

District I (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV (505) 827-8198  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-106  
Revised August 1, 2011

C106-915

ACT Permit No.

NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT

Operator Enduring Resources IV, LLC

Address 200 Energy Court Farmington, NM 87401 County San Juan

Lease(s) to be served by this ACT Unit: NMNM10577949 (Haynes Canyon Unit)

Pool(s) to be served by this ACT Unit Counselor Gallup-Dakota Oil (13379)

Location of ACT System: Unit M Section 3 Township 23N Range 6W

Order No. authorizing commingling between leases if more than one lease is to be served by this system.

Date \_\_\_\_\_

Order No. authorizing commingling between pools if more than one pool is to be served by this system

R-22369 Date 11/17/2022

Authorized transporter of oil from this system Whiptail Midstream, LLC

Transporter's address 15 West 6th Street, Tulsa, OK 74119

Maximum expected daily through-put for this system: 5,000 BBL/Day

If system fails to transfer oil due to malfunction or otherwise, waste by overflow will be averted by:

CHECK ONE: A.  Automatic shut-down facilities B.  Providing adequate available capacity to receive production  
as required by 19.15.18.15.C(8) NMAC during maximum unattended time of lease operation  
19.15.18.15.C(9) NMAC

If "A" above is checked, will flowing wells be shut-in at the header manifold or at the wellhead?

NA Maximum well-head shut-in pressure N/A

If "B" above is checked, how much storage capacity is available above the normal high working level of the

surge tank 140 BBLs.

What is the normal maximum unattended time of lease operation? Sixteen (16) Hours.

What device will be used for measuring oil in this ACT unit?

CHECK ONE:  Positive displacement meter  Weir-type measuring vessel  
 Positive volume metering chamber  Other; describe Coriolis Meter

Remarks: This LACT will be selling to pipeline.

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge and subject ACT system will be installed and operated in accordance with Rule 19.15.18.15 NMAC. Approval of this Form C-106 does not eliminate necessity of an approved C-104 prior to running any oil or gas from this system.

Signature Heather Huntington

Printed Name & Title Heather Huntington

E-mail Address hhuntington@enduringresources.com

Date 5/6/24 Telephone (505) 636-9751

OIL CONSERVATION DIVISION

Approved by: Dean R McClure

Title: Petroleum Engineer

Date: 06/28/2024

Operation of the equipment shall be performed in compliance with 19.15.18.15 NMAC.

INSTRUCTIONS: Submit one copy of Form C-106 with following attachments to appropriate district office.

- 1) Lease plat showing all wells which will be produced in ACT system.
- 2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.
- 3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

**NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT  
HAYNES CANYON UNIT 428H/430H/440H/442H/432H/434H/436H/438H PIPELINE LACT UNIT:**

**WELLS TO BE SERVED BY PIPELINE LACT UNIT:**

- HAYNES CANYON UNIT 428H/ API # 30-039-31443/ UNIT M Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 430H/ API # 30-039-31444/ UNIT M Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 440H/ API # 30-039-31447/ UNIT M Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 442H/ API # 30-039-31448/ UNIT M Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 432H/ API # 30-039-31446/ UNIT E Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 434H/ API # 30-039-31450/ UNIT E Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 436H/ API # 30-039-31451/ UNIT E Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 438H/ API # 30-039-31452/ UNIT E Sec. 3, T23N, R6W, NMPM

**19.15.18.15 AUTOMATIC CUSTODY TRANSFER EQUIPMENT:**

A. Oil shall be received and measured in facilities of an approved design. The facilities shall permit the testing of each well at reasonable intervals and may be comprised of manually gauged, closed stock tanks for which the operator of the ACT system has prepared proper strapping tables, or of ACT equipment. The division shall permit ACT equipment's use only after the operator complies with the following. The operator shall file with the division form C-106 and receive approval for use of the ACT equipment prior to transferring oil through the ACT system. The carrier shall not accept delivery of oil through the ACT system until the division has approved form C-106.

- ***Summary is attached to Form C-106 Notice of Intent to Utilize Automatic Custody Transfer Equipment***

B. The operator of the ACT system shall submit form C-106 to the appropriate division district office, which is accompanied by the following:

- (1) plat of the lease showing all wells that the any well operator will produce into the ACT system;

- ***Attached as part of Form C-106 Notice of Intent***

(2) schematic diagram of the ACT equipment, showing on the diagram all major components such as surge tanks and their capacity, extra storage tanks and their capacity, transfer pumps, monitors, reroute valves, treaters, samplers, strainers, air and gas eliminators, back pressure valves and metering devices (indicating type and capacity, *i.e.* whether automatic measuring tank, positive volume metering chamber, weir-type measuring vessel or positive displacement meter); the schematic diagram shall also show means employed to prove the measuring device's accuracy; and

- ***Attached as part of Form C-106 Notice of Intent***

- (3) letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

- ***Attached as part of Form C-106 Notice of Intent***

C. The division shall not approve form C-106 unless the operator of the ACT system will install and operate the ACT system in compliance with the following requirements.

(1) Provision is made for accurate determination and recording of uncorrected volume and applicable temperature, or of temperature corrected volume. The system's overall accuracy shall equal or surpass manual methods.

- ***The LACT system is more accurate when compared to a manual tank sale. It is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The LACT also has a temperature RTD which will be calibrated semi-annually, unless more frequent verification is requested by the division.***

(2) Provision is made for representative sampling of the oil transferred for determination of API gravity and BS&W content.

- ***The LACT is equipped with a flow proportional sampler (sample probe and actuated valve). The sampled fluid is stored in a sealed cylinder that is used for API gravity and S&W determination.***

(3) Provision is made if required by either the oil's producer or the transporter to give adequate assurance that the ACT system runs only merchantable oil.

- ***The LACT is equipped with a water cut analyzer that communicates with the flow computer. When the S&W set point is reached the divert valve will engage sending non-merchantable oil to***

***a divert tank. The set point can be adjusted in the flow computer but only if agreed upon by both shipper and producer.***

(4) Provision is made for set-stop counters to stop the flow of oil through the ACT system at or prior to the time the allowable has been run. Counters shall provide non-reset totalizers that are visible for inspection at all times.

- ***The Coriolis meter has non-resettable totalizer which is always visibly available on the LCD display.***

(5) Necessary controls and equipment are enclosed and sealed, or otherwise arranged to provide assurance against, or evidence of, accidental or purposeful mismeasurement resulting from tampering.

- ***Required ports are sealed and tracked in the seal log.***

(6) The ACT system's components are properly sized to ensure operation within the range of their established ratings. All system components that require periodic calibration or inspection for proof of continued accuracy are readily accessible; the frequency and methods of the calibration or inspection shall be as set forth in Paragraph (12) of Subsection C of 19.15.18.15 NMAC.

- ***The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Proving will be consistent with Onshore Order #4, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division. The water cut analyzer is calibrated as needed.***

(7) The control and recording system includes adequate fail-safe features that provide assurance against mismeasurement in the event of power failure, or the failure of the ACT system's component parts.

- ***In the event of power failure, the divert valve mechanically goes to "failed state" and no longer sales oil but only sends it to the divert tank.***
- ***All of the historized volume data is stored in flow computer memory with battery backup and is also transmitted by SCADA, multiple times a day, to an office server. So even during a power failure no oil volume is lost.***
- ***In the event of a malfunction, the LACT unit is programmed to shut off and divert valve is forced to close and no longer sales oil but only sends it to the divert tank. The malfunction is also logged by the flow computer.***

(8) The ACT system and allied facilities include fail-safe equipment as may be necessary, including high level switches in the surge tank or overflow storage tank that, in the event of power failure or malfunction of the ACT or other equipment, will shut down artificially lifted wells connected to the ACT system and will shut in flowing wells at the well-head or at the header manifold, in which latter case the operator of the ACT system shall pressure test all flowlines to at least 1½ times the maximum well-head shut-in pressure prior to the ACT system's initial use and every two years thereafter.

- ***Hi level switches are in place and will shut the well in at the inlet to the production unit in the event of a full tank. Flow lines were tested to 1 ½ times shut in pressure at initial construction. Testing will commence every two years to ensure piping integrity.***

(9) As an alternative to the requirements of Paragraph (8) of Subsection C of 19.15.18.15 NMAC the producer shall provide and at all times maintain a minimum of available storage capacity above the normal high working level of the surge tank to receive and hold the amount of oil that may be produced during maximum unattended time of lease operation.

- ***N/A***

(10) In all ACT systems employing automatic measuring tanks, weir-type measuring vessels, positive volume metering chambers or any other volume measuring container, the container and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against incrustation, changes in clingage factors, valve leakage or other leakage and improper action of floats, level detectors, etc.

- ***N/A – Coriolis Meter***

(11) In ACT systems employing positive displacement meters, the meter and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against oil mismeasurement.

- ***The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.***

(12) The operator of the ACT system shall check the measuring and recording devices of ACT systems for accuracy at least once each month unless it has obtained an exception to such determination from the division. Where applicable, the operator of the ACT system shall use API standard 1101, Measurement of Petroleum Hydrocarbons by Positive Displacement Meter. Meters may be proved against master meters, portable prover tanks or prover tanks permanently installed on the lease. If the operator of the ACT system uses permanently installed prover tanks, the distance between the opening and closing levels and the provision for determining the opening and closing readings shall be sufficient to detect variations of 5/100 of one percent. The operator of the ACT system shall file reports of determination on the division form entitled "meter test report" or on another acceptable form in duplicate with the appropriate division district office.

- ***The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.***

(13) To obtain an exception to the requirement in Paragraph (12) of Subsection C of 19.15.18.15 NMAC that all measuring and recording devices be checked for accuracy once each month, either the producer or transporter may file a request with the director setting forth facts pertinent to the exception. The application shall include a history of the average factors previously obtained, both tabulated and plotted on a graph of factors versus time, showing that the particular installation has experienced no erratic drift. The applicant shall also furnish evidence that the other interested party has agreed to the exception. The director may then set the frequency for determination of the system's accuracy at the interval which the director deems prudent.

- *N/A*

D. The division may revoke its approval of an ACT system's form C-106 if the system's operator fails to operate it in compliance with 19.15.18.15 NMAC.

