

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

_____ Date

Parkville

_____ Phone Number

Signature

_____ e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

July 3, 2024

VIA ONLINE FILING

Dylan Fuge, Division Director (Acting)
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to amend NMOCD Order PLC-516-C and for administrative approval to surface commingle (pool and lease) oil and gas production from the spacing units comprising all of Section 1 and the E/2 of Section 2, Township 24 South, Range 28 East, and the E/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico (the “Lands”)

Dear Mr. Fuge:

Matador Production Company (OGRID No. 228937) (“Matador”) seeks to amend Administrative Order PLC-516-C (“Order PLC-516-C”), attached as **Exhibit 1**. Order PLC-516-C authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the **Dr. Scrivner Federal Tank Battery** of production from *all existing and future wells drilled in the following spacing units*:

(a) The 160-acre spacing unit comprised of the S/2 S/2 of Section 1, T24S-R28E, in the Culebra Bluff; Bone Spring, South [15011]– currently dedicated to the **Dr. Scrivner Fed Com 01-24S-28E RB #124H** (API No. 30-015-43820);

(b) The 320-acre spacing unit comprised of the S/2 of Section 1, T24S-R28E, in the Purple Sage; Wolfcamp [98220] – currently dedicated to the **Dr. Scrivner Fed Com #207H** (API No. 30-015-45958), **Dr. Scrivner Fed Com 01-24S-28E RB #208H** (API No. 30-015-43822), **Dr. Scrivner Fed Com #227H** (API No. 30-015-45960) and **Dr. Scrivner Fed Com 01-24S-28E RB #228H** (API No. 30-015-43824);

(c) The 480-acre spacing unit comprised of the SE/4 of Section 25 and the E/2 of Section 36, T23S-R28E, in the Loving; Brushy Canyon, East [40350] – currently dedicated to the **Ray State Com #023H** (API No. 30-015-49208);

(d) The 320-acre spacing unit comprised of the E/2 E/2 of Sections 25 and 36, T23S-R28E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Ray State Com #124H** (API No. 30-015-49209);



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(e) The 640-acre spacing unit comprised of the E/2 of Sections 25 and 36, T23S-R28E, in the Purple Sage; Wolfcamp [98220] – currently dedicated to the **Ray State Com #204H** (API No. 30-015-46449), **Ray State Com #217H** (API No. 30-015-46450), and **Ray State Com #224H** (API No. 30-015-46446); and

(f) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools, or leases and pools connected to the Dr. Scrivner Federal Tank Battery* with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7, Matador seeks to amend the terms of Order PLC-516-C to add to the terms of the order the production from the following infill wells:

(a) The 320-acre spacing unit comprised of the E/2 E/2 of Sections 25 and 36, T23S-R28E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Ray State Com #114H** (API No. 30-015-49207) and **Ray State Com #134H** (API No. 30-015-49452);

Pursuant to 19.15.12.7 NMAC, Matador seeks to amend the terms of Order PLC-516-C to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units:

(a) The 239-acre spacing unit comprised of Lots 1-4 (N/2 N/2 equivalent) of Section 1 and Lots 1 & 2 (N/2 NE/4 equivalent) of Section 2, T24S-R28E, in the Red Bluff; Bone Spring, South [51010] – currently dedicated to the **C Sweeney State Com #111H** (API No. 30-015-54331), **C Sweeney State Com #121H** (API No. 30-015-54333) and **C Sweeney State Com #131H** (API No. 30-015-54332);

(b) The 240-acre spacing unit comprised of the S/2 N/2 of Section 1 and the S/2 NE/4 of Section 2, T24S-R28E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Scott King Fed Com #112H** (API No. 30-015-54722), **Scott King Fed Com #122H** (API No. 30-015-54723), and **Scott King Fed Com #132H** (API No. 30-015-54724);

(c) The 240-acre spacing unit comprised of the N/2 S/2 of Section 1 and the N/2 SE/4 of Section 2, T24S-R28E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Drew Dix Fed Com #113H** (API No. 30-015-54545), **Drew Dix Fed Com #123H** (API No. 30-015-54546) and **Drew Dix Fed Com #133H** (30-015-54547); and

(d) The 240-acre spacing unit comprised of the S/2 S/2 of Section 1 and the S/2 SE/4 of Section 2, T24S-R28E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Drew Dix Fed Com #114H** (API No. 30-015-54513) and **Drew Dix Fed Com #134H** (API No. 30-015-54551).



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Oil and gas production from these spacing units will be commingled and sold at the **Dr. Scrivner Federal Tank Battery** located in the E/2 SE/4 (Units I & P) of Section 1, Township 24 South, Range 28 East. Production from the wellbores will flow into a wellhead test separator, which will separate the oil, gas, and water. Gas production from the separators will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 2 is a land plat showing Matador's current development plan, flow lines, well pads, the tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores (including surface/bottomhole locations) and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Klint Franz, Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 4 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the State Land Office and Bureau of Land Management since state and federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-516-C**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-516-B.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If

Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 8/29/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-516-C**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Dr Scrivner Federal Tank Battery**

Central Tank Battery Location: **UL I P, Section 1, Township 24 South, Range 28 East**

Gas Title Transfer Meter Location: **UL I P, Section 1, Township 24 South, Range 28 East**

Pools

Pool Name	Pool Code
CULEBRA BLUFF; BONE SPRING, SOUTH	15011
LOVING; BRUSHY CANYON, EAST	40350
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 136754	S/2	1-24S-28E
CA Bone Spring NMNM 137839	S/2 S/2	1-24S-28E
Fee	E/2	25-23S-28E
LO 53640004	E/2	36-23S-28E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43820	Dr Scrivner Federal 01 24S 28E RB #124H	S/2 S/2	1-24S-28E	15011
30-015-43822	Dr Scrivner Federal 01 24S 28E RB #208H	S/2	1-24S-28E	98220
30-015-43824	Dr Scrivner Federal 01 24S 28E RB #228H	S/2	1-24S-28E	98220
30-015-45957	Dr Scrivner Federal Com #203H	S/2	1-24S-28E	98220
30-015-45958	Dr Scrivner Federal Com #207H	S/2	1-24S-28E	98220
30-015-45960	Dr Scrivner Federal Com #227H	S/2	1-24S-28E	98220
30-015-46449	Ray State Com #204H	E/2 E/2	25-23S-28E 36-23S-28E	98220
30-015-46450	Ray State Com #217H	E/2 E/2	25-23S-28E 36-23S-28E	98220
30-015-46446	Ray State Com #224H	E/2 E/2	25-23S-28E 36-23S-28E	98220
30-015-49208	Ray State Com #23H	SE/4 E/2	25-23S-28E 36-23S-28E	40350
30-015-46447	Ray State Com #124H	E/2 E/2 E/2 E/2	25-23S-28E 36-23S-28E	15011

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

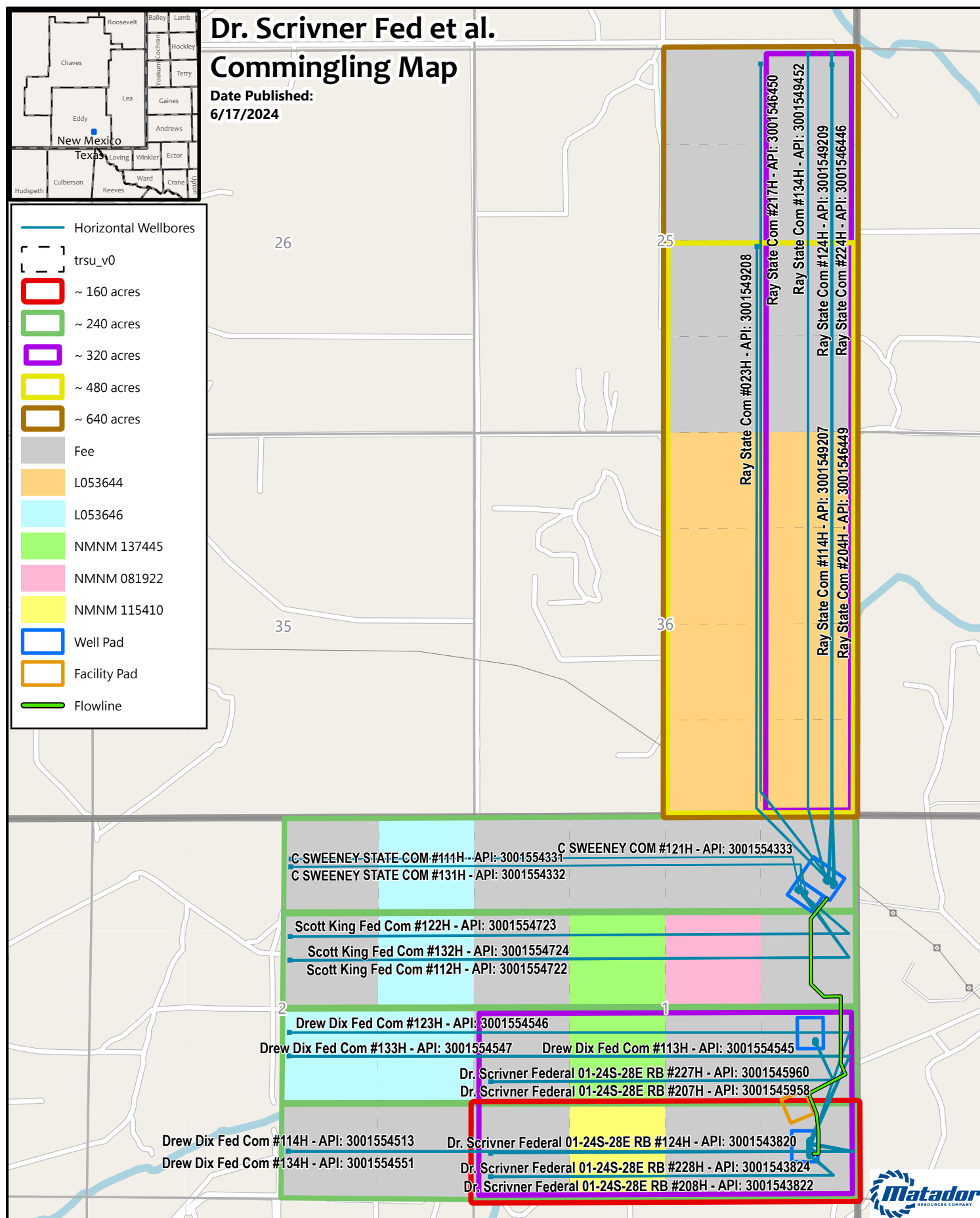
Order: **PLC-516-C**
Operator: **Matador Production Company (228937)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMSLO PUN 1384952	E/2	25-23S-28E	640	A
	E/2	36-23S-28E		
CA Brushy Canyon NMSLO	SE/4	25-23S-28E	480	B
	E/2	36-23S-28E		
CA Bone Spring NMSLO	E/2 E/2	25-23S-28E	320	C
	E/2 E/2	36-23S-28E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
Fee	E/2	25-23S-28E	320	A
LO 53640004	E/2	36-23S-28E	320	A
Fee	SE/4	25-23S-28E	160	B
LO 53640004	E/2	36-23S-28E	320	B
Fee	E/2 E/2	25-23S-28E	160	C
LO 53640004	E/2 E/2	36-23S-28E	160	C



GIS Standard Map Disclaimer:

This cartographic product is for informational purposes and may not have been prepared for, or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. 516-C
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Value of Non- Commingled Production	Calculated Value of Commingled Production	Volumes
Culebra Bluff; Bone Spring, South (15011)	46.9°	45.58°	\$73.09/bbl	\$73.09/bbl	4,800 bopd
Culebra Bluff; Bone Spring, South (15011)	1,327 BTU/scf		\$3.09/mcf		21,000 mcf/d
Purple Sage; Wolfcamp (Gas) (98220)	49.6°	1,272 BTU/scf	\$73.09/bbl	\$3.09/mcf	600 bopd
Purple Sage; Wolfcamp (Gas) (98220)	1,250 BTU/scf		\$3.09/mcf		4,500 mcf/d
Loving; Brushy Canyon, East (40350)	41.4°		\$73.09/bbl		500 bopd
Loving; Brushy Canyon, East (40350)	1,326/scf		\$3.09/mcf		2,000 mcf/d
Red Bluff; Bone Spring, South (51010)	46.9°	1,327 BTU/scf	\$73.09/bbl	\$3.09/mcf	3,200 bopd
Red Bluff; Bone Spring, South (51010)	1,327 BTU/scf		\$3.09/mcf		10,100 mcf/d

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Well Test)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code-
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attach sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.


(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

EXHIBIT

3

SIGNATURE:  TITLE: Facilities Engineer DATE: 02/22/2024
TYPE OR PRINT NAME Klint Franz TELEPHONE NO.: (972) 371 5200
E-MAIL ADDRESS: klint.franz@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

klint.franz@matadorresources.com

Klint Franz
Facilities Engineer

April 24, 2024

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to amend administrative order PLC-516-C to Surface Commingle (pool and lease commingle) production from the spacing units comprising of Section 1 and the E/2 of Section 2, Township 24 South, Range 28 East, and the E2 of sections 25 and 36, Township 23 South, Range 28 East NMPM, Eddy County, New Mexico (the "Lands")

To Whom This May Concern,

Under NMOCD Order No. **PLC-516-C**, Matador Production Company ("Matador"), OGRID: 228937, was authorized to surface commingle production from the Purple Sage; Wolfcamp (Gas) (Pool Code 98220), Culebra Bluff; Bone Spring, South (Pool Code 15011), and the Loving; Brushy Canyon, East (Pool Code 40350) in certain portions of the S2 of Section 1, Township 24 South, Range 28 East and the E2 of Sections 36 and 25, Township 23 South, Range 28 East. Pursuant to this application, Matador seeks to amend Order **PLC-516-C** to add authority to surface commingle production from additional leases and an additional pool, Red Bluff; Bone Spring, South (Pool Code 51010), in Sections 1 and the E/2 of Section 2, Township 24 South, Range 28 East NMPM, Eddy County, New Mexico.

Specifically, Matador requests to commingle current oil and gas production from twenty three (23) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the San Mateo Midstream gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from SPL attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check, it travels directly into a third-party sales connect meter. Delek or Pronto Midstream has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

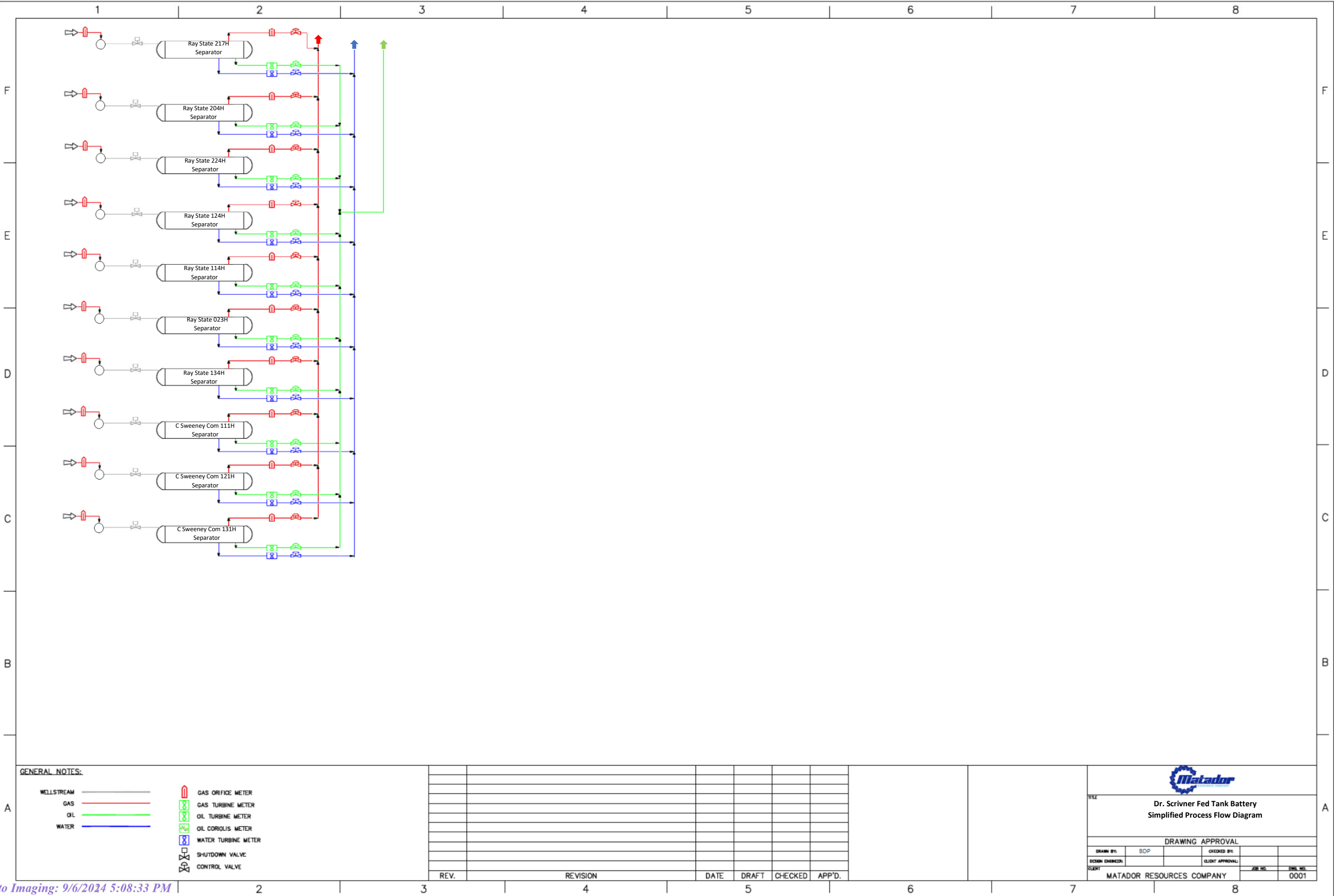
Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read 'Klint Franz', with a stylized flourish at the end.

Klint Franz
Facilities Engineer







Certificate of Analysis

Number: 6030-22090410-005A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

John Renfrow
Matador Resources
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Sep. 28, 2022

Station Name: Dr. Scrivner Fed 124H
Station Number: 40-10090
Station Location: Matador
Sample Point: Separator discharge meter run
Instrument: 6030_GC6 (Inficon GC-3000 Micro)
Last Inst. Cal.: 09/26/2022 0:00 AM
Analyzed: 09/28/2022 08:19:20 by EBH

Sampled By: Tim Joyce
Sample Of: Gas Spot
Sample Date: 09/26/2022
Sample Conditions: 160 psig, @ 82 °F Ambient: 83 °F
Effective Date: 09/26/2022
Method: GPA-2261M
Cylinder No: 1111-007134

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia	
Hydrogen Sulfide	0.000	0.0002	0.000		GPM TOTAL C2+ 5.544
Nitrogen	0.986	0.9854	1.317		GPM TOTAL C3+ 2.561
Methane	79.551	79.5054	60.835		GPM TOTAL iC5+ 0.613
Carbon Dioxide	0.162	0.1615	0.339		
Ethane	11.125	11.1182	15.945	2.983	
Propane	4.655	4.6520	9.784	1.286	
Iso-butane	0.659	0.6589	1.827	0.216	
n-Butane	1.412	1.4110	3.912	0.446	
Iso-pentane	0.317	0.3168	1.090	0.116	
n-Pentane	0.340	0.3396	1.169	0.124	
Hexanes Plus	0.852	0.8510	3.782	0.373	
	100.059	100.0000	100.000	5.544	

Calculated Physical Properties

	Total	C6+
Relative Density Real Gas	0.7262	3.2176
Calculated Molecular Weight	20.97	93.19
Compressibility Factor	0.9964	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.73 psia & 60°F

Real Gas Dry BTU	1262	5141
Water Sat. Gas Base BTU	1240	5052
Ideal, Gross HV - Dry at 14.73 psia	1257.1	5141.1
Ideal, Gross HV - Wet	1235.2	5051.6

Comments: H2S Field Content 1.5 ppm

Hydrocarbon Laboratory Manager

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for
assurance, unless otherwise stated.

EXHIBIT

B

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54331	² Pool Code 51010	³ Pool Name Red Bluff; Bone Spring, South
⁴ Property Code 334747	⁵ Property Name C SWEENEY STATE COM	⁶ Well Number 111H
⁷ OCRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2981'

¹⁰Surface Location

UT or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	1030'	NORTH	765'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UT or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	2	24-S	28-E	-	660'	NORTH	2543'	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Under No.
239.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> W/10/23 Date Reece Clark Printed Name Reece Clark Christensen E-mail Address</p> <p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>01/05/2023 Date of Survey Signature and Seal of Professional Surveyor</p> <p> Certificate Number</p> <p>NEW MEXICO EAST NAD 1983</p> <table border="1"> <thead> <tr> <th><u>SURFACE LOCATION (SHL)</u></th> <th><u>FIRST PERF. POINT (FPP)</u></th> <th><u>LAST PERF. POINT (LPP)</u></th> <th><u>BOTTOM HOLE LOCATION (BHL)</u></th> </tr> </thead> <tbody> <tr> <td>1030' FNL - SEC. 1 765' FEL - SEC. 1 X=833821 Y=455352 LAT.: N 32.2514857 LONG.: W 104.0348158</td> <td>660' FNL - SEC. 1 100' FEL - SEC. 1 X=834284 Y=455726 LAT.: N 32.2525078 LONG.: W 104.0326672</td> <td>660' FNL - SEC. 2 2543' FEL - SEC. 2 X=826541 Y=455684 LAT.: N 32.2524510 LONG.: W 104.0577169</td> <td></td> </tr> </tbody> </table> <p>NEW MEXICO EAST NAD 1927</p> <table border="1"> <thead> <tr> <th><u>SURFACE LOCATION (SHL)</u></th> <th><u>FIRST PERF. POINT (FPP)</u></th> <th><u>LAST PERF. POINT (LPP)</u></th> <th><u>BOTTOM HOLE LOCATION (BHL)</u></th> </tr> </thead> <tbody> <tr> <td>X=897436 Y=452793 LAT.: N 32 2513630 LONG.: W 104 0343247</td> <td>X=861011 Y=455687 LAT.: N 32 2523060 LONG.: W 104 0331156</td> <td>X=861011 Y=455687 LAT.: N 32 2523060 LONG.: W 104 0331156</td> <td></td> </tr> </tbody> </table>	<u>SURFACE LOCATION (SHL)</u>	<u>FIRST PERF. POINT (FPP)</u>	<u>LAST PERF. POINT (LPP)</u>	<u>BOTTOM HOLE LOCATION (BHL)</u>	1030' FNL - SEC. 1 765' FEL - SEC. 1 X=833821 Y=455352 LAT.: N 32.2514857 LONG.: W 104.0348158	660' FNL - SEC. 1 100' FEL - SEC. 1 X=834284 Y=455726 LAT.: N 32.2525078 LONG.: W 104.0326672	660' FNL - SEC. 2 2543' FEL - SEC. 2 X=826541 Y=455684 LAT.: N 32.2524510 LONG.: W 104.0577169		<u>SURFACE LOCATION (SHL)</u>	<u>FIRST PERF. POINT (FPP)</u>	<u>LAST PERF. POINT (LPP)</u>	<u>BOTTOM HOLE LOCATION (BHL)</u>	X=897436 Y=452793 LAT.: N 32 2513630 LONG.: W 104 0343247	X=861011 Y=455687 LAT.: N 32 2523060 LONG.: W 104 0331156	X=861011 Y=455687 LAT.: N 32 2523060 LONG.: W 104 0331156	
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EXHIBIT
4

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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-54333		Pool Code 51010		Pool Name Red Bluff; Bone Spring, South	
Property Code 334747		Property Name C SWEENEY COM		Well Number 121H	
GRID No. 228937		Operator Name MATADOR PRODUCTION COMPANY		Elevation 2982'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	1013'	NORTH	790'	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	2	24-S	28-E	-	555'	NORTH	2543'	EAST	EDDY

Dedicated Acres 239.00	Joint or Infill	Consolidation Code	Order No.
----------------------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a subsidiary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Reece Clark</i> Date: <i>10/24</i></p> <p>Printed Name: <i>Reece Clark</i></p> <p>E-mail Address: <i>reece.clark@matadornaturalresources.com</i></p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>11/28/2023</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p> </p> <p>Certificate Number</p>		<p>NEW MEXICO EAST NAD 1927</p>	
<p>SURFACE LOCATION (SHL)</p> <p>1013' FNL - SEC. 1 790' FEL - SEC. 1 X=633596 Y=455369 LAT.: N 32.2515323 LONG.: W 104.0348957</p> <p>LAST PERF. POINT (LPP)</p> <p>555' FNL - SEC. 2 2543' FEL - SEC. 2 X=626541 Y=455789 LAT.: N 32.2527396 LONG.: W 104.0577129</p>		<p>KICK OFF POINT (KOP)</p> <p>555' FNL - SEC. 1 50' FEL - SEC. 1 X=634334 Y=455831 LAT.: N 32.2527968 LONG.: W 104.0325065</p>	
<p>FIRST PERF. POINT (FPP)</p> <p>555' FNL - SEC. 1 100' FEL - SEC. 1 X=634284 Y=455831 LAT.: N 32.2527965 LONG.: W 104.0326682</p>		<p>BOTTOM HOLE LOCATION (BHL)</p> <p>X=593100 Y=455372 LAT.: N 32.2526748 LONG.: W 104.0321768</p> <p>LAST PERF. POINT (LPP)</p> <p>X=626541 Y=455789 LAT.: N 32.2526182 LONG.: W 104.0577254</p>	

S:\SURVEY\MATADOR_RESOURCES\C_SWEENEY_61-24-28E\FINAL_PRODUCT\BLO_C_SWEENEY_COM_121H_REV2.DWG 11/20/2024 2:26:13 PM 20240613

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1625 N. French Dr., Hobbs, NM 88240
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-54332		Pool Code 51010		Pool Name Red Bluff; Bone Springs, South	
Property Code 334747		Property Name C SWEENEY STATE COM		Well Number 131H	
GRID No. 228937		Operator Name MATADOR PRODUCTION COMPANY		Elevation 2970'	

Surface Location									
U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	1076'	NORTH	699'	EAST	EDDY

Bottom Hole Location If Different From Surface									
U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	2	24-S	28-E	-	660'	NORTH	2543'	EAST	EDDY

Dedicated Acres 239.00	Joint or Infill	Consolidation Code	Order No.
----------------------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Reece Clark</i> 11/10/23 Signature Date Reece Clark Printed Name Reece Clark, Matador Production Co., Inc. E-mail Address</p>		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>01/05/2023 Date of Survey Signature and Seal of Professional Surveyor</p> <p>ANGEL M. BAEZA NEW MEXICO PROFESSIONAL SURVEYOR 28118</p> <p>Certificate Number</p>	
<p>NEW MEXICO EAST NAD 1983</p>		<p>NEW MEXICO EAST NAD 1927</p>	
<p>SURFACE LOCATION (SHL)</p> <p>1076' FNL - SEC. 1 699' FEL - SEC. 1 X=633687 Y=465307 LAT.: N 32.2513608 LONG.: W 104.0346029</p>		<p>FIRST PERF. POINT (FPP)</p> <p>660' FNL - SEC. 1 100' FEL - SEC. 1 X=634284 Y=455726 LAT.: N 32.2525078 LONG.: W 104.0326672</p>	
<p>LAST PERF. POINT (LPP)</p> <p>660' FNL - SEC. 2 2543' FEL - SEC. 2 X=626541 Y=455884 LAT.: N 32.2524510 LONG.: W 104.0577169</p>		<p>BOTTOM HOLE LOCATION (BHL)</p> <p>660' FNL - SEC. 2 2543' FEL - SEC. 2 X=626541 Y=455884 LAT.: N 32.2524510 LONG.: W 104.0577169</p>	

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OIL CONSERVATION DIVISION
OCT 16 2018
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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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☒ AMENDED REPORT

DISTRICT II-ARTESIA O.C.D.
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43820	² Pool Code 15011	³ Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
⁴ Property Code 316327	⁵ Property Name DR. SCRIVNER FED 01-24S-28E RB	⁶ Well Number #124H
⁷ UGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2984'

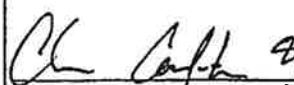

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
P	1	24-S	28-E	-	661'	SOUTH	661'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
M	1	24-S	28-E	-	675'	SOUTH	241'	WEST	EDDY

¹¹ Dedicated Acres 160	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=588132 Y=451647 LAT.: N 32.2413732 LONG.: W 104.0482820 NAD 1983 X=629316 Y=451706 LAT.: N 32.2414949 LONG.: W 104.0487739 MD = 13165'	FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=592660 Y=451650 LAT.: N 32.2413478 LONG.: W 104.0336368 NAD 1983 X=633844 Y=451709 LAT.: N 32.2414697 LONG.: W 104.0341280 MD = 8623'	PENETRATION POINT NEW MEXICO EAST NAD 1927 X=593137 Y=451661 LAT.: N 32.2413744 LONG.: W 104.0320950 NAD 1983 X=634321 Y=451720 LAT.: N 32.2414964 LONG.: W 104.0325862 MD = 7865'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land underlying the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature Date 8/3/18 Chris Carleton Printed Name ccarleton@matadorresources.com E-mail Address
LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=588196 Y=451647 LAT.: N 32.2413714 LONG.: W 104.0480755 NAD 1983 X=629380 Y=451705 LAT.: N 32.2414931 LONG.: W 104.0485673 MD = 13100'	SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=592560 Y=451653 LAT.: N 32.2413567 LONG.: W 104.0339604 NAD 1983 X=633744 Y=451712 LAT.: N 32.2414786 LONG.: W 104.0344516 ELEV = 2984'	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.  Date of Survey Signature of Mychal Brown Certificate Number	

S:\SURVEY\MATADOR_RESOURCES\DR_SCRIVNER_FED_01-24S-28E\FINAL_PRODUCT\GAD_DR_SCRIVNER_FED_01-24S-28E_RB_124H.DWG 8/7/2018 4:22:27 PM adw@matador.com

RW 10-23-18

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State of New Mexico
Energy, Minerals & Natural Resources
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1220 South St. Francis Dr.
Santa Fe, NM 87505

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FORM C-102

Revised August 1, 2011

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DISTRICT II-ARTESIA O.C.D.

