

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)OPERATOR NAME: OXY USA INC.OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 844B/C
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING**Please attach sheets with the following information**

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) EACH FACILITY HAS A SALES QUALITY METER
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING**Please attach sheets with the following information**

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING**Please attach sheets with the following information**

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT**Please attached sheets with the following information**

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)**Please attach sheets with the following information**

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 08/05/2024TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: TOP SPOT 12_13 FEDERAL COM 1H & MULTIPLE **API:** 30-015-48594 & MULTIPLE
Pool: BILBREY BASIN;BONE SPRING & MULTIPLE **Pool Code:** 5695 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

AMENDMENT
TO PLC 844B/C

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

08/05/2024

Date

(713) 366-5106

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES

Gas Production at Various Facilities in Lost Tank Area

OXY USA INC requests to amend PLC 844B/C for gas production for facilities in the Lost Tank area. Olive Won Unit wells are being added to Lost Tank 25 Facility.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below). The gas sales meters are located at I-13-22S-31E and C-01-22S-31E.

This commingle request also includes future wells within the same pools and leases/CAs/PAs of the wells listed below.

FACILITY TO BE AMENDED:

Lost Tank 25 CPF (K-25-22S-31E)

Amendment to PLC 929 with allocation by well test is pending approval

LOST TANK 25 CPF	PLC 929
WELL NAME	API
BEING ADDED	
OLIVE WON UNIT 33H	30-015-55187
OLIVE WON UNIT 32H	30-015-55179
OLIVE WON UNIT 34H	30-015-55189
OLIVE WON UNIT 31H	30-015-55177
OLIVE WON UNIT 35H	30-015-55215
OLIVE WON UNIT 36H	30-015-55180
OLIVE WON UNIT 37H	30-015-55181
OLIVE WON UNIT 4H	30-015-55182
OLIVE WON UNIT 71H	30-015-55183
EXISTING	
OLIVE WON UNIT 131H (name pending approval, formerly NOW I WON 25_24 FED COM 31H)	30-015-54746
OLIVE WON UNIT 132H (name pending approval, formerly NOW I WON 25_24 FED COM 32H)	30-015-54747
OLIVE WON UNIT 133H (name pending approval, formerly NOW I WON 25_24 FED COM 33H)	30-015-54748
OLIVE WON UNIT 134H (name pending approval, formerly NOW I WON 25_24 FED COM 34H)	30-015-54749
OLIVE WON UNIT 135H (name pending approval, formerly NOW I WON 25_24 FED COM 35H)	30-015-54755
OLIVE WON UNIT 136H (name pending approval, formerly NOW I WON 25_24 FED COM 36H)	30-015-54756
OLIVE WON UNIT 137H (name pending approval, formerly NOW I WON 25_24 FED COM 37H)	30-015-54757
OLIVE WON UNIT 174H (name pending approval, formerly NOW I WON 25_24 FED COM 74H)	30-015-54734

EXISTING FACILITIES IN PLC 844B/C:**Loper 34 State Battery (E-34-21S-31E)**

Single well battery so not a commingle

Pending addition to PLC 844C – original owner notification mailed 06/13/2024

LOPER 34 STATE BATTERY		SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
LOPER 34 STATE 001	30-015-29988	LOST TANK; DELAWARE, WEST	96582	B0686947

Lost Tank 18 CPF Train #2 (M-18-22S-32E)

Pending addition to PLC 844C – original owner notification mailed 06/13/2024

Amendment to Order PLC 878 for allocation by well test pending approval

LOST TANK 18 CPF TRAIN #2	PLC 878
WELL NAME	API
*TOP SPOT 12_13 FEDERAL 22H	30-015-47889
*TOP SPOT 12_13 FEDERAL 23H	30-015-47885
*TOP SPOT 12_13 FED COM 24H	30-015-47954
*TOP SPOT 12_13 FED COM 25H	30-015-47639
*TOP SPOT 12_13 FED COM 33H	30-015-47953
*TOP SPOT 12_13 FED COM 26H	30-015-47888
TOP SPOT 12_13 FED COM 1H	30-015-48594
TOP SPOT 12_13 FED COM 11H	30-015-48595
TOP SPOT 12_13 FED COM 21H	30-015-47771
TOP SPOT 12_13 FED COM 31H	30-015-48597
TOP SPOT 12_13 FED COM 32H	30-015-48596
TOP SPOT 12_13 FED COM 34H	30-015-47949
TOP SPOT 12_13 FED COM 35H	30-015-47887
TOP SPOT 12_13 FED COM 311H	30-015-47627
TOP SPOT 12_13 FED COM 312H	30-015-47626
TOP SPOT 12_13 FED COM 313H	30-015-47625

*Only CA/HSU amendment

Federal 23-1 Battery (P 23 T22S R31E)

Oil Commingle with Federal 26 Battery, allocation by well test approved per Order CTB 1046

Gas production – wells are in same lease and pool

FEDERAL 23-1 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 23 001	30-015-26377
FEDERAL 23 002	30-015-26932
FEDERAL 23 003	30-015-26400
FEDERAL 23 004	30-015-37336
FEDERAL 23 005	30-015-26681
FEDERAL 23 006	30-015-37340
FEDERAL 23 009	30-015-37334
FEDERAL 23 016	30-015-37341

Federal 23-11 Battery (D 26 T22S R31E)

Oil Commingle with Federal 26 Battery, allocation by well test approved per Order CTB 1046

Gas production – wells are in same lease and pool

FEDERAL 23-11 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 23 007H	30-015-39436
FEDERAL 23 011H	30-015-39437
FEDERAL 23 012H	30-015-41803
FEDERAL 23 013H	30-015-41636

Federal 26 Battery (P 23 T22S R31E)

Oil Commingle with Federal 23-1, 23-11 & 26-1 Batteries, allocation by well test approved per Order CTB 1046

Gas production – wells are in same lease and pool

FEDERAL 26 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 26 12H	30-015-41573
FEDERAL 26 13H	30-015-41600

Federal 26-1 Battery (A 26 T22S R31E)

Oil Commingle with Federal 26 Battery, allocation by well test approved per Order CTB 1046

Gas production – wells are in same lease and pool

FEDERAL 26-1 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 26 004	30-015-26866
FEDERAL 26 005	30-015-26854
FEDERAL 26 006	30-015-26940
FEDERAL 26 007	30-015-26941
FEDERAL 26 009	30-015-30355

Cabin Lake 31 Federal 6 Battery (M 31 T21S R32E)

Single well battery, so not a commingle

CABIN LAKE 31 FEDERAL 6 BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
CABIN LAKE 31 FED COM 6H	30-025-41088	LOST TANK; DELAWARE	40299	CA NMNM132217

Federal 12-04 Battery (E 12 T22S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 12-04 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
FEDERAL 12 004	30-015-26859	LIVINGSTON RIDGE; DELAWARE	39360	NMNM029233
FEDERAL 12 005	30-015-26860	LIVINGSTON RIDGE; DELAWARE	39360	
FEDERAL 12 007	30-015-26918	LIVINGSTON RIDGE; DELAWARE	39360	
FEDERAL 12 008	30-015-26942	LIVINGSTON RIDGE; DELAWARE	39360	

Federal 1 Battery (K 01 T22S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 1 BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
FEDERAL 1 004	30-015-26843	LOST TANK; DELAWARE	40299	NMNM012845
FEDERAL 1 005	30-015-26909	LOST TANK; DELAWARE	40299	
FEDERAL 1 006	30-015-26910	LOST TANK; DELAWARE	40299	
FEDERAL 1 007	30-015-26988	LOST TANK; DELAWARE	40299	

Federal 12-01 Battery (M 12 T22S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 12-01 BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
FEDERAL 12 002	30-015-26780	LIVINGSTON RIDGE; DELAWARE	39360	NMNM029233
FEDERAL 12 003	30-015-26858	LIVINGSTON RIDGE; DELAWARE	39360	
FEDERAL 12 006	30-015-26917	LIVINGSTON RIDGE; DELAWARE	39360	
FEDERAL 12 009	30-015-26971	LIVINGSTON RIDGE; DELAWARE	39360	

Federal 12-14H Battery (P 12 T22S R31E)

Single well battery, so not a commingle

FEDERAL 12-14H BATTERY		SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
FEDERAL 12-14H	30-015-40821	WC-015 G-07 S223112P; BONE SPRING	98034	NMNM029233

Federal NEFF 25 Battery (C 25 T22S R31E)

Allocation by well test approved per Order PC 1273

FEDERAL NEFF 25 BATTERY	PC 1273
WELL NAME	API
NEFF 25 FEDERAL 5H	30-015-41031
NEFF 25 FEDERAL 9H	30-015-41459
NEFF FEDERAL 002	30-015-26639

Getty 24 Federal 011 Battery (I 24 T22S R31E)

Single well battery, so not a commingle

GETTY 24 FEDERAL 011 BATTERY		SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
GETTY 24 FEDERAL 011	30-015-31162	LIVINGSTON RIDGE; DELAWARE	39360	NMNM025876

Livingston 19 Battery (D 19 T22S R32E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

LIVINGSTON 19 BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
LIVINGSTON RIDGE 18 FEDERAL 004	30-025-36012	LIVINGSTON RIDGE; DELAWARE, EAST	39366	NMNM090587
LIVINGSTON RIDGE 18 FEDERAL 006	30-025-36295	LIVINGSTON RIDGE; DELAWARE, EAST	39366	
LIVINGSTON RIDGE 19 FEDERAL 001	30-025-35960	LIVINGSTON RIDGE; DELAWARE, EAST	39366	

Lost Tank 3 Federal 1 Battery (D 03 T22S R31E)**Allocation by well test approved per PC 1404**

LOST TANK 3 FEDERAL 1 BATTERY	PC 1404
WELL NAME	API
*LOST TANK 3 FEDERAL 023	30-015-35354
LOST TANK 3 FEDERAL 001	30-015-29638
LOST TANK 3 FEDERAL 002	30-015-29682
LOST TANK 3 FEDERAL 003	30-015-29859
LOST TANK 3 FEDERAL 004	30-015-30418

*Oil will be allocated by well test; gas is measured separately through an individual sales-quality orifice meter

Lost Tank 3 Federal 5 Battery (H 03 T22S R31E)**Allocation by well test approved per Order CTB 742A**

LOST TANK 3 FEDERAL 5 BATTERY	CTB 742A
WELL NAME	API
LOST TANK 10 FEDERAL 001	30-015-37959
LOST TANK 10 FEDERAL 002	30-015-37960
LOST TANK 10 FEDERAL 003	30-015-37897
LOST TANK 10 FEDERAL 004	30-015-37961
LOST TANK 10 FEDERAL 005	30-015-37924
LOST TANK 11 FEDERAL 001	30-015-37962
LOST TANK 3 FEDERAL 005	30-015-30586
LOST TANK 3 FEDERAL 006	30-015-31887
LOST TANK 3 FEDERAL 007	30-015-32167
LOST TANK 3 FEDERAL 008	30-015-32168
LOST TANK 3 FEDERAL 009	30-015-32169
LOST TANK 3 FEDERAL 010	30-015-32345
LOST TANK 3 FEDERAL 011	30-015-32725
LOST TANK 3 FEDERAL 012	30-015-32726
LOST TANK 3 FEDERAL 013	30-015-37950
LOST TANK 3 FEDERAL 014	30-015-37918
LOST TANK 3 FEDERAL 015	30-015-37951
LOST TANK 3 FEDERAL 016	30-015-37907
LOST TANK 3 FEDERAL 018	30-015-37908
LOST TANK 3 FEDERAL 019	30-015-37952
LOST TANK 3 FEDERAL 020	30-015-37919
LOST TANK 3 FEDERAL 021	30-015-37920
LOST TANK 3 FEDERAL 022	30-015-37921
LOST TANK 3 FEDERAL 024	30-015-37922

Lost Tank 4 Federal 1 Battery (C 04 T22S R31E)**Allocation by well test approved per PLC 930**

LOST TANK 4 FEDERAL 1 BATTERY	PLC 930
WELL NAME	API
*LOST TANK 4 FEDERAL 020	30-015-34918
*LOST TANK 4 FEDERAL 023	30-015-40775
LOST TANK 4 FEDERAL 001	30-015-28727
LOST TANK 4 FEDERAL 002	30-015-29611
LOST TANK 4 FEDERAL 003	30-015-29617
LOST TANK 4 FEDERAL 005	30-015-29732
LOST TANK 4 FEDERAL 006	30-015-29733
LOST TANK 4 FEDERAL 007	30-015-30414
LOST TANK 4 FEDERAL 008	30-015-37923
LOST TANK 4 FEDERAL 009	30-015-37953
LOST TANK 4 FEDERAL 011	30-015-37954
LOST TANK 4 FEDERAL 012	30-015-37955
LOST TANK 4 FEDERAL 013	30-015-37956
LOST TANK 4 FEDERAL 014	30-015-37893
LOST TANK 4 FEDERAL 015	30-015-37894
LOST TANK 4 FEDERAL 016	30-015-37957
LOST TANK 4 FEDERAL 017	30-015-37958
LOST TANK 4 FEDERAL 018	30-015-37895
LOST TANK 4 FEDERAL 019	30-015-37896

*Oil will be allocated by well test; gas is measured separately through an individual sales-quality orifice meter at each well

Lost Tank 33 Federal 4 Battery (P 33 T21S R31E)**Wells are in same lease and pool, so a Commingle Permit is not required at individual facility**

LOST TANK 33 FEDERAL 4 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
LOST TANK 33 FEDERAL 004	30-015-29338	LOST TANK; DELAWARE, WEST	96582	NMNM096231
LOST TANK 33 FEDERAL 007	30-015-29468	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 33 FEDERAL 008	30-015-29381	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 33 FEDERAL 009	30-015-29382	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 33 FEDERAL 010	30-015-29744	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 33 FEDERAL 012	30-015-29678	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 33 FEDERAL 015	30-015-29681	LOST TANK; DELAWARE, WEST	96582	

Lost Tank 35 State 4 Battery (M 35 T21S R31E)**Wells are in same lease and pool, so a Commingle Permit is not required at individual facility**

LOST TANK 35 STATE 4 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
LOST TANK 35 STATE 001	30-015-31361	LOST TANK; DELAWARE	40299	V036042
LOST TANK 35 STATE 002	30-015-32354	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 003	30-015-31608	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 004	30-015-31275	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 006	30-015-32352	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 007	30-015-31640	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 008	30-015-31641	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 009	30-015-32511	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 010	30-015-32512	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 011	30-015-32240	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 012	30-015-31851	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 013	30-015-33445	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 014	30-015-33434	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 016	30-015-31926	LOST TANK; DELAWARE	40299	

Mills 19-01 Battery (E 19 T22S R32E)**Single well battery, so not a commingle**

MILLS 19-01 BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
MILLS 19 001	30-025-35918	LIVINGSTON RIDGE; DELAWARE, EAST	39366	FEE

Proximity 30-3 Battery (F 30 T22S R32E)**Single well battery, so not a commingle**

PROXIMITY 30 FEDERAL 3 BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
PROXIMITY 30 FEDERAL 3	30-025-37184	LIVINGSTON RIDGE; DELAWARE, EAST	39366	NMNM106915

State 2-3 Battery (I 02 T22S R31E)**Wells are in same lease and pool, so a Commingle Permit is not required at individual facility**

STATE 2-3 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
STATE 2 004	30-015-28456	LOST TANK; DELAWARE	40299	LH15231
STATE 2 001	30-015-26894	LOST TANK; DELAWARE	40299	
STATE 2 002	30-015-28416	LOST TANK; DELAWARE	40299	

Lost Tank 18 CPF Train #1 (M-18-22S-32E)
Allocation by well test approved per Order PLC 834

LOST TANK 18 CPF TRAIN #1	PLC 834
WELL NAME	API
DR PI FEDERAL UNIT 17_8 021H	30-025-48282
DR PI FEDERAL UNIT 17_8 023H	30-025-48947
DR PI FEDERAL UNIT 17_8 025H	30-025-48949
DR PI FEDERAL UNIT 17_8 026H	30-025-48950
DR PI FEDERAL UNIT 17_8 031H	30-025-49147
DR PI FEDERAL UNIT 17_8 032H	30-025-49148
DR PI FEDERAL UNIT 17_8 034H	30-025-48951
DR PI FEDERAL UNIT 17_8 035H	30-025-48952
DR PI FEDERAL UNIT 17_8 311H	30-025-49152
DR PI FEDERAL UNIT 17_8 312H	30-025-48955
DR PI FEDERAL UNIT 17_8 313H	30-025-48956
DR PI FEDERAL UNIT 17_8 11H	30-025-48944
DR PI FEDERAL UNIT 17_8 12H	30-025-48945
DR PI FEDERAL UNIT 17_8 24H	30-025-48948
DR PI FEDERAL UNIT 17_8 71H	30-025-49150
DR PI FEDERAL UNIT 17_8 72H	30-025-49151
DR PI FEDERAL UNIT 17_8 73H	30-025-48953
DR PI FEDERAL UNIT 17_8 74H	30-025-48954
DR PI FEDERAL UNIT 18-7 021H	30-025-47835
DR PI FEDERAL UNIT 18-7 023H	30-025-48158
DR PI FEDERAL UNIT 18-7 025H	30-025-48159
DR PI FEDERAL UNIT 18-7 026H	30-025-47868
DR PI FEDERAL UNIT 18-7 031H	30-025-48160
DR PI FEDERAL UNIT 18-7 032H	30-025-48024
DR PI FEDERAL UNIT 18-7 034H	30-025-48025
DR PI FEDERAL UNIT 18-7 311H	30-025-48166
DR PI FEDERAL UNIT 18-7 312H	30-025-48167
DR PI FEDERAL UNIT 18-7 313H	30-025-48168
DR PI FEDERAL UNIT 18-7 21H	30-025-47835
DR PI FEDERAL UNIT 18-7 22H	30-025-48157
DR PI FEDERAL UNIT 18-7 24H	30-025-47867
DR PI FEDERAL UNIT 18-7 25H	30-025-48159
DR PI FEDERAL UNIT 18-7 71H	30-025-48162
DR PI FEDERAL UNIT 18-7 72H	30-025-48163
DR PI FEDERAL UNIT 18-7 73H	30-025-48164
DR PI FEDERAL UNIT 18-7 74H	30-025-48165

Lost Tank 18 CPF Train #3 (M-18-22S-32E)
Allocation by well test approved per Order PLC 937

LOST TANK 18 CPF TRAIN #3	PLC 937
WELL NAME	API
LOST TANK 30_19 FEDERAL COM 02H	30-025-47540
LOST TANK 30_19 FEDERAL COM 12H	30-025-47541
LOST TANK 30_19 FEDERAL COM 22H	30-025-47543
LOST TANK 30_19 FEDERAL COM 11H	30-025-47941
LOST TANK 30_19 FEDERAL COM 21H	30-025-47942
LOST TANK 30_19 FEDERAL COM 32H	30-025-47944
LOST TANK 30_19 FEDERAL COM 71H	30-025-47945
LOST TANK 30_19 FEDERAL COM 72H	30-025-47946
LOST TANK 30_19 FEDERAL COM 42H	30-025-48169
LOST TANK 30_19 FEDERAL COM 33H	30-025-48464
LOST TANK 30_19 FEDERAL COM 41H	30-025-48691

Lost Tank 30-19 Battery (D-19-22S-32E)
Allocation by well test approved per Order PLC 657A

LOST TANK 30-19 BATTERY	PLC 657A
WELL NAME	API
LOST TANK 30-19 FEDERAL COM #001H	30-025-46474
LOST TANK 30-19 FEDERAL COM #031H	30-025-45182

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

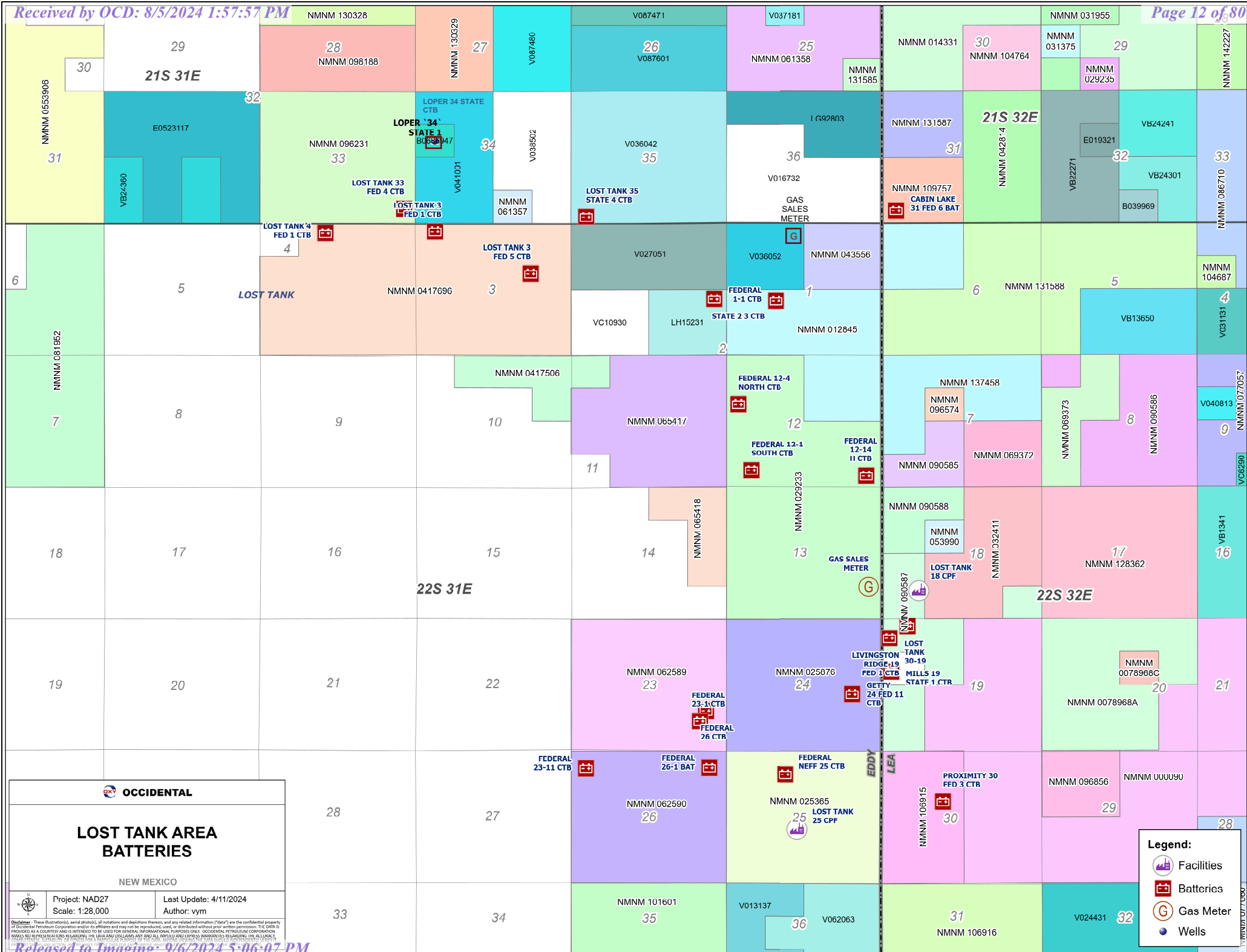
The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

