

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. (PLC 844A)
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify) EACH FACILITY HAS A SALES QUALITY METER
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 05/15/2024

TYPE OR PRINT NAME ERIC FORTIER TELEPHONE NO.: 713-497-2203

E-MAIL ADDRESS: ERIC_FORTIER@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: LOST TANK 30 19 FEDERAL COM 12H & OTHERS **API:** 30-025-47541 & OTHERS
Pool: BILBREY BASIN;BONE SPRING, SOUTH & OTHERS **Pool Code:** 97366 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

Amendment to
PLC 844A

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ERIC FORTIER

Print or Type Name

Signature

05/15/2024

Date

(713) 497-2203

Phone Number

ERIC_FORTIER@OXY.COM

e-mail Address

**APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES
Gas Production at Various Facilities in Lost Tank Area**

OXY USA INC requests to amend PLC 844A for gas production for facilities in the Lost Tank area. The facilities/wells to be added are listed below.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below). The gas sales meters are located at I-13-22S-31E and C-01-22S-31E.

This commingle request also includes future wells within the same pools and leases/CAs of the wells listed below.

FACILITIES TO BE ADDED:**Lost Tank 18 CPF Train #3 (M-18-22S-33E)
Allocation by well test is pending approval**

Lost Tank 18 CPF Train #3	Pending
WELL	API
LOST TANK 30 19 FEDERAL COM #002H	30-025-47540
LOST TANK 30 19 FEDERAL COM #012H	30-025-47541
LOST TANK 30 19 FEDERAL COM #022H	30-025-47543
LOST TANK 30 19 FEDERAL COM #011H	30-025-47941
LOST TANK 30 19 FEDERAL COM #021H	30-025-47942
LOST TANK 30 19 FEDERAL COM #032H	30-025-47944
LOST TANK 30 19 FEDERAL COM #071H	30-025-47945
LOST TANK 30 19 FEDERAL COM #072H	30-025-47946
LOST TANK 30 19 FEDERAL COM #042H	30-025-48169
LOST TANK 30 19 FEDERAL COM #033H	30-025-48464
LOST TANK 30 19 FEDERAL COM #041H	30-025-48691

EXISTING FACILITIES:

Lost Tank 18 CPF Train #1 (M-18-22S-33E)
Allocation by well test is approved per Order PLC 834

LOST TANK 18 CPF TRAIN #1	PLC 834
WELL NAME	API
DR PI FEDERAL UNIT 17_8 021H	30-025-48282
DR PI FEDERAL UNIT 17_8 023H	30-025-48947
DR PI FEDERAL UNIT 17_8 025H	30-025-48949
DR PI FEDERAL UNIT 17_8 026H	30-025-48950
DR PI FEDERAL UNIT 17_8 031H	30-025-49147
DR PI FEDERAL UNIT 17_8 032H	30-025-49148
DR PI FEDERAL UNIT 17_8 034H	30-025-48951
DR PI FEDERAL UNIT 17_8 035H	30-025-48952
DR PI FEDERAL UNIT 17_8 311H	30-025-49152
DR PI FEDERAL UNIT 17_8 312H	30-025-48955
DR PI FEDERAL UNIT 17_8 313H	30-025-48956
DR PI FEDERAL UNIT 17_8 11H	30-025-48944
DR PI FEDERAL UNIT 17_8 12H	30-025-48945
DR PI FEDERAL UNIT 17_8 24H	30-025-48948
DR PI FEDERAL UNIT 17_8 71H	30-025-49150
DR PI FEDERAL UNIT 17_8 72H	30-025-49151
DR PI FEDERAL UNIT 17_8 73H	30-025-48953
DR PI FEDERAL UNIT 17_8 74H	30-025-48954
DR PI FEDERAL UNIT 18-7 021H	30-025-47835
DR PI FEDERAL UNIT 18-7 023H	30-025-48158
DR PI FEDERAL UNIT 18-7 025H	30-025-48159
DR PI FEDERAL UNIT 18-7 026H	30-025-47868
DR PI FEDERAL UNIT 18-7 031H	30-025-48160
DR PI FEDERAL UNIT 18-7 032H	30-025-48024
DR PI FEDERAL UNIT 18-7 034H	30-025-48025
DR PI FEDERAL UNIT 18-7 311H	30-025-48166
DR PI FEDERAL UNIT 18-7 312H	30-025-48167
DR PI FEDERAL UNIT 18-7 313H	30-025-48168
DR PI FEDERAL UNIT 18-7 21H	30-025-47835
DR PI FEDERAL UNIT 18-7 22H	30-025-48157
DR PI FEDERAL UNIT 18-7 24H	30-025-47867
DR PI FEDERAL UNIT 18-7 25H	30-025-48159
DR PI FEDERAL UNIT 18-7 71H	30-025-48162
DR PI FEDERAL UNIT 18-7 72H	30-025-48163
DR PI FEDERAL UNIT 18-7 73H	30-025-48164
DR PI FEDERAL UNIT 18-7 74H	30-025-48165

Lost Tank 18 CPF Train #2 (M-18-22S-33E)
Allocation by well test is approved per Order PLC 878

LOST TANK 18 CPF TRAIN #2	PLC 878
WELL NAME	API
TOP SPOT 12_13 FED COM 1H	30-015-48594
TOP SPOT 12_13 FED COM 11H	30-015-48595
TOP SPOT 12_13 FED COM 21H	30-015-47771
TOP SPOT 12_13 FED COM 31H	30-015-48597
TOP SPOT 12_13 FED COM 32H	30-015-48596
TOP SPOT 12_13 FED COM 34H	30-015-47949
TOP SPOT 12_13 FED COM 35H	30-015-47887
TOP SPOT 12_13 FED COM 311H	30-015-47627
TOP SPOT 12_13 FED COM 312H	30-015-47626
TOP SPOT 12_13 FED COM 313H	30-015-47625
TOP SPOT 12_13 FED COM 22H	30-015-47889
TOP SPOT 12_13 FED COM 23H	30-015-47885
TOP SPOT 12_13 FED COM 24H	30-015-47954
TOP SPOT 12_13 FED COM 25H	30-015-47639
TOP SPOT 12_13 FED COM 26H	30-015-47888
TOP SPOT 12_13 FED COM 33H	30-015-47953

Lost Tank 25 CPF (K-25-22S-31E)

Pool Lease Commingle Permit with allocation by well test pending approval

LOST TANK 25 CPF	POOL LEASE COMMINGLE PENDING APPROVAL
WELL NAME	API
NOW I WON 25_24 FED COM 31H	30-015-TBD
NOW I WON 25_24 FED COM 32H	30-015-TBD
NOW I WON 25_24 FED COM 33H	30-015-TBD
NOW I WON 25_24 FED COM 34H	30-015-TBD
NOW I WON 25_24 FED COM 35H	30-015-TBD
NOW I WON 25_24 FED COM 36H	30-015-TBD
NOW I WON 25_24 FED COM 37H	30-015-TBD
NOW I WON 25_24 FED COM 74H	30-015-TBD

Lost Tank 30-19 Battery (D-19-22S-32E)
Allocation by well test is approved per Order PLC 657A

LOST TANK 30-19 BATTERY	PLC 657A
WELL NAME	API
LOST TANK 30-19 FEDERAL COM #001H	30-025-46474
LOST TANK 30-19 FEDERAL COM #031H	30-025-45182

Lost Tank 3 Federal 1 Battery (D 03 T22S R31E)**Pool Commingle Permit with allocation by well test pending approval**

LOST TANK 3 FEDERAL 1 BATTERY		POOL COMMINGLE PENDING APPROVAL		
WELL NAME	API	POOL	POOL CODE	LEASE
WELL TO BE ADDED (NOT IN PLC 844)				
*LOST TANK 3 FEDERAL 023	3001535354	LOST TANK; WOLFCAMP	97573	NMNM417696
EXISTING WELLS IN PLC 844				
LOST TANK 3 FEDERAL 001	3001529638	LOST TANK; DELAWARE, WEST	96582	NMNM417696
LOST TANK 3 FEDERAL 002	3001529682	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 3 FEDERAL 003	3001529859	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 3 FEDERAL 004	3001530418	LOST TANK; DELAWARE, WEST	96582	

*Oil will be allocated by well test; gas is measured separately through an individual sales-quality orifice meter

Lost Tank 4 Federal 1 Battery (C 04 T22S R31E)**Pool Commingle Permit with allocation by well test pending approval**

LOST TANK 4 FEDERAL 1 BATTERY		POOL COMMINGLE PENDING APPROVAL		
WELL NAME	API	POOL	POOL CODE	LEASE
WELLS TO BE ADDED (NOT IN PLC 844)				
*LOST TANK 4 FEDERAL 020	3001534918	LOST TANK; WOLFCAMP	97573	NMNM417696
*LOST TANK 4 FEDERAL 023	3001540775	LOST TANK; WOLFCAMP	97573	
EXISTING WELLS IN PLC 844				
LOST TANK 4 FEDERAL 001	3001528727	LOST TANK; DELAWARE, WEST	96582	NMNM417696
LOST TANK 4 FEDERAL 002	3001529611	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 003	3001529617	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 005	3001529732	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 006	3001529733	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 007	3001530414	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 008	3001537923	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 009	3001537953	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 011	3001537954	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 012	3001537955	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 013	3001537956	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 014	3001537893	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 015	3001537894	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 016	3001537957	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 017	3001537958	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 018	3001537895	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 019	3001537896	LOST TANK; DELAWARE, WEST	96582	

*Oil will be allocated by well test; gas is measured separately through an individual sales-quality orifice meter at each well

State 2-3 Battery (I 02 T22S R31E)**Wells are in same lease and pool, so a Commingle Permit is not required at individual facility**

STATE 2-3 BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
WELL TO BE ADDED (NOT IN PLC 844)				
STATE 2 004	3001528456	LOST TANK; DELAWARE	40299	LH15231
EXISTING WELLS IN PLC 844				
STATE 2 001	3001526894	LOST TANK; DELAWARE	40299	LH15231
STATE 2 002	3001528416	LOST TANK; DELAWARE	40299	

Federal 23-1 Battery (P 23 T22S R31E)

Oil Commingle with Federal 26 Battery, allocation by well test is approved per Order CTB 1046

Gas production – wells are in same lease and pool

FEDERAL 23-1 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 23 001	3001526377
FEDERAL 23 002	3001526932
FEDERAL 23 003	3001526400
FEDERAL 23 004	3001537336
FEDERAL 23 005	3001526681
FEDERAL 23 006	3001537340
FEDERAL 23 009	3001537334
FEDERAL 23 016	3001537341

Federal 23-11 Battery (D 26 T22S R31E)

Oil Commingle with Federal 26 Battery, allocation by well test is approved per Order CTB 1046

Gas production – wells are in same lease and pool

FEDERAL 23-11 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 23 007H	3001539436
FEDERAL 23 011H	3001539437
FEDERAL 23 012H	3001541803
FEDERAL 23 013H	3001541636

Federal 26 Battery (P 23 T22S R31E)

Oil Commingle with Federal 23-1, 23-11 & 26-1 Batteries, allocation by well test is approved per Order CTB 1046

Gas production – wells are in same lease and pool

FEDERAL 26 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 26 12H	3001541573
FEDERAL 26 13H	3001541600

Federal 26-1 Battery (A 26 T22S R31E)

Oil Commingle with Federal 26 Battery, allocation by well test is approved per Order CTB 1046

Gas production – wells are in same lease and pool

FEDERAL 26-1 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 26 004	3001526866
FEDERAL 26 005	3001526854
FEDERAL 26 006	3001526940
FEDERAL 26 007	3001526941
FEDERAL 26 009	3001530355

Cabin Lake 31 Federal 6 Battery (M 31 T21S R32E)

Single well battery, so not a commingle

CABIN LAKE 31 FEDERAL 6 BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
CABIN LAKE 31 FED COM 6H	3002541088	LOST TANK; DELAWARE	CA NMNM132217

Federal 12-04 Battery (E 12 T22S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 12-04 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
FEDERAL 12 004	3001526859	LIVINGSTON RIDGE; DELAWARE	NMNM029233
FEDERAL 12 005	3001526860	LIVINGSTON RIDGE; DELAWARE	
FEDERAL 12 007	3001526918	LIVINGSTON RIDGE; DELAWARE	
FEDERAL 12 008	3001526942	LIVINGSTON RIDGE; DELAWARE	

Federal 1 Battery (K 01 T22S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 1 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
FEDERAL 1 004	3001526843	LOST TANK; DELAWARE	NMNM012845
FEDERAL 1 005	3001526909	LOST TANK; DELAWARE	
FEDERAL 1 006	3001526910	LOST TANK; DELAWARE	
FEDERAL 1 007	3001526988	LOST TANK; DELAWARE	

Federal 12-01 Battery (M 12 T22S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 12-01 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
FEDERAL 12 002	3001526780	LIVINGSTON RIDGE; DELAWARE	NMNM029233
FEDERAL 12 003	3001526858	LIVINGSTON RIDGE; DELAWARE	
FEDERAL 12 006	3001526917	LIVINGSTON RIDGE; DELAWARE	
FEDERAL 12 009	3001526971	LIVINGSTON RIDGE; DELAWARE	

*Federal 12 006 has an approved TA but will remain on permit to allow for return-to-production in future

Federal 12-14H Battery (P 12 T22S R31E)

Single well battery, so not a commingle

FEDERAL 12-14H BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
FEDERAL 12-14H	3001540821	WC-015 G-07 S223112P; BONE SPRING	NMNM029233

Federal NEFF 25 Battery (C 25 T22S R31E)

Allocation by well test is approved per Order PC 1273

FEDERAL NEFF 25 BATTERY	PC 1273
WELL NAME	API
NEFF 25 FEDERAL 5H	3001541031
NEFF 25 FEDERAL 9H	3001541459
NEFF FEDERAL 002	3001526639

Getty 24 Federal 011 Battery (I 24 T22S R31E)

Single well battery, so not a commingle

GETTY 24 FEDERAL 011 BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
GETTY 24 FEDERAL 011	3001531162	LIVINGSTON RIDGE; DELAWARE	NMNM025876

Livingston 19 Battery (D 19 T22S R32E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

LIVINGSTON 19 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
LIVINGSTON RIDGE 18 FEDERAL 004	3002536012	LIVINGSTON RIDGE; DELAWARE, EAST	NMNM090587
LIVINGSTON RIDGE 18 FEDERAL 006	3002536295	LIVINGSTON RIDGE; DELAWARE, EAST	
LIVINGSTON RIDGE 19 FEDERAL 001	3002535960	LIVINGSTON RIDGE; DELAWARE, EAST	

Lost Tank 3 Federal 5 Battery (H 03 T22S R31E)

Allocation by well test is approved per Order CTB 742A

LOST TANK 3 FEDERAL 5 BATTERY	CTB 742A
WELL NAME	API
LOST TANK 10 FEDERAL 001	3001537959
LOST TANK 10 FEDERAL 002	3001537960
LOST TANK 10 FEDERAL 003	3001537897
LOST TANK 10 FEDERAL 004	3001537961
LOST TANK 10 FEDERAL 005	3001537924
LOST TANK 11 FEDERAL 001	3001537962
LOST TANK 3 FEDERAL 005	3001530586
LOST TANK 3 FEDERAL 006	3001531887
LOST TANK 3 FEDERAL 007	3001532167
LOST TANK 3 FEDERAL 008	3001532168
LOST TANK 3 FEDERAL 009	3001532169
LOST TANK 3 FEDERAL 010	3001532345
LOST TANK 3 FEDERAL 011	3001532725
LOST TANK 3 FEDERAL 012	3001532726
LOST TANK 3 FEDERAL 013	3001537950
LOST TANK 3 FEDERAL 014	3001537918
LOST TANK 3 FEDERAL 015	3001537951
LOST TANK 3 FEDERAL 016	3001537907
LOST TANK 3 FEDERAL 018	3001537908
LOST TANK 3 FEDERAL 019	3001537952
LOST TANK 3 FEDERAL 020	3001537919
LOST TANK 3 FEDERAL 021	3001537920
LOST TANK 3 FEDERAL 022	3001537921
LOST TANK 3 FEDERAL 024	3001537922

Lost Tank 33 Federal 4 Battery (P 33 T21S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

LOST TANK 33 FEDERAL 4 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
LOST TANK 33 FEDERAL 004	3001529338	LOST TANK; DELAWARE, WEST	NMNM096231
LOST TANK 33 FEDERAL 007	3001529468	LOST TANK; DELAWARE, WEST	
LOST TANK 33 FEDERAL 008	3001529381	LOST TANK; DELAWARE, WEST	
LOST TANK 33 FEDERAL 009	3001529382	LOST TANK; DELAWARE, WEST	
LOST TANK 33 FEDERAL 010	3001529744	LOST TANK; DELAWARE, WEST	
LOST TANK 33 FEDERAL 012	3001529678	LOST TANK; DELAWARE, WEST	
LOST TANK 33 FEDERAL 015	3001529681	LOST TANK; DELAWARE, WEST	

Lost Tank 35 State 4 Battery (M 35 T21S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

LOST TANK 35 STATE 4 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
LOST TANK 35 STATE 001	3001531361	LOST TANK; DELAWARE	40299	V036042
LOST TANK 35 STATE 002	3001532354	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 003	3001531608	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 004	3001531275	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 006	3001532352	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 007	3001531640	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 008	3001531641	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 009	3001532511	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 010	3001532512	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 011	3001532240	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 012	3001531851	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 013	3001533445	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 014	3001533434	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 016	3001531926	LOST TANK; DELAWARE	40299	

Mills 19-01 Battery (E 19 T22S R32E)

Single well battery, so not a commingle

MILLS 19-01 BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
MILLS 19 001	3002535918	LIVINGSTON RIDGE; DELAWARE, EAST	FEE

Proximity 30-3 Battery (F 30 T22S R32E)

Single well battery, so not a commingle

PROXIMITY 30 FEDERAL 3 BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
PROXIMITY 30 FEDERAL 3	3002537184	LIVINGSTON RIDGE; DELAWARE, EAST	NMNM106915

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

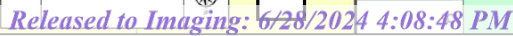
The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

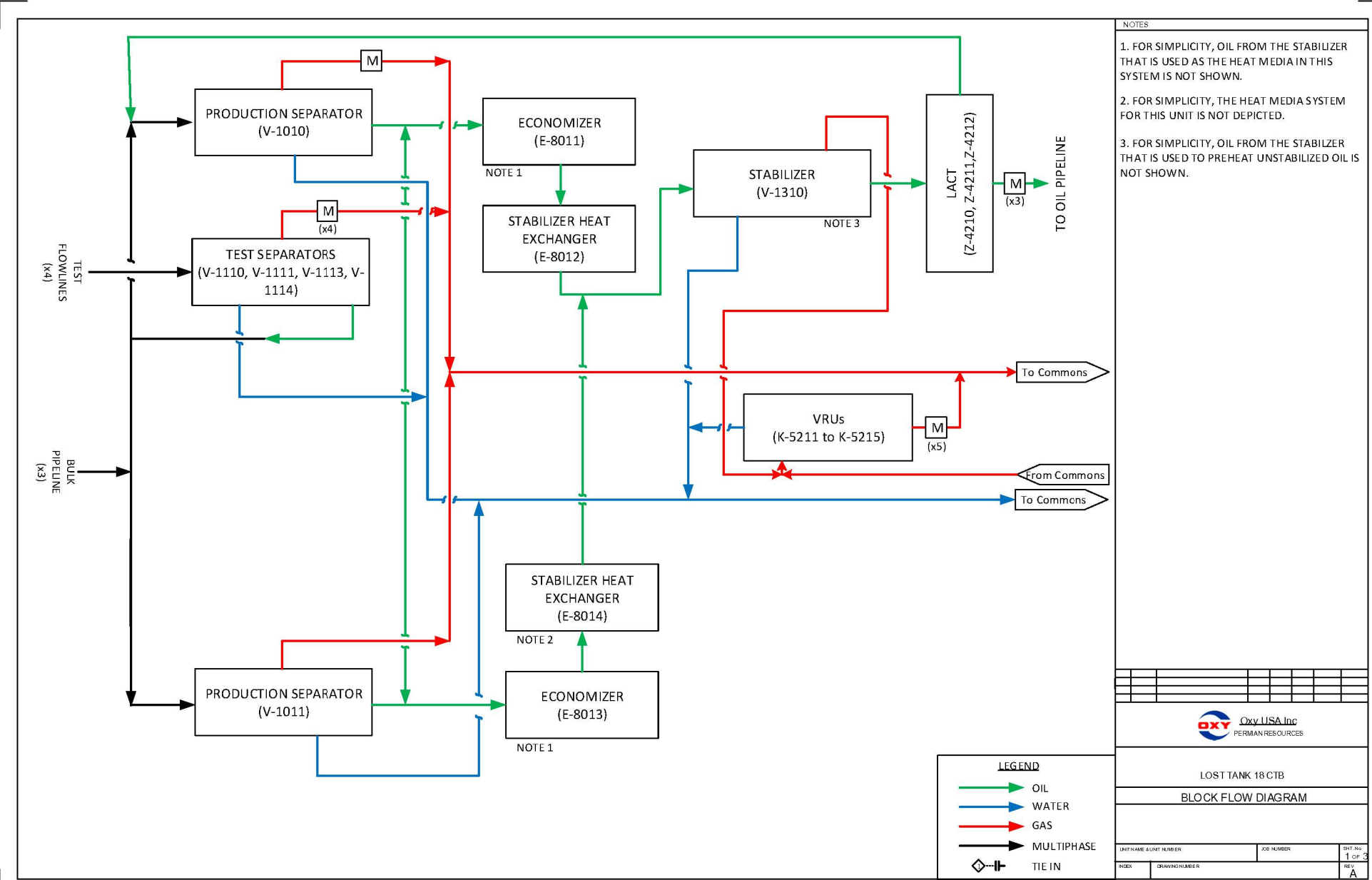
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

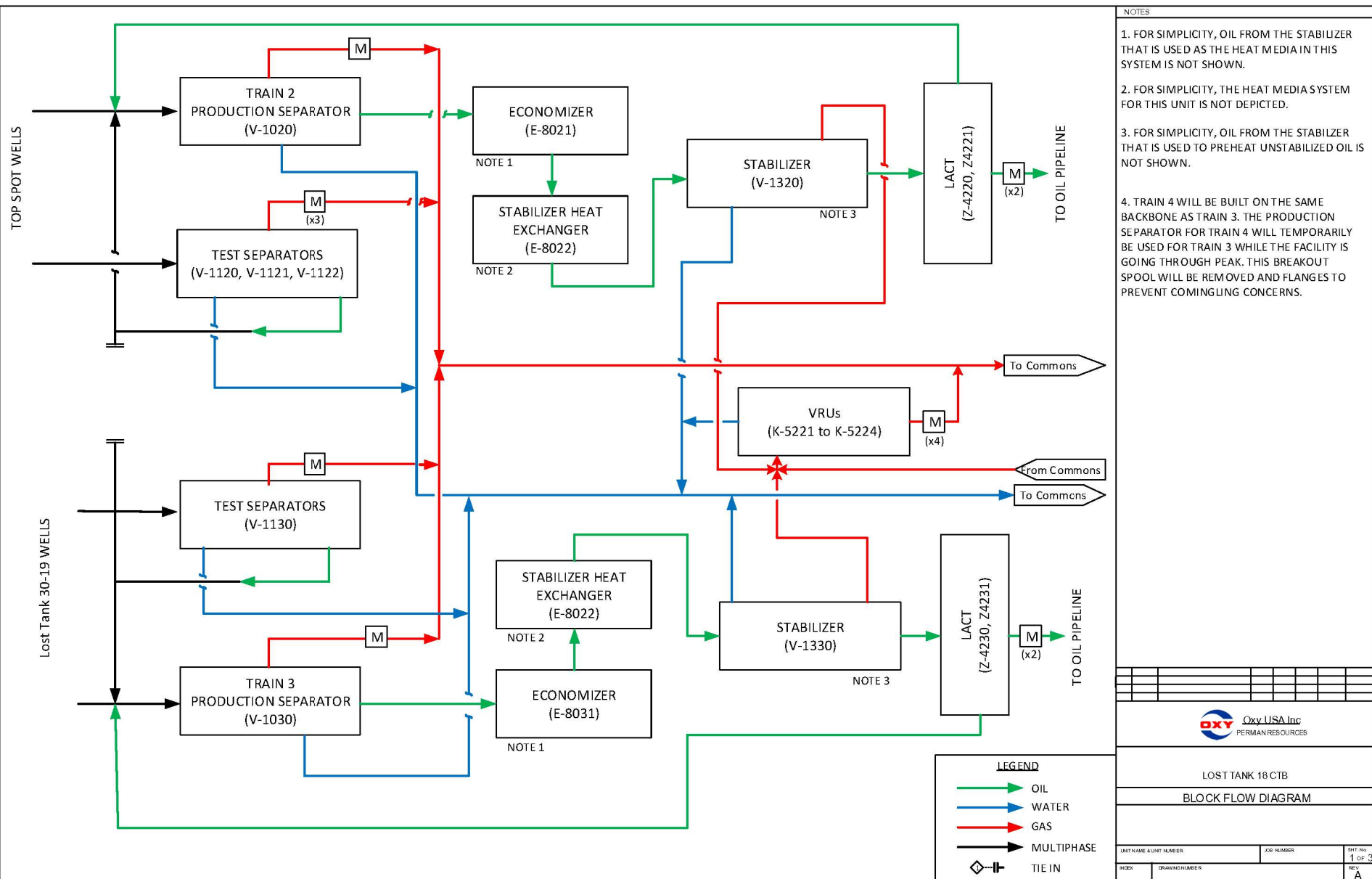
The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