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 13379		3 Pool Name COUNSELOR GALLUP-DAKOTA OIL POOL			
4 Property Code		5 Property Name HAYNES CANYON UNIT				6 Well Number 428H	
7 OGRID No. 372286		8 Operator Name ENDURING RESOURCES, LLC				9 Elevation 6703'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	23N	6W		903	SOUTH	429	WEST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	23N	6W		204	NORTH	240	EAST	RIO ARRIBA

S89°29'W 2707.98' (REC) S88°27'W 2680.26' (REC) S88°27'W 2680.59' (REC) S88°27'W 2680.59' (REC)  
 N89°47'06"W 2708.06' (MEASURED) S89°11'22"W 2677.59' (MEASURED) S89°10'59"W 2678.68' (MEASURED) S89°10'30"W 2680.23' (MEASURED)

12 Dedicated Acres	560.0 Acres
13 Joint or Infill	14 Consolidation Code
15 Order No.	

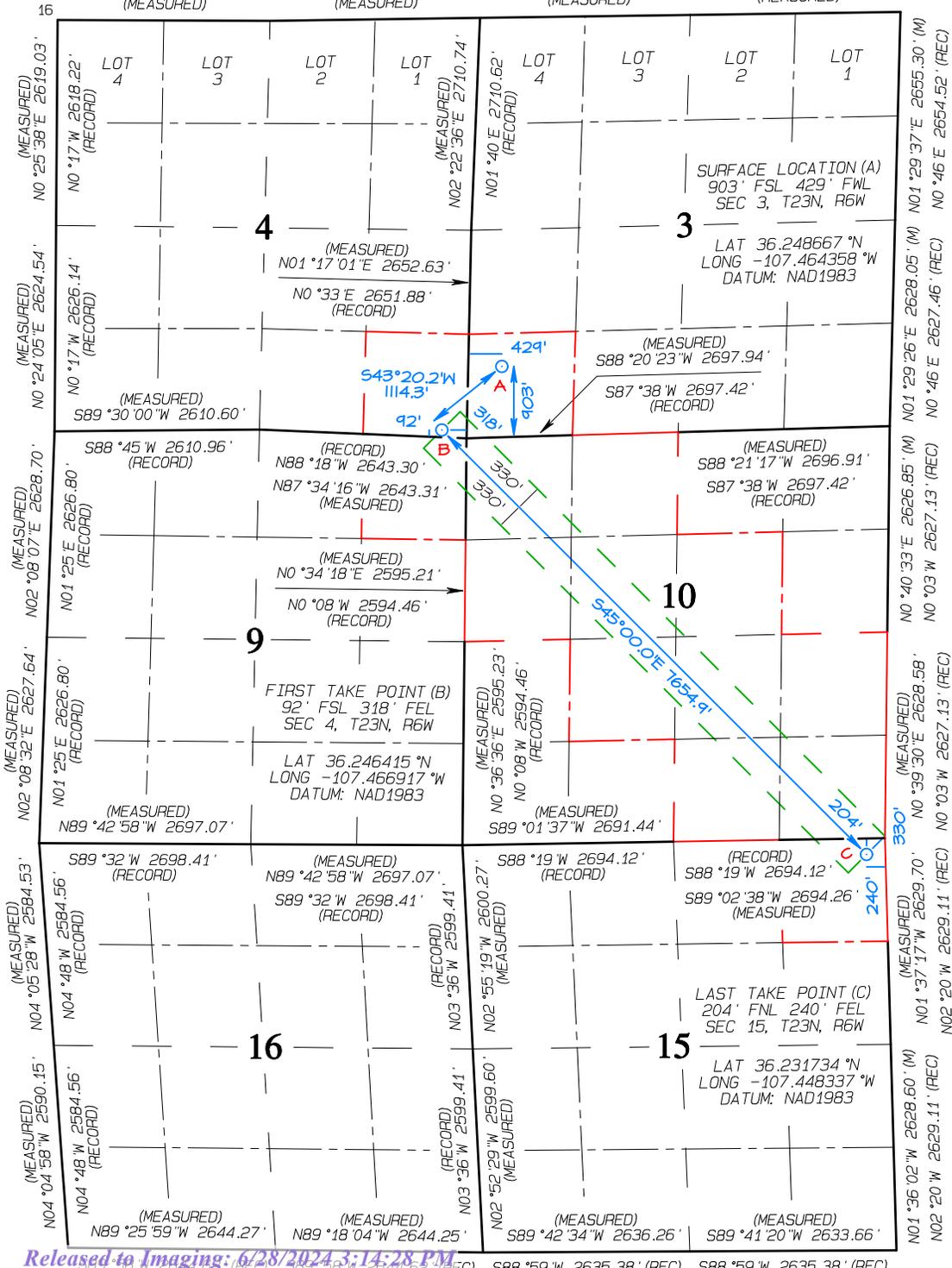
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  
Shaw-Marie Ford 02/07/24  
 Signature Date  
 Shaw-Marie Ford  
 Printed Name  
 sford@djrllc.com  
 E-mail Address

18 SURVEYOR CERTIFICATION  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 Date Revised: OCTOBER 24, 2023  
 Survey Date: JANUARY 12, 2023  
 Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
 Certificate Number 15269



WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 13379		3 Pool Name COUNSELOR GALLUP-DAKOTA OIL POOL					
4 Property Code		5 Property Name HAYNES CANYON UNIT						6 Well Number 428H	
7 OGRID No. 372286		8 Operator Name ENDURING RESOURCES, LLC						9 Elevation 6703'	

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	23N	6W		903	SOUTH	429	WEST	RIO ARRIBA

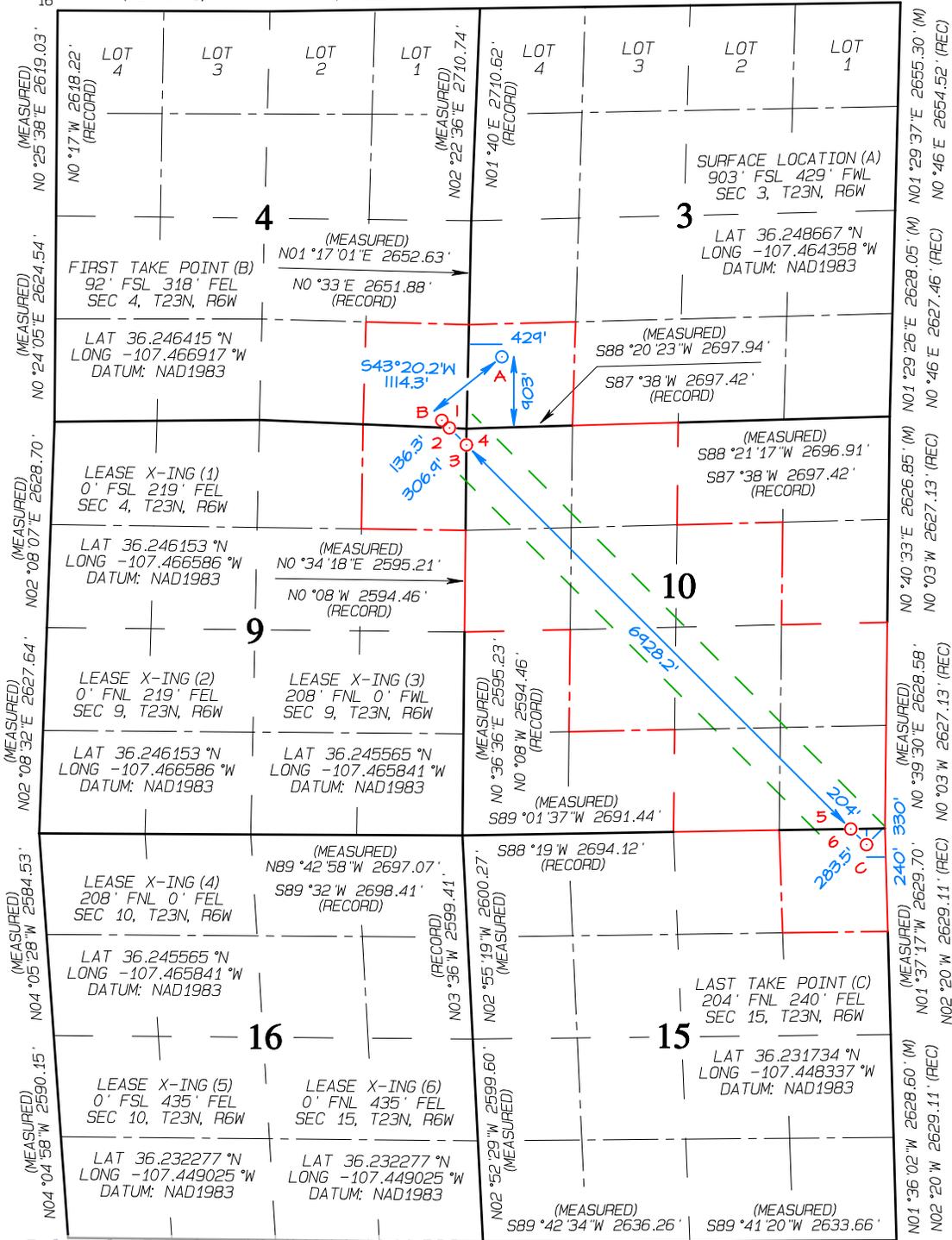
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	23N	6W		204	NORTH	240	EAST	RIO ARRIBA

S89°29'W 2707.98' (REC) S88°27'W 2680.26' (REC) S88°27'W 2680.59' (REC) S88°27'W 2680.59' (REC)  
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12 Dedicated Acres	560.0 Acres
13 Joint or Infill	
14 Consolidation Code	
15 Order No.	

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Shaw-Marie Ford 02/07/24  
 Signature Date  
 Shaw-Marie Ford  
 Printed Name  
 sford@djrlc.com  
 E-mail Address

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 Date Revised: OCTOBER 24, 2023  
 Survey Date: JANUARY 12, 2023  
 Signature and Seal of Professional Surveyor

**JASON C. EDWARDS**  
 Certificate Number 15269



District I  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First Street, Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

Submit one copy to  
Appropriate District Office

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 13379		<sup>3</sup> Pool Name COUNSELOR GALLUP-DAKOTA OIL POOL	
<sup>4</sup> Property Code		<sup>5</sup> Property Name HAYNES CANYON UNIT		<sup>6</sup> Well Number 430H	
<sup>7</sup> GRID No. 372286		<sup>8</sup> Operator Name ENDURING RESOURCES, LLC		<sup>9</sup> Elevation 6703'	

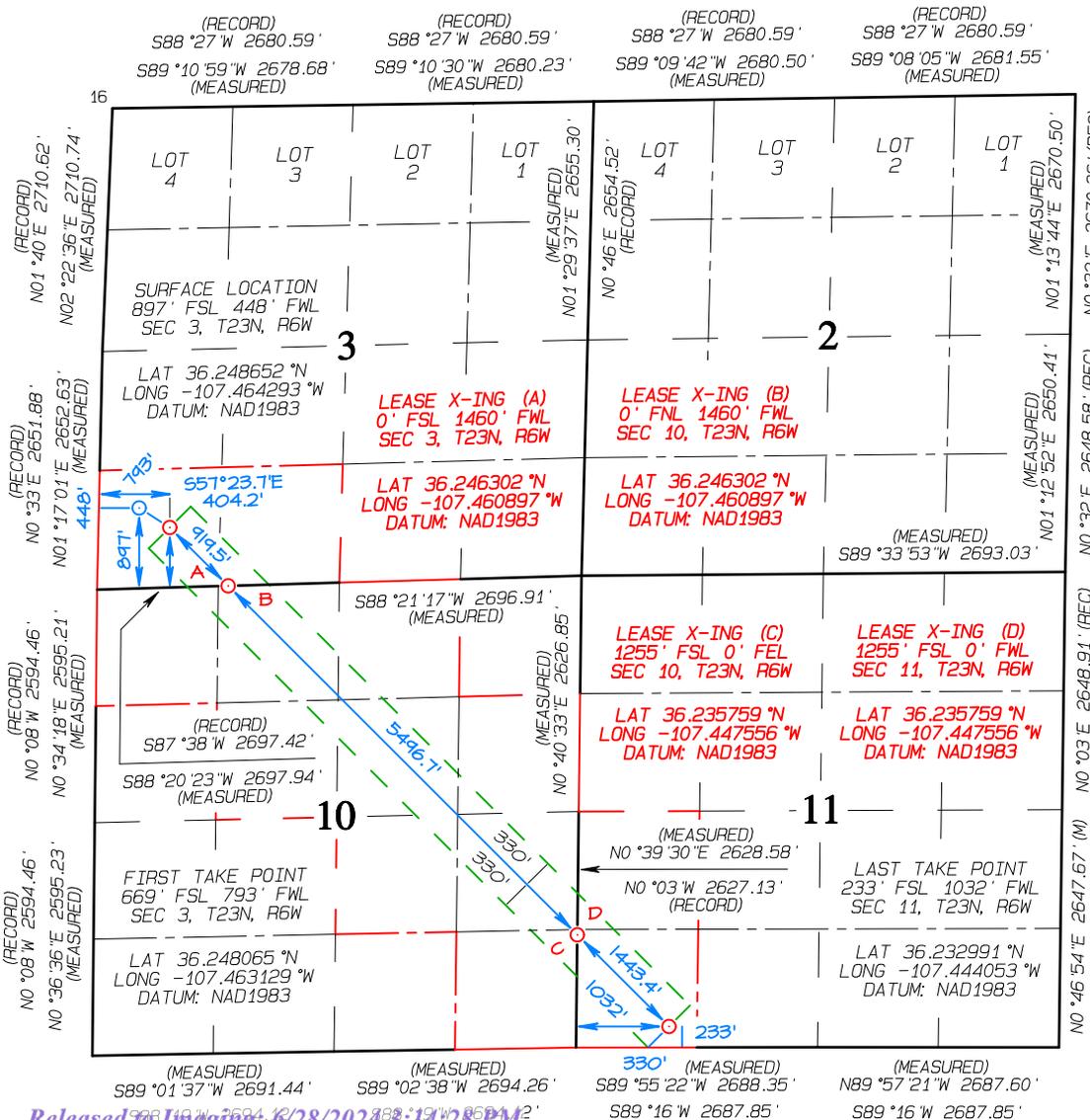
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	23N	6W		897	SOUTH	448	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	11	23N	6W		233	SOUTH	1032	WEST	RIO ARRIBA

