **These perforations are in TVD.**

This notice is being provided to you by certified mail as an interest owner per Order Number 11363. Please notify Hilcorp Energy Company within twenty (20) days if you have objections.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Technician Sr. DATE 01/10/2024

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Certified Number	Sender	Recipient	Date Mailed	Delivery Status
92148969009997901832174201	Brenda Guzman	, SILVERADO OIL and GAS LLP, , TULSA, OK, 74152-0308 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174218	Brenda Guzman	, PIONEER NATURAL RES USA INC, KATHY NAVARRETE, MIDLAND, TX, 79702 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174225	Brenda Guzman	, STATE OF NEW MEXICO, BATAAN MEMORIAL BUILDING, SANTA FE, NM, 87501 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174232	Brenda Guzman	, CEJA ROYALTIES LTD, , TYLER, TX, 75710- 1360 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174249	Brenda Guzman	, MARY HART BAER, , MECHANICSBURG, PA, 17055-4853 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174256	Brenda Guzman	, DONALD HART, , DILLSBURG, PA, 17019-9651 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174263	Brenda Guzman	, RICHARD HART, , MECHANICSBURG, PA, 17055-6717 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174270	Brenda Guzman	, VICTOR HART, , MARYSVILLE, PA, 17053 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174287	Brenda Guzman	, RICHARD C HOKE, , NEW CUMBERLAND, PA, 17070-2455 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174294	Brenda Guzman	, STEPHEN GEORGE LEBOS, , LEBANON, PA, 17042 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174300	Brenda Guzman	, BRENDA LEEN, , DILLSBURG, PA, 17019 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174317	Brenda Guzman	, JESSICA PECANTY USEY, , THIBODAUX, LA, 70301 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174324	Brenda Guzman	, SHAWN L FORRY, , TAMPA, FL, 33626 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174331	Brenda Guzman	, GAIL J LEVAN, , MECHANICSBURG, PA, 17055- 5483 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174348	Brenda Guzman	, AARON F MOYER, , MC VEYTOWN, PA, 17051 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174355	Brenda Guzman	, NANCY D MCCANN SWANK, , DAYTONA BEACH, FL, 32119 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174362	Brenda Guzman	, ELAINE M BRIGGS, , GRANTHAM, PA, 17027 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174379	Brenda Guzman	, LONNEY L MCCANN, , CANTON, GA, 30115 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174386	Brenda Guzman	, DAVID G MCCANN, , HELENA, MT, 59601 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174393	Brenda Guzman	, MARSHA A MCCANN, , HARRISBURG, PA, 17109 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174409	Brenda Guzman	, SCOTT B MCCANN, , MECHANICSBURG, PA, 17055-4053 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174416	Brenda Guzman	, STEPHANIE L MOTTER, , STEELTON, PA, 17113 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174423	Brenda Guzman	, JEAN HART PRIEBE, , SHIREMANSTOWN, PA, 17011-3026 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174430	Brenda Guzman	, JENNIFER PECANTY SAVOIE, , THIBODAUX, LA, 70301 Code: State Com 40 DHC	1/11/2024	Signature Pending

