

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

DHC-5418

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-045-38345
2. Name of Operator Hilcorp Energy Company		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 382 Road 3100, Aztec, NM 87410		6. State Oil & Gas Lease No. E-3150-11
4. Well Location Unit Letter <u>K</u> : <u>1683</u> feet from the <u>South</u> line and <u>2209</u> feet from the <u>West</u> line Section <u>36</u> Township <u>031N</u> Range <u>012W</u> NMPM County <u>SAN JUAN</u>		7. Lease Name or Unit Agreement Name STATE GAS COM A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5944' GL		8. Well Number 1M
		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and Basin Dakota (pool 71599). The production will be commingled per Oil Conservation Division Order Number 11363. Commingling will not reduce the value of the production. The State of New Mexico has been notified in writing of this application.

Proposed perforations are: MV 3,870' – 5,000'; DK 6,621' – 6,900'. These perforations are in TVD.

Hilcorp Energy will use a spinner method using the attached procedure. We will run this procedure after initial completion, 3 months, 6 months and 12 months to ensure allocations are stabilizing. Annual spinners will be ran until the allocations have stabilized, at which point a fixed allocation will be provided.

Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 7/19/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 7/31/2024

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: Dean R. McClure TITLE Petroleum Engineer DATE 08/22/2024
 Conditions of Approval (if any)

CONDITIONS OF APPROVAL

If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.

If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.

If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.

The Operator shall utilize production logs to allocate gas production from the Well to each of the Pools. Once the gas allocation is determined, the Operator shall then consider the gas oil ratio for each pool to allocate oil production from the Well to each of the Pools. The Operator shall conduct a production log:

- a. following the initial completion;
- b. three (3) months after the initial completion;
- c. six (6) months after the initial completion;
- d. twelve (12) months after the initial completion;
- e. annually thereafter until the allocation has stabilized; and
- f. additionally, as directed by OCD.

No later than ninety (90) days after conducting each production log, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes the results of the production log and the oil and gas allocations for each of the Pools. Upon request from OCD, the Operator shall provide documentation supporting the allocations and if OCD determines that the allocations are inaccurate, the Operator shall proceed as directed by OCD.

Once the allocations have stabilized, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes a tabulation of the oil and gas allocation following each of the conducted production logs and a proposed fixed percentage for allocating the oil and gas production from the Well to each of the Pools. If OCD approves the proposed fixed percentage, then the Operator shall allocate accordingly. If OCD denies the proposed fixed percentage, then the Operator shall continue conducting annual production logs.

A production log shall consist of either using a turbine/spinner flowmeter to determine the stabilized flow rate from each of the Pools under normal operating conditions or by another method OCD has specifically approved.

REVENUE ALLOCATION PROCEDURE

DAKOTA/MESAVERDE WELLS

- 1.) Frac and flowback the Dakota formation
- 2.) Frac and flowback and clean up Mesaverde formation
- 3.) Stabilize MV flow up casing against area line pressure
- 4.) Record a MV flow rate through a choke using an orifice meter
- 5.) Drill out bridge plug over DK formation
- 6.) Cleanup DK formation
- 7.) Run Spinner production profile across Dakota formation
- 8.) Add MV flow rate from previous test to DK flow rate from spinner to get total flow
- 9.) Allocation is based upon MV or DK rates as a percentage of total flow

Once allocation is established, it will be used for the life of the well. Below is a summary of how the testing is performed.

Field Test (Spinner Method)

Summary

This example covers the procedure used to allocate production using the spinner method with field tests. This method was used by ConocoPhillips prior to the Burlington Resources acquisition and has been chosen as the preferred allocation method on all future Mesaverde/ Dakota commingled wells. The allocation is based on two separate tests. The first is a stabilized rate test on the Mesaverde up the casing-tubing annulus with line pressure simulated by a choke at the surface. The second test is performed by running a production log over the Dakota interval. The rate from each layer is used in a simple calculation to determine the contribution percentage.

Procedure

Allocation testing is performed after the well has been completed. A composite bridge plug is normally located above the DK and a composite frac plug is sometimes located within the MV.

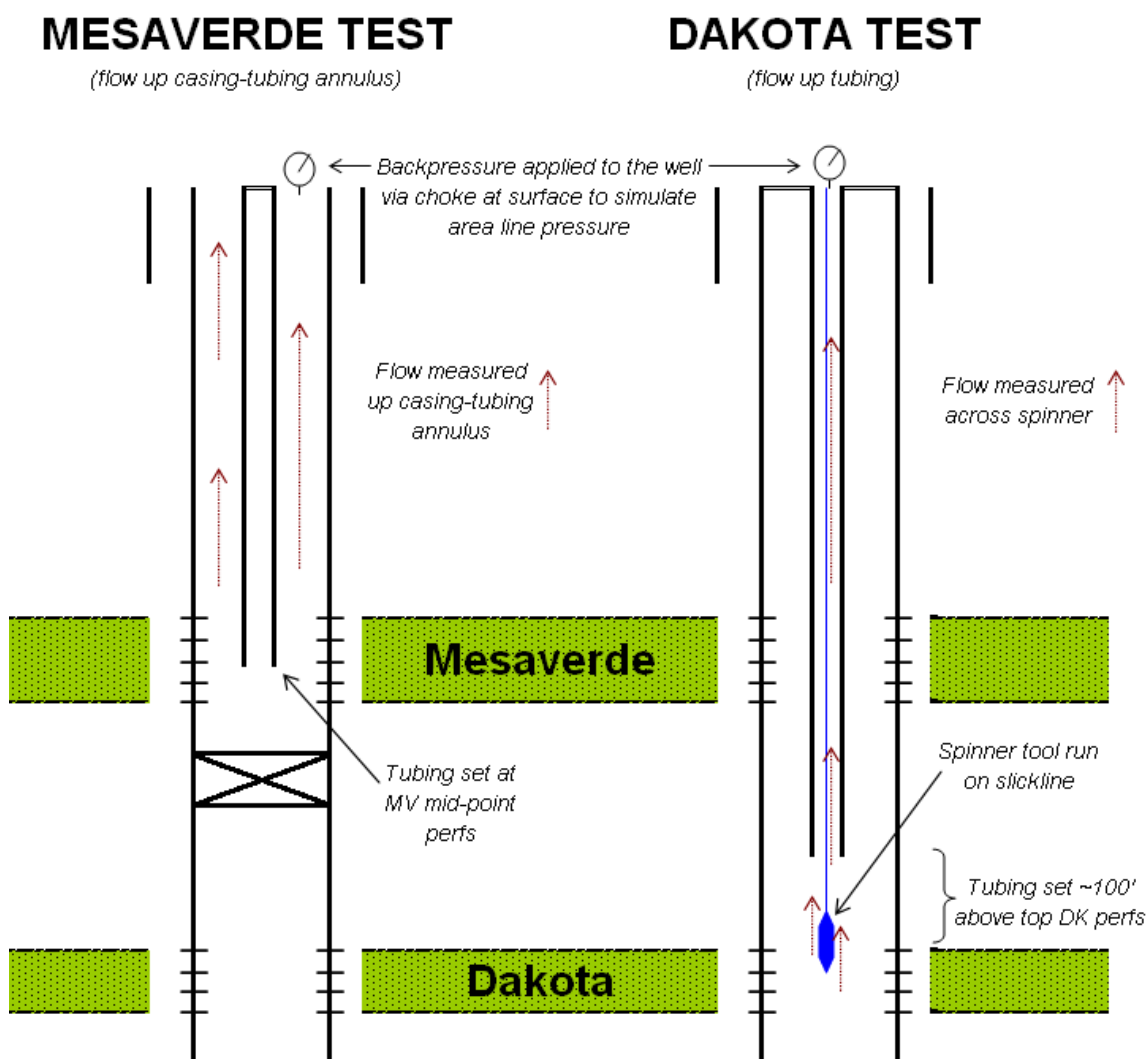
The first step in testing the MV is drilling out the plugs and cleaning out the well. Once water and sand volumes reach acceptable levels (less than 5 bph), the tubing is set at the mid-point of MV perfs. The well is then opened to flow up the casing-tubing annulus with a positive choke at the surface to simulate a back-pressure on the well. The MV is tested for a minimum of 4 hours or until pressure stabilizes. Tubing and casing pressures are reported every 15 minutes and when pressure is the same three times then it is considered stabilized. Metered gas, water, and condensate rates and volumes are all documented as well as testing conditions (tubing location, choke size, pressures).