<sup>12</sup> Dedicated Acres 520.00	S/2 SW/4 - Section 3 N/2 NW/4, SE/4 NW/4 W/2 NE/4, SE/4 NE/4 N/2 SE/4, SE/4 SE/4 - Section 10 W/2 SW/4 - Section 11	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION				



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Heather Huntington* Date: 8/31/23  
Printed Name: Heather Huntington  
E-mail Address: hhuntington@enduringresources.com

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: AUGUST 10, 2023  
Survey Date: JANUARY 12, 2023  
Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

1625 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First Street, Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department

Submit one copy to  
Appropriate District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

10 Surface Location

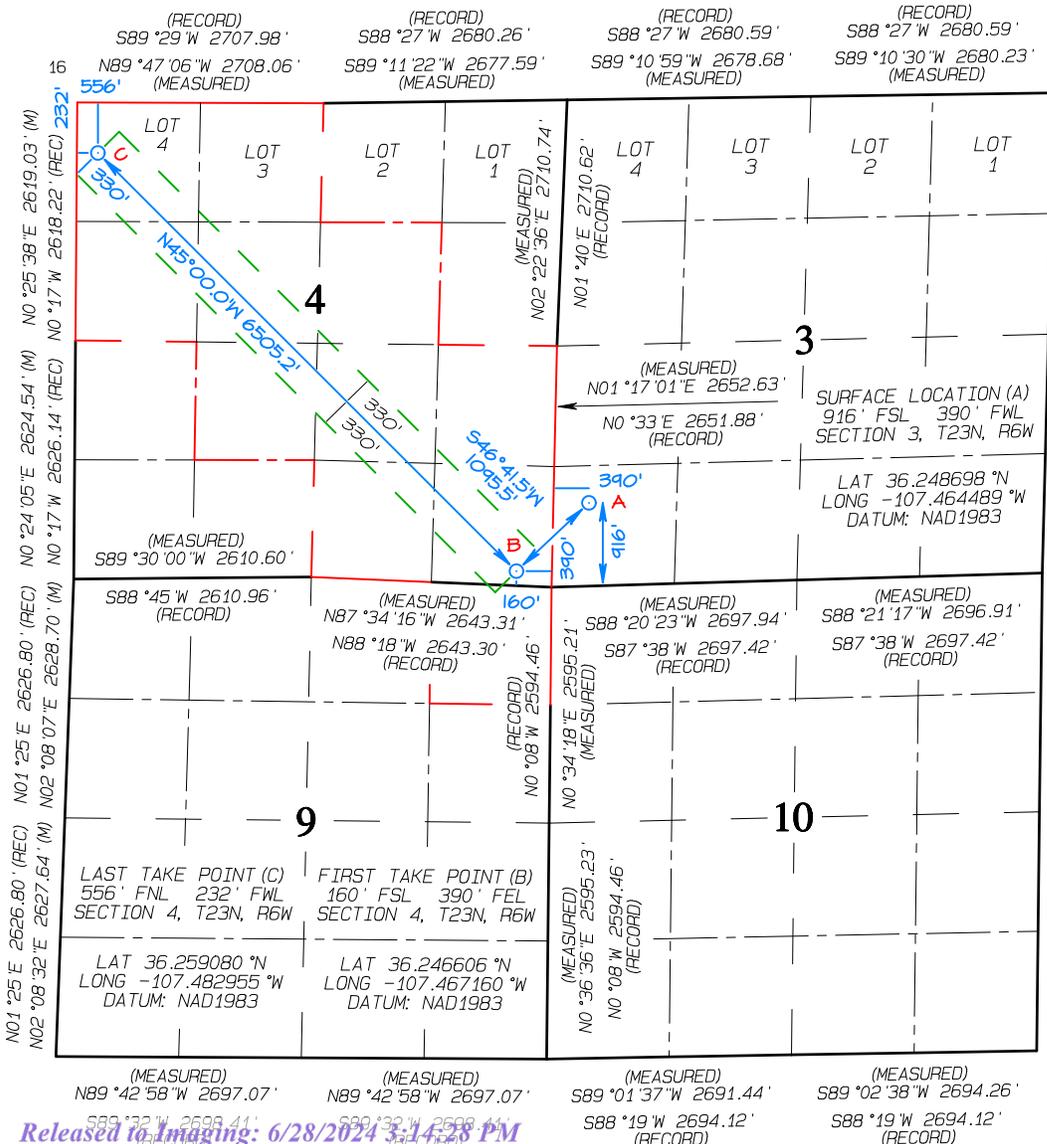
Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 3 columns: Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION: I hereby certify that the information contained herein is true and complete... Signature: Shaw-Marie Ford, Date: 02/07/24, E-mail: sford@djrlc.com

18 SURVEYOR CERTIFICATION: I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision... Date Revised: OCTOBER 31, 2023, Survey Date: JANUARY 12, 2023

Signature and Seal of Professional Surveyor: JASON C. EDWARDS, NEW MEXICO, REGISTERED PROFESSIONAL SURVEYOR, 15269

JASON C. EDWARDS  
Certificate Number 15269

Submit one copy to  
 Appropriate District Office

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Drive  
 Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
		13379	COUNSELOR GALLUP-DAKOTA OIL POOL
<sup>4</sup> Property Code	<sup>5</sup> Property Name		<sup>6</sup> Well Number
	HAYNES CANYON UNIT		442H
<sup>7</sup> GRID No.	<sup>8</sup> Operator Name		<sup>9</sup> Elevation
372286	ENDURING RESOURCES, LLC		6703'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	23N	6W		910	SOUTH	409	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	4	23N	6W	3	234	NORTH	1624	WEST	RIO ARRIBA

<sup>12</sup> Dedicated Acres	W/2 SW/4 - Section 3 NE/4 NW/4 (Lot 3) NW/4 NE/4 (Lot 2) SE/4 NW/4, S/2 NE/4 N/2 SE/4, SE/4 SE/4 - Section 4	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
399.56				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LAST TAKE POINT  
 234' FNL 1624' FWL  
 SECTION 4, T23N, R6W

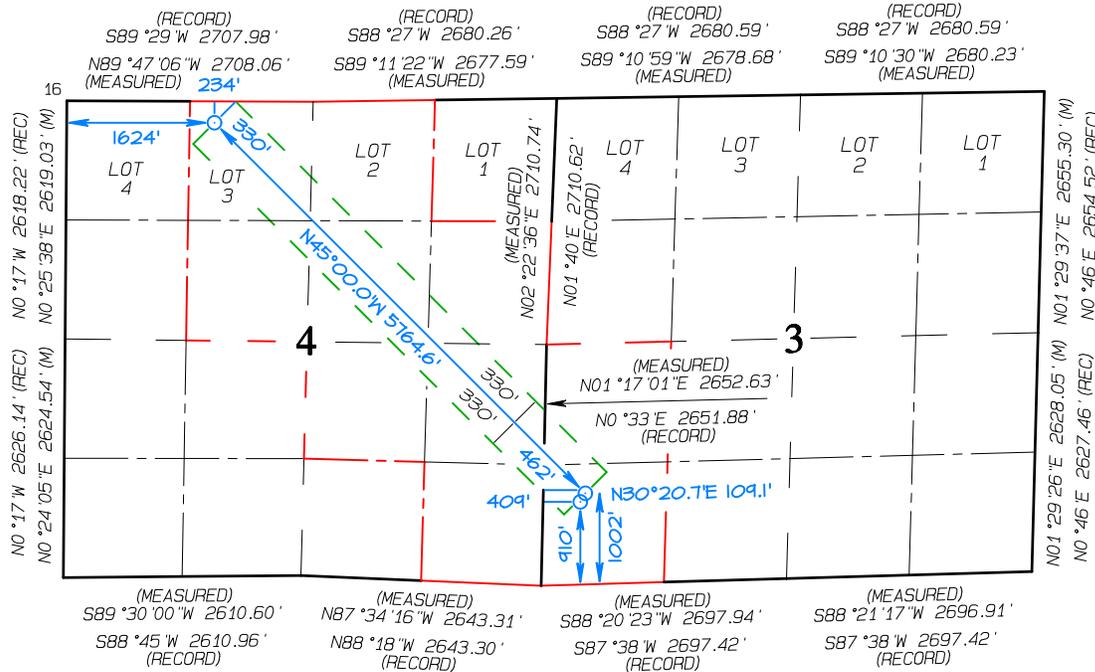
LAT 36.259997°N  
 LONG -107.478237°W  
 DATUM: NAD1983

SURFACE LOCATION  
 910' FSL 409' FWL  
 SECTION 3, T23N, R6W

LAT 36.248682°N  
 LONG -107.464423°W  
 DATUM: NAD1983

FIRST TAKE POINT  
 1002' FSL 462' FWL  
 SECTION 3, T23N, R6W

LAT 36.248943°N  
 LONG -107.464241°W  
 DATUM: NAD1983



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Heather Huntington* 8/31/23  
 Signature Date

Heather Huntington  
 Printed Name

hhuntington@enduringresources.com  
 E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: AUGUST 10, 2023  
 Survey Date: JANUARY 12, 2023

Signature and Seal of Professional Surveyor



JASON C. EDWARDS  
 Certificate Number 15269

Submit one copy to  
 Appropriate District Office

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Drive  
 Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 13379		<sup>3</sup> Pool Name COUNSELOR GALLUP-DAKOTA OIL POOL	
<sup>4</sup> Property Code		<sup>5</sup> Property Name HAYNES CANYON UNIT		<sup>6</sup> Well Number 442H	
<sup>7</sup> OGRID No. 372286		<sup>8</sup> Operator Name ENDURING RESOURCES, LLC		<sup>9</sup> Elevation 6703'	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	23N	6W		910	SOUTH	409	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	4	23N	6W	3	234	NORTH	1624	WEST	RIO ARRIBA

<sup>12</sup> Dedicated Acres 399.56	W/2 SW/4 - Section 3 NE/4 NW/4 (Lot 3) NW/4 NE/4 (Lot 2) SE/4 NW/4, S/2 NE/4 N/2 SE/4, SE/4 SE/4 - Section 4	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LAST TAKE POINT  
 234' FNL 1624' FWL  
 SECTION 4, T23N, R6W