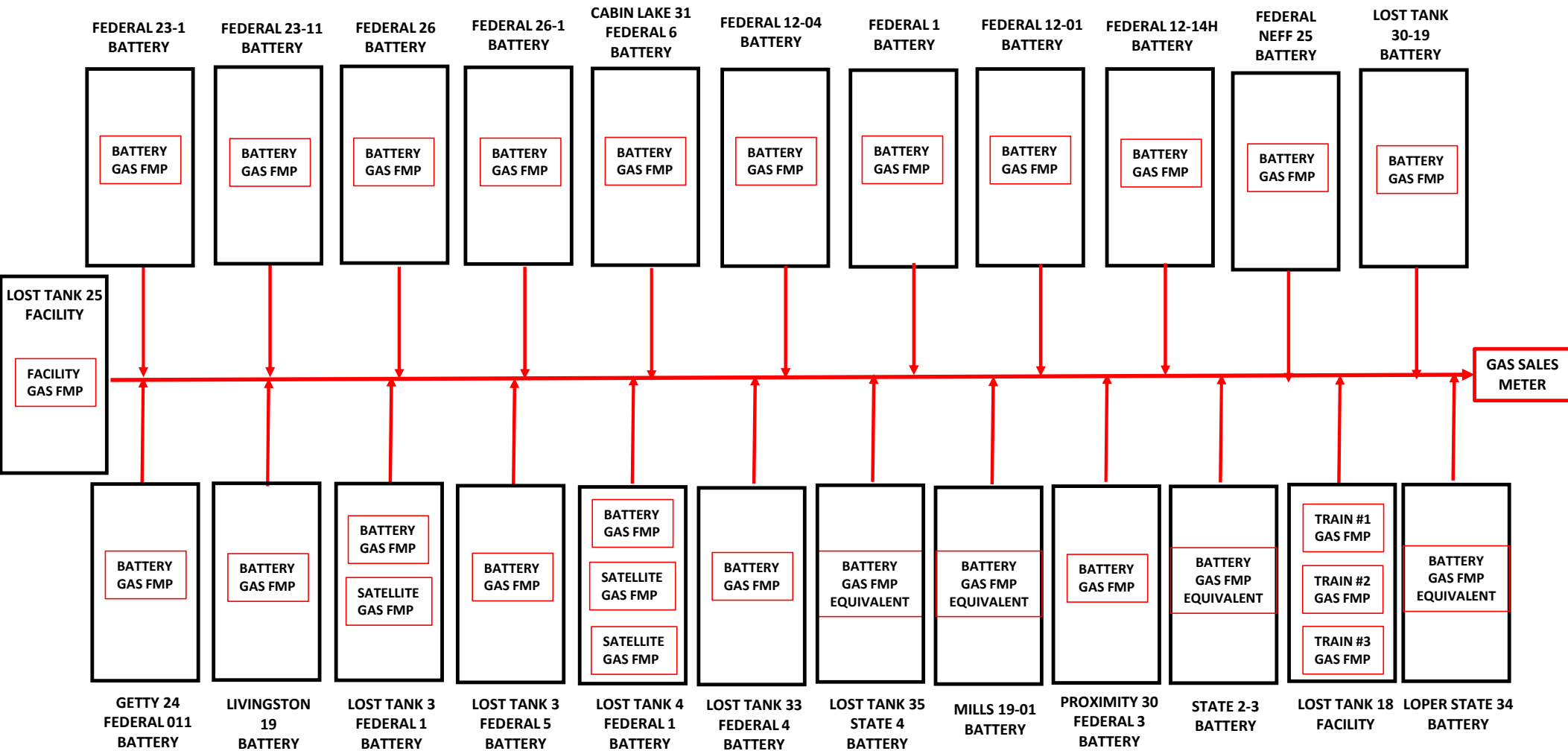
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

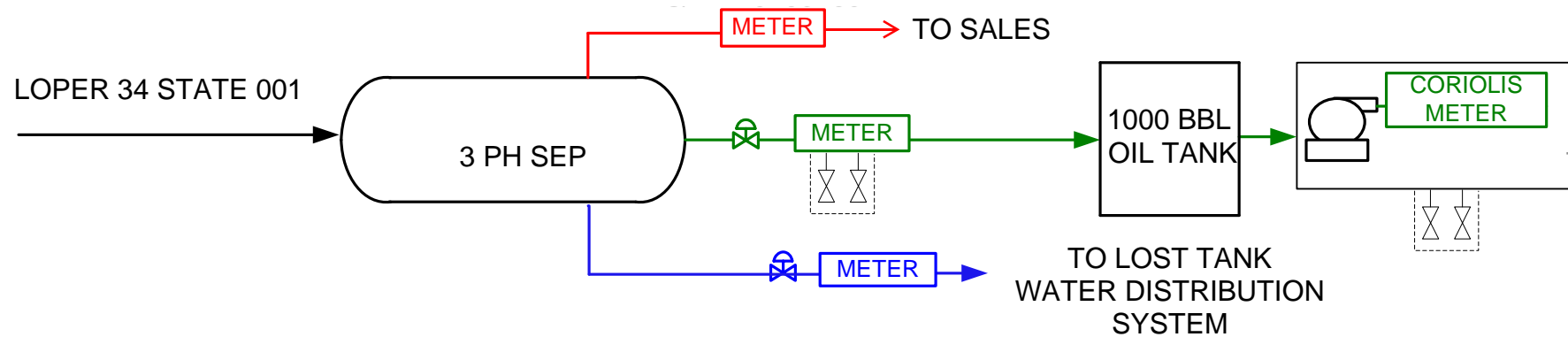
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.




GAS COMMINGLE FOR LOST TANK AREA FACILITY DIAGRAM

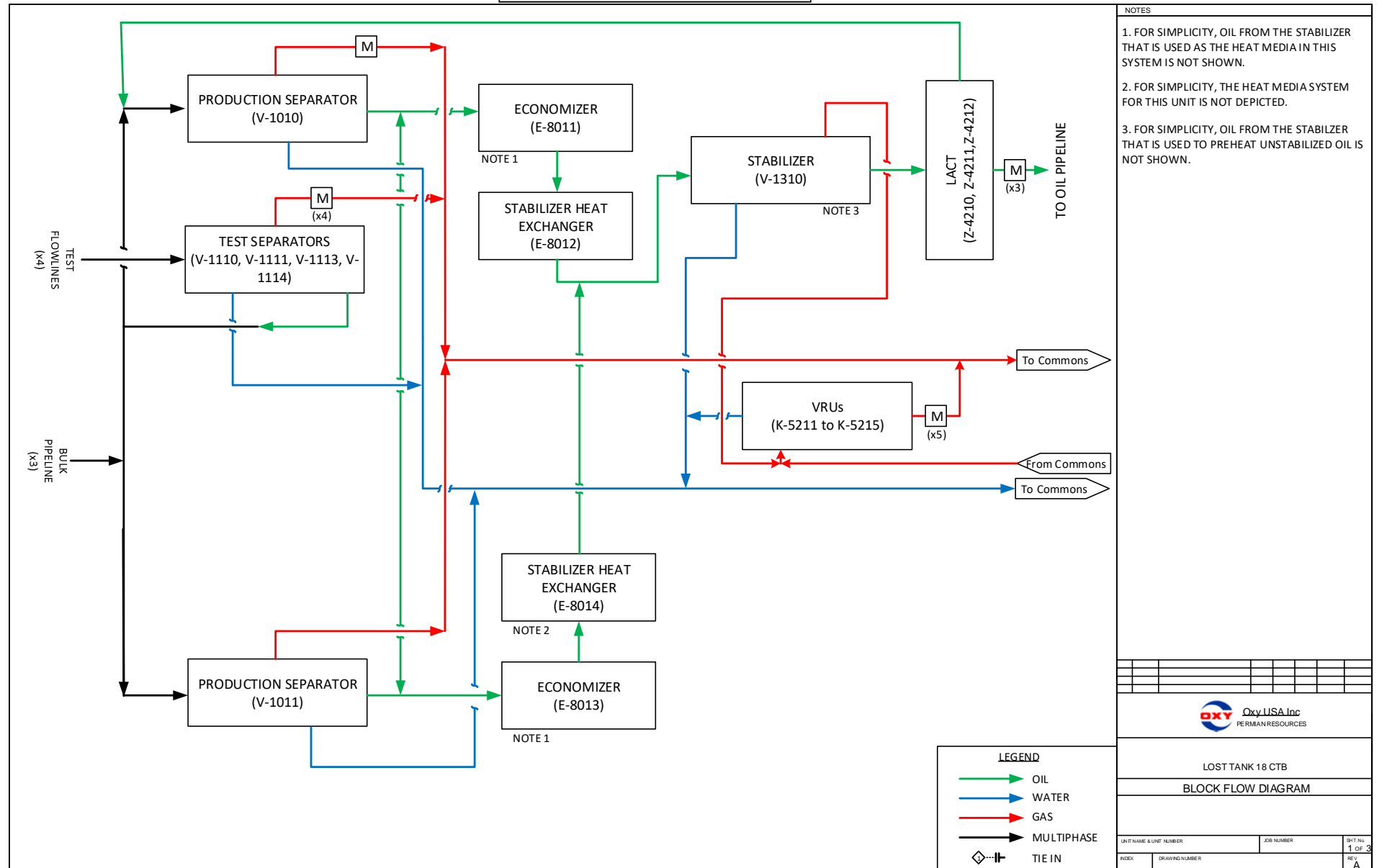


LOPER 34 STATE BATTERY
E 34 21S 31E
EDDY CO, NM

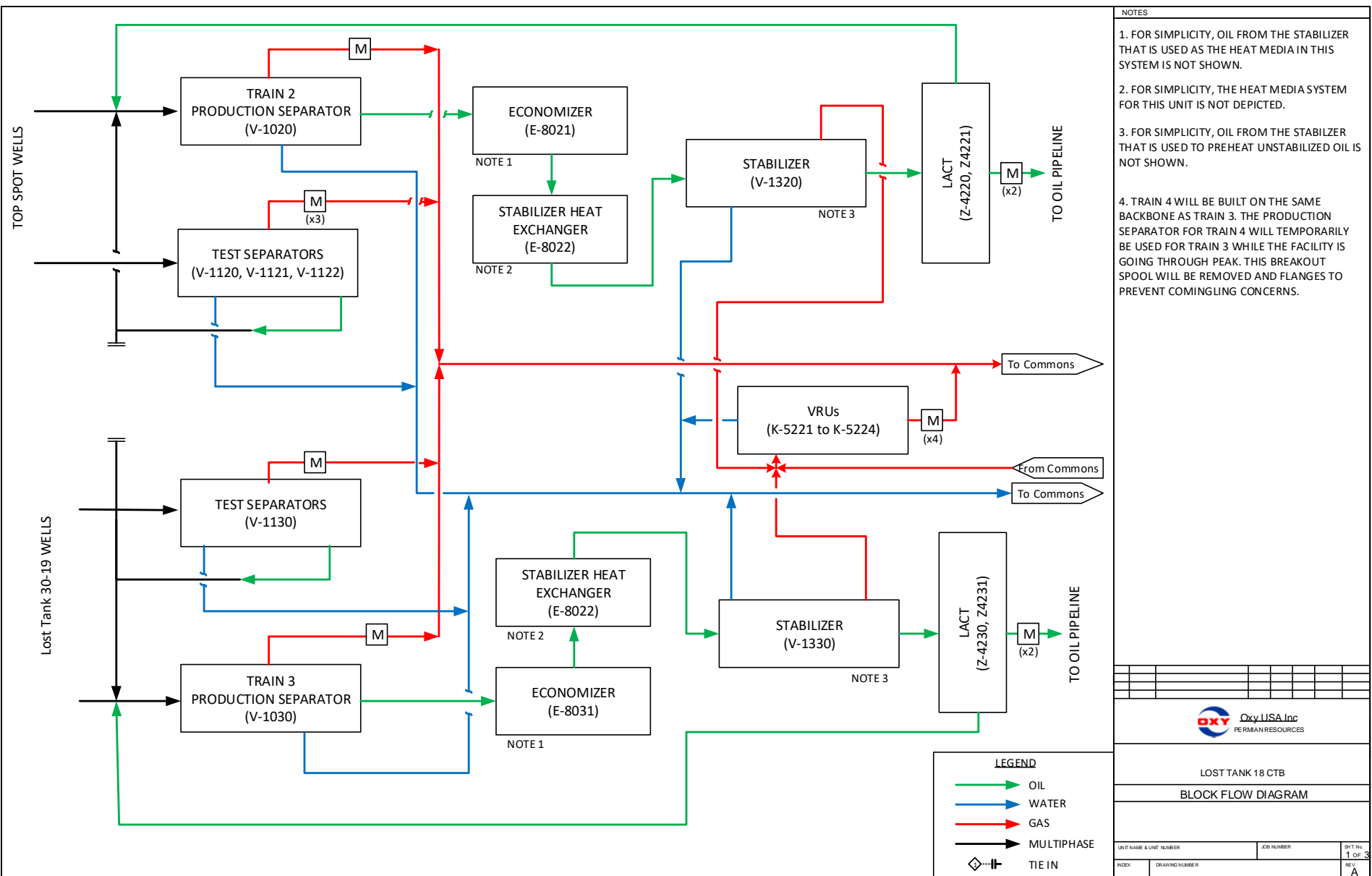


<div>— PRODUCTION MIX</div> <div>— OIL</div> <div>— GAS</div> <div>— WATER</div> <div>— EQUIPMENT</div>	REVISION BLOCK				<div></div> <div>PROCESS FLOW DIAGRAM LOPER 34 STATE 001</div>
	NO.	DATE	DESCRIPTION	BY	
	0		PRELIMINARY DRAFT		
	1		REVISION		
	2				

LOST TANK 18 FACILITY
TRAINS 1, 2 & 3

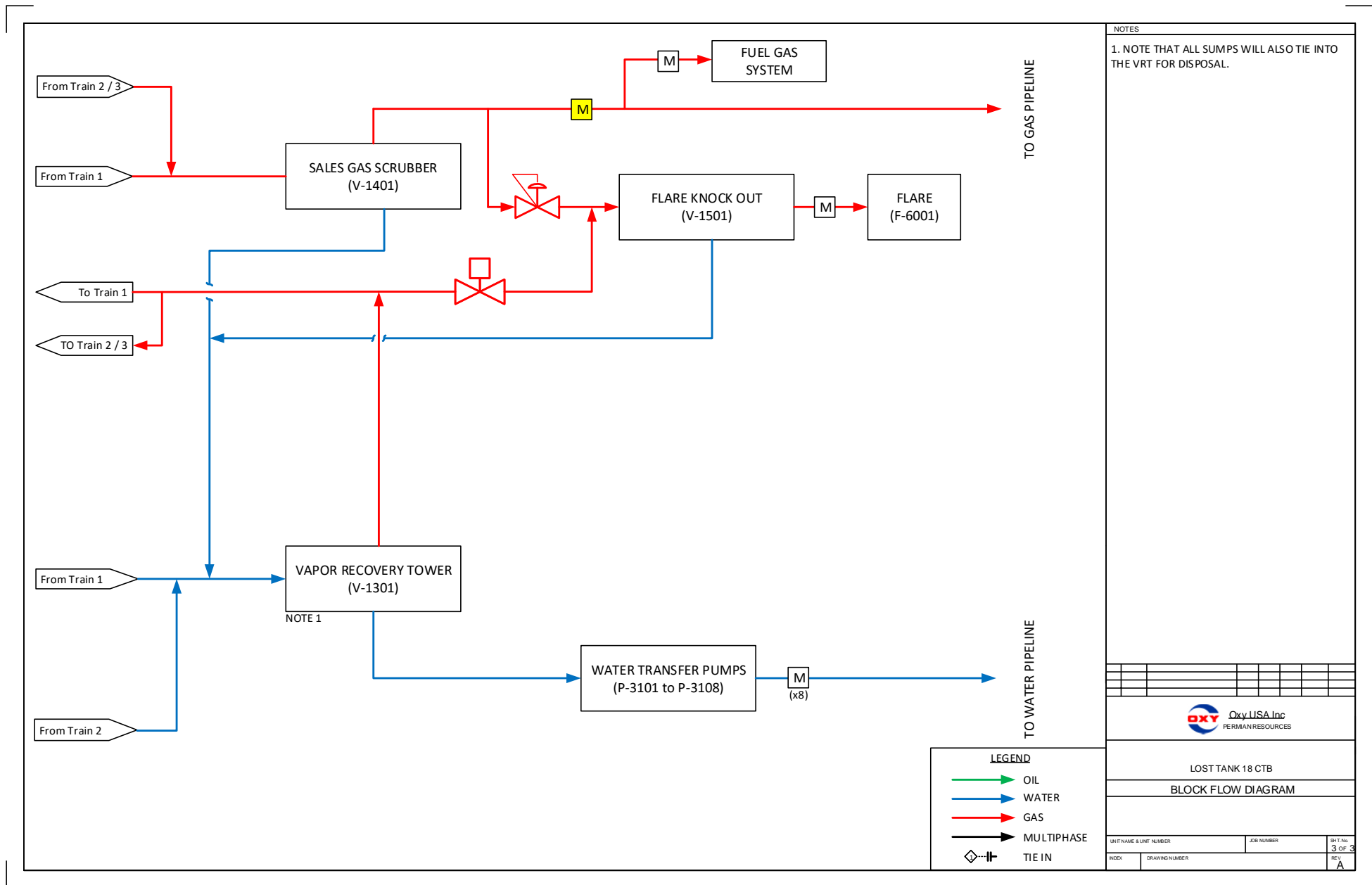


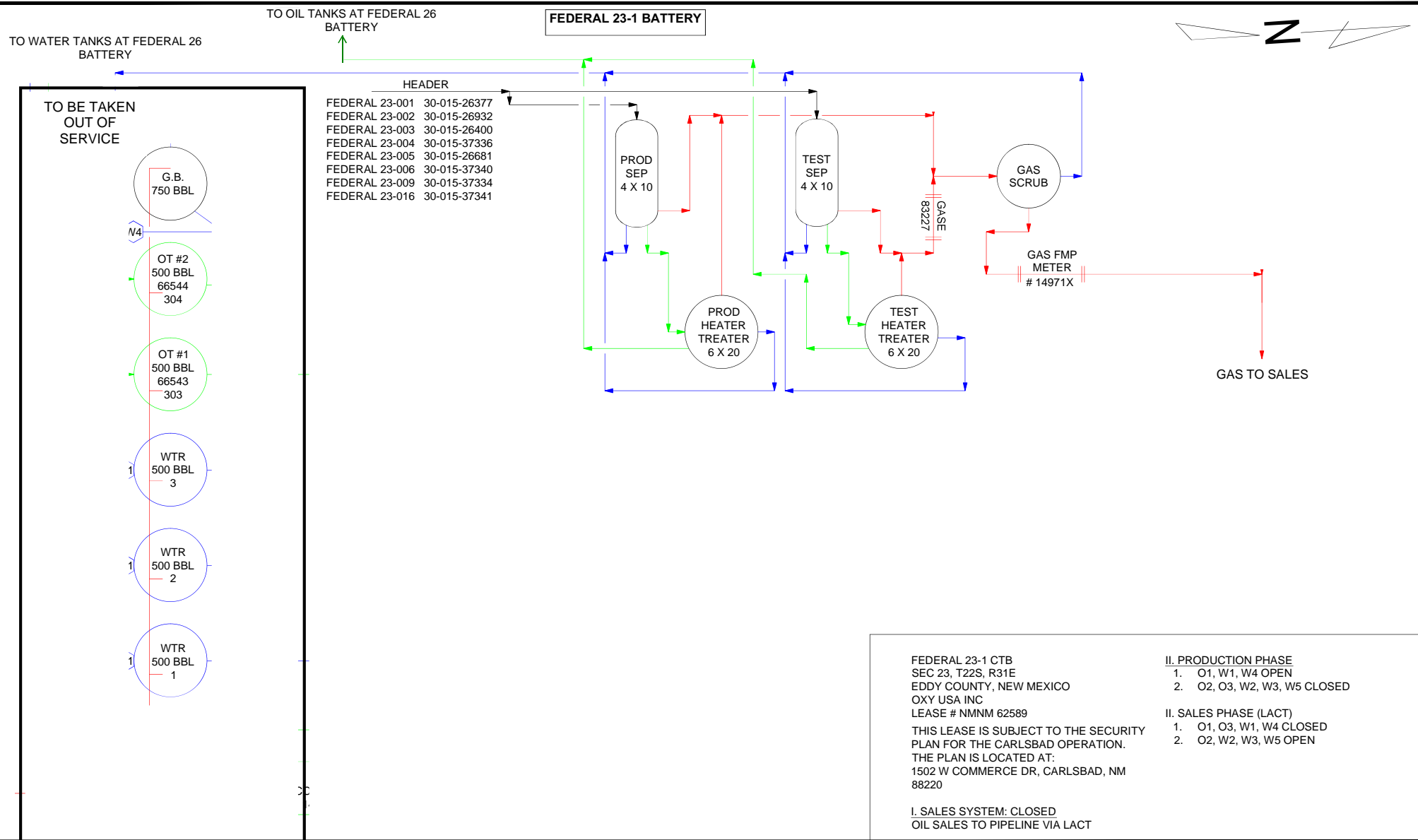
Train #1: Dr Pi wells



Train #2: Top Spot wells

Train #3, Lost Tank 30-19 wells






FEDERAL 23-1 CTB
SEC 23, T22S, R31E
EDDY COUNTY, NEW MEXICO
OXY USA INC
LEASE # NMNM 62589
THIS LEASE IS SUBJECT TO THE SECURITY
PLAN FOR THE CARLSBAD OPERATION.
THE PLAN IS LOCATED AT:
1502 W COMMERCE DR, CARLSBAD, NM
88220

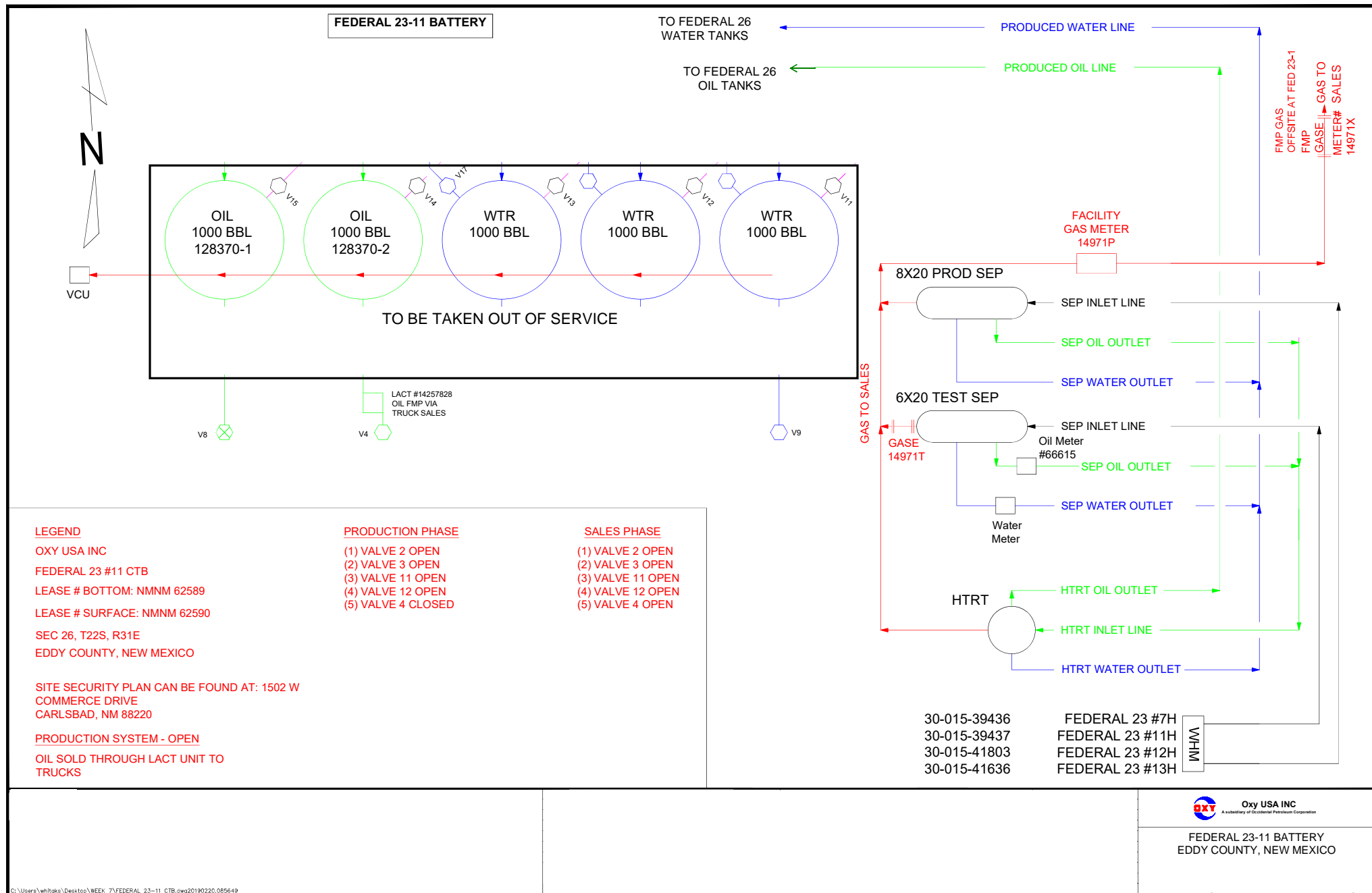
I. SALES SYSTEM: CLOSED
OIL SALES TO PIPELINE VIA LACT