After the MV has been tested, the composite drill plug over the DK is drilled out and the well is cleaned out to PBTD. Once the water and sand volumes reach acceptable levels (less than 5

bph), the bottom-hole assembly is configured and the tubing is landed approximately 100 feet above the DK perfs. A slickline or wireline unit is used to run the production loggings tools. The logging tools are lowered to the bottom perfs and the DK interval is logged while the well is producing up the tubing against a choke. Once again, the well is tested for a minimum of 4 hours or until the pressure has stabilized. The log is run across the entire DK interval to 50 feet above the top DK perforation. The log data is interpreted by the service company and returned to the completions group within a few days.

The stabilized MV rate is combined with the stabilized DK rate to come up with a total well production rate. The ratio of the MV rate to the total rate is used as the MV allocation percentage and the same is done for the DK. An example test and corresponding calculations are included in the report.

Diagram



Example- San Juan 31-6 Unit 40G

After the MV has been cleaned up and the well has stabilized, the MV is tested at 1,306 Mcfd (see report below). The test was performed up the tubing-casing annulus (4.5" casing/ 2.38" tubing) with a ½" choke at surface. The stabilized flowing casing pressure was 198 psi, which is similar to line pressure in the area.

Time Log									
Start Time	End Time	Cum Dur (hrs)	Op Code	Op Sub-C	Time P.M.T	Operation			
06:00	07:00	1.00	RPCO...	SFTY	P	ROAD CREW TO LOCATION HOLD PJSM			
07:00	10:00	4.00	RPCO...	TRIP	P	POOH W/ 3 7/8" MILL TH W/ RBP SET @ 6068'			
10:00	11:00	5.00	RPCO...	FCO	P	BLOW WELL TO UNLOAD KILL FLUID			
11:00	15:00	9.00	RPCO...	PRDT	P	PERFORATIONS 5087' - 6006'			
						2 3/8" TBNG SET @ 5580'			
						TEST IS TO ATMOSPHERE ON 1/2" CHOKE			
						FCP = 198 PSI			
						SITP = 0 PSI			
						PRODUCTION = 1306 MCF			
						BBL OIL/DAY = 0			
						BBL WATER/DAY = 0			
						NO SAND			
						WITNESSED BY: JOSE FRIAS			
15:00	16:00	10.00	RPCO...	FCO	P	BLOW DOWN WELL OPEN PIPE RAMS BLOW WELL			
16:00	04:00	22.00	RPCO...	FCO	P	BLOW WELL W/ NIGHT CREW			
Well Fluids									
Fluid		Note		To (bbl)		From (bbl)		Non-renew (bbl)	
Observation Cards (BST, STOP, etc)									
Company				No. Rpts				Comment	
Safety Meetings / Operational Checks									
Time		Type		Description					
07:00		Pre-Job Safety Meeting		WELLSITE PJSM					
Page 1/2									
Report Printed: 4/11/2008									

Figure 1: Pulled from WellView Initial Completion Report

The DK is then cleaned up and the logging tools are run. The reports from ProTechnics show a total rate from the DK equal to 584 Mcfd (see report below). The test was performed at a flowing tubing pressure of 125 psi with a ½" choke at surface.


 Completion Profile Analysis				
Results				
The following table summarizes the production from each producing interval				
GAS / WATER PRODUCTION PROFILE				
Flow Rates Reported at STP				
Zone Intervals	Q-Water	Op-Water	Percent of Total	Q-Gas
feet	BFPD	BFPD		MCFD
Surface to 7860	2 bpd		100 %	584 Mcf/d