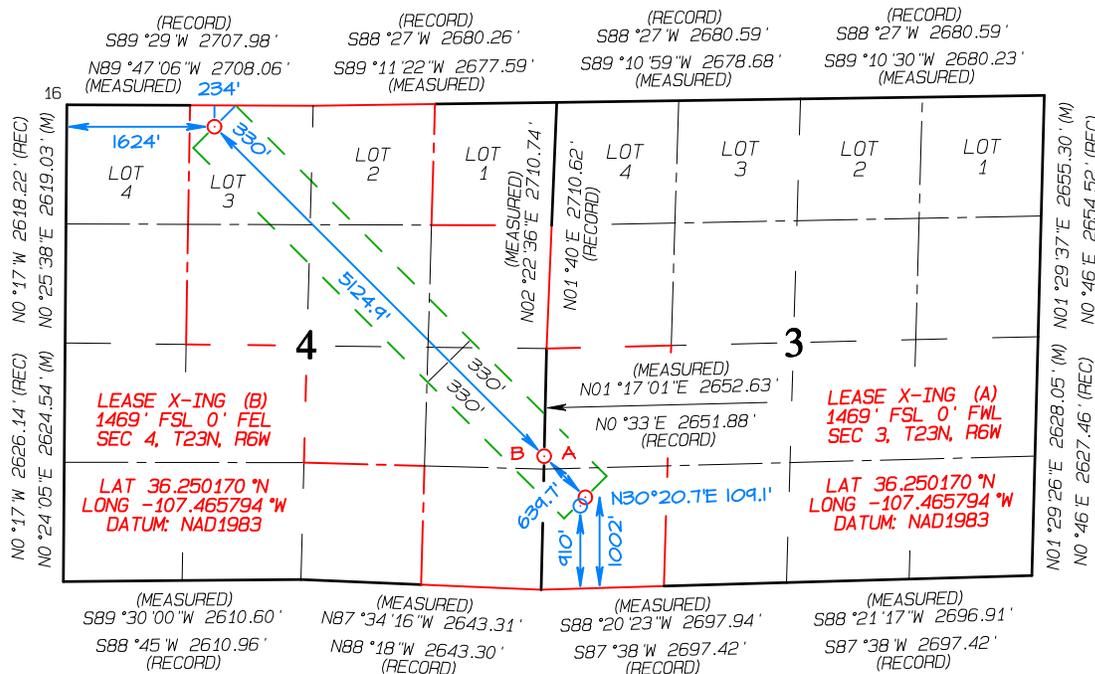
LAT 36.259997°N  
 LONG -107.478237°W  
 DATUM: NAD1983

SURFACE LOCATION  
 910' FSL 409' FWL  
 SECTION 3, T23N, R6W

LAT 36.248682°N  
 LONG -107.464423°W  
 DATUM: NAD1983

FIRST TAKE POINT  
 1002' FSL 462' FWL  
 SECTION 3, T23N, R6W

LAT 36.248943°N  
 LONG -107.464241°W  
 DATUM: NAD1983



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Heather Huntington* 8/31/23  
 Signature Date

Heather Huntington  
 Printed Name  
 hhuntington@enduringresources.com  
 E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: AUGUST 10, 2023  
 Survey Date: JANUARY 12, 2023

Signature and Seal of Professional Surveyor



JASON C. EDWARDS  
 Certificate Number 15269

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011
Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 4 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 2 columns: Dedicated Acres, Description of land parcels.

Table with 3 columns: Joint or Infill, Consolidation Code, Order No.

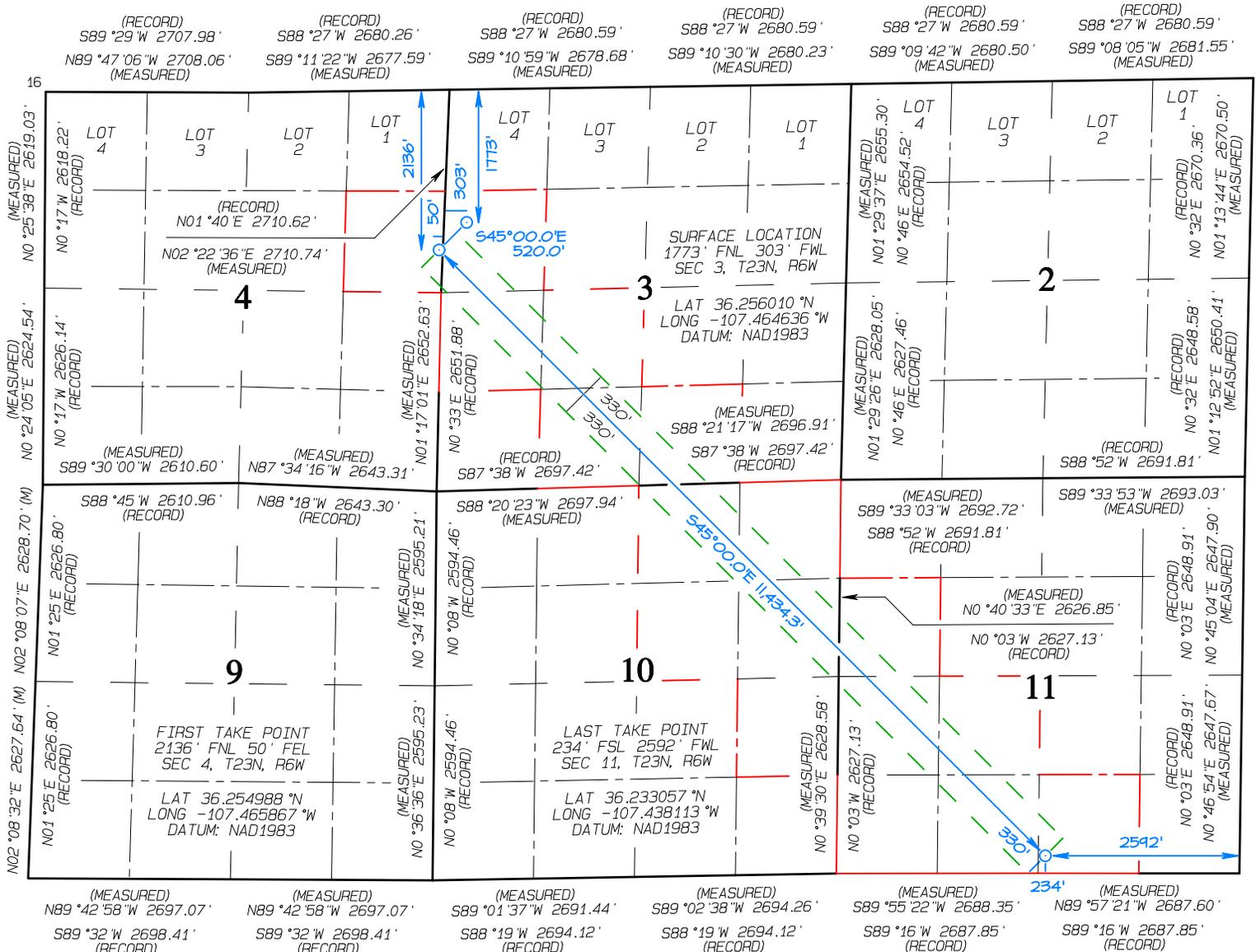
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17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief...
Signature: Heather Huntington
Date: 8/23/23

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision...
Date Revised: AUGUST 22, 2023
Date of Survey: APRIL 8, 2023



JASON C. EDWARDS
Certificate Number 15269



District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 2 columns: Dedicated Acres, SW/4 NW/4, N/2 SW/4, SE/4 SW/4, SW/4 SE/4 - Section 3, T23N, R6W, SE/4 NE/4 - Section 4, T23N, R6W, NE/4, NE/4 SE/4 - Section 10, T23N, R6W, SW/4 NW/4, SW/4, SW/4 SE/4 - Section 11, T23N, R6W

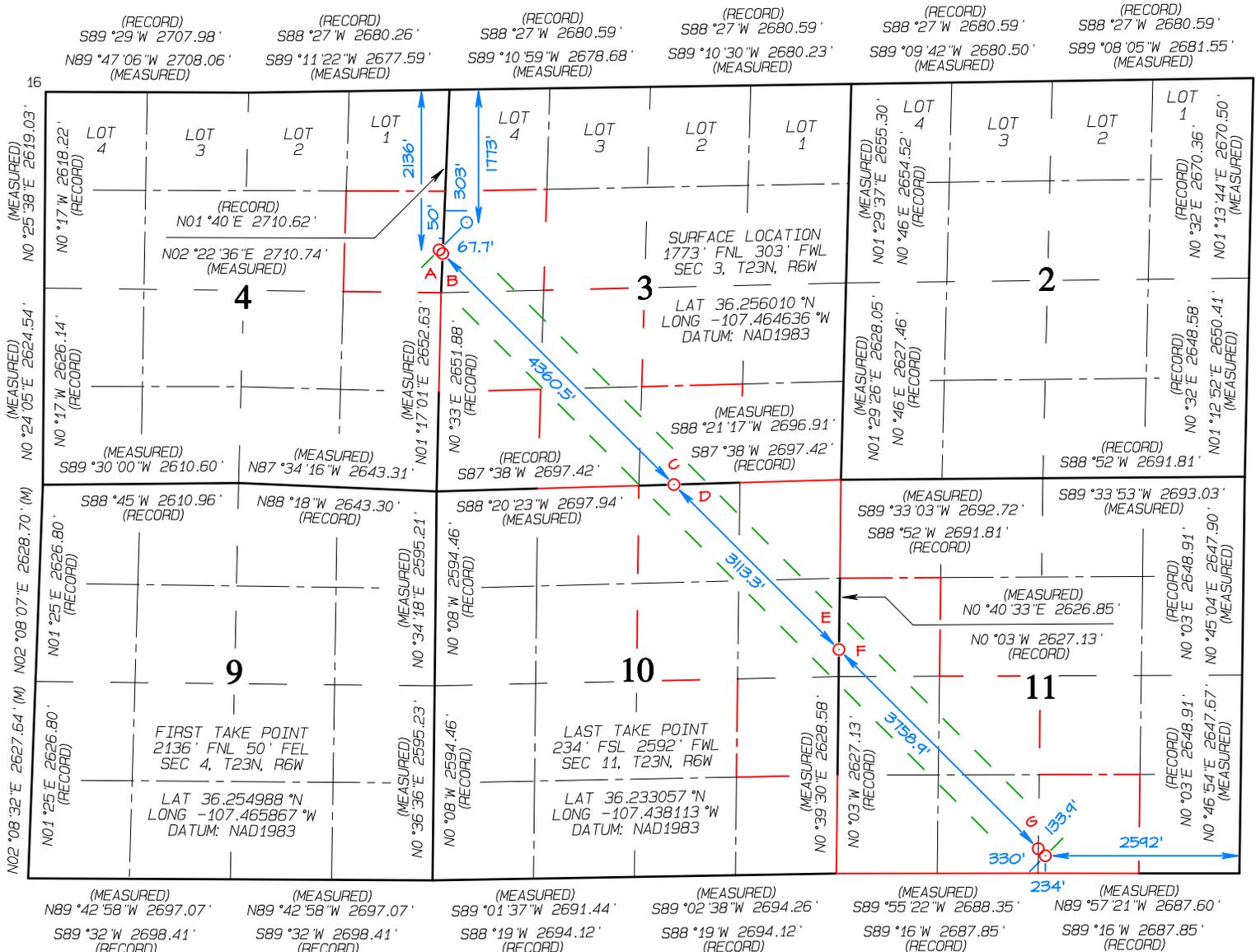
Table with 3 columns: Joint or Infill, Consolidation Code, Order No.