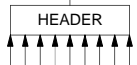
II. PRODUCTION PHASE
1. O1, W1, W4 OPEN
2. O2, O3, W2, W3, W5 CLOSED

II. SALES PHASE (LACT)
1. O1, O3, W1, W4 CLOSED
2. O2, W2, W3, W5 OPEN

NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	ENGINEERING RECORD	
								DRN:	DATE
A			1-31-19	ISSUED FOR REVIEW	SHW	SM		SHW	1-31-19
								CHK:	
								APP:	
								AFE No.	
								OXY ENGR.	
								PROJ. ENGR.	S. MUSALLA
								SCALE:	NONE

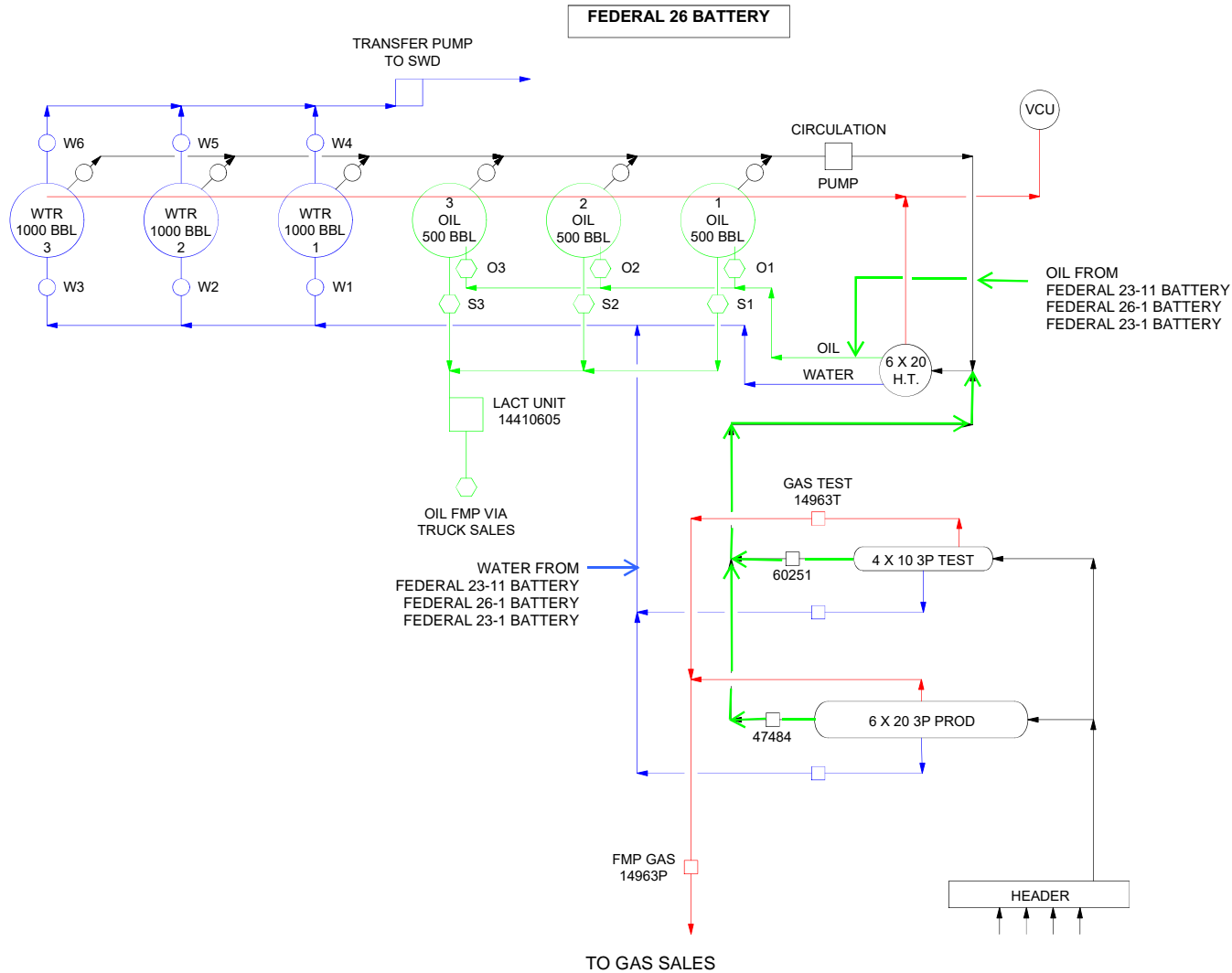
 Oxy USA INC A subsidiary of Occidental Petroleum Corporation	
SITE FACILITY DIAGRAM FEDERAL 23-1 CTB EDDY COUNTY, NEW MEXICO	
DWG. NO.	001
REV	A



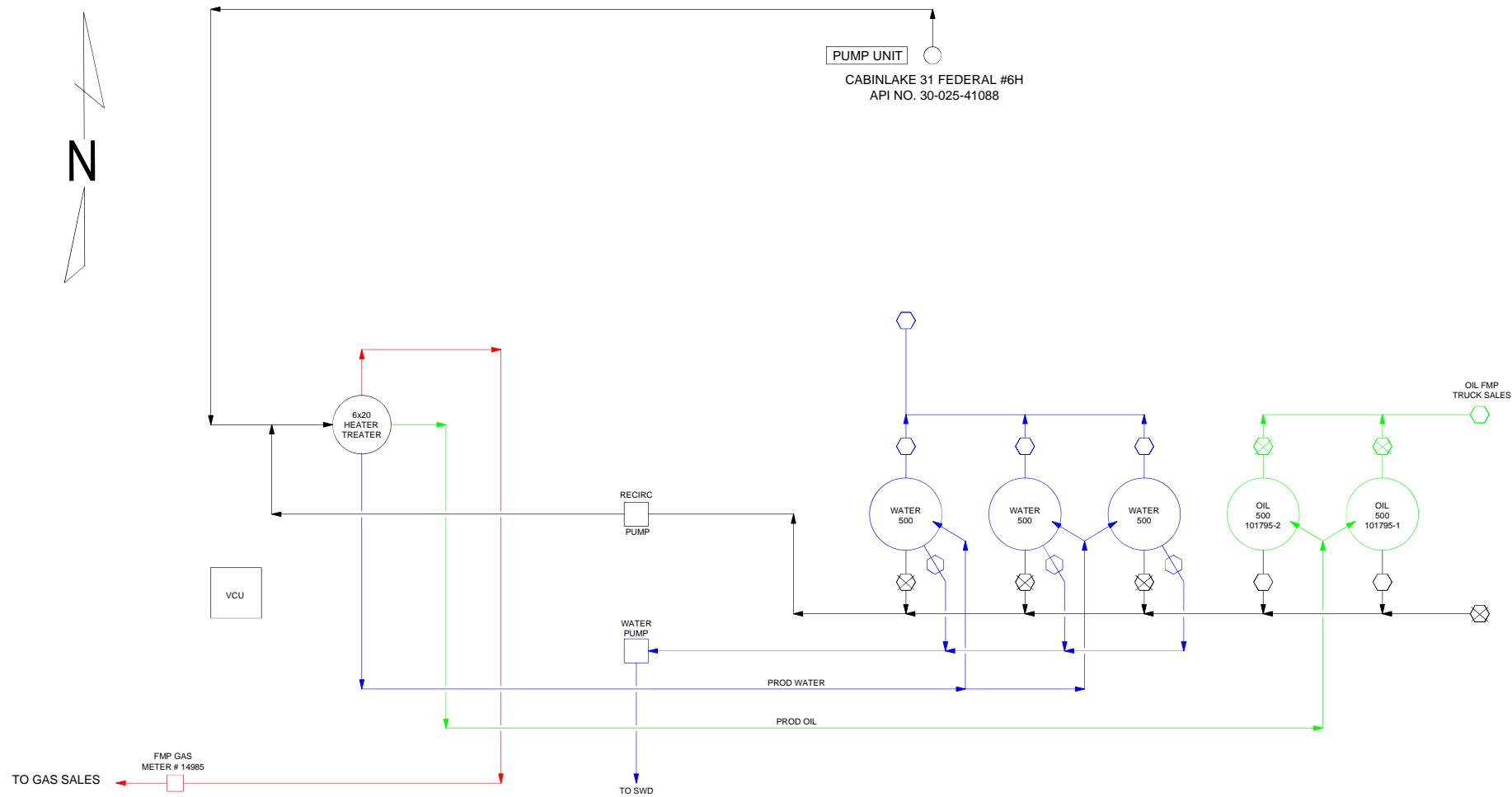


FEDERAL 26 CTB
SEC 26, T22S, R31E
EDDY COUNTY, NEW MEXICO
OXY USA INC
NMNM 62590


FEDERAL 26 12H 30-015-41573
FEDERAL 26 13H 30-015-41600



CABIN LAKE 31 FEDERAL 6H
SEC 31, T21S, R32E
LEA COUNTY, NEW MEXICO
LEASE NO. NMNM 42814
CA NO. NMNM 132217



NOTE:

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD				 SITE SECURITY DIAGRAM CABIN LAKE 31 FEDERAL 6H	
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								CHK:			
								APP:			
								AFE No.			
								OXY ENGR.			
								PROJ. ENGR: S. MUSALLA		PLOT SCALE	DWG. NO.
								SCALE: NONE		CAD NO.	001
											REV A

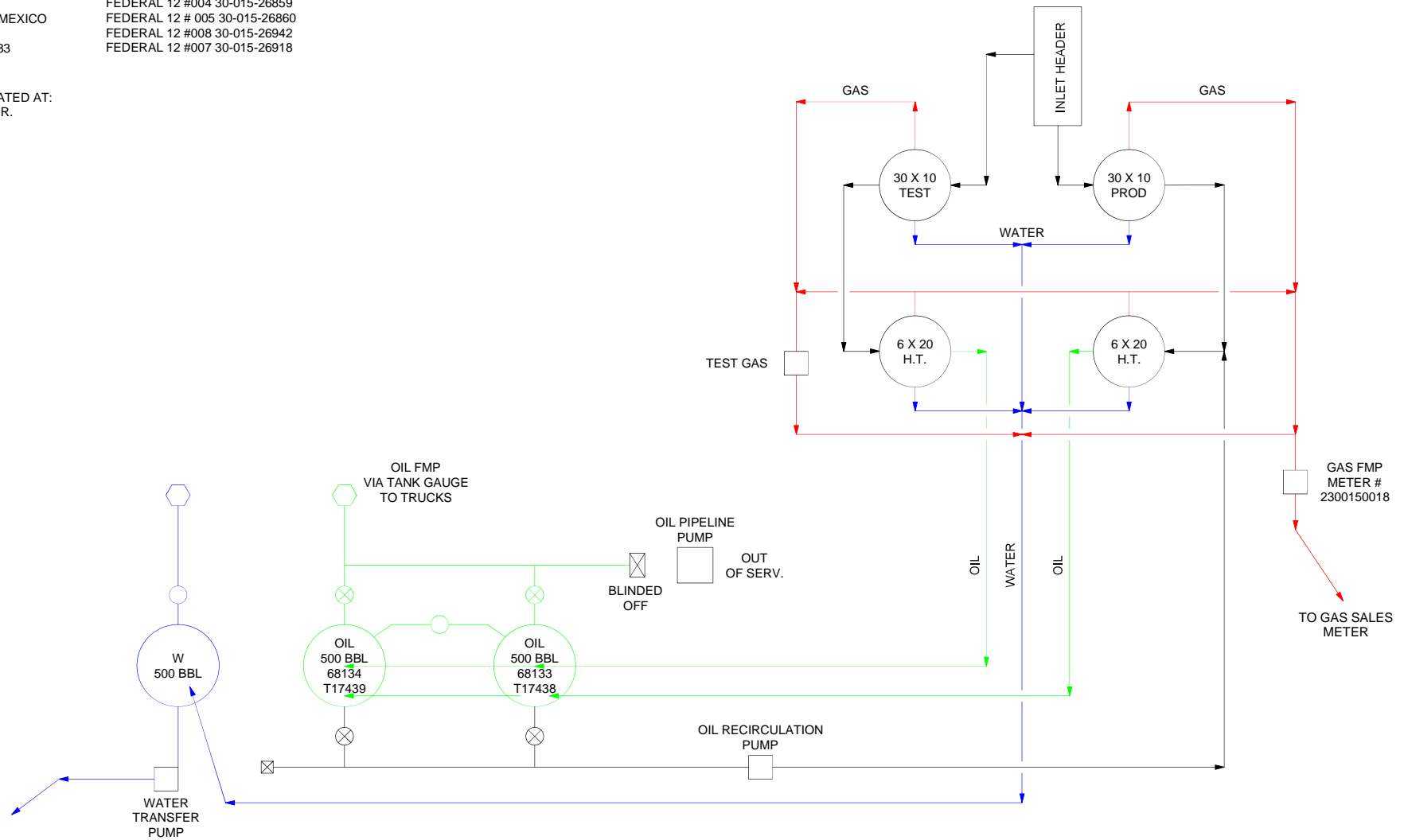
S:\sites\Primary F&C Folder\DESIGN AND DRAFTING\STD ENGINEERING INFORMATION\REGULATORY\TEMP FILE-STILLMAN\SEPARATED BY WEEK\week CABIN LAKE 31 FEDERAL 6H.dwg 20190117.10214075

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FEDERAL 12-4 NORTH CTB
SEC 12, T22S, R31E
EDDY COUNTY, NEW MEXICO
OXY USA INC
LEASE NO NMNM 29233

INLET WELLS
FEDERAL 12 #004 30-015-26859
FEDERAL 12 # 005 30-015-26860
FEDERAL 12 #008 30-015-26942
FEDERAL 12 #007 30-015-26918

SECURITY PLAN LOCATED AT:
1502 W COMMERCE DR.
CARLSBAD, NM 88220



NOTE:

NOTE:	REFERENCE DRAWINGS		REVISIONS					ENGINEERING RECORD		<div>Oxy USA INC <small>A subsidiary of Occidental Petroleum Corporation</small></div> <div>SITE FACILITY DIAGRAM FEDERAL 12-4 NORTH CTB</div> <div>EDDY COUNTY, NEW MEXICO</div>			
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									DES:				
									CHK:				
									APP:				
									AFE No.				
									OXY ENGR.				
									PROJ. ENGR:		S. MUSALLA		
									SCALE:		NONE		
S:\alisted\Primary F&C Folder\DESIGN AND DRAFTING\STD ENGINEERING INFORMATION\REGULATORY\TEMP FILE- STILLMAN\SEPARATED BY WEEK\WEEK\FEDERAL 12-4 NORTH CTB.dwg 20190222.13482777										PLOT SCALE	DWG. NO.	001	REV
										CAD NO.			



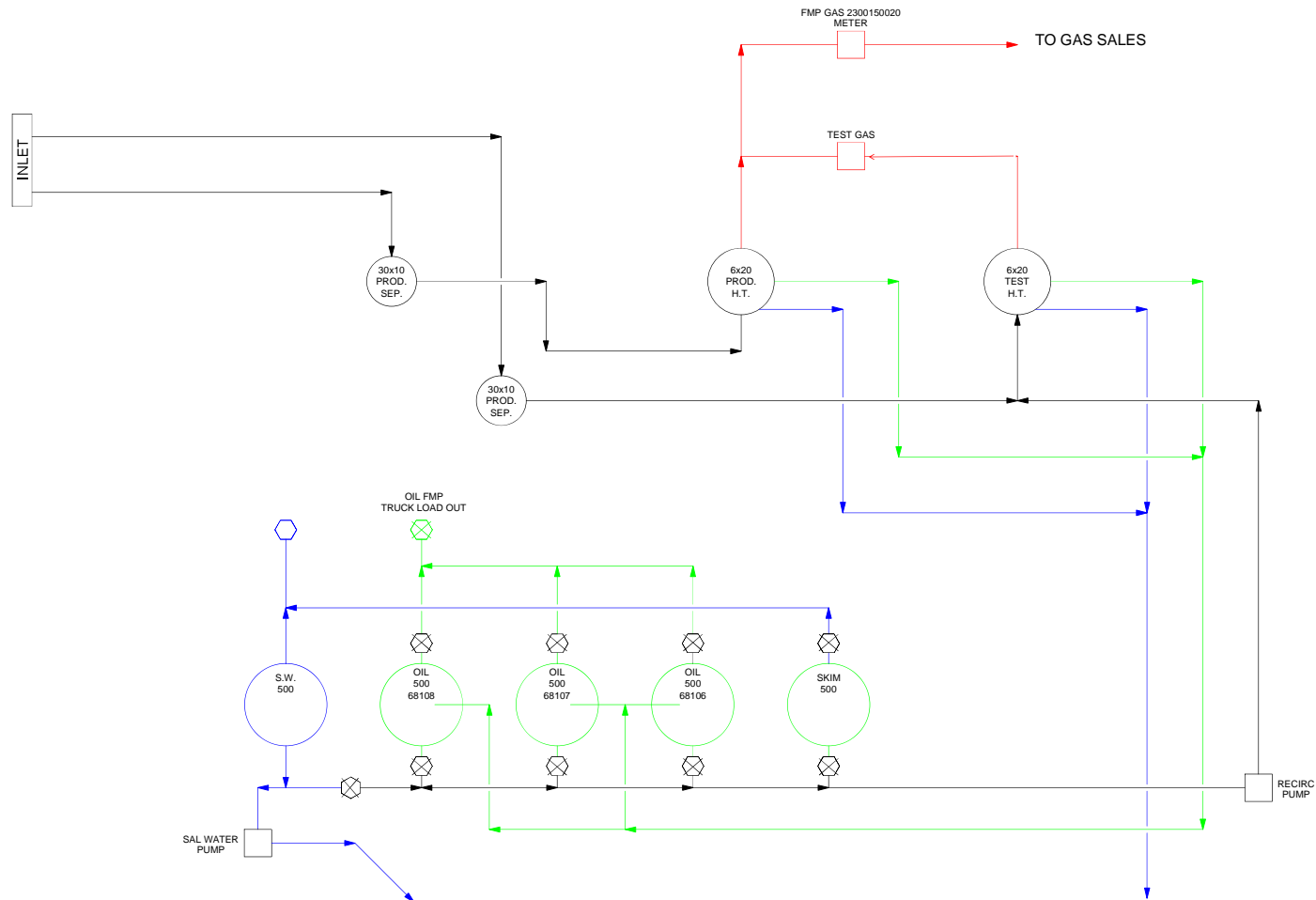
SITE FACILITY DIAGRAM
FEDERAL 12-4 NORTH CTB


EDDY COUNTY, NEW MEXICO

S:\allsites\Primary F&C Folder\DESIGN AND DRAFTING\STD ENGINEERING INFORMATION\REGULATORY\TEMP FILE-STILLMAN\SEPARATED BY WEEK\WEEK 8\FEDERAL 12-4 NORTH CTB.dwg20190222.13482777

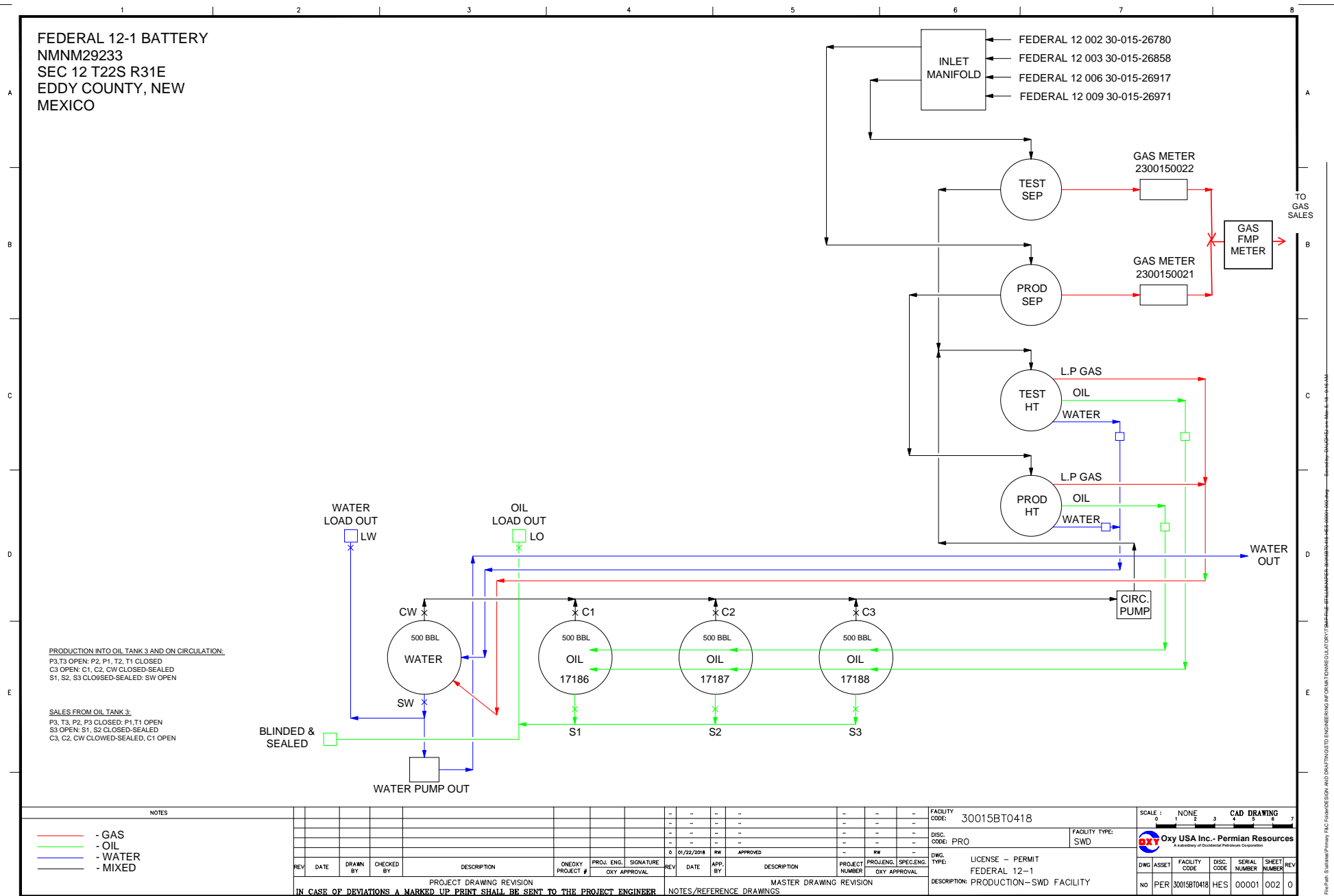
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FEDERAL 1-4 30-015-26843
FEDERAL 1-5 30-015-26909
FEDERAL 1-6 30-015-26910
FEDERAL 1-7 30-015-26988