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015- 45958	² Pool Code 98220	³ Pool Name PURPLE SAGE- WOLFCAMP GAS POOL
⁴ Property Code 325622	⁵ Property Name DR. SCRIVNER FED COM	⁶ Well Number 207H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2987'

¹⁰Surface Location

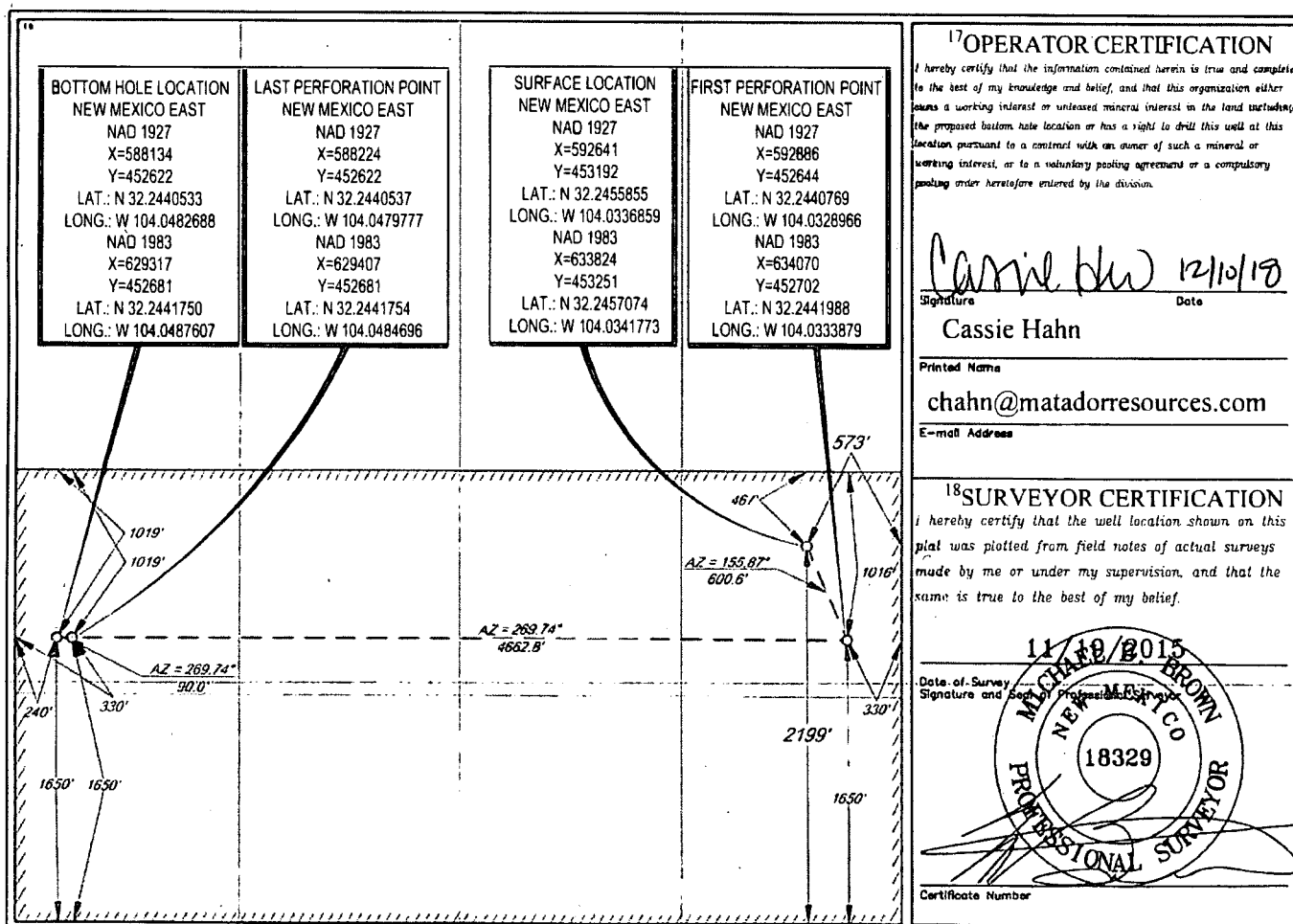
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	01	24-S	28-E	-	2199'	SOUTH	573'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	01	24-S	28-E	-	1650'	SOUTH	240'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\MATADOR_RESOURCES\DR_SCRIVNER_FED_01-245-28\FINAL_PRODUCTS\LO_DR_SCRIVNER_FED_COM_207H_HEV4.DWG 12/3/2018 12:44:32 PM bmgmry

RuP 5-6-19

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 746-3460 Fax: (505) 746-3462

NEW OIL CONSERVATION DISTRICT

ARTESIA DISTRICT

State of New Mexico

FEB 27 2017

Energy, Minerals & Natural Resources

Department

RECEIVED OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office☒ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name
30-015-43822		98220	PURPLE SAGE-WOLFCAMP GAS POOL
⁴ Property Code	⁵ Property Name		⁶ Well Number
316327	DR. SCRIVNER FED 01-24S-28E RB		#208H
⁷ OGRID No.	⁸ Operator Name		⁹ Elevation
228937	MATADOR PRODUCTION COMPANY		2984'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	24-S	28-E	-	631'	SOUTH	662'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	24-S	28-E	-	330	SOUTH	240	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. 389	185
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

BOTTOM HOLE LOCATION
NEW MEXICO EAST
 NAD 1927
 X=588131
 Y=451302
 LAT.: N 32.2404246
 LONG.: W 104.0482900
 NAD 1983
 X=629314
 Y=451361
 LAT.: N 32.24054634
 LONG.: W 104.0487818

FIRST PERFORATION POINT
NEW MEXICO EAST
 NAD 1927
 X=592893
 Y=451324
 LAT.: N 32.2404483
 LONG.: W 104.0328858
 NAD 1983
 X=634077
 Y=451382
 LAT.: N 32.24057025
 LONG.: W 104.033377

LAST PERFORATION POINT
NEW MEXICO EAST
 NAD 1927
 X=588221
 Y=451302
 LAT.: N 32.2404251
 LONG.: W 104.0479989
 NAD 1983
 X=629404
 Y=451361
 LAT.: N 32.24054681
 LONG.: W 104.0484907

SURFACE LOCATION
NEW MEXICO EAST
 NAD 1927
 X=592560
 Y=451623
 LAT.: N 32.2412743
 LONG.: W 104.0339609
 NAD 1983
 X=633744
 Y=451682
 LAT.: N 32.24139626
 LONG.: W 104.0344522
 ELEV = 2984'

AZ = 269.74° 4672.8'

AZ = 131.95° 448.1'

AZ = 66.2° 631'

AZ = 240° 330°

AZ = 330° 330°

AZ = 330° 330°

AZ = 330° 330°

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location, or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cassie Hahn 2/21/17

Signature _____ Date _____

Cassie Hahn

Printed Name _____

chahn@metadornresources.com

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/19/2015

Date of Survey _____

Signature and Seal of Professional Surveyor _____

MICHAEL B. BROWN
 NEW MEXICO
 18329
 PROFESSIONAL SURVEYOR

Certificate Number _____

S:\SURVEY\MATADOR RESOURCES\DR SCRIVNER FED 01-24S-28E RB 208H\FINAL PRODUCTS\ILO DR SCRIVNER FED 01-24S-28E RB 208H REV3.DWG 12/18/2015 12:37:55 PM ratovall

District I
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico **NM OIL CONSERVATION**
Energy, Minerals & Natural Resources **ARTESIA DISTRICT**
Department **OCT 11 2019**
OIL CONSERVATION DIVISION
1220 South St. Francis Dr. **RECEIVED**
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-015-45960	² Pool Code 98220	³ Pool Name Purple Sage-Wolfcamp (Gas)
⁴ Property Code 325622	⁵ Property Name DR. SCRIVNER FED COM	⁶ Well Number #227H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2987'

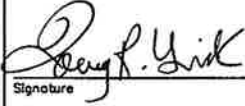
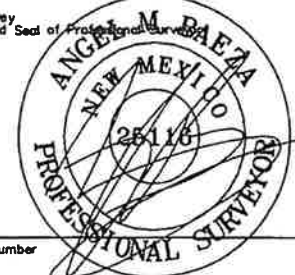
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	1	24-S	28-E	-	2169'	SOUTH	573'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	1	24-S	28-E	-	1704'	SOUTH	246'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=629323 Y=452735 LAT.: N 32.2443224 LONG.: W 104.0487402 NAD 1927 X=588140 Y=452676 LAT.: N 32.2442007 LONG.: W 104.0482483 MD = 15626'	LAST TAKE POINT NEW MEXICO EAST NAD 1983 X=629454 Y=452748 LAT.: N 32.2443582 LONG.: W 104.0483168 NAD 1927 X=593164 Y=452715 LAT.: N 32.2442719 LONG.: W 104.0319975 MD = 15493'	FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=634053 Y=452778 LAT.: N 32.2444052 LONG.: W 104.0334413 NAD 1927 X=593150 Y=452716 LAT.: N 32.2442754 LONG.: W 104.0320438 MD = 10860'	SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=633824 Y=453221 LAT.: N 32.2456248 LONG.: W 104.0341777 NAD 1927 X=592641 Y=453162 LAT.: N 32.2455029 LONG.: W 104.0336863 ELEV = 2987'	KICKOFF POINT NEW MEXICO EAST NAD 1983 X=634348 Y=452774 LAT.: N 32.2443938 LONG.: W 104.0324888 NAD 1927 X=588271 Y=452689 LAT.: N 32.2442365 LONG.: W 104.0478248 MD = 10250'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature Date Tammy R. Link 10/9/2019 Printed Name tlink@matadorresources.com E-mail Address
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 06/18/2019 Date of Survey  Signature and Seal of Professional Surveyor Certificate Number					Diagram A detailed survey diagram showing the well location and acreage dedication. It includes various points (NAD 1983, NAD 1927) with their coordinates and elevations. The diagram shows the well location relative to the surface location and the kickoff point. It also shows the bottom hole location and the last take point. The diagram includes bearings and distances between points, such as 573', 497', 941', 944', 945', 346', 66', 52', 1725', 1728', 1729', 1716', 1704', 246', 965', 952', 377'.

S:\SURVEY\MATADOR_RESOURCES\DR_SCRIVNER_FED_01-245-28E\FINAL_PRODUCTS\SVAD_DR_SCRIVNER_FED_COM_227H.DWG 10/9/2019 3:09:20 PM adisabella

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-015-43824		² Pool Code 98220	³ Pool Name Purple Sage; Wolfcamp
⁴ Property Code 316327	⁵ Property Name DR. SCRIVNER FED 01-24S-28E RB		⁶ Well Number #228H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 2983'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	24-S	28-E	-	601'	SOUTH	662'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	24-S	28-E	-	405'	SOUTH	248'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 <div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=588139 Y=451377 LAT.: N 32.2406311 LONG.: W 104.0482618 NAD 1983 X=628322 Y=451436 LAT.: N 32.2407528 LONG.: W 104.0487536 MD = 15599' </div> <div style="width: 30%;"> SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=592560 Y=451593 LAT.: N 32.2411921 LONG.: W 104.0339607 NAD 1983 X=633744 Y=451652 LAT.: N 32.2413141 LONG.: W 104.0344519 ELEV = 2983' </div> <div style="width: 30%;"> PENETRATION POINT NEW MEXICO EAST NAD 1927 X=593166 Y=451299 LAT.: N 32.2403778 LONG.: W 104.0320046 NAD 1983 X=634350 Y=451358 LAT.: N 32.2404998 LONG.: W 104.0324957 MD = 9700' </div> </div>			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Tammy R. Link</i> Date: 3/14/2017 Printed Name: Tammy R. Link E-mail Address: tlink@matadorresources.com	
<div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=588287 Y=451394 LAT.: N 32.2406765 LONG.: W 104.0477846 NAD 1983 X=629470 Y=451453 LAT.: N 32.2407983 LONG.: W 104.0482764 MD = 15450' </div> <div style="width: 30%;"> FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=592541 Y=451335 LAT.: N 32.2404832 LONG.: W 104.0340266 NAD 1983 X=633725 Y=451394 LAT.: N 32.2406052 LONG.: W 104.0345178 MD = 11189' </div> </div>			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: 11/19/2015 Signature: <i>Michael Brown</i> Professional Surveyor Seal: MICHAEL BROWN, NEW MEXICO, 18329 Certificate Number:	

S:\SURVEY\MATADOR_RESOURCES\DR_SCRIVNER_FED_01-24S-28E_RB_228H\FINAL_PRODUCT\SD_DR_SCRIVNER_FED_01-24S-28E_RB_228H_C-102.DWG 3/10/2017 4:53:29 PM ccaaton

District I
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District II
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54545		² Pool Code 15011		³ Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH	
⁴ Property Code 335062		⁵ Property Name DREW DIX FED COM			⁶ Well Number 113H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 2983'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	24-S	28-E	-	721'	SOUTH	661'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	2	24-S	28-E	-	1980'	SOUTH	2561'	EAST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Nicky Fitzgerald</i> Signature Date 7/2/2023</p> <p>Nicky Fitzgerald Printed Name</p> <p>nicky.fitzgerald@matadorresources.com E-mail Address</p>												
		<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>10/24/2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p> ANGEL M. BAEZA NEW MEXICO PROFESSIONAL SURVEYOR 26116</p>												
<p>NEW MEXICO EAST NAD 1983</p> <table border="1"> <tr> <td> <p><u>SURFACE LOCATION (SHL)</u></p> <p>721' FSL - SEC. 1 661' FEL - SEC. 1 X=633744 Y=451772 LAT.: N 32.2416435 LONG.: W 104.0344508</p> </td> <td> <p><u>FIRST PERF. POINT (FPP)</u></p> <p>1980' FSL - SEC. 1 100' FEL - SEC. 1 X=634298 Y=453033 LAT.: N 32.2451069 LONG.: W 104.0326460</p> </td> <td> <p><u>BLM PERF. POINT (BLM)</u></p> <p>1992' FSL - SEC. 1 2659' FWL - SEC. 1 X=631737 Y=453033 LAT.: N 32.2451253 LONG.: W 104.0409300</p> </td> </tr> <tr> <td> <p><u>BLM PERF. POINT (BLM)</u></p> <p>1997' FSL - SEC. 1 1330' FWL - SEC. 1 X=630408 Y=453033 LAT.: N 32.2451347 LONG.: W 104.0452307</p> </td> <td> <p><u>LAST PERF. POINT (LPP)</u> <u>BOTTOM HOLE LOCATION (BHL)</u></p> <p>1980' FSL - SEC. 2 2561' FEL - SEC. 2 X=626517 Y=453032 LAT.: N 32.2451611 LONG.: W 104.0578163</p> </td> <td></td> </tr> </table>		<p><u>SURFACE LOCATION (SHL)</u></p> <p>721' FSL - SEC. 1 661' FEL - SEC. 1 X=633744 Y=451772 LAT.: N 32.2416435 LONG.: W 104.0344508</p>	<p><u>FIRST PERF. POINT (FPP)</u></p> <p>1980' FSL - SEC. 1 100' FEL - SEC. 1 X=634298 Y=453033 LAT.: N 32.2451069 LONG.: W 104.0326460</p>	<p><u>BLM PERF. POINT (BLM)</u></p> <p>1992' FSL - SEC. 1 2659' FWL - SEC. 1 X=631737 Y=453033 LAT.: N 32.2451253 LONG.: W 104.0409300</p>	<p><u>BLM PERF. POINT (BLM)</u></p> <p>1997' FSL - SEC. 1 1330' FWL - SEC. 1 X=630408 Y=453033 LAT.: N 32.2451347 LONG.: W 104.0452307</p>	<p><u>LAST PERF. POINT (LPP)</u> <u>BOTTOM HOLE LOCATION (BHL)</u></p> <p>1980' FSL - SEC. 2 2561' FEL - SEC. 2 X=626517 Y=453032 LAT.: N 32.2451611 LONG.: W 104.0578163</p>		<p>NEW MEXICO EAST NAD 1927</p> <table border="1"> <tr> <td> <p><u>SURFACE LOCATION (SHL)</u></p> <p>X=582560 Y=451713 LAT N 32 2415215 LONG W 104 0339596</p> </td> <td> <p><u>FIRST PERF. POINT (FPP)</u></p> <p>X=593115 Y=452975 LAT N 32 2449850 LONG W 104 0321547</p> </td> </tr> <tr> <td> <p><u>BLM PERF. POINT (BLM)</u></p> <p>X=590554 Y=452974 LAT N 32 2450035 LONG W 104 0404383</p> </td> <td> <p><u>BLM PERF. POINT (BLM)</u></p> <p>X=589224 Y=452974 LAT N 32 2450129 LONG W 104 0447389</p> </td> </tr> <tr> <td colspan="2"> <p><u>LAST PERF. POINT (LPP)</u> <u>BOTTOM HOLE LOCATION (BHL)</u></p> <p>X=585333 Y=452973 LAT N 32 2450396 LONG W 104 0573240</p> </td> </tr> </table>	<p><u>SURFACE LOCATION (SHL)</u></p> <p>X=582560 Y=451713 LAT N 32 2415215 LONG W 104 0339596</p>	<p><u>FIRST PERF. POINT (FPP)</u></p> <p>X=593115 Y=452975 LAT N 32 2449850 LONG W 104 0321547</p>	<p><u>BLM PERF. POINT (BLM)</u></p> <p>X=590554 Y=452974 LAT N 32 2450035 LONG W 104 0404383</p>	<p><u>BLM PERF. POINT (BLM)</u></p> <p>X=589224 Y=452974 LAT N 32 2450129 LONG W 104 0447389</p>	<p><u>LAST PERF. POINT (LPP)</u> <u>BOTTOM HOLE LOCATION (BHL)</u></p> <p>X=585333 Y=452973 LAT N 32 2450396 LONG W 104 0573240</p>	
<p><u>SURFACE LOCATION (SHL)</u></p> <p>721' FSL - SEC. 1 661' FEL - SEC. 1 X=633744 Y=451772 LAT.: N 32.2416435 LONG.: W 104.0344508</p>	<p><u>FIRST PERF. POINT (FPP)</u></p> <p>1980' FSL - SEC. 1 100' FEL - SEC. 1 X=634298 Y=453033 LAT.: N 32.2451069 LONG.: W 104.0326460</p>	<p><u>BLM PERF. POINT (BLM)</u></p> <p>1992' FSL - SEC. 1 2659' FWL - SEC. 1 X=631737 Y=453033 LAT.: N 32.2451253 LONG.: W 104.0409300</p>												
<p><u>BLM PERF. POINT (BLM)</u></p> <p>1997' FSL - SEC. 1 1330' FWL - SEC. 1 X=630408 Y=453033 LAT.: N 32.2451347 LONG.: W 104.0452307</p>	<p><u>LAST PERF. POINT (LPP)</u> <u>BOTTOM HOLE LOCATION (BHL)</u></p> <p>1980' FSL - SEC. 2 2561' FEL - SEC. 2 X=626517 Y=453032 LAT.: N 32.2451611 LONG.: W 104.0578163</p>													
<p><u>SURFACE LOCATION (SHL)</u></p> <p>X=582560 Y=451713 LAT N 32 2415215 LONG W 104 0339596</p>	<p><u>FIRST PERF. POINT (FPP)</u></p> <p>X=593115 Y=452975 LAT N 32 2449850 LONG W 104 0321547</p>													
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<p><u>LAST PERF. POINT (LPP)</u> <u>BOTTOM HOLE LOCATION (BHL)</u></p> <p>X=585333 Y=452973 LAT N 32 2450396 LONG W 104 0573240</p>														

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Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54513	² Pool Code 15011	³ Pool Name Culebra Bluff; Bone Spring, South
⁴ Property Code 335062	⁵ Property Name DREW DIX FED COM	⁶ Well Number 114H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2983'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	24-S	28-E	-	751'	SOUTH	661'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	2	24-S	28-E	-	660'	SOUTH	2570'	EAST	EDDY

¹² Dedicated Acres 240	¹³ Joint or In-fill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Debbie Creed 5/19/2023</p> <p>Signature _____ Date _____</p> <p>Printed Name Debbie Creed</p> <p>E-mail Address debbie.creed@matadormresources.com</p>
<p>NEW MEXICO EAST NAD 1983</p>		<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>10/24/2022</p> <p>Date of Survey _____ Signature and Seal of Professional Surveyor</p> <p></p>
<p>SURFACE LOCATION (SHL)</p> <p>751' FSL - SEC. 1 661' FEL - SEC. 1 X=633744 Y=451802 LAT.: N 32.2417263 LONG.: W 104.0344505</p> <p>BLM PERF. POINT (BLM1)</p> <p>672' FSL - SEC. 1 2664' FWL - SEC. 1 X=631739 Y=451713 LAT.: N 32.2414969 LONG.: W 104.0409359</p>		<p>KICK OFF POINT (KOP)</p> <p>660' FSL - SEC. 1 50' FEL - SEC. 1 X=634355 Y=451714 LAT.: N 32.2414781 LONG.: W 104.0324741</p> <p>BLM PERF. POINT (BLM2)</p> <p>677' FSL - SEC. 1 1332' FWL - SEC. 1 X=630407 Y=451713 LAT.: N 32.2415063 LONG.: W 104.0452442</p>
<p>FIRST PERF. POINT (FPP)</p> <p>660' FSL - SEC. 1 100' FEL - SEC. 1 X=634305 Y=451713 LAT.: N 32.2414784 LONG.: W 104.0326358</p> <p>LAST PERF. POINT (LPP)</p> <p>660' FSL - SEC. 2 2570' FEL - SEC. 2 X=626505 Y=451712 LAT.: N 32.2415329 LONG.: W 104.0578658</p>		<p>BOTTOM HOLE LOCATION (BHL)</p> <p>660' FSL - SEC. 2 2570' FEL - SEC. 2 X=626505 Y=451712 LAT.: N 32.2415329 LONG.: W 104.0578658</p>

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FORM C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54546	² Pool Code 15011	³ Pool Name CULEBRA BLUFF, BONE SPRING, SOUTH
⁴ Property Code 335062	⁵ Property Name DREW DIX FED COM	⁶ Well Number 123H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2984'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	24-S	28-E	-	691'	SOUTH	661'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	2	24-S	28-E	-	2310'	SOUTH	2559'	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
240			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<h4>¹⁷OPERATOR CERTIFICATION</h4> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Nicky Fitzgerald</i> Signature Date 03/24/2023</p> <p>Nicky Fitzgerald Printed Name nicky.fitzgerald@matadorresources.com E-mail Address</p>	
		<h4>¹⁸SURVEYOR CERTIFICATION</h4> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>10/24/2022 Date of Survey Signature and Seal of Professional Surveyor</p> <p> Certificate Number</p>	
<p>NEW MEXICO EAST NAD 1983</p>		<p>NEW MEXICO EAST NAD 1927</p>	
<p>SURFACE LOCATION (SHL)</p> <p>691' FSL - SEC. 1 661' FEL - SEC. 1 X=633744 Y=451742 LAT.: N 32.2415612 LONG.: W 104.0344513</p>		<p>FIRST PERF. POINT (FPP)</p> <p>2310' FSL - SEC. 1 100' FEL - SEC. 1 X=634297 Y=453363 LAT.: N 32.2460141 LONG.: W 104.0326486</p>	
<p>BLM PERF. POINT (BLM)</p> <p>2327' FSL - SEC. 1 1329' FWL - SEC. 1 X=630408 Y=453363 LAT.: N 32.2460418 LONG.: W 104.0452273</p>		<p>BLM PERF. POINT (BLM)</p> <p>2658' FWL - SEC. 1 X=631737 Y=453363 LAT.: N 32.2460324 LONG.: W 104.0409285</p>	
<p>LAST PERF. POINT (LPP)</p> <p>BOTTOM HOLE LOCATION (BHL)</p> <p>2310' FSL - SEC. 2 2559' FEL - SEC. 2 X=626520 Y=453362 LAT.: N 32.2460682 LONG.: W 104.0578040</p>		<p>LAST PERF. POINT (LPP)</p> <p>BOTTOM HOLE LOCATION (BHL)</p> <p>X=585336 Y=453303 LAT.: N 32.2458467 LONG.: W 104.0573116</p>	

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¹ API Number	² Pool Code 15011	³ Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH
⁴ Property Code	⁵ Property Name DREW DIX FED COM	⁶ Well Number 133H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2983'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	24-S	28-E	-	811'	SOUTH	661'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	2	24-S	28-E	-	1980'	SOUTH	2561'	EAST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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		<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Nicky Fitzgerald</i> 03/24/2023</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>10/24/2022</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor</p> <p></p> <p>Certificate Number _____</p>
<p>NEW MEXICO EAST NAD 1983</p>		<p>NEW MEXICO EAST NAD 1927</p>
<p><u>SURFACE LOCATION (SHL)</u></p> <p>811' FSL - SEC. 1 661' FEL - SEC. 1 X=633744 Y=451862 LAT.: N 32.2418910 LONG.: W 104.0344501</p>	<p><u>FIRST PERF. POINT (FPP)</u></p> <p>1980' FSL - SEC. 1 100' FEL - SEC. 1 X=634298 Y=453033 LAT.: N 32.2451069 LONG.: W 104.0326460</p>	<p><u>BLM PERF. POINT (BLM)</u></p> <p>1992' FSL - SEC. 1 2659' FWL - SEC. 1 X=631737 Y=453033 LAT.: N 32.2451253 LONG.: W 104.0409300</p>
<p><u>BLM PERF. POINT (BLM)</u></p> <p>1997' FSL - SEC. 1 1330' FWL - SEC. 1 X=630408 Y=453033 LAT.: N 32.2451347 LONG.: W 104.0452307</p>	<p><u>LAST PERF. POINT (LPP)</u></p> <p>1980' FSL - SEC. 2 2561' FEL - SEC. 2 X=626517 Y=453032 LAT.: N 32.2451611 LONG.: W 104.0578163</p>	<p><u>SURFACE LOCATION (SHL)</u></p> <p>X=592560 Y=451803 LAT N 32 24 17681 LONG W 104 03 39589</p> <p><u>FIRST PERF. POINT (FPP)</u></p> <p>X=593115 Y=452975 LAT N 32 24 49850 LONG W 104 03 21547</p> <p><u>BLM PERF. POINT (BLM)</u></p> <p>X=590554 Y=452974 LAT N 32 24 50035 LONG W 104 04 04383</p> <p><u>LAST PERF. POINT (LPP)</u></p> <p>X=586333 Y=452973 LAT N 32 24 50035 LONG W 104 03 32240</p>