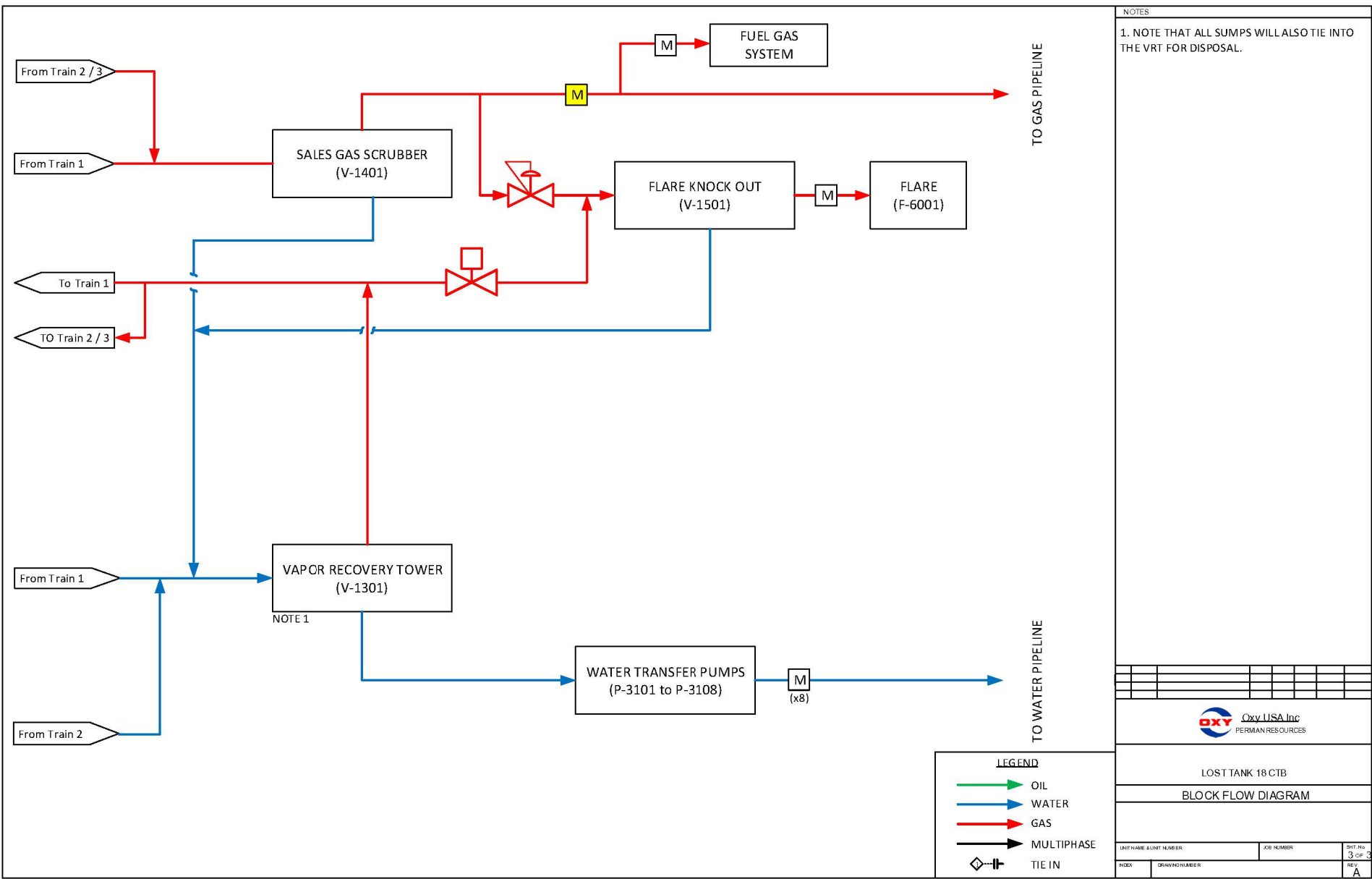




Train #1: Dr Pi wells



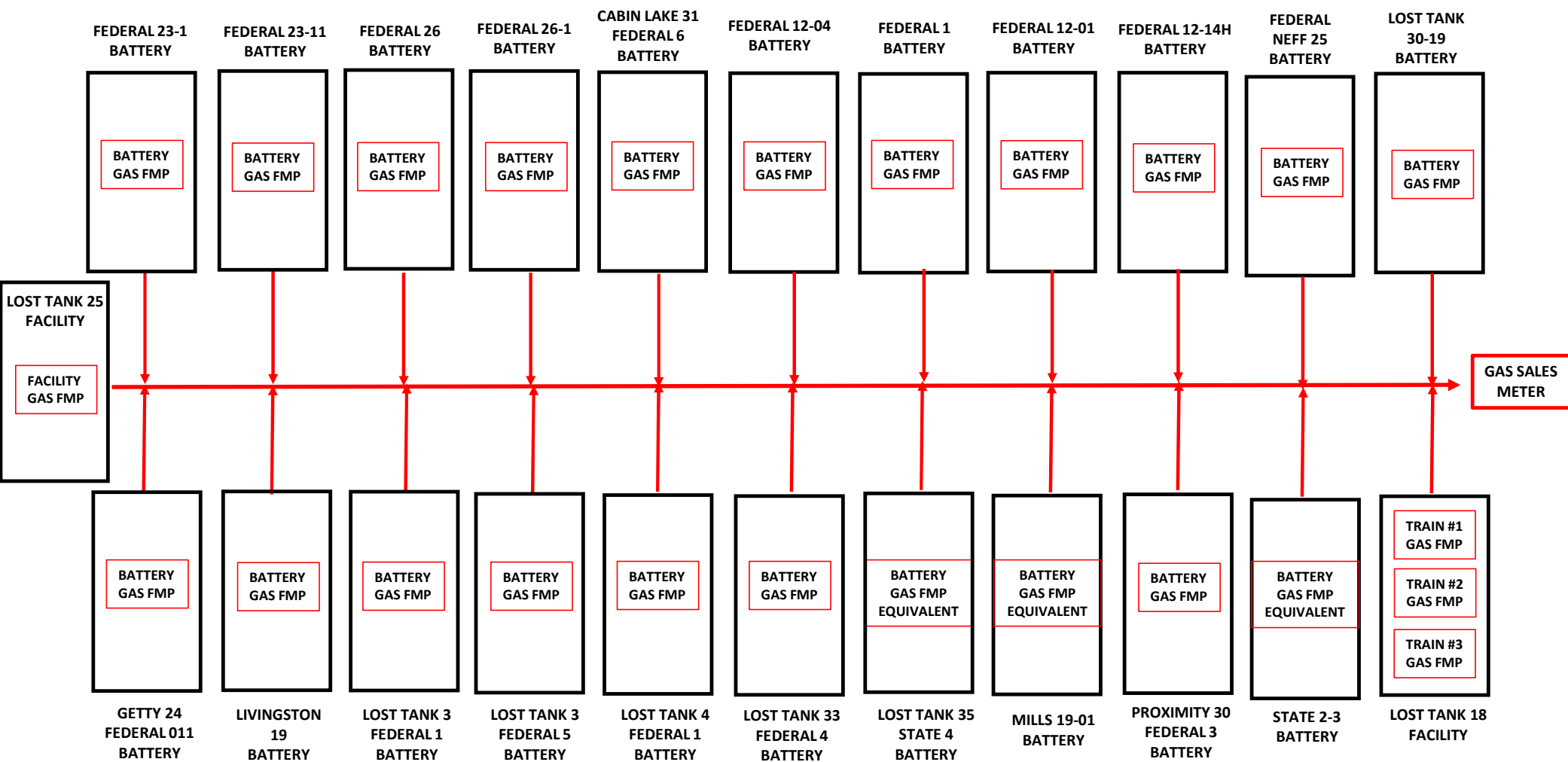
Train #2: Top Spot wells Train #3, Lost Tank 30-19 wells



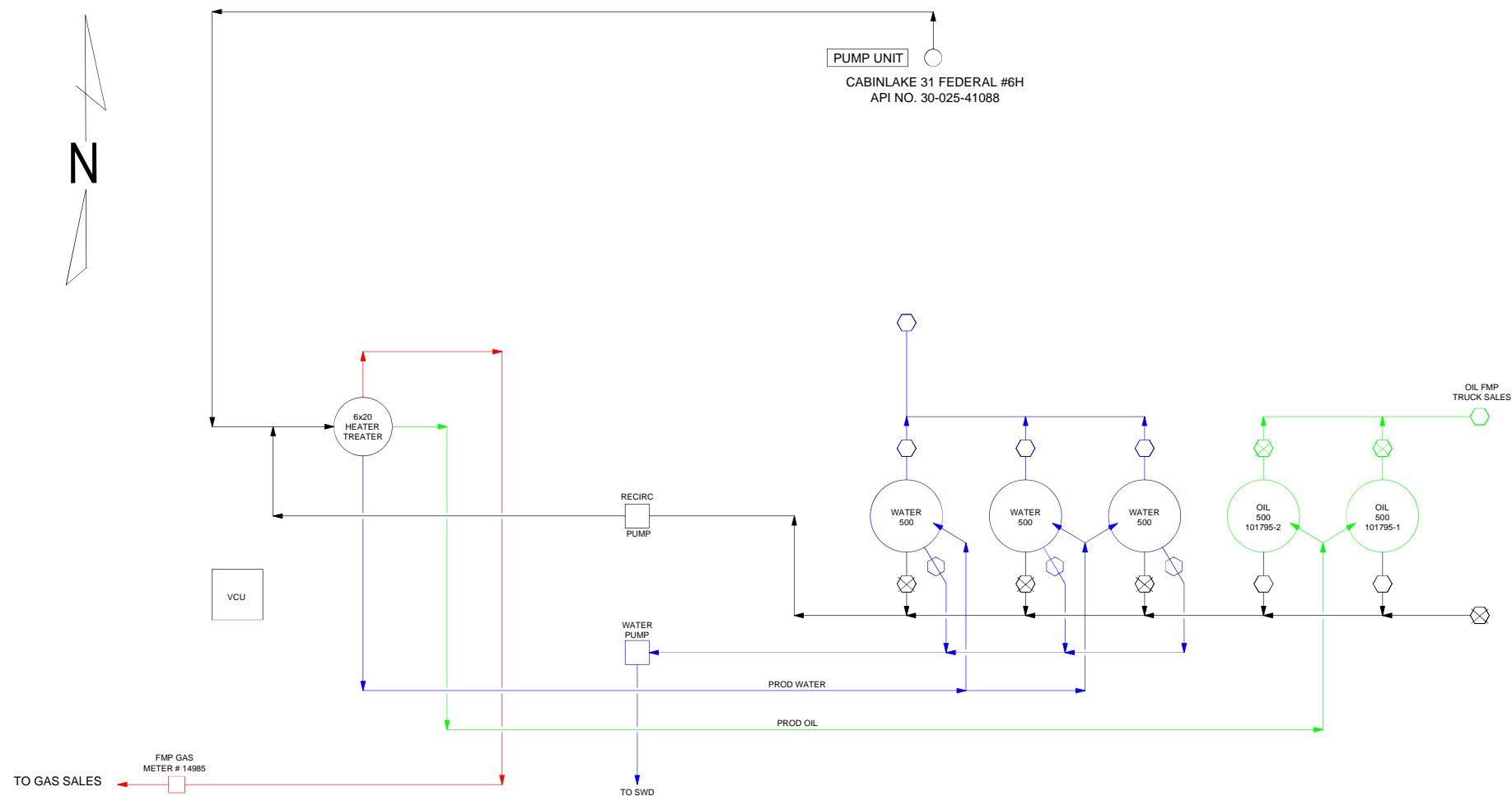
LOST TANK 18 AREA BATTERIES GAS BTU

Battery	Dry BTU
FEDERAL 23-1 BATTERY	1319
FEDERAL 23-11 BATTERY	1267
FEDERAL 26 BATTERY	1291
FEDERAL 26-1 BATTERY	1323
CABIN LAKE 31 FEDERAL 6 BATTERY	1315
FEDERAL 12-04 BATTERY	1308
FEDERAL 1 BATTERY	1329
LOST TANK 3-23 BATTERY	1257
LOST TANK 4 FED 20 BATTERY	1241
LOST TANK 4 FED 23 BATTERY	1228
FEDERAL 12-01 BATTERY	1325
FEDERAL 12-14H BATTERY	1301
FEDERAL NEFF 25 BATTERY	1243
GETTY 24 FEDERAL 011 BATTERY	1329
LIVINGSTON 19 BATTERY	1299
LOST TANK 3 FEDERAL 1 BATTERY	1296
LOST TANK 3 FEDERAL 5 BATTERY	1305
LOST TANK 4 FEDERAL 1 BATTERY	1317
LOST TANK 33 FEDERAL 4 BATTERY	1318
LOST TANK 35 STATE 4 BATTERY	1296
MILLS 19-01 BATTERY	1287
PROXIMITY 30 FEDERAL 3 BATTERY	1268
STATE 2-3 BATTERY	1384
LOST TANK 30-19 BATTERY	1300
LOST TANK 18 CPF TRAIN #1	1320
LOST TANK 18 CPF TRAIN #2	1326
*LOST TANK 25 CPF	1328
LOST TANK 18 CPF TRAIN #3	1300


GAS COMMINGLE FOR LOST TANK AREA FACILITY DIAGRAM



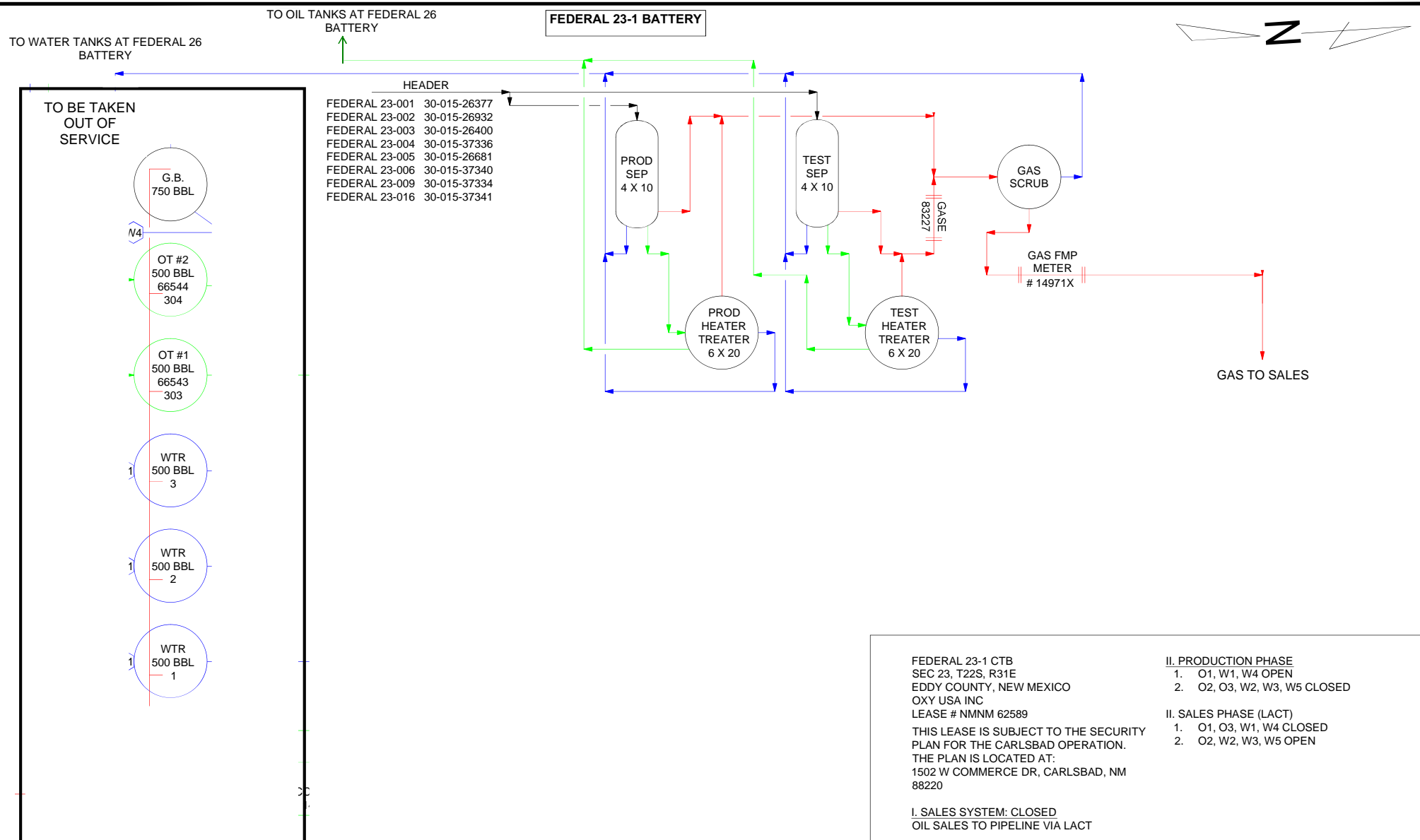
CABIN LAKE 31 FEDERAL 6H
SEC 31, T21S, R32E
LEA COUNTY, NEW MEXICO
LEASE NO. NMNM 42814
CA NO. NMNM 132217



NOTE:

REFERENCE DRAWINGS		REVISIONS						ENGINEERING RECORD			<div> Oxy USA - WTP LP <small>A subsidiary of Occidental Petroleum Corporation</small></div> <div>SITE SECURITY DIAGRAM CABIN LAKE 31 FEDERAL 6H</div>	
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE			
		A	11-29-18	ISSUED FOR REVIEW	JD	SM		DRN:	JD	11-29-18		
								DES:				
								CHK:				
								APP:				
								AFE No.				
								OXY ENGR.				
								PROJ. ENGR:	S. MUSALLA	PLOT SCALE	DWG. NO.	
								SCALE:	NONE	CAD NO.	001	

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FEDERAL 23-1 CTB
SEC 23, T22S, R31E
EDDY COUNTY, NEW MEXICO
OXY USA INC
LEASE # NMNM 62589

THIS LEASE IS SUBJECT TO THE SECURITY
PLAN FOR THE CARLSBAD OPERATION.
THE PLAN IS LOCATED AT:
1502 W COMMERCE DR, CARLSBAD, NM
88220

I. SALES SYSTEM: CLOSED
OIL SALES TO PIPELINE VIA LACT

II. PRODUCTION PHASE

1. O1, W1, W4 OPEN
2. O2, O3, W2, W3, W5 CLOSED

II. SALES PHASE (LACT)

1. O1, O3, W1, W4 CLOSED
2. O2, W2, W3, W5 OPEN



SITE FACILITY DIAGRAM
FEDERAL 23-1 CTB
EDDY COUNTY, NEW MEXICO

DWG. NO. 001

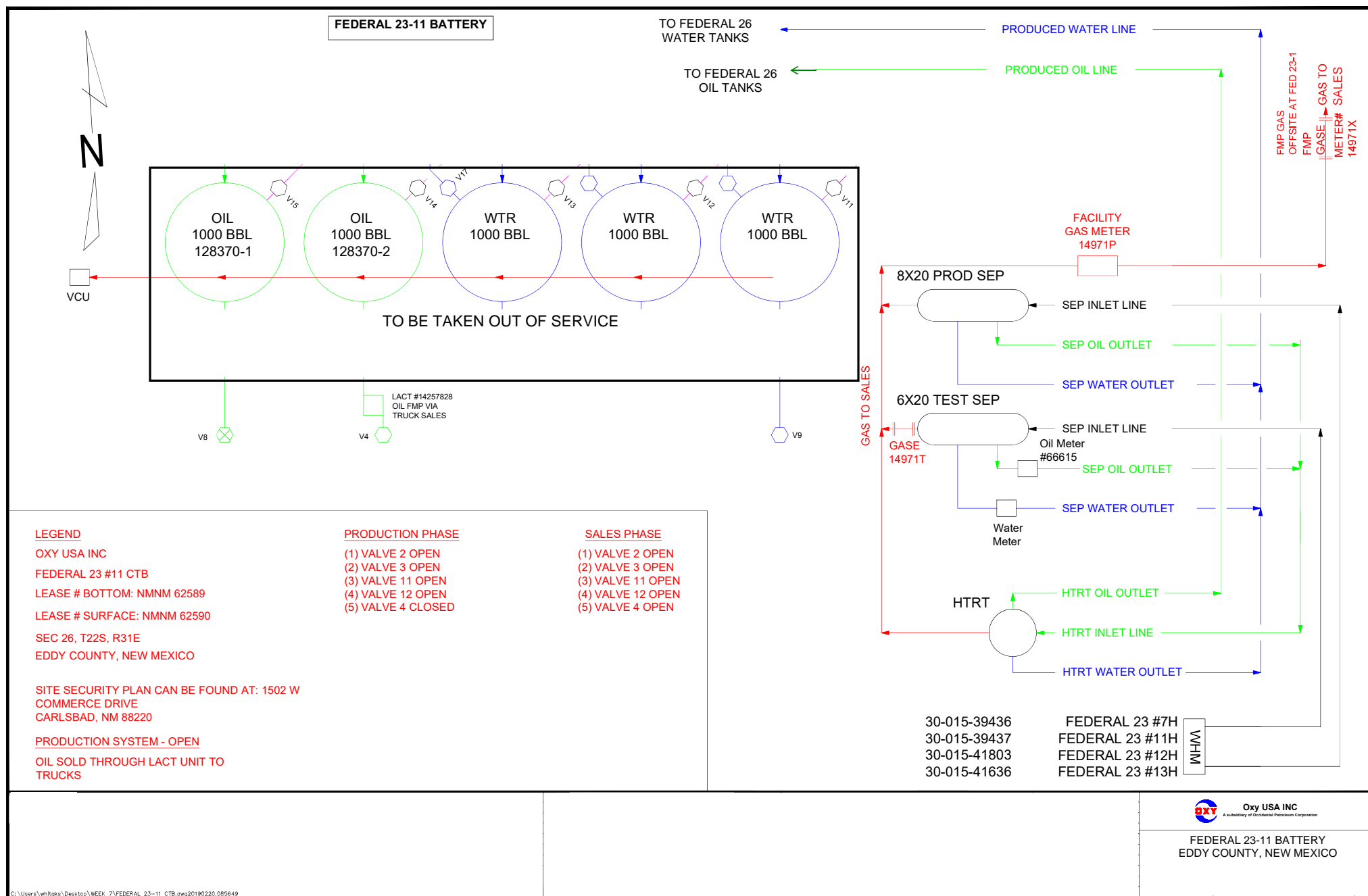
REV A

NOTE:

REFERENCE DRAWINGS		REVISIONS			ENGINEERING RECORD		
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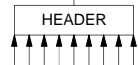
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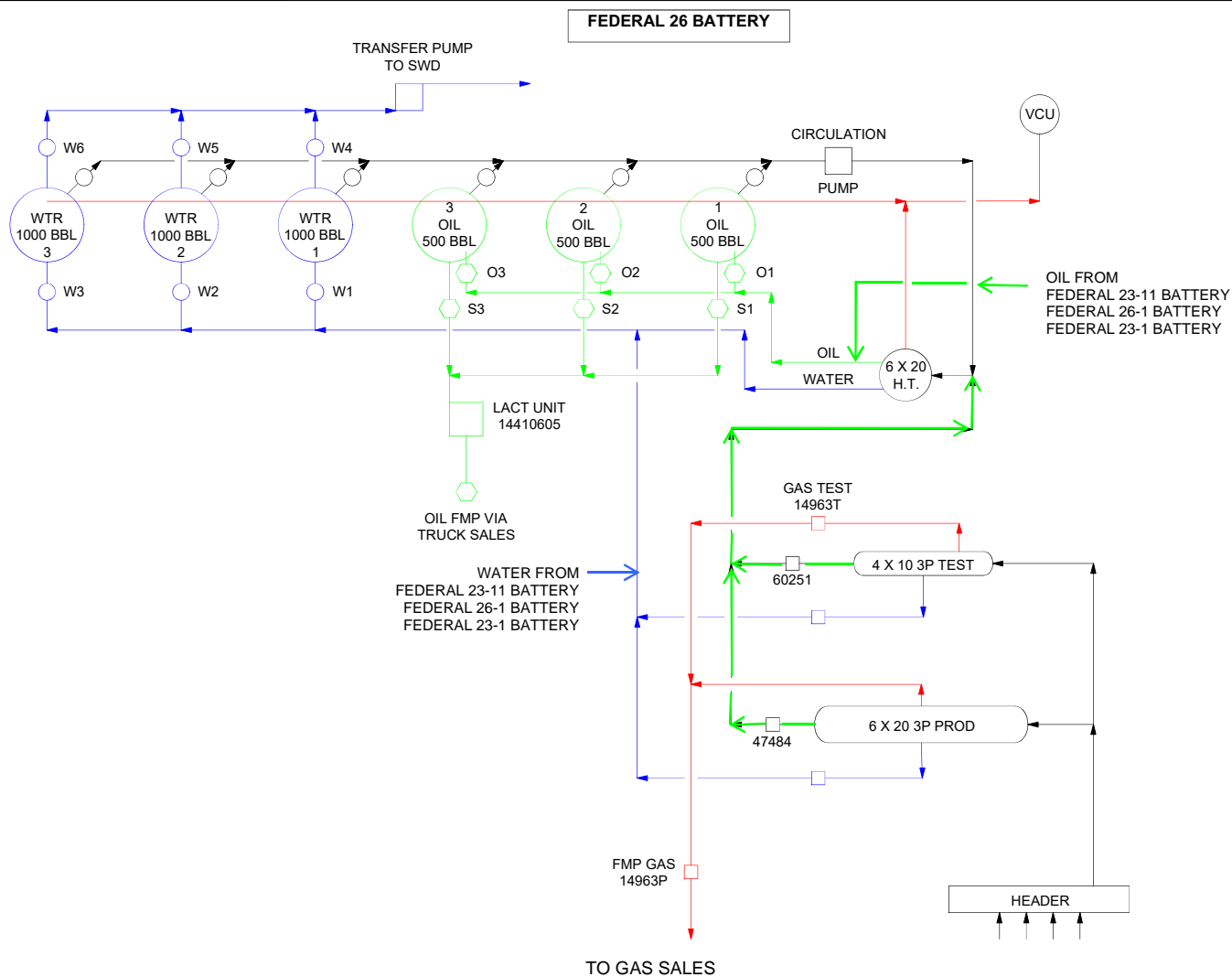
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FEDERAL 26 CTB
SEC 26, T22S, R31E
EDDY COUNTY, NEW MEXICO
OXY USA INC
NMNM 62590