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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature: Heather Huntington
Date: 8/23/23
Heather Huntington
hhuntington@enduringresources.com

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Date Revised: AUGUST 22, 2023
Date of Survey: APRIL 8, 2023
Signature and Seal of Professional Surveyor

JASON C. EDWARDS
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
15269
JASON C. EDWARDS
Certificate Number 15269



LEASE X-ING (A)  
2187' FNL 0' FEL  
SEC 4, T23N, R6W

LAT 36.254858 °N  
LONG -107.465703 °W  
DATUM: NAD1983

LEASE X-ING (B)  
2187' FNL 0' FWL  
SEC 3, T23N, R6W

LAT 36.254858 °N  
LONG -107.465703 °W  
DATUM: NAD1983

LEASE X-ING (C)  
0' FSL 2229' FEL  
SEC 3, T23N, R6W

LAT 36.246496 °N  
LONG -107.455117 °W  
DATUM: NAD1983

LEASE X-ING (D)  
0' FNL 2229' FEL  
SEC 10, T23N, R6W

LAT 36.246496 °N  
LONG -107.455117 °W  
DATUM: NAD1983

LEASE X-ING (E)  
2266' FNL 0' FEL  
SEC 10, T23N, R6W

LAT 36.240524 °N  
LONG -107.447560 °W  
DATUM: NAD1983

LEASE X-ING (F)  
2266' FNL 0' FWL  
SEC 11, T23N, R6W

LAT 36.240524 °N  
LONG -107.447560 °W  
DATUM: NAD1983

LEASE X-ING (G)  
328' FSL 2688' FWL  
SEC 11, T23N, R6W

LAT 36.233314 °N  
LONG -107.438438 °W  
DATUM: NAD1983

District I  
1400 S. First Street, Artesia, NM 88210  
Phone: (575) 393-6161 Fax: (575) 393-0720

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1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 13379		<sup>3</sup> Pool Name COUNSELOR GALLUP-DAKOTA OIL POOL	
<sup>4</sup> Property Code		<sup>5</sup> Property Name HAYNES CANYON UNIT		<sup>6</sup> Well Number 434H	
<sup>7</sup> OGRID No. 372286		<sup>8</sup> Operator Name ENDURING RESOURCES, LLC		<sup>9</sup> Elevation 6689'	

<sup>10</sup> Surface Location

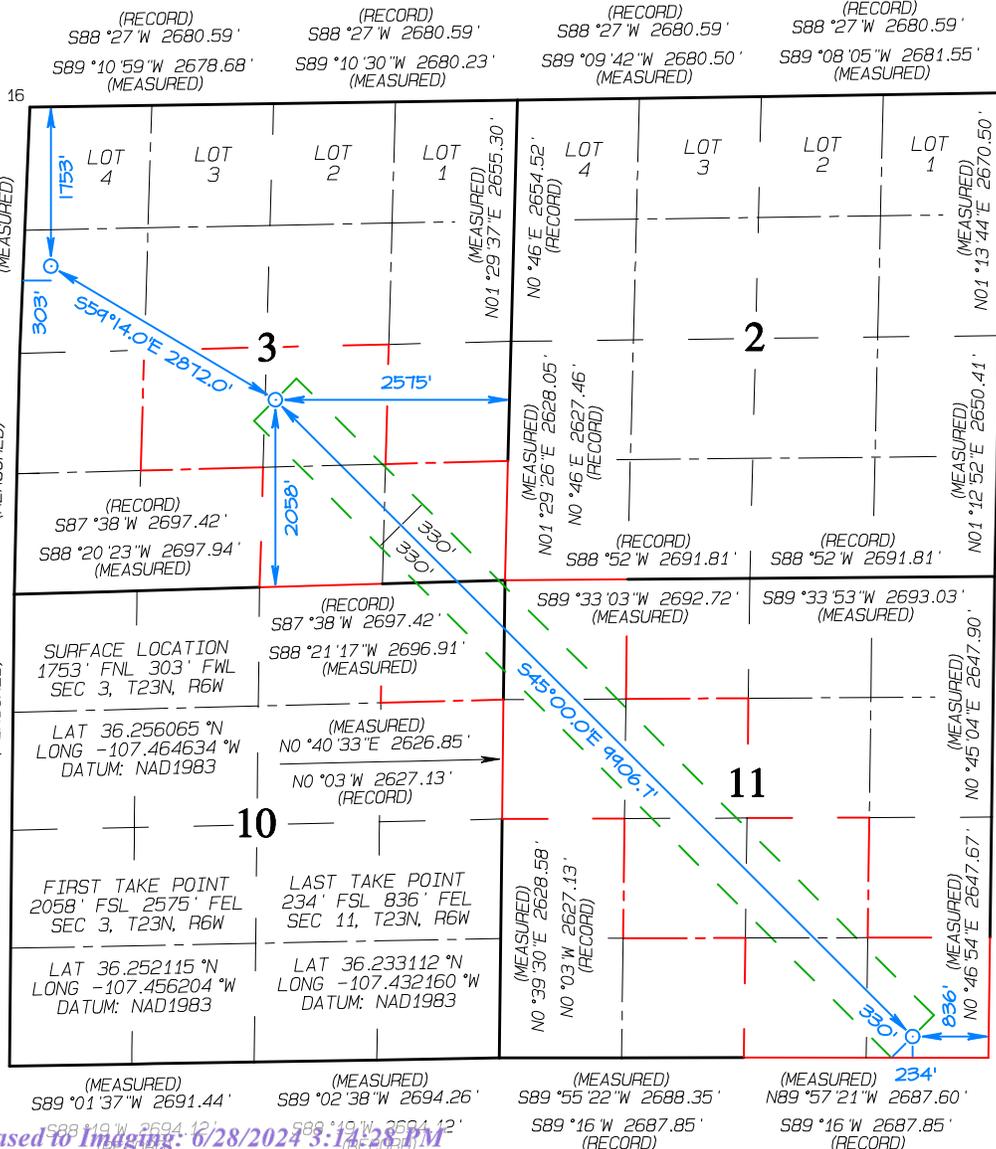
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	3	23N	6W		1753	NORTH	303	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	23N	6W		234	SOUTH	836	EAST	RIO ARRIBA

<sup>12</sup> Dedicated Acres 480.00	NE/4 SW/4, W/2 SE/4 SE/4 SE/4 - Section 3 NE/4 NE/4 - Section 10 W/2 NW/4, SE/4 NW/4, NE/4 SW/4 W/2 SE/4, SE/4 SE/4 - Section 11	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	--	-------------------------------	----------------------------------	-------------------------

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<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Heather Huntington* Date: 8/31/23  
Printed Name: Heather Huntington  
E-mail Address: hhuntington@enduringresources.com

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: AUGUST 24, 2023  
Date of Survey: APRIL 8, 2023  
Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

District I  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
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1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 13379		<sup>3</sup> Pool Name COUNSELOR GALLUP-DAKOTA OIL POOL	
<sup>4</sup> Property Code		<sup>5</sup> Property Name HAYNES CANYON UNIT		<sup>6</sup> Well Number 434H	
<sup>7</sup> OGRID No. 372286		<sup>8</sup> Operator Name ENDURING RESOURCES, LLC		<sup>9</sup> Elevation 6689'	

<sup>10</sup> Surface Location

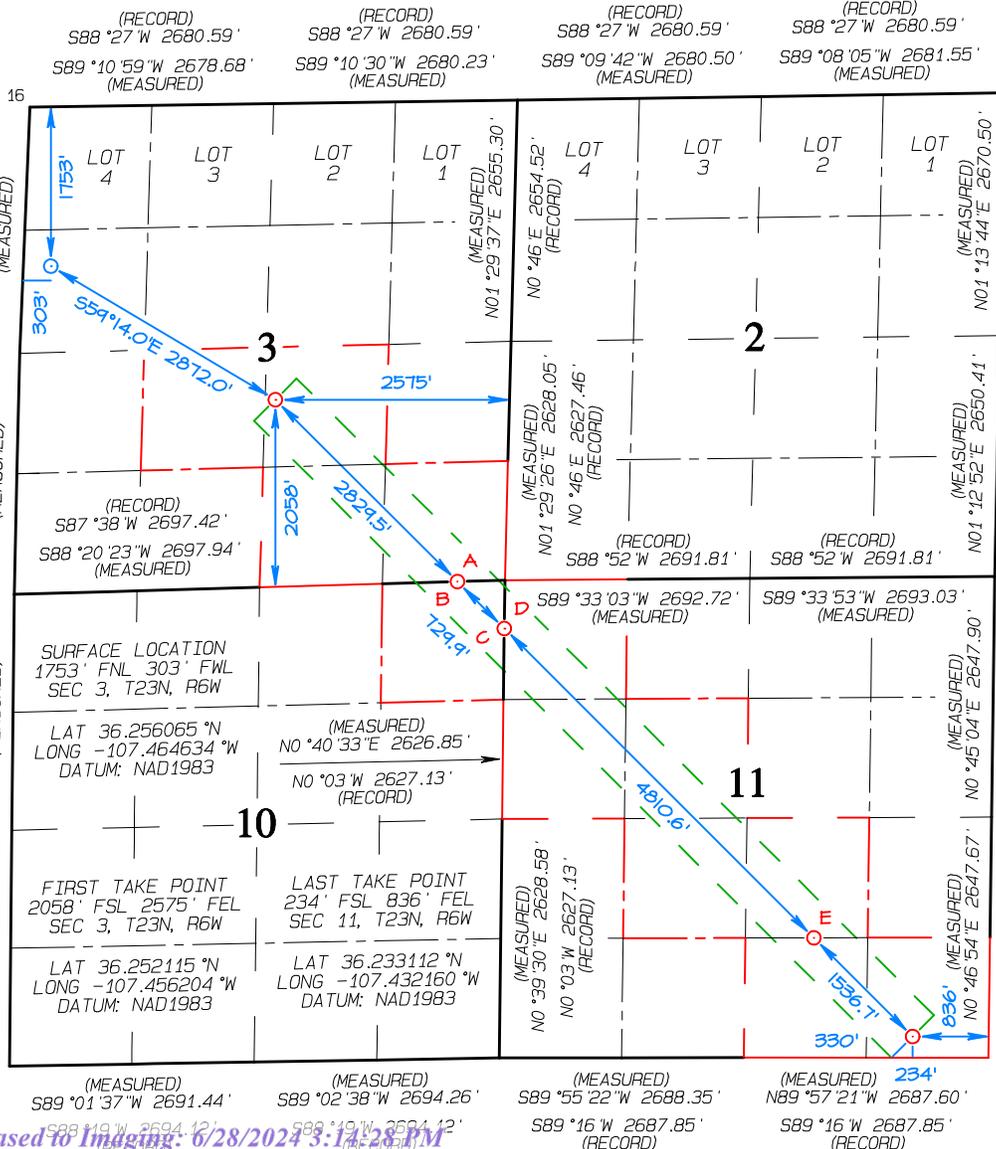
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	3	23N	6W		1753	NORTH	303	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	23N	6W		234	SOUTH	836	EAST	RIO ARRIBA

<sup>12</sup> Dedicated Acres 480.00	NE/4 SW/4, W/2 SE/4 SE/4 SE/4 - Section 3 NE/4 NE/4 - Section 10 W/2 NW/4, SE/4 NW/4, NE/4 SW/4 W/2 SE/4, SE/4 SE/4 - Section 11	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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Signature: *Heather Huntington* Date: 8/31/23  
Printed Name: Heather Huntington  
E-mail Address: hhuntington@enduringresources.com

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Date Revised: AUGUST 24, 2023  
Date of Survey: APRIL 8, 2023  
Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