Figure 2: Pulled from Protechnics Report, pg. 6

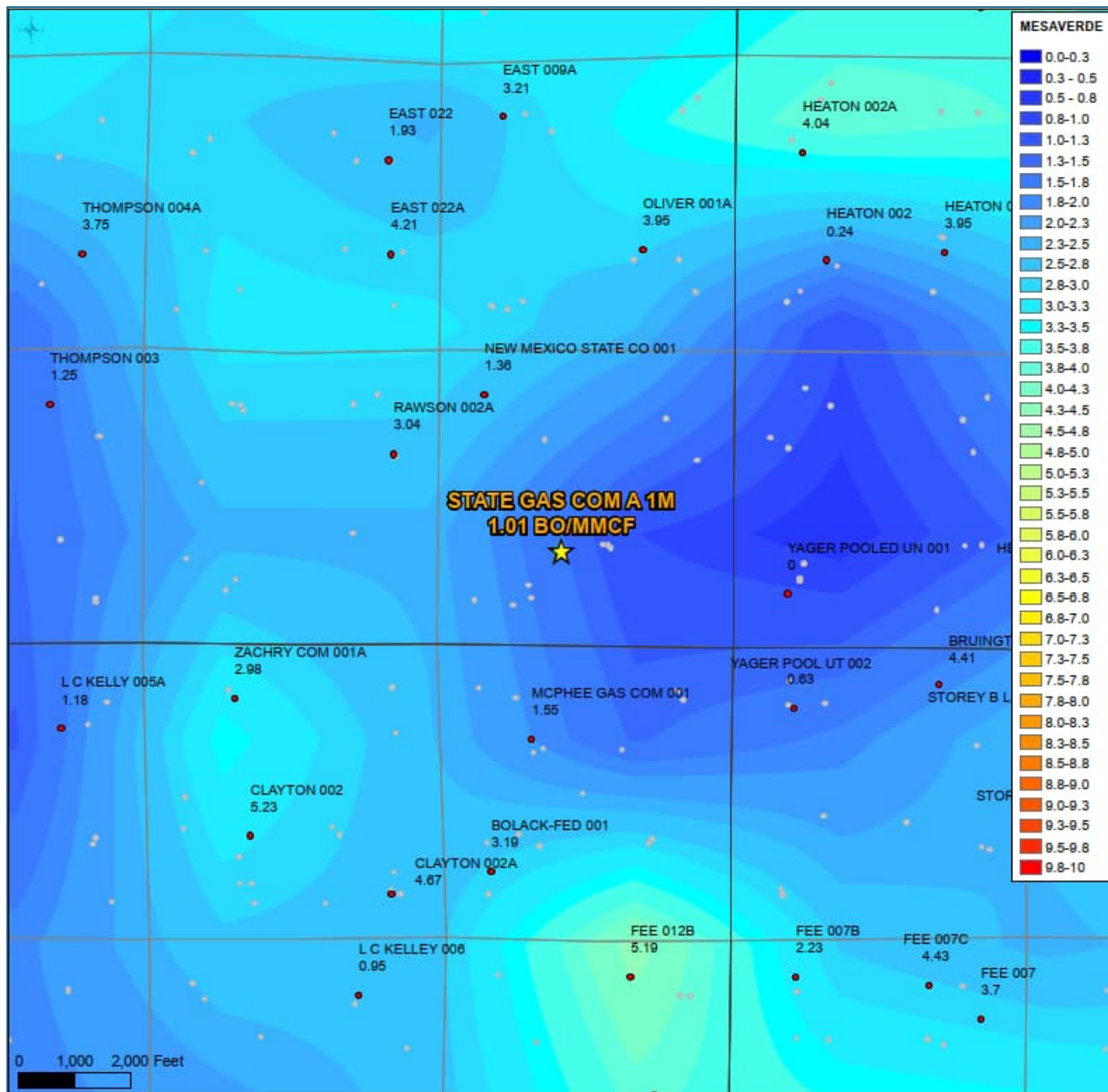
The allocation is calculated as follows and an allocation form is completed for the well. See Appendix for allocation form, WellView report, and ProTechnics report including production logs.

MV Rate	1306	% MV= 1306/1890=	69%
DK Rate	584	% DK= 584/1890=	31%
Total Rate	1890		

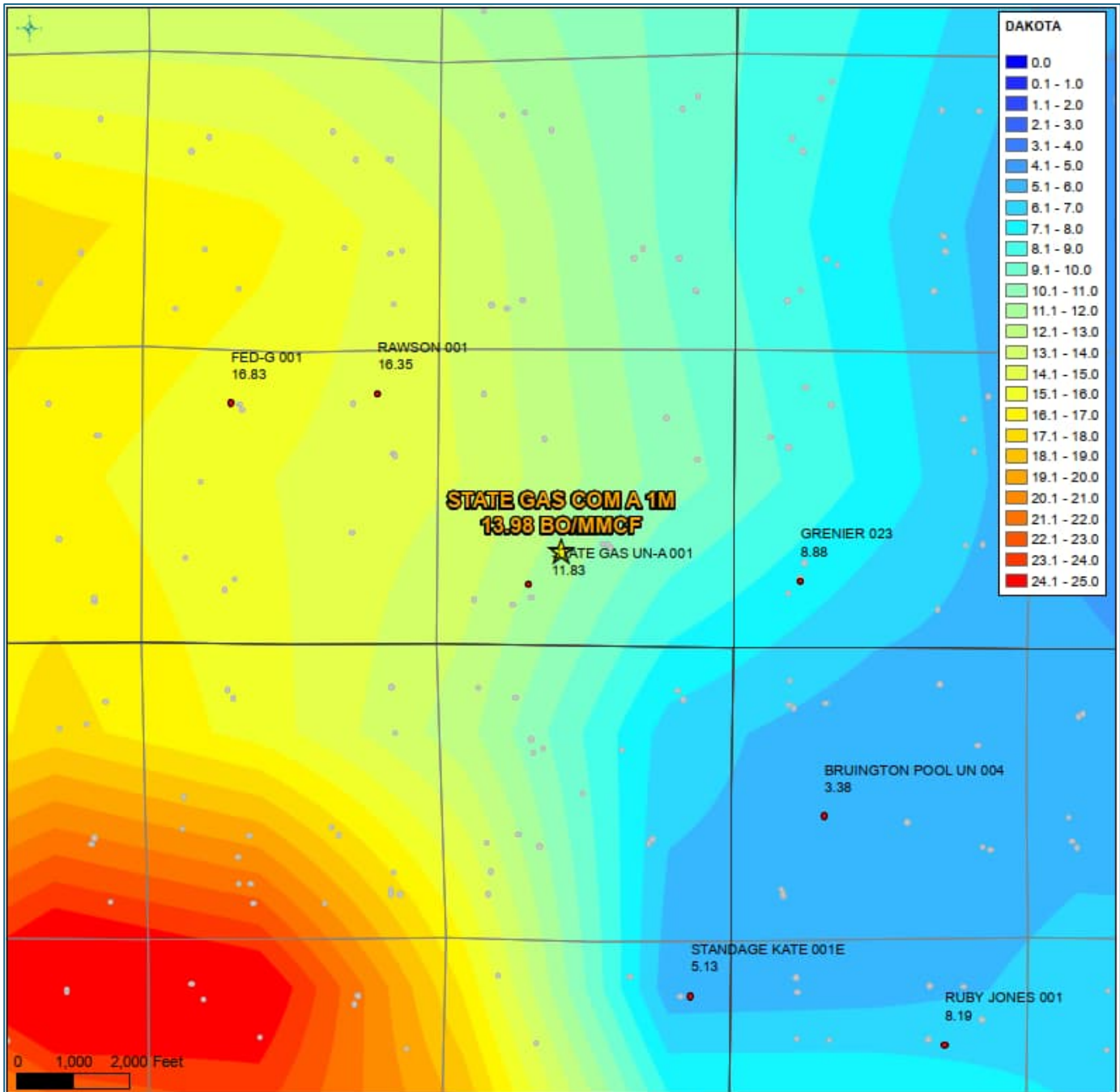
Oil Allocation:

Oil production will be allocated utilizing GOR in terms of oil yield based on actual production from offset Dakota and Mesaverde wells. Once gas allocation split is obtained from spinner, oil yield values will be applied to get final oil allocation split.