FEDERAL 26 12H 30-015-41573
FEDERAL 26 13H 30-015-41600



Oxy USA INC
A subsidiary of Occidental Petroleum Corporation

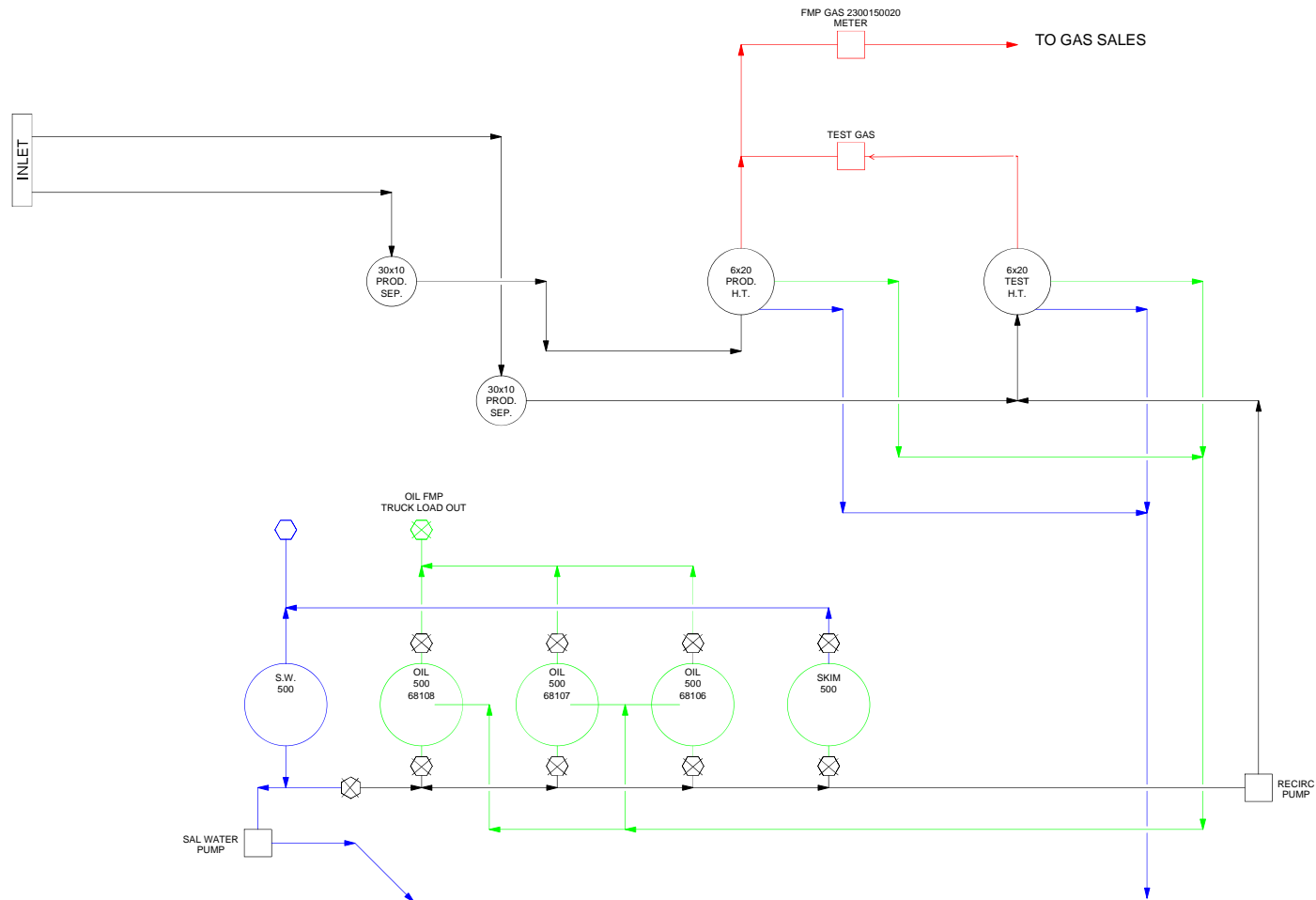
FEDERAL 26 BATTERY

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FEDERAL 1 BATTERY
 OXY USA INC
 SEC 1, T22S, R31E
 EDDY COUNTY, NEW MEXICO
 LEASE NO. MNM 12845

FEDERAL 1-4 30-015-26843
 FEDERAL 1-5 30-015-26909
 FEDERAL 1-6 30-015-26910
 FEDERAL 1-7 30-015-26988



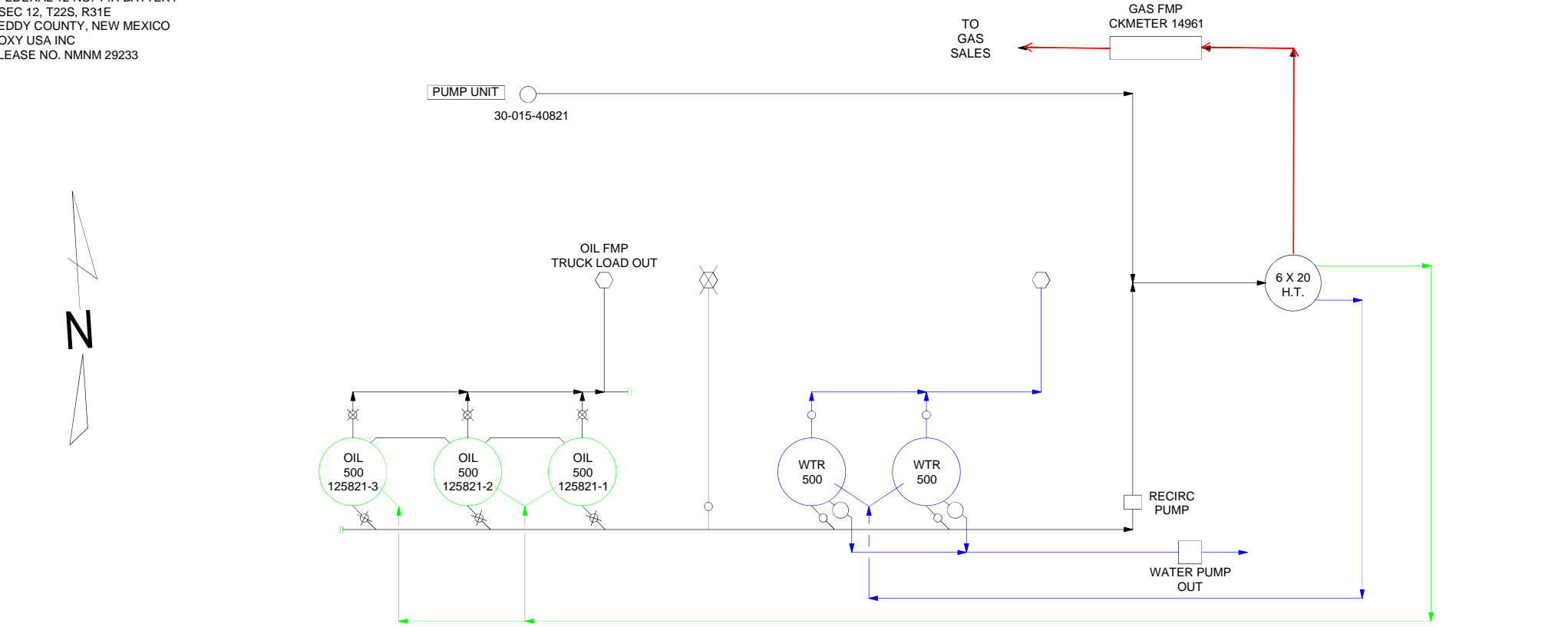
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								OXY ENGR:	
								PROJ. ENGR:	S. MUSALLA
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								CAD NO.	
								DWG. NO.	001
								REV	A

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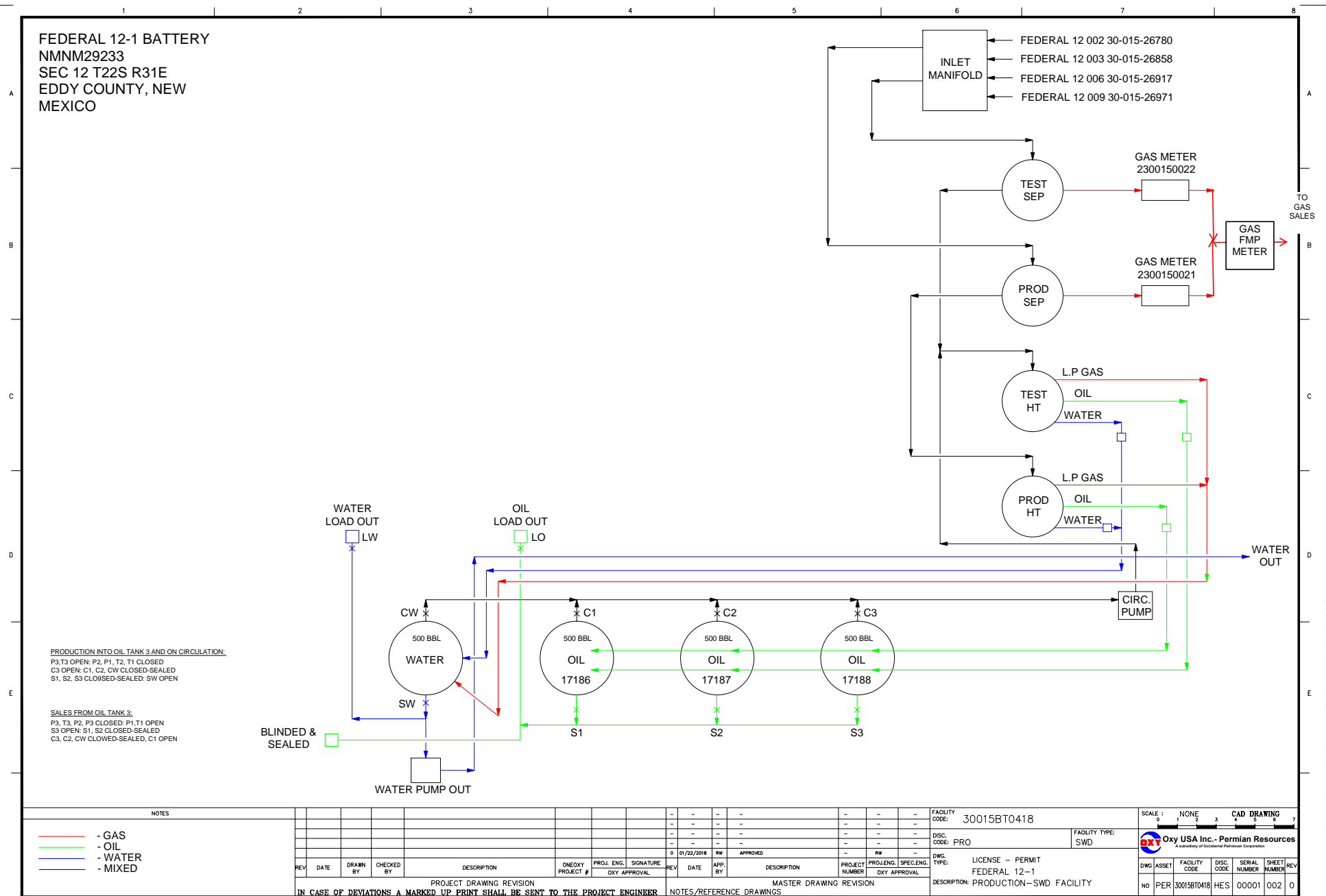
FEDERAL 12 NO. 14H BATTERY
SEC 12, T22S, R31E
EDDY COUNTY, NEW MEXICO
OXY USA INC
LEASE NO. NMNM 29233



LEGEND OPERATOR: OXY USA INC FACILITY NAME: FEDERAL 12-14H BATTERY LEASE SERIAL NO: NMNM29233 LOCATION: SECTION 12, TOWNSHIP 22 SOUTH, RANGE 31 EAST COUNTY: EDDY SITE SECURITY PLAN CAN BE FOUND AT: 1502 W COMMERCE DRIVE CARLSBAD, NM 88220 PRODUCTION SYSTEM - OPEN OIL SOLD BY TANK GAUGE VIA TANK TRUCK	PRODUCTION PHASE (3) 1. VALVE 19 OPEN 2. VALVE 1 CLOSED 3. VALVE 10 CLOSED 4. VALVE 20 CLOSED 5. VALVE 21 CLOSED	PRODUCTION PHASE (1) 1. VALVE 21 OPEN 2. VALVE 3 CLOSED 3. VALVE 12 CLOSED 4. VALVE 19 CLOSED 5. VALVE 20 CLOSED	SALES PHASE (2) 1. VALVE 20 CLOSED 2. VALVE 2 OPEN 3. VALVE 11 SEALED/CLOSED 4. VALVE 1 CLOSED 5. VALVE 3 CLOSED 6. VALVE 4 OPEN
	PRODUCTION PHASE (2) 1. VALVE 20 OPEN 2. VALVE 2 CLOSED 3. VALVE 11 CLOSED 4. VALVE 19 CLOSED 5. VALVE 21 CLOSED	SALES PHASE (3) 1. VALVE 19 CLOSED 2. VALVE 1 OPEN 3. VALVE 10 CLOSED 4. VALVE 2 CLOSED 5. VALVE 3 CLOSED 6. VALVE 4 OPEN	SALES PHASE (1) 1. VALVE 21 CLOSED 2. VALVE 3 OPEN 3. VALVE 12 CLOSED 4. VALVE 1 CLOSED 5. VALVE 2 CLOSED 6. VALVE 4 OPEN

NOTES	REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD				 A subsidiary of Occidental Petroleum Corporation SITE FACILITY DIAGRAM FEDERAL 12 NO 14H BATTERY EDDY COUNTY, NEW MEXICO PROJ. ENGR: S. MUSALLA SCALE: NONE PLOT SCALE: DWG. NO. 001 CAD NO.
	NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE	
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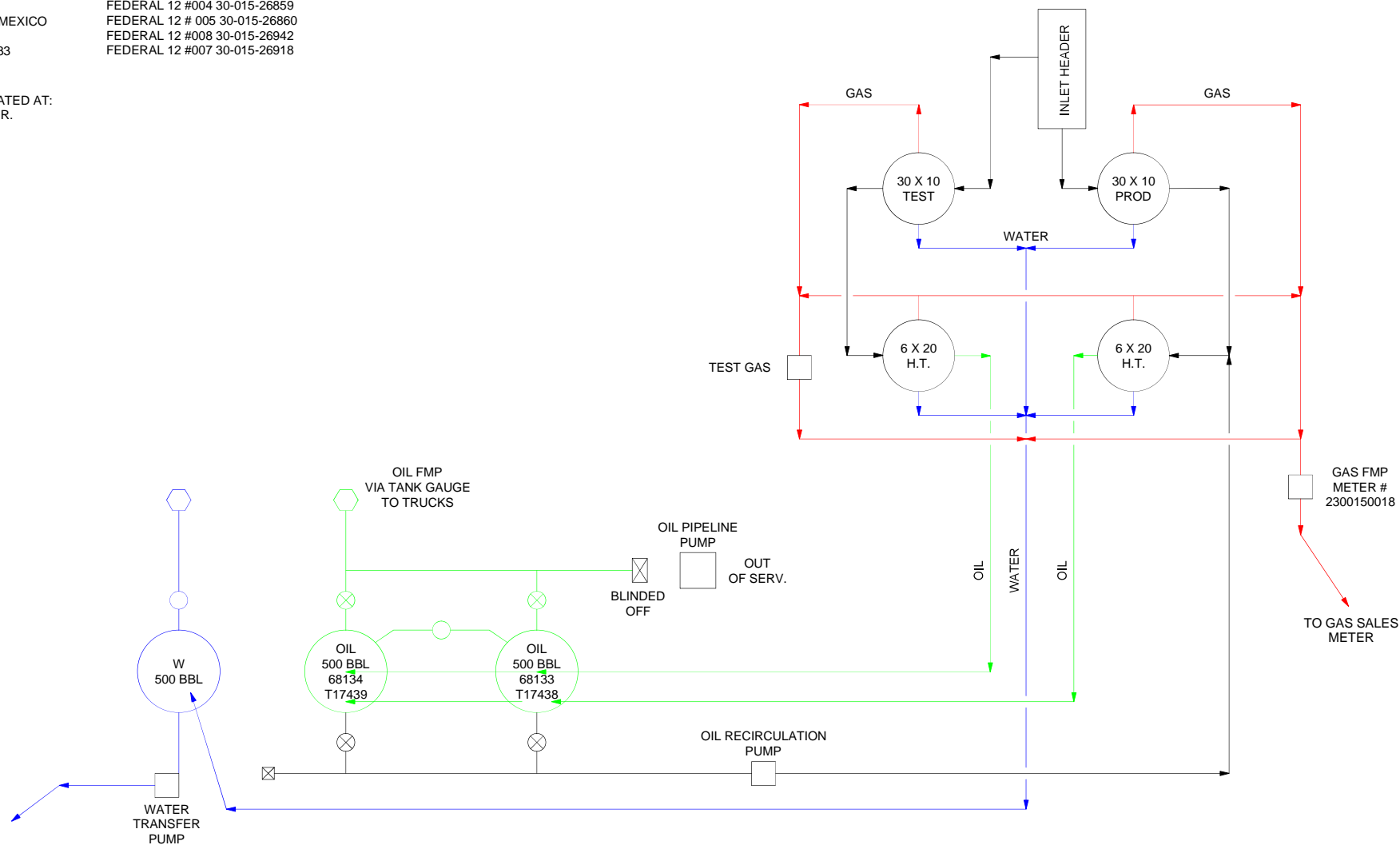
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FEDERAL 12-4 NORTH CTB
SEC 12, T22S, R31E
EDDY COUNTY, NEW MEXICO
OXY USA INC
LEASE NO NMNM 29233

INLET WELLS
FEDERAL 12 #004 30-015-26859
FEDERAL 12 # 005 30-015-26860
FEDERAL 12 #008 30-015-26942
FEDERAL 12 #007 30-015-26918

SECURITY PLAN LOCATED AT:
1502 W COMMERCE DR.
CARLSBAD, NM 88220



NOTE:

NOTES:	REFERENCE DRAWINGS		REVISIONS					ENGINEERING RECORD		 Oxy USA INC <small>A subsidiary of Occidental Petroleum Corporation</small>	SITE FACILITY DIAGRAM FEDERAL 12-4 NORTH CTB EDDY COUNTY, NEW MEXICO	DWG. NO. 001	REV. A	
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									CHK:					
									APP:					
									AFE No.					
									OXY ENGR.					
									PROJ. ENGR:					S. MUSALLA
									SCALE:					NONE
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SITE FACILITY DIAGRAM
FEDERAL 12-4 NORTH CTB

EDDY COUNTY, NEW MEXICO

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- - GAS
- - OIL
- - WATER
- - MIXED

 **Oxy USA - WTP LP**
A subsidiary of Occidental Petroleum Corporation

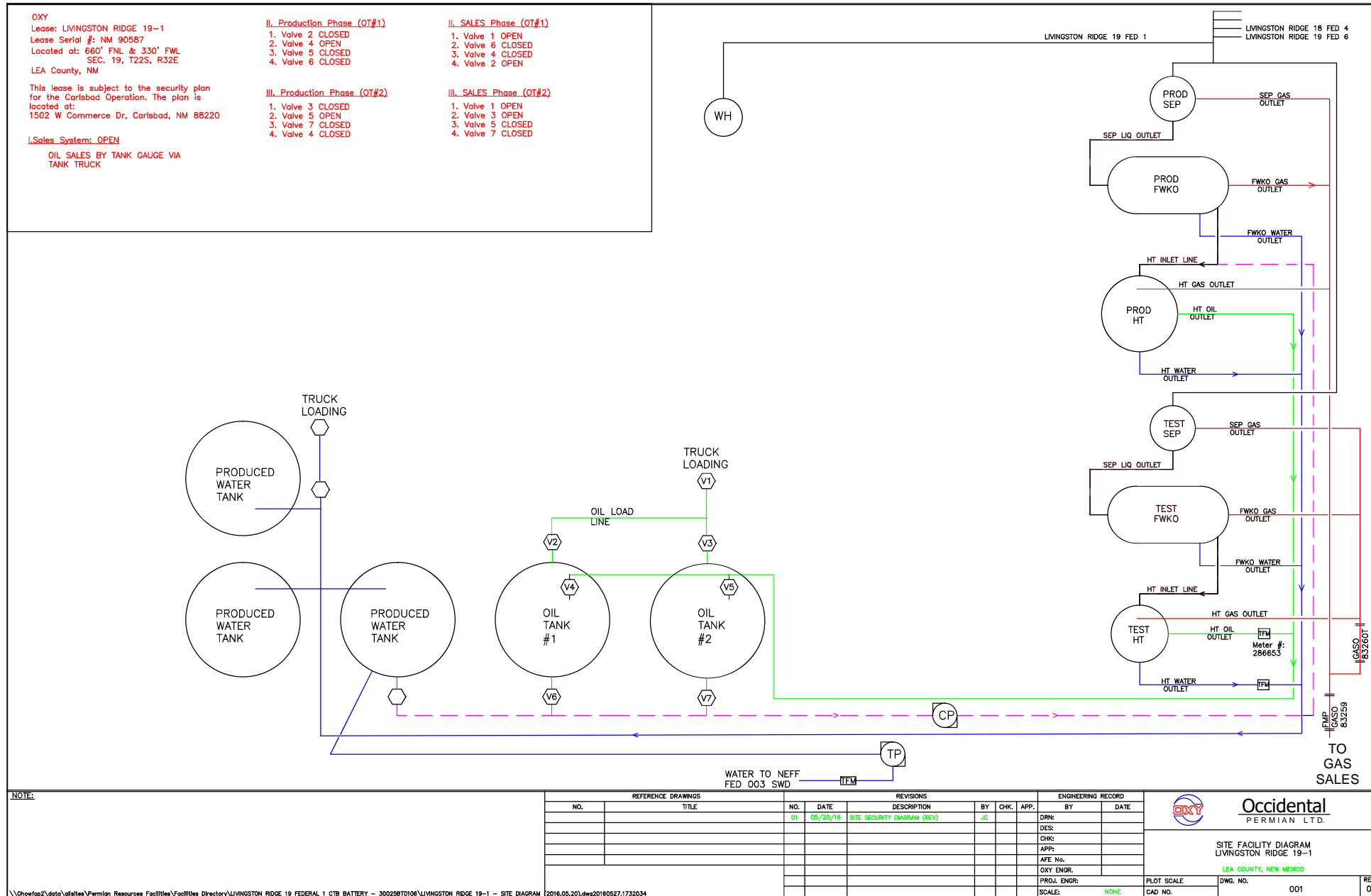
SITE FACILITY DIAGRAM
GETTY 24 FEDERAL NO. 11 BATTERY
SEC 24, T22S, R31E
EDDY COUNTY, NEW MEXICO
NMNM 25876

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PROJ. ENGR:	S. MUSALLA
SCALE:	NONE

DWG. NO.	001	REV A
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LEASE: LOST TANK 3 FEDERAL #001 CTB
 API #: 3001529638
 LOCATED AT: SECTION 3 T22S R31E
 EDDY COUNTY, NEW MEXICO
 NMNM 0417696

I. SALES SYSTEM LOST TANK 3 FED 001:

OIL:

1. VALVE O2, O3 OPEN
 2. VALVE O1, C1 CLOSED
- OIL SALES TO TRUCK VIA LACT UNIT

THIS LEASE IS SUBJECT TO THE SECURITY PLAN
 FOR THE CARLSBAD OPERATION. THE PLAN IS
 LOCATED AT:
 1502 W COMMERCE DR, CARLSBAD, NM 88220

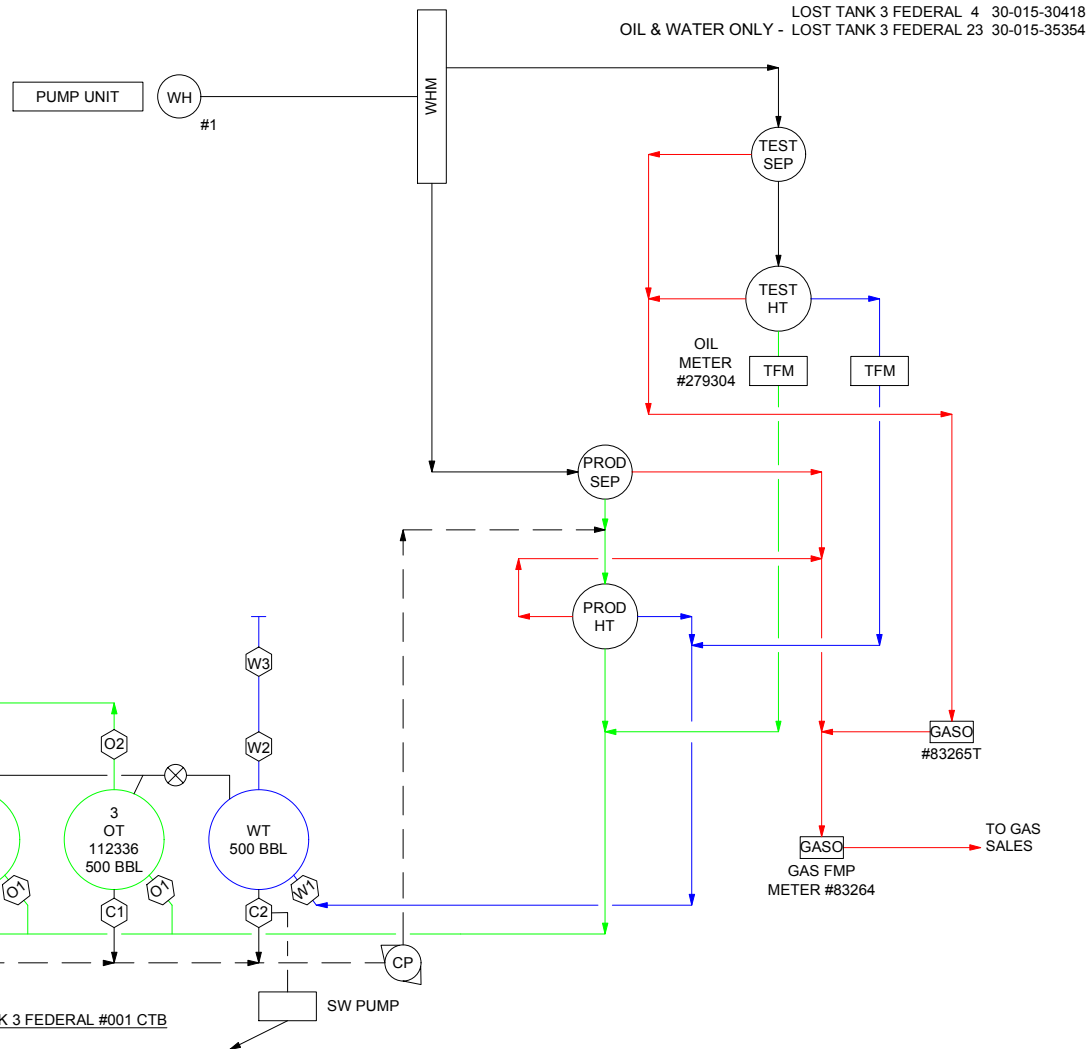
WATER:

TO TRUCK:

1. VALVE W1, C2 CLOSED
2. VALVE W2, W3 OPEN

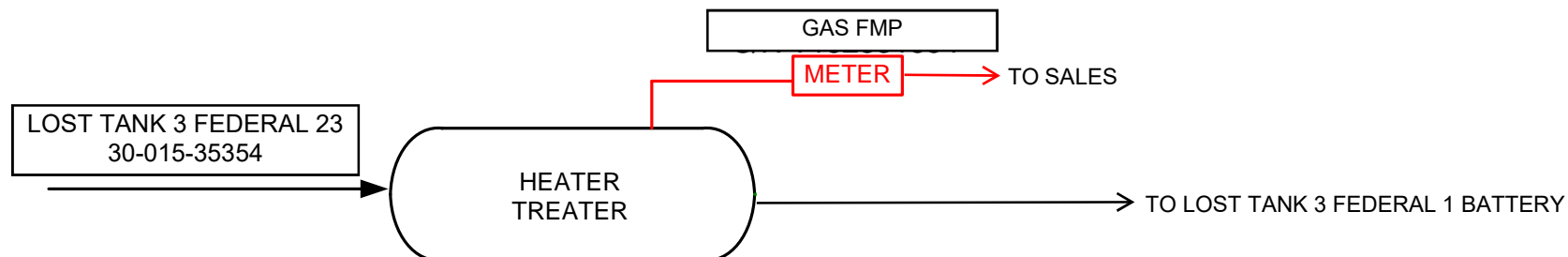
II. PRODUCTION PHASE LOST TANK 3 FED 001:


1. VALVE O1, W1, C1, OR C2 OPEN
2. VALVE O2, O3, W2, W3 CLOSED



LOST TANK 3 FEDERAL 001
BATTERY

LOST TANK 3 FEDERAL 23
SATELLITE
E 03 T22S R31E



REVISION BLOCK					
	NO.	DATE	DESCRIPTION	BY	
———— PRODUCTION MIX	0		PRELIMINARY DRAFT	KAO	<u>PROCESS FLOW DIAGRAM</u> LOST TANK 3 FEDERAL 23
——— OIL	1		REVISION	JC	
—— GAS	2		COMMINGLE APPLICATION	TS	
—— WATER					
—— EQUIPMENT					

La. LOST TANK 3 FEDERAL #6 CTB

AF: 01530586

Location: Section 3 T2S R31E

Oil:

1. Valve C3, C4 Open

2. Valve C1, C2 Closed

Oil Sales to truck via LACT.