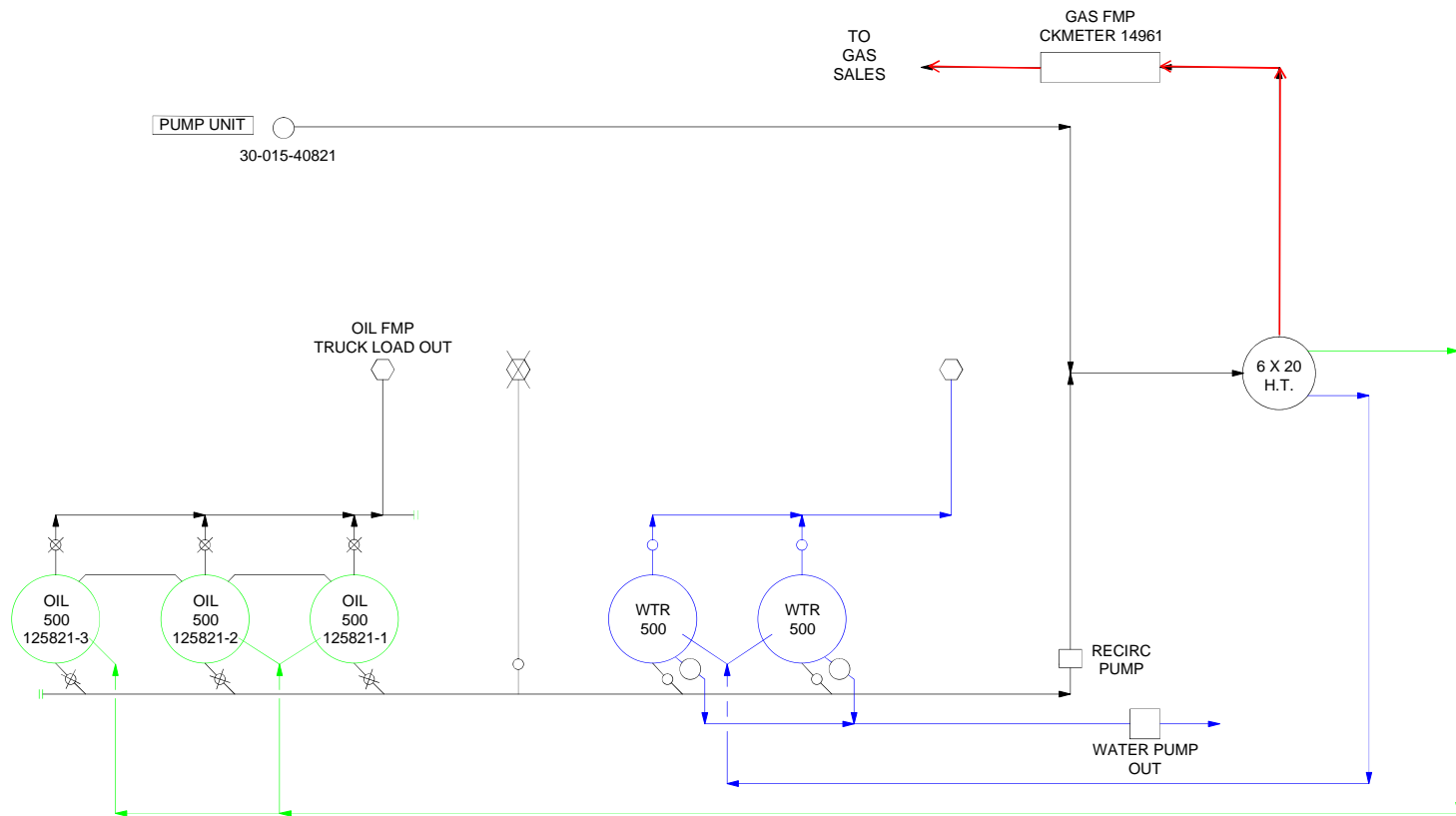


REFERENCE DRAWINGS		REVISIONS						ENGINEERING RECORD			
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								CHK:			 OXY USA INC SITE SECURITY DIAGRAM FEDERAL 1 BATTERY
								APP:			
								A/E No.			
								OXY ENGR.			
								PROJ. ENGR.: S. MUSALLA	PLOT SCALE	DWG. NO.	
								SCALE: NONE	CAD NO.	001	

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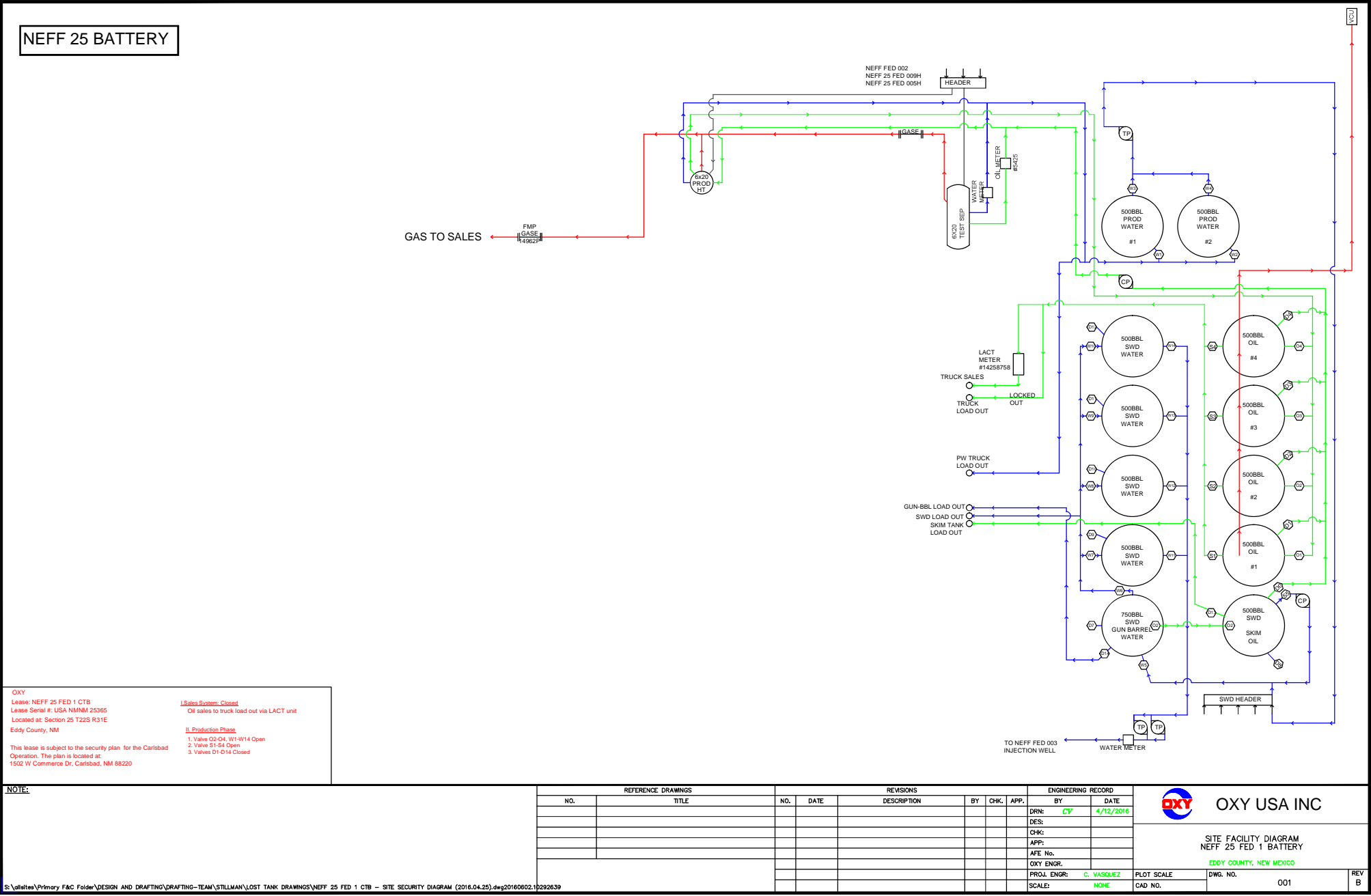


FEDERAL 12 NO. 14H BATTERY
SEC 12, T22S, R31E
EDDY COUNTY, NEW MEXICO
OXY USA INC
LEASE NO. NMMN 29233

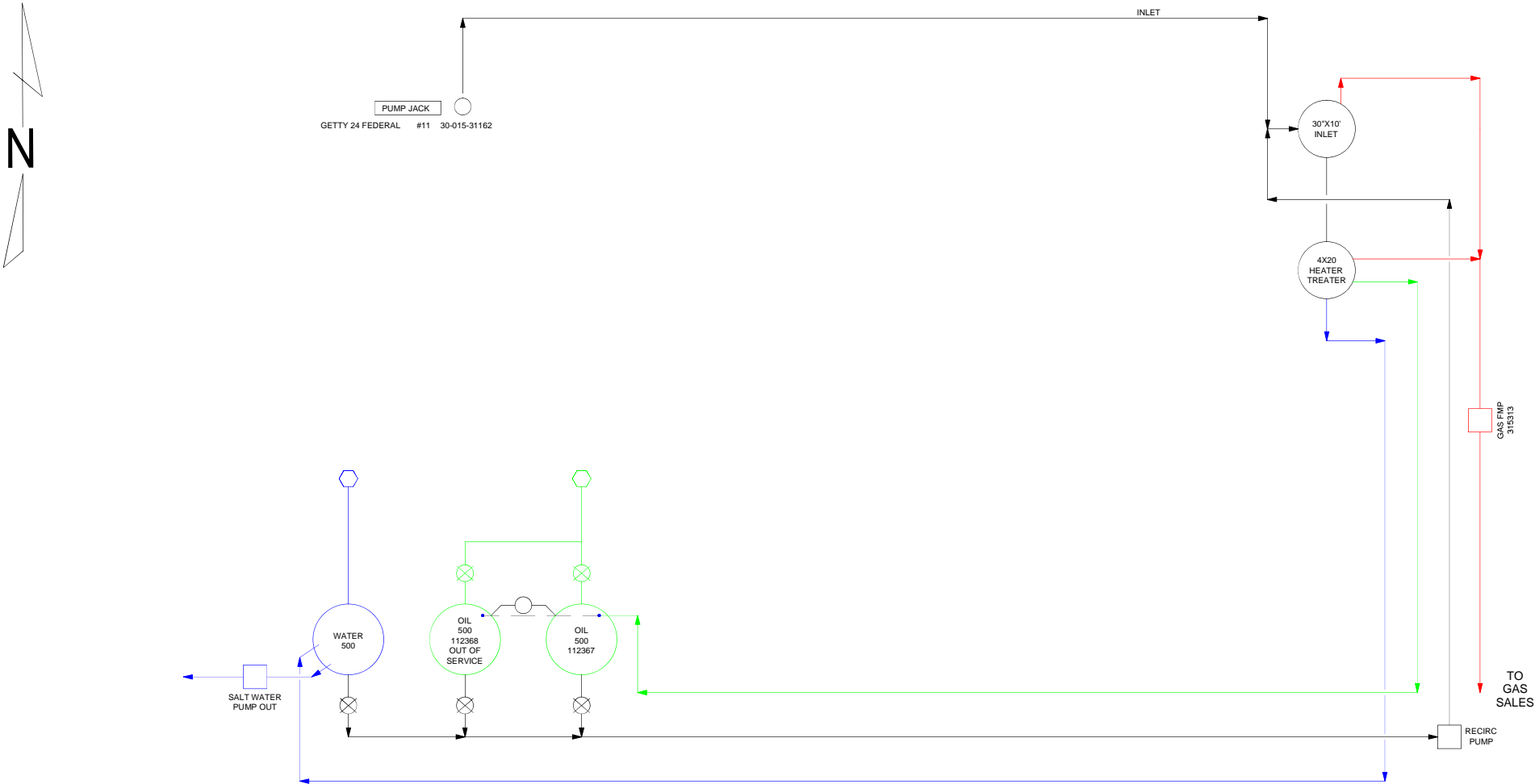


LEGEND	PRODUCTION PHASE (3)	PRODUCTION PHASE (1)	SALES PHASE (2)
OPERATOR: OXY USA INC	1. VALVE 19 OPEN	1. VALVE 21 OPEN	1. VALVE 20 CLOSED
FACILITY NAME: FEDERAL 12-14H BATTERY	2. VALVE 1 CLOSED	2. VALVE 3 CLOSED	2. VALVE 2 OPEN
LEASE SERIAL NO: NMNM29233	3. VALVE 10 CLOSED	3. VALVE 12 CLOSED	3. VALVE 11 SEALED/CLOSED
LOCATION: SECTION 12, TOWNSHIP 22 SOUTH,	4. VALVE 20 CLOSED	4. VALVE 19 CLOSED	4. VALVE 1 CLOSED
RANGE 31 EAST	5. VALVE 21 CLOSED	5. VALVE 20 CLOSED	5. VALVE 3 CLOSED
			6. VALVE 4 OPEN
COUNTY: EDDY	PRODUCTION PHASE (2)	SALES PHASE (3)	SALES PHASE (1)
	1. VALVE 20 OPEN	1. VALVE 19 CLOSED	1. VALVE 21 CLOSED
SITE SECURITY PLAN CAN BE FOUND AT: 1502 W	2. VALVE 2 CLOSED	2. VALVE 1 OPEN	2. VALVE 3 OPEN
COMMERCE DRIVE	3. VALVE 11 CLOSED	3. VALVE 10 CLOSED	3. VALVE 12 CLOSED
CARLSBAD, NM 88220	4. VALVE 19 CLOSED	4. VALVE 2 CLOSED	4. VALVE 1 CLOSED
	5. VALVE 21 CLOSED	5. VALVE 3 CLOSED	5. VALVE 2 CLOSED
		6. VALVE 4 OPEN	6. VALVE 4 OPEN
PRODUCTION SYSTEM - OPEN			
OIL SOLD BY TANK GAUGE VIA TANK TRUCK			

[illegible]



GETTY 24 FEDERAL NO. 11 BATTERY
SEC 24, T22S, R31E
OXY USA INC
EDDY COUNTY, NEW MEXICO
NMNM 25876



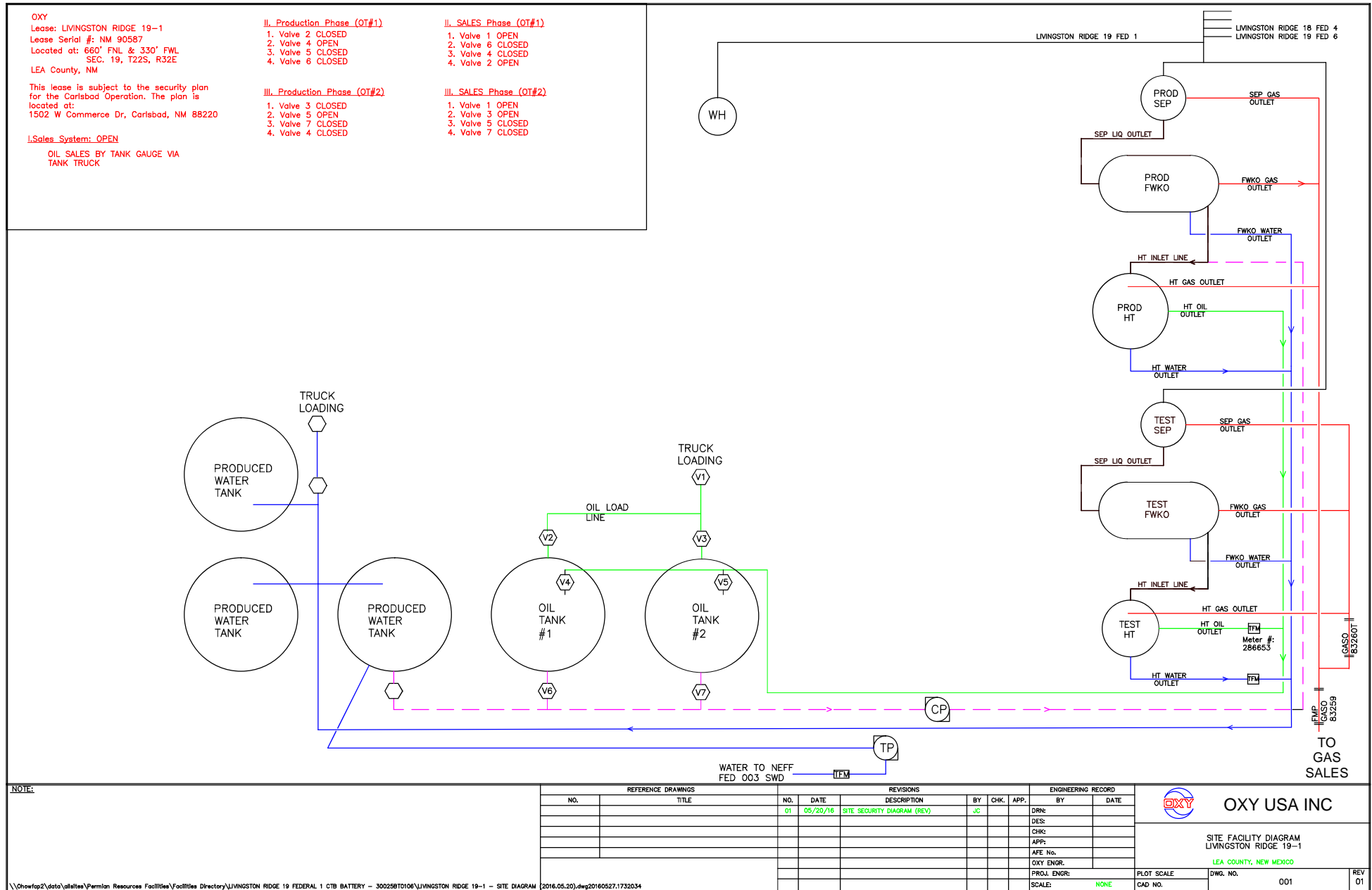
NOTE:


- GAS
- OIL
- WATER
- MIXED

REFERENCE DRAWINGS		REVISIONS			ENGINEERING RECORD			OXY USA INC	
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE
A		11-29-18		ISSUED FOR REVIEW	NN	SM		WV	12-11-18
								DES:	
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								APP:	
								AFE No.	
								OXY ENGR:	
								PROJ. ENGR:	S. MUSALLA
								SCALE:	NONE
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								CAD NO.	
								DWG. NO.	001
								REV	A

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LIVINGSTON 19 BATTERY



NOTE:	REFERENCE DRAWINGS		REVISIONS					ENGINEERING RECORD		<div><div>OXY USA INC</div><div>SITE FACILITY DIAGRAM LIVINGSTON RIDGE 19-1</div><div>LEA COUNTY, NEW MEXICO</div></div>	DWG. NO. 001	REV 01	
	NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY				DATE
			01	05/20/16	SITE SECURITY DIAGRAM (REV)	JC			DRN:				
									DES:				
									CHK:				
									APP:				
									AFE No.				
									OXY ENGR.				
									PROJ. ENGR.				
									SCALE:				NONE
									PLOT SCALE				
									CAD NO.				
	\\Chowap2\data\offices\Permian Resources Facilities\Facilities Directory\LIVINGSTON RIDGE 19 FEDERAL 1 CTB BATTERY - 300258T0106\LIVINGSTON RIDGE 19-1 - SITE DIAGRAM 2016.05.20.dwg 20160527.1732034												

LEASE: LOST TANK 3 FEDERAL #001 CTB
 API #: 3001529638
 LOCATED AT: SECTION 3 T22S R31E
 EDDY COUNTY, NEW MEXICO
 NMNM 0417696

I. SALES SYSTEM LOST TANK 3 FED 001:

OIL:

1. VALVE O2, O3 OPEN
 2. VALVE O1, C1 CLOSED
- OIL SALES TO TRUCK VIA LACT UNIT

THIS LEASE IS SUBJECT TO THE SECURITY PLAN
 FOR THE CARLSBAD OPERATION. THE PLAN IS
 LOCATED AT:
 1502 W COMMERCE DR, CARLSBAD, NM 88220

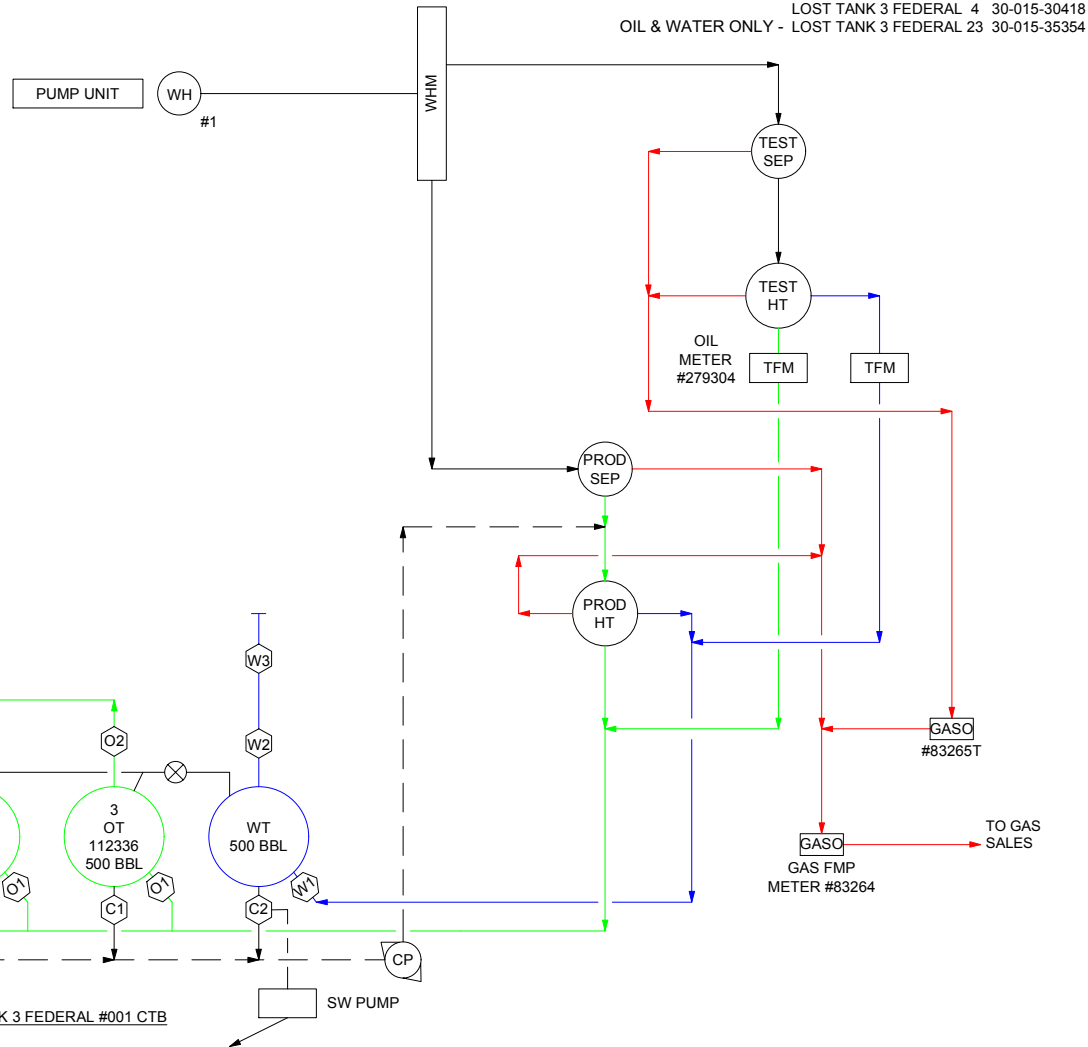
WATER:

TO TRUCK:

1. VALVE W1, C2 CLOSED
2. VALVE W2, W3 OPEN

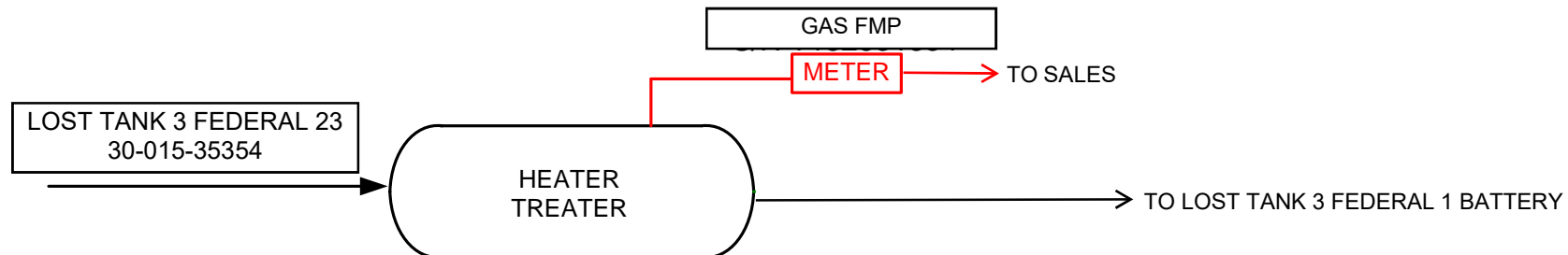
II. PRODUCTION PHASE LOST TANK 3 FED 001:


1. VALVE O1, W1, C1, OR C2 OPEN
2. VALVE O2, O3, W2, W3 CLOSED



LOST TANK 3 FEDERAL 001
 BATTERY

LOST TANK 3 FEDERAL 23
SATELLITE
E 03 T22S R31E



REVISION BLOCK					
	NO.	DATE	DESCRIPTION	BY	
———— PRODUCTION MIX	0		PRELIMINARY DRAFT	KAO	PROCESS FLOW DIAGRAM LOST TANK 3 FEDERAL 23
——— OIL	1		REVISION	JC	
—— GAS	2		COMMINGLE APPLICATION	TS	
—— WATER					
—— EQUIPMENT					

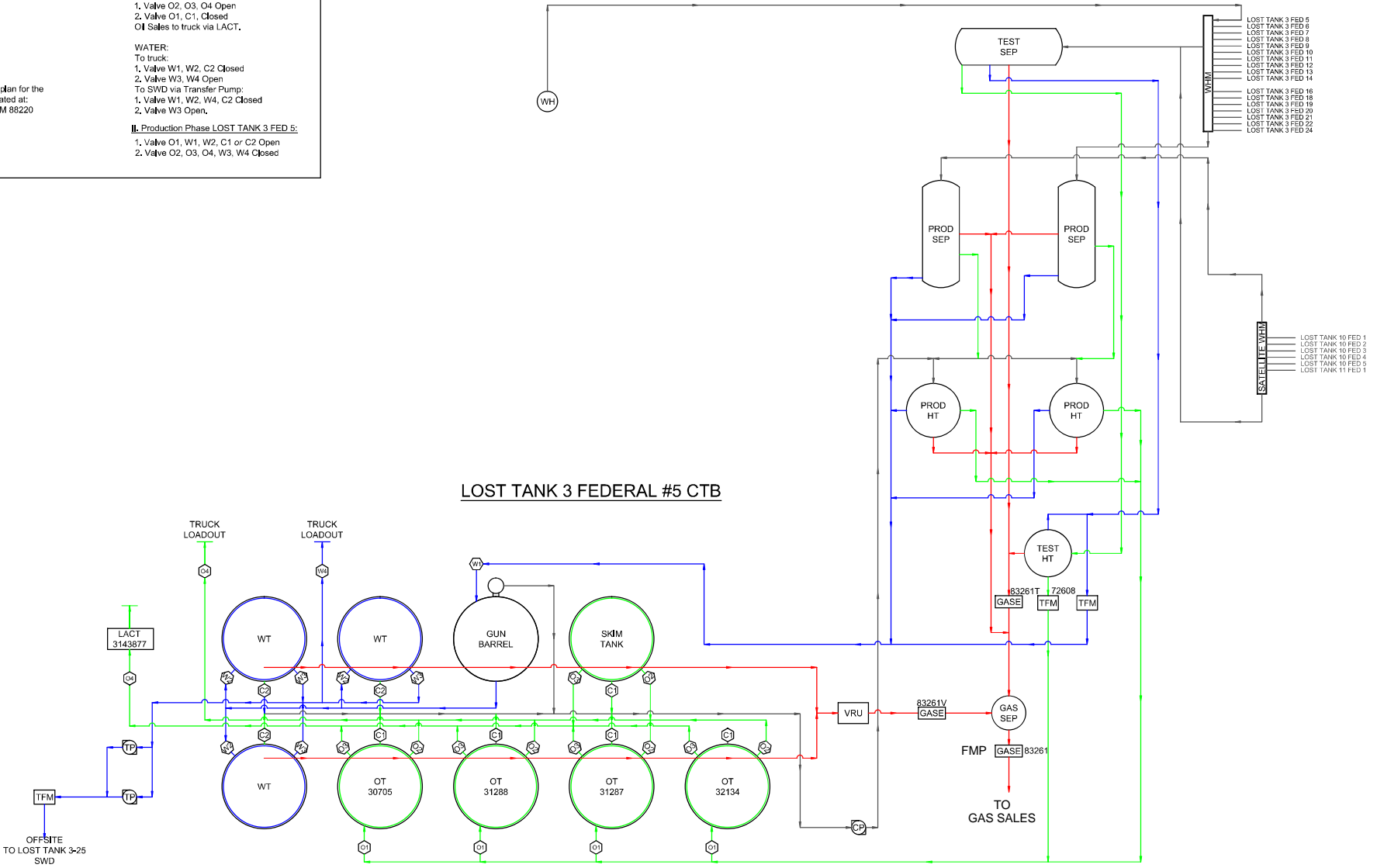
Lease: LOST TANK 3 FEDERAL #5 CTB
API #: 3001530586
Located at: Section 3 T22S R31E

This lease is subject to the security plan for the Carlsbad Operation. The plan is located at: 1502 W Commerce Dr, Carlsbad, NM 88220

I. Sales System LOST TANK 3 FED 5:
OIL:
1. Valve O2, O3, O4 Open
2. Valve O1, C1, Closed
O1 Sales to truck via LACT.

WATER:
To truck:
1. Valve W1, W2, C2 Closed
2. Valve W3, W4 Open
To SWD via Transfer Pump:
1. Valve W1, W2, W4, C2 Closed
2. Valve W3 Open,

II. Production Phase LOST TANK 3 FED 5:
1. Valve O1, W1, W2, C1 or C2 Open
2. Valve O2, O3, O4, W3, W4 Closed



NO.	REFERENCE DRAWINGS		NO.	DATE	REVISIONS			ENGINEERING RECORD		<div> OXY USA INC</div> <div>SITE FACILITY DIAGRAM LOST TANK 3 FEDERAL #5 CTB EDDY COUNTY, NEW MEXICO</div>	DWG. NO. 001	REV 6
	NO.	TITLE			DESCRIPTION	BY	CHK.	APP.	BY	DATE		
									DRN: JDD	06/08/2016		
									DES:			
									CHK:			
									APP:			
									AFE No.			
									OXY ENGR.			
									PROJ. ENGR.			
									SCALE: NONE			
									PLOT SCALE			
									CAD NO.			

LEASE: LOST TANK 4 FEDERAL #1 CTB
 API #: 3001528727
 LOCATED AT: SECTION 4 T22S R31E
 EDDY COUNTY, NEW MEXICO
 NMNM 0417696

THIS LEASE IS SUBJECT TO THE SECURITY PLAN FOR THE
 CARLSBAD OPERATION. THE PLAN IS LOCATED AT:
 1502 W COMMERCE DR, CARLSBAD, NM 88220

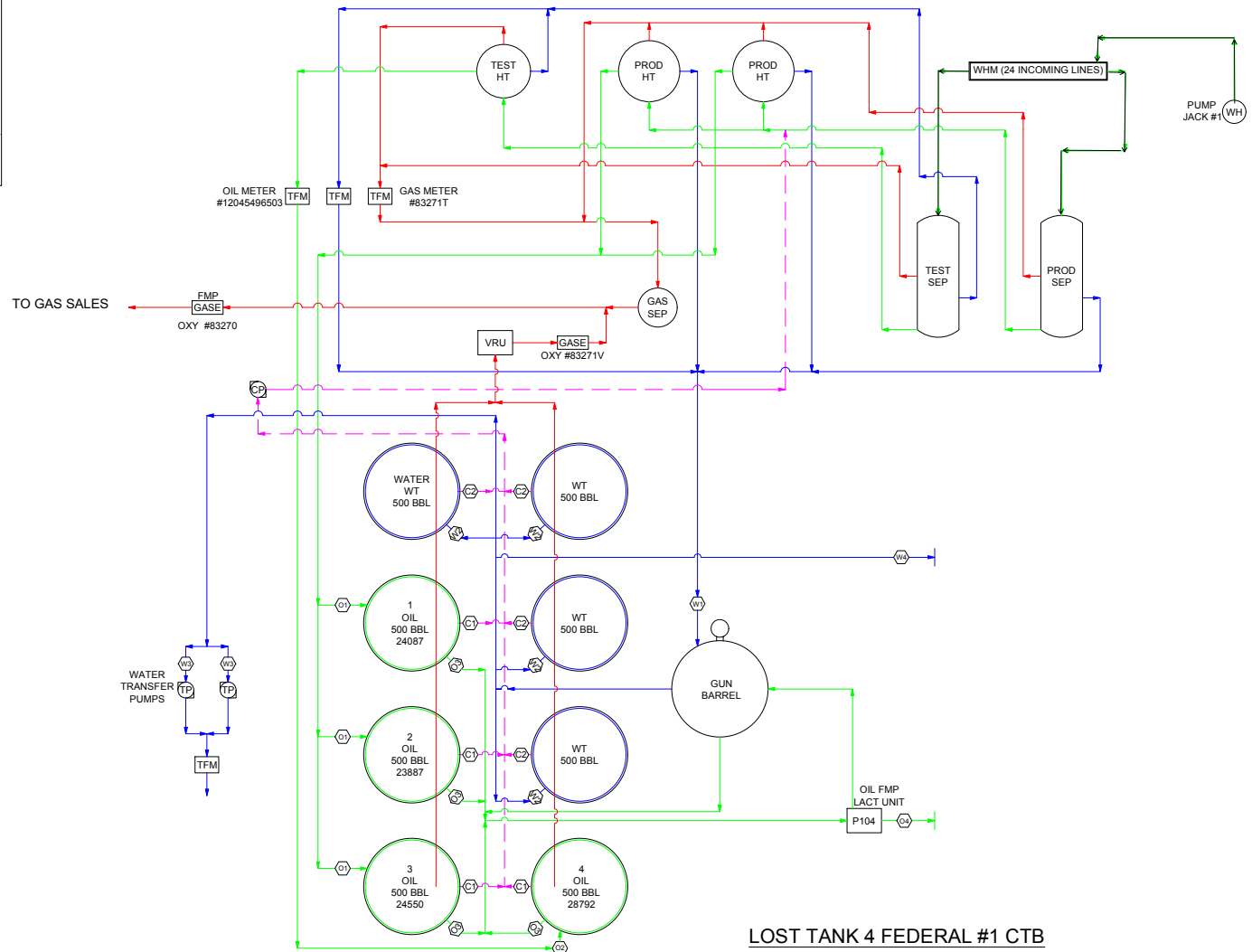
I. SALES SYSTEM LOST TANK 4 FED 1:

OIL:
 1. VALVE O3, O4 OPEN
 2. VALVE O1, O2, C1, CLOSED
 OIL SALES TO TRUCK VIA LACT.

WATER:
 TO TRUCK:
 1. VALVE W1, C2 CLOSED
 2. VALVE W2, W4 OPEN
 TO SWD VIA TRANSFER PUMP:
 1. VALVE W1, C2 CLOSED
 2. VALVE W2, W3 OPEN.

II. PRODUCTION PHASE LOST TANK 4 FED 1:

1. VALVE O1, O2, W1, W2, C1 OR C2 OPEN
 2. VALVE O3, O4, W3, W4 CLOSED



WELLS INTO HEADER

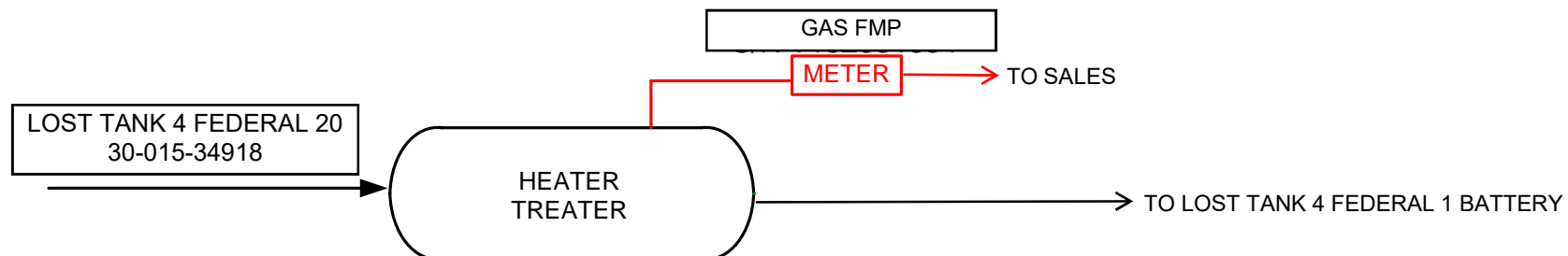
LOST TANK 4 FEDERAL #001 30-015-28727
 LOST TANK 4 FEDERAL #002 30-015-29611
 LOST TANK 4 FEDERAL #003 30-015-28617
 LOST TANK 4 FEDERAL #005 30-015-28732
 LOST TANK 4 FEDERAL #006 30-015-28733
 LOST TANK 4 FEDERAL #007 30-015-30414
 LOST TANK 4 FEDERAL #008 30-015-37923
 LOST TANK 4 FEDERAL #009 30-015-37953
 LOST TANK 4 FEDERAL #011 30-015-37954
 LOST TANK 4 FEDERAL #012 30-015-37955
 LOST TANK 4 FEDERAL #013 30-015-37956
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 LOST TANK 4 FEDERAL #016 30-015-37953
 LOST TANK 4 FEDERAL #017 30-015-37598
 LOST TANK 4 FEDERAL #018 30-015-37895
 LOST TANK 4 FEDERAL #019 30-015-37896
 LOST TANK 4 FEDERAL #020 30-015-34918 OIL & WATER ONLY
 LOST TANK 4 FEDERAL #023 30-015-40755 OIL & WATER ONLY


LOST TANK 4 FEDERAL #1 CTB

Oxy USA INC
 A subsidiary of Occidental Petroleum Corporation

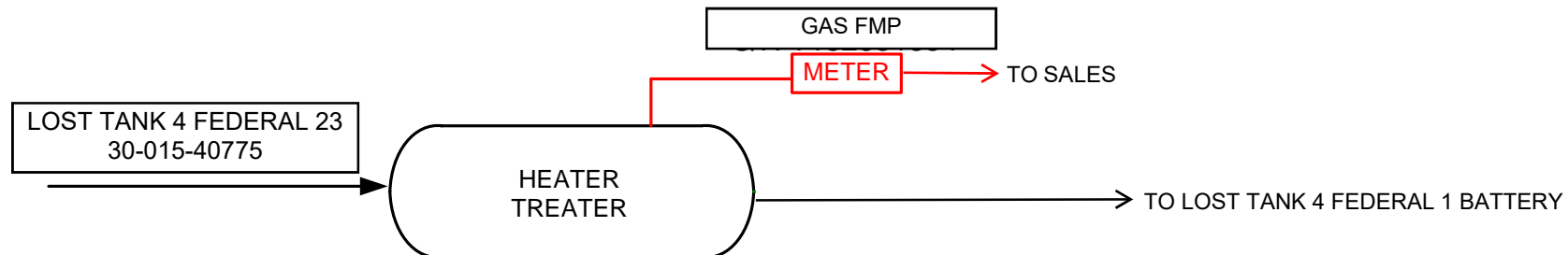
**LOST TANK 4 FEDERAL 1
 BATTERY**


LOST TANK 4 FEDERAL 20
SATELLITE
H 04 T22S R31E



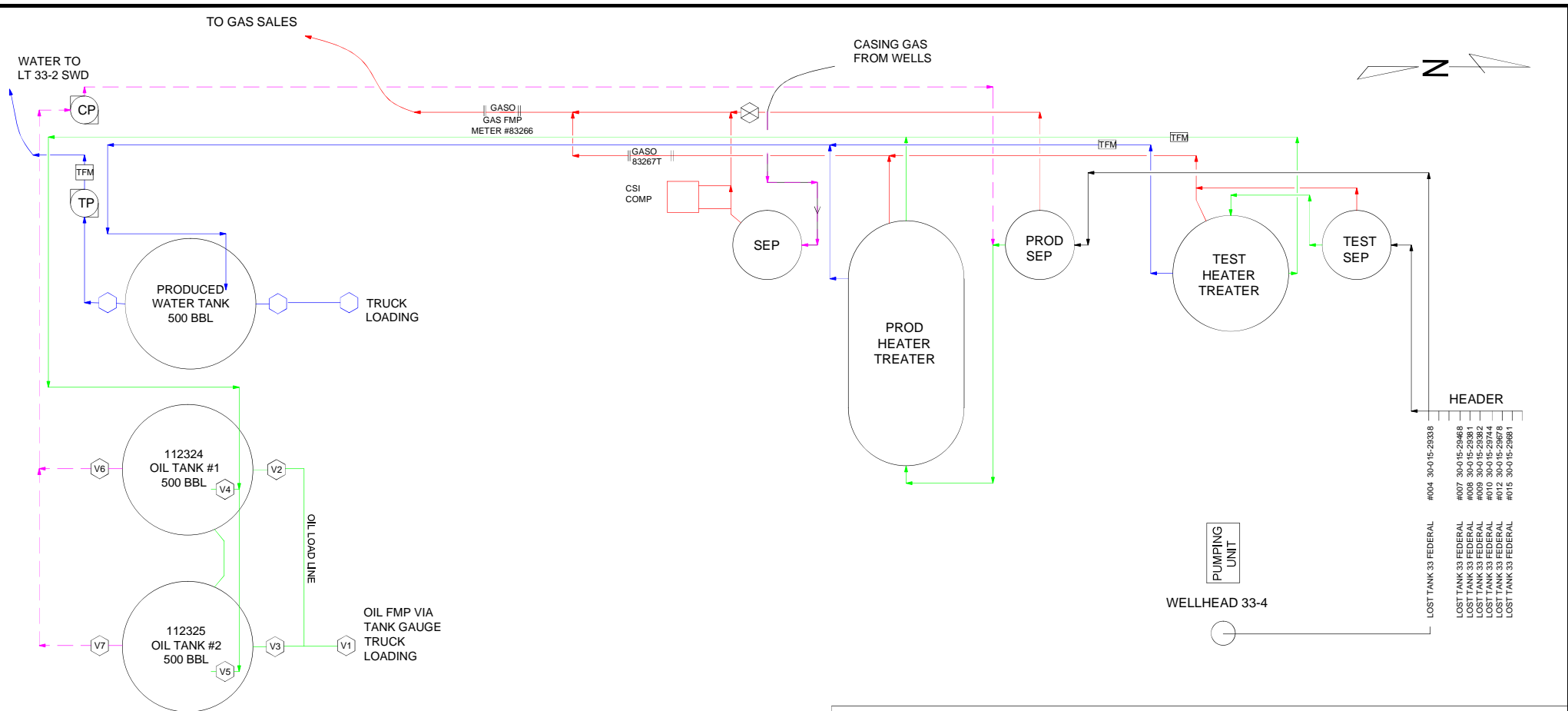
REVISION BLOCK					
	NO.	DATE	DESCRIPTION	BY	
—— PRODUCTION MIX	0		PRELIMINARY DRAFT	KAO	<u>PROCESS FLOW DIAGRAM</u> LOST TANK 4 FEDERAL 20
—— OIL	1		REVISION	JC	
—— GAS	2		COMMINGLE APPLICATION	TS	
—— WATER					
—— EQUIPMENT					

LOST TANK 4 FEDERAL 23
SATELLITE
G 04 T22S R31E



REVISION BLOCK					
	NO.	DATE	DESCRIPTION	BY	
———— PRODUCTION MIX	0		PRELIMINARY DRAFT	KAO	<u>PROCESS FLOW DIAGRAM</u> LOST TANK 4 FEDERAL 23
——— OIL	1		REVISION	JC	
—— GAS	2		COMMINGLE APPLICATION	TS	
—— WATER					
—— EQUIPMENT					

LOST TANK 33 FEDERAL 4 BATTERY



LOST TANK 33 FEDERAL #004 30-015-29338

LOST TANK 33 FEDERAL	#007	30-015-29468
LOST TANK 33 FEDERAL	#008	30-015-29381
LOST TANK 33 FEDERAL	#009	30-015-29382
LOST TANK 33 FEDERAL	#010	30-015-29744
LOST TANK 33 FEDERAL	#012	30-015-29678
LOST TANK 33 FEDERAL	#015	30-015-29681

OXY USA INC
LOST TANK 33 FEDERAL #4
SECTION 33 T21S R31E EDDY
COUNTY, NM
NMNM 096231

THIS LEASE IS SUBJECT TO THE SECURITY PLAN
FOR THE CARLSBAD OPERATION. THE PLAN IS
LOCATED AT:
1502 W COMMERCE DR, CARLSBAD, NM 88220

I.SALES SYSTEM: OPEN

OIL SALES BY TANK GAUGE VIA
TANK TRUCK

II. PRODUCTION PHASE (OT#1)

1. VALVE 2 CLOSED
2. VALVE 4 OPEN
3. VALVE 5 CLOSED
4. VALVE 6 CLOSED

II. SALES PHASE (OT#1)

1. VALVE 1 OPEN
2. VALVE 6 CLOSED
3. VALVE 4 CLOSED
4. VALVE 2 OPEN


III. PRODUCTION PHASE (OT#2)

1. VALVE 3 CLOSED
2. VALVE 5 OPEN
3. VALVE 7 CLOSED
4. VALVE 4 CLOSED

III. SALES PHASE (OT#2)

1. VALVE 1 OPEN
2. VALVE 3 OPEN
3. VALVE 5 CLOSED
4. VALVE 7 CLOSED

NOTE:

REFERENCE DRAWINGS		REVISIONS			ENGINEERING RECORD			 Oxy USA INC <small>A subsidiary of Occidental Petroleum Corporation</small>	
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE
		A	02-05-19		NN	SM		DRN:	
								DES:	
								CHK:	
								APP:	
								AFE No.	
								OXY ENGR.	
								PROJ. ENGR.	
								SCALE:	NONE
								PLOT SCALE	
								CAD NO.	
								DWG. NO.	001
									REV A



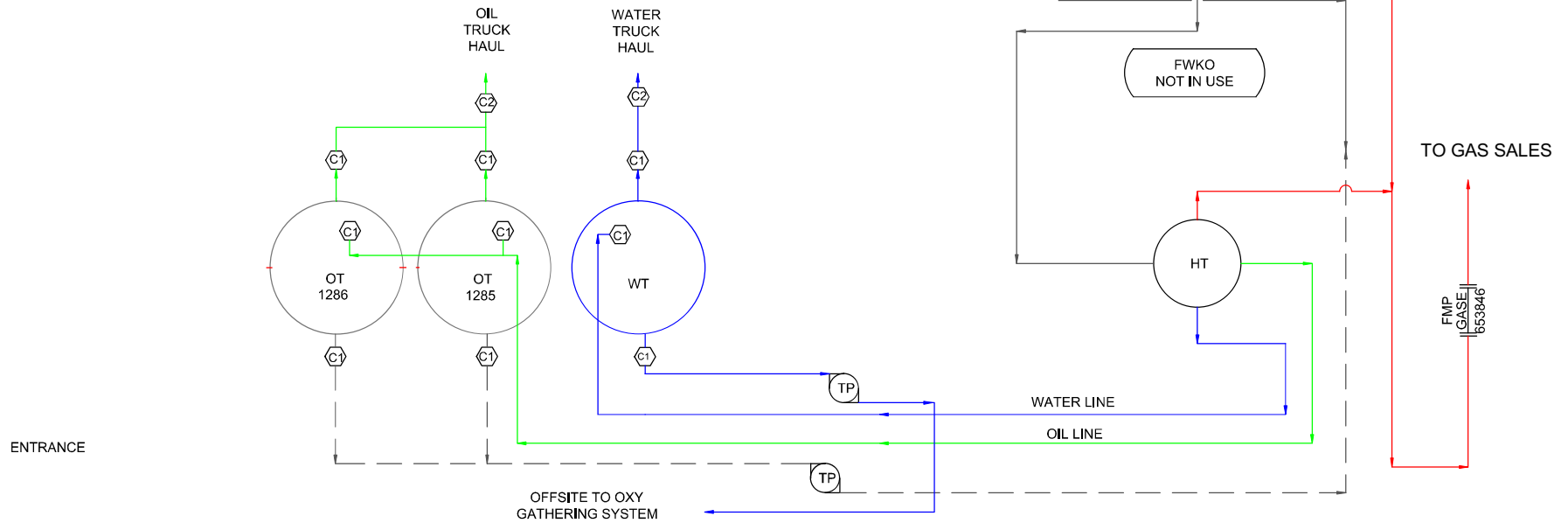
Lease: Mills 19 state #1
API #: 30015BT0154
Located at: Section 19 T22S R32E

I. Normal operation setup

1. Valve C1 Open
 2. Valve C2 Closed
- Oil Sales to truck.
Water to OXY Gathering System
Gas to Oxy Gas Gathering System


This lease is subject to the security plan for the Carlsbad Operation. The plan is located at: 1502 W Commerce Dr, Carlsbad, NM 88220

MILLS 19 STATE #1



NOTE:

FACILITY SHOWN AS BUILT.