MESAVERDE GOR MAP



DAKOTA GOR MAP



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District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-38345		² Pool Code 72319	³ Pool Name BLANCO MESAVERDE
⁴ Property Code	⁵ Property Name STATE GAS COM A		⁶ Well Number 1M
⁷ GRID No. 372171	⁸ Operator Name HILCORP ENERGY COMPANY		⁹ Elevation 5874'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	31N	12W		660	SOUTH	1396	WEST	SAN JUAN

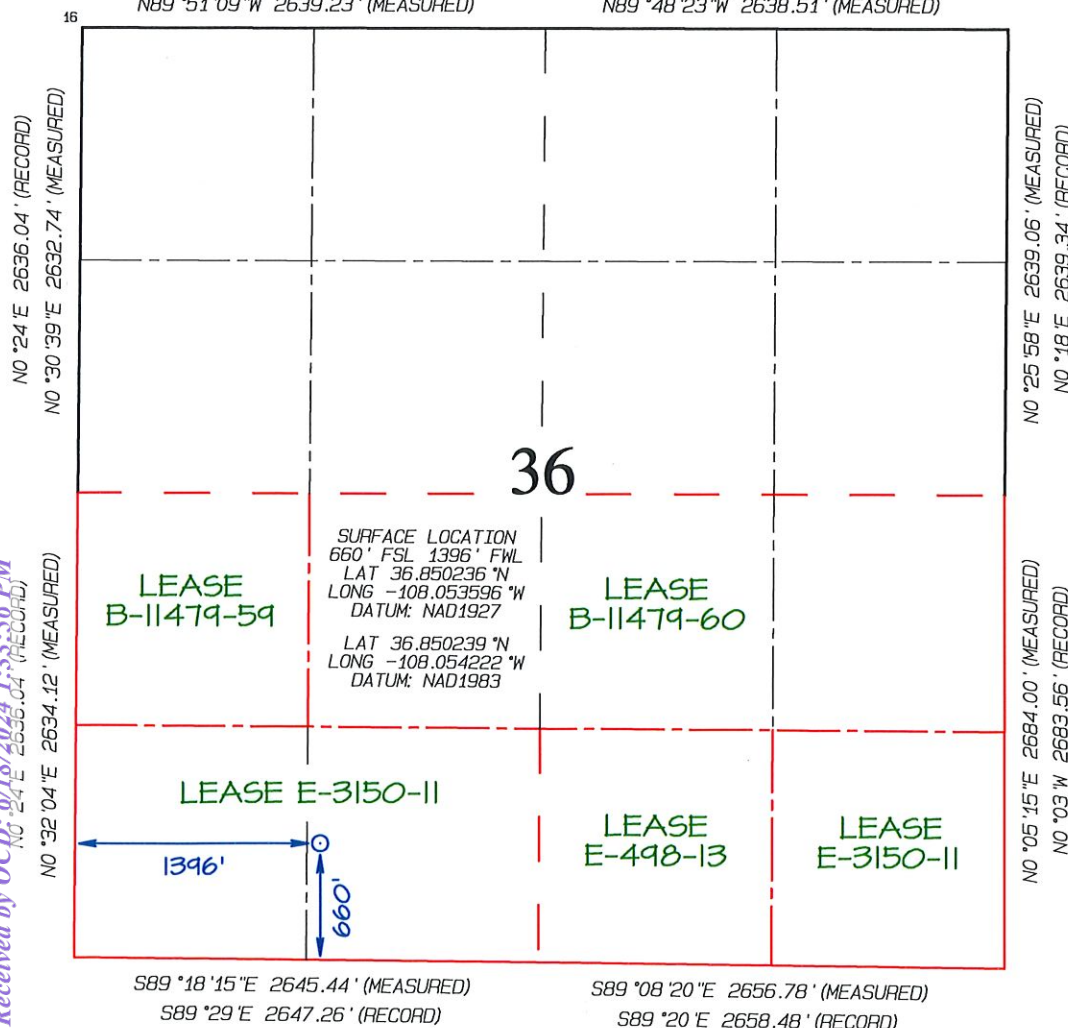
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320.00 S/2 - Section 36					¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N89°58'W 2642.31' (RECORD)
N89°51'09"W 2639.23' (MEASURED)

N89°58'W 2642.31' (RECORD)
N89°48'23"W 2638.51' (MEASURED)



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cherylene Weston 4/30/2024
Signature Date
Cherylene Weston, Ops/Reg Tech-Sr.
Printed Name
cweston@hilcorp.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: MARCH 4, 2024
Survey Date: FEBRUARY 28, 2024

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

District I
1625 N. French Drive, Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-38345		² Pool Code 71599	³ Pool Name BASIN DAKOTA
⁴ Property Code	⁵ Property Name STATE GAS COM A		⁶ Well Number 1M
⁷ GRID No. 372171	⁸ Operator Name HILCORP ENERGY COMPANY		⁹ Elevation 5874'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	31N	12W		660	SOUTH	1396	WEST	SAN JUAN

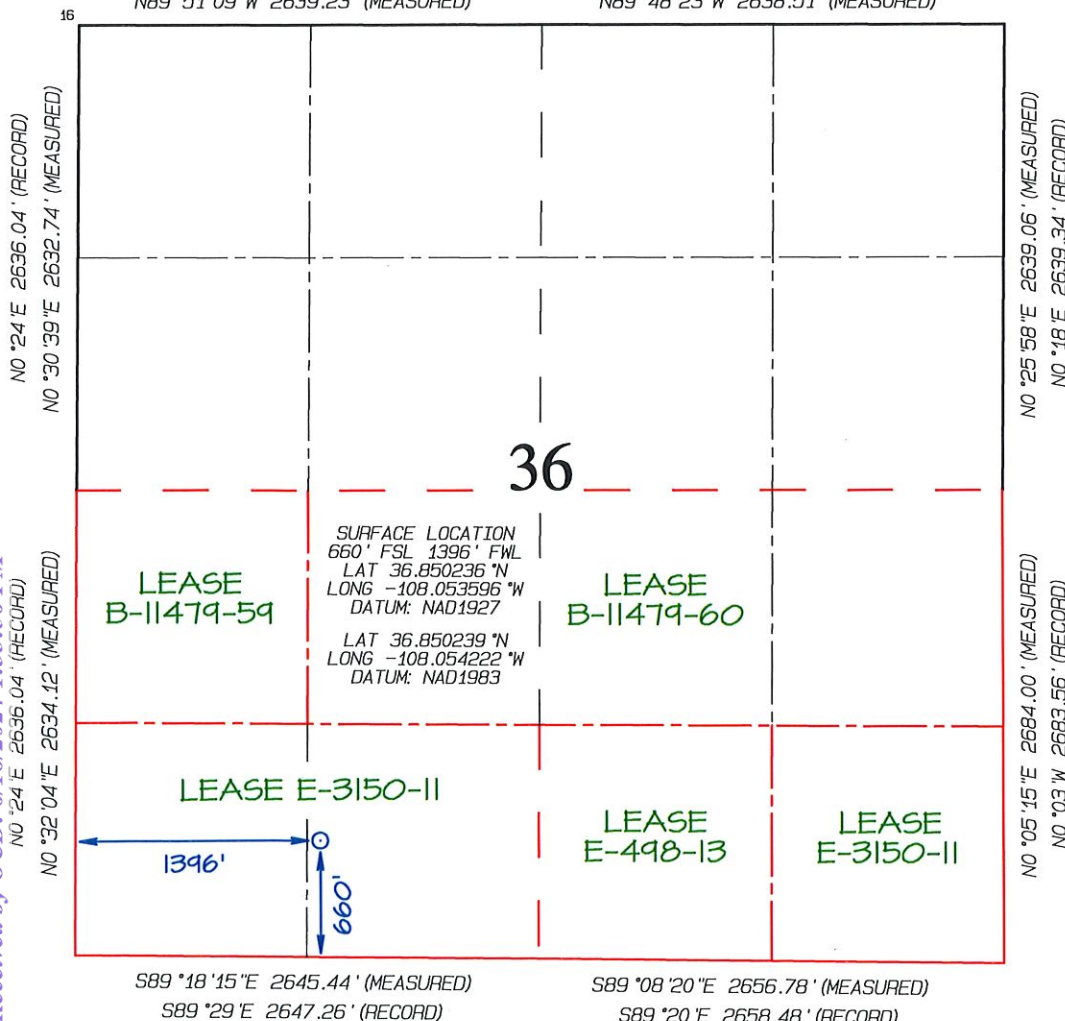
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N89°58'W 2642.31' (RECORD)
N89°51'09"W 2639.23' (MEASURED)