Water:

To truck:

1. Valve W1, W2, C2 Closed

2. Valve W3, W4, C2 Closed

To SMD via Transfer Pump:

1. Valve W1, W2, W4, C2 Closed

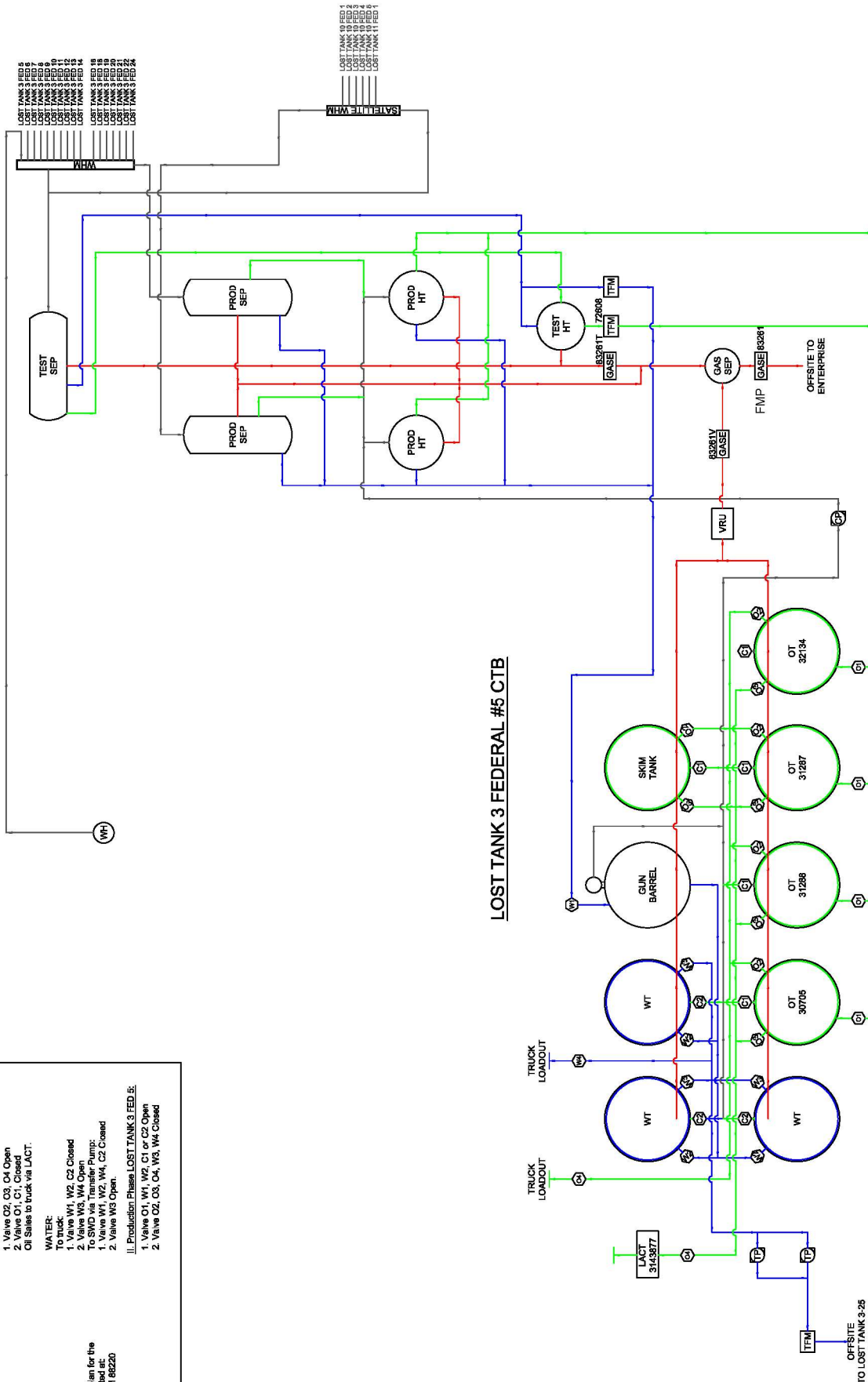
2. Valve W3 Open.

II. Production Phase LOST TANK 3 FED #6:


1. Valve O1, W1, W2, C1 & C2 Open

2. Valve O2, C3, C4, W3, W4 Closed

This plan is subject to the security plan for the Oil Field Operation. The plan is located at: 1500 Commerce Dr, Carlsbad, NM 88220



LOST TANK 3 FEDERAL #5 CTB

NOTES:	REVISIONS				ENGINEERING RECORD		 <div>SITE FACILITY DIAGRAM LOST TANK 3 FEDERAL #5 CTB EDDY COUNTY, NEW MEXICO</div>
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LEASE: LOST TANK 4 FEDERAL #1 CTB
API #: 3001528727
LOCATED AT: SECTION 4 T22S R31E
EDDY COUNTY, NEW MEXICO
NMNM 0417696

THIS LEASE IS SUBJECT TO THE SECURITY PLAN FOR THE CARLSBAD OPERATION. THE PLAN IS LOCATED AT: 1502 W COMMERCE DR, CARLSBAD, NM 88220

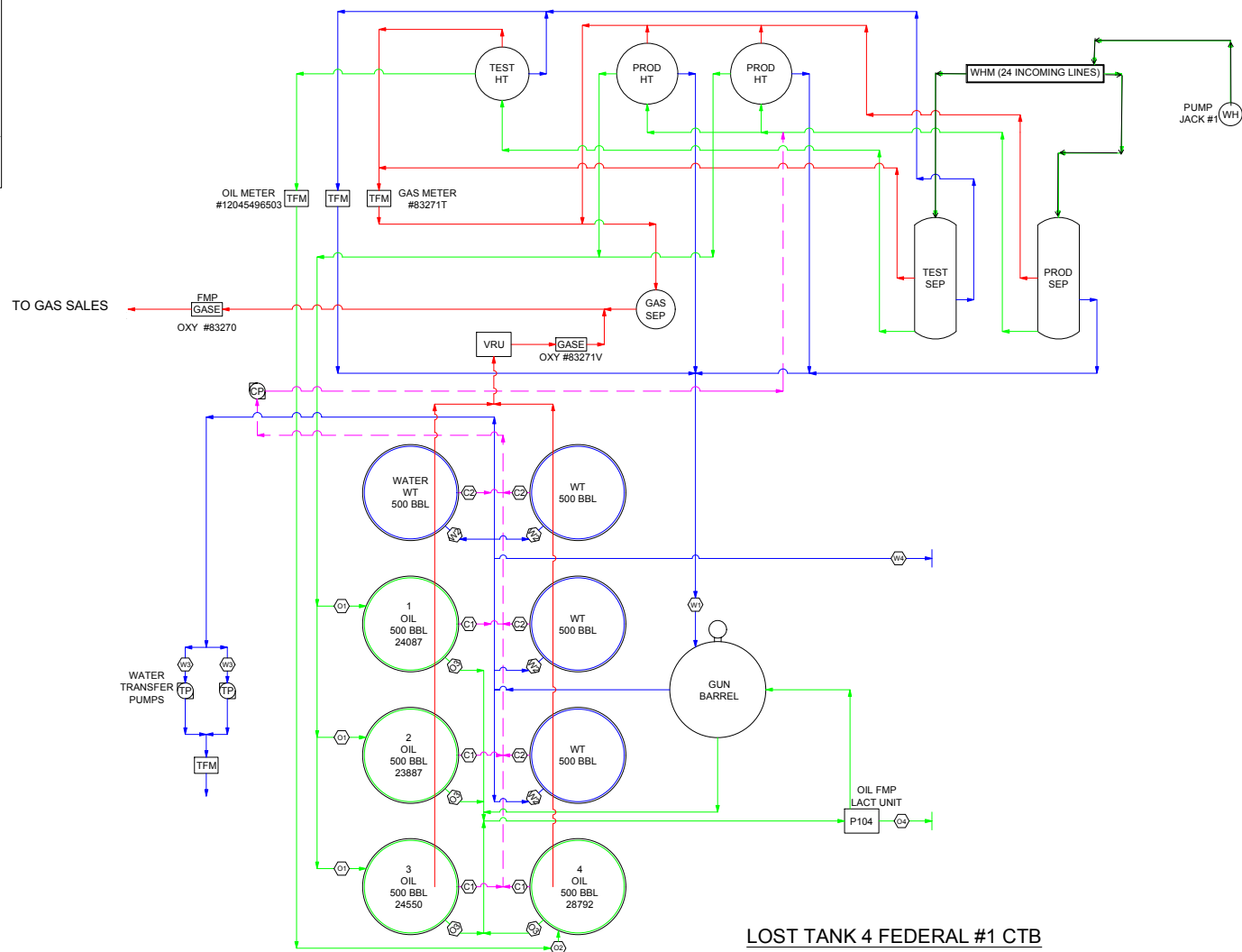
I. SALES SYSTEM LOST TANK 4 FED 1:

OIL:
1. VALVE O3, O4 OPEN
2. VALVE O1, O2, C1, CLOSED
OIL SALES TO TRUCK VIA LACT.

WATER:
TO TRUCK:
1. VALVE W1, C2 CLOSED
2. VALVE W2, W4 OPEN
TO SWD VIA TRANSFER PUMP:
1. VALVE W1, C2 CLOSED
2. VALVE W2, W3 OPEN.

II. PRODUCTION PHASE LOST TANK 4 FED 1:

1. VALVE O1, O2, W1, W2, C1 OR C2 OPEN
2. VALVE O3, O4, W3, W4 CLOSED



WELLS INTO HEADER

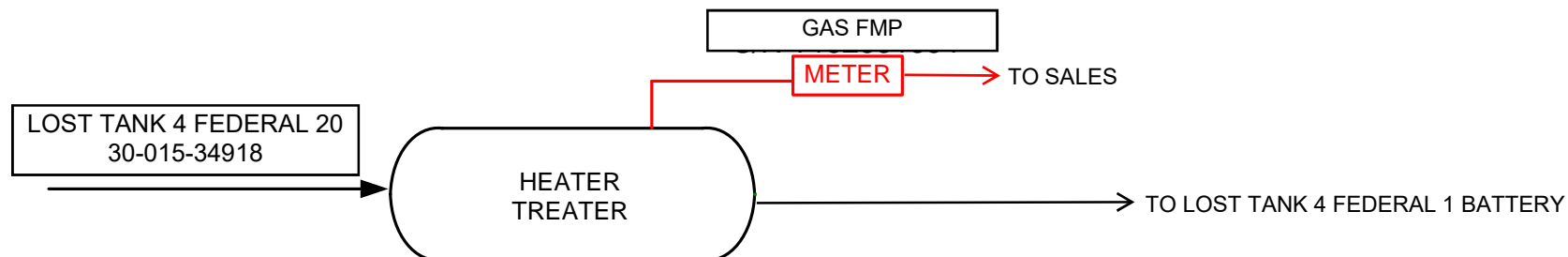
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LOST TANK 4 FEDERAL #006 30-015-28733
LOST TANK 4 FEDERAL #007 30-015-30414
LOST TANK 4 FEDERAL #008 30-015-37923
LOST TANK 4 FEDERAL #009 30-015-37953
LOST TANK 4 FEDERAL #011 30-015-37954
LOST TANK 4 FEDERAL #012 30-015-37955
LOST TANK 4 FEDERAL #013 30-015-37956
LOST TANK 4 FEDERAL #014 30-015-37893
LOST TANK 4 FEDERAL #015 30-015-37894
LOST TANK 4 FEDERAL #016 30-015-37953
LOST TANK 4 FEDERAL #017 30-015-37598
LOST TANK 4 FEDERAL #018 30-015-37895
LOST TANK 4 FEDERAL #019 30-015-37896
LOST TANK 4 FEDERAL #020 30-015-34918 OIL & WATER ONLY
LOST TANK 4 FEDERAL #023 30-015-40755 OIL & WATER ONLY


LOST TANK 4 FEDERAL #1 CTB



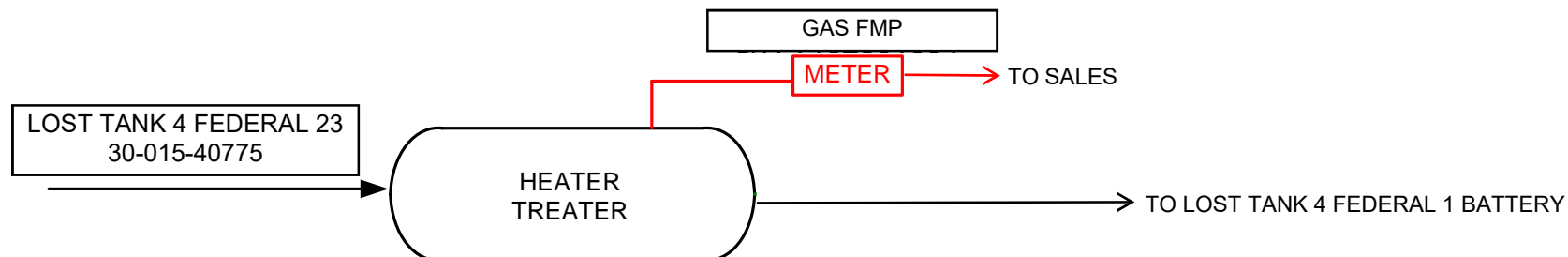
LOST TANK 4 FEDERAL 1
BATTERY


LOST TANK 4 FEDERAL 20
SATELLITE
H 04 T22S R31E

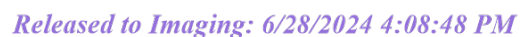


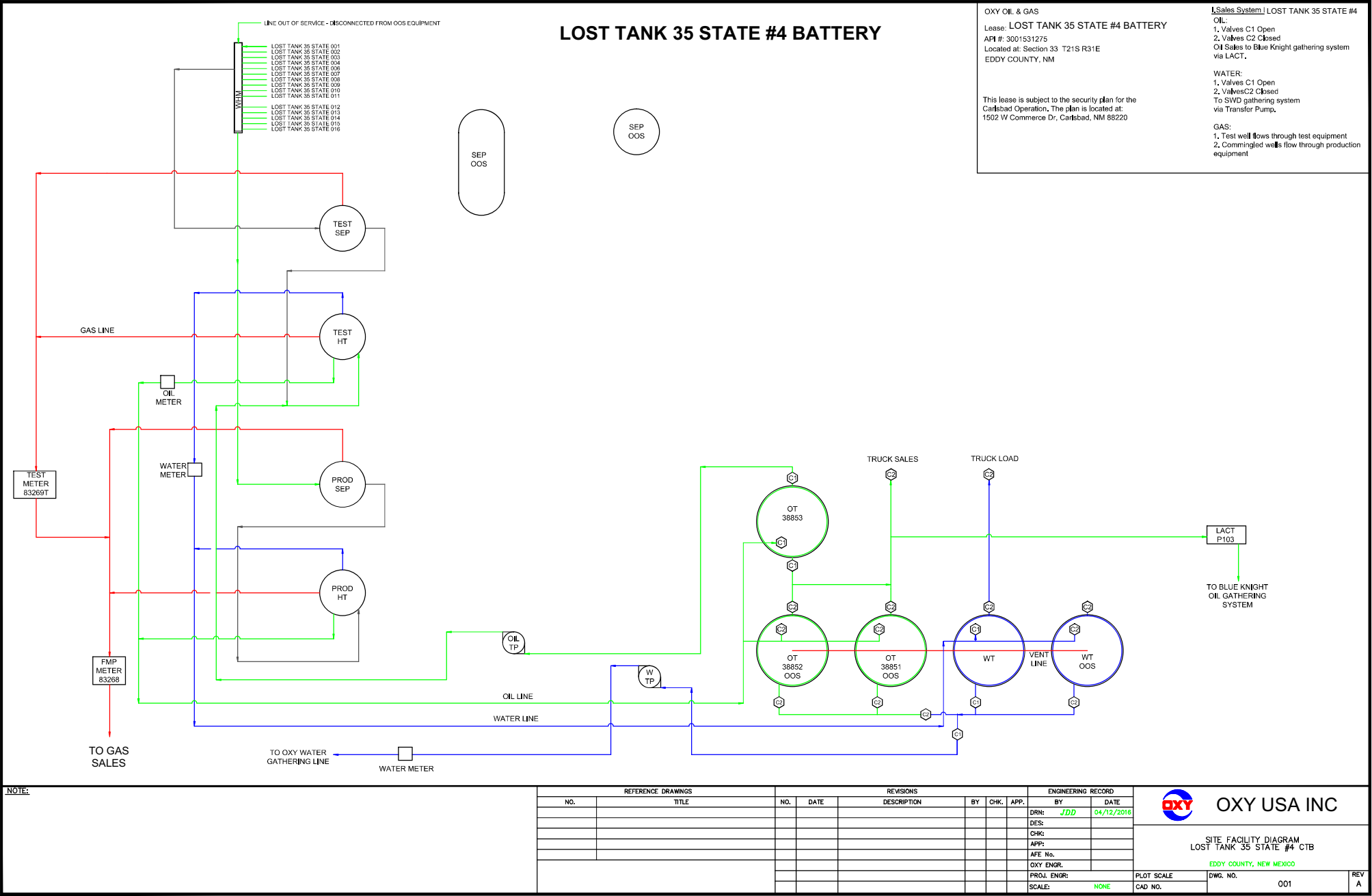
REVISION BLOCK					
	NO.	DATE	DESCRIPTION	BY	
———— PRODUCTION MIX	0		PRELIMINARY DRAFT	KAO	<u>PROCESS FLOW DIAGRAM</u> LOST TANK 4 FEDERAL 20
——— OIL	1		REVISION	JC	
—— GAS	2		COMMINGLE APPLICATION	TS	
—— WATER					
—— EQUIPMENT					

LOST TANK 4 FEDERAL 23
SATELLITE
G 04 T22S R31E



REVISION BLOCK					
	NO.	DATE	DESCRIPTION	BY	
—— PRODUCTION MIX	0		PRELIMINARY DRAFT	KAO	<u>PROCESS FLOW DIAGRAM</u> LOST TANK 4 FEDERAL 23
—— OIL	1		REVISION	JC	
—— GAS	2		COMMINGLE APPLICATION	TS	
—— WATER					
—— EQUIPMENT					





NOTE:

REFERENCE DRAWINGS		REVISIONS			ENGINEERING RECORD	
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	DATE
					DRN: JDD	04/12/2016
					DES:	
					CHK:	
					APP:	
					AFE No.	
					OXY ENGR.	
					PROJ. ENGR.	
					SCALE: NONE	