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54551		² Pool Code 15011		³ Pool Name Culebra Bluff; Bone Spring, South	
⁴ Property Code 335062		⁵ Property Name DREW DIX FED COM			⁶ Well Number 134H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 2984'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	24-S	28-E	-	781'	SOUTH	661'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	2	24-S	28-E	-	660'	SOUTH	2570'	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
240			

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49208	² Pool Code 40350 15011	³ Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH Loving, Brushy Canyon, East
⁴ Property Code 326434	⁵ Property Name RAY STATE COM	
⁶ Well Number 023H	⁷ Operator Name MATADOR PRODUCTION COMPANY	
⁸ OGRID No. 228937	⁹ Elevation 2969'	

¹⁰Surface Location

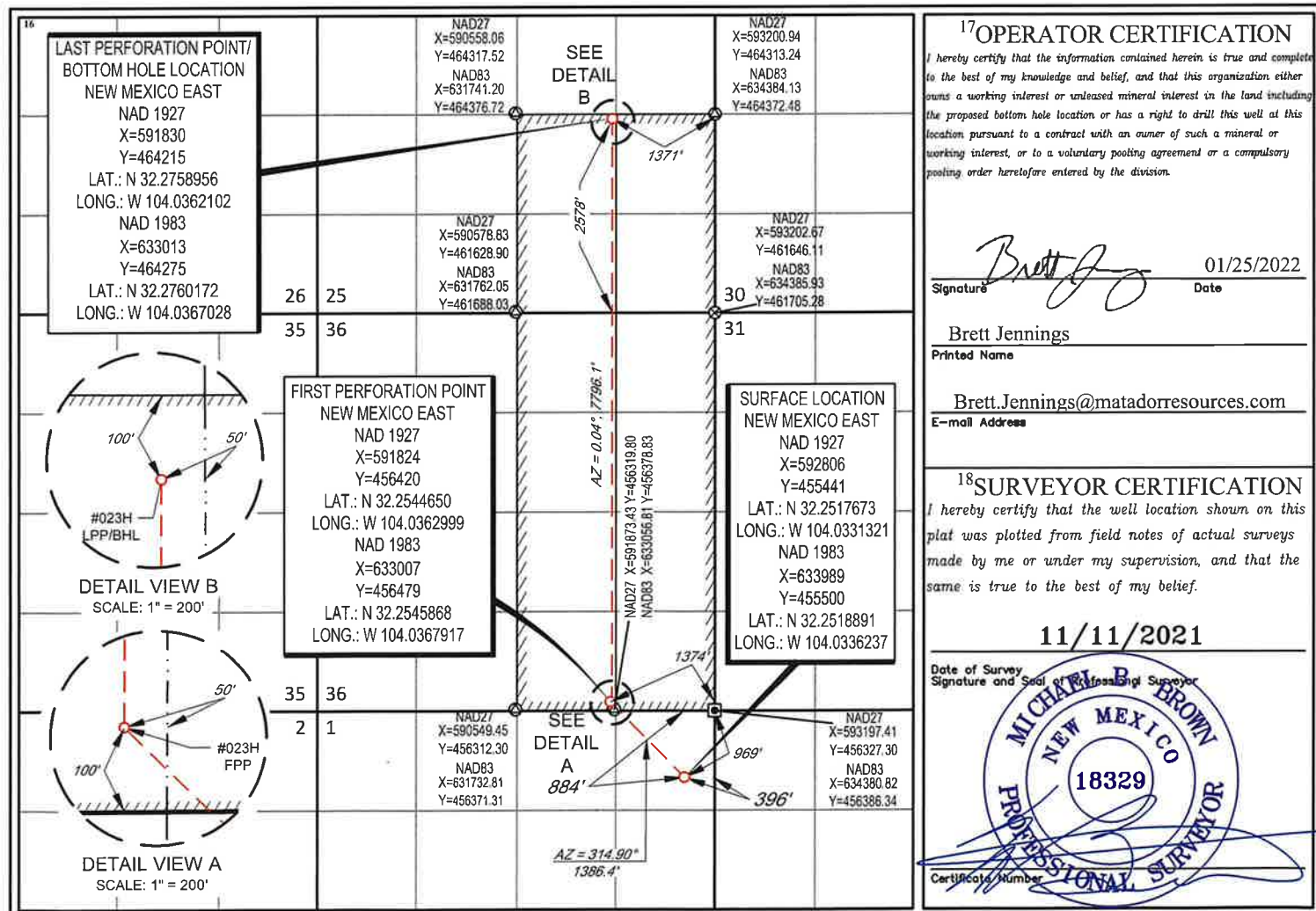
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	884'	NORTH	396'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	25	23-S	28-E	-	2578'	SOUTH	1371'	EAST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49207	² Pool Code 15011	³ Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
⁴ Property Code 326434	⁵ Property Name RAY STATE COM	
⁷ OGRID No. 228937	⁶ Operator Name MATADOR PRODUCTION COMPANY	⁸ Well Number 114H
		⁹ Elevation 2968'

¹⁰Surface Location

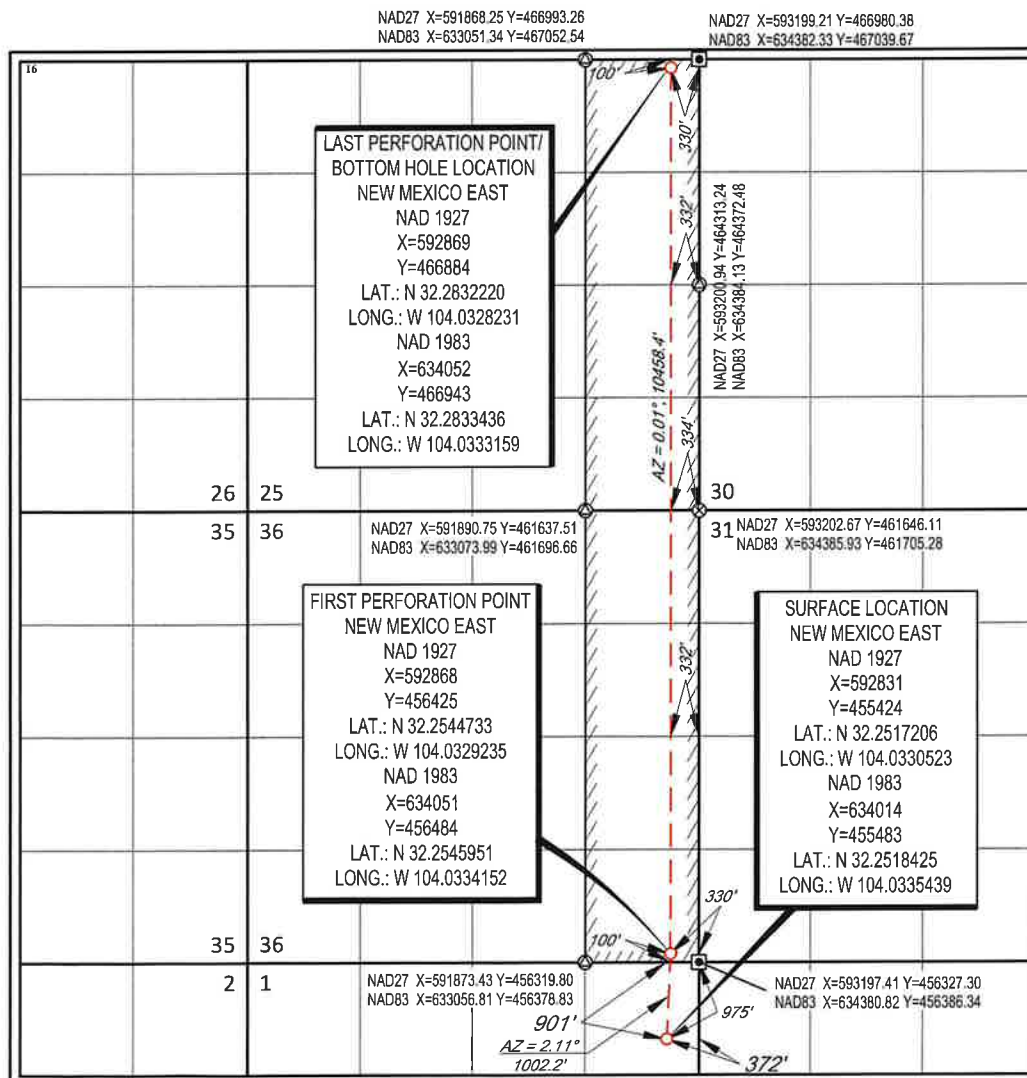
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	901'	NORTH	372'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	23-S	28-E	-	100'	NORTH	330'	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Brett Jennings* Date: 01/25/2022

Printed Name: Brett Jennings

E-mail Address: Brett.Jennings@matadorresources.com

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/11/2021

Date of Survey
Signature and Seal of Professional Surveyor

Professional Surveyor
MICHAEL B. BROWN
NEW MEXICO
18329
Certification Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49209	² Pool Code 15011	³ Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH
⁴ Property Code 326434	⁵ Property Name RAY STATE COM	
⁶ Well Number 124H	⁷ Elevation 2969'	
⁸ OGRIID No. 228937	⁹ Operator Name MATADOR PRODUCTION COMPANY	

¹⁰Surface Location

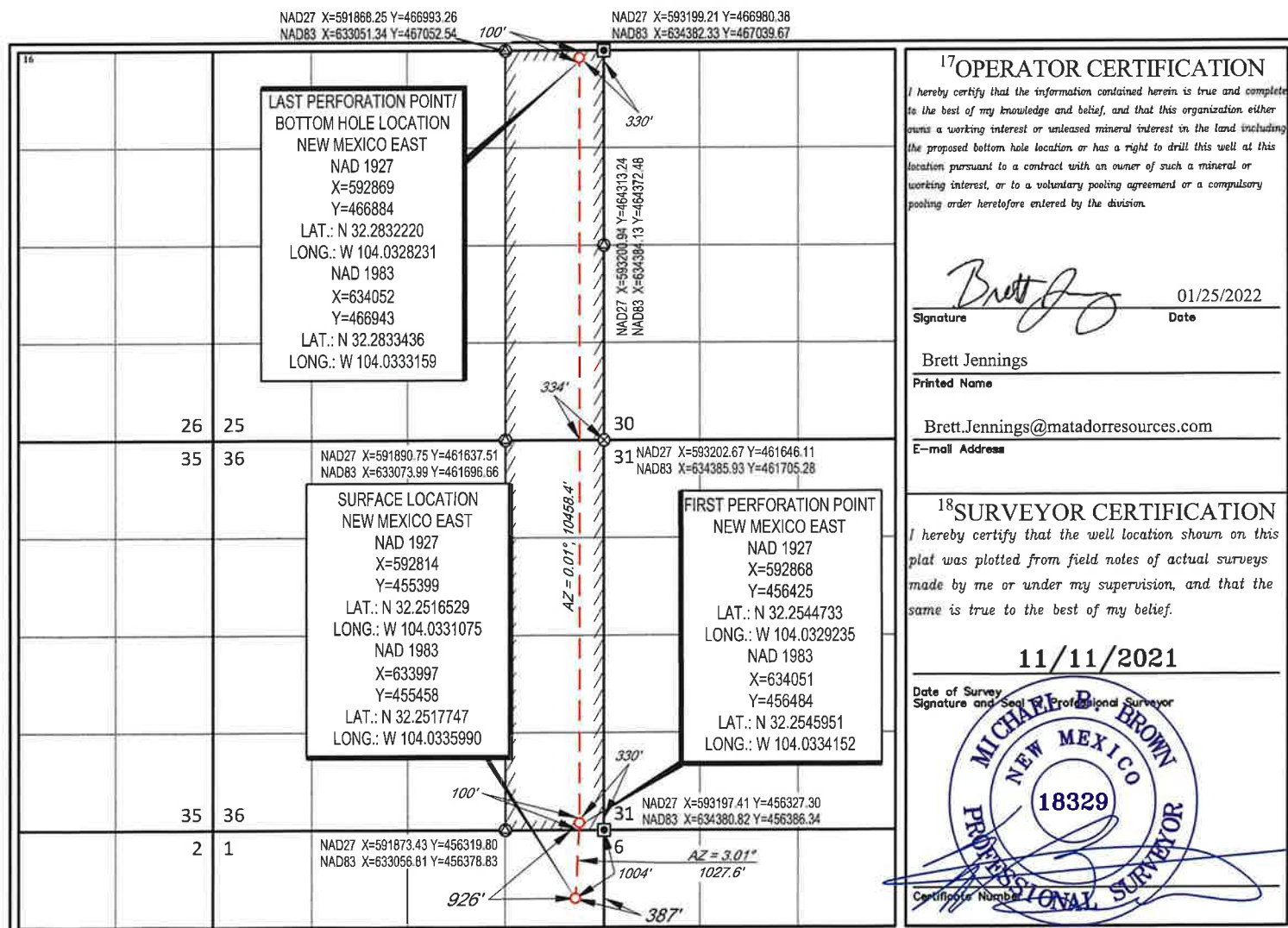
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	24-S	28-E	-	926'	NORTH	389'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	23-S	28-E	-	100'	NORTH	330'	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Brett Jennings 01/25/2022
Signature Date

Brett Jennings

Printed Name

Brett.Jennings@matadorresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/11/2021

Date of Survey Signature and Seal of Professional Surveyor

Michael B. Brown
MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
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Santa Fe, NM 87505

FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49452	² Pool Code 15011	³ Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH
⁴ Property Code 326434	⁵ Property Name RAY STATE COM	
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁶ Well Number 134H
		⁹ Elevation 2966'

¹⁰Surface Location

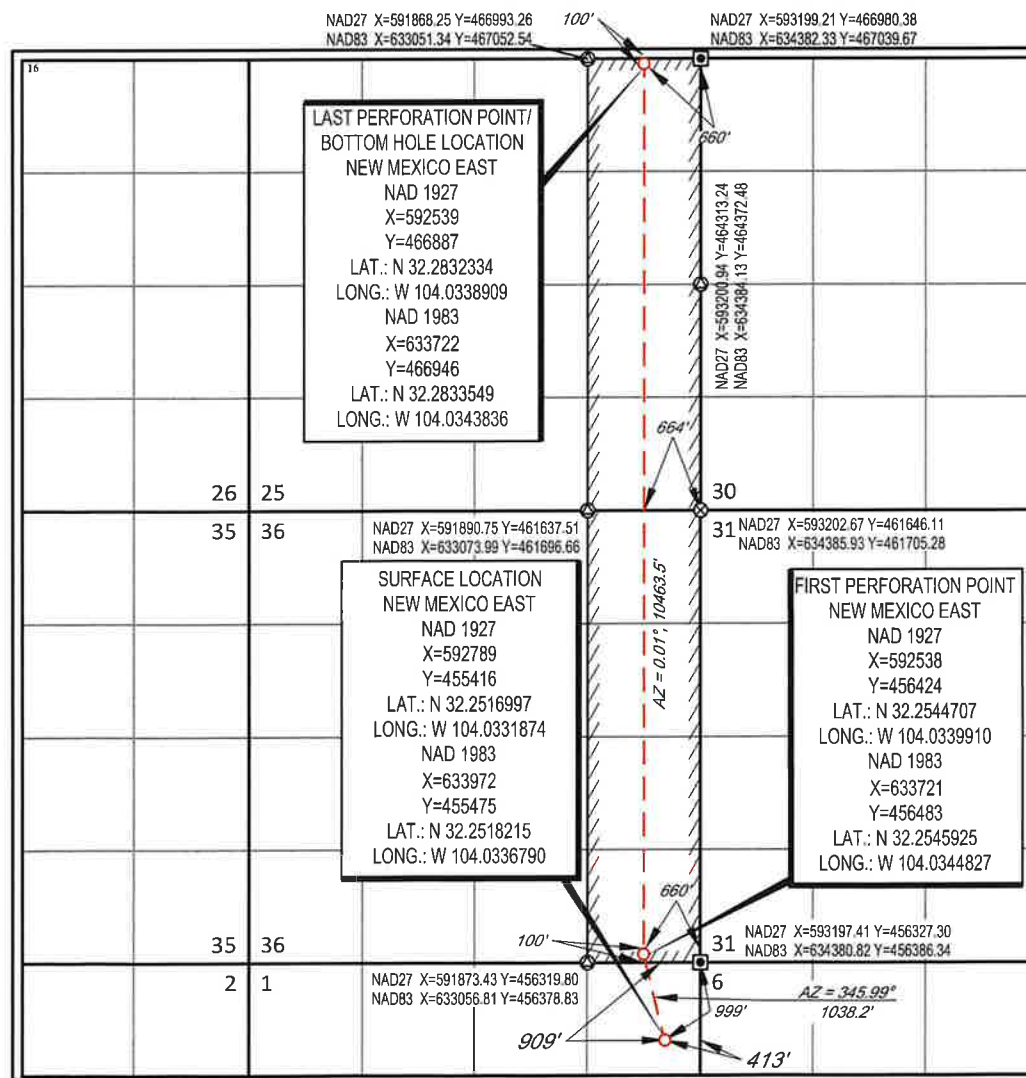
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	909'	NORTH	413'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	23-S	28-E	-	100'	NORTH	660'	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Brett Jennings 04/14/2022
Signature Date

Brett Jennings

Printed Name

Brett.Jennings@matadorresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/24/2022

Date of Survey
Signature and Seal of Professional Surveyor

Michael B. Brown
MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

EMNRD-OCD ARTESIA FORM C-102
REC'D: 8/03/2020 Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46449	² Pool Code 98220	³ Pool Name PURPLE SAGE;WOLFCAMP (GAS)
⁴ Property Code 326434	⁵ Property Name RAY STATE COM	
⁶ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁷ Well Number 204H
		⁹ Elevation 2962'

¹⁰Surface Location

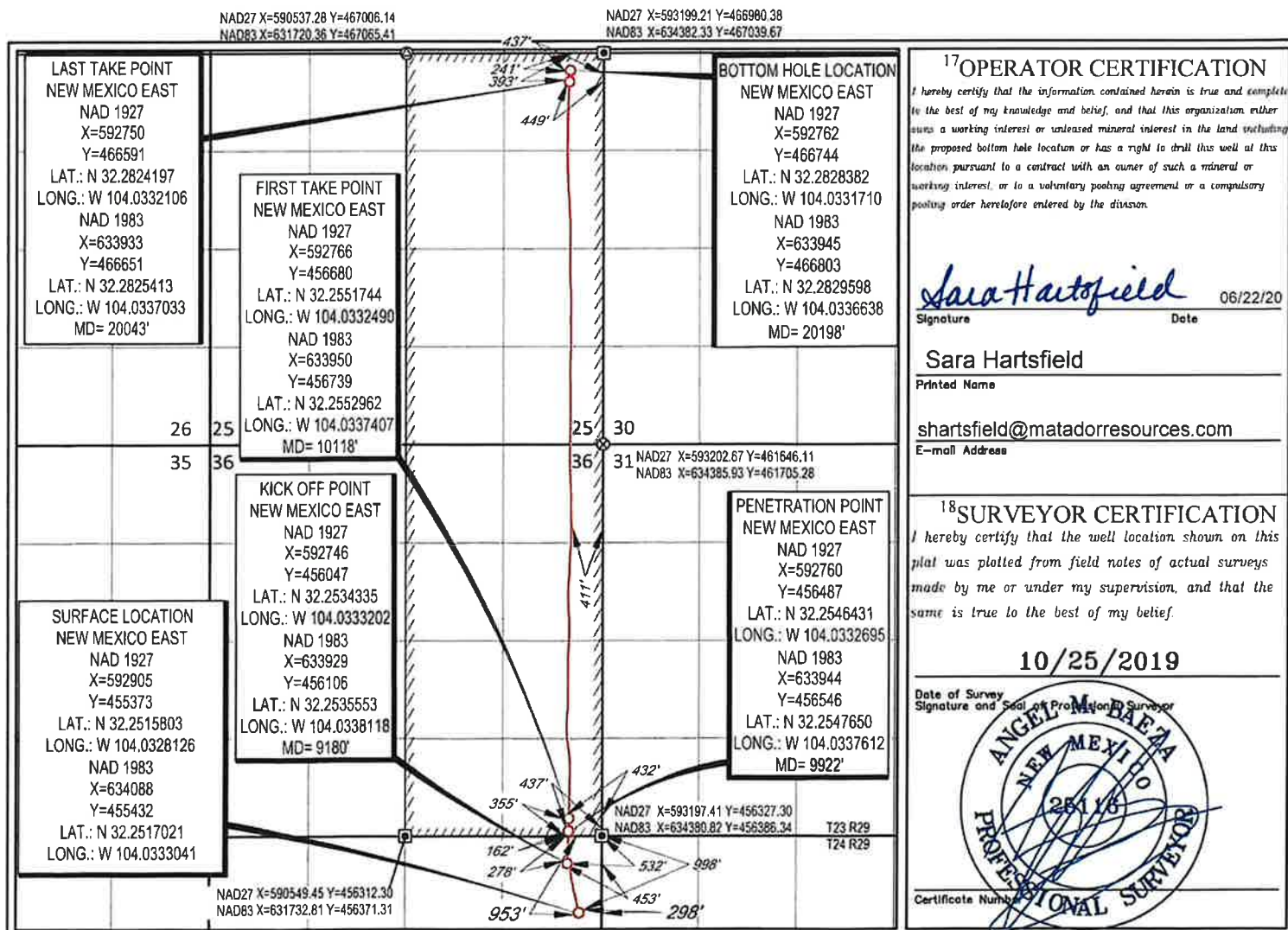
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	953'	NORTH	298'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	23-S	28-E	-	241'	NORTH	437'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
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1000 Rio Brazos Road, Aztec, NM 87410
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State of New Mexico
Energy, Minerals & Natural Resources
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Santa Fe, NM 87505

NMOCD-rec'd 8/10/2020

FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46450	² Pool Code 98220	³ Pool Name PURPLE SAGE;WOLFCAMP (GAS)
⁴ Property Code 326434	⁵ Property Name RAY STATE COM	⁶ Well Number 217H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2963'

¹⁰Surface Location

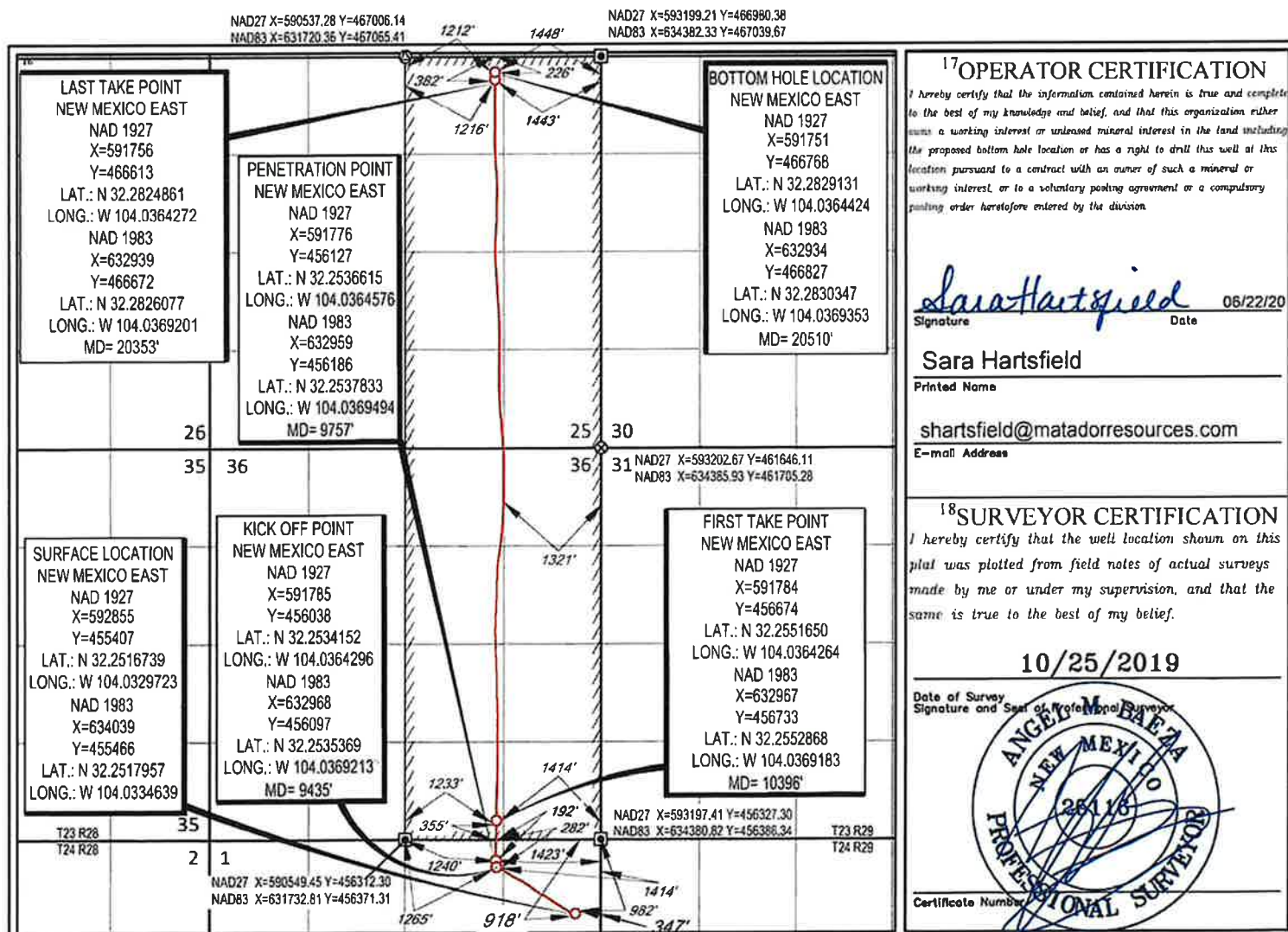
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	918'	NORTH	347'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	23-S	28-E	-	226'	NORTH	1448'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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NMOCD-REC'D: 8/27/2020

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT (AS DRILLED)

¹ API Number 30-015-46446	² Pool Code 98220	³ Pool Name PURPLE SAGE;WOLFCAMP (GAS)
⁴ Property Code 326434	⁵ Property Name RAY STATE COM	
⁶ Well Number 224H	⁷ Elevation 2962'	
⁸ OGRID No. 228937	⁹ Operator Name MATADOR PRODUCTION COMPANY	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	981'	NORTH	317'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

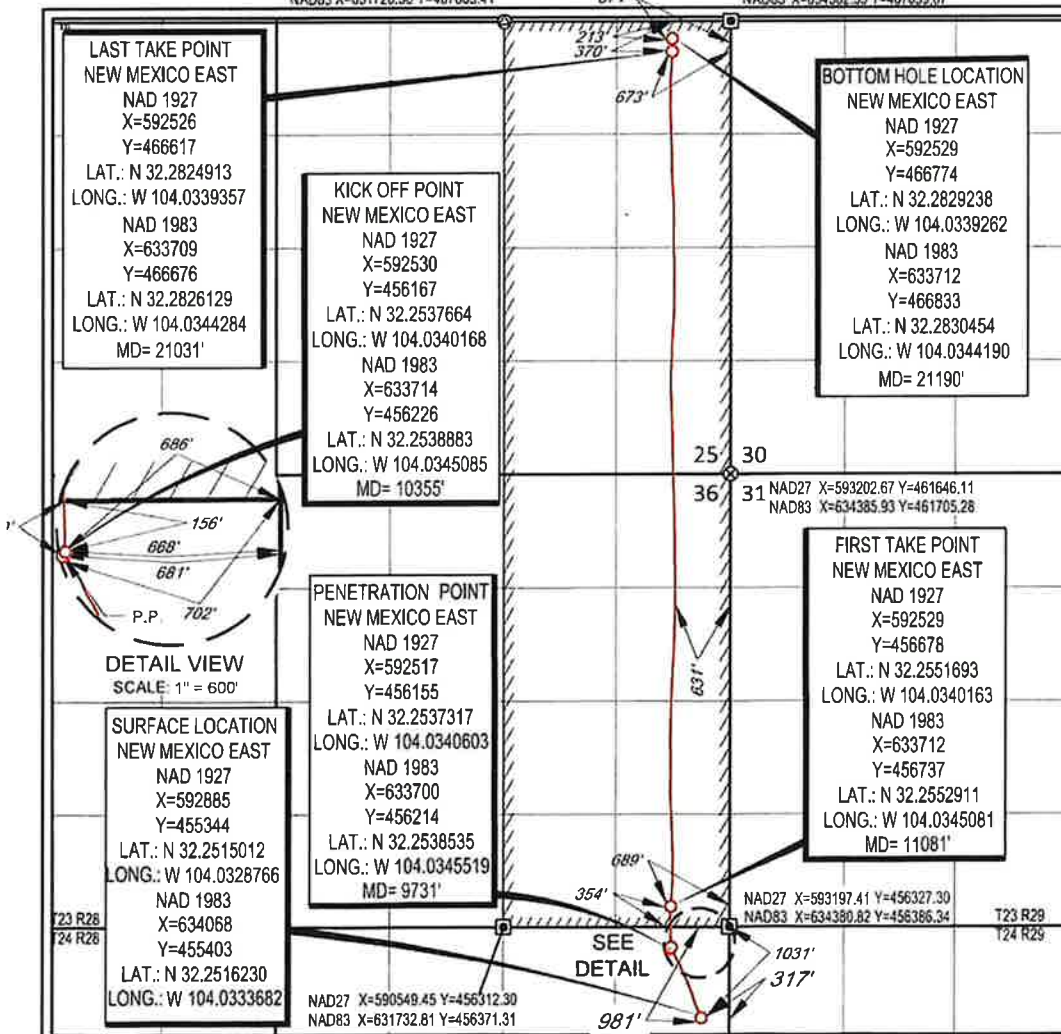
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	23-S	28-E	-	213'	NORTH	671'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NAD27 X=590537.28 Y=467006.14
NAD83 X=631720.36 Y=467055.41