LEASE X-ING (A)  
0' FSL 523' FEL  
SEC 3, T23N, R6W

LAT 36.246688 °N  
LONG -107.449335 °W  
DATUM: NAD1983

LEASE X-ING (B)  
0' FNL 523' FEL  
SEC 10, T23N, R6W

LAT 36.246688 °N  
LONG -107.449335 °W  
DATUM: NAD1983

LEASE X-ING (C)  
531' FNL 0' FEL  
SEC 10, T23N, R6W

LAT 36.245288 °N  
LONG -107.447564 °W  
DATUM: NAD1983

LEASE X-ING (D)  
531' FNL 0' FWL  
SEC 11, T23N, R6W

LAT 36.245288 °N  
LONG -107.447564 °W  
DATUM: NAD1983

LEASE X-ING (E)  
1319' FSL 1937' FEL  
SEC 11, T23N, R6W

LAT 36.236060 °N  
LONG -107.435889 °W  
DATUM: NAD1983

District I  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First Street, Artesia, NM 88210  
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 13379	<sup>3</sup> Pool Name COUNSELOR GALLUP-DAKOTA OIL POOL
<sup>4</sup> Property Code	<sup>5</sup> Property Name HAYNES CANYON UNIT		<sup>6</sup> Well Number 436H
<sup>7</sup> GRID No. 372286	<sup>8</sup> Operator Name ENDURING RESOURCES, LLC		<sup>9</sup> Elevation 6689'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	3	23N	6W		1733	NORTH	303	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	2	23N	6W		2280	NORTH	2585	WEST	RIO ARRIBA

<sup>12</sup> Dedicated Acres 160.00	S/2 NW/4 - Section 2 S/2 NE/4 - Section 3	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	--	-------------------------------	----------------------------------	-------------------------

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SURFACE LOCATION  
1733' FNL 303' FWL  
SEC 3, T23N, R6W

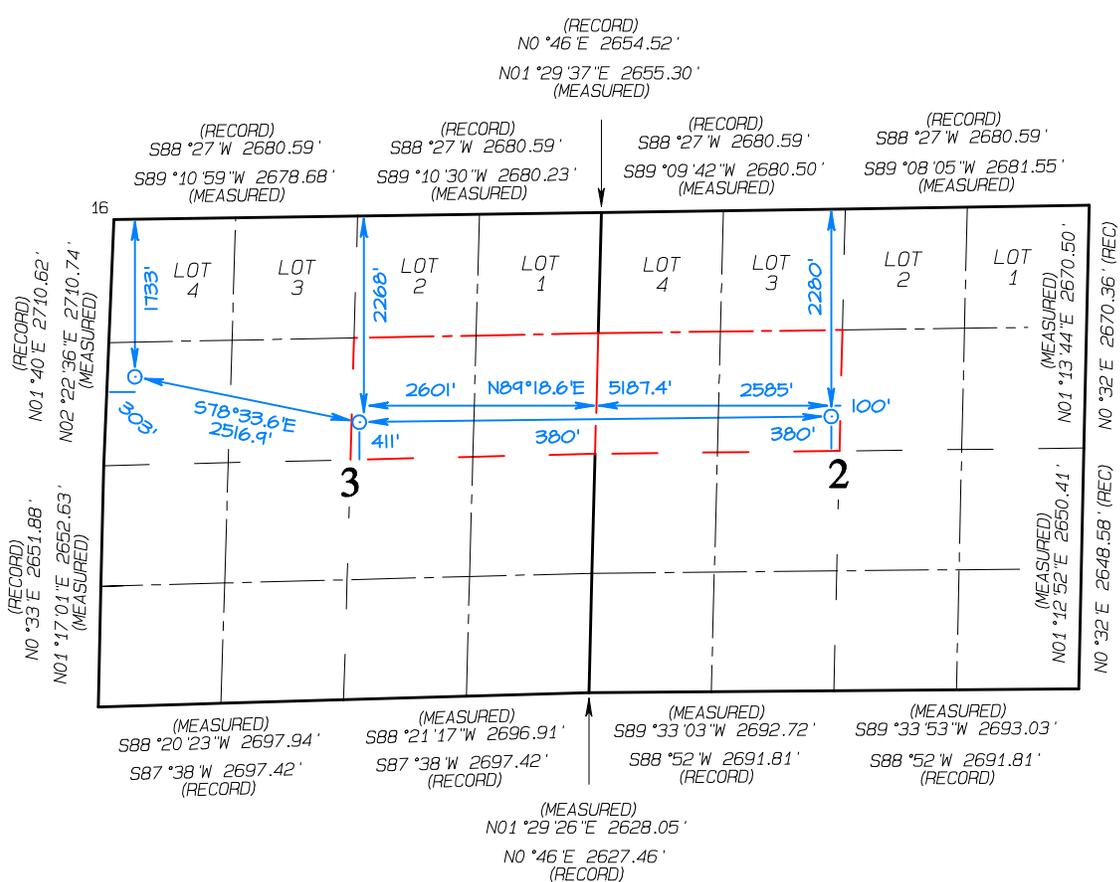
FIRST TAKE POINT  
2268' FNL 2601' FEL  
SEC 3, T23N, R6W

LAST TAKE POINT  
2280' FNL 2585' FWL  
SEC 2, T23N, R6W

LAT 36.256120°N  
LONG -107.464632°W  
DATUM: NAD1983

LAT 36.254834°N  
LONG -107.456245°W  
DATUM: NAD1983

LAT 36.255182°N  
LONG -107.438659°W  
DATUM: NAD1983



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*Heather Huntington* 8/31/23  
Signature Date  
Heather Huntington  
Printed Name  
hhuntington@enduringresources.com  
E-mail Address

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Certificate Number 15269



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Signature: Heather Huntington
Date: 8/31/23
Printed Name: Heather Huntington
E-mail Address: hhuntington@enduringresources.com

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

10 Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 3 columns: Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

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Date Revised: AUGUST 24, 2023
Date of Survey: APRIL 8, 2023
Signature and Seal of Professional Surveyor: Jason C. Edwards, Registered Professional Surveyor, Certificate Number 15269.

FIRST TAKE POINT
380' FNL 1910' FEL
SEC 4, T23N, R6W

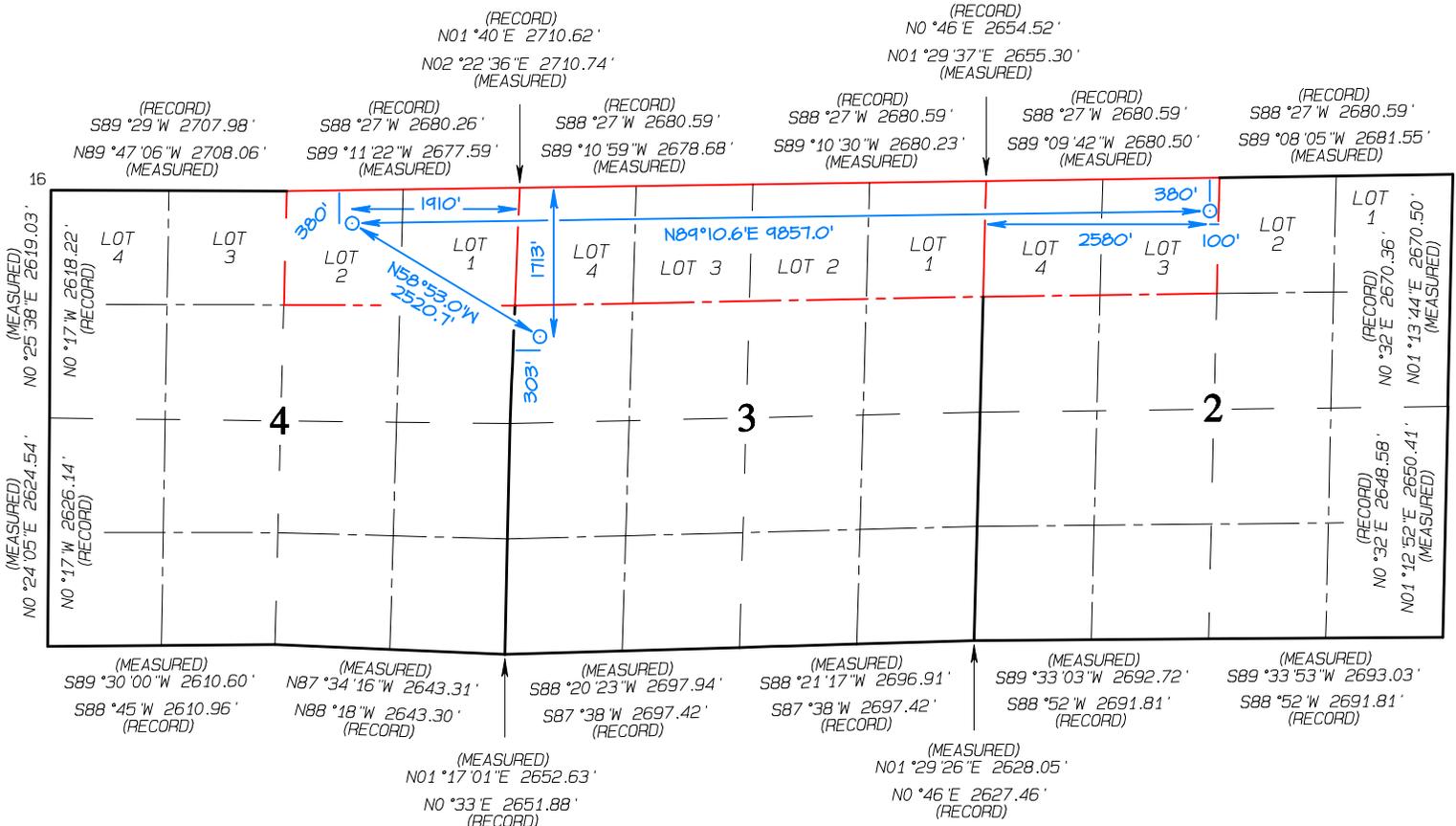
SURFACE LOCATION
1713' FNL 303' FWL
SEC 3, T23N, R6W

LAST TAKE POINT
380' FNL 2580' FWL
SEC 2, T23N, R6W

LAT 36.259678°N
LONG -107.472004°W
DATUM: NAD1983

LAT 36.256175°N
LONG -107.464630°W
DATUM: NAD1983

LAT 36.260404°N
LONG -107.438585°W
DATUM: NAD1983



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Table with 3 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

10 Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 3 columns: Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief...
Signature: Heather Huntington
Date: 8/31/23

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision...
Date Revised: AUGUST 24, 2023
Date of Survey: APRIL 8, 2023