OXY

OXY USA INC

SITE FACILITY DIAGRAM

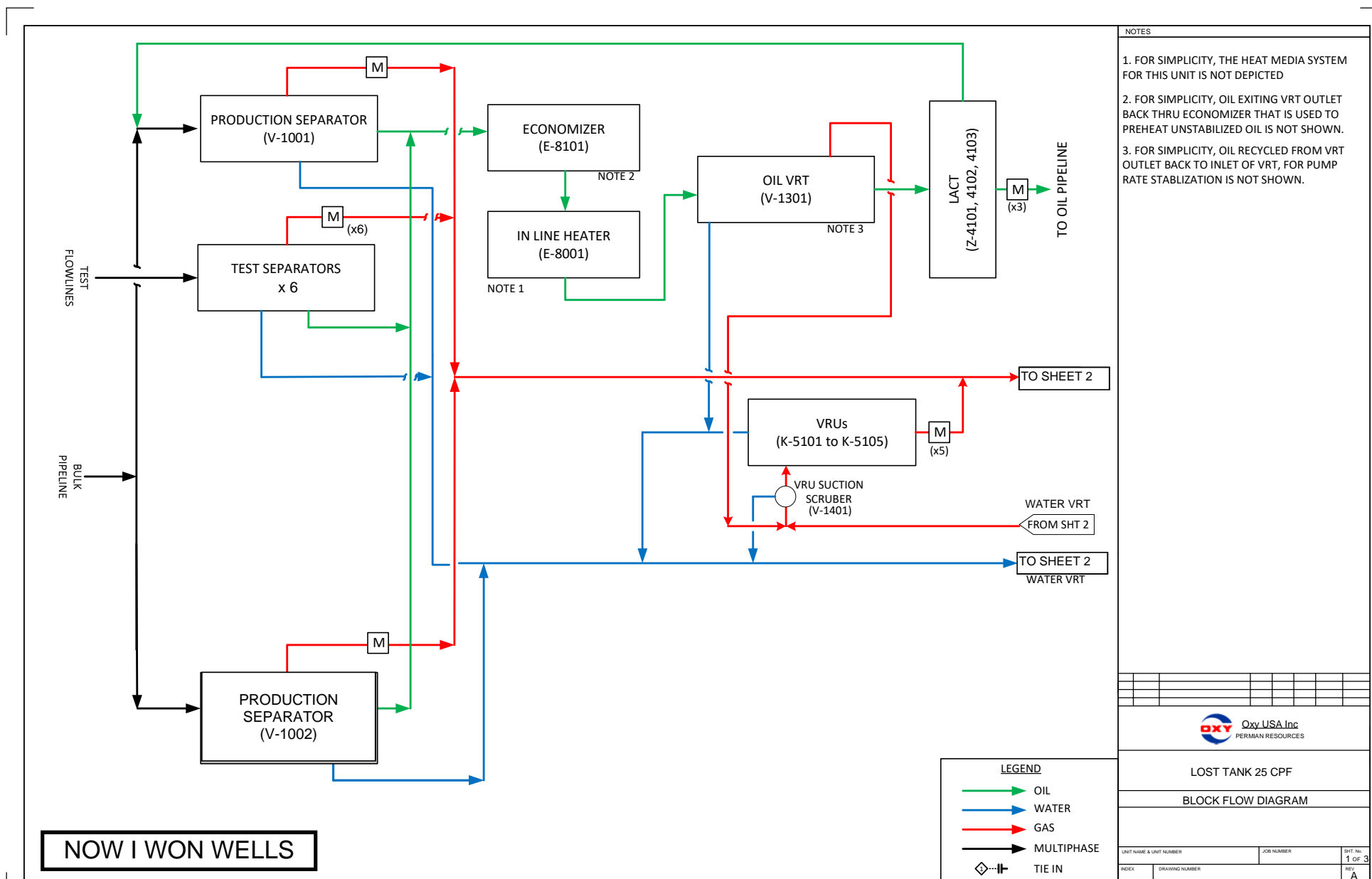
LOST TANK 35 STATE #4 CTB

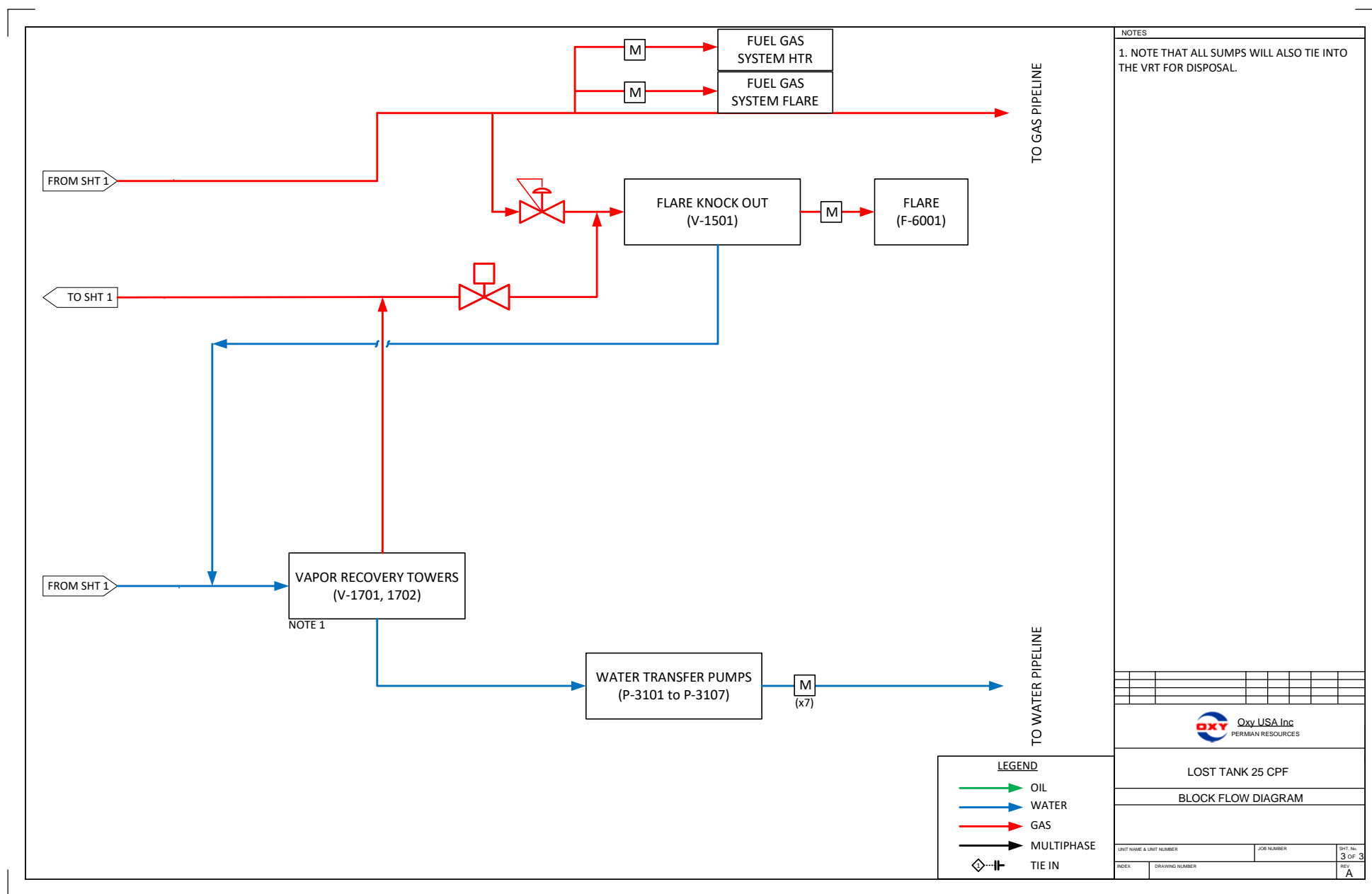
EDDY COUNTY, NEW MEXICO

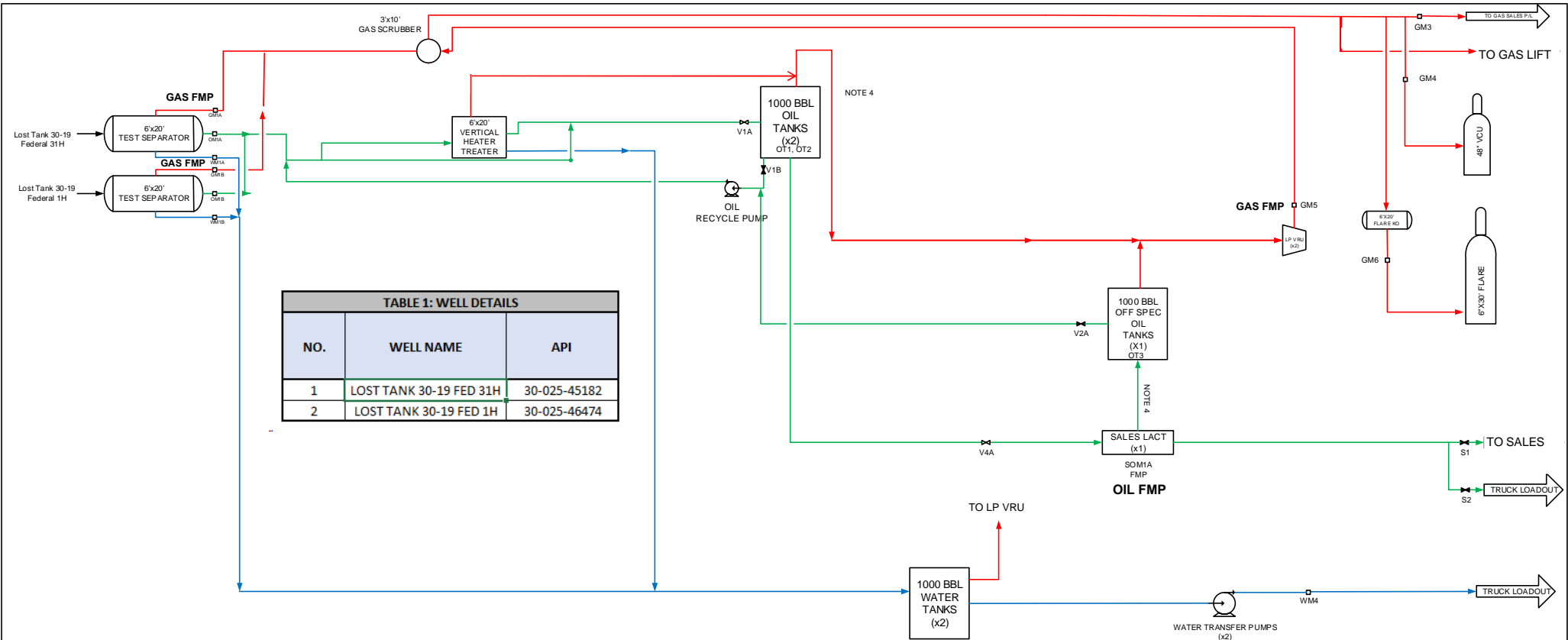
PLOT SCALE

DWG. NO. 001

REV A







LOST TANK 30-19 BATTERY
NMNM090587
D-19-T22S R32E
LEA CO, NM

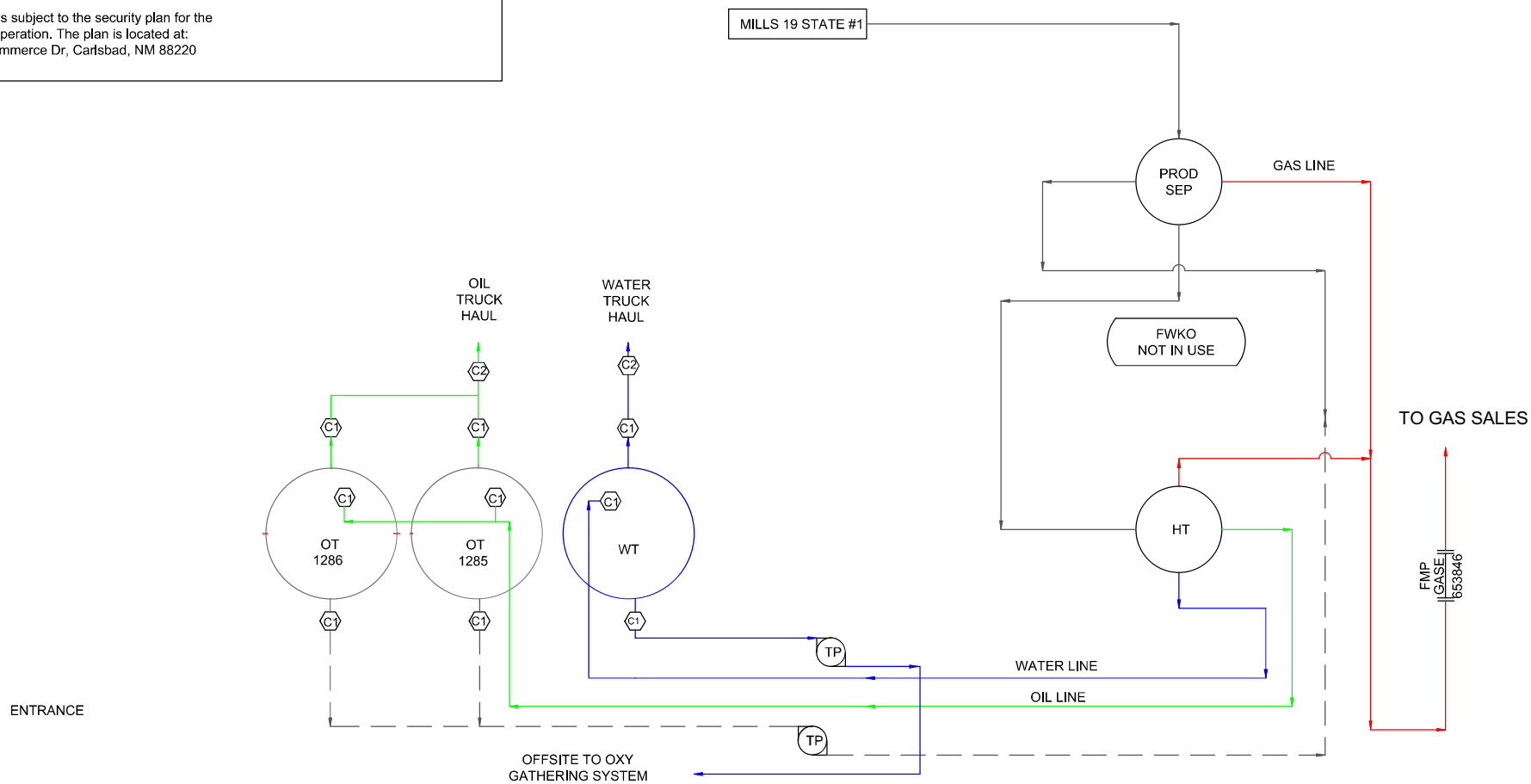
NOTES: 1. VTA= VENT TO ATMOSPHERE 2. LACT= LEASE AUTOMATED CUSTODY TRANSFER 4. BAD OIL DIVERT LINE BACK TO SAME ROYALTY OIL STORAGE TANKS 5. EQUIPMENT NOT INCLUDED ON BFD INCLUDES CONTAINMENT SUMP/PUMP AND INSTRUMENT AIR SYSTEM					LEGEND WATER: ————→ OIL: ————→ GAS: ————→ MIX: ————→ RECYCLE: - - - - -→			AREA: NEW MEXICO FACILITY: LOST TANK 30-19 BATTERY TYPE: CTB ONEOXY: 1217638 DWG TYPE: BLOCK FLOW DIAGRAM DESCRIPTION: PROCESS BLOCK FLOW DIAGRAM			OXY OXY USA INC.- Permian Resources (Operator) ASSET: 30015BT0865 FACILITY: PRO ENG DISC: 00001 NUMBER: 001 SHEET: 001				
---	--	--	--	--	---	--	--	--	--	--	---	--	--	--	--

Lease: Mills 19 state #1
API #: 30015BT0154
Located at: Section 19 T22S R32E

I. Normal operation setup


1. Valve C1 Open
 2. Valve C2 Closed
- Oil Sales to truck.
Water to OXY Gathering System
Gas to Oxy Gas Gathering System

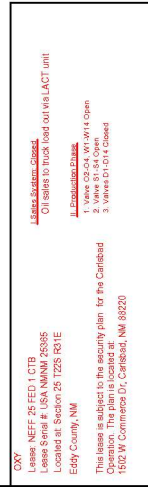
This lease is subject to the security plan for the Carlsbad Operation. The plan is located at:
1502 W Commerce Dr, Carlsbad, NM 88220



NOTE:

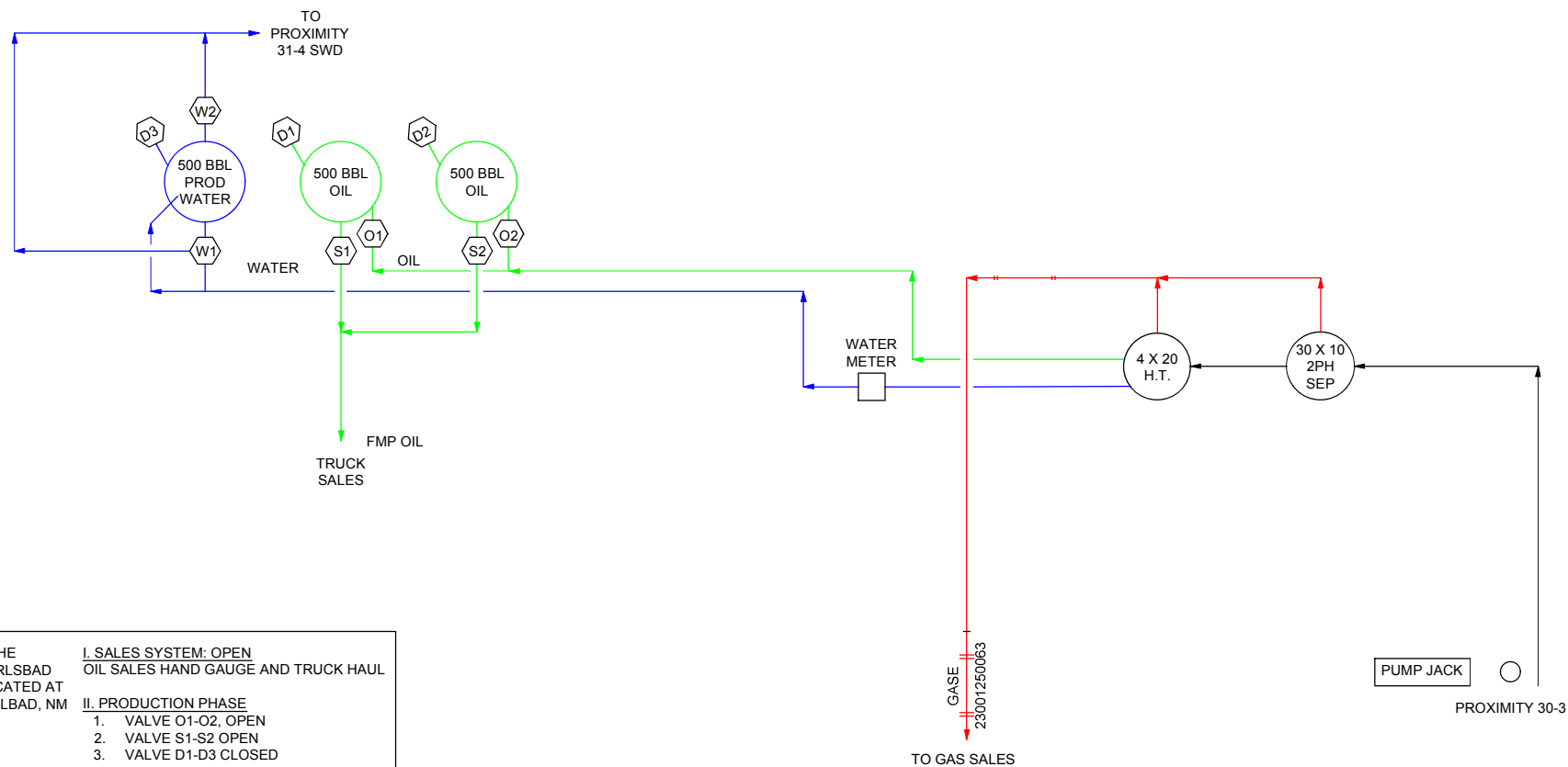
FACILITY SHOWN AS BUILT.

REFERENCE DRAWINGS		REVISIONS						ENGINEERING RECORD		<div> OXY USA INC</div> <div>SITE FACILITY DIAGRAM MILLS 19 STATE #1 EDDY COUNTY, NEW MEXICO</div>	
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	DRN:	BY DATE		
								DRN:	JDD	4/15/2016	
								DES:			
								CHK:			
								APP:			
								AFE No.			
								OXY ENGR.			
								PLOD. ENGR.			
								SCALE:	NONE		
									PLOT SCALE		
								CAD NO.	DWG. NO.	001	
										RE A	

[illegible]

PROXIMITY 30 FEDERAL 3 BATTERY
SEC 30, T22S, R32E
LEA COUNTY, NEW MEXICO
OXY USA INC
NMNM 106915

PROXIMITY 30 FEDERAL #3 30-025-37184



THIS LEASE IS SUBJECT TO THE
SECURITY PLAN FOR THE CARLSBAD
OPERATION. THE PLAN IS LOCATED AT
1502 W COMMERCE DR, CARLSBAD, NM
88220

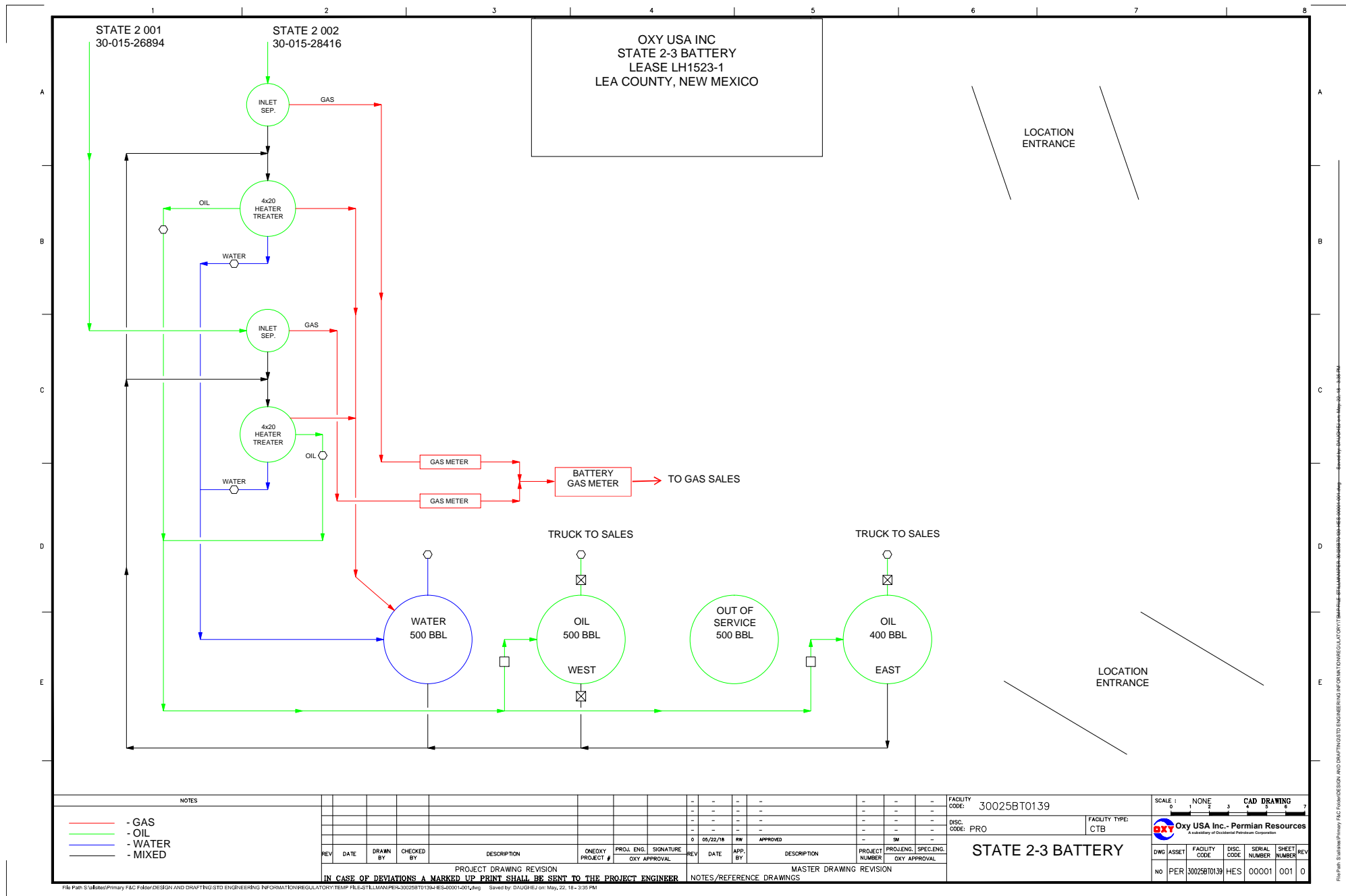
I. SALES SYSTEM: OPEN
OIL SALES HAND GAUGE AND TRUCK HAUL

II. PRODUCTION PHASE
1. VALVE O1-O2, OPEN
2. VALVE S1-S2 OPEN
3. VALVE D1-D3 CLOSED



OXY USA INC

PROXIMITY 30 FEDERAL 3
BATTERY





**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2203
Eric_Fortier@oxy.com

May 15, 2024

Re: Request for Pool and Lease Commingling and Off-lease Measurement for Gas Production at Facilities in
Lost Tank Area

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC 844A for surface commingling for gas production at facilities in the Lost Tank area. A copy of the application submitted to the Division is attached. This commingle request includes the current and future wells in the leases/CAs and pools listed in the attached application.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed in the attached application).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

A handwritten signature in black ink, appearing to read "Eric Fortier".

OXY USA INC
Eric Fortier
Regulatory Engineer
Eric_Fortier@oxy.com

*** LocaliQ**
Texas/New Mexico
GANNETT

PO Box 631667 Cincinnati, OH 45263-1667

AFFIDAVIT OF PUBLICATION

Kim Hoffman
Attn: Sandra Musullam
Oxy Usa Inc
5 Greenway Plaza Ste 110
Houston TX 77046

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

05/10/2024

and that the fees charged are legal.

Sworn to and subscribed before on 05/10/2024

Legal Clerk

Notary, State of WI, County of Brown

My commission expires

Publication Cost: \$96.60

Order No: 10162470

of Copies:

Customer No: 1353459

1

PO #:

THIS IS NOT AN INVOICE!*Please do not use this form for payment remittance.*

VICKY FELTY
Notary Public
State of Wisconsin

**Notice of Application for
Surface Commingling**

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend the surface commingle permit PLC 844A for gas production for batteries in the Lost Tank area. The facilities are located in Eddy County in Sections 01, 02, 03, 04, 12, 13, 23, 24, 25 and 26 in T22S R31E and Sections 33 and 35 in T21S R31E and in Lea County in Sections 18, 19 and 30 in T22S R32E and Section 31 in T21S R32E. Wells going to the batteries are located in Eddy County in Sections 01, 02, 03, 04, 10, 11, 12, 23, 24, 25 and 26 in T22S R31E and Sections 33 and 35 in T21S R31E and in Lea County in Sections 7, 8, 12, 13, 17, 18, 19 and 30 in T22S R32E and Sections 30 and 31 in T21S R32E. Production is from the Livingston Ridge; Delaware, Livingston Ridge; Bone Spring, Livingston Ridge; Delaware East, Lost Tank; Delaware, Lost Tank; Delaware West, Lost Tank; Wolfcamp, WC-015 G-07 S223112P; Bone Spring, Bilbrey Basin; Bone Spring, Bilbrey Basin; Bone Spring, WC-025 G-09 S223219D; Wolfcamp, WC-025 G-09 S233216K; UPR Wolfcamp, WC 22S31E13; Wolfcamp, and WC-025 G-08 S243217P; UPR Wolfcamp pools. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.

5/10/2024 #10162470

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

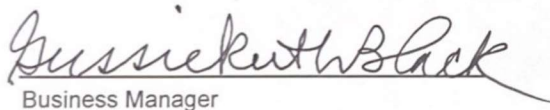
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 09, 2024
and ending with the issue dated
May 09, 2024.



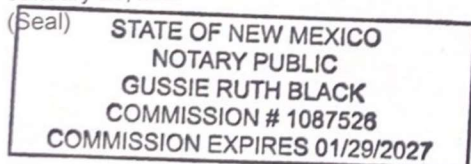
Publisher

Sworn and subscribed to before me this
9th day of May 2024.