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Cherylene Weston 4/30/2024
Signature Date
Cherylene Weston, Ops/Reg Tech-Sr.
Printed Name
cweston@hilcorp.com
E-mail Address

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Date Revised: MARCH 4, 2024
Survey Date: FEBRUARY 28, 2024

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269



July 19, 2024

Mailed Certified with Electronic Return Receipt

To: All Interest Owners

RE: Application to Downhole Commingle Production
Well: State Gas Com A 1M
API: 30-045-38345
Section 36, Township 31 North, Range 12 West
San Juan County, New Mexico

Ladies and Gentlemen:

Hilcorp Energy Company ("Hilcorp"), as Operator of the subject well, has filed application with the New Mexico Oil Conservation Division for approval to downhole commingle production from the **Basin Dakota** and **Blanco Mesaverde** formations, which Hilcorp soon intends to drill and perforate. This letter and the application copy enclosed serve to provide you, an owner in one or more of the aforementioned formations, with written notice as prescribed by Subsection C of 19.15.12.11 New Mexico Administrative Code.

No action is required by you unless you wish to pursue a formal protest (see details italicized below).

Any objections or requests for hearing must be submitted to the NMOCD's Santa Fe office, in writing, within twenty (20) days from the date the NMOCD receives the subject application.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Carson Parker Rice'.

Carson Parker Rice
Landman
Hilcorp Energy Company
(713) 757-7108
carice@hilcorp.com

CPR:dpk
Enclosures

Office
 District I – (575) 393-6161
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 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-38345
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2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. B-11479-60
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name STATE GAS COM A
4. Well Location Unit Letter <u>K</u> : <u>1683</u> feet from the <u>South</u> line and <u>2209</u> feet from the <u>West</u> line Section <u>36</u> Township <u>31N</u> Range <u>012W</u> NMPM County <u>RIO ARRIBA</u>		8. Well Number 1M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5944' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

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PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
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DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/> RECOMPLETE	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319)Basin Dakota (pool 71599). The production will be commingled per Oil Conservation Division Order Number 11363. Commingling will not reduce the value of the production. The State of New Mexico has been notified in writing of this application.

Proposed perforations are: MV: 3,870' – 5,000'; DK: 6,621' – 6,900'. These perforations are in TVD.

Hilcorp Energy will use either a spinner method to establish using the attached procedure. We will run this procedure after initial completion, 3 months, 6 months and 12 months to ensure allocations are stabilizing. Annual spinners will be ran until the allocations have stabilized, at which point a fixed allocation will be provided.

This notice is being provided to you by certified mail as an interest owner per Order Number 11363. Please notify NMOCD within twenty (20) days if you have objections.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 7/19/2024

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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Energy, Minerals & Natural Resources Department

Revised August 1, 2011

Submit one copy to
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OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-38345	² Pool Code 72319 / 71599	³ Pool Name BLANCO MESAVERDE / BASIN DAKOTA
⁴ Property Code 319109	⁵ Property Name STATE GAS COM A	⁶ Well Number 1M
⁷ GRID No. 372171	⁸ Operator Name HILCORP ENERGY COMPANY	⁹ Elevation 5944'

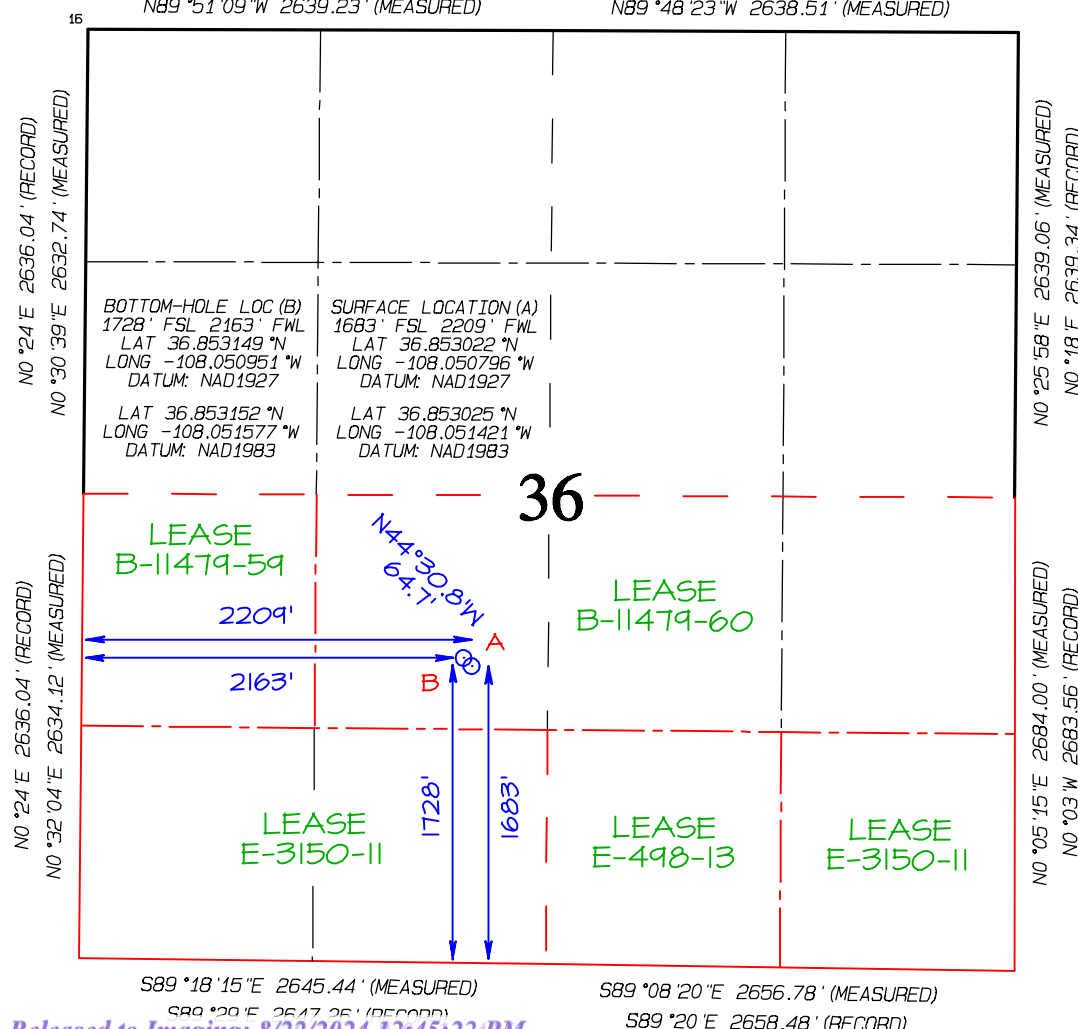
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¹¹Bottom Hole Location If Different From Surface