NAD27 X=593199.21 Y=466980.38
NAD83 X=634382.33 Y=467039.67

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sara Hartsfield 06/02/22
Signature Date

Sara Hartsfield

Printed Name

shartsfield@matadorresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/25/2019

Date of Survey
Signature and Seal of Registered Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54722	² Pool Code 15011	³ Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH
⁴ Property Code 335337	⁵ Property Name SCOTT KING FED COM	
⁶ OGRID No. 228937	⁷ Operator Name MATADOR PRODUCTION COMPANY	
		⁸ Well Number 112H
		⁹ Elevation 2982'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	1055'	NORTH	782'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	2	24-S	28-E	-	1980'	NORTH	2552'	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
240			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Nicky Fitzgerald</i> 04/03/2023</p> <p>Signature: _____ Date: _____</p> <p>Printed Name: Nicky Fitzgerald</p> <p>E-mail Address: nicky.fitzgerald@matadorresources.com</p>
<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>01/05/2023</p> <p>Date of Survey: _____ Signature and Seal of Professional Surveyor: _____</p> <p></p>		<p>Certificate Number: _____</p>
<p>NEW MEXICO EAST NAD 1983</p>		<p>NEW MEXICO EAST NAD 1927</p>
<p><u>SURFACE LOCATION (SHL)</u></p> <p>1055' FNL - SEC. 1 782' FEL - SEC. 1 X=633604 Y=455327 LAT.: N 32.2514179 LONG.: W 104.0348708</p>	<p><u>FIRST PERF. POINT (FPP)</u></p> <p>1980' FNL - SEC. 1 100' FEL - SEC. 1 X=634291 Y=454406 LAT.: N 32.2488793 LONG.: W 104.0326568</p>	<p><u>BLM PERF. POINT</u></p> <p>1980' FNL - SEC. 1 1328' FEL - SEC. 1 X=633063 Y=454399 LAT.: N 32.2488706 LONG.: W 104.0366289</p>
<p><u>BLM PERF. POINT</u></p> <p>1979' FNL - SEC. 1 2654' FWL - SEC. 1 X=631735 Y=454392 LAT.: N 32.2488611 LONG.: W 104.0409238</p>	<p><u>BLM PERF. POINT</u></p> <p>1979' FNL - SEC. 1 1327' FWL - SEC. 1 X=630408 Y=454385 LAT.: N 32.2488514 LONG.: W 104.0452169</p>	<p><u>LAST PERF. POINT (LPP)</u></p> <p>1980' FNL - SEC. 2 2552' FEL - SEC. 2 X=626529 Y=454364 LAT.: N 32.2488224 LONG.: W 104.0577664</p>
<p><u>BOTTOM HOLE LOCATION (BHL)</u></p>		<p><u>BOTTOM HOLE LOCATION (BHL)</u></p>

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State of New Mexico
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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54723	² Pool Code 15011	³ Pool Name CULEBRA BLUFF, BONE SPRING, SOUTH
⁴ Property Code 335337	⁵ Property Name SCOTT KING FED COM	⁶ Well Number 122H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2983'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	1037'	NORTH	807'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	2	24-S	28-E	-	1650'	NORTH	2550'	EAST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Nicky Fitzgerald</i> Signature Date 4/4/2023</p> <p>Nicky Fitzgerald</p> <p>Printed Name nicky.fitzgerald@matadorresources.com</p> <p>E-mail Address</p>
<p>NEW MEXICO EAST NAD 1983</p>		<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>01/5/2023</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p></p>
<p>SURFACE LOCATION (SHL)</p> <p>1037' FNL - SEC. 1 807' FEL - SEC. 1 X=633579 Y=455344 LAT.: N 32.2514646 LONG.: W 104.0349510</p> <p>BLM PERF. POINT</p> <p>1649' FNL - SEC. 1 2653' FWL - SEC. 1 X=631735 Y=454722 LAT.: N 32.2497682 LONG.: W 104.0409223</p>		<p>FIRST PERF. POINT (FPP)</p> <p>1650' FNL - SEC. 1 100' FEL - SEC. 1 X=634289 Y=454736 LAT.: N 32.2497864 LONG.: W 104.0326594</p> <p>BLM PERF. POINT</p> <p>1649' FNL - SEC. 1 1327' FWL - SEC. 1 X=630408 Y=454715 LAT.: N 32.2497586 LONG.: W 104.0452136</p>
<p>BLM PERF. POINT</p> <p>1650' FNL - SEC. 1 1327' FEL - SEC. 1 X=633062 Y=454729 LAT.: N 32.2497778 LONG.: W 104.0366294</p> <p>LAST PERF. POINT (LPP)</p> <p>BOTTOM HOLE LOCATION (BHL)</p> <p>1650' FNL - SEC. 2 2550' FEL - SEC. 2 X=626532 Y=454694 LAT.: N 32.2497295 LONG.: W 104.0577540</p>		<p>Certificate Number</p> <p>NEW MEXICO EAST NAD 1927</p> <p>SURFACE LOCATION (SHL)</p> <p>X=592396 Y=456285 LAT. N 32 2513428 LONG. W 104 0344584</p> <p>FIRST PERF. POINT (FPP)</p> <p>X=593106 Y=454677 LAT. N 32 2496846 LONG. W 104 0321679</p> <p>BLM PERF. POINT</p> <p>X=591879 Y=454670 LAT. N 32 2496559 LONG. W 104 0361379</p> <p>BLM PERF. POINT</p> <p>X=589225 Y=454658 LAT. N 32 2495369 LONG. W 104 0447216</p> <p>LAST PERF. POINT (LPP)</p> <p>X=593553 Y=454653 LAT. N 32 2496485 LONG. W 104 0404306</p> <p>BOTTOM HOLE LOCATION (BHL)</p> <p>X=585348 Y=454635 LAT. N 32 2496040 LONG. W 104 0572615</p>

District I
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1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised August 1, 2011
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54724		² Pool Code 15011		³ Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH	
⁴ Property Code 335337		⁵ Property Name SCOTT KING FED COM			⁶ Well Number 132H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 2980'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	1100'	NORTH	716'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	2	24-S	28-E	-	1980'	NORTH	2552'	EAST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Nicky Fitzgerald</i> Signature Date 4/4/2023</p> <p>Nicky Fitzgerald Printed Name</p> <p>nicky.fitzgerald@matadorresources.com E-mail Address</p>	
		<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>01/05/2023</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p> ANGEL M. BAEZA NEW MEXICO PROFESSIONAL SURVEYOR 25116</p>	
<p>NEW MEXICO EAST NAD 1983</p>		<p>NEW MEXICO EAST NAD 1927</p>	
<p><u>SURFACE LOCATION (SHL)</u></p> <p>1100' FNL - SEC. 1 716' FEL - SEC. 1 X=633670 Y=455282 LAT.: N 32.2512929 LONG.: W 104.0346578</p>		<p><u>FIRST PERF. POINT (FPP)</u></p> <p>1980' FNL - SEC. 1 100' FEL - SEC. 1 X=634291 Y=454406 LAT.: N 32.2488793 LONG.: W 104.0326568</p>	
<p><u>BLM PERF. POINT</u></p> <p>1979' FNL - SEC. 1 2654' FWL - SEC. 1 X=631735 Y=454392 LAT.: N 32.2488611 LONG.: W 104.0409238</p>		<p><u>BLM PERF. POINT</u></p> <p>1979' FNL - SEC. 1 1327' FWL - SEC. 1 X=630408 Y=454385 LAT.: N 32.2488514 LONG.: W 104.0452169</p>	
<p><u>BLM PERF. POINT</u></p> <p>1980' FNL - SEC. 2 2552' FEL - SEC. 2 X=626529 Y=454364 LAT.: N 32.2488224 LONG.: W 104.0577664</p>		<p><u>LAST PERF. POINT (LPP)</u> <u>BOTTOM HOLE LOCATION (BHL)</u></p>	
<p><u>SURFACE LOCATION (SHL)</u></p> <p>X=592487 Y=455223 LAT N 32 2511711 LONG. W 104 0311653</p>		<p><u>FIRST PERF. POINT (FPP)</u></p> <p>X=593106 Y=454347 LAT N 32 2487574 LONG. W 104 0321653</p>	
<p><u>BLM PERF. POINT</u></p> <p>X=581880 Y=454340 LAT N 32 2487488 LONG. W 104 0361274</p>		<p><u>BLM PERF. POINT</u></p> <p>X=590552 Y=454333 LAT N 32 2487393 LONG. W 104 0404321</p>	
<p><u>BLM PERF. POINT</u></p> <p>X=589225 Y=454326 LAT N 32 2487297 LONG. W 104 0447250</p>		<p><u>LAST PERF. POINT (LPP)</u> <u>BOTTOM HOLE LOCATION (BHL)</u></p> <p>X=583345 Y=454305 LAT N 32 2487008 LONG. W 104 0527239</p>	



COMMISSIONER

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

Jaime Grainger
MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

October 12th, 2022

Re: Communitization Agreement Approval
Ray State Com #124H
Vertical Extent: Bone Spring
Township: 23 South, Range 28 East, NMPM
Section 25: E2E2
Section 36: E2E2

Eddy County, New Mexico

Dear Ms. Grainger,

The Commissioner of Public Lands has this date approved the Ray State Com #124H Communitization Agreement for the Bone Spring formation effective 12-01-2019. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Baylen Lamkin at (505) 827-6628.

Sincerely,

B. Lamkin

Baylen Lamkin
Petroleum Specialist Supervisor

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Matador Production Company
Ray State Com #124H
Bone Spring
Township: 23 South, Range: 28 East, NMPM
Section 25: E2E2
Section 36: E2E2

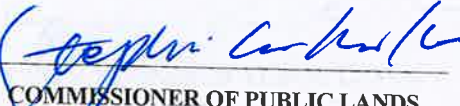
Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **December 01, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **12th day of October, 2022**.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Matador Production Company
Ray State Com #124H
Bone Spring
Township: 23 South, Range: 28 East, NMPM
Section 25: E2E2
Section 36: E2E2


Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **December 01, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **12th day of October, 2022**.



COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**

Revised December 2021

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL PERSONS BY THESE PRESENTS:

API #: 30-0 15-46447

STATE OF NEW MEXICO)
SS)

Well Name: Ray State Com #114H & #124H

COUNTY OF EDDY)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of (date before 1st production) December 1, 2019 by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: E2E2

of Sect(s): 25&36 Twp: 23S, Rng: 28E, NMPM Eddy County, NM

Containing 320 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. Matador Production Company shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by Matador Production Company.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules, and regulations; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized

area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty

(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR: Matador Production Company

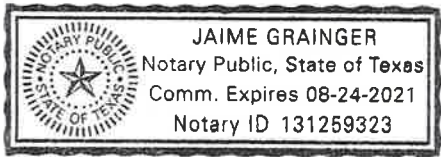
BY: Craig N. Adams – Executive Vice President
Name and Title of Authorized Agent

Craig N. Adams *initialed*
Signature of Authorized Agent

ACKNOWLEDGEMENT

STATE OF TEXAS §
COUNTY OF DALLAS §

This instrument was acknowledged before me on December 21, 2020, by **Craig N. Adams, as Executive Vice President, for Matador Production Company** on behalf of said corporation.



Jaime Grainger Signature
Jaime Grainger Name (Print)
My commission expires 8.24.2021

2022 JUL 27 AM 10:01

LEASE #: Fee Leases

LESSEE OF RECORD: MRC Permian Company

BY: Craig N. Adams – Executive Vice President

Name & Title of Authorized Agent

Craig N. Adams
Signature of Authorized Agent

ACKNOWLEDGEMENT

STATE OF TEXAS)

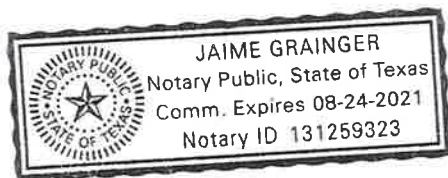
COUNTY OF DALLAS)

This instrument was acknowledged before me on December 21, 2020, by Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8.24.2021
My Commission Expires

Jaime Grainger
Notary Public



ONLINE version
March, 2017

State/State
State/Fee

2022 JUL 27 AM 10:01

5

LEASE #: L05364004

LESSEE OF RECORD: Read & Stevens, Inc.

BY: Betty Young, President
Name & Title of Authorized Agent

Betty Young
Signature of Authorized Agent

Acknowledgment in a Representative Capacity

State of NM)
SS)

County of Chaves)

This instrument was acknowledged before me on Jan 7, 2024, by Betty Young, known to me to be the President of Read & Stevens, Inc. the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3-5-2024
My Commission Expires

Lydia L. Dominguez
Notary Public

EXHIBIT A

To Communitization Agreement dated December 1, 2019
Plat of communitized area covering the: Subdivisions E2E2 of Sections 25&36, T 23S, R 28E,
NMPM, Eddy County, NM.

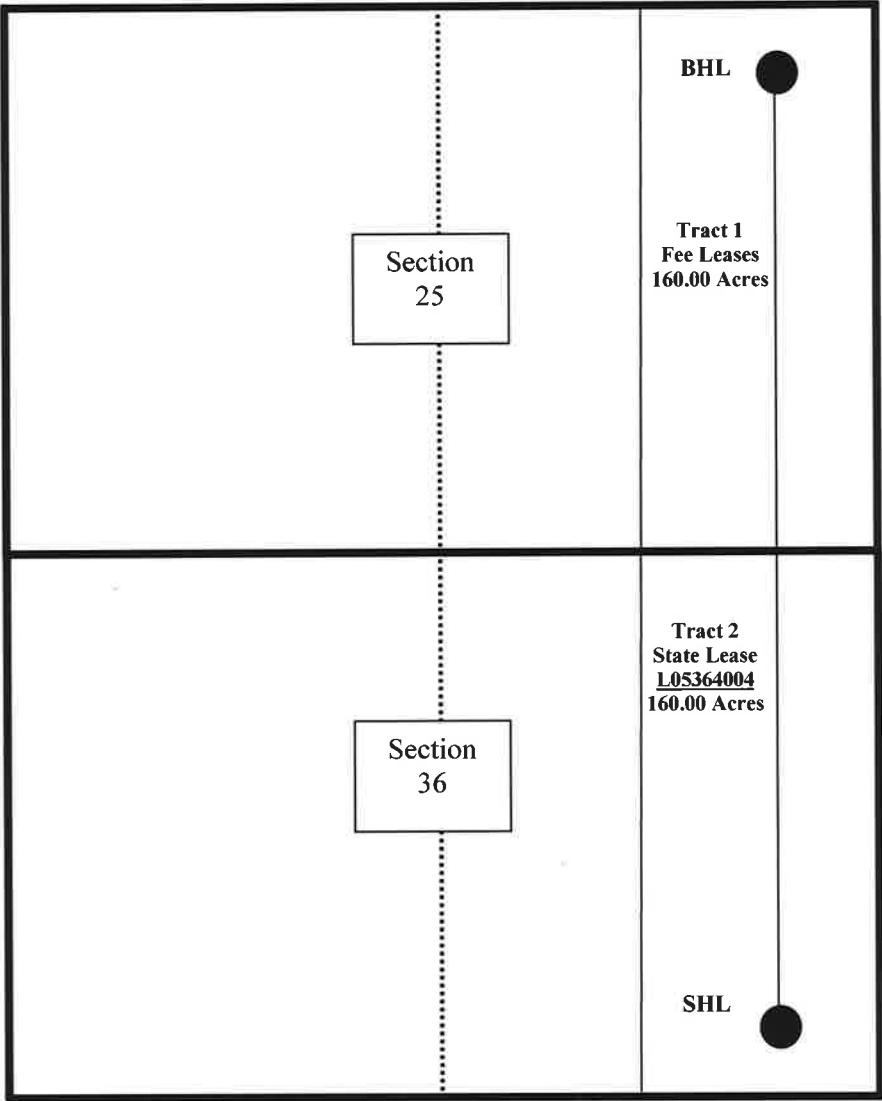


EXHIBIT B

To Communitization Agreement dated December 1, 2019, embracing the Subdivisions E2E2 of Sections 25&36, T 23 South, R 28 East, N.M.P.M., Eddy County, NM

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1

Lease Serial No.: Fee Leases

Present Lessee: MRC Permian Company
Chevron U.S.A. Inc.
Highland (Texas) Energy Company
Cyprus Gas Corporation (Compulsory Pooled)
Hillier, LLC (Compulsory Pooled)
Devon Energy Production (Compulsory Pooled)

Description of Land Committed: Subdivisions: Township 23 South, Range 28 East,
Section 25: E2E2

Number of Acres: 160

TRACT NO. 2

Lease Serial No.: LO-5364-0004

Lease Date: 4/1/1971

Lease Term: 10 Years / 1/8th Royalty

Lessor: State of New Mexico

Present Lessee: Read & Stevens, Inc.

Description of Land Committed: Subdivisions: Township 23 South, Range 28 East,
Section 36: E2E2

Number of Acres: 160

2022 JUL 27 AM 10:02

RECAPITULATION

Tract Numbers	Numbers of Acres	Percentage of Interest in Communitied Area
Tract 1	160	50.00%
Tract 2	160	50.00%
Total Acreage	320	100%

2022 JUL 27 AM 10:02

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**

Revised December 2021

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL PERSONS BY THESE PRESENTS:

API #: 30-0 15-46449

STATE OF NEW MEXICO)
SS)

Well Name: Ray State Com #203H, #204H, #217H, #223H, #224H

COUNTY OF EDDY)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of (date before 1st production) **December 1, 2019** by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Wolfcamp formation** or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: E2

of Sect(s): 25&36 Twp: 23S, Rng: 28E, NMPM Eddy County, NM

Containing 640 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **Matador Production Company** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **Matador Production Company**.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules, and regulations; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized

area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

Ray State Com #203H, #204H, #217H, #223H, #224H
Wolfcamp Formation
E2 of Section 25-23S-28E
Eddy County, NM **+36**

OPERATOR: Matador Production Company

BY: Craig N. Adams – Executive Vice President

Name and Title of Authorized Agent



Signature of Authorized Agent

Am H
pde

Acknowledgment in an Individual Capacity

State of)
County of)

This instrument was acknowledged before me on

Date _____

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of)
County of)
SS)

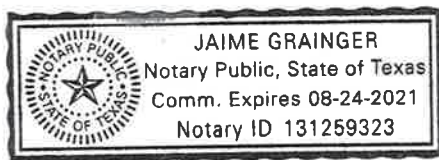
This instrument was acknowledged before me on May 29, 2020 Date

By Craig N. Adams, Executive Vice President, for Matador
Production Company on behalf of said Corporation.

Signature of Notarial Officer

Signature of Notarial Officer

My commission expires: 8.24.2021



Ray State Cor. #203H, #204H, #217H, #223H, #224H
Wolfcamp Formation
E2 of Section 25-23S-28E
Eddy County, NM

LEASE #: LO5364004

LESSEE OF RECORD: Read & Stevens, Inc.

BY: Betty R. Young, President
Name & Title of Authorized Agent

Betty Young
Signature of Authorized Agent

SV

Acknowledgment in an Individual Capacity

State of)
County of)
SS)

This instrument was acknowledged before me on

Date _____

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

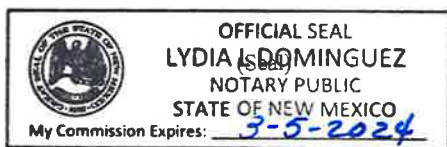
State of New Mexico)
County of Chaves SS)

This instrument was acknowledged before me on June 18,

Date 2020

By Betty R. Young, President.

Name(s) of Person(s)



Lidia L. Domerguez
Signature of Notarial Officer

My commission expires: 3-5-2024

ONLINE version

March, 2017

State/State

State/Fee

1

LEASE #: Fee Leases

LESSEE OF RECORD: Highland (Texas) Energy Company

BY: Truitt Matthews/Vice President
Name & Title of Authorized Agent

Quitt Matthews
Signature of Authorized Agent

Acknowledgment in an Individual Capacity

State of)
County of)
SS)

This instrument was acknowledged before me on

Date _____

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

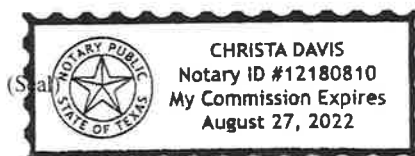
My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
County of Dallas)
SS)

This instrument was acknowledged before me on May 27, 2020 Date

By Truitt Matthews
Name(s) of Person(s)



Christa Davis
Signature of Notarial Officer

My commission expires: August 27, 2022

ONLINE version

State/State

March, 2017

State/Fee

7

EXHIBIT A

To Communitization Agreement dated December 1, 2019
Plat of communitized area covering the: Subdivisions E2 of Sections 25&36, T 23S, R 28E,
NMPM, Eddy County, NM.

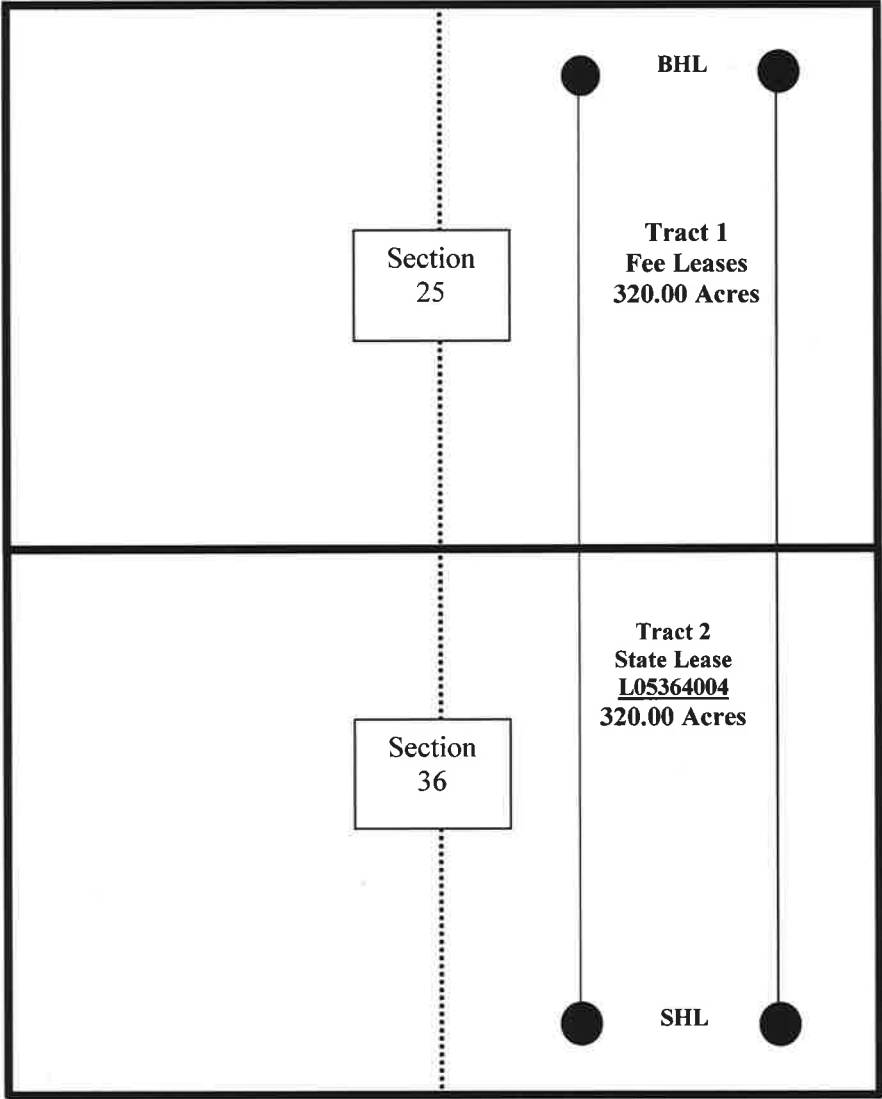


EXHIBIT B

To Communitization Agreement dated **December 1, 2019**, embracing the Subdivisions **E2** of Sections **25&36, T 23 South, R 28 East**, N.M.P.M., **Eddy** County, NM

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1

Lease Serial No.: Fee Leases

Present Lessee: MRC Permian Company
Chevron U.S.A. Inc.
Highland (Texas) Energy Company
Cyprus Gas Corporation *(Compulsory Pooled)*
Hillier, LLC *(Compulsory Pooled)*
Devon Energy Production *(Compulsory Pooled)*

Description of Land Committed: Subdivisions: Township 23 South, Range 28 East,
Section 25: E2

Number of Acres: 320

TRACT NO. 2

Lease Serial No.: LO-5364-0004

Lease Date: 4/1/1971

Lease Term: 10 Years / 1/8th Royalty

Lessor: State of New Mexico

Present Lessee: Read & Stevens, Inc.

Description of Land Committed: Subdivisions: Township 23 South, Range 28 East,
Section 36: E2

Number of Acres: 320

RECAPITULATION

Tract Numbers	Numbers of Acres	Percentage of Interest in Communitied Area
Tract 1	320	50.00%
Tract 2	320	50.00%
Total Acreage	640	100%

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**

Revised December 2021

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL PERSONS BY THESE PRESENTS:

API #: 30-015-49208

STATE OF NEW MEXICO)
SS) Well Name: Ray State Com #023H

COUNTY OF LEA)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of (date before 1st production) **February 17, 2022,** by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Brushy** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: **E2 of Section 36 & the SE/4 of Section 25, Township 23S, Range 28E, NMPM Eddy, County, NM**

Containing **480.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. Matador Production Company shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by Matador Production Company.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules, and regulations; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized

area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

ACKNOWLEDGEMENT

STATE OF TEXAS §

COUNTY OF DALLAS §

This instrument was acknowledged before me on _____, 2022, by **Craig N. Adams, as Executive Vice President for Matador Production Company**, on behalf of said corporation.

Signature

Name (Print)

My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Print Name

Date: _____

Acknowledgment in a Representative Capacity

STATE OF TEXAS

§

COUNTY OF DALLAS

§

This instrument was acknowledged before me on _____, 2022, by **Craig N. Adams, as Executive Vice President**, for **MRC Permian Company** on behalf of said corporation.

Signature

Name (Print)

My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Read & Stevens Inc

By: _____

Print Name

Date: _____

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2023, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2023, by _____, as
_____, for _____ on
behalf of said corporation.