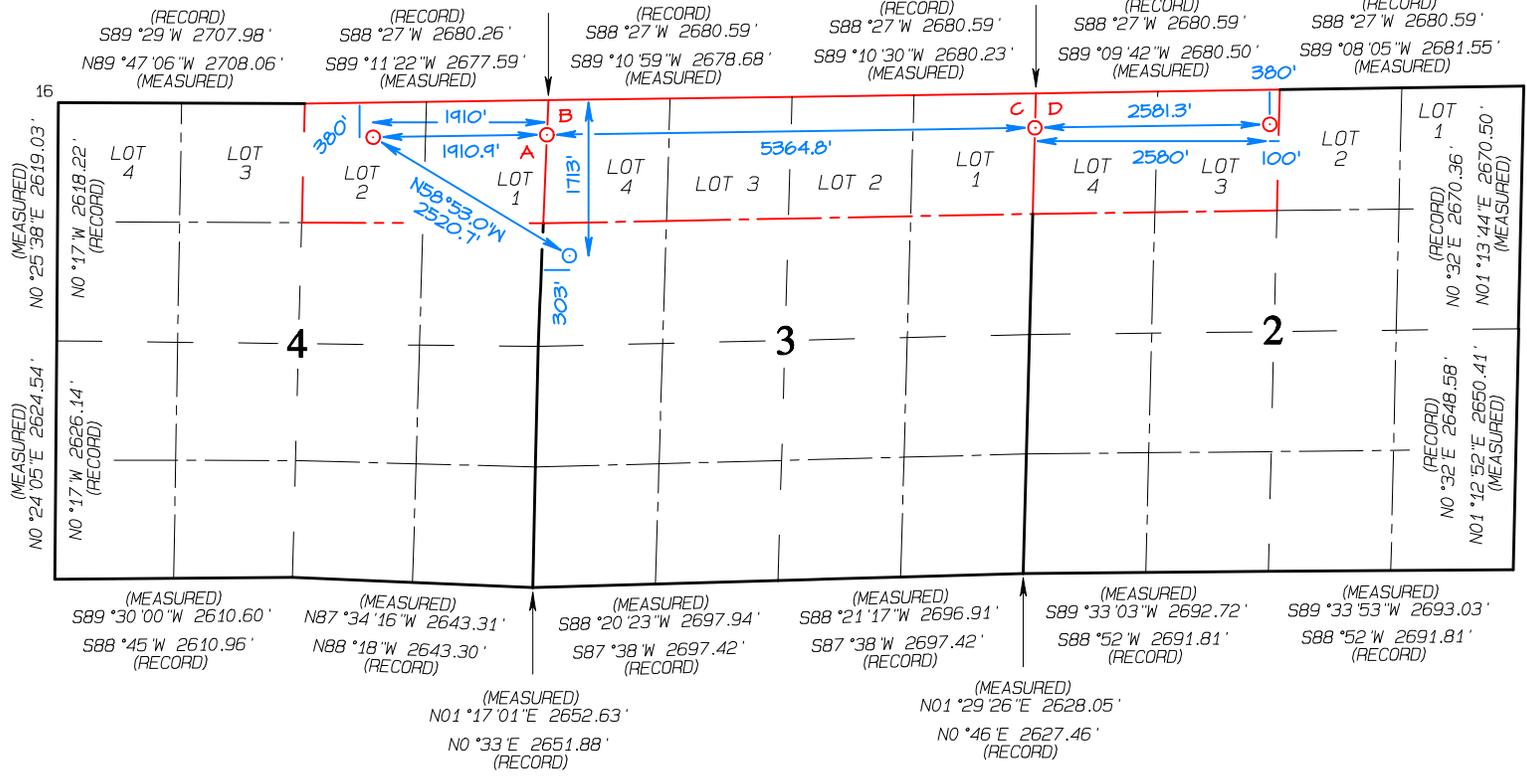


FIRST TAKE POINT
380' FNL 1910' FEL
SEC 4, T23N, R6W
LAT 36.259678°N
LONG -107.472004°W
DATUM: NAD1983

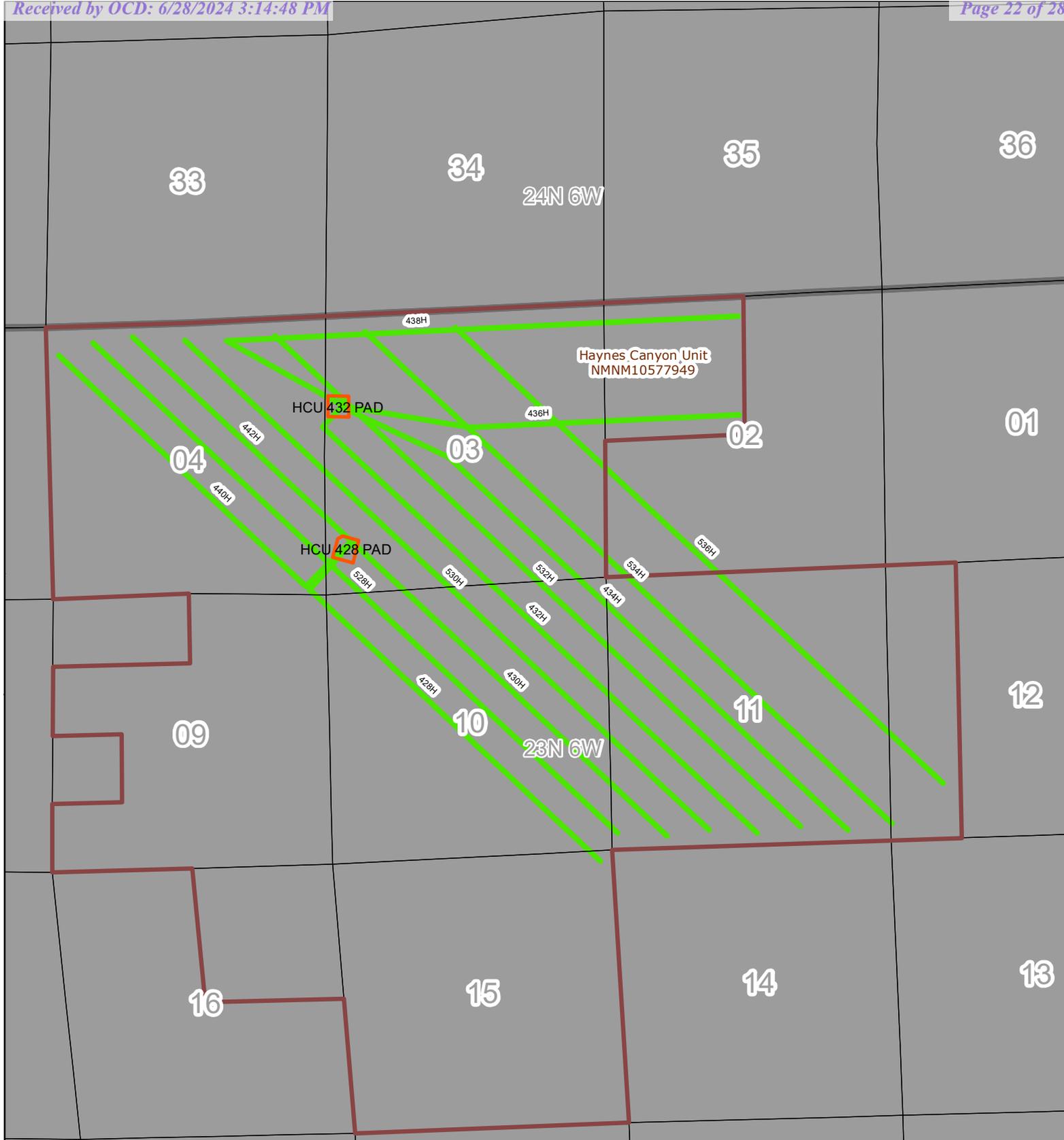
SURFACE LOCATION
1713' FNL 303' FWL
SEC 3, T23N, R6W
LAT 36.256175°N
LONG -107.464630°W
DATUM: NAD1983

LAST TAKE POINT
380' FNL 2580' FWL
SEC 2, T23N, R6W
LAT 36.260404°N
LONG -107.438585°W
DATUM: NAD1983

(RECORD) NO1 \*40°E 2710.62'
(MEASURED)
NO2 \*22°36'E 2710.74'
(MEASURED)
NO1 \*29°37'E 2655.30'
(MEASURED)



LEASE X-ING (A) 380' FNL 0' FEL SEC 4, T23N, R6W
LEASE X-ING (B) 380' FNL 0' FWL SEC 3, T23N, R6W
LEASE X-ING (C) 380' FNL 0' FEL SEC 2, T23N, R6W
LEASE X-ING (D) 380' FNL 0' FWL SEC 2, T23N, R6W
LAT 36.259820°N LONG -107.465525°W DATUM: NAD1983
LAT 36.259820°N LONG -107.465525°W DATUM: NAD1983
LAT 36.260215°N LONG -107.447337°W DATUM: NAD1983
LAT 36.260215°N LONG -107.447337°W DATUM: NAD1983



### HCU 428H Lease Plat Map

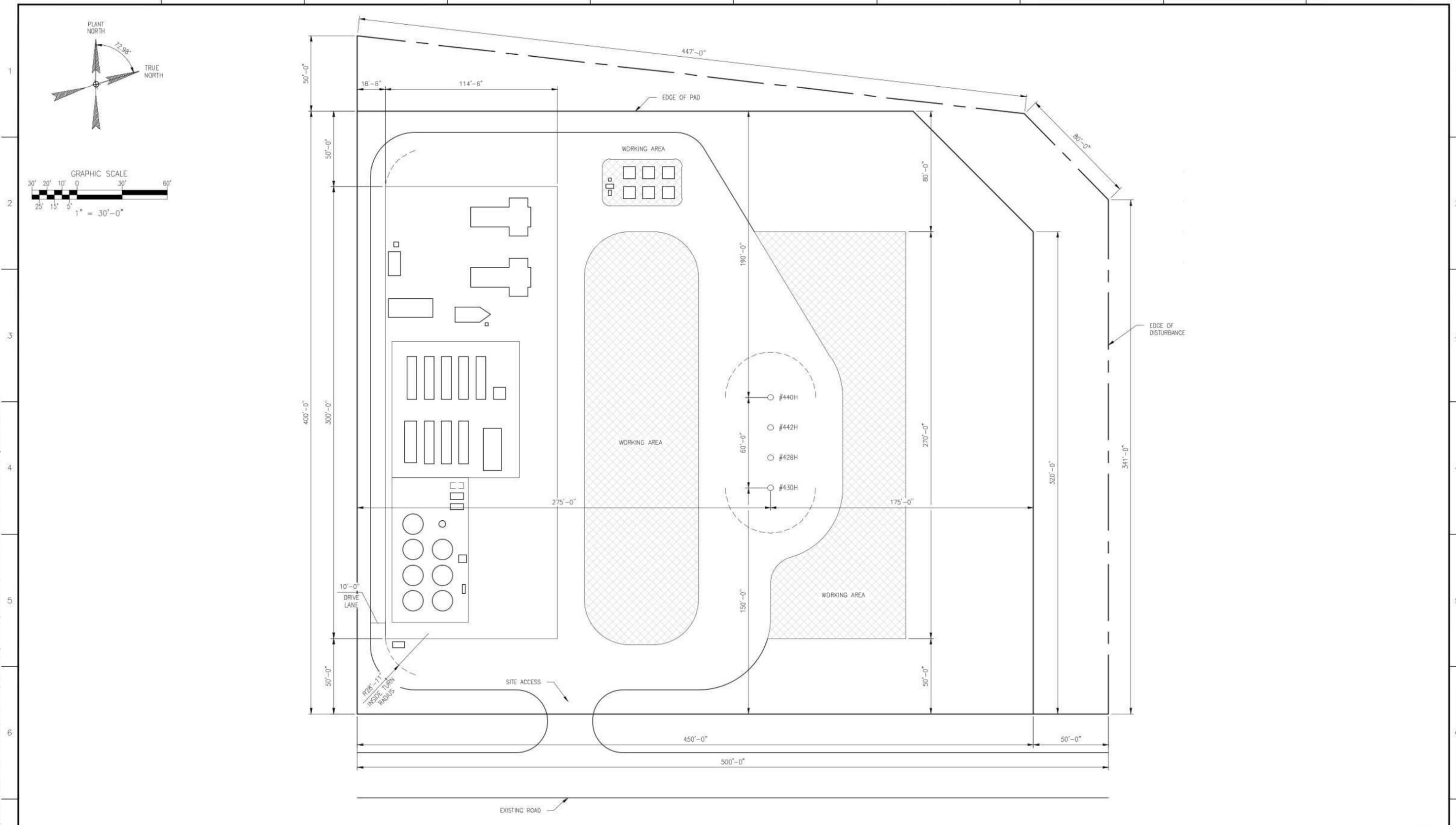
- LATERALS
- PADS
- Unit Boundary
- Section
- Township