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¹² Dedicated Acres 320.00	S/2 - Section 36	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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N89°51'09"W 2639.23' (MEASURED)N89°58'W 2642.31' (RECORD)
N89°48'23"W 2638.51' (MEASURED)¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cherylene Weston 4/30/2024
Signature Date
Cherylene Weston, Ops/Reg Tech-Sr.
Printed Name
cweston@hilcorp.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: APRIL 23, 2024
Date of Survey: APRIL 19, 2024

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

Certified Number	Sender	Recipient	Date Mailed	Delivery Status
92148969009997901837887830	Dani Kuzma	, STATE OF NEW MEXICO, BATAAN MEMORIAL BUILDING, SANTA FE, NM, 87501 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837887847	Dani Kuzma	, CHEROKEE MINERALS LP, , LONGVIEW, TX, 75606 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837887854	Dani Kuzma	, GLENN HARWELL, , MCFARLAND, WI, 53558 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837887861	Dani Kuzma	, RCPTX LTD, , FORT WORTH, TX, 76102 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837887878	Dani Kuzma	, CROSS TIMBERS ENERGY LLC, C/O DRILLINGINFO MAIL, FORT WORTH, TX, 76102 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837887885	Dani Kuzma	, CANFIELD OIL and GAS PROPERTIES INC, , JOHNSON CITY, TX, 78636 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837887892	Dani Kuzma	, WILLIAM J MOUNCE, WILLIAM HAROLD MOUNCE and EDUARDO SOT, EL PASO, TX, 79912 Code: STATE GAS COM A 1M DHC	7/19/2024	Departed USPS Regional Facility July 24, 2024 Signature Pending
92148969009997901837887908	Dani Kuzma	, MARTHA A SIAU, , EAGLE NEST, NM, 87718 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837887915	Dani Kuzma	, NORMAN BROWN, , ALEDO, IL, 61231 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837887922	Dani Kuzma	, ROGER BROWN, , ST LOUIS, MO, 63121-4540 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837887939	Dani Kuzma	, JANE A DOWNS, , SANTA ANA, CA, 92705 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837887946	Dani Kuzma	, SALLY DARROW CAYZER, , PARKER, CO, 80134 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837887953	Dani Kuzma	, ALLEN B DARROW, , ALBUQUERQUE, NM, 87104-1026 Code: STATE GAS COM A 1M DHC	7/19/2024	In Transit to Next Facility, Arriving On Time Signature Pending
92148969009997901837887960	Dani Kuzma	, SUZANN DARROW FARREN, , DALLAS, TX, 75201 Code: STATE GAS COM A 1M DHC	7/19/2024	Arrived at USPS Regional Facility July 23, 2024 Signature Pending

92148969009997901837887977	Dani Kuzma	, CHACE MCKAY MAYHEW, , CLEARWATER, FL, 33764 Code: STATE GAS COM A 1M DHC	7/19/2024	In Transit to Next Facility, Arriving On Time Signature Pending
92148969009997901837887984	Dani Kuzma	, KRYSTINA K MAYHEW, , CROSSVILLE, TN, 38572 Code: STATE GAS COM A 1M DHC	7/19/2024	In Transit to Next Facility, Arriving On Time Signature Pending
92148969009997901837887991	Dani Kuzma	, MASON W MAYHEW, , CHANDLER, AZ, 85249 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837888004	Dani Kuzma	, BELINDA B WILSON, , DENVER, CO, 80237 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837888011	Dani Kuzma	, RALPH W GILMORE, , ALEDO, IL, 61231 Code: STATE GAS COM A 1M DHC	7/19/2024	Arrived at USPS Regional Facility July 24, 2024 Signature Pending
92148969009997901837888028	Dani Kuzma	, CAROLYN MCCRORY, , ALEDO, IL, 61231 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837888035	Dani Kuzma	, CHARLES C STEWART, , CHICAGO, IL, 60640 Code: STATE GAS COM A 1M DHC	7/19/2024	In Transit to Next Facility, Arriving On Time Signature Pending
92148969009997901837888042	Dani Kuzma	, KAREN MARCHMAN, , COLORADO SPRINGS, CO, 80908 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837888059	Dani Kuzma	, ROSIK 2015 REVOCABLE TRUST 3 6 2015, JOY ANN ROSIK TRUSTEE, FRESNO, CA, 93711 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837888066	Dani Kuzma	, LINDEN FAMILY TRUST, MARY ANN LINDEN TRUSTEE, ROCK ISLAND, IL, 61201-6128 Code: STATE GAS COM A 1M DHC	7/19/2024	Arrived at USPS Regional Facility July 24, 2024 Signature Pending
92148969009997901837888073	Dani Kuzma	, OIL LEASE PARTNERS, , BREVARD, NC, 28712- 4240 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837888080	Dani Kuzma	, METINA INVESTMENTS LLC, , AUSTIN, TX, 78746 Code: STATE GAS COM A 1M DHC	7/19/2024	In Transit to Next Facility, Arriving On Time Signature Pending
92148969009997901837888097	Dani Kuzma	, JOSEPH C JASTRZEMBSKI, , MINOT, ND, 58703-2426 Code: STATE GAS COM A 1M DHC	7/19/2024	In Transit to Next Facility, Arriving On Time Signature Pending
92148969009997901837888103	Dani Kuzma	, JB and ASSOCIATES, C/O BETH CONNER, CHILLICOTHE, OH, 45601 Code: STATE GAS COM A 1M DHC	7/19/2024	In Transit to Next Facility, Arriving On Time Signature Pending
92148969009997901837888110	Dani Kuzma	, LOUISE YAO, , WILMETTE, IL, 60091 Code: STATE GAS COM A 1M DHC	7/19/2024	In Transit, Arriving On Time July 23, 2024 Signature Pending