REFERENCE DRAWINGS		REVISIONS					ENGINEERING RECORD		 <div>OXY USA INC</div> <div>SITE FACILITY DIAGRAM MILLS 19 STATE #1 EDDY COUNTY, NEW MEXICO</div>	DWG. NO. 001	REV A	
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	DRN:				DATE
								JDD				4/15/2018
								DES:				
								CHK:				
								APP:				
								AFE No.				
								OXY ENGR.				
								PROJ. ENGR.				
								SCALE:				NONE
								PLOT SCALE				
								CAD NO.				

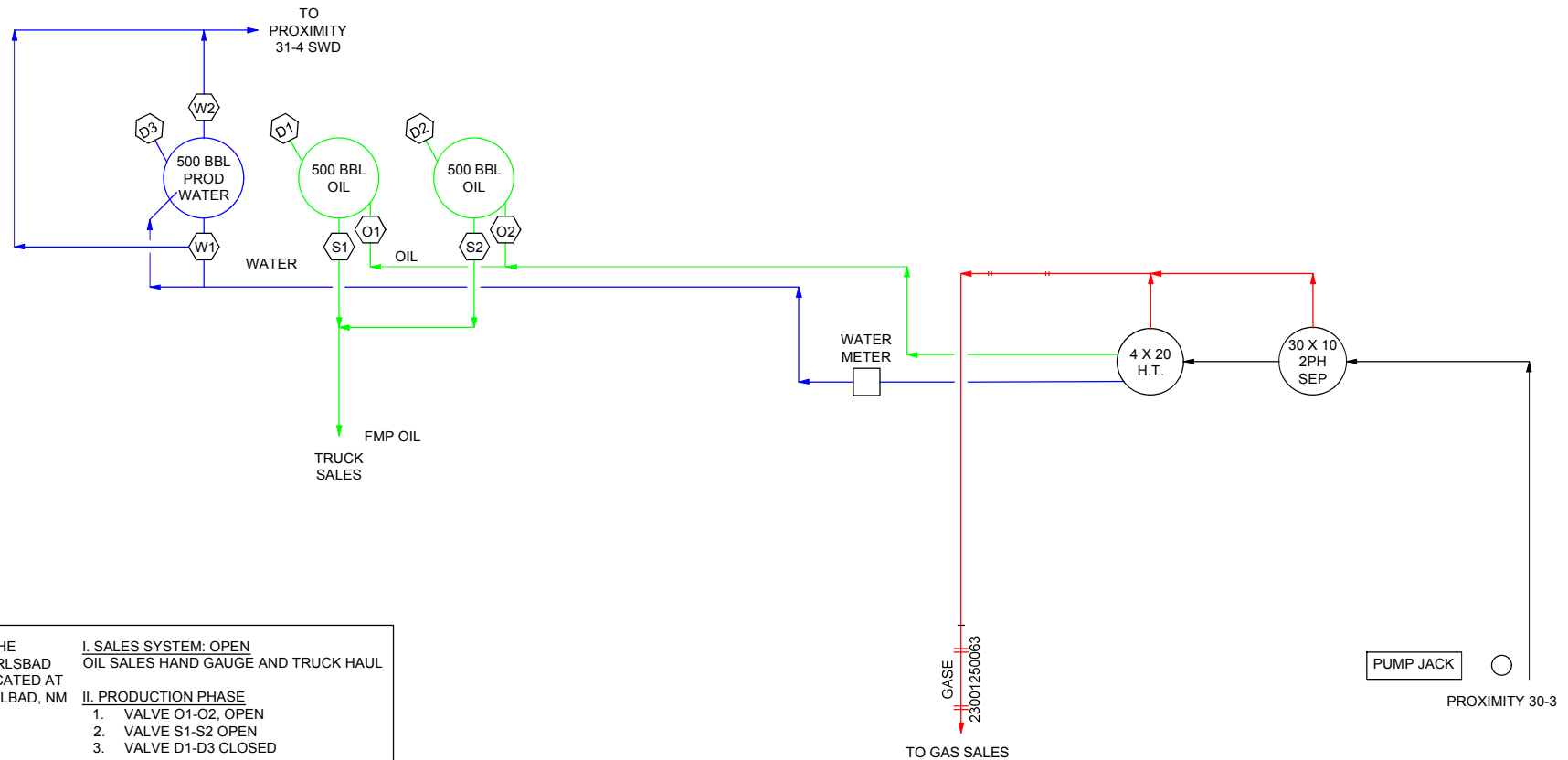


OXY USA INC

SITE FACILITY DIAGRAM
MILLS 19 STATE #1
EDDY COUNTY, NEW MEXICO

PROXIMITY 30 FEDERAL 3 BATTERY
SEC 30, T22S, R32E
LEA COUNTY, NEW MEXICO
OXY USA INC
NMNM 106915

PROXIMITY 30 FEDERAL #3 30-025-37184



THIS LEASE IS SUBJECT TO THE
SECURITY PLAN FOR THE CARLSBAD
OPERATION. THE PLAN IS LOCATED AT
1502 W COMMERCE DR, CARLSBAD, NM
88220

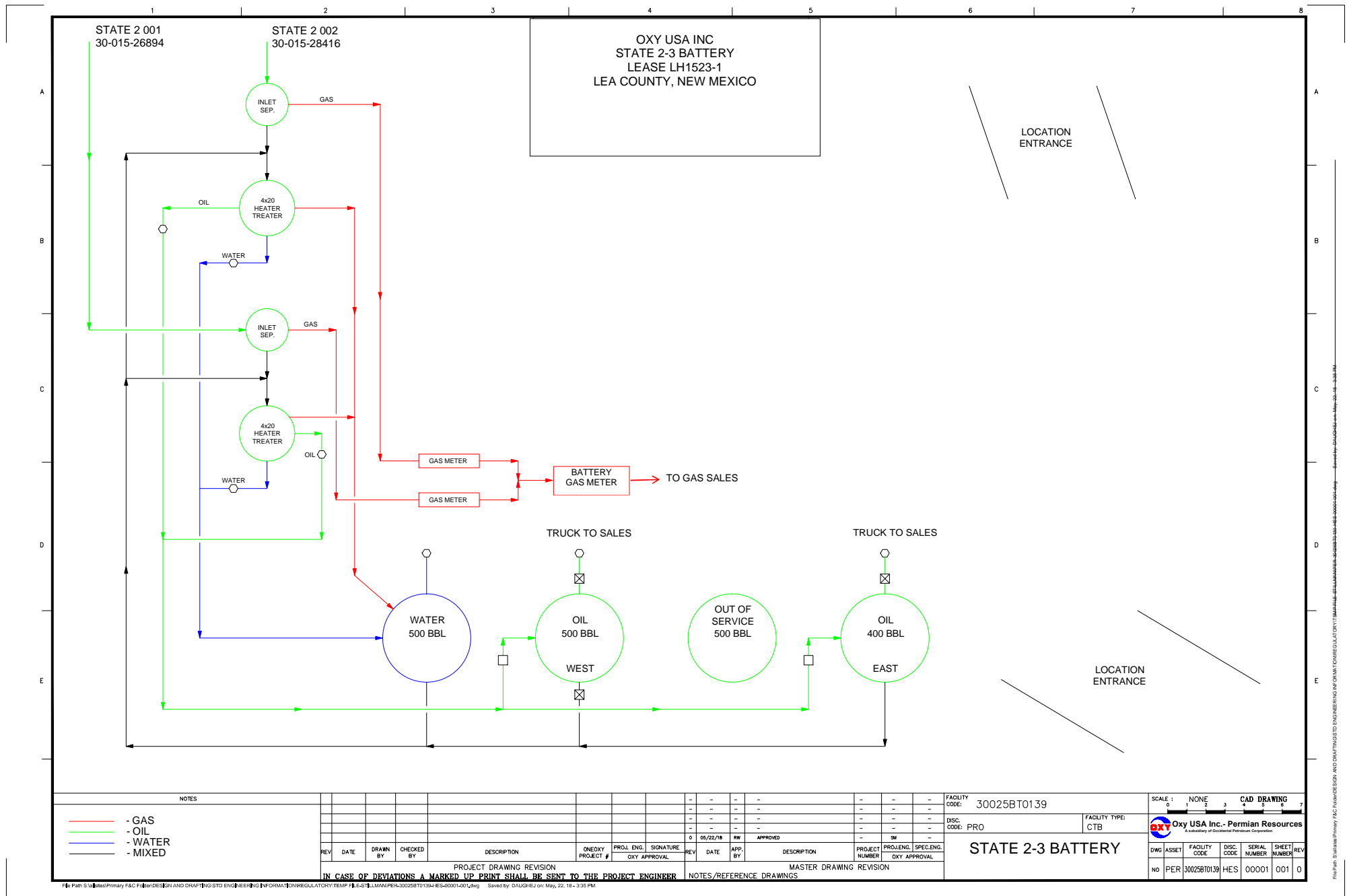
I. SALES SYSTEM: OPEN
OIL SALES HAND GAUGE AND TRUCK HAUL

II. PRODUCTION PHASE
1. VALVE O1-O2, OPEN
2. VALVE S1-S2 OPEN
3. VALVE D1-D3 CLOSED

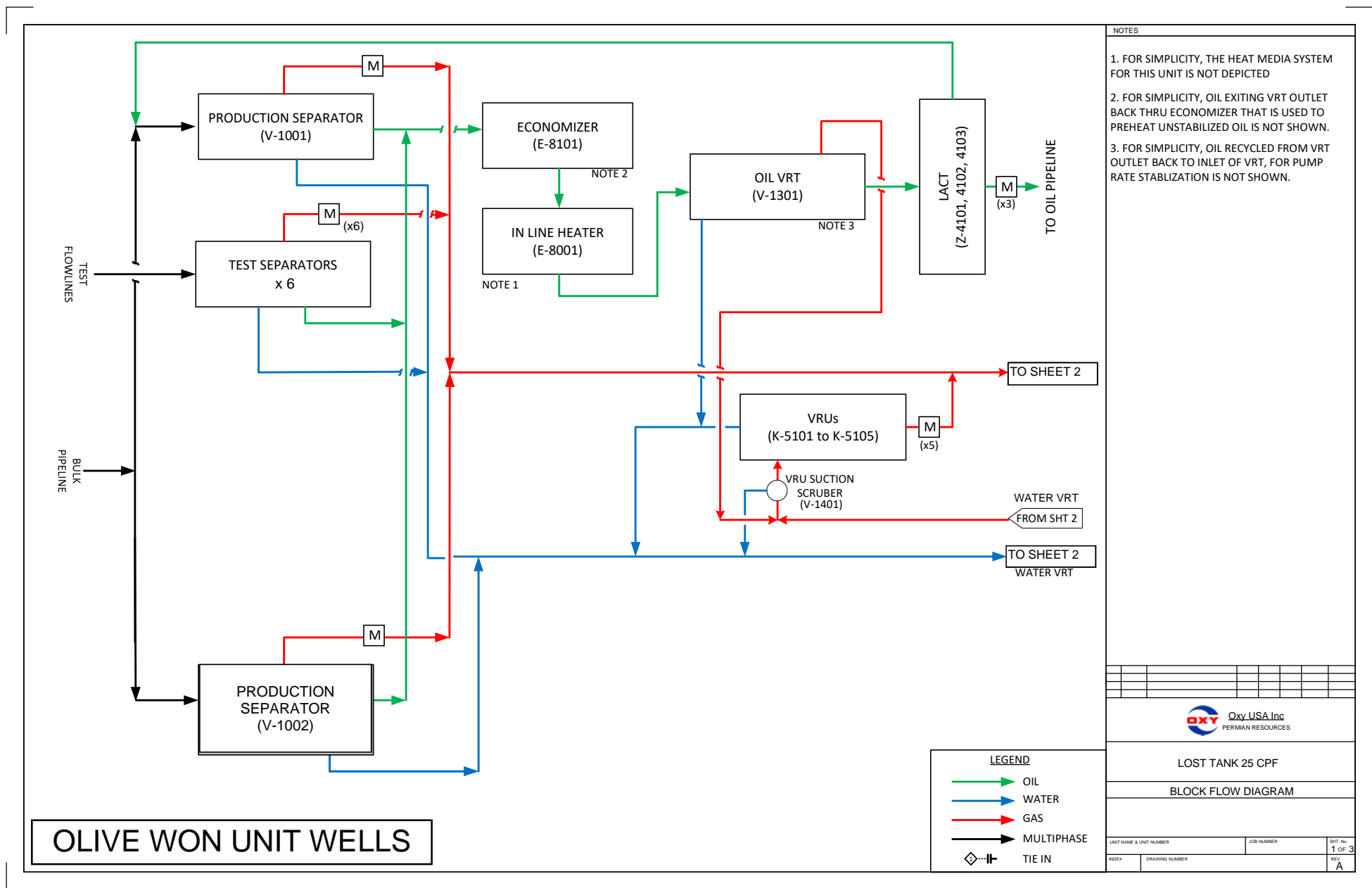


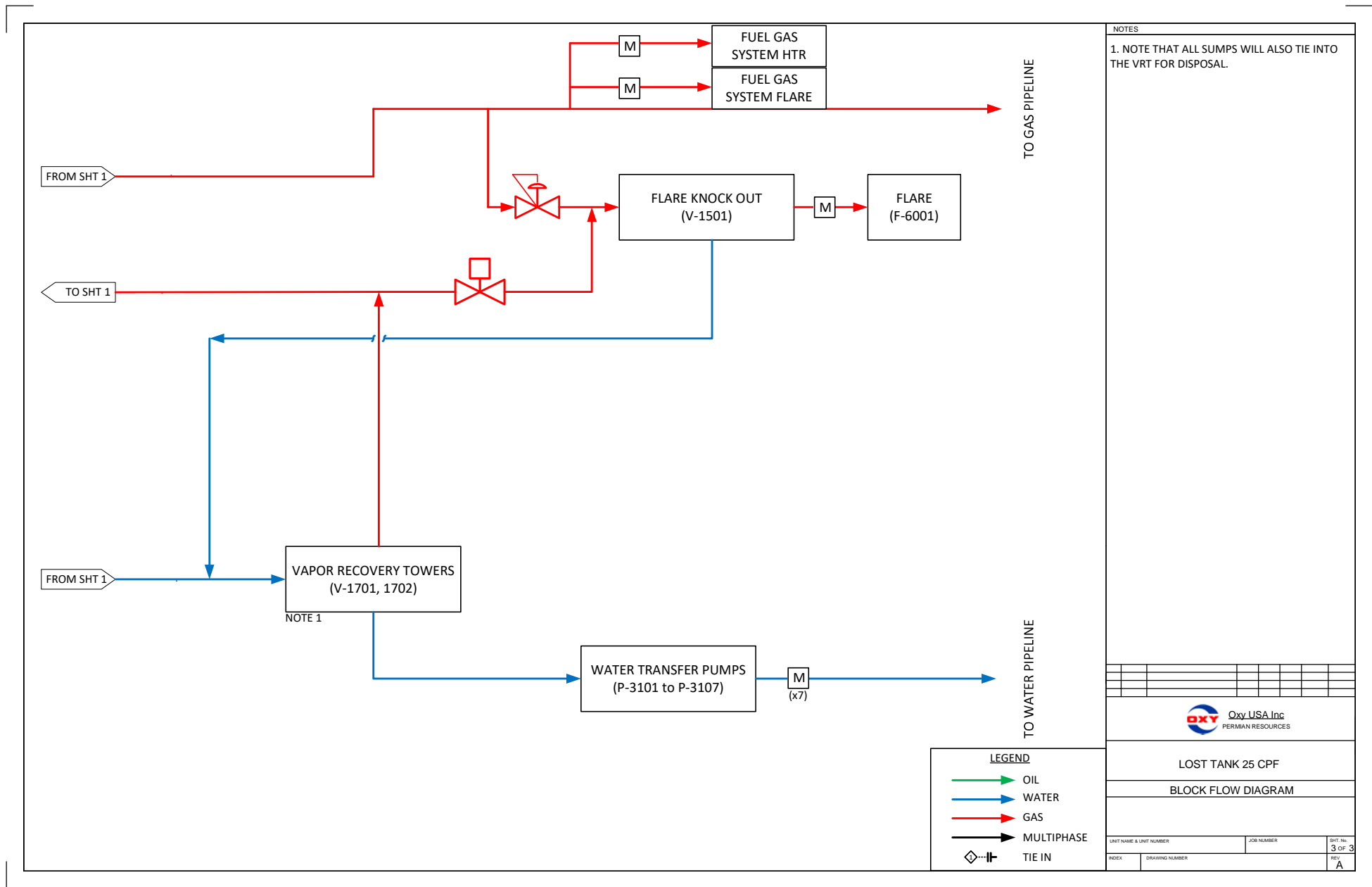
OXY USA INC

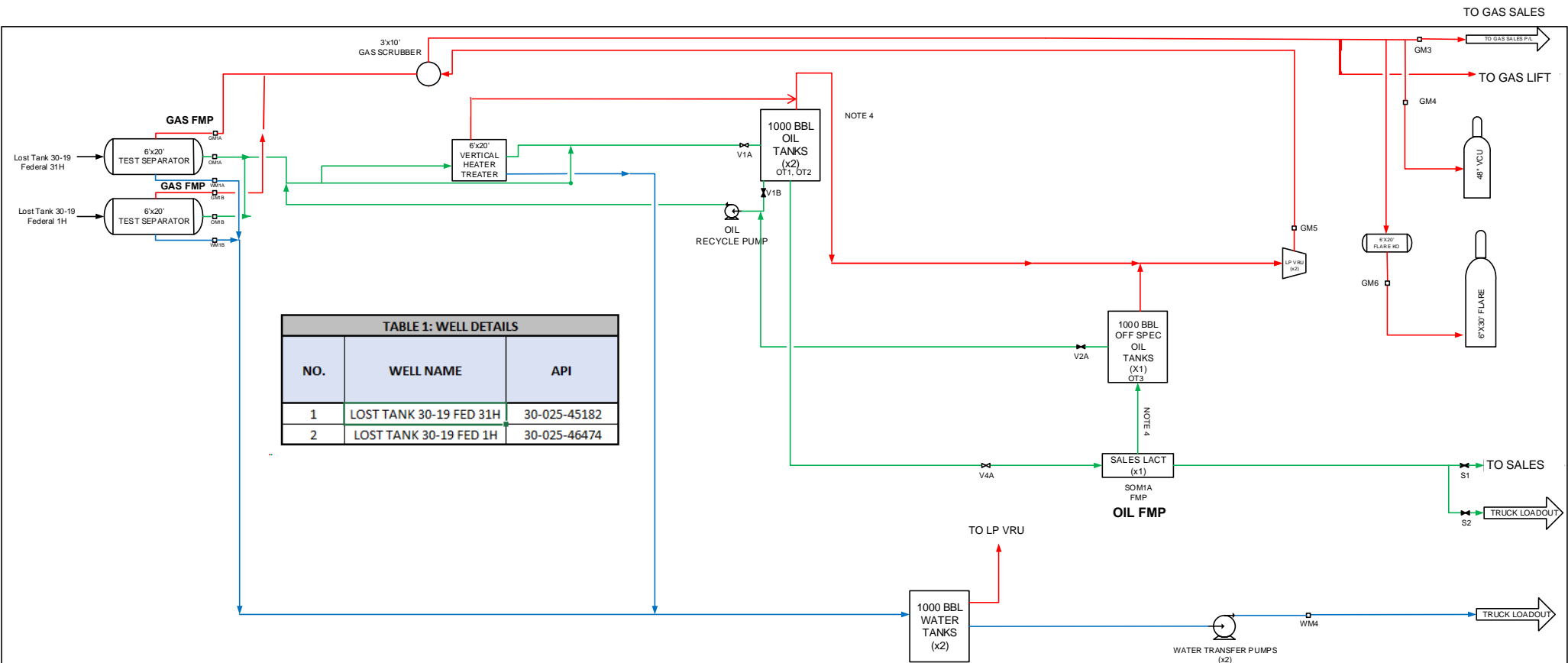
PROXIMITY 30 FEDERAL 3
BATTERY



LOST TANK 25 CPF








LOST TANK 30-19 BATTERY
NMNM090587
D-19-T22S R32E
LEA CO, NM

NOTES:

- 1. VTA= VENT TO ATMOSPHERE
- 2. LACT= LEASE AUTOMATED CUSTODY TRANSFER
- 4. BAD OIL DIVERT LINE BACK TO SAME ROYALTY OIL STORAGE TANKS
- 5. EQUIPMENT NOT INCLUDED ON BFD INCLUDES CONTAINMENT SUMP/PUMP AND INSTRUMENT AIR SYSTEM

LEGEND	
WATER:	
OIL:	
GAS:	
MIX:	
RECYCLE:	

-	-	-	-	AREA: NEW MEXICO				OXY USA INC.- Permian Resources (Operator)				
-	-	-	-	FACILITY: LOST TANK 30-19 BATTERY								
-	-	-	-	TYPE: CTB	ONEOXY: 1217638							
-	-	-	-	DWG TYPE: BLOCK FLOW DIAGRAM								
-	-	-	-	ASSET	FACILITY	ENG DISC						
0	IFC- NO METER IDS	06/11/18	BP	DESCRIPTION: PROCESS BLOCK FLOW DIAGRAM			PER	30015BT0865	PRO	00001	001	
REV.	DESCRIPTION	DATE	BY	DESCRIPTION: PROCESS BLOCK FLOW DIAGRAM			PER	30015BT0865	PRO	00001	001	