0 0.25 0.5 1 Miles



**ENDURING RESOURCES, LLC**

Data Source Statement:  
BLM-FFO, Enduring Resources GIS, ESRI Inc.,  
NCE Surveys, USGS



NOTES:

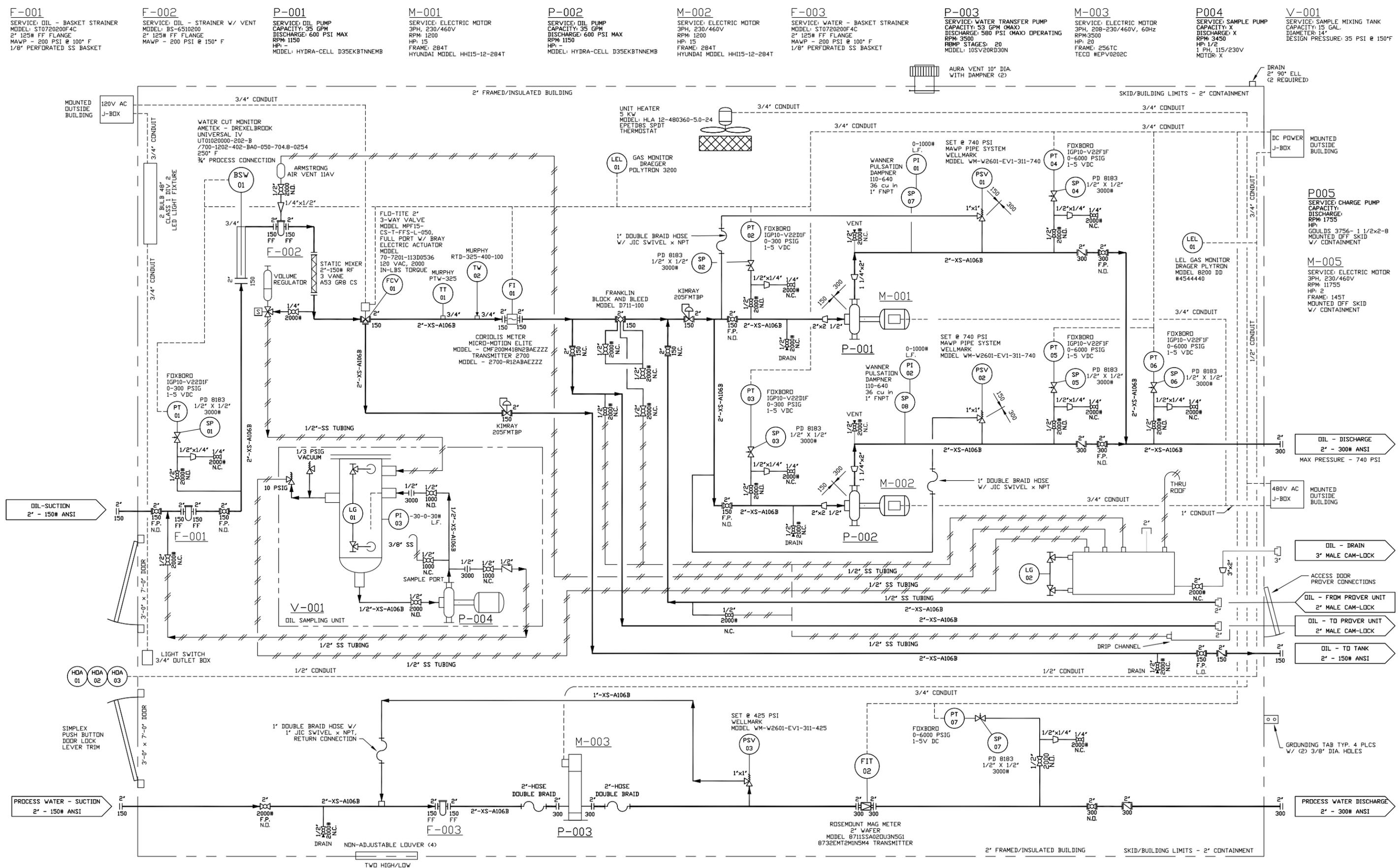
REFERENCE DRAWINGS		REVISIONS						
DWG NO.	TITLE	REV	DESCRIPTION	DATE	BY	CHK	ENG	APR
		▲	ISSUED FOR INFORMATION	08/31/23	SCK	DTS	-	BBS

**HALKER**  
ENGINEERED SOLUTIONS

ENDURING RESOURCES  
HAYNES CANYON UNIT 428H  
FACILITY LAYOUT

SCALE: (FORMATTED 22X34)  
1"=30'-0"

DRAWING NO.  
21129-01-31192



THIS DOCUMENT, WHETHER CONTAINING PATENTABLE OR NONPATENTABLE SUBJECT MATTER EMBODIES THE PROPRIETARY AND CONFIDENTIAL INFORMATION OF HENRY PRODUCTION INC. AND PUMPS AND SERVICE. IT IS LOANED IN CONFIDENCE WITH THE UNDERSTANDING THAT IT WILL NOT BE REPRODUCED, USED OR DISCLOSED FOR ANY PURPOSE EXCEPT THE LIMITED PURPOSE FOR WHICH IT IS LOANED. THIS DOCUMENT SHALL BE RETURNED TO HENRY PRODUCTION INC. OR PUMPS AND SERVICE UPON DEMAND.

REV.	DESCRIPTION	BY	CHKD.
8	OIL DRAIN SYSTEM ADDED	JKR	JKR
7	OIL PSV OUTLET CHANGE	JKR	JKR
6	SAMPLE POT UPDATE	JKR	JKR
5	UPDATE PART NUMBERS	JKR	JKR
4	UPDATE	DT	JKR
3	REVISED CONDUIT SIZES	JKR	JKR
2	CHGD LOW PRESS. TRANSMITTER	JKR	JKR

3440 Morning Star Drive, Farmington, NM 87401 (505) 327-0422

Drawing Name:		P & ID	
Project:		ENDURING TRIPLE PUMP TRANSFER - LACT	
Scale:	NTS	Drawing No.:	2222-06
		Rev.:	8

**From:** [Mark Lokshin](#)  
**To:** [Heather Huntington](#)  
**Subject:** FW: Permission needed from Whiptail for LACT unit on Haynes Canyon 428H Pad  
**Date:** Monday, May 6, 2024 7:55:26 PM

---

**From:** Andy Pickle <[andy.pickle@whiptailmidstream.com](mailto:andy.pickle@whiptailmidstream.com)>  
**Sent:** Monday, May 6, 2024 7:55 PM  
**To:** Mark Lokshin <[MLokshin@enduringresources.com](mailto:MLokshin@enduringresources.com)>  
**Subject:** RE: Permission needed from Whiptail for LACT unit on Haynes Canyon 428H Pad

Mark,

Whiptail approves the use of the Pipeline Transfer LACT Equipment on the Haynes Canyon 428H well pad to transfer product from the wells below to Whiptail Midstream, LLC's pipeline system.

**HAYNES CANYON UNIT 428H/430H/440H/442H/432H/434H/436H/438H PIPELINE LACT UNIT:**

**WELLS TO BE SERVED BY PIPELINE LACT UNIT:**

- HAYNES CANYON UNIT 428H/ API # 30-039-31443/ UNIT M Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 430H/ API # 30-039-31444/ UNIT M Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 440H/ API # 30-039-31447/ UNIT M Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 442H/ API # 30-039-31448/ UNIT M Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 432H/ API # 30-039-31446/ UNIT E Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 434H/ API # 30-039-31450/ UNIT E Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 436H/ API # 30-039-31451/ UNIT E Sec. 3, T23N, R6W, NMPM
- HAYNES CANYON UNIT 438H/ API # 30-039-31452/ UNIT E Sec. 3, T23N, R6W, NMPM

Thank you,

**Andy Pickle**

**Whiptail Midstream**

O: (918) 289-2209

M: (580) 402-4881

[andy.pickle@whiptailmidstream.com](mailto:andy.pickle@whiptailmidstream.com)



*[From receipt to delivery, the midstream partner you count on.](#)*

---

**From:** Mark Lokshin <[MLokshin@enduringresources.com](mailto:MLokshin@enduringresources.com)>  
**Sent:** Monday, May 6, 2024 4:54 PM

**To:** Andy Pickle <[andy.pickle@whiptailmidstream.com](mailto:andy.pickle@whiptailmidstream.com)>

**Subject:** FW: Permission needed from Whiptail for LACT unit on Haynes Canyon 428H Pad

Andy

Please see below, and reply with your approval.

Thanks

Mark

---

**From:** Heather Huntington <[hhuntington@enduringresources.com](mailto:hhuntington@enduringresources.com)>

**Sent:** Monday, May 6, 2024 3:34 PM

**To:** Mark Lokshin <[MLokshin@enduringresources.com](mailto:MLokshin@enduringresources.com)>

**Subject:** Permission needed from Whiptail for LACT unit on Haynes Canyon 428H Pad

Good Afternoon Mark,

Will you please reach out to Whiptail for approval for the LACT unit we plan on using on the Haynes Canyon 428H Pad, see description below?

As part of Enduring Resources IV, LLC's (Enduring) Haynes Canyon Unit 428H Pipeline Transfer LACT Unit C-106 LACT application to the NMOCD Aztec office, Enduring needs an approval from the transporter which in this case is Whiptail. Custody transfer will occur at one location: the Haynes Canyon Unit 428H Central Delivery Point. A Coriolis meter is installed at the custody transfer point that routes oil to Whiptail's pipeline. The Pipeline Transfer LACT equipment for the below listed wells will be located on Enduring's Haynes Canyon Unit 428H pad and will be utilized for sales oil royalty distribution. LACT will be proved per regulatory requirements.

**HAYNES CANYON UNIT 428H/430H/440H/442H/432H/434H/436H/438H PIPELINE LACT UNIT:**

**WELLS TO BE SERVED BY PIPELINE LACT UNIT:**

- HAYNES CANYON UNIT 428H/ API # 30-039-31443/ UNIT M Sec. 3, T23N, R6W, NMPPM
- HAYNES CANYON UNIT 430H/ API # 30-039-31444/ UNIT M Sec. 3, T23N, R6W, NMPPM
- HAYNES CANYON UNIT 440H/ API # 30-039-31447/ UNIT M Sec. 3, T23N, R6W, NMPPM
- HAYNES CANYON UNIT 442H/ API # 30-039-31448/ UNIT M Sec. 3, T23N, R6W, NMPPM
- HAYNES CANYON UNIT 432H/ API # 30-039-31446/ UNIT E Sec. 3, T23N, R6W, NMPPM
- HAYNES CANYON UNIT 434H/ API # 30-039-31450/ UNIT E Sec. 3, T23N, R6W, NMPPM
- HAYNES CANYON UNIT 436H/ API # 30-039-31451/ UNIT E Sec. 3, T23N, R6W, NMPPM
- HAYNES CANYON UNIT 438H/ API # 30-039-31452/ UNIT E Sec. 3, T23N, R6W, NMPPM

Heather Huntington  
Enduring Resources Permitting Technician  
505-636-9751



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 359681

**CONDITIONS**

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 359681
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Operation of the equipment shall be performed in compliance with 19.15.18.15 NMAC.	6/28/2024