92148969009997901837888127	Dani Kuzma	, RESERVATION LAKE RESOURCES LLC, , EL PASO, TX, 79912 Code: STATE GAS COM A 1M DHC	7/19/2024	In Transit to Next Facility, Arriving On Time Signature Pending
92148969009997901837888134	Dani Kuzma	, TRIANGLE H ENTERPRISES LLC, , MESILLA, NM, 88046 Code: STATE GAS COM A 1M DHC	7/19/2024	In Transit to Next Facility, Arriving On Time Signature Pending
92148969009997901837888141	Dani Kuzma	, MCCULLISS RESOURCES CO INC, , LITTLETON, CO, 80161-3248 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837888158	Dani Kuzma	, LYNN HYDER REV LVG TRUST DTD 4/1/97, LYNN HYDER TRUSTEE, SAN DIEGO, CA, 92130 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837888165	Dani Kuzma	, MORNINGSTAR OPERATING LLC, , DALLAS, TX, 75266-9173 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837888172	Dani Kuzma	, MARTHA LEE ADAMS, , AUSTIN, TX, 78737 Code: STATE GAS COM A 1M DHC	7/19/2024	Pre-Shipment, USPS Awaiting Item Signature Pending
92148969009997901837888189	Dani Kuzma	, NAN B BURROUGHS REVOCABLE TRUST, , BOULDER, CO, 80302 Code: STATE GAS COM A 1M DHC	7/19/2024	In Transit to Next Facility, Arriving On Time Signature Pending
92148969009997901836682016	Dani Kuzma	, STATE OF NEW MEXICO, BATAAN MEMORIAL BUILDING, SANTA FE, NM, 87501 Code: STATE GAS COM A 1M DHC	6/6/2024	In Transit to Next Facility, Arriving Late Signature Pending
92148969009997901836682023 Request Signature via Email	Dani Kuzma	, CHEROKEE MINERALS LP, , LONGVIEW, TX, 75606 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Individual Picked Up at Post Office June 13, 2024 Signature Pending
92148969009997901836682030	Dani Kuzma	, GLENN HARWELL, , MCFARLAND, WI, 53558 Code: STATE GAS COM A 1M DHC	6/6/2024	Unclaimed/Being Returned to Sender June 28, 2024 Signature Pending
92148969009997901836682047 Request Signature via Email	Dani Kuzma	, RCPTX LTD, , FORT WORTH, TX, 76102 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Front Desk/Reception/Mail Room June 10, 2024 Signature Pending
92148969009997901836682054 Request Signature via Email	Dani Kuzma	, CROSS TIMBERS ENERGY LLC, C/O DRILLINGINFO MAIL, FORT WORTH, TX, 76102 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, PO Box June 10, 2024 Signature Pending
92148969009997901836682061 Request Signature via Email	Dani Kuzma	, CANFIELD OIL and GAS PROPERTIES INC, , JOHNSON CITY, TX, 78636 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Individual Picked Up at Post Office June 13, 2024 Signature Pending
92148969009997901836682078 Request Signature via Email	Dani Kuzma	, WILLIAM J MOUNCE, WILLIAM HAROLD MOUNCE and EDUARDO SOT, EL PASO, TX, 79912 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Front Desk/Reception/Mail Room June 12, 2024 Signature Pending

92148969009997901836682085 Request Signature via Email	Dani Kuzma	, MARTHA A SIAU, , EAGLE NEST, NM, 87718 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Individual Picked Up at Post Office June 11, 2024 Signature Pending
92148969009997901836682092 Request Signature via Email	Dani Kuzma	, NORMAN BROWN, , ALEDO, IL, 61231 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 11, 2024 Signature Pending
92148969009997901836682108 Request Signature via Email	Dani Kuzma	, ROGER BROWN, , ST LOUIS, MO, 63121-4540 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 12, 2024 Signature Pending
92148969009997901836682115 Request Signature via Email	Dani Kuzma	, JANE A DOWNS, , SANTA ANA, CA, 92705 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Individual Picked Up at Post Office June 12, 2024 Signature Pending
92148969009997901836682122	Dani Kuzma	, SALLY DARROW CAYZER, , PARKER, CO, 80134 Code: STATE GAS COM A 1M DHC	6/6/2024	In Transit to Next Facility, Arriving Late Signature Pending
92148969009997901836682139 Request Signature via Email	Dani Kuzma	, ALLEN B DARROW, , ALBUQUERQUE, NM, 87104-1026 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 10, 2024 Signature Pending
92148969009997901836682146	Dani Kuzma	, SUZANN DARROW FARREN, , DALLAS, TX, 75201 Code: STATE GAS COM A 1M DHC	6/6/2024	Addressee Unknown June 10, 2024 Signature Pending
92148969009997901836682153 Request Signature via Email	Dani Kuzma	, CHACE MCKAY MAYHEW, , CLEARWATER, FL, 33764 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 10, 2024 Signature Pending
92148969009997901836682160	Dani Kuzma	, KRYSTINA K MAYHEW, , CROSSVILLE, TN, 38572 Code: STATE GAS COM A 1M DHC	6/6/2024	Unclaimed/Being Returned to Sender June 26, 2024 Signature Pending
92148969009997901836682177 Request Signature via Email	Dani Kuzma	, MASON W MAYHEW, , CHANDLER, AZ, 85249 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 12, 2024 Signature Pending
92148969009997901836682184 Request Signature via Email	Dani Kuzma	, BELINDA B WILSON, , DENVER, CO, 80237 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 13, 2024 Signature Pending
92148969009997901836682191 Request Signature via Email	Dani Kuzma	, RALPH W GILMORE, , ALEDO, IL, 61231 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 14, 2024 Signature Pending
92148969009997901836682207 Request Signature via Email	Dani Kuzma	, CAROLYN MCCRORY, , ALEDO, IL, 61231 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 11, 2024 Signature Pending
92148969009997901836682214 Request Signature via Email	Dani Kuzma	, CHARLES C STEWART, , CHICAGO, IL, 60640 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 12, 2024 Signature Pending
92148969009997901836682221	Dani Kuzma	, KAREN MARCHMAN, , COLORADO SPRINGS, CO, 80908 Code: STATE GAS COM A 1M DHC	6/6/2024	Reminder to Schedule Redelivery of your item Signature Pending