LOST TANK AREA BATTERIES

BATTERY	DRY BTU
LOPER 34 STATE BATTERY	1290
FEDERAL 23-1 BATTERY	1319
FEDERAL 23-11 BATTERY	1267
FEDERAL 26 BATTERY	1291
FEDERAL 26-1 BATTERY	1323
CABIN LAKE 31 FEDERAL 6 BATTERY	1315
FEDERAL 12-04 BATTERY	1308
FEDERAL 1 BATTERY	1329
FEDERAL 12-01 BATTERY	1278
FEDERAL 12-14H BATTERY	1284
FEDERAL NEFF 25 BATTERY	1243
GETTY 24 FEDERAL 011 BATTERY	1329
LIVINGSTON 19 BATTERY	1299
LOST TANK 3 FEDERAL 1 BATTERY	1327
LOST TANK 3 FEDERAL 5 BATTERY	1277
LOST TANK 3 FEDERAL 23 SATELLITE	1257
LOST TANK 4 FEDERAL 1 BATTERY	1310
LOST TANK 4 FEDERAL 20 SATELLITE	1219
LOST TANK 4 FEDERAL 23 SATELLITE	1224
LOST TANK 33 FEDERAL 4 BATTERY	1273
LOST TANK 35 STATE 4 BATTERY	1263
MILLS 19-01 BATTERY	1287
PROXIMITY 30 FEDERAL 3 BATTERY	1268
STATE 2-3 BATTERY	1384
LOST TANK 30-19 BATTERY	1294
LOST TANK 18 CPF TRAIN #1	1309
*LOST TANK 18 CPF TRAIN #2	1294
*LOST TANK 18 CPF TRAIN #3	1350
*LOST TANK 25 CPF	1326

*ESTIMATED

MAILED 08/05/24

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	CORRIDOR OIL & GAS LP	22415 LAURAS GLEN CT	KATY	TX	77450	_9414811898765463516741
	COG PRODUCTION LLC	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765463516734
	MARSHALL AND WINSTON INC	PO BOX 50880	MIDLAND	TX	79710	_9414811898765463516772
	CIBOLO OIL AND GAS LLC	3600 BEE CAVE ROAD STE 102	WEST LAKE HILLS	TX	78746	_9414811898765463516918
	WARWICK ARTEMIS LLC	6608 N WESTERN AVE BOX 417	OKLAHOMA CITY	OK	73117	_9414811898765463516956
	CORRIDOR RESOURCES LLC	13295 NEWBERG RD	CAT SPRING	TX	78933	_9414811898765463516963
	PORTFOLIO EXPLORATION LLC	5127 TANGLE LANE	HOUSTON	TX	77056	_9414811898765463516925
	BLM	620 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765463516994
	LANELL JOY HONEYMAN	26 MEADOW BROOK PL	WOODLANDS	TX	77382	_9414811898765463516949
TRUSTEE OF LESLIE ROBERT HONEYMAN TRUST	LANELL JOY HONEYMAN	406 SKYWOOD CIRCLE	MIDLAND	TX	79705	_9414811898765463516987
	VERITAS PERMIAN RESOURCES III LLC	PO BOX 10850	FORT WORTH	TX	76114	_9414811898765463516932



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

August 5, 2024

Re: Request for Pool and Lease Commingling and Off-lease Measurement for Gas Production at Facilities in
Lost Tank Area

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC 844B/C for surface commingling for gas production at facilities in the Lost Tank area. A copy of the application submitted to the Division is attached. This commingle request includes the future wells within the same leases/CAs/PAs and pools of the wells listed in the attached application.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed in the attached application).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "S Musallam", with a stylized flourish at the end.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Fortier, Eric](#)
Cc: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Kautz, Paul, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Lamkin, Baylen L](#)
Subject: Approved Administrative Order PLC-844-D
Date: Friday, September 6, 2024 4:57:45 PM
Attachments: [PLC844D Order.pdf](#)

NMOCD has issued Administrative Order PLC-844-D which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-26377	Federal 23 #1	O P	23-22S-31E	39360
30-015-26932	Federal 23 #2	I J	23-22S-31E	39360
30-015-26400	Federal 23 #3	G H	23-22S-31E	39360
30-015-37336	Federal 23 #4	O P	23-22S-31E	39360
30-015-26681	Federal 23 #5	A B	23-22S-31E	39360
30-015-37340	Federal 23 #6	I J	23-22S-31E	39360
30-015-37334	Federal 23 #9	G H	23-22S-31E	39360
30-015-37341	Federal 23 #16	A B	23-22S-31E	39360
30-015-39436	Federal 23 #7H	E/2 W/2	23-22S-31E	39360
30-015-39437	Federal 23 #11H	W/2 W/2	23-22S-31E	39360
30-015-41803	Federal 23 #12H	W/2 W/2	23-22S-31E	39360
30-015-41636	Federal 23 #13H	E/2 W/2	23-22S-31E	39360
30-015-41573	Federal 26 12H	E/2 E/2	26-22S-31E	39360
30-015-41600	Federal 26 13H	W/2 E/2	26-22S-31E	39360
30-015-26866	Federal 26 #4	D	26-22S-31E	39360
30-015-26854	Federal 26 #5	B	26-22S-31E	39360
30-015-26940	Federal 26 #6	E	26-22S-31E	39360
30-015-26941	Federal 26 #7	F	26-22S-31E	39360
30-015-30355	Federal 26 #9	L	26-22S-31E	39360
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	40299
30-015-26859	Federal 12 #4	E	12-22S-31E	39360
30-015-26860	Federal 12 #5	D	12-22S-31E	39360
30-015-26918	Federal 12 #7	F	12-22S-31E	39360
30-015-26942	Federal 12 #8	C	12-22S-31E	39360
30-015-26843	Federal 1 #4	L	1-22S-31E	40299
30-015-26909	Federal 1 #5	M	1-22S-31E	40299
30-015-26910	Federal 1 #6	N	1-22S-31E	40299
30-015-26988	Federal 1 #7	O	1-22S-31E	40299
30-015-26780	Federal 12 #2	L	12-22S-31E	39360
30-015-26858	Federal 12 #3	N	12-22S-31E	39360
30-015-26917	Federal 12 #6	K	12-22S-31E	39360
30-015-26971	Federal 12 #9	O	12-22S-31E	39360
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	98034
30-015-41031	Neff 25 Federal #5H	E/2 W/2	25-22S-31E	39360
30-015-41459	Neff 25 Federal #9H	S/2 N/2	25-22S-31E	39350
30-015-26639	Neff Federal #2	E	25-22S-31E	39360
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	39360
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	39366
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	39366

30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	39366
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	96582
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	96582
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	96582
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	96582
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	97573
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	96582
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	96582
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	96582
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	96582
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	96582
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	96582
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	96582
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	96582
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	96582
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	96582
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	96582
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	96582
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	96582
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	96582
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	96582
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	96582
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	96582
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	96582
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	96582
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	96582
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	96582
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	96582
30-015-37921	Lost Tank 3 Federal #22	All	3-22S-31E	96582
30-015-37922	Lost Tank 3 Federal #24	All	3-22S-31E	96582
30-015-28727	Lost Tank 4 Federal #1	C	4-22S-31E	96582
30-015-29611	Lost Tank 4 Federal #2	B	4-22S-31E	96582
30-015-29617	Lost Tank 4 Federal #3	A	4-22S-31E	96582
30-015-29732	Lost Tank 4 Federal #5	F	4-22S-31E	96582
30-015-29733	Lost Tank 4 Federal #6	G	4-22S-31E	96582
30-015-30414	Lost Tank 4 Federal #7	H	4-22S-31E	96582
30-015-37923	Lost Tank 4 Federal #8	H	4-22S-31E	96582
30-015-37953	Lost Tank 4 Federal #9	G	4-22S-31E	96582
30-015-37954	Lost Tank 4 Federal #11	E	4-22S-31E	96582
30-015-37955	Lost Tank 4 Federal #12	L	4-22S-31E	96582
30-015-37956	Lost Tank 4 Federal #13	K	4-22S-31E	96582
30-015-37893	Lost Tank 4 Federal #14	J	4-22S-31E	96582
30-015-37894	Lost Tank 4 Federal #15	I	4-22S-31E	96582
30-015-37957	Lost Tank 4 Federal #16	P	4-22S-31E	96582
30-015-37958	Lost Tank 4 Federal #17	O	4-22S-31E	96582
30-015-37895	Lost Tank 4 Federal #18	N	4-22S-31E	96582
30-015-37896	Lost Tank 4 Federal #19	M	4-22S-31E	96582
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	97573
30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	97573
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	96582

30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	96582
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	96582
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	96582
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	96582
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	96582
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	96582
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	40299
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	40299
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	40299
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	40299
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	40299
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	40299
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	40299
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	40299
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	40299
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	40299
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	40299
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	40299
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	40299
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	40299
30-025-35918	Mills 19 #1	E	19-22S-32E	39366
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	39366
30-015-26894	State 2 #1	P	2-22S-31E	40299
30-015-28416	State 2 #2	O	2-22S-31E	40299
30-015-28456	State 2 #4	J	2-22S-31E	40299
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2 W/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2 E/2	8-22S-32E 17-22S-32E	98166
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2 E/2	7-22S-32E 18-22S-32E	98296
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2	7-22S-32E	5695

		W/2	18-22S-32E	
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2	7-22S-32E	5695
		W/2 E/2	18-22S-32E	
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2	7-22S-32E	5695
		E/2 E/2	18-22S-32E	
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2	8-22S-32E	97366
		W/2	17-22S-32E	
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2	8-22S-32E	97366
		W/2	17-22S-32E	
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2	8-22S-32E	97366
		E/2	17-22S-32E	
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2	8-22S-32E	97366
		E/2	17-22S-32E	
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2	12-22S-31E	98351
		E/2	13-22S-31E	
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2	12-22S-31E	98351
		E/2	13-22S-31E	
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2	12-22S-31E	98351
		E/2	13-22S-31E	
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2	12-22S-31E	5695
		W/2 W/2	13-22S-31E	
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2	12-22S-31E	5695
		W/2 W/2	13-22S-31E	
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2	12-22S-31E	5695
		W/2 W/2	13-22S-31E	
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47639	Top Spot 12 13 Federal Com #25H	W/2 E/2	12-22S-31E	5695
		W/2 E/2	13-22S-31E	
30-015-47885	Top Spot 12 13 Federal Com #23H	E/2 W/2	12-22S-31E	5695
		E/2 W/2	13-22S-31E	
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2	12-22S-31E	5695
		E/2 E/2	13-22S-31E	
30-015-47889	Top Spot 12 13 Federal Com #22H	E/2 W/2	12-22S-31E	5695
		E/2 W/2	13-22S-31E	
30-015-47953	Top Spot 12 13 Federal Com #33H	E/2 E/2	12-22S-31E	5695
		E/2 E/2	13-22S-31E	
30-015-47954	Top Spot 12 13 Federal Com #24H	W/2 E/2	12-22S-31E	5695
		W/2 E/2	13-22S-31E	
30-025-47835	Dr Pi Federal Unit 18 7 IPP #21H	W/2	7-22S-32E	5695
		W/2	18-22S-32E	
30-025-48158	Dr Pi Federal Unit 18 7 IPP #23H	W/2	7-22S-32E	5695
		W/2	18-22S-32E	
30-025-48159	Dr Pi Federal Unit 18 7 IPP #25H	E/2	7-22S-32E	5695

		E/2	18-22S-32E	
30-025-47868	Dr Pi Federal Unit 18 7 IPP #26H	E/2	7-22S-32E	5695
		E/2	18-22S-32E	
30-025-48165	Dr Pi Federal Unit 18 7 IPP #74H	E/2	7-22S-32E	5695
		E/2	18-22S-32E	
30-025-48164	Dr Pi Federal Unit 18 7 IPP #73H	E/2	7-22S-32E	5695
		E/2	18-22S-32E	
30-025-48163	Dr Pi Federal Unit 18 7 IPP #72H	W/2	7-22S-32E	5695
		W/2	18-22S-32E	
30-025-48162	Dr Pi Federal Unit 18 7 IPP #71H	W/2	7-22S-32E	5695
		W/2	18-22S-32E	
30-025-47867	Dr Pi Federal Unit 18 7 IPP #24H	E/2	7-22S-32E	5695
		E/2	18-22S-32E	
30-025-48157	Dr Pi Federal Unit 18 7 IPP #22H	W/2	7-22S-32E	5695
		W/2	18-22S-32E	
30-025-48954	Dr Pi Federal Unit 17 8 DA #74H	E/2	8-22S-32E	97366
		E/2	17-22S-32E	
30-025-48953	Dr Pi Federal Unit 17 8 DA #73H	E/2	8-22S-32E	97366
		E/2	17-22S-32E	
30-025-49151	Dr Pi Federal Unit 17 8 DA #72H	W/2	8-22S-32E	97366
		W/2	17-22S-32E	
30-025-49150	Dr Pi Federal Unit 17 8 DA #71H	W/2	8-22S-32E	97366
		W/2	17-22S-32E	
30-025-48948	Dr Pi Federal Unit 17 8 DA #24H	E/2	8-22S-32E	97366
		E/2	17-22S-32E	
30-025-48945	Dr Pi Federal Unit 17 8 DA #12H	E/2	8-22S-32E	97366
		E/2	17-22S-32E	
30-025-48944	Dr Pi Federal Unit 17 8 DA #11H	W/2	8-22S-32E	97366
		W/2	17-22S-32E	
30-015-54756	Olive Won Unit #136H	E/2 E/2	24-22S-31E	39350
		E/2 E/2	25-22S-31E	
30-015-54746	Olive Won Unit #131H	W/2 W/2	24-22S-31E	98351
		W/2 W/2	25-22S-31E	
30-015-54747	Olive Won Unit #132H	W/2 W/2	24-22S-31E	98351
		W/2 W/2	25-22S-31E	
30-015-54748	Olive Won Unit #133H	E/2 W/2	24-22S-31E	98351
		E/2 W/2	25-22S-31E	
30-015-54757	Olive Won Unit #137H	E/2 W/2	24-22S-31E	98351
		E/2 W/2	25-22S-31E	
30-015-54749	Olive Won Unit #134H	W/2 E/2	24-22S-31E	98351
		W/2 E/2	25-22S-31E	
30-015-54734	Olive Won Unit #174H	W/2 E/2	24-22S-31E	98351
		W/2 E/2	25-22S-31E	
30-015-54755	Olive Won Unit #135H	E/2 E/2	24-22S-31E	98351
		E/2 E/2	25-22S-31E	
30-015-55187	Olive Won Unit #33H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55179	Olive Won Unit #32H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55189	Olive Won Unit #34H	S/2	26-22S-31E	98123

		All	35-22S-31E	
30-015-55177	Olive Won Unit #31H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55215	Olive Won Unit #35H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55180	Olive Won Unit #36H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55181	Olive Won Unit #37H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55182	Olive Won Unit #4H	S/2	26-22S-31E	39350
		All	35-22S-31E	
30-015-55183	Olive Won Unit #71H	S/2	26-22S-31E	39350
		All	35-22S-31E	
30-025-48169	Lost Tank 30 19 Federal Com #42H	W/2	19-22S-32E	98296
		W/2	30-22S-32E	
30-025-48464	Lost Tank 30 19 Federal Com #33H	W/2	19-22S-32E	98296
		W/2	30-22S-32E	
30-025-48691	Lost Tank 30 19 Federal Com #41H	W/2	19-22S-32E	98296
		W/2	30-22S-32E	
30-025-47540	Lost Tank 30 19 Federal Com #2H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47541	Lost Tank 30 19 Federal Com #12H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47543	Lost Tank 30 19 Federal Com #22H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47941	Lost Tank 30 19 Federal Com #11H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47942	Lost Tank 30 19 Federal Com #21H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47944	Lost Tank 30 19 Federal Com #32H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47945	Lost Tank 30 19 Federal Com #71H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47946	Lost Tank 30 19 Federal Com #72H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-015-29988	Loper 34 State #1	E	34-21S-31E	96582

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1008
Ad Number: 8090
Description: App for Surface Commingling
Ad Cost: \$102.56

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 8, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 8th day of August 2024.

KELLI METZGER

NOTARY PUBLIC, STATE OF OHIO

MY COMMISSION EXPIRES OCTOBER 19, 2024

Kelli Metzger

Notary Public

Van Wert County *Ohio*

ID#: _____
My commission expires: *Oct 19, 2024*

NOTICE OF APPLICATION
FOR SURFACE
COMMINGLING

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend the surface commingle permit PLC 844B/C for gas production for batteries in the Lost Tank area. The facilities are located in Eddy County in Sections 01, 02, 03, 04, 12, 13, 23, 24, 25, 26 and 35 in T22S R31E and Sections 33, 34 and 35 in T21S R31E and in Lea County in Sections 18, 19 and 30 in T22S R32E and Section 31 in T21S R32E. Wells going to the batteries are located in Eddy County in Sections 01, 02, 03, 04, 10, 11, 12, 23, 24, 25 and 26 in T22S R31E and Sections 33, 34 and 35 in T21S R31E and in Lea County in Sections 7, 8, 12, 13, 17, 18, 19 and 30 in T22S R32E and Sections 30 and 31 in T21S R32E. Production is from the Livingston Ridge; Delaware, Livingston Ridge; Bone Spring, Livingston Ridge; Delaware East, Lost Tank; Delaware, Lost Tank; Delaware West, Lost Tank; Wolfcamp, WC-015 G-07 S223112P; Bone Spring, Bilbrey Basin; Bone Spring South, Bilbrey Basin; Bone Spring, WC-025 G-09 S223219D; Wolfcamp, WC-025 G-09 S233216K; UPR Wolfcamp, WC 22S31E13; Wolfcamp, WC-025 G-08 S243217P; UPR Wolfcamp pools, WC-015 G-08 S233102C; Wolfcamp and Los Medanos; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.

8090-Published in the Carlsbad Current-Argus on Aug 8, 2024.

KIM HOFFMAN
OXY - REGULATORY DEPT
PO BOX 4294
HOUSTON, TX 77210

LOST TANK AREA GAS COMMINGLE 2024 08

Tracking Number:
70093410000009540792


 Copy  Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 7:30 am on August 20, 2024 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

 **Delivered**
Delivered, Individual Picked Up at Postal Facility
SANTA FE, NM 87501
August 20, 2024, 7:30 am
[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

SLO CONFIRMATION OF NOTIFICATION

Tracking Number:
9414811898765463516994


 Copy  Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:45 pm on August 9, 2024 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

 **Delivered**
Delivered, Left with Individual
CARLSBAD, NM 88220
August 9, 2024, 12:45 pm
[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

BLM CONFIRMATION OF NOTIFICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-844-D

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.
11. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("PA Pooled Area") to be included in the application(s), as described in Exhibit A.
12. This Order is associated with Orders CTB-1046, CTB-1075, PC-1273, PC-1404, PLC-657-B, PLC-834, PLC-878-A, PLC-929-A, PLC-930, and PLC-937 which authorizes in-full or in-part the commingling of oil production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

13. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
15. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
16. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
17. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
18. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
19. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-844-C.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO

approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

5. Each well identified in Exhibit B shall be exempt from the well test allocation requirements of this Order.
6. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
7. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
8. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
10. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10 C.(2) NMAC.
11. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 9/6/2024

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-844-D

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Federal 23 1 Central Tank Battery

Central Tank Battery Location: UL P, Section 23, Township 22 South, Range 31 East

Central Tank Battery: Federal 23 11 Battery

Central Tank Battery Location: UL D, Section 26, Township 22 South, Range 31 East

Central Tank Battery: Federal 26 Battery

Central Tank Battery Location: UL I P, Section 23, Township 22 South, Range 31 East

Central Tank Battery: Federal 26 1 Central Tank Battery

Central Tank Battery Location: UL A, Section 26, Township 22 South, Range 31 East

Central Tank Battery: Cabin Lake 31 Federal 6 Battery

Central Tank Battery Location: UL M, Section 31, Township 21 South, Range 32 East

Central Tank Battery: Federal 12 04 Battery

Central Tank Battery Location: UL E, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal 1 Battery

Central Tank Battery Location: UL K, Section 1, Township 22 South, Range 31 East

Central Tank Battery: Federal 12 01 Battery

Central Tank Battery Location: UL M, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal 12 14H Battery

Central Tank Battery Location: UL P, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal Neff 25 Battery

Central Tank Battery Location: UL C, Section 25, Township 22 South, Range 31 East

Central Tank Battery: Getty 24 Federal 011 Battery

Central Tank Battery Location: UL I, Section 24, Township 22 South, Range 31 East

Central Tank Battery: Livingston 19 Battery

Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Lost Tank 3 Federal 1 Battery

Central Tank Battery Location: UL D, Section 3, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 3 Federal 5 Battery

Central Tank Battery Location: UL H, Section 3, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 4 Federal 1 Battery

Central Tank Battery Location: UL C, Section 4, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 33 Federal 4 Battery

Central Tank Battery Location: UL P, Section 33, Township 21 South, Range 31 East

Central Tank Battery: Lost Tank 35 State 4 Battery

Central Tank Battery Location: UL M, Section 35, Township 21 South, Range 31 East

Central Tank Battery: Mills 19 01 Battery

Central Tank Battery Location: UL E, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Proximity 30 3 Battery

Central Tank Battery Location: UL F, Section 30, Township 22 South, Range 32 East

Central Tank Battery: State 2 3 Battery

Central Tank Battery Location: UL I, Section 2, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 30 19 Battery

Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Lost Tank 18 Central Processing Facility
 Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East
 Central Tank Battery: Lost Tank 25 Central Processing Facility
 Central Tank Battery Location: UL K, Section 25, Township 22 South, Range 31 East
 Central Tank Battery: Lost Tank 18 Central Processing Facility Train 3
 Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East
 Central Tank Battery: Loper 34 State Battery
 Central Tank Battery Location: UL E, Section 34, Township 21 South, Range 31 East
 Gas Title Transfer Meter Location: UL C, Section 1, Township 22 South, Range 31 East
 Gas Title Transfer Meter Location: UL I, Section 13, Township 22 South, Range 31 East

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
LIVINGSTON RIDGE; BONE SPRING	39350
LIVINGSTON RIDGE; DELAWARE	39360
LIVINGSTON RIDGE; DELAWARE, EAST	39366
LOST TANK; DELAWARE	40299
LOST TANK; DELAWARE, WEST	96582
BILBREY BASIN; BONE SPRING, SOUTH	97366
LOST TANK; WOLFCAMP	97573
WC-015 G-07 S223112P; BONE SPRING	98034
WC-015 G-08 S233102C; WOLFCAMP	98123
WC-025 G-09 S233216K; UPR WOLFCAMP	98166
WC-025 G-09 S223219D; WOLFCAMP	98296
WC 22S31E13;WOLFCAMP	98351

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105557206 (062589)	All	23-22S-31E
NMNM 105416455 (062590)	All	26-22S-31E
CA Delaware NMNM 105380712 (132217)	S/2 S/2	31-21S-32E
NMNM 105450395 (012845)	S/2	1-22S-31E
NMNM 105464093 (025365)	All	25-22S-31E
NMNM 105700127 (025876)	All	24-22S-31E
NMNM 105731097 (090587)	L M P	18-22S-32E
	C D F L M	19-22S-32E
NMNM 105445222 (0417696)	All	3-22S-31E
	All minus D	4-22S-31E
NMNM 105445222 (0417696)	H	4-22S-31E
[Lost Tank 4 Federal #8]		
NMNM 105320836 (417506)	A B C H	10-22S-31E
	D	11-22S-31E
NMNM 105444758 (096231)	All	33-21S-31E
VO 3604 0002	All	35-21S-31E
Fee A	E	19-22S-32E
NMNM 105478656 (106915)	W/2	30-22S-32E
LH 1523 0001	SE/4	2-22S-31E