Business Manager

My commission expires
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
May 9, 2024

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend the surface commingling permit PLC 844A for gas production for batteries in the Lost Tank area. The facilities are located in Eddy County in Sections 01, 02, 03, 04, 12, 13, 23, 24, 25 and 26 in T22S R31E and Sections 33 and 35 in T21S R31E and in Lea County in Sections 18, 19 and 30 in T22S R32E and Section 31 in T21S R32E. Wells going to the batteries are located in Eddy County in Sections 01, 02, 03, 04, 10, 11, 12, 23, 24, 25 and 26 in T22S R31E and Sections 33 and 35 in T21S R31E and in Lea County in Sections 7, 8, 12, 13, 17, 18, 19 and 30 in T22S R32E and Sections 30 and 31 in T21S R32E. Production is from the Livingston Ridge, Delaware, Livingston Ridge; Bone Spring, Livingston Ridge; Delaware East, Lost Tank; Delaware, Lost Tank; Delaware West, Lost Tank; Wolfcamp, WC-015 G-07 S223112P; Bone Spring, Bilbrey Basin; Bone Spring South, Bilbrey Basin; Bone Spring, WC-025 G-09 S223219D; Wolfcamp, WC-025 G-09 S233216K; UPR Wolfcamp, WC-22S31E13; Wolfcamp, and WC-025 G-08 S243217P; UPR Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.
#00290186

67111848

00290186

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

MAILED ON May 15, 2024

To Name	To Address Line 1	To City	To State	To ZIP	PIC
MINERALS MANAGEMENT SERVICE, FEDERAL	620 E GREENE STREET	Carlsbad	NM	88220	_9414811898765401705947
GOVERNMENT ROYALTY	2004 SOUTHWEST BRIGHTON PLACE	BLUE SPRINGS	MO	64015	_9414811898765401705985
KATHLEEN L & DAVID K GEORGE	1611 LIVE OAK PL	CARLSBAD	NM	88220	_9414811898765401705930
JEAN ANN TULLY STELL	9597 JONES ROAD NO 302	HOUSTON	TX	77065	_9414811898765401705664
RICHARD WARD KAUCHER	20602 LAVERTON DRIVE	KATY	TX	77450	_9414811898765401705626
JAMES EDWARD KAUCHER	20230 ATASCOCITA LAKE DRIVE	HUMBLE	TX	77346	_9414811898765401705602
DIANNE MARY GAMACHE TRUITT	3425 FOXRIDGE DRIVE	COLORADO SPRINGS	CO	80916	_9414811898765401705695
ROBERT PETER KAUCHER	901 WEST 8TH ST	IDALOU	TX	79329	_9414811898765401705640
PATSY MILLS BAKER GST TRUST	901 WEST 8TH ST	IDALOU	TX	79329	_9414811898765401705688
PATSY MILLS BAKER 2005 GST TRUST	9210 YORK PLACE	LUBBOCK	TX	79424	_9414811898765401705633
JIMMY MILLS GST TRUST	9210 YORK PLACE	LUBBOCK	TX	79424	_9414811898765401705671
JIMMY MILLS 2005 GST TRUST	1371 SW HEARTWOOD DR	LEES SUMMIT	MO	64081	_9414811898765401705114
THERESA BRODERICK	P O BOX 470788	FORT WORTH	TX	76147	_9414811898765401705152
FORTIS MINERALS II LLC	P O BOX 470788	FORT WORTH	TX	76147	_9414811898765401705169
DEBLOIS REVOCABLE TRUST	5300 CORTADERIA PLACE N E	ALBUQUERQUE	NM	87111	_9414811898765401705121
ROSS A BRODERICK REV INTER TR	3724 W 141ST ST	LEAWOOD	KS	66224	_9414811898765401705107
CNG PRODUCING COMPANY	1450 POYDRAS STREET	NEW ORLEANS	LA	70112	_9414811898765401705190
ADRIAN L DAWE	710 CHRISTOPHER DR	PLEASANT HILL	MO	64080	_9414811898765401705145
FRED L ENGLE	P O BOX 26245	WAUWATOSA	WI	53226	_9414811898765401705183
LJA CHARITABLE INVESTMENTS LLC	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027	_9414811898765401705138
DENICE LANELL BRODERICK	1029 SW 8TH CIRCLE	LEES SUMMIT	MO	64081	_9414811898765401705176
LAUREN RACHELLE BRODERICK	2204 NE CHIPMAN RD	LEES SUMMIT	MO	64086	_9414811898765401705350
SAMUEL CHRISTOPHER BRODERICK	500 NE INDUSTRIAL DR	LEES SUMMIT	MO	64064	_9414811898765401705329
LESLIE ROBERT HONEYMAN TRUST	26 MEADOW BROOK PLACE	THE WOODLANDS	TX	77382	_9414811898765401705305
SITIO PERMIAN LP	1401 LAWRENCE ST STE 1750	DENVER	CO	80202	_9414811898765401705343
128 HOLDINGS LLC	PO BOX 54584	OKLAHOMA CITY	OK	73154	_9414811898765401705381
Beverly Renfro Barr	8027 CHALK KNOLL DR	AUSTIN	TX	78735	_9414811898765401705336
CATHERINE ROSS	3000 FRONTIER PL N E	ALBUQUERQUE	NM	87106	_9414811898765401705374
Constance A Clayton	4601 MIRADOR DRIVE	AUSTIN	TX	78735	_9414811898765401705015
CRAIG CORNELL	43 RINCON LOOP RD	TIJERAS	NM	87059	_9414811898765401705053
Cynthia Wilson	11644 BLALOCK LN	HOUSTON	TX	77024	_9414811898765401705060
EOG RESOURCES INC.	5509 Champions Drive	MIDLAND	TX	79706	_9414811898765401705022
FIRST ROSWELL COMPANY	P O BOX 1797	ROSWELL	NM	88202	_9414811898765401705091
GALLEY NM ASSETS LLC	5909 WEST LOOP S STE 520	BELLAIRE	TX	77401	_9414811898765401705046
HONDO MINERALS LP	37 BROOKHAVEN PLACE	LITTLETON	CO	80123	_9414811898765401705084
MOUNTAIN LION OIL & GAS LLC	7941 KATY FREEWAY NO 117	HOUSTON	TX	77024	_9414811898765401705039
PEGASUS RESOURCES II LLC	PO BOX 731077	FORT WORTH	TX	75373	_9414811898765401705411
PENASCO PETROLEUM LLC	P O BOX 4168	ROSWELL	NM	88202	_9414811898765401705466
ROLLA R HINKLE III	PO BOX 59	ROSWELL	NM	88202	_9414811898765401705428
ROLLA R HINKLE III	P O BOX 2292	ROSWELL	NM	88202	_9414811898765401705404
TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765401705497
YATES BROTHERS	P O BOX 1394	ARTESIA	NM	88211	_9414811898765401705442
TEXAS INDEPENDENT EXPLORATION LIMITED	6760 PORTWEST DRIVE	HOUSTON	TX	77024	_9414811898765401705480
YATES INDUSTRIES LLC	PO BOX 1091	ARTESIA	NM	88211	_9414811898765401705473

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Fortier, Eric](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Lamkin, Baylen L](#)
Subject: Approved Administrative Order PLC-844-B
Date: Friday, June 28, 2024 4:05:13 PM
Attachments: [PLC844B Order.pdf](#)

NMOCD has issued Administrative Order PLC-844-B which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-26377	Federal 23 #1	O P	23-22S-31E	39360
30-015-26932	Federal 23 #2	I J	23-22S-31E	39360
30-015-26400	Federal 23 #3	G H	23-22S-31E	39360
30-015-37336	Federal 23 #4	O P	23-22S-31E	39360
30-015-26681	Federal 23 #5	A B	23-22S-31E	39360
30-015-37340	Federal 23 #6	I J	23-22S-31E	39360
30-015-37334	Federal 23 #9	G H	23-22S-31E	39360
30-015-37341	Federal 23 #16	A B	23-22S-31E	39360
30-015-39436	Federal 23 #7H	E/2 W/2	23-22S-31E	39360
30-015-39437	Federal 23 #11H	W/2 W/2	23-22S-31E	39360
30-015-41803	Federal 23 #12H	W/2 W/2	23-22S-31E	39360
30-015-41636	Federal 23 #13H	E/2 W/2	23-22S-31E	39360
30-015-41573	Federal 26 12H	E/2 E/2	26-22S-31E	39360
30-015-41600	Federal 26 13H	W/2 E/2	26-22S-31E	39360
30-015-26866	Federal 26 #4	D	26-22S-31E	39360
30-015-26854	Federal 26 #5	B	26-22S-31E	39360
30-015-26940	Federal 26 #6	E	26-22S-31E	39360
30-015-26941	Federal 26 #7	F	26-22S-31E	39360
30-015-30355	Federal 26 #9	L	26-22S-31E	39360
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	40299
30-015-26859	Federal 12 #4	E	12-22S-31E	39360
30-015-26860	Federal 12 #5	D	12-22S-31E	39360
30-015-26918	Federal 12 #7	F	12-22S-31E	39360
30-015-26942	Federal 12 #8	C	12-22S-31E	39360
30-015-26843	Federal 1 #4	L	1-22S-31E	40299
30-015-26909	Federal 1 #5	M	1-22S-31E	40299
30-015-26910	Federal 1 #6	N	1-22S-31E	40299
30-015-26988	Federal 1 #7	O	1-22S-31E	40299
30-015-26780	Federal 12 #2	L	12-22S-31E	39360
30-015-26858	Federal 12 #3	N	12-22S-31E	39360
30-015-26917	Federal 12 #6	K	12-22S-31E	39360
30-015-26971	Federal 12 #9	O	12-22S-31E	39360
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	98034
30-015-41031	Neff 25 Federal #5H	E/2 W/2	25-22S-31E	39360
30-015-41459	Neff 25 Federal #9H	S/2 N/2	25-22S-31E	39350
30-015-26639	Neff Federal #2	E	25-22S-31E	39360
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	39360
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	39366
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	39366
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	39366

30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	96582
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	96582
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	96582
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	96582
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	97573
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	96582
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	96582
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	96582
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	96582
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	96582
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	96582
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	96582
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	96582
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	96582
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	96582
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	96582
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	96582
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	96582
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	96582
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	96582
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	96582
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	96582
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	96582
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	96582
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	96582
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	96582
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	96582
30-015-37921	Lost Tank 3 Federal #22	All	3-22S-31E	96582
30-015-37922	Lost Tank 3 Federal #24	All	3-22S-31E	96582
30-015-28727	Lost Tank 4 Federal #1	C	4-22S-31E	96582
30-015-29611	Lost Tank 4 Federal #2	B	4-22S-31E	96582
30-015-29617	Lost Tank 4 Federal #3	A	4-22S-31E	96582
30-015-29732	Lost Tank 4 Federal #5	F	4-22S-31E	96582
30-015-29733	Lost Tank 4 Federal #6	G	4-22S-31E	96582
30-015-30414	Lost Tank 4 Federal #7	H	4-22S-31E	96582
30-015-37923	Lost Tank 4 Federal #8	H	4-22S-31E	96582
30-015-37953	Lost Tank 4 Federal #9	G	4-22S-31E	96582
30-015-37954	Lost Tank 4 Federal #11	E	4-22S-31E	96582
30-015-37955	Lost Tank 4 Federal #12	L	4-22S-31E	96582
30-015-37956	Lost Tank 4 Federal #13	K	4-22S-31E	96582
30-015-37893	Lost Tank 4 Federal #14	J	4-22S-31E	96582
30-015-37894	Lost Tank 4 Federal #15	I	4-22S-31E	96582
30-015-37957	Lost Tank 4 Federal #16	P	4-22S-31E	96582
30-015-37958	Lost Tank 4 Federal #17	O	4-22S-31E	96582
30-015-37895	Lost Tank 4 Federal #18	N	4-22S-31E	96582
30-015-37896	Lost Tank 4 Federal #19	M	4-22S-31E	96582
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	97573
30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	97573
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	96582
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	96582

30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	96582
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	96582
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	96582
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	96582
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	96582
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	40299
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	40299
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	40299
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	40299
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	40299
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	40299
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	40299
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	40299
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	40299
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	40299
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	40299
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	40299
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	40299
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	40299
30-025-35918	Mills 19 #1	E	19-22S-32E	39366
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	39366
30-015-26894	State 2 #1	P	2-22S-31E	40299
30-015-28416	State 2 #2	O	2-22S-31E	40299
30-015-28456	State 2 #4	J	2-22S-31E	40299
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2 W/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2 E/2	8-22S-32E 17-22S-32E	98166
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2 E/2	7-22S-32E 18-22S-32E	98296
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2 W/2	7-22S-32E 18-22S-32E	5695

30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47639	Top Spot 12 13 Federal Com #25H	E/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47885	Top Spot 12 13 Federal Com #23H	W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47889	Top Spot 12 13 Federal Com #22H	W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47953	Top Spot 12 13 Federal Com #33H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47954	Top Spot 12 13 Federal Com #24H	E/2 E/2	12-22S-31E 13-22S-31E	5695
30-025-47835	Dr Pi Federal Unit 18 7 IPP #21H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48158	Dr Pi Federal Unit 18 7 IPP #23H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48159	Dr Pi Federal Unit 18 7 IPP #25H	E/2 E/2	7-22S-32E 18-22S-32E	5695

30-025-47868	Dr Pi Federal Unit 18 7 IPP #26H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48165	Dr Pi Federal Unit 18 7 IPP #74H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48164	Dr Pi Federal Unit 18 7 IPP #73H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48163	Dr Pi Federal Unit 18 7 IPP #72H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48162	Dr Pi Federal Unit 18 7 IPP #71H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-47867	Dr Pi Federal Unit 18 7 IPP #24H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48157	Dr Pi Federal Unit 18 7 IPP #22H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48954	Dr Pi Federal Unit 17 8 DA #74H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48953	Dr Pi Federal Unit 17 8 DA #73H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49151	Dr Pi Federal Unit 17 8 DA #72H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-49150	Dr Pi Federal Unit 17 8 DA #71H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48948	Dr Pi Federal Unit 17 8 DA #24H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48945	Dr Pi Federal Unit 17 8 DA #12H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48944	Dr Pi Federal Unit 17 8 DA #11H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-015-54756	Now I Won 25 24 Federal Com #36H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	39350
30-015-54746	Now I Won 25 24 Federal Com #31H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54747	Now I Won 25 24 Federal Com #32H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54748	Now I Won 25 24 Federal Com #33H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54757	Now I Won 25 24 Federal Com #37H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54749	Now I Won 25 24 Federal Com #34H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	98351
30-015-54734	Now I Won 25 24 Federal Com #74H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	98351
30-015-54755	Now I Won 25 24 Federal Com #35H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	98351
30-025-48169	Lost Tank 30 19 Federal Com #42H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-48464	Lost Tank 30 19 Federal Com #33H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-48691	Lost Tank 30 19 Federal Com #41H	W/2 W/2	19-22S-32E 30-22S-32E	98296

30-025-47540	Lost Tank 30 19 Federal Com #2H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47541	Lost Tank 30 19 Federal Com #12H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47543	Lost Tank 30 19 Federal Com #22H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47941	Lost Tank 30 19 Federal Com #11H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47942	Lost Tank 30 19 Federal Com #21H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47944	Lost Tank 30 19 Federal Com #32H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47945	Lost Tank 30 19 Federal Com #71H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47946	Lost Tank 30 19 Federal Com #72H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: [Musallam, Sandra C](#)
To: [McClure, Dean, EMNRD](#); [Fortier, Eric](#)
Cc: [Lowe, Leonard, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID: 344780; PLC-844-B
Date: Friday, June 28, 2024 5:21:30 AM
Attachments: [SLO LT Gas email receipt.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Dean,

Attached is an email confirmation from SLO that the application for the gas commingle for Lost Tank area was received. Please let me know if you need additional information.

Thank you,

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, June 27, 2024 5:52 PM
To: Musallam, Sandra C <Sandra_Musallam@oxy.com>; Fortier, Eric <Eric_Fortier@oxy.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: [EXTERNAL] Action ID: 344780; PLC-844-B

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

To whom it may concern (c/o Eric Fortier for Oxy USA, Inc.),

The Division is reviewing the following application:

Action ID	344780
Admin No.	PLC-844-B
Applicant	Oxy USA, Inc. (16696)
Title	Federal 26 and Lost Tank Area (Gas)
Sub. Date	5/15/2024

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please confirm that the SLO was notified of this application.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

BLM Delivery Notification

Tracking Number:

Remove X

9414811898765401705947

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to an agent for final delivery in CARLSBAD, NM 88220 on May 20, 2024 at 1:57 pm.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent for Final Delivery

CARLSBAD, NM 88220

May 20, 2024, 1:57 pm

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, N.M.P.M.

W2 Sections 19 and 30, Lea County, New Mexico

Containing 678.92 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

3/26/2024

Date

By:

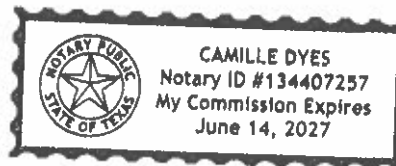
Operator/Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on March 26, 2023, by
James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Camille Dyes
Notary Public in and for the State of Texas



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

3/26/2024
Date

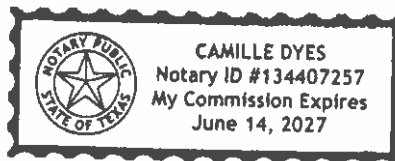
By: [Signature]
Name: James Laning
Title: Attorney-in-fact *cu*

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on March 26, 2024, by
James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

[Signature]
Notary Public in and for the State of Texas



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA WTP LIMITED PARTNERSHIP

3/26/2024
Date

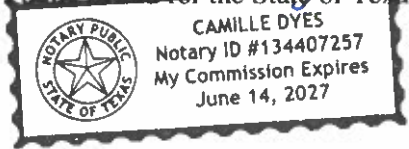
By: [Signature]
Name: James Laning
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

JA This instrument was acknowledged before me on March 26, 20
James Laning, by James Laning, ATTORNEY-IN-FACT of OXY USA WTP LIMITED
PARTNERSHIP, a Delaware limited partnership, on behalf of said limited partnership.

[Signature]
Notary Public in and for the State of Texas



WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

TEXAS INDEPENDENT EXPLORATION LIMITED

January 26, 2024
Date

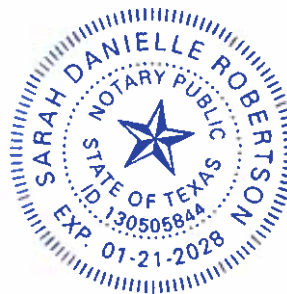
By: [Signature]
Name: Chad J. Botha
Title: Director - Land and Legal

ACKNOWLEDGMENTS

STATE OF Texas)
COUNTY OF Harris)

This instrument was acknowledged before me on January 26, 2024,
by Chad J. Botha, as Director - Land and Legal
of Texas Independent Exploration, a Texas Limited Partnership, on behalf
of said Entity. Limited

[Signature]
Notary Public in and for the State of TX
Notary's Printed Name: Sarah Danielle Rebuson
Notary's Commission Expires: 01-21-2028



WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

YATES INDUSTRIES LLC

1/17/2024
Date

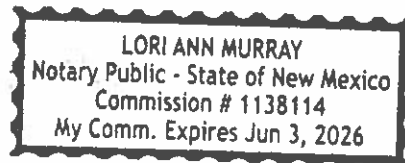
By: [Signature]
Name: Darrick Stallings
Title: President of Oil & Gas

ACKNOWLEDGMENTS

STATE OF New Mexico)
COUNTY OF Santa Fe)

This instrument was acknowledged before me on January 17, 2024
by Darrick Stallings, as President of Oil & Gas
of Yates Industries, LLC, a Colorado limited liability company, on behalf
of said LLC.

[Signature]
Notary Public in and for the State of New Mexico
Notary's Printed Name: Lori Ann Murray
Notary's Commission Expires: 6/3/2026



Lost Tank 30-19 Federal Com 32H
Lost Tank 30-19 Federal Com 33H

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

**EOG RESOURCES, INC.
ON BEHALF OF
YATES PETROLEUM CORP**

3/18/24
Date

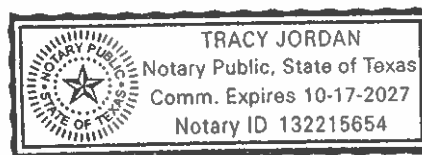
By: [Signature]
Name: Matthew W Smith
Title: Agent - Attorney-in-Fact
et

ACKNOWLEDGMENTS

STATE OF Texas)
COUNTY OF Midland)

This instrument was acknowledged before me on March 18th, 2024,
by Matthew W Smith, as Agent - Attorney-in-Fact
of EOG Resources, Inc., a Delaware Corporation, on behalf
of said Corporation

Tracy Jordan
Notary Public in and for the State of Texas
Notary's Printed Name: Tracy Jordan
Notary's Commission Expires: 10-17-2027



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

ZPZ DELAWARE I LLC

2.15.2024
Date

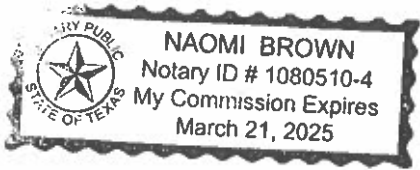
By: [Signature]
Name: Justin R. Matthews
Title: Attorney in Fact

ACKNOWLEDGMENTS

STATE OF Texas)
)
COUNTY OF Harris)

This instrument was acknowledged before me on February 15, 2024, by Justin R. Matthews, as Attorney in Fact of ZPZ Delaware I LLC, a Delaware Limited Liability Company, on behalf of said company.

[Signature]
Notary Public in and for the State of Texas
Notary's Printed Name: Naomi Brown
Notary's Commission Expires: 3.21.2025



**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of OXY USA INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

BY: _____ (signature of officer)
NAME: _____
TITLE: _____
Phone number: _____, **email** _____

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2024.

Plat of communitized area covering **678.92** acres in the **W/2 of Sections 19 and 30,**
Township 22 South- Range 32 East N.M.P.M., Lea County, New Mexico

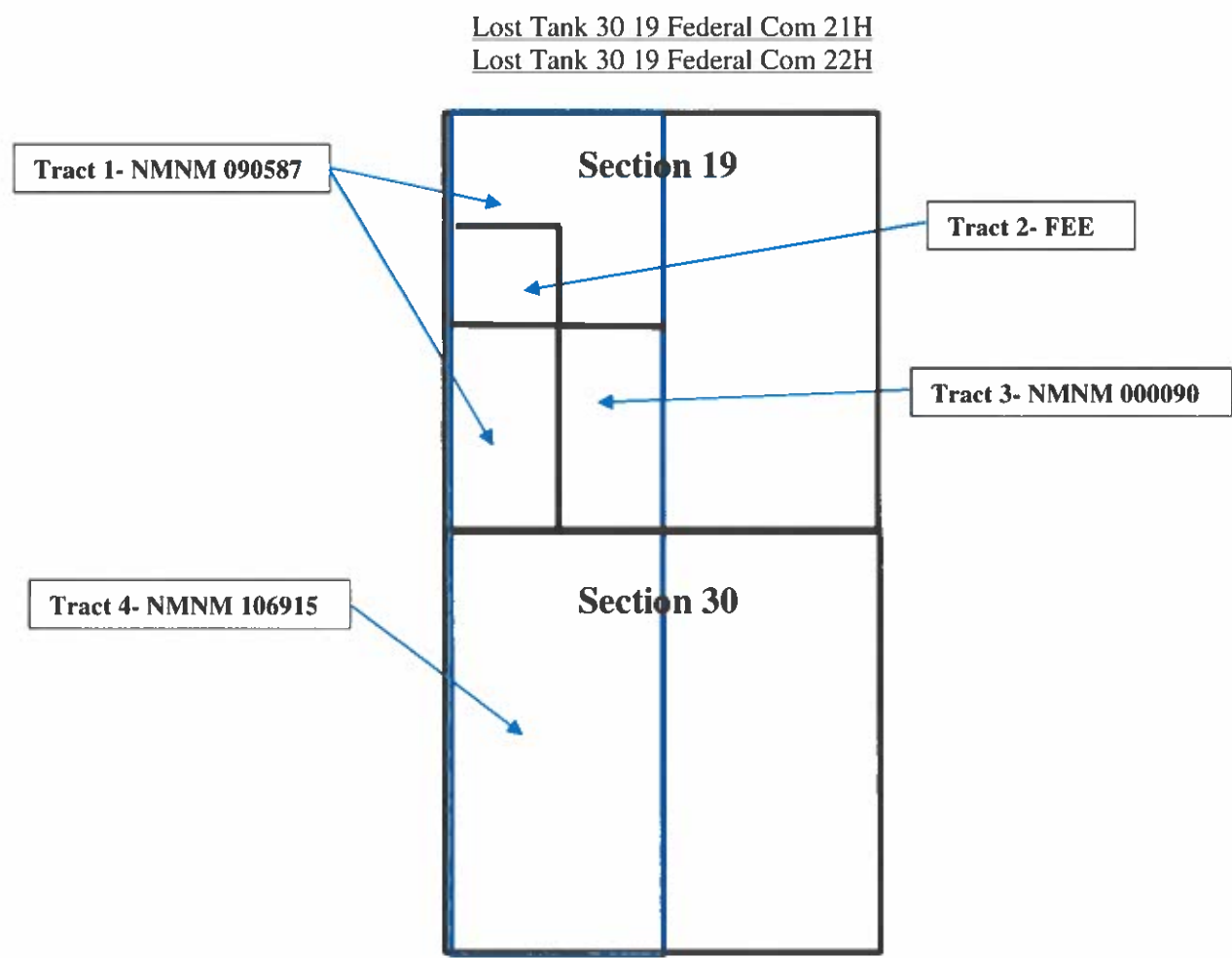


EXHIBIT “B”

To Communitization Agreement Dated April 1, 2024 embracing the following described land in W/2 of
Sections 19 and 30, Township 22 South-Range 32 East N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 090587

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M.,
Section 19: E/2 NW/4, Lots 1, 3, 4

Number of Acres: 214.33

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Tract No. 2

Lessor: Marilie Tully Bell

Date: April 23, 1999

Recording data: Book 962, Page 390, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Robert Peter Kaucher
Date: April 23, 1999
Recording data: Book 963, Page 23, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75
Lease Owner: OXY USA INC.
Name and Percent of WI Owners: OXY USA INC. – 100%
Authority for Pooling: Yes

Lessor: Jean Ann Tully Stell
Date: April 23, 1999
Recording data: Book 963, Page 25, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75
Lease Owner: OXY USA INC.
Name and Percent of WI Owners: OXY USA INC. – 100%
Authority for Pooling: Yes

Lessor: Diane Mary Gamache Truitt
Date: April 23, 1999
Recording data: Book 963, Page 27, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75

Lease Owner:	OXY USA INC.
Name and Percent of WI Owners:	OXY USA INC. – 100%
Authority for Pooling:	Yes
Lessor:	James Edward Kaucher
Date:	July 12, 1999
Recording data:	Book 974, Page 322, Lea County, NM
Description of Land Committed:	Township 22 South North, Range 32 East, N.M.P.M., Section 19: Lot 2
Number of Acres:	44.75
Lease Owner:	OXY USA INC.
Name and Percent of WI Owners:	OXY USA INC. – 100%
Authority for Pooling:	Yes
Lessor:	James Gordon DeBlois
Date:	July 6, 1999
Recording data:	Book 974, Page 324, Lea County, NM
Description of Land Committed:	Township 22 South North, Range 32 East, N.M.P.M., Section 19: Lot 2
Number of Acres:	44.75
Lease Owner:	OXY USA INC.
Name and Percent of WI Owners:	OXY USA INC. – 100%
Authority for Pooling:	Yes

Lost Tank 30 19 Federal Com 21H
Lost Tank 30 19 Federal Com 22H

Lessor: Richard Ward Kaucher
Date: February 15, 2000
Recording data: Book 1008, Page 334, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75
Lease Owner: OXY USA INC.
Name and Percent of WI Owners: OXY USA INC. – 100%
Authority for Pooling: Yes

Lessor: Ross E. Broderick
Date: June 10, 2002
Recording data: Book 1157, Page 698, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75
Lease Owner: OXY USA INC.
Name and Percent of WI Owners: OXY USA INC. – 100%
Authority for Pooling: Yes

Lessor: Christopher Broderick
Date: June 10, 2002
Recording data: Book 1157, Page 698, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Michael R. Broderick and wife, Theresa Broderick

Date: June 10, 2002

Recording data: Book 1157, Page 702, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East, N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Kathleen L. George and husband, David K. George

Date: June 10, 2002

Recording data: Book 1157, Page 702, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East, N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Tract No. 3

Lease Serial Number: NMNM 000090

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M.,
Section 19: E/2 SW/4

Number of Acres: 80.00

Current Lessee of Record: OXY USA WTP LP, YATES
INDUSTRIES LLC, YATES PETROLEUM
CORP, ZPZ DELAWARE I LLC

Name and Percent of WI Owners: OXY USA INC. – 3.356078%
OXY Y-1 COMPANY – 50.780458%
OXY USA WTP Limited Partnership –
29.166667%
Yates Industries, LLC – .030130%
Texas Independent Exploration Limited –
16.666667%

Tract No. 4

Lease Serial Number: NMNM 106915

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M.,
Section 30: E/2W/2, Lots 1-4

Number of Acres: 339.84

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Lost Tank 30 19 Federal Com 21H
Lost Tank 30 19 Federal Com 22H

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	214.33	31.5693%
2	44.75	6.5914%
3	80.00	11.7834%
4	<u>339.84</u>	<u>50.0560%</u>
Total	678.92	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, N.M.P.M.