92148969009997901836682238 Request Signature via Email	Dani Kuzma	, ROSIK 2015 REVOCABLE TRUST 3 6 2015, JOY ANN ROSIK TRUSTEE, FRESNO, CA, 93711 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 13, 2024 Signature Pending
92148969009997901836682245 Request Signature via Email	Dani Kuzma	, LINDEN FAMILY TRUST, MARY ANN LINDEN TRUSTEE, ROCK ISLAND, IL, 61201-6128 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 11, 2024 Signature Pending
92148969009997901836682252 Request Signature via Email	Dani Kuzma	, OIL LEASE PARTNERS, , BREVARD, NC, 28712-4240 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 10, 2024 Signature Pending
92148969009997901836682269 Request Signature via Email	Dani Kuzma	, METINA INVESTMENTS LLC, , AUSTIN, TX, 78746 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 10, 2024 Signature Pending
92148969009997901836682276 Request Signature via Email	Dani Kuzma	, JOSEPH C JASTRZEMBSKI, , MINOT, ND, 58703-2426 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 10, 2024 Signature Pending
92148969009997901836682283 Request Signature via Email	Dani Kuzma	, JB and ASSOCIATES, C/O BETH CONNER, CHILLICOTHE, OH, 45601 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 11, 2024 Signature Pending
92148969009997901836682290 Request Signature via Email	Dani Kuzma	, LOUISE YAO, , WILMETTE, IL, 60091 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 12, 2024 Signature Pending
92148969009997901836682306 Request Signature via Email	Dani Kuzma	, RESERVATION LAKE RESOURCES LLC, , EL PASO, TX, 79912 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 12, 2024 Signature Pending
92148969009997901836682313 Request Signature via Email	Dani Kuzma	, TRIANGLE H ENTERPRISES LLC, , MESILLA, NM, 88046 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Individual Picked Up at Post Office June 13, 2024 Signature Pending
92148969009997901836682320 Request Signature via Email	Dani Kuzma	, MCCULLISS RESOURCES CO INC, , LITTLETON, CO, 80161-3248 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, PO Box June 11, 2024 Signature Pending
92148969009997901836682337 Request Signature via Email	Dani Kuzma	, LYNN HYDER REV LVG TRUST DTD 4/1/97, LYNN HYDER TRUSTEE, SAN DIEGO, CA, 92130 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Front Desk/Reception/Mail Room June 14, 2024 Signature Pending
92148969009997901836682344 Request Signature via Email	Dani Kuzma	, MORNINGSTAR OPERATING LLC, , DALLAS, TX, 75266-9173 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, PO Box June 10, 2024 Signature Pending
92148969009997901836682351 Request Signature via Email	Dani Kuzma	, MARTHA LEE ADAMS, , AUSTIN, TX, 78737 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 10, 2024 Signature Pending
92148969009997901836682368 Request Signature via Email	Dani Kuzma	, NAN B BURROUGHS REVOCABLE TRUST, , BOULDER, CO, 80302 Code: STATE GAS COM A 1M DHC	6/6/2024	Delivered, Left with Individual June 11, 2024 Signature Pending

BALLANTINE COMMUNICATIONS

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of San Juan

Dolte Zeniro, the undersigned, authorized Representative of the Tri-City Record, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Law of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

7/24/2024

Sworn and subscribed before me, a notary public in and for the county of La Plata and the State of Colorado, 7/26/2024.

Stephanie Marie Thorsheim
Notary Public

PRICE: 37.85

Statement to come at the end of the month.

ACCOUNT NUMBER: 109863

STEPHANIE MARIE THORSHEIM
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20084016262
MY COMMISSION EXPIRES 07/01/2028

COPY OF ADVERTISEMENT

22955

Notice by Hilcorp Energy Company for Downhole Commingling, San Juan County, New Mexico. Pursuant to Paragraph (2) of Subsection C of 19.15.12.11 NMAC, Hilcorp Energy Company, as Operator, has filed form C-107A with the New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (NMOCD) seeking administrative approval to downhole commingle new production from the Basin-Dakota Gas Pool (71599) and the Blanco-Mesaverde Gas Pool (72319) in the State Gas Com A 1M well (API No. 30-045-38345) located in Unit K, Section 36, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico. Commingling will not reduce the value of production. Allocation method to be determined upon completion of this project. This notice is intended for certain unlocatable royalty interest owners in the aforementioned well for which certified mail delivery is not possible. Should you (the interest owner for which this notice is intended) have an objection, you are

required to respond within twenty (20) days from the date of this publication. Please mail your objection letter, referencing the well details above, to the New Mexico Oil Conservation Division's Santa Fe office.

Published in Tri-City Record
July 24, 2024

STEPHANIE MARIE THORSHEN
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20084018282
MY COMMISSION EXPIRES 07/01/2028

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Hilcorp Energy Company

OGRID #: 372171

Well Name: State Gas Com A 1M

API #: 30-045-38345

Pool: Blanco Mesaverde / Basin Dakota

OPERATOR NAME: Hilcorp Energy Company

OPERATOR ADDRESS: 1111 Travis Street, Houston, TX 77001 Attn: Cheryl Weston, Room 12.201

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cherylene Weston

Print or Type Name

Cherylene Weston

Signature

06/11/2024

Date

713-289-2615

Phone Number

cweston@hilcorp.com

e-mail Address

Submit application to:
Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

June 18, 2024

Dear Customer,

The following is the proof-of-delivery for tracking number: 740203001379

Delivery Information:

Status:	Delivered	Delivered To:	Receptionist/Front Desk
Signed for by:	R.SANCHEZ	Delivery Location:	
Service type:	FedEx Priority Overnight		
Special Handling:	Deliver Weekday		SANTA FE, NM,
		Delivery date:	Jun 18, 2024 09:34

Shipping Information:

Tracking number:	740203001379	Ship Date:	Jun 17, 2024
		Weight:	0.5 LB/0.23 KG
Recipient:		Shipper:	
SANTA FE, NM, US,		Houston, TX, US,	

Department Number DOCUMENTS

FedEx Express proof-of-delivery details appear below; however, no signature is currently available for this shipment. Please check again later for a signature.

Thank you for choosing FedEx

From: [Cheryl Weston](#)
To: [McClure, Dean, EMNRD](#); [Mandi Walker](#)
Cc: [Lowe, Leonard, EMNRD](#)
Subject: RE: [EXTERNAL] Action ID: 355572; DHC-5418
Date: Monday, August 19, 2024 10:20:03 AM

Dean,

We use the following address:

Attn: Commingling Manager
310 Old Santa Fe Trail
Santa Fe, NM 87501

Thanks,
Cheryl

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Monday, August 19, 2024 11:14 AM
To: Cheryl Weston <cweston@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: [EXTERNAL] Action ID: 355572; DHC-5418

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Cheryl,

What address was used to provide notice to the SLO?

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Cheryl Weston <cweston@hilcorp.com>
Sent: Saturday, August 17, 2024 9:55 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Mandi Walker <mwalker@hilcorp.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: Re: [EXTERNAL] Action ID: 355572; DHC-5418

Dean,

The SLO was notified and the notice was received by them. See the last 2 pages of this attachment. I followed up with Baylen Lamkin via email yesterday to check the status and did not hear back by the time I left the office. I will forward the approval as soon as it is received.

Thanks,
Cheryl

Get [Outlook for iOS](#)

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Friday, August 16, 2024 5:02:29 PM
To: Cheryl Weston <cweston@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: [EXTERNAL] Action ID: 355572; DHC-5418

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

To whom it may concern (c/o Cheryl Weston for Hilcorp Energy Company),

The Division is reviewing the following application:

Action ID	355572
Admin No.	DHC-5418
Applicant	Hilcorp Energy Company (372171)
Title	State Gas Com A #1M
Sub. Date	6/18/2024

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please confirm that the SLO was notified of this application. It appears that the notice that was intended for the SLO may have been provided to the incorrect address.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should

be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

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District IV
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 355572

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 355572
	Action Type: [C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
dmccure	Please see the approval for the COA.	8/22/2024