Signature

Name (Print)

My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Read & Stevens Inc

By: _____

Print Name

Date: _____

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2023, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2023, by _____, as

_____, for _____ on
behalf of said corporation.

Signature

Name (Print)

My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Read & Stevens Inc

By: _____

Print Name

Date: _____

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2023, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2023, by _____, as

_____, for _____ on
behalf of said corporation.

Signature

Name (Print)

My commission expires _____

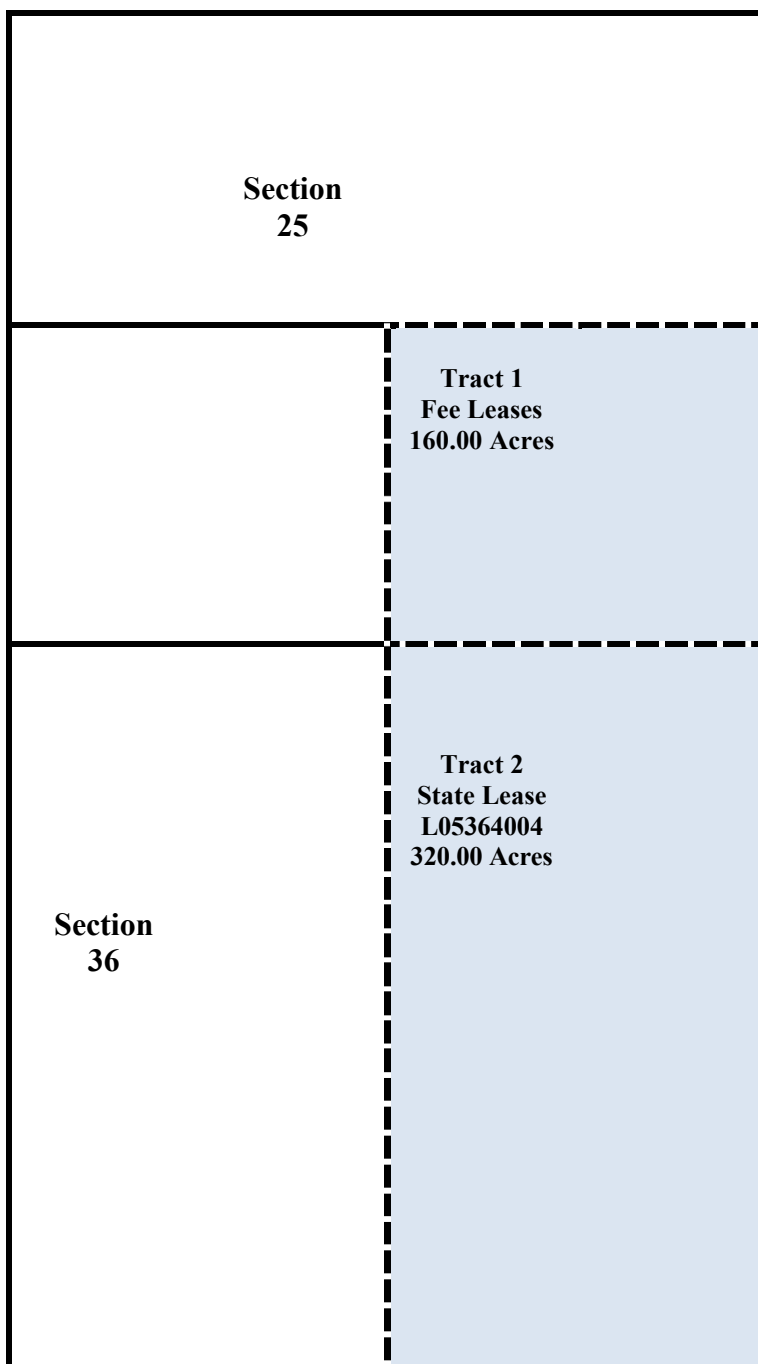
EXHIBIT ATo Communitization Agreement dated **February 17, 2022.**Plat of communitized area covering the: Subdivisions **E2 of Section 36 & the SE/4 of Section 25 of Sect. 25 & 36, T23S, R28E, NMPM, Eddy County, NM.****Ray State Com #023H**

EXHIBIT B

To Communitization Agreement dated **February 17, 2022**, embracing the Subdivisions **E2 of Section 36 & the SE/4 of Section 25 of Sect. 25 & 36, T23S, R28E, NMPM, Eddy County, NM.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1**

Lessor: Fee Leases

Present Lessee: MRC Permian Company
Chevron U.S.A. Inc.
Highland (Texas) Energy Company
Cyprus Gas Corporation (Compulsory Pooled)
Hillier, LLC (Compulsory Pooled)
Devon Energy Production (Compulsory Pooled)

Description of Land Committed: Subdivisions: Township 23 South, Range 28 East,
Section 25: SE/4

Number of Acres: 160.00

Name of WI Owners: MRC Permian Company
Chevron U.S.A. Inc.
Highland (Texas) Energy Company
Cyprus Gas Corporation (Compulsory Pooled)
Hillier, LLC (Compulsory Pooled)
Devon Energy Production (Compulsory Pooled)

TRACT NO. 2

Lease Serial No.: L0-5364-004

Lease Date: 4/1/1971

Lease Term: 10 Years

Lessor: State of New Mexico

Present Lessee: Read & Stevens, Inc.

Description of Land Committed: Subdivisions: Township 23 South, Range 28 East,
Section 36: E2

Number of Acres: 320.00

Royalty Rate: 1/8th

Name and WI Owners: MRC Permian Company
Chevron U.S.A. Inc.
Highland (Texas) Energy Company
Cyprus Gas Corporation (Compulsory Pooled)
Hillier, LLC (Compulsory Pooled)
Devon Energy Production (Compulsory Pooled)

ONLINE
version
December 9, 2021

State/State

RECAPITULATION

Tract Numbers	Numbers of Acres	Percentage of Interest in Communitied Area
Tract 1	160.00	33.33%
Tract 2	320.00	66.67%
Total Acreage	480.00	100%

**New Mexico State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**

Revised July 2023

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-015 - 54331

THIS COMMUNITIZATION AGREEMENT ("Agreement") [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this __1st__ [day] of __January__ [month], 2024, by and between the parties signing below ("Parties"):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico ("Commissioner") is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department ("OCD") where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version

State/State

1

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the “communitized area”) are described as follows:

24 S Rng: 28 E NMPM Eddy County, NM

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit “A” hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

4. **Matador Production Company** shall be the operator of the said communitized area ("Operator") and all matters of operation shall be determined and performed by Matador Production Company. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner's share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

ONLINE
version

State/State

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19.7.64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19.7.64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Commissioner of Public Lands: _____ Date: _____

Operator: **Matador Production Company**

By: Bryan A. Erman - E.V.P. and General Counsel and Head of M&A
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2024, by Bryan A. Erman, as E.V.P. and General Counsel and Head of M&A for Matador Production Company, on behalf of said corporation.

Signature of Notarial Officer

My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Bryan A. Erman - E.V.P. and General Counsel and Head of M&A
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2024, by Bryan A. Erman, as E.V.P. and General Counsel and Head of M&A, for MRC Permian Company on behalf of said corporation.

Signature of Notarial Officer

My commission expires _____

ONLINE
version

State/State

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian LKE Company, LLC

By: _____

Bryan A. Erman E.V.P. and General Counsel and Head of M&A
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2024, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the E.V.P. and General Counsel and Head of M&A of MRC Permian LKE Company, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

My Commission Expires

Notary Public

ONLINE
version

State/State

7

EXHIBIT “A”

Plat of communitized area covering **239.00** acres in the **Lots 1 & 2 (N/2NE/4) of Section 2, Lots 1, 2, 3 & 4 (N/2N/2) of Section 1, Township 24S, Range 28E, Eddy County, New Mexico.**

C Sweeney State Com #111H – API#30-015-54331

	Tract 1 Fee Leases	Tract 2 L0-5364-0006	Tract 1 Fee Leases
Section 2			Section 1

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated January 1, 2024, embracing the following described land in the **Lots 1 & 2 (N/2NE/4) of Section 2, Lots 1, 2, 3 & 4 (N/2N/2) of Section 1, Township 24S, Range 28E, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 24 South, Range 28 East, Section 1: Lots 1, 2, 3, 4 (N/2N/2) Section 2: Lot 2 (NW/4NE/4)
Number of Acres:	199.25
Name and Percent of Working Interest Owners:	Magnum Hunter Production, Inc. <i>(Pooled)</i> MRC Permian Company MRC Permian LKE Company, LLC Patterson Petroleum, LLC <i>(Pooled)</i> Union Hill Oil & Gas Co. Inc. <i>(Pooled)</i> Highland (Texas) Energy Company <i>(Pooled)</i> DHB Partnership <i>(Pooled)</i> Turner Royalties, LLC <i>(Pooled)</i> Charles H. Hill, III <i>(Pooled)</i> Sharron S. Trollinger, Trustee of the Sharron Stone Trollinger Trust Tierra Encantada, LLC <i>(Pooled)</i> Virginia Ann Desmond <i>(Pooled)</i> James W. Marbach (a/k/a Jake Marbach) Virginia C. Houston, Trustee of the V. C. Houston Trust <i>(Pooled)</i> Tamara Joy McDearmon Manning, Timothy Ray McDearmon and Trevis Coy McDearmon, Co- Trustees of the Reubin R. McDearmon and Bobbie J. McDearmon Revocable Trust Alfred J. Rodriguez S.N.S. Oil & Gas Properties, Inc. Jack C. Holland CSA Petroleum Corp. Successor Trustee of The Anderson Living Trust dated June 26, 1995 <i>(Pooled)</i> Phillip G. Huey <i>(Pooled)</i> Glenda Louise Farris Richter <i>(Pooled)</i> Symphony OD, LLC <i>(Pooled)</i> Ralph E. Mackey <i>(Pooled)</i>

ONLINE
version

State/State

B&N Energy, LLC (*Pooled*)
 W.R. Hughey, II
 Glenda Louise Farris Richter, Trustee of the
 Donald Edward Richter Estate Trust (*Pooled*)
 ENK3 Minerals, LP
 Jane Scisson Grimshaw (*Pooled*)
 Judy Scisson Ferreri (*Pooled*)
 BMW Investments, LP
 Michael Gollob Oil Company, Inc. (*Pooled*)
 Sam Wolf (*Pooled*)
 Stephen Wolf (*Pooled*)
 Frank J. Hughey
 Ann Norris
 S. K. Warren Resources, LLC (*Pooled*)
 Wayne O&G 1988 Partnership (*Pooled*)
 Sealy Hutchings Cavin, Inc. (*Pooled*)

Tract No. 2

Lease Serial Number:	L0-5364-0006
Description of Land Committed:	Township 24 South, Range 28 East, Section 2: Lot 1 (NE/4NE/4)
Number of Acres:	39.75
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Permian LKE Company, LLC S. K. Warren Resources, LLC (<i>Pooled</i>) Union Hill Oil & Gas Co. Inc. (<i>Pooled</i>) Highland (Texas) Energy Company (<i>Pooled</i>) DHB Partnership (<i>Pooled</i>) Turner Royalties, LLC (<i>Pooled</i>) Charles H. Hill, III (<i>Pooled</i>) Tierra Encantada, LLC (<i>Pooled</i>) Virginia Ann Desmond (<i>Pooled</i>) Sealy Hutchings Cavin, Inc. (<i>Pooled</i>) Virginia C. Houston, Trustee of the V. C. Houston Trust (<i>Pooled</i>) Tamara Joy McDearmon Manning, Timothy Ray McDearmon and Trevis Coy McDearmon, Co- Trustees of the Reubin R. McDearmon and Bobbie J. McDearmon Revocable Trust Alfred J. Rodriguez Jack C. Holland CSA Petroleum Corp. Successor Trustee of the Anderson Living Trust dated June 26, 1995 (<i>Pooled</i>) Phillip G. Huey (<i>Pooled</i>)

ONLINE
version

State/State

10

Glenda Louise Farris Richter (*Pooled*)
 Symphony OD, LLC (*Pooled*)
 Ralph E. Mackey (*Pooled*)
 B&N Energy, LLC (*Pooled*)
 W.R. Hughey, II
 Glenda Louise Farris Richter, Trustee of the
 Donald Edward Richter Estate Trust (*Pooled*)
 ENK3 Minerals, LP
 Jane Scisson Grimshaw (*Pooled*)
 BMW Investments, LP
 Michael Gollob Oil Company, Inc. (*Pooled*)
 Sam Wolf (*Pooled*)
 Stephen Wolf (*Pooled*)
 Frank J. Hughey
 Ann Norris

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	199.25	83.37
2	39.75	16.63
Total	239.00	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised June, 2022

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions S2N2 of Section 1 & the S2NE4 of Section 2,

Sect(s) 1 & 2, T 24S, R 28E, NMPM Eddy County, NM

containing 240.00 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January Month 1st Day, 2024 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Bryan A. Erman - E.V.P. and General Counsel and Head of M&A

Name & Title of Authorized Agent

Bryan A. Erman
Signature of Authorized Agent

rec
pod

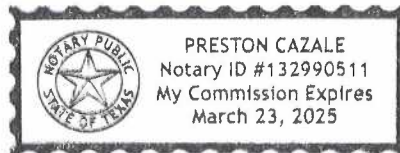
Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on February 6th, 2024, by Bryan A. Erman, as E.V.P. and General Counsel and Head of M&A for Matador Production Company, on behalf of said corporation.

Preston Cazale
Signature of Notarial Officer
My commission expires 3/23/2025



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Bryan A. Erman - E.V.P. and General Counsel and Head of M&A

Name & Title of Authorized Agent

Bryan A. Erman
Signature of Authorized Agent

rec
pod

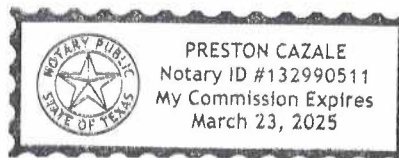
Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on February 6th, 2024, by Bryan A. Erman, as E.V.P. and General Counsel and Head of M&A, for MRC Permian Company on behalf of said corporation.

Preston Cazale
Signature of Notarial Officer
My commission expires 3/23/2025



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD****MRC Permian LKE Company, LLC**

By:

 *Re added*Bryan A. Erman E.V.P. and General Counsel and Head of M&A

Print Name

Date:

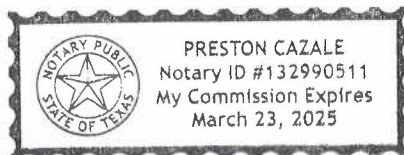
2/6/24**ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this 6th day of February, 2024, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the E.V.P. and General Counsel and Head of M&A of MRC Permian LKE Company, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

3/23/2025
My Commission Expires
Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORDSealy Hutchings Cavin, Inc.By: Candace C McClelland
Candace C McClelland
Print NameDate: 2-7-24

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF NM §COUNTY OF CHAVES §This instrument was acknowledged before me on 7 FEB, 2024, by CANDACE C. MCCLELLAND, asPRESIDENT, for Sealy Hutchings Cavin, Inc on
behalf of said corporation.James G. McClelland
SignatureJAMES G. MCCLELLAND
Name (Print)My commission expires 7-12-2025

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

DHB PartnershipBy: John E. Goble, Jr.

Print Name

Date: 2/5/24

Acknowledgment in an Individual Capacity

STATE OF _____ §

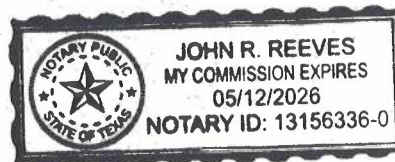
COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF TX §COUNTY OF DALLAS §This instrument was acknowledged before me on 2/5, 2024, by JOHN E. GOBLE, JR., asPARTNER, for DHB PARTNERSHIP on
behalf of said corporation.John R. Reeves
SignatureJOHN R. REEVES
Name (Print)My commission expires 5/12/2026

S2N2 SEC. 1
S2NE4 SEC. 2

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Jack C. Holland

By: Jack C. Holland
Jack C. Holland

Print Name

Date: 02/08/2024

Acknowledgment in an Individual Capacity

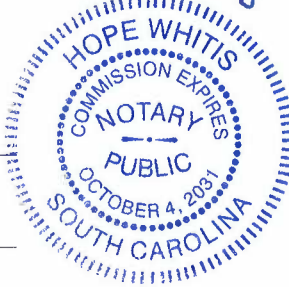
STATE OF South Carolina §

COUNTY OF Beaufort §

This instrument was acknowledged before me on February 8, 2024, by
Jack Holland

Hope Whitis
Signature

Hope Whitis
Name (Print)
My commission expires 10/4/31



Acknowledgment in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by _____, as
_____, for _____ on
behalf of said corporation.

Signature

Name (Print)
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Michael Gollob Oil Company, Inc.

By: Mary Laverne Gollob

Print Name

Date: _____

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF Texas §

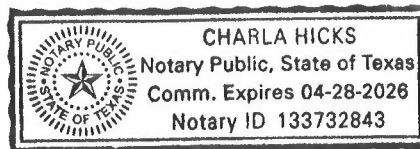
COUNTY OF Smith §

This instrument was acknowledged before me on 2-13, 2024, by Mary Laverne Gollob
V-President-Agent on behalf of said corporation, for Michael D. Gollob Oil Co., Inc.

Charla Hicks
Signature

Charla Hicks
Name (Print)

My commission expires 4-28-2026



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Glenda Louise Farris Richter

By: Glenda Louise Farris Richter

Print Name

Date: Feb. 16, 2024

Acknowledgment in an Individual Capacity

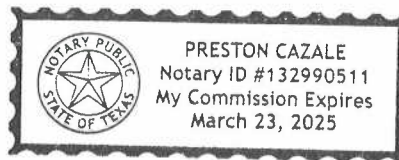
STATE OF Texas §

COUNTY OF Dallas §

This instrument was acknowledged before me on February 16th, 2024, by
Glenda Louise Farris Richter


Signature

Preston Cazale
Name (Print)
My commission expires 3/23/2025



Acknowledgment in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by _____, as
_____, for _____ on
behalf of said corporation.

Signature

Name (Print)
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Glenda Louise Farris Richter, Trustee of the Donald Edward Richter Estate Trust

By: Glenda Louise Farris Richter, Trustee

Print Name _____

Date: Feb. 16, 2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature _____

Name (Print) _____

My commission expires _____

Acknowledgment in a Representative Capacity

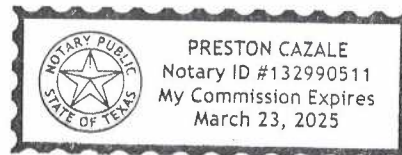
STATE OF Texas §

COUNTY OF Dallas §

This instrument was acknowledged before me on February 16th, 2024, by Glenda Louise Farris Richter, as
Trustee, for Donald Edward Richter Estate Trust on
behalf of said corporation.

Preston Cazale
Signature _____

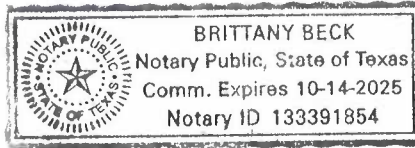
Preston Cazale
Name (Print) _____
My commission expires 3/23/2025



Scott King Fed Com #112H – State Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**Ann NorrisBy: Ann C. NorrisANN C. NORRIS
Print NameDate: 2-6-24**Acknowledgment in an Individual Capacity**STATE OF Texas §COUNTY OF Smith §This instrument was acknowledged before me on Feb. 6th, 2024, by
Ann C. NorrisBrittany Beck

Signature

Brittany Beck
Name (Print)My commission expires 10-14-2025**Acknowledgment in a Representative Capacity**

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by _____, as
_____, for _____ on
behalf of said corporation._____
Signature_____
Name (Print)

My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Alfred J. Rodriguez

By: _____

Alfred J. Rodriguez
Print Name

Date: 2-15-2024

Acknowledgment in an Individual Capacity

STATE OF TEXAS §

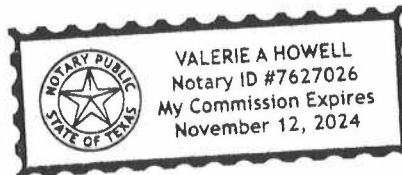
COUNTY OF Collin §

This instrument was acknowledged before me on February 15, 2024, by
Alfred J. Rodriguez

Valerie A Howell
Signature

Valerie A. Howell
Name (Print)

My commission expires 11-12-2024



Acknowledgment in a Representative Capacity

STATE OF _____ §


COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by _____, as
_____, for _____ on
behalf of said corporation.

Signature

Name (Print)

My commission expires _____

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORDS.N.S. Oil & Gas Properties, Inc.By: Print Name Brady SissonDate: 2/20/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

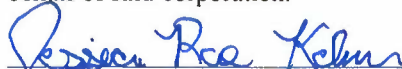
COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF Oklahoma §COUNTY OF Carter §This instrument was acknowledged before me on February 20, 2024, by Brady Sisson, as
President, for S.N.S. Oil + Gas Prop. on
behalf of said corporation.
SignatureJessica Rae Kelman
Name (Print)My commission expires 8-24-27

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

S. K. Warren Resources, LLC

By: Stephen K. Warren

Stephen K. Warren, Manager
Print Name

Date: February 20, 2024

Acknowledgment in a Representative Capacity

STATE OF OKLAHOMA §

COUNTY OF TULSA §

This instrument was acknowledged before me on February 20, 2024, by Stephen K. Warren, as Manager, for S. K. Warren Resources, LLC on behalf of said limited liability company.

Mary S. Naber

Signature

Mary S. Naber

Name (Print)

My commission expires May 7, 2024



WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORDSymphony OD, LLCBy: Randie LewisRandie Lewis, Principle
Print NameDate: 02/22/24

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF Oklahoma §COUNTY OF Tulsa §This instrument was acknowledged before me on February 22nd, 2024, by Randie Lewis, as
Principal, for Symphony OD, LLC on
behalf of said corporation.Anna Upshaw
SignatureAnna Upshaw
Name (Print)My commission expires 3/11/24

ANNA UPSHAW Notary Public, State of Oklahoma Commission #20002951 My Commission Expires 03/11/24

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Magnum Hunter Production, Inc.

By: [Signature]

Bradley Cantrell
Print Name

Date: _____

TW
QEP

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)
My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF Texas §

COUNTY OF Midland §

This instrument was acknowledged before me on February 21, 2024, by Bradley Cantrell, as
Attorney-In-Fact, for Magnum Hunter Production, Inc. on
behalf of said corporation.

Kaimi Brownlee
Signature

Kaimi Brownlee
Name (Print)
My commission expires 3/26/2027



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

ENK3 Minerals, LP

By: _____

ENK3 Minerals, LP

By: ENK3, GP, General Partner

Print Name

By: Edwin N Kittrell, III, President

Date: _____

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF Texas §

COUNTY OF Smith §

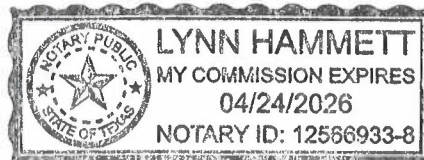
This instrument was acknowledged before me on Feb 29, 2024, by Edwin N Kittrell III, as

President, for _____ on behalf of said corporation.

Signature

Name (Print)

My commission expires 2/24/26



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Devon Energy Production Company, LP

By:  M

David M. Korell, Land Manager

Print Name

Date: 3-5-2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

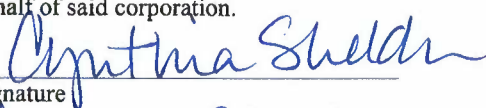
Acknowledgment in a Representative Capacity

STATE OF OKLAHOMA §

COUNTY OF OKLAHOMA §

This instrument was acknowledged before me on March 5, 2024, by David M. Korell, as

Land Manager, for Devon Energy Production Company, L.P. on
behalf of said corporation.


Signature

Cynthia Sheldon
Name (Print)

My commission expires 11.25.2025



EXHIBIT “A”

Plat of communitized area covering 240.00 acres in the S2N2 of Section 1 & the S2NE4 of Section 2, Township 24S, Range 28E, Eddy County, New Mexico.

Scott King Fed Com #112H

	Tract 1 Fee Leases	Tract 2 L0-5364-0006	Tract 1 Fee Leases	Tract 3 NMNM-137445	Tract 4 NMNM-081922	Tract 1 Fee Leases
Section 2			Section 1			

EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated January 1, 2024, embracing the following described land in the **S2N2 of Section 1 & the S2NE4 of Section 2, Township 24S, Range 28E, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 24 South, Range 28 East, Section 1: SW/4NW/4, SE/4NE/4 Section 2: SW/4NE/4
Number of Acres:	120.00
Name and Percent of Working Interest Owners:	Magnum Hunter Production, Inc. <i>(Pooled)</i> MRC Permian Company MRC Permian LKE Company, LLC Patterson Petroleum, LLC <i>(Pooled)</i> Union Hill Oil & Gas Co. Inc. <i>(Pooled)</i> Highland (Texas) Energy Company <i>(Pooled)</i> DHB Partnership <i>(Pooled)</i> Turner Royalties, LLC <i>(Pooled)</i> Charles H. Hill, III <i>(Pooled)</i> Sharron S. Trollinger, Trustee of the Sharron Stone Trollinger Trust Tierra Encantada, LLC <i>(Pooled)</i> Virginia Ann Desmond <i>(Pooled)</i> James W. Marbach (a/k/a Jake Marbach) Virginia C. Houston, Trustee of the V. C. Houston Trust <i>(Pooled)</i> Tamara Joy McDearmon Manning, Timothy Ray McDearmon and Trevis Coy McDearmon, Co- Trustees of the Reubin R. McDearmon and Bobbie J. McDearmon Revocable Trust Alfred J. Rodriguez S.N.S. Oil & Gas Properties, Inc. Jack C. Holland CSA Petroleum Corp. Successor Trustee of The Anderson Living Trust dated June 26, 1995 <i>(Pooled)</i> Phillip G. Huey <i>(Pooled)</i> Glenda Louise Farris Richter <i>(Pooled)</i> Symphony OD, LLC <i>(Pooled)</i> Ralph E. Mackey <i>(Pooled)</i> B&N Energy, LLC <i>(Pooled)</i> W.R. Hughey, II Glenda Louise Farris Richter, Trustee of the Donald Edward Richter Estate Trust <i>(Pooled)</i> ENK3 Minerals, LP Jane Scisson Grimshaw <i>(Pooled)</i> Judy Scisson Ferreri <i>(Pooled)</i>

BMW Investments, LP
 Michael Gollob Oil Company, Inc. *(Pooled)*
 Sam Wolf *(Pooled)*
 Stephen Wolf *(Pooled)*
 Frank J. Hughey
 Ann Norris
 S. K. Warren Resources, LLC *(Pooled)*
 Wayne O&G 1988 Partnership *(Pooled)*
 Sealy Hutchings Cavin, Inc. *(Pooled)*

Tract No. 2

Lease Serial Number: L0-5364-0006

Description of Land Committed: Township 24 South, Range 28 East,
 Section 2: SE/4NE/4

Number of Acres: 40.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company
 MRC Permian LKE Company, LLC
 S. K. Warren Resources, LLC *(Pooled)*
 Union Hill Oil & Gas Co. Inc. *(Pooled)*
 Highland (Texas) Energy Company *(Pooled)*
 DHB Partnership *(Pooled)*
 Turner Royalties, LLC *(Pooled)*
 Charles H. Hill, III *(Pooled)*
 Tierra Encantada, LLC *(Pooled)*
 Virginia Ann Desmond *(Pooled)*
 Sealy Hutchings Cavin, Inc. *(Pooled)*
 Virginia C. Houston, Trustee of the V. C. Houston
 Trust *(Pooled)*
 Tamara Joy McDearmon Manning, Timothy Ray
 McDearmon and Trevis Coy McDearmon, Co-
 Trustees of the Reubin R. McDearmon and Bobbie
 J. McDearmon Revocable Trust
 Alfred J. Rodriguez
 Jack C. Holland
 CSA Petroleum Corp.
 Successor Trustee of the Anderson Living Trust
 dated June 26, 1995 *(Pooled)*
 Phillip G. Huey *(Pooled)*
 Glenda Louise Farris Richter *(Pooled)*
 Symphony OD, LLC *(Pooled)*
 Ralph E. Mackey *(Pooled)*
 B&N Energy, LLC *(Pooled)*
 W.R. Hughey, II
 Glenda Louise Farris Richter, Trustee of the
 Donald Edward Richter Estate Trust *(Pooled)*
 ENK3 Minerals, LP
 Jane Scisson Grimshaw *(Pooled)*
 BMW Investments, LP
 Michael Gollob Oil Company, Inc. *(Pooled)*
 Sam Wolf *(Pooled)*
 Stephen Wolf *(Pooled)*
 Frank J. Hughey

Ann Norris

Tract No. 3

Lease Serial Number: NMNM-137445

Description of Land Committed: Township 24 South, Range 28 East,
Section 1: SE/4NW/4

Number of Acres: 40.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 4

Lease Serial Number: NMNM-081922

Description of Land Committed: Township 24 South, Range 28 East,
Section 1: SW/4NE/4

Number of Acres: 40.00

Current Lessee of Record: Devon Energy Production Company, LP

Name and Percent of Working Interest Owners: Devon Energy Production Company, LP (*Pooled*)
MRC Permian Company
MRC Permian LKE Company, LLC
Benco Energy, Inc. (*Pooled*)

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	120.00	50.00
2	40.00	16.66
3	40.00	16.67
4	40.00	16.67
Total	240.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

S2N2 of Section 1 & the S2NE4 of Section 2, Township 24S, Range 28E, Eddy County, New Mexico.