W2 Sections 19 and 30, Lea County, New Mexico

Containing 678.92 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances of the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and


hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

3/26/2024
Date

OXY USA INC.

Operator
By: _____
Operator/Attorney-in-Fact

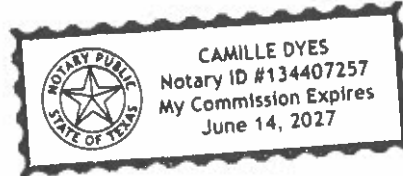
u

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on March 26, 2027, by
James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Camille Dyes
Notary Public in and for the State of Texas



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

3/26/2024
Date

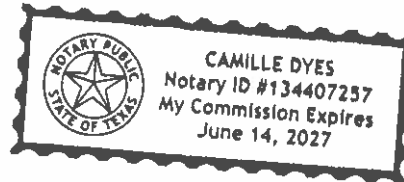
By: [Signature] c
Name: James Laning
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on March 26, 2024, by
James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

[Signature]
Notary Public in and for the State of Texas



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA WTP LIMITED PARTNERSHIP

3/26/2024
Date

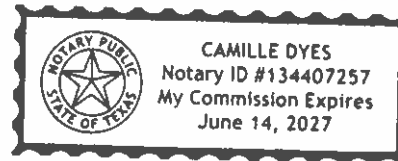
By: [Signature]
Name: James Laning
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

24 This instrument was acknowledged before me on March 26, 20
24, by James Laning, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED
PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

[Signature]
Notary Public in and for the State of Texas



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

TEXAS INDEPENDENT EXPLORATION LIMITED

January 26, 2024
Date

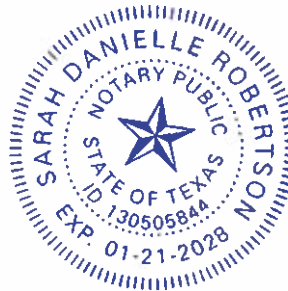
By: [Signature]
Name: Chad J. Botte
Title: Director - Land and Legal

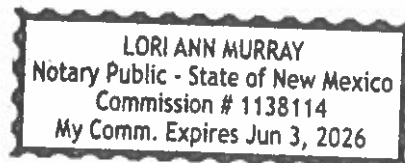
ACKNOWLEDGMENTS

STATE OF Texas)
)
COUNTY OF Harris)

This instrument was acknowledged before me on January 26, 2024, by Chad J. Botte, as Director - Land and Legal of Texas Independent Exploration a Texas limited Partnership, on behalf of said Entity Limited

[Signature]
Notary Public in and for the State of TX
Notary's Printed Name: Sarah Danielle Robertson
Notary's Commission Expires: 01-21-2028



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD****YATES INDUSTRIES LLC**1/17/2024
DateBy: [Signature]
Name: Darrick Stallings
Title: President of Oil & Gas**ACKNOWLEDGMENTS**STATE OF New Mexico)
COUNTY OF Santa Fe)This instrument was acknowledged before me on January 17, 20
24, by Darrick Stallings, as President of Oil & Gas
of Yates Industries, LLC, a Colorado limited liability company, on behalf
of said LLC.[Signature: Lori Ann Murray]
Notary Public in and for the State of New Mexico
Notary's Printed Name: Lori Ann Murray
Notary's Commission Expires: 6/3/2026

Lost Tank 30-19 Federal Com 32H
Lost Tank 30-19 Federal Com 33H

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

**EOG RESOURCES, INC.
ON BEHALF OF
YATES PETROLEUM CORP**

3/18/24
Date

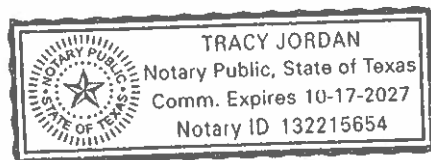
By: [Signature]
Name: Matthew W Smith
Title: Agent + Attorney in Fact

ACKNOWLEDGMENTS

STATE OF Texas)
COUNTY OF Midland)

This instrument was acknowledged before me on March 18th, 2024,
by Matthew W Smith, as Agent + Attorney in Fact
of EOG Resources, Inc., a Delaware Corporation, on behalf
of said Corporation

Tracy Jordan
Notary Public in and for the State of Texas
Notary's Printed Name: Tracy Jordan
Notary's Commission Expires: 10-17-2027



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

ZPZ DELAWARE I LLC

2.15.2024
Date

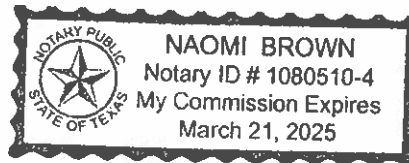
By: [Signature]
Name: Justin R. Matthews
Title: Attorney in Fact

ACKNOWLEDGMENTS

STATE OF Texas)
)
COUNTY OF Harris)

24 This instrument was acknowledged before me on February 15, 2024, by Justin R. Matthews, as Attorney in Fact of ZPZ Delaware I LLC, a Delaware Limited Liability Company, on behalf of said company.

[Signature]
Notary Public in and for the State of TEXAS
Notary's Printed Name: NAOMI BROWN
Notary's Commission Expires: 3.21.2025



**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of OXY USA INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

BY: _____ **(signature of officer)**
NAME: _____
TITLE: _____
Phone number: _____, **email** _____

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2024.

Plat of communitized area covering **678.92** acres in the **W/2 of Sections 19 and 30,**
Township 22 South- Range 32 East N.M.P.M., Lea County, New Mexico

Lost Tank 30-19 Federal Com 32H
Lost Tank 30-19 Federal Com 33H

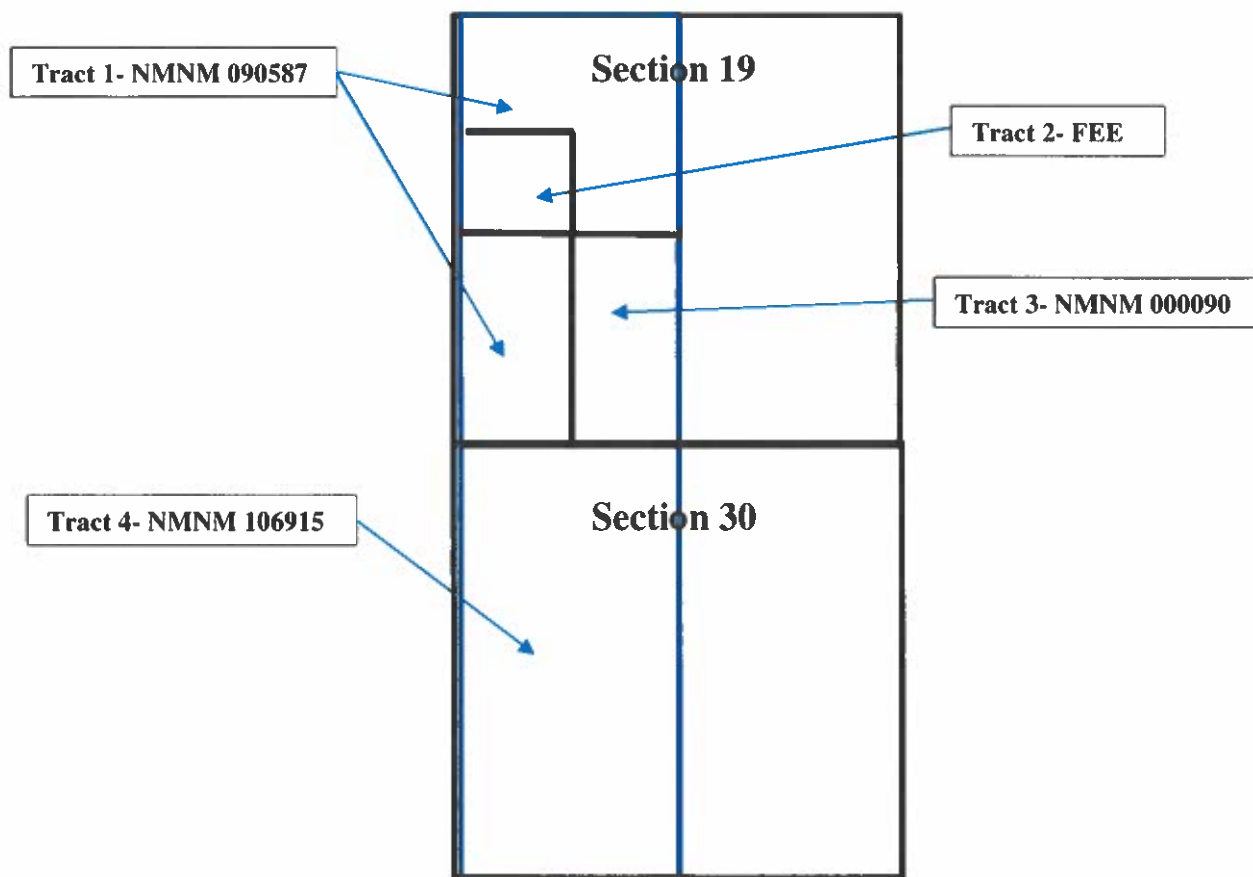


EXHIBIT “B”

To Communitization Agreement Dated April 1, 2024 embracing the following described land in W/2 of
Sections 19 and 30, Township 22 South-Range 32 East N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 090587

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M.,
Section 19: E/2 NW/4, Lots 1, 3, 4

Number of Acres: 214.33

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Tract No. 2

Lessor: Marilie Tully Bell

Date: April 23, 1999

Recording data: Book 962, Page 390, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Robert Peter Kaucher
Date: April 23, 1999
Recording data: Book 963, Page 23, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75
Lease Owner: OXY USA INC.
Name and Percent of WI Owners: OXY USA INC. – 100%
Authority for Pooling: Yes

Lessor: Jean Ann Tully Stell
Date: April 23, 1999
Recording data: Book 963, Page 25, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75
Lease Owner: OXY USA INC.
Name and Percent of WI Owners: OXY USA INC. – 100%
Authority for Pooling: Yes

Lessor: Diane Mary Gamache Truitt
Date: April 23, 1999
Recording data: Book 963, Page 27, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: James Edward Kaucher

Date: July 12, 1999

Recording data: Book 974, Page 322, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East, N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: James Gordon DeBlois

Date: July 6, 1999

Recording data: Book 974, Page 324, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East, N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Richard Ward Kaucher
Date: February 15, 2000
Recording data: Book 1008, Page 334, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75
Lease Owner: OXY USA INC.
Name and Percent of WI Owners: OXY USA INC. – 100%
Authority for Pooling: Yes

Lessor: Ross E. Broderick
Date: June 10, 2002
Recording data: Book 1157, Page 698, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75
Lease Owner: OXY USA INC.
Name and Percent of WI Owners: OXY USA INC. – 100%
Authority for Pooling: Yes

Lessor: Christopher Broderick
Date: June 10, 2002
Recording data: Book 1157, Page 698, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Michael R. Broderick and wife, Theresa Broderick

Date: June 10, 2002

Recording data: Book 1157, Page 702, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East, N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Kathleen L. George and husband, David K. George

Date: June 10, 2002

Recording data: Book 1157, Page 702, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East, N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Tract No. 3

Lease Serial Number: NMNM 000090

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M.,
Section 19: E/2 SW/4

Number of Acres: 80.00

Current Lessee of Record: OXY USA WTP LP, YATES
INDUSTRIES LLC, YATES PETROLEUM
CORP, ZPZ DELAWARE I LLC

Name and Percent of WI Owners: OXY USA INC. – 3.356078%
OXY Y-1 COMPANY – 50.780458%
OXY USA WTP Limited Partnership –
29.166667%
Yates Industries, LLC – .030130%
Texas Independent Exploration Limited –
16.666667%

Tract No. 4

Lease Serial Number: NMNM 106915

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M.,
Section 30: E/2W/2, Lots 1-4

Number of Acres: 339.84

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	214.33	31.5693%
2	44.75	6.5914%
3	80.00	11.7834%
4	<u>339.84</u>	<u>50.0560%</u>
Total	678.92	100.0000%

*** LocaliQ**
Texas/New Mexico
GANNETT

PO Box 631667 Cincinnati, OH 45263-1667

AFFIDAVIT OF PUBLICATION

Kim Hoffman
Attn: Sandra Musullam
Oxy Usa Inc
5 Greenway Plaza Ste 110
Houston TX 77046

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

05/10/2024

and that the fees charged are legal.

Sworn to and subscribed before on 05/10/2024

Legal Clerk

Notary, State of WI, County of Brown

My commission expires

Publication Cost: \$96.60

Order No: 10162470

of Copies:

Customer No: 1353459

1

PO #:

THIS IS NOT AN INVOICE!*Please do not use this form for payment remittance.*

VICKY FELTY
Notary Public
State of Wisconsin

**Notice of Application for
Surface Commingling**

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend the surface commingle permit PLC 844A for gas production for batteries in the Lost Tank area. The facilities are located in Eddy County in Sections 01, 02, 03, 04, 12, 13, 23, 24, 25 and 26 in T22S R31E and Sections 33 and 35 in T21S R31E and in Lea County in Sections 18, 19 and 30 in T22S R32E and Section 31 in T21S R32E. Wells going to the batteries are located in Eddy County in Sections 01, 02, 03, 04, 10, 11, 12, 23, 24, 25 and 26 in T22S R31E and Sections 33 and 35 in T21S R31E and in Lea County in Sections 7, 8, 12, 13, 17, 18, 19 and 30 in T22S R32E and Sections 30 and 31 in T21S R32E. Production is from the Livingston Ridge; Delaware, Livingston Ridge; Bone Spring, Livingston Ridge; Delaware East, Lost Tank; Delaware, Lost Tank; Delaware West, Lost Tank; Wolfcamp, WC-015 G-07 S223112P; Bone Spring, Bilbrey Basin; Bone Spring, Bilbrey Basin; Bone Spring, WC-025 G-09 S223219D; Wolfcamp, WC-025 G-09 S233216K; UPR Wolfcamp, WC 22S31E13; Wolfcamp, and WC-025 G-08 S243217P; UPR Wolfcamp pools. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.

5/10/2024 #10162470

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

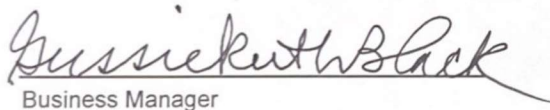
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 09, 2024
and ending with the issue dated
May 09, 2024.



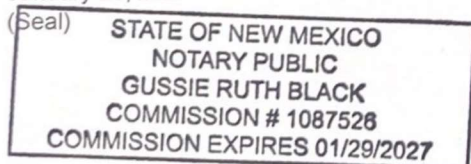
Publisher

Sworn and subscribed to before me this
9th day of May 2024.



Business Manager

My commission expires
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
May 9, 2024

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend the surface commingling permit PLC 844A for gas production for batteries in the Lost Tank area. The facilities are located in Eddy County in Sections 01, 02, 03, 04, 12, 13, 23, 24, 25 and 26 in T22S R31E and Sections 33 and 35 in T21S R31E and in Lea County in Sections 18, 19 and 30 in T22S R32E and Section 31 in T21S R32E. Wells going to the batteries are located in Eddy County in Sections 01, 02, 03, 04, 10, 11, 12, 23, 24, 25 and 26 in T22S R31E and Sections 33 and 35 in T21S R31E and in Lea County in Sections 7, 8, 12, 13, 17, 18, 19 and 30 in T22S R32E and Sections 30 and 31 in T21S R32E. Production is from the Livingston Ridge, Delaware, Livingston Ridge; Bone Spring, Livingston Ridge; Delaware East, Lost Tank; Delaware, Lost Tank; Delaware West, Lost Tank; Wolfcamp, WC-015 G-07 S223112P; Bone Spring, Bilbrey Basin; Bone Spring South, Bilbrey Basin; Bone Spring, WC-025 G-09 S223219D; Wolfcamp, WC-025 G-09 S233216K; UPR Wolfcamp, WC-22S31E13; Wolfcamp, and WC-025 G-08 S243217P; UPR Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.
#00290186

67111848

00290186

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

Musallam, Sandra C

From: Lamkin, Baylen L. <blamkin@slo.state.nm.us>
Sent: Tuesday, June 18, 2024 4:14 PM
To: Musallam, Sandra C
Subject: [EXTERNAL] RE: Gas Commingle Lost Tank Area

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Thanks Sandra!

Kind regards,

Baylen Lamkin, MBA

Petroleum Specialist Supervisor

Petroleum Engineer

Oil, Gas and Minerals Division

Office 505.827.6628

Cell 505.231.0420

New Mexico State Land Office

310 Old Santa Fe Trail

P.O. Box 1148

Santa Fe, NM 87504-1148

blamkin@slo.state.nm.us

nmstatelands.org

[@NMLandOffice](https://www.facebook.com/NMLandOffice)



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CONFIDENTIALITY NOTICE - This e-mail transmission, including all documents, files, or previous e-mail messages attached hereto, may contain confidential and/or legally privileged information. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that you must not read this transmission and that any disclosure, copying, printing, distribution, or use of any of the information contained in and/or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please immediately notify the sender and delete the original transmission and its attachments without reading or saving in any manner. Thank you.

From: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Sent: Tuesday, June 18, 2024 12:55 PM
To: Lamkin, Baylen L. <blamkin@slo.state.nm.us>
Subject: Gas Commingle Lost Tank Area

Hello Baylen,

OXY will be submitting a gas commingle amendment for facilities in the Lost Tank area. OXY's Accounts Payable group will be sending the application along with the filing fee. Attached is a copy of the application and a spreadsheet of the wells.

Thank you,

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-844-B

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit C from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit D segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.
11. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("Pooled Area") to be included in the application(s), as described in Exhibit B.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
16. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-844-A.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the Pooled Area as defined in Applicant's Form C-102 and Exhibit B ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Pooled Area is included in a PA. After a Pooled Area is included in a

PA, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

5. Each well identified in Exhibit C shall be exempt from the well test allocation requirements of this Order.
6. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
7. The allocation of gas production to each group of wells identified in Exhibit D shall be determined by separating and metering the production from each group as described by Train in Exhibit D prior to commingling that production with production from any other well.
8. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
10. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
11. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR (ACTING)

DATE: 6/28/2024

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-844-B

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Federal 23 1 Central Tank Battery

Central Tank Battery Location: UL P, Section 23, Township 22 South, Range 31 East

Central Tank Battery: Federal 23 11 Battery

Central Tank Battery Location: UL D, Section 26, Township 22 South, Range 31 East

Central Tank Battery: Federal 26 Battery

Central Tank Battery Location: UL I P, Section 23, Township 22 South, Range 31 East

Central Tank Battery: Federal 26 1 Central Tank Battery

Central Tank Battery Location: UL A, Section 26, Township 22 South, Range 31 East

Central Tank Battery: Cabin Lake 31 Federal 6 Battery

Central Tank Battery Location: UL M, Section 31, Township 21 South, Range 32 East

Central Tank Battery: Federal 12 04 Battery

Central Tank Battery Location: UL E, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal 1 Battery

Central Tank Battery Location: UL K, Section 1, Township 22 South, Range 31 East

Central Tank Battery: Federal 12 01 Battery

Central Tank Battery Location: UL M, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal 12 14H Battery

Central Tank Battery Location: UL P, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal Neff 25 Battery

Central Tank Battery Location: UL C, Section 25, Township 22 South, Range 31 East

Central Tank Battery: Getty 24 Federal 011 Battery

Central Tank Battery Location: UL I, Section 24, Township 22 South, Range 31 East

Central Tank Battery: Livingston 19 Battery

Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Lost Tank 3 Federal 1 Battery

Central Tank Battery Location: UL D, Section 3, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 3 Federal 5 Battery

Central Tank Battery Location: UL H, Section 3, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 4 Federal 1 Battery

Central Tank Battery Location: UL C, Section 4, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 33 Federal 4 Battery

Central Tank Battery Location: UL P, Section 33, Township 21 South, Range 31 East

Central Tank Battery: Lost Tank 35 State 4 Battery

Central Tank Battery Location: UL M, Section 35, Township 21 South, Range 31 East

Central Tank Battery: Mills 19 01 Battery

Central Tank Battery Location: UL E, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Proximity 30 3 Battery

Central Tank Battery Location: UL F, Section 30, Township 22 South, Range 32 East

Central Tank Battery: State 2 3 Battery

Central Tank Battery Location: UL I, Section 2, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 30 19 Battery

Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Lost Tank 18 Central Processing Facility
 Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East
 Central Tank Battery: Lost Tank 25 Central Processing Facility
 Central Tank Battery Location: UL K, Section 25, Township 22 South, Range 31 East
 Central Tank Battery: Lost Tank 18 Central Processing Facility Train 3
 Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East
 Gas Title Transfer Meter Location: UL C, Section 1, Township 22 South, Range 31 East
 Gas Title Transfer Meter Location: UL I, Section 13, Township 22 South, Range 31 East

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
LIVINGSTON RIDGE; BONE SPRING	39350
LIVINGSTON RIDGE; DELAWARE	39360
LIVINGSTON RIDGE; DELAWARE, EAST	39366
LOST TANK; DELAWARE	40299
LOST TANK; DELAWARE, WEST	96582
BILBREY BASIN; BONE SPRING, SOUTH	97366
LOST TANK; WOLFCAMP	97573
WC-015 G-07 S223112P; BONE SPRING	98034
WC-025 G-09 S233216K; UPR WOLFCAMP	98166
WC-025 G-09 S223219D; WOLFCAMP	98296
WC 22S31E13; WOLFCAMP	98351

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 062589	All	23-22S-31E
NMNM 062590	All	26-22S-31E
CA Delaware NMNM 132217	S/2 S/2	31-21S-32E
NMNM 029233	W/2, SE/4	12-22S-31E
NMNM 012845	S/2	1-22S-31E
NMNM 025365	All	25-22S-31E
NMNM 025876	All	24-22S-31E
NMNM 105731097 (090587)	L M P	18-22S-32E
	C D F L M	19-22S-32E
NMNM 105445222 (0417696)	All	3-22S-31E
	All minus D	4-22S-31E
NMNM 105445222 (0417696) [Lost Tank 4 Federal #8]	H	4-22S-31E
NMNM 417506	A B C H	10-22S-31E
	D	11-22S-31E
NMNM 096231	All	33-21S-31E
VO 36040002	All	35-21S-31E
Fee	E	19-22S-32E
NMNM 105478656 (106915)	W/2	30-22S-32E
LH 15230001	SE/4	2-22S-31E
CA Wolfcamp NMNM 139009	W/2 W/2	19-22S-32E
	W/2 W/2	30-22S-32E