92148969009997901832174447	Brenda Guzman	, KAREN WATSON, , MOUNT HOLLY SPRINGS, PA, 17065-1814 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174454	Brenda Guzman	, JAMES E HOLBERT JR, , RAPHAINE, VA, 24472 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174461	Brenda Guzman	, MESA ROYALTY TRUST, ATTN NEW MEXICO PROPERTIES, BARTLESVILLE, OK, 74004 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174478	Brenda Guzman	, MIDLAND AOG PARTNERS LTD, , MIDLAND, TX, 79702 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174485	Brenda Guzman	, JEREMY LEONARD PECANTY, , THIBODAUX, LA, 70301 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174492	Brenda Guzman	, YVETTE MIGNON TAFT LECOMPTE LVG TR, YVETTE LECOMPTE TRUSTEE, AUSTIN, TX, 78704 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174508	Brenda Guzman	, DOUGLAS E MORRISON, , DUNCANNON, PA, 17020 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174515	Brenda Guzman	, F J ODENDAHL INVESTMENTS INC, , WHEATLAND, WY, 82201 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174522	Brenda Guzman	, BETTY M STOUFFER, , MECHANICSBURG, PA, 17050 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174539	Brenda Guzman	, NICKI ALEXANDER, , LONDONDERRY, VT, 05148 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174546	Brenda Guzman	, SCOTT ALEXANDER, , LONDONDERRY, VT, 05148-9780 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174553	Brenda Guzman	, LINDEN FAMILY TRUST, MARY ANN LINDEN TRUSTEE, ROCK ISLAND, IL, 61201-6128 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174560	Brenda Guzman	, BETTY A HAKE, , MECHANICSBURG, PA, 17055 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174577	Brenda Guzman	, ROBERT J KRONE, , ETTERS, PA, 17319 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174584	Brenda Guzman	, HAYMAKER HOLDING COMPANY LLC, , DALLAS, TX, 75320 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174591	Brenda Guzman	, MELINDA L BIGGS, , MECHANICSBURG, PA, 17055 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174607	Brenda Guzman	, RICHARD W ALEXANDER, , SELBYVILLE, DE, 19975 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174614	Brenda Guzman	, NATHAN C ALEXANDER, , HARRISBURG, PA, 17101 Code: State Com 40 DHC	1/11/2024	Signature Pending
92148969009997901832174621	Brenda Guzman	, DAMIEN B ALEXANDER, 155 SALEM CHURCH ROAD, MECHANICSBURG, PA, 17050 Code: State Com 40 DHC	1/11/2024	Signature Pending



VIA FED-EX

January 29, 2024

Commissioner of Public Lands
Attn: Baylen Lamkin
PO Box 1148
Santa Fe, NM 87504-1148

RE: Downhole Commingle Applications
Beaver Lodge Com 1M C-107A
State Com 40 C-103

Baylen,

Please find enclosed check number 43023465 in the amount of \$300.00 as payment for the following downhole commingling applications:

Well Name	API	Formations	Amount
Beaver Lodge Com 1M	30-045-35552	Fruitland Coal/Mesaverde/Dakota	\$150.00
State Com 40	30-045-21000	Fruitland Coal/Mesaverde	\$150.00
			\$300.00

The applications have been filed with the NMOCD. Please contact the undersigned with any questions or concerns at 713-289-2615.

Respectfully,

A handwritten signature in blue ink that reads 'Cherylene L. Weston'.

Cherylene L. Weston
Sr. Operations/Regulatory Tech

/clw
Attachment



Hilcorp San Juan, LP

P.O.Box 61229
Houston TX 77208-1229

Owner:	40009445	Check Date:	01/16/2024	Check Number:	43023465
SAP Doc No	Inv. Date	Invoice No	Discount	Net Amount	
1900106538	01/11/2024	01112024	\$0.00	\$150.00	
1900106540	01/11/2024	01102024	\$0.00	\$150.00	

THIS CHECK IS PRINTED ON CHEMICALLY REACTIVE PAPER THAT HAS VISIBLE FIBERS AND A WATERMARK – HOLD TO LIGHT TO VIEW



Hilcorp San Juan, LP
P.O.Box 61229
Houston TX 77208-1229

AMEGY BANK

35-1058
1131

Void After 90 Days

Check No	Check Date	Check Amount
43023465	01/16/2024	*****\$300.00

PAY **Three Hundred Dollars And Zero Cents**

TO THE ORDER OF
STATE OF NEW MEXICO
COMMISSIONER OF PUBLIC LANDS
PO BOX 1148
SANTA FE NM 87501

Colleen Elkner

Authorized Signature

⑈43023465⑈ ⑆113110586⑆ 0444413229⑈

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 358915

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 358915
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Application withdrawn by the Applicant	6/26/2024