Containing **240.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Bryan A. Erman E.V.P. and General Counsel and Head of M&A
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2024, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the E.V.P. and General Counsel and Head of M&A of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT “A”

Plat of communitized area covering **240.00** acres in the **S2N2 of Section 1 & the S2NE4 of Section 2, Township 24S, Range 28E, Eddy County, New Mexico.**

Scott King Fed Com #112H

	Tract 1 Fee Leases	Tract 2 L0-5364-0006	Tract 1 Fee Leases	Tract 3 NMNM-137445	Tract 4 NMNM-081922	Tract 1 Fee Leases
Section 2			Section 1			

EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated January 1, 2024, embracing the following described land in the **S2N2 of Section 1 & the S2NE4 of Section 2, Township 24S, Range 28E, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 24 South, Range 28 East, Section 1: SW/4NW/4, SE/4NE/4 Section 2: SW/4NE/4
Number of Acres:	120.00
Name and Percent of Working Interest Owners:	Magnum Hunter Production, Inc. MRC Permian Company MRC Permian LKE Company, LLC Patterson Petroleum, LLC Union Hill Oil & Gas Co. Inc. Highland (Texas) Energy Company DHB Partnership Turner Royalties, LLC Charles H. Hill, III Sharron S. Trollinger, Trustee of the Sharron Stone Trollinger Trust Tierra Encantada, LLC Virginia Ann Desmond James W. Marbach (a/k/a Jake Marbach) Virginia C. Houston, Trustee of the V. C. Houston Trust Tamara Joy McDearmon Manning, Timothy Ray McDearmon and Trevis Coy McDearmon, Co- Trustees of the Reubin R. McDearmon and Bobbie J. McDearmon Revocable Trust Alfred J. Rodriguez S.N.S. Oil & Gas Properties, Inc. Jack C. Holland CSA Petroleum Corp. Successor Trustee of The Anderson Living Trust dated June 26, 1995 Phillip G. Huey Glenda Louise Farris Richter Whitney M. Eschenheimer Ralph E. Mackey B&N Energy, LLC W.R. Hughey, II

Glenda Louise Farris Richter, Trustee of the
Donald Edward Richter Estate Trust
ENK3 Minerals, LP
Jane Scisson Grimshaw
Judy Scisson Ferreri
BMW Investments, LP
Michael Gollob Oil Company, Inc.
Sam Wolf
Stephen Wolf
Frank J. Hughey
Ann Norris
S. K. Warren Resources, LLC
Wayne O&G 1988 Partnership
Sealy Hutchings Cavin, Inc.

Tract No. 2

Lease Serial Number:	L0-5364-0006
Description of Land Committed:	Township 24 South, Range 28 East, Section 2: SE/4NE/4
Number of Acres:	40.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Permian LKE Company, LLC S. K. Warren Resources, LLC Union Hill Oil & Gas Co. Inc. Highland (Texas) Energy Company DHB Partnership Turner Royalties, LLC Charles H. Hill, III Tierra Encantada, LLC Virginia Ann Desmond Sealy Hutchings Cavin, Inc. Virginia C. Houston, Trustee of the V. C. Houston Trust Tamara Joy McDearmon Manning, Timothy Ray McDearmon and Trevis Coy McDearmon, Co- Trustees of the Reubin R. McDearmon and Bobbie J. McDearmon Revocable Trust Alfred J. Rodriguez Jack C. Holland CSA Petroleum Corp. Successor Trustee of the Anderson Living Trust dated June 26, 1995 Phillip G. Huey Glenda Louise Farris Richter Whitney M. Eschenheimer Ralph E. Mackey

B&N Energy, LLC
W.R. Hughey, II
Glenda Louise Farris Richter, Trustee of the
Donald Edward Richter Estate Trust
ENK3 Minerals, LP
Jane Scisson Grimshaw
BMW Investments, LP
Michael Gollob Oil Company, Inc.
Sam Wolf
Stephen Wolf
Frank J. Hughey
Ann Norris

Tract No. 3

Lease Serial Number: NMNM-137445
Description of Land Committed: Township 24 South, Range 28 East,
Section 1: SE/4NW/4
Number of Acres: 40.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 4

Lease Serial Number: NMNM-081922
Description of Land Committed: Township 24 South, Range 28 East,
Section 1: SW/4NE/4
Number of Acres: 40.00
Current Lessee of Record: Devon Energy Production Company, LP
Name and Percent of Working Interest Owners: Devon Energy Production Company, LP
MRC Permian Company
MRC Permian LKE Company, LLC
Benco Energy, Inc.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	120.00	50.00
2	40.00	16.66
3	40.00	16.67
4	40.00	16.67
Total	240.00	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised June, 2022

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-015 -54545

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions N2S2 of Section 1 & the N2SE4 of Section 2,

Sect(s) 1 & 2, T 24S, R 28E, NMPM Eddy County, NM

containing 240.00 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January _____ Month 1st Day, 2024 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Bryan A. Erman - E.V.P. and General Counsel and Head of M&A
 Name & Title of Authorized Agent

[Signature]
 Signature of Authorized Agent

*rec
pdel*

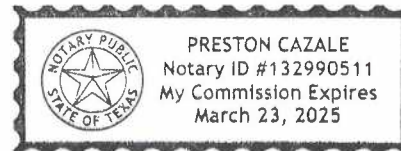
Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on February 5th, 2024, by Bryan A. Erman, as E.V.P. and General Counsel and Head of M&A for Matador Production Company, on behalf of said corporation.

[Signature]
 Signature of Notarial Officer
 My commission expires 3/23/2025



**WORKING INTEREST OWNERS
 AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Bryan A. Erman - E.V.P. and General Counsel and Head of M&A
 Name & Title of Authorized Agent

[Signature]
 Signature of Authorized Agent

*rec
pdel*

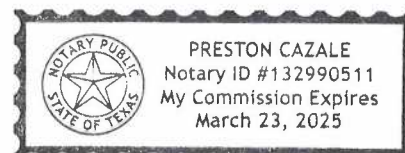
Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

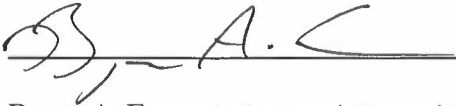
This instrument was acknowledged before me on February 5th, 2024, by Bryan A. Erman, as E.V.P. and General Counsel and Head of M&A, for MRC Permian Company on behalf of said corporation.

[Signature]
 Signature of Notarial Officer
 My commission expires 3/23/2025



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD****MRC Permian LKE Company, LLC**

By:

*rec
pod*Bryan A. Erman E.V.P. and General Counsel and Head of M&A
Print Name

Date:

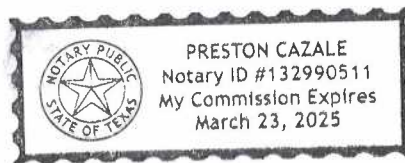
2-5-24**ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this 5th day of February, 2024, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the E.V.P. and General Counsel and Head of M&A of MRC Permian LKE Company, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

3/23/2025
My Commission Expires
Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORDSealy Hutchings Cavin, Inc.By: Candace C McClelland
Candace C McClelland
Print NameDate: 2-7-24

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF NM §COUNTY OF CHAVES §This instrument was acknowledged before me on 7, FEB, 2024, by Candace C. McClelland asPRESIDENT, for Sealy Hutchings Cavin, Inc. on
behalf of said corporation.James G. McClelland
SignatureJames G. McClelland
Name (Print)My commission expires 7-12-2025

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

DHB PartnershipBy: John E. Goble, Jr.

JOHN E. GOBLE, JR.
Print Name

Date: 4/5/24

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

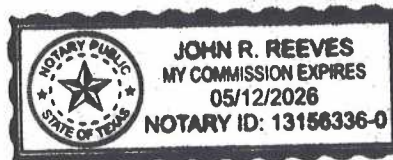
Acknowledgment in a Representative Capacity

STATE OF TX §COUNTY OF DALLAS §

This instrument was acknowledged before me on 2/5, 2024, by JOHN E. GOBLE, JR. as
PARTNER, for DHB PARTNERSHIP on
behalf of said corporation.

John R. Reeves
Signature

JOHN R. REEVES
Name (Print)
My commission expires 5/12/2026



N252 SEC. 1
N2524 SEC. 2

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Jack C. Holland

By: Jack C. Holland
Print Name
Date: 02/08/2024

Acknowledgment in an Individual Capacity

STATE OF South Carolina §

COUNTY OF Beaufort §

This instrument was acknowledged before me on February 8, 2024, by
Jack Holland

Hope Whitis
Signature
Hope Whitis
Name (Print)
My commission expires 10/4/31



Acknowledgment in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by _____, as
_____, for _____ on
behalf of said corporation.

Signature

Name (Print)
My commission expires _____

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORDMichael Gollob Oil Company, Inc.By: Mary Laverne Gollob

Print Name

Date: 2-13-2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

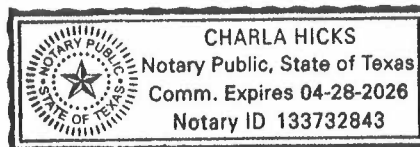
COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF Texas §COUNTY OF Smith §This instrument was acknowledged before me on 2-13, 2024, by Mary Laverne GollobV-President-Agent
behalf of said corporation.for Michael D. Gollob Oil Co., Inc.Charla Hicks
SignatureCharla Hicks
Name (Print)My commission expires 4-28-2026

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Glenda Louise Farris Richter

By: Glenda Louise Farris Richter

Print Name

Date: Feb. 16, 2024

Acknowledgment in an Individual Capacity

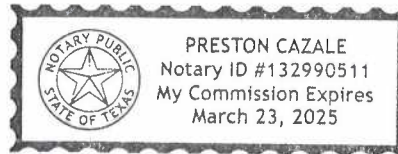
STATE OF Texas §

COUNTY OF Dallas §

This instrument was acknowledged before me on February 16th, 2024, by
Glenda Louise Farris Richter

Preston Cazale
Signature

Preston Cazale
Name (Print)
My commission expires 3/23/2025



Acknowledgment in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by _____, as
_____, for _____ on
behalf of said corporation.

Signature

Name (Print)
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Glenda Louise Farris Richter, Trustee of the Donald Edward Richter Estate Trust

By: Glenda Louise Farris Richter, Trustee

Print Name

Date: Feb. 16, 2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF Texas §

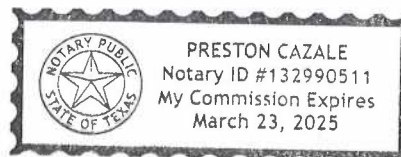
COUNTY OF Dallas §

This instrument was acknowledged before me on February 16th, 2024, by Glenda Louise Farris Richter, as
Trustee, for Donald Edward Richter Estate Trust on
behalf of said corporation.

Signature

Name (Print)

My commission expires 3/23/2025



WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORDAlfred J. RodriguezBy: [Signature]Alfred J. Rodriguez
Print NameDate: 2-15-2024

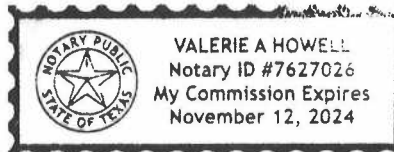
Acknowledgment in an Individual Capacity

STATE OF TEXAS §COUNTY OF Collin §This instrument was acknowledged before me on February 15, 2024, by
Alfred J. RodriguezValerie A Howell

Signature

Valerie A Howell

Name (Print)

My commission expires 11-12-2024

Acknowledgment in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by _____, as
_____, for _____ on
behalf of said corporation.

Signature _____

Name (Print) _____

My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Granite Ridge Holdings, LLC

By: 

Luke Brandenburg

Print Name

Date: 2/23/24

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature

Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF Texas §

COUNTY OF Dallas §

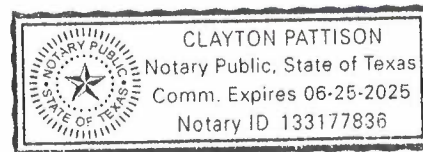
This instrument was acknowledged before me on February 23rd, 2024, by Luke Brandenburg, as
President & CEO, for Granite Ridge Holdings, LLC on
behalf of said corporation.


Signature

Clay Pattison

Name (Print)

My commission expires 4/25/25



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

S. K. Warren Resources, LLC

By: Stephen K. Warren

Stephen K. Warren, Manager
Print Name

Date: February 20, 2024

Acknowledgment in a Representative Capacity

STATE OF OKLAHOMA §

COUNTY OF TULSA §

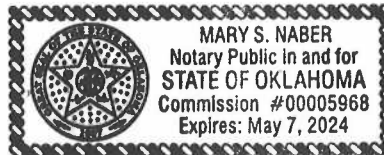
This instrument was acknowledged before me on February 20, 2024, by Stephen K. Warren, as Manager, for S. K. Warren Resources, LLC on behalf of said limited liability company.

Mary S. Naber

Signature

Mary S. Naber
Name (Print)

My commission expires May 7, 2024



WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORDSymphony OD, LLCBy: Randie Lewis, Principle
Print NameDate: 02/22/24

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF Oklahoma §COUNTY OF Tulsa §This instrument was acknowledged before me on February 22nd, 2024, by Randie Lewis, as
Principal, for Symphony OD, LLC on
behalf of said corporation.
SignatureAnna Upshaw
Name (Print)
My commission expires 3/11/24

ANNA UPSHAW Notary Public, State of Oklahoma Commission #20002951 My Commission Expires 03/11/24

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

ENK3 Minerals, LPBy: Edwin N. Kittrell III

ENK3 Minerals, LP

By: ENK3, GP, General Partner

Print Name edwin N. Kittrell IIIDate: 2-21-2023

By: Edwin N Kittrell, III, President

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative CapacitySTATE OF Texas §COUNTY OF Smith §This instrument was acknowledged before me on Feb 27, 2024, by Edwin N Kittrell III asPresident, for _____ on
behalf of said corporation._____
Signature_____
Name (Print)My commission expires 2/24/26

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORDDevon Energy Production Company, LPBy:  AT

David M. Korell, Land Manager

Print Name

Date: 3-5-2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF OKLAHOMA §COUNTY OF OKLAHOMA §This instrument was acknowledged before me on March 5, 2024, by David M. Korell, asLand Manager, for Devon Energy Production Company, L.P. on
behalf of said corporation.
SignatureCynthia Sheldon
Name (Print)My commission expires 11-25-2025

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORDBurtex Investments II, LPBy: William K. BurtonWilliam K Burton
Print NameDate: 3/5/2024

Acknowledgment in an Individual Capacity

STATE OF _____ §

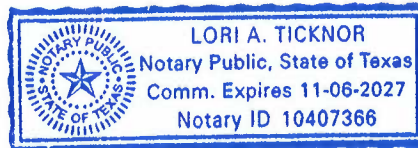
COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by

Signature_____
Name (Print)

My commission expires _____

Acknowledgment in a Representative Capacity

STATE OF Texas §COUNTY OF Tarrant §This instrument was acknowledged before me on March 5, 2024, by William K. Burton, as
Manager, for Burtex Investments II, LP on
behalf of said corporation.Lori A. Ticknor
SignatureLori A. Ticknor
Name (Print)My commission expires 11/06/2027

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Jane Scisson Grimshaw

By: Jane Scisson Grimshaw

JANE SCISSON GRIMSHAW
Print Name

Date: 2/10/2024

Acknowledgment in an Individual Capacity

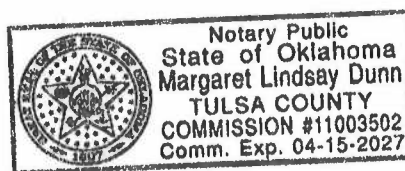
STATE OF Oklahoma §

COUNTY OF Tulsa §

This instrument was acknowledged before me on February 10, 2024, by
Jane Scisson Grimshaw

Margaret Lindsay Dunn
Signature

Margaret Lindsay Dunn
Name (Print)
My commission expires 4-15-2027



Acknowledgment in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2024, by _____, as
_____, for _____ on
behalf of said corporation.

Signature

Name (Print)
My commission expires _____

EXHIBIT "A"

Plat of communitized area covering **240.00** acres in the **N2S2** of **Section 1** & the **N2SE4** of **Section 2**, Township **24S**, Range **28E**, Eddy County, New Mexico.

Drew Dix Fed Com #113H

Section 2		Section 1		
	Tract 1 L0-5364-0006	Tract 2 Fee Leases	Tract 3 NMNM-137445	Tract 2 Fee Leases

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated January 1, 2024, embracing the following described land in the **N2S2 of Section 1 & the N2SE4 of Section 2, Township 24S, Range 28E, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: L0-5364-0006

Description of Land Committed: Township 24 South, Range 28 East,
Section 2: N/2SE/4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Permian LKE Company, LLC
S. K. Warren Resources, LLC
Union Hill Oil & Gas Co., Inc.
Highland (Texas) Energy Company
DHB Partnership
Turner Royalties, LLC
Charles H. Hill, III
Tierra Encantada, LLC
Virginia Ann Desmond
Sealy Hutchings Cavin, Inc.
Virginia C. Houston, Trustee of the V. C. Houston Trust
Tamara Joy McDearmon Manning, Timothy Ray McDearmon, and Trevis Coy McDearmon, Co-Trustees of the Reubin R. McDearmon and Bobbie J. McDearmon Revocable Trust dated December 8, 1992
Alfred J. Rodriguez
Jack C. Holland
CSA Petroleum Corp.
Successor Trustee of the Anderson Living Trust dated June 26, 1995
Phillip G. Huey
Glenda Louise Farris Richter
Whitney M. Eschenheimer
Ralph E. Mackey
B&N Energy, LLC
W. R. Hughey, II
Glenda Louise Farris Richter, Trustee of the Donald Edward Richter Estate Trust
ENK3 Minerals, LP
Jane Scisson Grimshaw
BMW Investments, LP
Michael Gollob Oil Company, Inc.

Sam Wolf
 Stephen Wolf
 Frank J. Hughey
 Ann Norris

Tract No. 2

Lease Serial Number: Fee Leases

Description of Land Committed: Township 24 South, Range 28 East,
 Section 1: NW/4SW/4, N/2SE/4

Number of Acres: 120.00

Name and Percent of Working Interest Owners: MRC Permian Company
 Devon Energy Production Company, LP
 Granite Ridge Holdings, LLC
 Burtex Investments II, LP
 HEYCO Development Corporation

Tract No. 3

Lease Serial Number: NMNM-137445

Description of Land Committed: Township 24 South, Range 28 East,
 Section 1: NE/4SW/4

Number of Acres: 40.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	33.33
2	120.00	50.00
3	40.00	16.67
Total	240.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

N2S2 of Section 1 & the N2SE4 of Section 2, Township 24S, Range 28E, Eddy County, New Mexico.

Containing **240.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

- This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Bryan A. Erman E.V.P. and General Counsel and Head of M&A
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2024, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the E.V.P. and General Counsel and Head of M&A of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT “A”

Plat of communitized area covering **240.00** acres in the **N2S2 of Section 1 & the N2SE4 of Section 2, Township 24S, Range 28E, Eddy County, New Mexico.**

Drew Dix Fed Com #113H

Section 2		Section 1		
	Tract 1 L0-5364-0006	Tract 2 Fee Leases	Tract 3 NMNM-137445	Tract 2 Fee Leases

EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated January 1, 2024, embracing the following described land in the **N2S2 of Section 1 & the N2SE4 of Section 2, Township 24S, Range 28E, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	L0-5364-0006
Description of Land Committed:	Township 24 South, Range 28 East, Section 2: N/2SE/4
Number of Acres:	80.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Permian LKE Company, LLC S. K. Warren Resources, LLC Union Hill Oil & Gas Co., Inc. Highland (Texas) Energy Company DHB Partnership Turner Royalties, LLC Charles H. Hill, III Tierra Encantada, LLC Virginia Ann Desmond Sealy Hutchings Cavin, Inc. Virginia C. Houston, Trustee of the V. C. Houston Trust Tamara Joy McDearmon Manning, Timothy Ray McDearmon, and Trevis Coy McDearmon, Co- Trustees of the Reubin R. McDearmon and Bobbie J. McDearmon Revocable Trust dated December 8, 1992 Alfred J. Rodriguez Jack C. Holland CSA Petroleum Corp. Successor Trustee of the Anderson Living Trust dated June 26, 1995 Phillip G. Huey Glenda Louise Farris Richter Whitney M. Eschenheimer Ralph E. Mackey B&N Energy, LLC W. R. Hughey, II

Glenda Louise Farris Richter, Trustee of the
Donald Edward Richter Estate Trust
ENK3 Minerals, LP
Jane Scisson Grimshaw
BMW Investments, LP
Michael Gollob Oil Company, Inc.
Sam Wolf
Stephen Wolf
Frank J. Hughey
Ann Norris

Tract No. 2

Lease Serial Number: Fee Leases
Description of Land Committed: Township 24 South, Range 28 East,
Section 1: NW/4SW/4, N/2SE/4
Number of Acres: 120.00
Name and Percent of Working Interest Owners: MRC Permian Company
Devon Energy Production Company, LP
Granite Ridge Holdings, LLC
Burtex Investments II, LP
HEYCO Development Corporation

Tract No. 3

Lease Serial Number: NMNM-137445
Description of Land Committed: Township 24 South, Range 28 East,
Section 1: NE/4SW/4
Number of Acres: 40.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	33.33
2	120.00	50.00
3	40.00	16.67
Total	240.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

S2S2 of Section 1 & the S2SE4 of Section 2, Township 24S, Range 28E, Eddy County, New Mexico.

Containing **240.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

- This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Bryan A. Erman E.V.P. and General Counsel and Head of M&A
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2024, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the E.V.P. and General Counsel and Head of M&A of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT “A”

Plat of communitized area covering **240.00** acres in the **S2S2 of Section 1 & the S2SE4 of Section 2,**
Township 24S, Range 28E, Eddy County, New Mexico.

Drew Dix Fed Com #114H

Section 2		Section 1	
	Tract 1 Fee Leases	Tract 2 NMNM-115410	Tract 1 Fee Leases

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated January 1, 2024, embracing the following described land in the S2S2 of Section 1 & the S2SE4 of Section 2, Township 24S, Range 28E, Eddy County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 24 South, Range 28 East, Section 2: S/2SE/4 Section 1: SW/4SW/4, S/2SE/4
Number of Acres:	200.00
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Permian LKE Company, LLC Patterson Petroleum, LLC Wayne O&G 1988 Partnership S.N.S. Oil & Gas Properties, Inc. Union Hill Oil & Gas Co. Inc. Highland (Texas) Energy Company DHB Partnership Turner Royalties, LLC Charles H. Hill, III Tierra Encantada, LLC Virginia Ann Desmond Sealy Hutchings Cavin, Inc. Virginia C. Houston, Trustee of the V. C. Houston Trust Tamara Joy McDearmon Manning, Timothy Ray McDearmon, and Trevis Coy McDearmon, Co-Trustees of the Reubin R. McDearmon and Bobbie J. McDearmon Revocable Trust dated December 8, 1992 Alfred J. Rodriguez Jack C. Holland CSA Petroleum Corp. Successor Trustee of the Anderson Living Trust dated June 26, 1995 Phillip G. Huey Glenda Louise Farris Richter Whitney M. Eschenheimer Ralph E. Mackey B&N Energy, LLC W. R. Hughey, II

Glenda Louise Farris Richter, Trustee of the
Donald Edward Richter Estate Trust
ENK3 Minerals, LP
Jane Scisson Grimshaw
Judy Scisson Ferreri
BMW Investments, LP
Michael Gollob Oil Company, Inc.
Sam Wolf
Stephen Wolf
Frank J. Hughey
Ann Norris
S. K. Warren Resources, LLC
SRR Permian, LLC
JTD, LLC
Horned Frog Oil and Gas, LP
Covenant Natural Resources, LP
Chief Capital (O&G) II, LLC
BucJag Investments, LLC
Una Oreja, LLC
OTSS Investments, LLC
Ivory Oil Company, LLC

Tract No. 2

Lease Serial Number: NMNM-115410

Description of Land Committed: Township 24 South, Range 28 East,
Section 1: SE/4SW/4

Number of Acres: 40.00

Current Lessee of Record: Chevron USA, Inc.

Name and Percent of Working Interest Owners: Chevron USA, Inc.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	200.00	83.33
2	40.00	16.67
Total	240.00	100.00%



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Pecos District

Carlsbad Field Office

620 E. Greene

Carlsbad, New Mexico 88220-6292

www.blm.gov/nm



IN REPLY REFER TO:

NM137839

3105.2 (P0220)

Reference:

12/21/17

Communitization Agreement

Dr Scrivner Federal Com 124H

Section 1: S2S2

T. 24 S., R. 28 E.

Eddy County, NM

Matador Production Co.

5400 LBJ Freeway, Suite 1500

Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NM137839 involving 120 acres of Fed land and 40 acres of Federal land in lease NMNM115410, Eddy County, New Mexico, which comprise a 160 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the S2S2 of Sec. 1, T. 24 S., R. 28 E., NMPM, Eddy County, NM, and is effective 08/01/2017. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Chris Walls at (575) 234-2234 or Deborah Ham at (575) 234-5965.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Cody R. Layton
Assistant Field Manager,
Lands and Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NM (P0220-CFO, File Room)

NM State Land Comm.

Determination - Approval - Certification

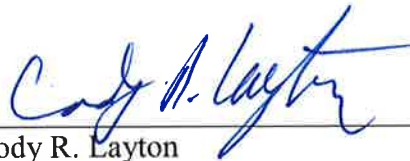
Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the S2S2 of sec. 1, T. 24 S., R. 28 E., NMPM, as to all producible hydrocarbons from the Bone Spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: 12/21/2017



Cody R. Layton
Assistant Field Manager,
Lands and Minerals

Effective: 08/01/2017

Contract No.: Com. Agr. NM137839

COMMUNITIZATION AGREEMENT

Contract No. NM137839

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorized communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreement by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows, and as depicted on "Exhibit "A".

S/2S/2 of Section 1, Township 24 South, Range 28 East, Eddy County, New Mexico

Dr. Scrivner Fed Com 1-24S-28E
Township 24 South, Range 28 East, N.M.P.M
Section 1: S/2S/2
Eddy County, New Mexico

containing **160 acres**, more or less, and this agreement shall include the **Bone Spring Formation** underlying said lands and the, natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances," producible from such formations.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commission.

4. Operator shall furnish the Secretary of the Interior, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State, or Fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all

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communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operations, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as a commencement, completion, continued operations, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. This agreement is effective **August 1, 2017**, upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioners, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would

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otherwise expire during said period. As to lands owned by the State of New Mexico, there shall be no cessation of more than twenty (20) consecutive days; provided, however, that as to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the date and year first above written and have set opposite their respective names the date of execution.