CA Bone Spring NMNM 140586	W/2 W/2	19-22S-32E
	W/2 W/2	30-22S-32E
NMNM 137458	A B C D E G H L	7-22S-32E
NMNM 096574	F	7-22S-32E
NMNM 090585	K M N	7-22S-32E
NMNM 069372	SE/4	7-22S-32E
NMNM 069373	C E F L M	8-22S-32E
NMNM 090586	E/2, D K N	8-22S-32E
NMNM 090588	C D E	18-22S-32E
NMNM 053990	F	18-22S-32E
NMNM 032411	A B G H I J K N O	18-22S-32E
NMNM 128362	All	17-22S-32E
NMNM 105312805 (029233)	W/2, SE/4	12-22S-31E
	All	13-22S-31E
NMNM 105450395 (012845)	NE/4	12-22S-31E
NMNM 105700127 (025876)	All	24-22S-31E
NMNM 105464093 (025365)	All	25-22S-31E
NMNM 105319303 (000090)	K N	19-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-26377	Federal 23 #1	O P	23-22S-31E	39360
30-015-26932	Federal 23 #2	I J	23-22S-31E	39360
30-015-26400	Federal 23 #3	G H	23-22S-31E	39360
30-015-37336	Federal 23 #4	O P	23-22S-31E	39360
30-015-26681	Federal 23 #5	A B	23-22S-31E	39360
30-015-37340	Federal 23 #6	I J	23-22S-31E	39360
30-015-37334	Federal 23 #9	G H	23-22S-31E	39360
30-015-37341	Federal 23 #16	A B	23-22S-31E	39360
30-015-39436	Federal 23 #7H	E/2 W/2	23-22S-31E	39360
30-015-39437	Federal 23 #11H	W/2 W/2	23-22S-31E	39360
30-015-41803	Federal 23 #12H	W/2 W/2	23-22S-31E	39360
30-015-41636	Federal 23 #13H	E/2 W/2	23-22S-31E	39360
30-015-41573	Federal 26 12H	E/2 E/2	26-22S-31E	39360
30-015-41600	Federal 26 13H	W/2 E/2	26-22S-31E	39360
30-015-26866	Federal 26 #4	D	26-22S-31E	39360
30-015-26854	Federal 26 #5	B	26-22S-31E	39360
30-015-26940	Federal 26 #6	E	26-22S-31E	39360
30-015-26941	Federal 26 #7	F	26-22S-31E	39360
30-015-30355	Federal 26 #9	L	26-22S-31E	39360
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	40299
30-015-26859	Federal 12 #4	E	12-22S-31E	39360
30-015-26860	Federal 12 #5	D	12-22S-31E	39360
30-015-26918	Federal 12 #7	F	12-22S-31E	39360
30-015-26942	Federal 12 #8	C	12-22S-31E	39360
30-015-26843	Federal 1 #4	L	1-22S-31E	40299
30-015-26909	Federal 1 #5	M	1-22S-31E	40299
30-015-26910	Federal 1 #6	N	1-22S-31E	40299

30-015-26988	Federal 1 #7	O	1-22S-31E	40299
30-015-26780	Federal 12 #2	L	12-22S-31E	39360
30-015-26858	Federal 12 #3	N	12-22S-31E	39360
30-015-26917	Federal 12 #6	K	12-22S-31E	39360
30-015-26971	Federal 12 #9	O	12-22S-31E	39360
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	98034
30-015-41031	Neff 25 Federal #5H	E/2 W/2	25-22S-31E	39360
30-015-41459	Neff 25 Federal #9H	S/2 N/2	25-22S-31E	39350
30-015-26639	Neff Federal #2	E	25-22S-31E	39360
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	39360
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	39366
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	39366
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	39366
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	96582
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	96582
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	96582
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	96582
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	97573
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	96582
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	96582
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	96582
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	96582
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	96582
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	96582
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	96582
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	96582
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	96582
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	96582
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	96582
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	96582
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	96582
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	96582
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	96582
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	96582
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	96582
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	96582
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	96582
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	96582
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	96582
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	96582
30-015-37921	Lost Tank 3 Federal #22	All	3-22S-31E	96582
30-015-37922	Lost Tank 3 Federal #24	All	3-22S-31E	96582
30-015-28727	Lost Tank 4 Federal #1	C	4-22S-31E	96582
30-015-29611	Lost Tank 4 Federal #2	B	4-22S-31E	96582
30-015-29617	Lost Tank 4 Federal #3	A	4-22S-31E	96582
30-015-29732	Lost Tank 4 Federal #5	F	4-22S-31E	96582
30-015-29733	Lost Tank 4 Federal #6	G	4-22S-31E	96582
30-015-30414	Lost Tank 4 Federal #7	H	4-22S-31E	96582

30-015-37923	Lost Tank 4 Federal #8	H	4-22S-31E	96582
30-015-37953	Lost Tank 4 Federal #9	G	4-22S-31E	96582
30-015-37954	Lost Tank 4 Federal #11	E	4-22S-31E	96582
30-015-37955	Lost Tank 4 Federal #12	L	4-22S-31E	96582
30-015-37956	Lost Tank 4 Federal #13	K	4-22S-31E	96582
30-015-37893	Lost Tank 4 Federal #14	J	4-22S-31E	96582
30-015-37894	Lost Tank 4 Federal #15	I	4-22S-31E	96582
30-015-37957	Lost Tank 4 Federal #16	P	4-22S-31E	96582
30-015-37958	Lost Tank 4 Federal #17	O	4-22S-31E	96582
30-015-37895	Lost Tank 4 Federal #18	N	4-22S-31E	96582
30-015-37896	Lost Tank 4 Federal #19	M	4-22S-31E	96582
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	97573
30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	97573
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	96582
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	96582
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	96582
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	96582
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	96582
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	96582
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	96582
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	40299
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	40299
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	40299
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	40299
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	40299
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	40299
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	40299
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	40299
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	40299
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	40299
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	40299
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	40299
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	40299
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	40299
30-025-35918	Mills 19 #1	E	19-22S-32E	39366
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	39366
30-015-26894	State 2 #1	P	2-22S-31E	40299
30-015-28416	State 2 #2	O	2-22S-31E	40299
30-015-28456	State 2 #4	J	2-22S-31E	40299
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2 W/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	98166

30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2 E/2	8-22S-32E 17-22S-32E	98166
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2 E/2	7-22S-32E 18-22S-32E	98296
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	98351

30-015-47626	Top Spot 12 13 Federal Com #312H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47639	Top Spot 12 13 Federal Com #25H	E/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47885	Top Spot 12 13 Federal Com #23H	W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47889	Top Spot 12 13 Federal Com #22H	W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47953	Top Spot 12 13 Federal Com #33H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47954	Top Spot 12 13 Federal Com #24H	E/2 E/2	12-22S-31E 13-22S-31E	5695
30-025-47835	Dr Pi Federal Unit 18 7 IPP #21H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48158	Dr Pi Federal Unit 18 7 IPP #23H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48159	Dr Pi Federal Unit 18 7 IPP #25H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-47868	Dr Pi Federal Unit 18 7 IPP #26H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48165	Dr Pi Federal Unit 18 7 IPP #74H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48164	Dr Pi Federal Unit 18 7 IPP #73H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48163	Dr Pi Federal Unit 18 7 IPP #72H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48162	Dr Pi Federal Unit 18 7 IPP #71H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-47867	Dr Pi Federal Unit 18 7 IPP #24H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48157	Dr Pi Federal Unit 18 7 IPP #22H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48954	Dr Pi Federal Unit 17 8 DA #74H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48953	Dr Pi Federal Unit 17 8 DA #73H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49151	Dr Pi Federal Unit 17 8 DA #72H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-49150	Dr Pi Federal Unit 17 8 DA #71H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48948	Dr Pi Federal Unit 17 8 DA #24H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48945	Dr Pi Federal Unit 17 8 DA #12H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48944	Dr Pi Federal Unit 17 8 DA #11H	W/2 W/2	8-22S-32E 17-22S-32E	97366

30-015-54756	Now I Won 25 24 Federal Com #36H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	39350
30-015-54746	Now I Won 25 24 Federal Com #31H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54747	Now I Won 25 24 Federal Com #32H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54748	Now I Won 25 24 Federal Com #33H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54757	Now I Won 25 24 Federal Com #37H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54749	Now I Won 25 24 Federal Com #34H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	98351
30-015-54734	Now I Won 25 24 Federal Com #74H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	98351
30-015-54755	Now I Won 25 24 Federal Com #35H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	98351
30-025-48169	Lost Tank 30 19 Federal Com #42H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-48464	Lost Tank 30 19 Federal Com #33H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-48691	Lost Tank 30 19 Federal Com #41H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-47540	Lost Tank 30 19 Federal Com #2H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47541	Lost Tank 30 19 Federal Com #12H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47543	Lost Tank 30 19 Federal Com #22H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47941	Lost Tank 30 19 Federal Com #11H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47942	Lost Tank 30 19 Federal Com #21H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47944	Lost Tank 30 19 Federal Com #32H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47945	Lost Tank 30 19 Federal Com #71H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47946	Lost Tank 30 19 Federal Com #72H	W/2 W/2	19-22S-32E 30-22S-32E	97366

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-844-B**
Operator: **Oxy USA, Inc. (16696)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
PA Wolfcamp Dr Pi Unit	W/2 W/2 W/2 W/2	8-22S-32E 17-22S-32E	320	A
PA Wolfcamp Dr Pi Unit	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	320	B
PA Wolfcamp Dr Pi Unit	E/2 E/2	8-22S-32E 17-22S-32E	640	C
PA Wolfcamp Dr Pi Unit	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	355.4	D
PA Wolfcamp Dr Pi Unit	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	320	E
PA Wolfcamp Dr Pi Unit	E/2 E/2	7-22S-32E 18-22S-32E	640	F
PA Bone Spring Dr Pi Unit	W/2 W/2	8-22S-32E 17-22S-32E	640	G
PA Bone Spring Dr Pi Unit	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	320	H
PA Bone Spring Dr Pi Unit	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	320	I
PA Bone Spring Dr Pi Unit	W/2 W/2	7-22S-32E 18-22S-32E	675.4	J
PA Bone Spring Dr Pi Unit	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	320	K
PA Bone Spring Dr Pi Unit	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	320	L
PA Bone Spring Dr Pi Unit	E/2 E/2	8-22S-32E 17-22S-32E	640	N
CA Wolfcamp NMNM 105810902	E/2 E/2	12-22S-31E 13-22S-31E	640	O
CA Bone Spring BLM	E/2 E/2	12-22S-31E 13-22S-31E	640	P
PA Bone Spring Dr Pi Unit	E/2 E/2	7-22S-32E 18-22S-32E	640	M
PA Bone Spring BLM Olive Won Unit	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	320	Q
PA Wolfcamp BLM Olive Won Unit	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	320	R
PA Wolfcamp BLM Olive Won Unit	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	320	S

PA Wolfcamp BLM Olive Won Unit	W/2 E/2	24-22S-31E	320	T
	W/2 E/2	25-22S-31E		
PA Wolfcamp BLM Olive Won Unit	E/2 E/2	24-22S-31E	320	U
	E/2 E/2	25-22S-31E		
CA Bone Spring NMNM 106368131	W/2	19-22S-32E	678.92	V
	W/2	30-22S-32E		
CA Wolfcamp NMNM 106368122	W/2	19-22S-32E	678.92	W
	W/2	30-22S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 090586	D	8-22S-32E	40	A
NMNM 069373	E L M	8-22S-32E	120	A
NMNM 128362	E/2 E/2	17-22S-32E	160	A
NMNM 069373	C F	8-22S-32E	80	B
NMNM 090586	K N	8-22S-32E	80	B
NMNM 128362	E/2 W/2	17-22S-32E	160	B
NMNM 090586	E/2	8-22S-32E	320	C
NMNM 128362	E/2	17-22S-32E	320	C
NMNM 137458	D E L	7-22S-32E	132.86	D
NMNM 090585	M	7-22S-32E	44.38	D
NMNM 090588	D E	18-22S-32E	88.94	D
NMNM 090587	L M	18-22S-32E	89.22	D
NMNM 137458	C	7-22S-32E	40	E
NMNM 096574	F	7-22S-32E	40	E
NMNM 090585	K N	7-22S-32E	80	E
NMNM 090588	C	18-22S-32E	40	E
NMNM 053990	F	18-22S-32E	40	E
NMNM 032411	K N	18-22S-32E	80	E
NMNM 137458	NE/4	7-22S-32E	160	F
NMNM 069372	SE/4	7-22S-32E	160	F
NMNM 032411	E/2 minus P	18-22S-32E	280	F
NMNM 090587	P	18-22S-32E	40	F
NMNM 090586	D	8-22S-32E	40	G
NMNM 069373	C E F L M	8-22S-32E	200	G
NMNM 090586	K N	8-22S-32E	80	G
NMNM 128362	W/2	17-22S-32E	320	G
NMNM 090586	W/2 E/2	8-22S-32E	160	H
NMNM 128362	W/2 E/2	17-22S-32E	160	H
NMNM 090586	E/2 E/2	8-22S-32E	160	I
NMNM 128362	E/2 E/2	17-22S-32E	160	I
NMNM 137458	C D E L	7-22S-32E	172.86	J
NMNM 096574	F	7-22S-32E	40	J
NMNM 090585	K M N	7-22S-32E	124.38	J
NMNM 090588	C D E	18-22S-32E	128.94	J
NMNM 053990	F	18-22S-32E	40	J
NMNM 090587	L M	18-22S-32E	89.22	J

NMNM 032411	K N	18-22S-32E	80	J
NMNM 137458	B G	7-22S-32E	80	K
NMNM 069372	J O	7-22S-32E	80	K
NMNM 032411	W/2 E/2	18-22S-32E	160	K
NMNM 137458	A H	7-22S-32E	80	L
NMNM 069372	I P	7-22S-32E	80	L
NMNM 032411	A H I	18-22S-32E	120	L
NMNM 090587	P	18-22S-32E	40	L
NMNM 090586	E/2	8-22S-32E	320	N
NMNM 128362	E/2	17-22S-32E	320	N
NMNM 105450395 (012845)	NE/4	12-22S-31E	160	O
NMNM 105312805 (029233)	SE/4	12-22S-31E	480	O
	E/2	13-22S-31E		
NMNM 105450395 (012845)	NE/4	12-22S-31E	160	P
NMNM 105312805 (029233)	SE/4	12-22S-31E	480	P
	E/2	13-22S-31E		
NMNM 137458	NE/4	7-22S-32E	160	M
NMNM 069372	SE/4	7-22S-32E	160	M
NMNM 032411	E/2 minus P	18-22S-32E	280	M
NMNM 090587	P	18-22S-32E	40	M
NMNM 105700127 (025876)	E/2 E/2	24-22S-31E	160	Q
NMNM 105464093 (025365)	E/2 E/2	25-22S-31E	160	Q
NMNM 105700127 (025876)	W/2 W/2	24-22S-31E	160	R
NMNM 105464093 (025365)	W/2 W/2	25-22S-31E	160	R
NMNM 105700127 (025876)	E/2 W/2	24-22S-31E	160	S
NMNM 105464093 (025365)	E/2 W/2	25-22S-31E	160	S
NMNM 105700127 (025876)	W/2 E/2	24-22S-31E	160	T
NMNM 105464093 (025365)	W/2 E/2	25-22S-31E	160	T
NMNM 105700127 (025876)	E/2 E/2	24-22S-31E	160	U
NMNM 105464093 (025365)	E/2 E/2	25-22S-31E	160	U
NMNM 105731097 (090587)	C D F L M	19-22S-32E	214.33	V
Fee	E	19-22S-32E	44.75	V
NMNM 105319303 (000090)	K N	19-22S-32E	80	V
NMNM 105478656 (106915)	W/2	30-22S-32E	339.84	V
NMNM 105731097 (090587)	C D F L M	19-22S-32E	214.33	W
Fee	E	19-22S-32E	44.75	W
NMNM 105319303 (000090)	K N	19-22S-32E	80	W
NMNM 105478656 (106915)	W/2	30-22S-32E	339.84	W

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-844-B
Operator: Oxy USA, Inc. (16696)

Pools

Pool Name	Pool Code
LIVINGSTON RIDGE; DELAWARE	39360
LIVINGSTON RIDGE; DELAWARE, EAST	39366
LOST TANK; DELAWARE	40299
LOST TANK; DELAWARE, WEST	96582
WC-015 G-07 S223112P; BONE SPRING	98034

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Delaware NMNM 132217	S/2 S/2	31-21S-32E
NMNM 029233	W/2, SE/4	12-22S-31E
NMNM 012845	S/2	1-22S-31E
NMNM 025876	All	24-22S-31E
NMNM 090587	L M	18-22S-32E
	C D F	19-22S-32E
NMNM 096231	All	33-21S-31E
VO 36040002	All	35-21S-31E
Fee	E	19-22S-32E
NMNM 106915	W/2	30-22S-32E
LH 15230001	SE/4	2-22S-31E

Pools within each Lease

Lease	Pool Code	Group ID
CA Delaware NMNM 132217	40299	AA
NMNM 029233	39360	BB
NMNM 012845	40299	CC
NMNM 029233	39360	DD
NMNM 029233	98034	EE
NMNM 025876	39360	FF
NMNM 090587	39366	GG
NMNM 096231	96582	JJ
VO 36040002	40299	KK
Fee	39366	LL
NMNM 106915	39366	MM
LH 15230001	40299	NN

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	AA
30-015-26859	Federal 12 #4	E	12-22S-31E	BB
30-015-26860	Federal 12 #5	D	12-22S-31E	BB
30-015-26918	Federal 12 #7	F	12-22S-31E	BB
30-015-26942	Federal 12 #8	C	12-22S-31E	BB
30-015-26843	Federal 1 #4	L	1-22S-31E	CC
30-015-26909	Federal 1 #5	M	1-22S-31E	CC
30-015-26910	Federal 1 #6	N	1-22S-31E	CC
30-015-26988	Federal 1 #7	O	1-22S-31E	CC
30-015-26780	Federal 12 #2	L	12-22S-31E	DD
30-015-26858	Federal 12 #3	N	12-22S-31E	DD
30-015-26917	Federal 12 #6	K	12-22S-31E	DD
30-015-26971	Federal 12 #9	O	12-22S-31E	DD
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	EE
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	FF
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	GG
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	GG
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	GG
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	JJ
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	JJ
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	JJ
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	JJ
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	JJ
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	JJ
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	JJ
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	KK
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	KK
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	KK
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	KK
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	KK
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	KK
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	KK
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	KK
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	KK
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	KK
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	KK
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	KK
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	KK
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	KK
30-025-35918	Mills 19 #1	E	19-22S-32E	LL
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	MM
30-015-26894	State 2 #1	P	2-22S-31E	NN
30-015-28416	State 2 #2	O	2-22S-31E	NN
30-015-28456	State 2 #4	J	2-22S-31E	NN

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit D

Order: PLC-844-B
Operator: Oxy USA, Inc. (16696)

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-26377	Federal 23 #1	O P	23-22S-31E	A1
30-015-26932	Federal 23 #2	I J	23-22S-31E	A1
30-015-26400	Federal 23 #3	G H	23-22S-31E	A1
30-015-37336	Federal 23 #4	O P	23-22S-31E	A1
30-015-26681	Federal 23 #5	A B	23-22S-31E	A1
30-015-37340	Federal 23 #6	I J	23-22S-31E	A1
30-015-37334	Federal 23 #9	G H	23-22S-31E	A1
30-015-37341	Federal 23 #16	A B	23-22S-31E	A1
30-015-39436	Federal 23 #7H	E/2 W/2	23-22S-31E	B1
30-015-39437	Federal 23 #11H	W/2 W/2	23-22S-31E	B1
30-015-41803	Federal 23 #12H	W/2 W/2	23-22S-31E	B1
30-015-41636	Federal 23 #13H	E/2 W/2	23-22S-31E	B1
30-015-41573	Federal 26 12H	E/2 E/2	26-22S-31E	C1
30-015-41600	Federal 26 13H	W/2 E/2	26-22S-31E	C1
30-015-26866	Federal 26 #4	D	26-22S-31E	D1
30-015-26854	Federal 26 #5	B	26-22S-31E	D1
30-015-26940	Federal 26 #6	E	26-22S-31E	D1
30-015-26941	Federal 26 #7	F	26-22S-31E	D1
30-015-30355	Federal 26 #9	L	26-22S-31E	D1
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	E1
30-015-26859	Federal 12 #4	E	12-22S-31E	F1
30-015-26860	Federal 12 #5	D	12-22S-31E	F1
30-015-26918	Federal 12 #7	F	12-22S-31E	F1
30-015-26942	Federal 12 #8	C	12-22S-31E	F1
30-015-26843	Federal 1 #4	L	1-22S-31E	G1
30-015-26909	Federal 1 #5	M	1-22S-31E	G1
30-015-26910	Federal 1 #6	N	1-22S-31E	G1
30-015-26988	Federal 1 #7	O	1-22S-31E	G1
30-015-26780	Federal 12 #2	L	12-22S-31E	H1
30-015-26858	Federal 12 #3	N	12-22S-31E	H1
30-015-26917	Federal 12 #6	K	12-22S-31E	H1
30-015-26971	Federal 12 #9	O	12-22S-31E	H1
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	I1
30-015-41031	Neff 25 Federal #5H	E/2 W/2	25-22S-31E	J1
30-015-41459	Neff 25 Federal #9H	S/2 N/2	25-22S-31E	J1
30-015-26639	Neff Federal #2	E	25-22S-31E	J1
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	K1
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	L1
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	L1

30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	L1
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	M1
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	M1
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	M1
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	M1
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	M1
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	N1
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	N1
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	N1
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	N1
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	N1
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	N1
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	N1
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	N1
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	N1
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	N1
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	N1
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	N1
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	N1
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	N1
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	N1
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	N1
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	N1
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	N1
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	N1
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	N1
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	N1
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	N1
30-015-37921	Lost Tank 3 Federal #22	All	3-22S-31E	N1
30-015-37922	Lost Tank 3 Federal #24	All	3-22S-31E	N1
30-015-28727	Lost Tank 4 Federal #1	All	4-22S-31E	O1
30-015-29611	Lost Tank 4 Federal #2	All	4-22S-31E	O1
30-015-29617	Lost Tank 4 Federal #3	All	4-22S-31E	O1
30-015-29732	Lost Tank 4 Federal #5	All	4-22S-31E	O1
30-015-29733	Lost Tank 4 Federal #6	All	4-22S-31E	O1
30-015-30414	Lost Tank 4 Federal #7	All	4-22S-31E	O1
30-015-37923	Lost Tank 4 Federal #8	All	4-22S-31E	O1
30-015-37953	Lost Tank 4 Federal #9	All	4-22S-31E	O1
30-015-37954	Lost Tank 4 Federal #11	All	4-22S-31E	O1
30-015-37955	Lost Tank 4 Federal #12	All	4-22S-31E	O1
30-015-37956	Lost Tank 4 Federal #13	All	4-22S-31E	O1
30-015-37893	Lost Tank 4 Federal #14	All	4-22S-31E	O1
30-015-37894	Lost Tank 4 Federal #15	All	4-22S-31E	O1
30-015-37957	Lost Tank 4 Federal #16	All	4-22S-31E	O1
30-015-37958	Lost Tank 4 Federal #17	All	4-22S-31E	O1
30-015-37895	Lost Tank 4 Federal #18	All	4-22S-31E	O1
30-015-37896	Lost Tank 4 Federal #19	All	4-22S-31E	O1
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	O1

30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	O1
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	P1
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	P1
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	P1
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	P1
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	P1
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	P1
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	P1
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	Q1
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	Q1
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	Q1
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	Q1
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	Q1
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	Q1
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	Q1
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	Q1
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	Q1
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	Q1
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	Q1
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	Q1
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	Q1
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	Q1
30-025-35918	Mills 19 #1	E	19-22S-32E	R1
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	S1
30-015-26894	State 2 #1	P	2-22S-31E	T1
30-015-28416	State 2 #2	O	2-22S-31E	T1
30-015-28456	State 2 #4	J	2-22S-31E	T1
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	U1
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	U1
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2 W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	V1

30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47639	Top Spot 12 13 Federal Com #25H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47885	Top Spot 12 13 Federal Com #23H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47889	Top Spot 12 13 Federal Com #22H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47953	Top Spot 12 13 Federal Com #33H	W/2 W/2	12-22S-31E 13-22S-31E	V2

30-015-47954	Top Spot 12 13 Federal Com #24H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-025-47835	Dr Pi Federal Unit 18 7 IPP #21H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48158	Dr Pi Federal Unit 18 7 IPP #23H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48159	Dr Pi Federal Unit 18 7 IPP #25H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-47868	Dr Pi Federal Unit 18 7 IPP #26H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48165	Dr Pi Federal Unit 18 7 IPP #74H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48164	Dr Pi Federal Unit 18 7 IPP #73H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48163	Dr Pi Federal Unit 18 7 IPP #72H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48162	Dr Pi Federal Unit 18 7 IPP #71H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-47867	Dr Pi Federal Unit 18 7 IPP #24H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48157	Dr Pi Federal Unit 18 7 IPP #22H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48954	Dr Pi Federal Unit 17 8 DA #74H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48953	Dr Pi Federal Unit 17 8 DA #73H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-49151	Dr Pi Federal Unit 17 8 DA #72H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-49150	Dr Pi Federal Unit 17 8 DA #71H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48948	Dr Pi Federal Unit 17 8 DA #24H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48945	Dr Pi Federal Unit 17 8 DA #12H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48944	Dr Pi Federal Unit 17 8 DA #11H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-015-54756	Now I Won 25 24 Federal Com #36H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	W1
30-015-54746	Now I Won 25 24 Federal Com #31H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54747	Now I Won 25 24 Federal Com #32H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54748	Now I Won 25 24 Federal Com #33H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54757	Now I Won 25 24 Federal Com #37H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54749	Now I Won 25 24 Federal Com #34H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	W1

30-015-54734	Now I Won 25 24 Federal Com #74H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	W1
30-015-54755	Now I Won 25 24 Federal Com #35H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	W1
30-025-48169	Lost Tank 30 19 Federal Com #42H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-48464	Lost Tank 30 19 Federal Com #33H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-48691	Lost Tank 30 19 Federal Com #41H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47540	Lost Tank 30 19 Federal Com #2H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47541	Lost Tank 30 19 Federal Com #12H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47543	Lost Tank 30 19 Federal Com #22H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47941	Lost Tank 30 19 Federal Com #11H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47942	Lost Tank 30 19 Federal Com #21H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47944	Lost Tank 30 19 Federal Com #32H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47945	Lost Tank 30 19 Federal Com #71H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47946	Lost Tank 30 19 Federal Com #72H	W/2 W/2	19-22S-32E 30-22S-32E	X1

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 344780

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 344780
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/28/2024