CA Wolfcamp NMNM 105693341 (139009)	W/2 W/2	19-22S-32E
	W/2 W/2	30-22S-32E
CA Bone Spring NMNM 10572844 (140586)	W/2 W/2	19-22S-32E
	W/2 W/2	30-22S-32E
NMNM 105312805 (029233)	W/2, SE/4	12-22S-31E
	All	13-22S-31E
PROPOSED PA Wolfcamp Dr Pi Unit A	W/2 W/2	8-22S-32E
	W/2 W/2	17-22S-32E
PROPOSED PA Wolfcamp Dr Pi Unit B	E/2 W/2	8-22S-32E
	E/2 W/2	17-22S-32E
PROPOSED PA Wolfcamp Dr Pi Unit C	E/2	8-22S-32E
	E/2	17-22S-32E
PROPOSED PA Wolfcamp Dr Pi Unit D	W/2 W/2	7-22S-32E
	W/2 W/2	18-22S-32E
PROPOSED PA Wolfcamp Dr Pi Unit E	E/2 W/2	7-22S-32E
	E/2 W/2	18-22S-32E
PROPOSED PA Wolfcamp Dr Pi Unit F	E/2	7-22S-32E
	E/2	18-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit A	W/2	8-22S-32E
	W/2	17-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit B	W/2 E/2	8-22S-32E
	W/2 E/2	17-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit C	E/2 E/2	8-22S-32E
	E/2 E/2	17-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit D	W/2	7-22S-32E
	W/2	18-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit E	W/2 E/2	7-22S-32E
	W/2 E/2	18-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit F	E/2 E/2	7-22S-32E
	E/2 E/2	18-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit G	E/2	8-22S-32E
	E/2	17-22S-32E
PROPOSED CA Wolfcamp NMNM 105810902	E/2	12-22S-31E
	E/2	13-22S-31E
PROPOSED CA Bone Spring BLM A	W/2 E/2	12-22S-31E
	W/2 E/2	13-22S-31E
PROPOSED CA Bone Spring BLM B	E/2 E/2	12-22S-31E
	E/2 E/2	13-22S-31E
PROPOSED PA Bone Spring Dr Pi Unit H	E/2	7-22S-32E
	E/2	18-22S-32E
PROPOSED PA Bone Spring Olive Won Unit A	E/2 E/2	24-22S-31E
	E/2 E/2	25-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit A	W/2 W/2	24-22S-31E
	W/2 W/2	25-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit B	E/2 W/2	24-22S-31E
	E/2 W/2	25-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit C	W/2 E/2	24-22S-31E
	W/2 E/2	25-22S-31E

PROPOSED PA Wolfcamp Olive Won Unit D	E/2 E/2	24-22S-31E
	E/2 E/2	25-22S-31E
PROPOSED PA Bone Spring Olive Won Unit B	S/2	26-22S-31E
	All	35-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit E	S/2	26-22S-31E
	All	35-22S-31E
PROPOSED CA Bone Spring NMNM 106368131	W/2	19-22S-32E
	W/2	30-22S-32E
PROPOSED CA Wolfcamp NMNM 106368122	W/2	19-22S-32E
	W/2	30-22S-32E
Fee B	E	34-21S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-26377	Federal 23 #1	O P	23-22S-31E	39360
30-015-26932	Federal 23 #2	I J	23-22S-31E	39360
30-015-26400	Federal 23 #3	G H	23-22S-31E	39360
30-015-37336	Federal 23 #4	O P	23-22S-31E	39360
30-015-26681	Federal 23 #5	A B	23-22S-31E	39360
30-015-37340	Federal 23 #6	I J	23-22S-31E	39360
30-015-37334	Federal 23 #9	G H	23-22S-31E	39360
30-015-37341	Federal 23 #16	A B	23-22S-31E	39360
30-015-39436	Federal 23 #7H	E/2 W/2	23-22S-31E	39360
30-015-39437	Federal 23 #11H	W/2 W/2	23-22S-31E	39360
30-015-41803	Federal 23 #12H	W/2 W/2	23-22S-31E	39360
30-015-41636	Federal 23 #13H	E/2 W/2	23-22S-31E	39360
30-015-41573	Federal 26 12H	E/2 E/2	26-22S-31E	39360
30-015-41600	Federal 26 13H	W/2 E/2	26-22S-31E	39360
30-015-26866	Federal 26 #4	D	26-22S-31E	39360
30-015-26854	Federal 26 #5	B	26-22S-31E	39360
30-015-26940	Federal 26 #6	E	26-22S-31E	39360
30-015-26941	Federal 26 #7	F	26-22S-31E	39360
30-015-30355	Federal 26 #9	L	26-22S-31E	39360
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	40299
30-015-26859	Federal 12 #4	E	12-22S-31E	39360
30-015-26860	Federal 12 #5	D	12-22S-31E	39360
30-015-26918	Federal 12 #7	F	12-22S-31E	39360
30-015-26942	Federal 12 #8	C	12-22S-31E	39360
30-015-26843	Federal 1 #4	L	1-22S-31E	40299
30-015-26909	Federal 1 #5	M	1-22S-31E	40299
30-015-26910	Federal 1 #6	N	1-22S-31E	40299
30-015-26988	Federal 1 #7	O	1-22S-31E	40299
30-015-26780	Federal 12 #2	L	12-22S-31E	39360
30-015-26858	Federal 12 #3	N	12-22S-31E	39360
30-015-26917	Federal 12 #6	K	12-22S-31E	39360
30-015-26971	Federal 12 #9	O	12-22S-31E	39360
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	98034
30-015-41031	Neff 25 Federal #5H	E/2 W/2	25-22S-31E	39360

30-015-41459	Neff 25 Federal #9H	S/2 N/2	25-22S-31E	39350
30-015-26639	Neff Federal #2	E	25-22S-31E	39360
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	39360
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	39366
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	39366
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	39366
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	96582
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	96582
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	96582
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	96582
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	97573
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	96582
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	96582
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	96582
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	96582
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	96582
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	96582
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	96582
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	96582
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	96582
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	96582
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	96582
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	96582
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	96582
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	96582
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	96582
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	96582
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	96582
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	96582
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	96582
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	96582
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	96582
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	96582
30-015-37921	Lost Tank 3 Federal #22	All	3-22S-31E	96582
30-015-37922	Lost Tank 3 Federal #24	All	3-22S-31E	96582
30-015-28727	Lost Tank 4 Federal #1	C	4-22S-31E	96582
30-015-29611	Lost Tank 4 Federal #2	B	4-22S-31E	96582
30-015-29617	Lost Tank 4 Federal #3	A	4-22S-31E	96582
30-015-29732	Lost Tank 4 Federal #5	F	4-22S-31E	96582
30-015-29733	Lost Tank 4 Federal #6	G	4-22S-31E	96582
30-015-30414	Lost Tank 4 Federal #7	H	4-22S-31E	96582
30-015-37923	Lost Tank 4 Federal #8	H	4-22S-31E	96582
30-015-37953	Lost Tank 4 Federal #9	G	4-22S-31E	96582
30-015-37954	Lost Tank 4 Federal #11	E	4-22S-31E	96582
30-015-37955	Lost Tank 4 Federal #12	L	4-22S-31E	96582
30-015-37956	Lost Tank 4 Federal #13	K	4-22S-31E	96582
30-015-37893	Lost Tank 4 Federal #14	J	4-22S-31E	96582
30-015-37894	Lost Tank 4 Federal #15	I	4-22S-31E	96582

30-015-37957	Lost Tank 4 Federal #16	P	4-22S-31E	96582
30-015-37958	Lost Tank 4 Federal #17	O	4-22S-31E	96582
30-015-37895	Lost Tank 4 Federal #18	N	4-22S-31E	96582
30-015-37896	Lost Tank 4 Federal #19	M	4-22S-31E	96582
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	97573
30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	97573
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	96582
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	96582
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	96582
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	96582
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	96582
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	96582
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	96582
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	40299
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	40299
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	40299
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	40299
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	40299
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	40299
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	40299
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	40299
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	40299
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	40299
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	40299
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	40299
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	40299
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	40299
30-025-35918	Mills 19 #1	E	19-22S-32E	39366
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	39366
30-015-26894	State 2 #1	P	2-22S-31E	40299
30-015-28416	State 2 #2	O	2-22S-31E	40299
30-015-28456	State 2 #4	J	2-22S-31E	40299
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2 W/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2 E/2	8-22S-32E 17-22S-32E	98166
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	97366

30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2 E/2	7-22S-32E 18-22S-32E	98296
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47639	Top Spot 12 13 Federal Com #25H	W/2 E/2 W/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47885	Top Spot 12 13 Federal Com #23H	E/2 W/2 E/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2 E/2 E/2	12-22S-31E 13-22S-31E	5695

30-015-47889	Top Spot 12 13 Federal Com #22H	E/2 W/2 E/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47953	Top Spot 12 13 Federal Com #33H	E/2 E/2 E/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47954	Top Spot 12 13 Federal Com #24H	W/2 E/2 W/2 E/2	12-22S-31E 13-22S-31E	5695
30-025-47835	Dr Pi Federal Unit 18 7 IPP #21H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48158	Dr Pi Federal Unit 18 7 IPP #23H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48159	Dr Pi Federal Unit 18 7 IPP #25H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-47868	Dr Pi Federal Unit 18 7 IPP #26H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48165	Dr Pi Federal Unit 18 7 IPP #74H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48164	Dr Pi Federal Unit 18 7 IPP #73H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48163	Dr Pi Federal Unit 18 7 IPP #72H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48162	Dr Pi Federal Unit 18 7 IPP #71H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-47867	Dr Pi Federal Unit 18 7 IPP #24H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48157	Dr Pi Federal Unit 18 7 IPP #22H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48954	Dr Pi Federal Unit 17 8 DA #74H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48953	Dr Pi Federal Unit 17 8 DA #73H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49151	Dr Pi Federal Unit 17 8 DA #72H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-49150	Dr Pi Federal Unit 17 8 DA #71H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48948	Dr Pi Federal Unit 17 8 DA #24H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48945	Dr Pi Federal Unit 17 8 DA #12H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48944	Dr Pi Federal Unit 17 8 DA #11H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-015-54756	Olive Won Unit #136H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	39350
30-015-54746	Olive Won Unit #131H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54747	Olive Won Unit #132H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54748	Olive Won Unit #133H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	98351

30-015-54757	Olive Won Unit #137H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54749	Olive Won Unit #134H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	98351
30-015-54734	Olive Won Unit #174H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	98351
30-015-54755	Olive Won Unit #135H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	98351
30-015-55187	Olive Won Unit #33H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55179	Olive Won Unit #32H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55189	Olive Won Unit #34H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55177	Olive Won Unit #31H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55215	Olive Won Unit #35H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55180	Olive Won Unit #36H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55181	Olive Won Unit #37H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55182	Olive Won Unit #4H	S/2 All	26-22S-31E 35-22S-31E	39350
30-015-55183	Olive Won Unit #71H	S/2 All	26-22S-31E 35-22S-31E	39350
30-025-48169	Lost Tank 30 19 Federal Com #42H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-48464	Lost Tank 30 19 Federal Com #33H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-48691	Lost Tank 30 19 Federal Com #41H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-47540	Lost Tank 30 19 Federal Com #2H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47541	Lost Tank 30 19 Federal Com #12H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47543	Lost Tank 30 19 Federal Com #22H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47941	Lost Tank 30 19 Federal Com #11H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47942	Lost Tank 30 19 Federal Com #21H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47944	Lost Tank 30 19 Federal Com #32H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47945	Lost Tank 30 19 Federal Com #71H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47946	Lost Tank 30 19 Federal Com #72H	W/2 W/2	19-22S-32E 30-22S-32E	97366

30-015-29988	Loper 34 State #1	E	34-21S-31E	96582
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State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-844-D
Operator: Oxy USA, Inc. (16696)

Pools

Pool Name	Pool Code
LIVINGSTON RIDGE; DELAWARE	39360
LIVINGSTON RIDGE; DELAWARE, EAST	39366
LOST TANK; DELAWARE	40299
LOST TANK; DELAWARE, WEST	96582
WC-015 G-07 S223112P; BONE SPRING	98034

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Delaware NMNM 105380712 (132217)	S/2 S/2	31-21S-32E
NMNM 105312805 (029233)	W/2, SE/4	12-22S-31E
NMNM 105450395 (012845)	S/2	1-22S-31E
NMNM 105700127 (025876)	All	24-22S-31E
NMNM 105731097 (090587)	L M	18-22S-32E
	C D F	19-22S-32E
NMNM 105444758 (096231)	All	33-21S-31E
VO 3604 0002	All	35-21S-31E
Fee A	E	19-22S-32E
NMNM 105478656 (106915)	W/2	30-22S-32E
LH 1523 0001	SE/4	2-22S-31E
Fee B	E	34-21S-31E

Pools within each Lease

Lease	Pool Code	Group ID
CA Delaware NMNM 105380712 (132217)	40299	AA
NMNM 105312805 (029233)	39360	BB
NMNM 105450395 (012845)	40299	CC
NMNM 105312805 (029233)	39360	DD
NMNM 105312805 (029233)	98034	EE
NMNM 105700127 (025876)	39360	FF
NMNM 105731097 (090587)	39366	GG
NMNM 105444758 (096231)	96582	JJ
VO 3604 0002	40299	KK
Fee A	39366	LL
NMNM 105478656 (106915)	39366	MM
LH 1523 0001	40299	NN
Fee B	96582	OO

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	AA
30-015-26859	Federal 12 #4	E	12-22S-31E	BB
30-015-26860	Federal 12 #5	D	12-22S-31E	BB
30-015-26918	Federal 12 #7	F	12-22S-31E	BB
30-015-26942	Federal 12 #8	C	12-22S-31E	BB
30-015-26843	Federal 1 #4	L	1-22S-31E	CC
30-015-26909	Federal 1 #5	M	1-22S-31E	CC
30-015-26910	Federal 1 #6	N	1-22S-31E	CC
30-015-26988	Federal 1 #7	O	1-22S-31E	CC
30-015-26780	Federal 12 #2	L	12-22S-31E	DD
30-015-26858	Federal 12 #3	N	12-22S-31E	DD
30-015-26917	Federal 12 #6	K	12-22S-31E	DD
30-015-26971	Federal 12 #9	O	12-22S-31E	DD
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	EE
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	FF
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	GG
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	GG
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	GG
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	JJ
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	JJ
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	JJ
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	JJ
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	JJ
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	JJ
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	JJ
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	KK
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	KK
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	KK
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	KK
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	KK
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	KK
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	KK
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	KK
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	KK
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	KK
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	KK
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	KK
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	KK
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	KK
30-025-35918	Mills 19 #1	E	19-22S-32E	LL
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	MM
30-015-26894	State 2 #1	P	2-22S-31E	NN
30-015-28416	State 2 #2	O	2-22S-31E	NN
30-015-28456	State 2 #4	J	2-22S-31E	NN
30-015-29988	Loper 34 State #1	E	34-21S-31E	OO

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-844-D
Operator: Oxy USA, Inc. (16696)

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-26377	Federal 23 #1	O P	23-22S-31E	A1
30-015-26932	Federal 23 #2	I J	23-22S-31E	A1
30-015-26400	Federal 23 #3	G H	23-22S-31E	A1
30-015-37336	Federal 23 #4	O P	23-22S-31E	A1
30-015-26681	Federal 23 #5	A B	23-22S-31E	A1
30-015-37340	Federal 23 #6	I J	23-22S-31E	A1
30-015-37334	Federal 23 #9	G H	23-22S-31E	A1
30-015-37341	Federal 23 #16	A B	23-22S-31E	A1
30-015-39436	Federal 23 #7H	E/2 W/2	23-22S-31E	B1
30-015-39437	Federal 23 #11H	W/2 W/2	23-22S-31E	B1
30-015-41803	Federal 23 #12H	W/2 W/2	23-22S-31E	B1
30-015-41636	Federal 23 #13H	E/2 W/2	23-22S-31E	B1
30-015-41573	Federal 26 12H	E/2 E/2	26-22S-31E	C1
30-015-41600	Federal 26 13H	W/2 E/2	26-22S-31E	C1
30-015-26866	Federal 26 #4	D	26-22S-31E	D1
30-015-26854	Federal 26 #5	B	26-22S-31E	D1
30-015-26940	Federal 26 #6	E	26-22S-31E	D1
30-015-26941	Federal 26 #7	F	26-22S-31E	D1
30-015-30355	Federal 26 #9	L	26-22S-31E	D1
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	E1
30-015-26859	Federal 12 #4	E	12-22S-31E	F1
30-015-26860	Federal 12 #5	D	12-22S-31E	F1
30-015-26918	Federal 12 #7	F	12-22S-31E	F1
30-015-26942	Federal 12 #8	C	12-22S-31E	F1
30-015-26843	Federal 1 #4	L	1-22S-31E	G1
30-015-26909	Federal 1 #5	M	1-22S-31E	G1
30-015-26910	Federal 1 #6	N	1-22S-31E	G1
30-015-26988	Federal 1 #7	O	1-22S-31E	G1
30-015-26780	Federal 12 #2	L	12-22S-31E	H1
30-015-26858	Federal 12 #3	N	12-22S-31E	H1
30-015-26917	Federal 12 #6	K	12-22S-31E	H1
30-015-26971	Federal 12 #9	O	12-22S-31E	H1
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	I1
30-015-41031	Neff 25 Federal #5H	E/2 W/2	25-22S-31E	J1
30-015-41459	Neff 25 Federal #9H	S/2 N/2	25-22S-31E	J1
30-015-26639	Neff Federal #2	E	25-22S-31E	J1
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	K1
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	L1
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	L1

30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	L1
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	M1
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	M1
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	M1
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	M1
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	M1
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	N1
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	N1
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	N1
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	N1
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	N1
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	N1
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	N1
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	N1
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	N1
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	N1
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	N1
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	N1
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	N1
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	N1
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	N1
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	N1
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	N1
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	N1
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	N1
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	N1
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	N1
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	N1
30-015-37921	Lost Tank 3 Federal #22	All	3-22S-31E	N1
30-015-37922	Lost Tank 3 Federal #24	All	3-22S-31E	N1
30-015-28727	Lost Tank 4 Federal #1	All	4-22S-31E	O1
30-015-29611	Lost Tank 4 Federal #2	All	4-22S-31E	O1
30-015-29617	Lost Tank 4 Federal #3	All	4-22S-31E	O1
30-015-29732	Lost Tank 4 Federal #5	All	4-22S-31E	O1
30-015-29733	Lost Tank 4 Federal #6	All	4-22S-31E	O1
30-015-30414	Lost Tank 4 Federal #7	All	4-22S-31E	O1
30-015-37923	Lost Tank 4 Federal #8	All	4-22S-31E	O1
30-015-37953	Lost Tank 4 Federal #9	All	4-22S-31E	O1
30-015-37954	Lost Tank 4 Federal #11	All	4-22S-31E	O1
30-015-37955	Lost Tank 4 Federal #12	All	4-22S-31E	O1
30-015-37956	Lost Tank 4 Federal #13	All	4-22S-31E	O1
30-015-37893	Lost Tank 4 Federal #14	All	4-22S-31E	O1
30-015-37894	Lost Tank 4 Federal #15	All	4-22S-31E	O1
30-015-37957	Lost Tank 4 Federal #16	All	4-22S-31E	O1
30-015-37958	Lost Tank 4 Federal #17	All	4-22S-31E	O1
30-015-37895	Lost Tank 4 Federal #18	All	4-22S-31E	O1
30-015-37896	Lost Tank 4 Federal #19	All	4-22S-31E	O1
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	O1

30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	O1
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	P1
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	P1
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	P1
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	P1
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	P1
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	P1
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	P1
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	Q1
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	Q1
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	Q1
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	Q1
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	Q1
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	Q1
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	Q1
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	Q1
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	Q1
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	Q1
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	Q1
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	Q1
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	Q1
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	Q1
30-025-35918	Mills 19 #1	E	19-22S-32E	R1
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	S1
30-015-26894	State 2 #1	P	2-22S-31E	T1
30-015-28416	State 2 #2	O	2-22S-31E	T1
30-015-28456	State 2 #4	J	2-22S-31E	T1
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	U1
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	U1
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2 W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	V1

30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47639	Top Spot 12 13 Federal Com #25H	W/2 E/2 W/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47885	Top Spot 12 13 Federal Com #23H	E/2 W/2 E/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2 E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47889	Top Spot 12 13 Federal Com #22H	E/2 W/2 E/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47953	Top Spot 12 13 Federal Com #33H	E/2 E/2 E/2 E/2	12-22S-31E 13-22S-31E	V2

30-015-47954	Top Spot 12 13 Federal Com #24H	W/2 E/2 W/2 E/2	12-22S-31E 13-22S-31E	V2
30-025-47835	Dr Pi Federal Unit 18 7 IPP #21H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48158	Dr Pi Federal Unit 18 7 IPP #23H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48159	Dr Pi Federal Unit 18 7 IPP #25H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-47868	Dr Pi Federal Unit 18 7 IPP #26H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48165	Dr Pi Federal Unit 18 7 IPP #74H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48164	Dr Pi Federal Unit 18 7 IPP #73H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48163	Dr Pi Federal Unit 18 7 IPP #72H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48162	Dr Pi Federal Unit 18 7 IPP #71H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-47867	Dr Pi Federal Unit 18 7 IPP #24H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48157	Dr Pi Federal Unit 18 7 IPP #22H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48954	Dr Pi Federal Unit 17 8 DA #74H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48953	Dr Pi Federal Unit 17 8 DA #73H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-49151	Dr Pi Federal Unit 17 8 DA #72H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-49150	Dr Pi Federal Unit 17 8 DA #71H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48948	Dr Pi Federal Unit 17 8 DA #24H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48945	Dr Pi Federal Unit 17 8 DA #12H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48944	Dr Pi Federal Unit 17 8 DA #11H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-015-54756	Olive Won Unit #136H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	W1
30-015-54746	Olive Won Unit #131H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54747	Olive Won Unit #132H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54748	Olive Won Unit #133H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54757	Olive Won Unit #137H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54749	Olive Won Unit #134H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	W1

30-015-54734	Olive Won Unit #174H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	W1
30-015-54755	Olive Won Unit #135H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	W1
30-015-55187	Olive Won Unit #33H	S/2 All	26-22S-31E 35-22S-31E	W1
30-015-55179	Olive Won Unit #32H	S/2 All	26-22S-31E 35-22S-31E	W1
30-015-55189	Olive Won Unit #34H	S/2 All	26-22S-31E 35-22S-31E	W1
30-015-55177	Olive Won Unit #31H	S/2 All	26-22S-31E 35-22S-31E	W1
30-015-55215	Olive Won Unit #35H	S/2 All	26-22S-31E 35-22S-31E	W1
30-015-55180	Olive Won Unit #36H	S/2 All	26-22S-31E 35-22S-31E	W1
30-015-55181	Olive Won Unit #37H	S/2 All	26-22S-31E 35-22S-31E	W1
30-015-55182	Olive Won Unit #4H	S/2 All	26-22S-31E 35-22S-31E	W1
30-015-55183	Olive Won Unit #71H	S/2 All	26-22S-31E 35-22S-31E	W1
30-025-48169	Lost Tank 30 19 Federal Com #42H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-48464	Lost Tank 30 19 Federal Com #33H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-48691	Lost Tank 30 19 Federal Com #41H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47540	Lost Tank 30 19 Federal Com #2H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47541	Lost Tank 30 19 Federal Com #12H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47543	Lost Tank 30 19 Federal Com #22H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47941	Lost Tank 30 19 Federal Com #11H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47942	Lost Tank 30 19 Federal Com #21H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47944	Lost Tank 30 19 Federal Com #32H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47945	Lost Tank 30 19 Federal Com #71H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47946	Lost Tank 30 19 Federal Com #72H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-015-29988	Loper 34 State #1	E	34-21S-31E	Y1

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 370553

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 370553
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	9/6/2024