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I, the undersigned, hereby certify, on behalf of Matador Production Company, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR:

Matador Production Company

Date: 11-15-17

By: 

Craig N. Adams

Title: Executive Vice President

DNA
u

CORPORATE ACKNOWLEDGEMENT

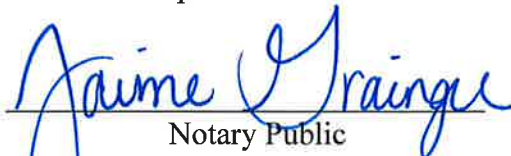
STATE OF TEXAS)

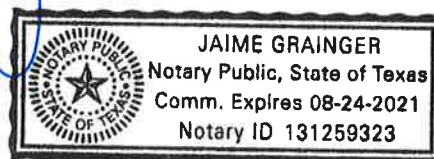
)

COUNTY OF DALLAS)


The foregoing instrument was acknowledged before me this 15th day of November, 2017 by Craig N. Adams, Executive Vice President of **Matador Production Company**, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021


Notary Public



Dr. Scrivner Fed Com 1-24S-28E
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OPERATOR:**Matador Production Company**Date: 11-15-17By:  *DRA*Name: Craig N. AdamsTitle: Executive Vice President**WORKING****INTEREST****OWNER/RECORD****TITLE****OWNER:****MRC Permian Company**Date: 11-15-17By:  *DRA*Name: Craig N. AdamsTitle: Executive Vice President

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ACKNOWLEDGEMENT

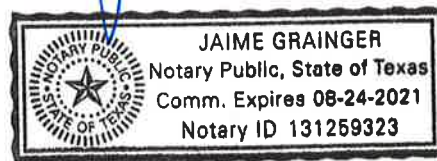
STATE OF TEXAS)
)
 COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 15th day of November, 2017, by **Craig N. Adams, Executive Vice President** of Matador Production Company, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021

Jaime Grainger
 Notary Public, State of Texas

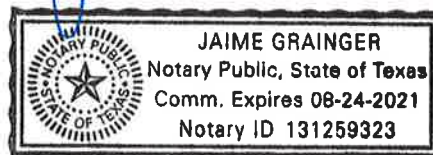
STATE OF TEXAS)
)
 COUNTY OF DALLAS)



The foregoing instrument was acknowledged before me this 15th day of November, 2017, by **Craig N. Adams, Executive Vice President** of MRC Permian Company, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021

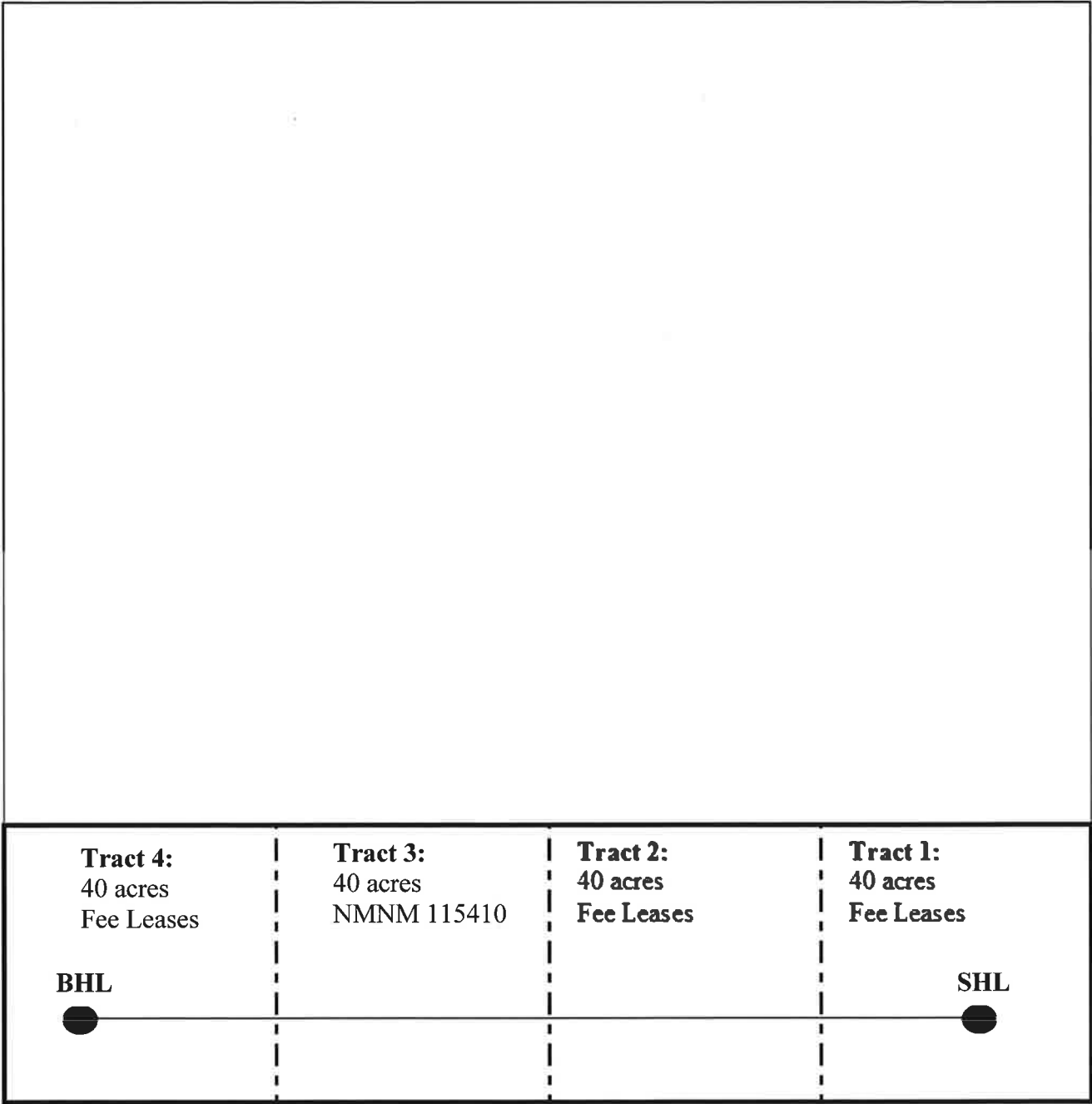
Jaime Grainger
 Notary Public, State of Texas



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 Township 24 South, Range 28 East, N.M.P.M
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EXHIBIT “A”

**PLAT OF COMMUNITIZED AREA COVERING THE S/2S/2 OF SECTION 1,
TOWNSHIP 24 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW
MEXICO**



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EXHIBIT "B"**ATTACHED TO AND MADE A PART OF THAT CERTAIN
COMMUNITIZATION AGREEMENT DATED AUGUST 1, 2017, COVERING
THE S/2S/2 OF SECTION 1, TOWNSHIP 24 SOUTH, RANGE 28 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO****Tract 1:****Oil and Gas Lease:**

Effective Date: October 22, 2013
Lessor: Covert Trust dated 11/1/2010
Lessee: Artesia Oil & Gas LLC
Recorded: Book 942, page 554

Oil and Gas Lease:

Effective Date: October 30, 2013
Lessor: McCaw Properties LLC
Lessee: Artesia Oil & Gas LLC
Recorded: Book 956, page 575

Working Interest Owner: MRC Permian Company: 100%

Tract 2:**Oil and Gas Lease:**

Effective Date: September 23, 2013
Lessor: S. P. Johnson, III and Barbara Jo Johnson, Co-Trustees of the S. P.
Johnson, III and Barbara Jo Johnson Trust u/t/a January 24, 1985
Lessee: Cogent Energy, Inc.
Recorded: Book 951, page 542

Oil and Gas Lease:

Effective Date: September 23, 2013
Lessor: PJC Limited Partnership
Lessee: Cogent Energy, Inc.
Recorded: Book 951, page 547

Working Interest Owner: MRC Permian Company: 100%

Tract 3:**Oil and Gas Lease**

Effective Date: February 27, 2006
Lessor: The United States of America
Lessee: Featherstone Development Corporation
Serial #: NMNM 115410

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Recorded: Book 640 Page 648
Working Interest Owner: MRC Permian Company: 100%

Tract 4:

Oil and Gas Lease:

Effective Date: February 9, 2016
Lessor: Pardue Limited Company
Lessee: Featherstone Development Company
Recorded: Book 1052, page 877

Oil and Gas Lease:

Effective Date: September 2, 2013
Lessor: Guitar Holding Company, LP
Lessee: Cogent Energy Inc., Defined Benefit Plan
Recorded: Book 956, page 17

Oil and Gas Lease:

Effective Date: February 18, 2014
Lessor: Pressley Hudson Guitar
Lessee: Cogent Energy Inc., Defined Benefit Plan
Recorded: Book 970, page 475

Oil and Gas Lease:

Effective Date: September 5, 2013
Lessor: Virginia N. Hoff, Trustee of the Virginia N. Hoff Management Trust
Lessee: Cogent Energy Inc., Defined Benefit Plan
Recorded: Book 953, page 669

Oil and Gas Lease:

Effective Date: October 21, 2013
Lessor: John Guitar Witherspoon, Jr.
Lessee: Cogent Energy Inc., Defined Benefit Plan
Recorded: Book 956, page 774

Oil and Gas Lease:

Effective Date: September 5, 2013
Lessor: Brett Guitar Witherspoon
Lessee: Cogent Energy Inc., Defined Benefit Plan
Recorded: Book 953, page 668

Oil and Gas Lease:

Effective Date: November 27, 2013
Lessor: Repps B. Guitar, Jr. Estate
Lessee: Cogent Energy Inc., Defined Benefit Plan

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Recorded: Book 961, page 776
Oil and Gas Lease:
 Effective Date: September 25, 2013
 Lessor: Guy P. Witherspoon, III
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: 956, Page 15

Oil and Gas Lease:
 Effective Date: October 21, 2013
 Lessor: Whitten Guitar Witherspoon
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: 956, Page 13

Oil and Gas Lease:
 Effective Date: November 22, 2013
 Lessor: John Guitar, III Estate
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: 962, Page 533

Oil and Gas Lease:
 Effective Date: September 19, 2013
 Lessor: Wende Witherspoon Morgan
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: 956, Page 671

Working Interest Owner:	MRC Permian Company.:	50.0000%
	Horned Frog Oil and Gas, LP:	7.12000%
	BucJag Investments, LLC	0.80000%
	Nonnortootie LLC:	0.04000%
	Una Oreja LLC:	0.04000%
	RSC Resources, LP:	34.0000%
	JTD, LLC:	8.00000%

RECAPITULATION

<u>Tract No.</u>	<u>Acreage Committed</u>	<u>Percentage of Interest</u>
Tract 1	40 acres	25%
Tract 2	40 acres	25%
Tract 3	40 acres	25%
Tract 4	40 acres	25%
Total:	160 acres	100%

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Pecos District

Carlsbad Field Office

620 E. Greene

Carlsbad, New Mexico 88220-6292

www.blm.gov/nm



IN REPLY REFER TO:

NM136754

3105.2 (P0220)

Reference:

02/10/2017

Communitization Agreement

Dr. Scrivner Federal Com 208H

Section 1: S2

T. 24 S., R. 28 E.

Eddy County, NM

Matador Production Co.

5400 LBJ Freeway, Suite 1500

Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NM136754 involving 240 acres of Fee land, 40 acres of Unleased Federal land, unleased lands account Serial Number NMNM136753 and 40 acres of Federal land in lease NMNM115410, Eddy County, New Mexico, which comprise a 320 acre well spacing unit.

The agreement communitizes all rights to all gas and producible hydrocarbons from the Wolfcamp formation beneath the S2 of Sec. 1, T. 24 S., R. 28 E., NMPM, Eddy County, NM, and is effective 08/02/2016. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Chris Walls at (575) 234-2234 or Deborah Ham at (575) 234-5965.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Cody R. Layton
Assistant Field Manager,
Lands and Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NM (P0220-CFO, File Room)

NM State Land Comm.

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the S2 of sec. 1, T. 24 S., R. 28 E., NMPM, as to all producible gas and hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: 02/10/2017



Cody R. Layton
Assistant Field Manager,
Lands and Minerals

Effective: 08/02/2016

Contract No.: Com. Agr. NM136754

COMMUNITIZATION AGREEMENT

Contract No. NM136754

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorized communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreement by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows, and as depicted on "Exhibit "A".

S/2 of Section 1, Township 24 South, Range 28 East, Eddy County, New Mexico

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containing **320 acres**, more or less, and this agreement shall include the **Wolfcamp Formation** underlying said lands and the, natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances," producible from such formations.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commission.

4. Operator shall furnish the Secretary of the Interior, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State, or Fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all

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communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operations, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as a commencement, completion, continued operations, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. This agreement is effective **August 2, 2016**, upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioners, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would

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otherwise expire during said period. As to lands owned by the State of New Mexico, there shall be no cessation of more than twenty (20) consecutive days; provided, however, that as to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

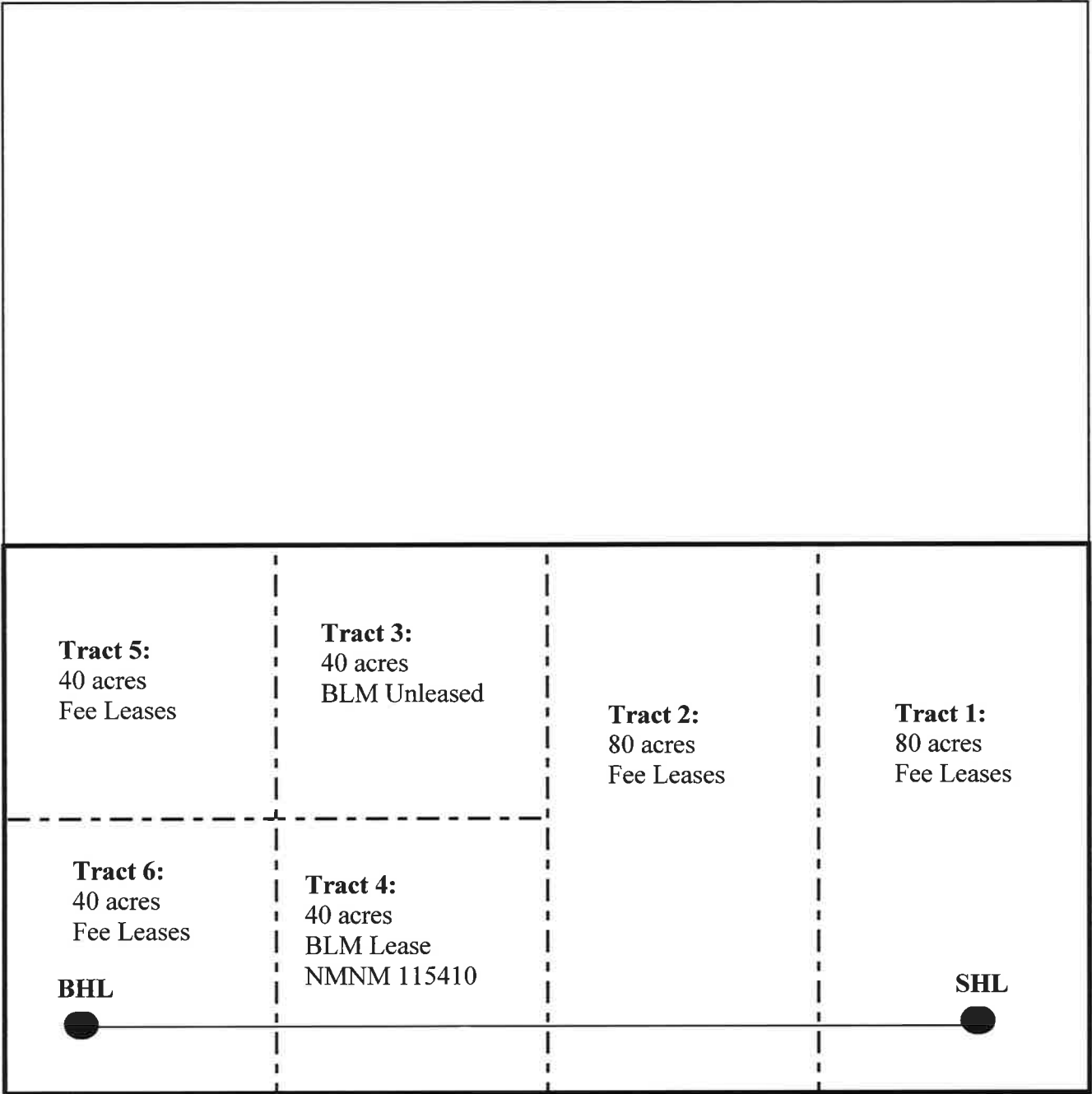
15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the date and year first above written and have set opposite their respective names the date of execution.

Dr. Scrivner Fed Com 1-24S-28E
Township 24 South, Range 28 East, N.M.P.M
Section 1: S/2
Eddy County, New Mexico

EXHIBIT “A”

**PLAT OF COMMUNITIZED AREA COVERING THE S/2 OF SECTION 1,
TOWNSHIP 24 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW
MEXICO**



Dr. Scrivner Fed Com 1-24S-28E
Township 24 South, Range 28 East, N.M.P.M
Section 1: S/2
Eddy County, New Mexico

I, the undersigned, hereby certify, on behalf of Matador Production Company, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR:

Matador Production Company

Date: 8/2/16

By: 
 Craig N. Adams
 Title: Executive Vice President cc
DPA

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
)
 COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 2nd day of August, 2016 by Craig N. Adams, Executive Vice President of **Matador Production Company**, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-6-2019


 Notary Public



Dr. Scrivner Fed Com 1-24S-28E
 Township 24 South, Range 28 East, N.M.P.M
 Section 1: S/2
 Eddy County, New Mexico

EXHIBIT "B"

**ATTACHED TO AND MADE A PART OF THAT CERTAIN
COMMUNITIZATION AGREEMENT DATED AUGUST 2, 2016, COVERING
THE S/2 OF SECTION 1, TOWNSHIP 24 SOUTH, RANGE 28 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO**

Tract 1:

Oil and Gas Lease:

Effective Date: October 22, 2013

Lessor: Covert Trust dated 11/1/2010

Lessee: Artesia Oil & Gas LLC

Recorded: Book 942, page 554

Oil and Gas Lease:

Effective Date: October 30, 2013

Lessor: McCaw Properties LLC

Lessee: Artesia Oil & Gas LLC

Recorded: Book 956, page 575

Working Interest Owner: MRC Permian Company: 100%

Tract 2:

Oil and Gas Lease:

Effective Date: September 23, 2013

Lessor: S. P. Johnson, III and Barbara Jo Johnson, Co-Trustees of the S. P.
Johnson, III and Barbara Jo Johnson Trust u/t/a January 24, 1985

Lessee: Cogent Energy, Inc.

Recorded: Book 951, page 542

Oil and Gas Lease:

Effective Date: September 23, 2013

Lessor: PJC Limited Partnership

Lessee: Cogent Energy, Inc.

Recorded: Book 951, page 547

Working Interest Owner: MRC Permian Company: 100%

Tract 3:

Unleased

Dr. Scrivner Fed Com 1-24S-28E

Township 24 South, Range 28 East, N.M.P.M

Section 1: S/2

Eddy County, New Mexico

Tract 4:Oil and Gas Lease:

Effective Date: February 27, 2006

Lessor: The United States of America

Lessee: Featherstone Development Corporation

Recorded: Unrecorded Federal Lease NMNM 115410

Working Interest Owner: MRC Permian Company: 100%**Tract 5:**Oil and Gas Lease:

Effective Date: June 10, 1971

Lessor: S. F. Williams and wife, Roxie L. Williams

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 192

Oil and Gas Lease:

Effective Date: June 24, 1971

Lessor: Joe H. Beeman and wife, Betty L. Beeman, Patricia Ann Beeman Allen and husband, Warren N. Allen, William B. Beeman and wife, Anita Beeman, Francis F. Beeman and wife, Bettye J. Beeman, and Michael Beeman and wife, Norma Beeman

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 195

Oil and Gas Lease:

Effective Date: June 29, 1971

Lessor: Wayne Cowden and wife, Ollie Cowden, Dick Morrison and wife, Grace Morrison, Earl S. Grear and wife, Beulah E. Grear, formerly known as Beulah E. Fry, Martin E. Ashcraft and wife, Dora R. Ashcraft, A. R. Treat and wife, Sally K. Treat, and Donald Watson and wife, Marilyn Watson

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 567

Oil and Gas Lease:

Effective Date: August 2, 1971

Lessor: Ernest A. Hanson and wife, Beulah Hanson, Daniel L. Hannifin and wife, Barbara E. Hannifin, Joyce E. Hannifin, and Vega L. Stovall

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 198

Oil and Gas Lease:

Effective Date: October 7, 1971

Lessor: Dorothy Lee

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 570

Dr. Scrivner Fed Com 1-24S-28E

Township 24 South, Range 28 East, N.M.P.M

Section 1: S/2

Eddy County, New Mexico

Oil and Gas Lease:

Effective Date: October 7, 1971

Lessor: A. S. Blauw and wife, June Blauw

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 573

Oil and Gas Lease:

Effective Date: October 21, 1971

Lessor: George W. Littlefield

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 576

Working Interest Owner:	Devon Energy Production Company L.P.:	55.5705%
	Fortson Oil Company:	20.8393%
	AWM Management Trust	13.8928%
	Benco Energy Inc.	03.4732%
	Burtex Investments II LP	03.4732%
	Spiral, Inc.:	02.7510%

Tract 6:Oil and Gas Lease:

Effective Date: February 9, 2016

Lessor: Pardue Limited Company

Lessee: Featherstone Development Corporation

Recorded: Book 1052, page 877

Oil and Gas Lease:

Effective Date: September 2, 2013

Lessor: Guitar Holding Company, LP

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: Book 951, page 537, re-corded Book 956, page 17

Oil and Gas Lease:

Effective Date: February 18, 2014

Lessor: Pressley Hudson Guitar

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: Book 970, page 475

Oil and Gas Lease:

Effective Date: September 5, 2013

Lessor: Virginia N. Hoff, Trustee of the Virginia N. Hoff Management Trust

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: Book 953, page 669

Oil and Gas Lease:

Effective Date: October 21, 2013

Dr. Scrivner Fed Com 1-24S-28E

Township 24 South, Range 28 East, N.M.P.M

Section 1: S/2

Eddy County, New Mexico

Lessor: John Guitar Witherspoon, Jr.
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: Book 956, page 744

Oil and Gas Lease:

Effective Date: September 5, 2013
 Lessor: Brett Guitar Witherspoon
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: Book 953, page 668

Oil and Gas Lease:

Effective Date: November 27, 2013
 Lessor: Repps B. Guitar, Jr. Estate
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: Book 961, page 776

Oil and Gas Lease:

Effective Date: August 30, 2013
 Lessor: Gayle N. Nicolay, as Trustee of the Gayle N. Nicolay Revocable Trust
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: Book 951, page 541

Oil and Gas Lease:

Effective Date: September 25, 2013
 Lessor: Guy P. Witherspoon, III
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: Book 956, page 15

Oil and Gas Lease:

Effective Date: October 21, 2013
 Lessor: Whitten Guitar Witherspoon
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: Book 956, page 13

Oil and Gas Lease:

Effective Date: November 22, 2013
 Lessor: John Guitar, III Estate
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: Book 962, page 533

Oil and Gas Lease:

Effective Date: September 19, 2013
 Lessor: Wende Witherspoon Morgan
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: Book 953, page 671

Working Interest Owner:	MRC Permian Company:	50.00%
	RSC Resources, LP:	42.00%
	Horned Frog Oil and Gas, LP:	7.12%

Dr. Scrivner Fed Com 1-24S-28E
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BucJag Investments, LLC	00.80%
Amy Flores	00.04%
Marty A. Young	00.04%

RECAPITULATION

<u>Tract No.</u>	<u>Acreage Committed</u>	<u>Percentage of Interest</u>
Tract 1	80 acres	25%
Tract 2	80 acres	25%
Tract 3	40 acres	12.5%
Tract 4	40 acres	12.5%
Tract 5	40 acres	12.5%
Tract 6	40 acres	12.5%
Total:	320 acres	100%

Dr. Scrivner Fed Com 1-24S-28E
Township 24 South, Range 28 East, N.M.P.M
Section 1: S/2
Eddy County, New Mexico

1220 Minerals LLC	306 W 7th Street Suite 901	Fort Worth	TX	76102
1836 Royalty Partners LLC	116 S FM 1187	Aledo	TX	76008
Accelerate Resources Operating, LLC	7950 Legacy Drive, Suite 500	Plano	TX	75024
Alexa Larae Christen	829 E Morning Side St	Springfield	MO	65807-3519
Alfred J Rodriguez	6130 West Parker Road, Suite 215	Plano	TX	75093
Alfred S. Blauw, Jr.	2533 Viola Drive SW	Albuquerque	NM	87105
Alfred Sjouke Blauw II	2533 Viola SW	Albuquerque	NM	87105-4864
AllDale Minerals II, LP	2100 Ross Avenue, Suite 1870	Dallas	TX	75201
Ann Norris	908 Wicket Court	Tyler	TX	75703
April Dawn Matekovic Carrillo	204 N Ventura St	Anaheim	CA	92801
Austin Brady Morton	3226 W Greenwood St Apt B	Springfield	MO	65807-5609
B & G Royalties	P. O. Box 376	Artesia	NM	88211-0376
B&N Energy LLC	P.O. Box 1227	Los Gatos	CA	95031
Barbara Lee Backman, Inc, C/O Doug Heiskell	203 N Washington St, Suite 200-L	Spokane	WA	99201
Belinda Williams	13260 W 42nd St	Odessa	TX	79764
Belinda Williams (a/k/a Belinda Raines)	13260 W. 42nd St.	Odessa	TX	79764
Ben Fortson III Children's Trst, Lisa P Fortson, Trustee	PO Box 29	Ft Worth	TX	76101-0029
BENCO ENERGY INC	PO Box 29	Fort Worth	TX	76101
BGW Minerals Ltd, Brett G Witherspoon Manager	P.O. Box 100635	Fort Worth	TX	76185
Big Three Energy Group LLC	P. O. Box 429	Roswell	NM	88202-0429
Big Three Energy Group, LLC	P.O. Box 429	Roswell	NM	88202
BJF Energy LLC	PO Box 1260	Fort Worth	TX	76101
BMW Investments LP	PO Box 9369	Longview	TX	75608-9369
BMW Investments, LP	P.O. Box 9369	Longview	TX	75608
University of Texas System Board of Regents of The Lee, Dorothy Fund	P.O. Box 551	Midland	TX	79702
BR2 Holdings LLC	PO Box 980552	Houston	TX	77098-0552
BR2 Holdings, LLC	1749 South Blvd	Houston	TX	77098
Brady Lynn Raindl	PO Box 65043	Lubbock	TX	79464
Brandi Blair Raindl	2005 Gulf Ave.	Midland	TX	79705
Brent Mitchell Raindl	3315 Lancelot Drive	Dallas	TX	75229-5019
Brian L. McGonagill and wife, Shirley McGonagill	1612 Weastridge Rd	Carlsbad	NM	88211
BucJag Investments, LLC	139 Sheridan Rd.	Winnetka	IL	60093

Burtex Investments II LP	306 W. 7th St., Ste. 901	Ft Worth	TX	76102
Caki Family Limited, Partnership, c/o Catherine Gall Parker	5851 Royal Crest Drive	Dallas	TX	75230
CALM Fort Worth Ventures, LLC	139 Sheridan	Winnetka	IL	60093
Carmex, Inc.	P O Box 1718	Carlsbad	NM	88221-1718
Carolyn Beall	P. O. Box 3098	Midland	TX	79702
Cayuga Royalties LLC	PO Box 540711	Houston	TX	77254-0711
Cayuga Royalties, LLC	P.O. Box 540711	Houston	TX	77254
CCB 1998 Trust, William K Burton, Trustee	5 Westover Rd	Fort Worth	TX	76107-3104
CEP Minerals, LLC	P.O. Box 50820	Midland	TX	79710
Chalcam Exploration LLC	403 Tierra Berrenda	Roswell	NM	88201
Charles H. Hill, III	1221 W. Campbell Rd. Suite.233	Richardson	TX	75080
Chase Oil Corporation	P O Box 1767	Artesia	NM	88211-1767
Chasity Garza	1410 E. Broadway	Brownfield	TX	79316
Chevron USA, INC	6301 Deauville	Midland	TX	79706
CHEVRON USA, INC.	POST OFFICE BOX 730436	DALLAS	TX	75373-0436
Chief Capital (O&G) II, LLC	8111 Winchester Drive, Suite 900	Dallas	TX	75225
Civitas DE Basin Minerals, LP	555 17th Street, Ste 3700	Denver	CO	80202-3906
Clay Johnson	1603 N Big Spring St Unit 1	Midland	TX	79701-2621
CLM Production Company	P. O. Box 881	Roswell	NM	88202
Conoco Phillips Company	P.O. Box 2197	Houston	TX	77252
Courtney Lynn Kitrel	1031 E Rosebrier St	Springfield	MO	65807-3737
Covenant Natural Resources, LP	9001 Airport Freeway, Suite 825	North Richland Hills	TX	76180
Covert Trust dtd 11/01/2010, Charlene S. Byers, Trustee	PO Box 22294	Denver	CO	80222-0294
Cress Family Trust Agreement dated 4/15/93, Joshua R Cress, Successor Tre	1241 Stanford Avenue	St. Paul	MN	55105
CrownRock Minerals, L.P.	P O Box 51933	Midland	TX	79710
CSA Petroleum Corp.	P.O. Box 318	Hunt	TX	78024
Daniel Taschner and wife, Arin Bratcher Taschner	2 Meadowlark Ct.	Artesia	NM	88210
DCB 1998 Trust, William K Burton, Trustee	5 Westover Rd	Fort Worth	TX	76107-3104
Debra Kay Primera	P. O. Box 28504	Austin	TX	78755-8504
Devon Energy Production Co LP	PO Box 842485	Dallas	TX	75284-2485
Devon Energy Production Company, L.P.	333. W. Sheridan Ave.	Oklahoma City	OK	73102

DHB Partnership	8144 Walnut Hill Lane, Suite 982	Dallas	TX	75231
Doris S. Williams, Trustee of the Williams Living Trust u/t/a dated March 18, 2008	1323 Willow Lane	Farmersville	TX	75442
Douglas Edmond Gann	335 Storey Blvd Apt 10	Cheyenne	WY	82009
Douglas W Ferguson and Becky Ferguson	1704 Storey Ave	Midland	TX	79701-5902
Dru Lynn Christen	3143 County Line Rd	Mountain Grove	MO	65711-2711
Earl B Guitar Jr Bypass Trust John Alexander Guitar, Trustee	P.O. Box 56429	Houston	TX	77256-6429
Edna & Curtis Anderson Rev TR Curtis A. and Edna I. Anderson, Trustees Dated August 31, 2021	6820 Muirfield Dr	Rapid City	SD	57702-9525
Ellipsis Oil & Gas Inc	3500 Maple Ave Suite 1080	Dallas	TX	75219-3905
Ellipsis Oil & Gas Inc.	3500 Maple Ave, Suite 1080	Dallas	TX	75219
Emily Harbuck	6483 Kirkwood Road	Fort Worth	TX	76116-7355
ENK3 Minerals LP	PO Box 6950	Tyler	TX	75711
ENK3 Minerals, LP	P.O. Box 6950	Tyler	TX	75711
Ericka Sanderson	10353 Red Spring Rd	Mountain Grove	MO	65711-2765
Estate of Clarence Weldon Ervin, deceased	11761 County Road 950	Rockwall	TX	75087
Estate of Irma Jean Gregory, deceased, Mary H. White, Personal Representative	P.O. Box 1512	Artesia	NM	88211
ESTATE OF LJ REISCHMAN C/O GENE REISCHMAN	PO BOX 370	ROSWELL	NM	88201
Exile Royalty Company LLC	515 Houston St Ste 631	Fort Worth	TX	76102-3981
Featherstone Development Corp	P. O. Box 429	Roswell	NM	88202-0429
Featherstone Development Corporation	P.O. Box 429	Roswell	NM	88202
Five States 2004-A, LTD	1220 One Energy Square	Dallas	TX	75206
Frank J. Hughey	P.O. Box 907	Whitehouse	TX	75791
Franklin MT Rylty Investments LLC	44 Cook Street, Suite 1000	Denver	CO	80206
Gary J Lamb	P O Box 3383	Midland	TX	79702-3383
GB Williams Properties LLC	3166 County Line Rd	Mountain Grove	MO	65711
GB Williams Properties, LLC	3166 Country Line Road	Mountain Grove	MO	65771
Geneva Floyd Osborn	P.O. Box 419	Tipton	OK	73750
Geneva Osborn	PO Box 419	Tipton	OK	73570

George O. Stribling, Trustee f/b/o Margaret Stribling, Robert Cain, and Salem Stribling	1933 San Mateo	Albuquerque	NM	87110
Geraldetta E. Marrs	1909 Sentry Cir	Carlsbad	NM	88220-4178
Glen Robin Williams	7852 Highway ZZ	Norwood	MO	65717-9482
Glenda Louise Farris Richter	9 Williwow Wood	Dallas	TX	75205
Glenda Louise Farris Richter, Trustee of the Donald Edward Richter Estate Trust	9 Williwow Wood	Dallas	TX	75711
Good Gall E Family LP	PO Box 1288	Mt Pleasant	SC	29465-1288
Granite Ridge Holdings, LLC	5217 McKinney Ave., Ste. 400	Dallas	TX	75205
Guitar Galusha, LP	P.O. Box 1438	Abilene	TX	79604
Guitar Land & Cattle, LP	P.O. Box 2213	Abilene	TX	79604
Guy Witherspoon, III	PO Box 100403	Fort Worth	TX	76185
Haley Kartchner	2224 Collins Ave	Carlsbad	NM	88220-9672
Hanson-McBride Petroleum Co.	P.O. Box 1515	Roswell	NM	88202
Hanson-McBride Petroleum Company	P.O. Box 1515	Roswell	NM	88202
Harlow Easton LLC	302 E Highway 62 Unit 219	Wolfforth	TX	79382-1807
Harlow Easton, LLC	2609 Coronado Drive	Roswell	NM	88201
Harvard Energy Partners LP	P.O. Box 936	Roswell	NM	88202
HEYCO Development Corporation	P.O. Box 1933	Roswell	NM	88202
Highland (Texas) Energy Company	11886 Greenville Ave. Suite 982, LB 51	Dallas	TX	75243
Highland (TX) Energy Co	11886 Greenville Avenue, Ste 106	Dallas	TX	75243
Holsum, Inc.	P.O. Box 2527	Roswell	NM	88202
Hondo Minerals LP c/o Joel Johnson	37 Brookhaven Pl	Littleton	CO	80123-6691
Hondo Minerals, LLC	3200 Plumb Street	Houston	TX	77005
Hope Royalties LLC	P O Box 1326	Artesia	NM	88211
Horned Frog Oil & Gas, LP	6500 West Freeway, Suite 222	Fort Worth	TX	76116
Horned Frog Oil and Gas, LP	P.O. Box 101265	Ft Worth	TX	76185
Ivory Oil Company LLC	6500 West Freeway, Suite 222	Fort Worth	TX	76116
J Bar Cane Royalty LLC	PO Box 3660	Roswell	NM	88202-3660
J Hiram Moore, LTD Attn: Terri Farmer	16400 N Dallas Pkwy Ste 400	Dallas	TX	75248-2643
Jack C. Holland	180 Mooring Buoy	Hilton Head Island	SC	29928
Jack C. Holland	216 Goddard Blvd. Ste. 10	King of Prussia	PA	19406
Jack N Roper III	4538 Cedarbrush Dr	Dallas	TX	75229-2903

Jack N. Roper, III	4538 Cedarbrush Drive	Dallas	TX	75229
James Adelson & Family 2015 Tr Susannah D Adelson Trtee	15 E 5th St Ste 3300	Tulsa	OK	74103
James Burl Williams	Route 6 Box 1965	Odessa	TX	79763
James C. Williams	743 North Oak Street	Kermit	TX	79745
James Clay Williams	743 N. Oak St.	Kermit	TX	79745
James W. Williams	7985 Highway 38	Mountain Grove	MO	65771
Jane Scisson Grimshaw	4934 East 92nd Street	Tulsa	OK	74137
Janet Lorine Beeman	26702 NS 123 Road	Balko	OK	73931
Janet Lorine Beeman Janzen	26702 NS 123 Rd	Balko	OK	73931-1182
Janie Larae Morton Peterson	10201 Tucker Rd	Mountain Grove	MO	65711-2820
Jennifer L Slavinskask	28954 Bucking Bull	Fair Oaks Ranch	TX	78015-5198
Jennifer L. Slavinskask	28954 Buwking Bull	Fair Oak Ranch	TX	78015
Jennifer M. Turney (a/k/a J.M. Turney)	6458 Kirkwood Road	Ft Worth	TX	76116
Jeri A Mangum & First Financial Trust & Asset Mgmt Co., Trustees of the Cynthia Rhodes Trust	P.O. Box 701	Abilene	TX	79604-0701
JMA Oil Properties, LTD	P O Box 58	Abilene	TX	79604
Joan G Hooper	2641 Cody Cir	Las Cruces	NM	88011-9031
JoAnn McNeill	P.O. Box 21116	Billings	MT	59104
Joanne Bringham	1201 Snowden Farm CV	Collierville	TN	38017
Joe H Beeman	111 N Elm St	Carlsbad	NM	88220
John D. Stribling	P.O. Box 10204	Albuquerque	NM	87184
John E. Hall, IV	235B 23rd Street	Littlefield	TX	79339
John G Witherspoon Jr.	7404 Lemonwood Drive	Fort Worth	TX	76133-7012
JOHN GUITAR WITHERSPOON JR.	3104 NORTH SIXTH STREET	MCALLEN	TX	78501
John K. Guitar	P.O. Box 1121	Clyde	TX	79510
Johnnie Giovengo	P O Box 513	Loving	NM	88256-0513
Jon M Morgan	P O Box 1015	Midland	TX	79702-1015
Jon N Blauw	607 Owl Drive	Louisville	CO	80027
Jon Nicholas Blauw	607 Owl Drive	Louisville	CO	80027
JPH Holdings, LP	4400 Arcady	Dallas	TX	75205
JTD LLC	3413 Shell Avenue	Midland	TX	79707
JTD, LLC	3413 Shell	Midland	TX	79707

Jubilee Royalty Holdings LLC	P O Box 192	New York	NY	10024
Judy Guitar Uhey LLC	PO Box 632	Elizabethtown	KY	42702-0632
Judy Scisson Ferreri	3118 Timber Lane	Verona	WI	53593
Justin McClelland	126 Poppy Road	Roswell	NM	88201
KAISER FRANCIS OIL COMPANY	Dept. 637	Tulsa	OK	74182
Karin Lanette Williams	P.O. Box 639	Loving	NM	88256
Kathleen A Phillips	PO Box 11313	Midland	TX	79702
Kathryn Irene Gregory	106 Glendale	Sweetwater	TX	79556
Kathy Jean Blauw Cook	23696 County Road 21	Fort Morgan	CO	80701-9339
Kathy Jean Cook	23696 County Road 21	Fort Morgan	CO	80701
KCK RESOURCES INC	5600 FENWAY	MIDLAND	TX	79707
KCK Resources, Inc	5600 Fenway	Midland	TX	79707
KFD Energy LLC	P.O. Box 1260	Fort Worth	TX	76101
KIMBELL ART FOUNDATION	301 COMMERCE STREET, STE 2300	FT WORTH	TX	76102-4123
Kirsten Watson	4120 S Hillcrest Ave Apt B101	Springfield	MO	65807-5612
Klipstine & Hanratty, a law firm	P.O. Box 1507	Carlsbad	NM	88220
Kylla Sanderson Dodds	214 S High St	Mountain Grove	MO	65711-1913
Lanora Williams Allomong	14644 Co. Rd. #8	Montpelier	OH	43543
Lanora Williams Allomong (a/k/a Lanora Williams and Nora Sue Williams)	14644 CO Rd 8	Mont Pellier	OH	43543
Laura Jean Hofer Trust Paul B Hofer III & John M Hofer- Co Trustees	11248 South Turner Ave	Ontario	CA	91761-7660
Laura K. Read, LLC	PO Box 21622	Albuquerque	NM	87154-1622
Laurie Lee Matekovic Paige	5836 Fleet Landing Blvd	Atlantic Beach	FL	32233
Lawrence W Robinette	9912 Silver Rock Way	Denton	TX	76207-1675
Leisa Rene Gann Phipps	2308 S Alice Ave	Monahans	TX	79756-7602
Lesia Rene Gann Phipps	2308 S Alice Ave	Monahans	TX	79756
Lesli Guitar Nichols	P.O. Box 327	Big Spring	TX	79721-0327
Leslie Kay Duff	11761 County Road 950	Rockwall	TX	75087
LGP Holdings LLC	PO Box 2197	Midland	TX	79702-2197
Linda Williams Harris	33801 S. Sea Drive	Denham Springs	LA	70726
Linda Williams Militello	33764 La Hwy 16	Denham Springs	LA	70706
Linville Douglas Wiliams	1345 N. Greenfield Rd.	Gilbert	AZ	85234

Linville Williams	1345 N. Greenfield Rd.	Gilbert	AZ	85234
LJA Charitable Investments LLC	1717 West Loop S Ste 1800	Houston	TX	77027-3049
Louis M. Ratliff, Jr. (a/k/a Mickey Ratliff)	216 East 21st Street	Littlefield	TX	79339
Lovella Kilman	2437 Northwest Circle NW	Albuquerque	NM	87104
Lovella Williams Kilman	8425 James Ave NE	Albuquerque	NM	87111
Malcolm Cunningham	2419 Oregon	Carlsbad	NM	88220-3365
Mamie Lou Funderburke Anderson Trustee, of the Anderson Living Trust	9005 Santa Clara Drive	Dallas	TX	75218
MAP00-NET	PO Box 269100	Oklahoma City	OK	73126-9100
MARATHON OIL PERMIAN, LLC	PO Box 732312	Dallas	TX	75373-2312
Margaret M. Stribling	520 Ranchitos Road NW	Albuquerque	NM	87184
Margie Hart	10212 Cypress Hills Dr	Fort Worth	TX	76108-4950
Marie E. Ryan	503 W Orchard Ln	Carlsbad	NM	88220-4643
Marilyn Gaye Bitsis	1102 Briarbrook Dr.	Houston	TX	77042
Marilyn Inzer	716 Tayopa Court	El Paso	TX	79932
Marion 2011 Family Trust Anne W Grimes, Trustee c/o Burnett Oil Company	801 Cherry St, Unit 9 (Suite 1500)	Fort Worth	TX	76102-6881
Mark Allan Beeman	P.O. Box 8255	Roswell	NM	88202
Mark L Hensley	56 Giovengo Rd	Loving	NM	88256-9707
Martha Joy Stribling	918 Parkland Circle SE	Albuquerque	NM	87108
Martha Joy Stribling, Trustee of the Martha Joy Stribling Revocable Living Trust	918 Parkland Circle SE	Albuquerque	NM	87108
Mary Camille Hall	3812 Tailfeather Dr.	Round Rock	TX	78681
Mary H. White	P.O. Box 1525	Artesia	NM	88211
Mary Lee Hall Stewart	201 Rodriguez Rd	Yoakum	TX	
McCAw Properties, LLC	PO Box 127	Artesia	NM	88211-0768
Melissa G. Williams (a/k/a Lisa Williams and Melissa BreauX)	480731 Larrabee	Edwall	WA	99008
Melissa McCarthy, f/k/a Melissa G Williams	48073 Larrabee St	Edwall	WA	99008-5004
Melissa McGee	6 Woodhaven	Abilene	TX	79605
Melissa Williams McHugh	14930 E. Fieldstone Drive, S.	Claremore	OK	74107
MHM RESOURCES, LP	P O Box 202656	Dallas	TX	75320-3656
Michael A Kulenguski	279 Jones Mountain Road	Madison	VA	22727

Michael D. Gollob Oil Company LP	PO Box 6653	Tyler	TX	75711
Michael D. Mansfield	P.O. Box 22233	Houston	TX	77227
Michael David Arthur	3530 Ketch Ave	Oxnard	CA	93035-3131
Michael Gollob Oil Company, Inc.	P.O. Box 6653	Tyler	TX	75711
Michael Shayne Matekovic	3159 Bermuda Court	Lake Havasu City	AZ	86404
MILAVEC MINERALS LLC	PO BOX 22	PERALTA	NM	87042
Milavec Minerals, LLC	2308 13th Street	Rio Rancho	NM	
Mineras Resources LLC	11886 Greenville Ave. Suite 106	Dallas	TX	75243
Mitt Ross Rogers	11761 County Road 950	Rockwall	TX	75087
MNO Holdings (I) LLC	800 Capitol St, Ste 3600	Houston	TX	77002-2932
Monticello Minerals LLC	4128 Bryn Mawr Dr	Dallas	TX	75225
Monticello Minerals, LLC	6608 North Western Avenue, Suite 438	Oklahoma City	OK	73116
MRC Permian Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
MRC Permian LKE Company, LLC	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
Murchison-Guitar Family LP	P.O. Box 712	Red Bluff	CA	96080
MWB 1998 Trust William K Burton, Trustee	5 Westover Rd	Fort Worth	TX	76107-3104
Nevill Manning	2112 Indiana	Lubbock	TX	79410
New Mexico State Land Office	P O Box 1148	Santa Fe	NM	87504
Nolan Greak	2112 Indiana	Lubbock	TX	79410
Northern Oil and Gas Inc Attn: Adam Dirlam	4350 Baker Road, Suite 400	Minnetonka	MN	55343-8628
Nuevo Seis Limited Partnership	P.O. Box 2588	Roswell	NM	88202-2588
Nuevo Seis Limited Partnership	P.O. Box 2588	Roswell	NM	88202
Office of Natural Resources	PO Box 25627	Denver	CO	80225-0627
OTSS Investments LLC	6500 West Freeway, Suite 222	Fort Worth	TX	76116
OTSS Investments, LLC	6500 West Freeway, Ste. 222	Ft Worth	TX	76116
Pamela Rae Cummings	P.O. Box 817	Panhandle	TX	79068
Pardue Limited Company	P.O. Box 2018	Carlsbad	NM	88220
PARKER & PARSLEY DEVELOPMT L.P	P O BOX 840835	MIDLAND	TX	79702
Parrot Head Properties LLC	P. O. Box 429	Roswell	NM	88202-0429
Patrica Ann Beeman Allen, Trustee of the Patricia Ann Beeman Allen Revocable Trust dated January 26, 2012	807 Alamosa	Carlsbad	NM	88220
Patricia A Beeman Allen Revoc TR Lori Ann McKee as POA	PO Box 574	Carlsbad	NM	88221-0574

Patricia Ann Long	5216 Flamingo Blvd	Lakeway	TX	78734
Patricia Gae Stamps	P.O. Box 249	Panhandle	TX	79068
Patterson Petroleum LLC	10713 W. Sam Houston Parkway North	Houston	TX	77064
PENROC OIL CORP	P O BOX 2769	HOBBS	NM	88241-2769
Peter A. Panagopoulos	929 Lee Trevino Blvd	Belen	NM	87002
Peter A. Panagopoulos, Andreas P. Panagopoulos, Pavlos P. Panagopoulos, Panagiota P. Panagopoulos, Magdalene P. Panagopoulos (d/b/a Panagopoulos Enterprises)	929 Lee Trevino Blvd	Belen	NM	87002
Petroleum Growth Fund-2003, LTD	P.O. Box 2677	Abilene	TX	75206
Pheasant Energy LLC	PO Box 471458	Fort Worth	TX	76147
Phillip G. Huey	6330 E. University	Dallas	TX	75214
Polk Land & Minerals, LP	1101 Butternut	Abilene	TX	79602
Ponderosa Royalty LLC	P O Box 10428	Midland	TX	79702
Pressley H Guitar LP	PO Box 5383	Abilene	TX	79608-5383
Prevail Energy LLC	521 Dexter St	Denver	CO	80220-5035
Prevail Energy, LLC	521 Dexter St.	Denver	CO	80220
Prospector LLC	P. O. Box 429	Roswell	NM	88202-0429
Prospector, LLC	P.O. Box 429	Roswell	NM	88202
Ralph E. Mackey	4404 W. 31st St. North	Tulsa	OK	74127
Ranchito AD4 LP	2100 Ross Ave Suite 1870 LB-9	Dallas	TX	75201
Randall S Cate	9740 W. FM 2147 #8329	Horseshoe Bay	TX	78657
Randall S. Cate	P.O. Box 8329	Horseshoe Bay	TX	78657
Read & Stevens Employee	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688
READ & STEVENS INC C/O Permian Resources Operating LLC	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688
Read & Stevens, Inc	P.O. Box 1518	Roswell	NM	88202
Realeza Del Spear LP	PO Box 1684	Midland	TX	79702
Realeza Del Spear, LP	P.O. Box 1684	Midland	TX	79702
RFort Mineral Properties, LLC	9716 Admiral Emerson Ave., NE	Albuquerque	NM	87111
Richard Franklin Beeman	1185 Hummingbird Circle	Longmont	CO	80501
Richardson Mineral & Royalty LLC	P O Box 2423	Roswell	NM	88220
Richardson Oil Company LLC	11886 Greenville Ave, Suite 106D	Dallas	TX	75243
Rick F Beeman	1322 Lyons Ln	Erie	CO	80516-7112

Ricky D Raindl	P. O. Box 142454	Irving	TX	75014-2454
R-N Limited Partnership c/o Weldon McLaughlin	705 Belmeade Lane	Flower Mound	TX	75028-3477
Robert B Beeman	1520 N Guadalupe street	Carlsbad	NM	88220
ROBERT C GRABLE	201 Main Street, Ste 2500	Fort Worth	TX	76102-3129
Robert Craig Sandman, for life, with remainder to Laurie Lee Matekovic Paige, Michael Shayne Matekovic, April Dawn Matekovic Carrillo, and Dan Louis Davis, equally	606 Watts Hill Rd	Honesdale	PA	18431
Robert Duncan Cain, Jr. (a/k/a Burly Cain)	520 Ranchitos Road NW	Albuquerque	NM	87111
Robert G Hooper	P. O. Box 733	Roswell	NM	88202-0733
Robert L. Bringham	1201 Snowden Farm Cove	Collierville	TN	38017
Robert Mitchell Raindl	P. O. Box 853	Tahoka	TX	79373-0853
Robert Scott Pace	P.O. Box 1015	Wolforth	TX	
Ross Duncan Properties LLC	P. O. Box 647	Artesia	NM	88211-0647
RSC Resources, LP	P.O. Box 8329	Horseshoe Bay	TX	78657
Ruth Marilyn Inzer	10207 Timber Trail Drive	Dallas	TX	75229
S J Mansfield, III	412 Shadow Bend Dr.	Richardson	TX	75081
S. K. Warren Resources, LLC	6585 South Yale Ste. 900	Tulsa	OK	74136
S.J. Mansfield, III	412 Shadow Bend Dr.	Richardson	TX	75081
S.N.S. Oil & Gas Properties, Inc.	P.O. Box 2234	Ardmore	OK	73402
Salem Pecos Stribling (a/k/a Sam Stribling)	9300 Mabry Ave. NE	Albuquerque	NM	87109
Sally Guitar	10 Woodhaven Circle	Abilene	TX	79605
Sam Wolf	928 Wilmington Pl	Tyler	TX	75701-9021
Sam Wolf	P.O. Box 869	Tyler	TX	75710
Sandia Minerals, LLC	44 Cook St., Ste. 1000	Denver	CO	80206
Santa Elena Minerals, LP	P.O Box 732776	Dallas	TX	75373-2776
Sarah Lowanna Wilkins Gann	2308 S Alice Ave	Monahans	TX	79756
Sealy Hutchings Cavin, Inc	P.O. Box 1125	Roswell	NM	88201
Sealy Hutchings Cavin, Inc.	P.O. Box 1125	Roswell	NM	88202-1125
Sharon Guitar Ellis LLC	PO Box 469	Valleyford	WA	99036-0469
Sharon Stone Trollinger Trust	2915 LBJ Freeway, Suite 161	Dallas	TX	75243
SKV LLC c/o Guardian MM LLC	PO Box 471489	Fort Worth	TX	76147-1489
SKV, LLC	P.O. Box 1138	Roswell	NM	88201
SMP Patriot Min Holdings LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294

Sondra Ellyson	536 Rose Branch Drive	La Vernia	TX	78121
Sondra Lynn Williams Ellyson	536 Rose Branch Dr	La Vernia	TX	78121
Sonya Barron	207 Dods Creek Drive	Gatesville	TX	76528
Sonya Leigh Williams Barron	207 Dodds Creek Drive	Gatesville	TX	76528
Stanley Dean Williams	P.O. Box 634	Loving	NM	88256
Stephen Wolf	P.O. Box 269	Tyler	TX	75710
Steven N. Williams	100 Rushy Circle	Red Oak	TX	75154
Steven Nyle Williams	100 Rushy Creek Circle	Red Oak	TX	75154
Stevia Kay Fate-Dixon, Trustee of the Fate-Dixon Trust dated March 10, 2014	P.O. Box 22	Peralta	NM	87042
Successor Trustee of The Anderson Living Trust dated June 26, 1995	8850 Ferguson Rd. No, 3053	Dallas	TX	75228
Sue Osborn Powell	899 Hedgewood Drive	Georgetown	TX	78268
SUNDANCE MINERALS I	306 W 7th Street, Ste 302	Fort Worth	TX	76102-4905
Susan Bonner Mead, Trustee of the Virginia Cole Houston New Mexico Properties Revocable Trust	5938 Elderwood Drive	Dallas	TX	75230
Symphony OD, LLC	4509 S. Atlanta Ave.	Tulsa	OK	74105
T L Rees	P.O. BOX 1007	COLORADO CITY	TX	79512-1007
Tamara Joy McDearmon Manning	313 Wildflower Lane	Kerrville	TX	78028
TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225-6146
Terry Williams	13260 W. 42nd St.	Odessa	TX	79764
The Beveridge Company	4305 N GARFIELD ST STE 261	MIDLAND	TX	79705
The Board of Regents of the University of Texas System f/b/o Southwestern Medical School of Dallas	210 West 7th Street	Austin	TX	78701
The Fate-Dixon Tr dtd 3/10/2014, Stevie Kay Fate-Dixon Trustee	615 Windmill Ranch Rd	Encinitas	CA	92024-6558
THE ROACH FOUNDATION, FT WORTH CLUB TOWER, PEN II-J	777 TAYLOR STREET	FT WORTH	TX	76102-4919
The Sharron Stone Trollinger Revocable Trust Dated July 19, 2005	6026 Meadowcreek Drive	Dallas	TX	75248
The Williams Living Trust Craig Williams, Peter Williams Jennifer Williams Jiles-Co-Trustees	323 Willow Lane	Farmersville	TX	75442
Thomas B Stribling Trust	520 Ranchitos Rd	Albuquerque	NM	87114

Tierra Encantada LLC	PO Box 811	Roswell	NM	88202
Tierra Encantada, LLC	P.O. Box 811	Roswell	NM	88202
Tierra Oil Company, LLC	P.O. Box 1220	Jupiter	FL	33468-1220
Timothy Ray McDearmon	313 Wildflower Lane	Kerrville	TX	78028
Tommy L Fort SSP	PO Box 5356	Midland	TX	79704-5356
Trevis Coy McDearmon	313 Wildflower Lane	Kerrville	TX	78028
Truchas Peaks, LLC	6 Desta Dr Ste 4325	Midland	TX	79705-5593
Tundra AD3 LP	2100 Ross Ave Ste 1870, LB-9	Dallas	TX	75201-6773
Turner Royalties, LLC	16A Brass Horse Rd.	Santa Fe	NM	87505
Una Oreja LLC	6500 West Freeway, Suite 222	Fort Worth	TX	76116
UNA Oreja, LLC	P.O. Box 101265	Ft Worth	TX	76116
Union Hill Oil & Gas Co. Inc.	3709 Dartmouth	Dallas	TX	75203
Victoria Anne Fate Gorrell Tr Dated 9/28/2020 Victoria Anne Fate Gorrell Trte	350 West Street Rd	Kennett Square	PA	19348-1618
Victoria Anne Fate Gorrell, Trustee of the Victoria Anne Fate Gorrell Trust U/A dated September 28, 2020	350 West Street Road	Kennett Square	PA	19348
Virginia Ann Desmond	P.O. Box 1857	Roswell	NM	88202
Virginia C. Houston, Trustee of the V. C. Houston Trust	5535 Park Lane	Dallas	TX	75220
Virginia Nevill Hoff MGMT TR Virginia Nevill Hoff, as Trustee	2601 Lakewood Circle	Tuscaloosa	AL	35405
W R Hughey II	161 Shoreline Dr.	Malakoff	TX	75148-4754
W. R. Hughey, II	6406 Boca Raton Court	Tyler	TX	75703
Walker Turney	5900 El Campo	Fort Worth	TX	76107-4642
Walter E Granberry, Jr	4811 14th St	Lubbock	TX	79416
Watson Properties LLC	109 Altamira Dr	Alto	NM	88312
Wayne O&G 1988 Partnership	485 Devon Park Drive	Wayne	PA	19807
Weathervane Management LP	4610 8th Street	Lubbock	TX	79416-4705
Wende Witherspoon Morgan	7627 Guinevere Drive	Sugar Land	TX	77479
Whitten G Witherspoon	7524 Pear Tree Lane	Fort Worth	TX	76133-7572
William D Williams	7364 Rayborn Rd	Mountain Grove	MO	65711-3073
William D. Williams	7364 Rayburn Road	Mountain Grove	MO	65711
William E. Gregory	11910 Central Ave SE #2B	Albuquerque	NM	87123
William F Beeman	71 Apache Drive	Carlsbad	NM	88220

William K Burton	5 Westover Rd	Fort Worth	TX	76107-3104
William S. Noelke	403 South Jefferson	San Angelo	TX	76901
Wood and Wire Management LP	P O Box 341342	Austin	TX	78734-0023
Woods Dickens Ranch, LP	4610 8TH ST	Lubbock	TX	79416-4705
WPX Energy, LLC	3500 One Williams Center	Tulsa	OK	74712
Zia Royalty, LLC	P.O. Box 2160	Hobbs	NM	88241
Zunis Energy LLC	15 E 5th St Ste 3300	Tulsa	OK	74103
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501
Dan Louis Davis				
Thomas B Stribling and wife, Martha Stribling				
Alfred J. Rodriguez	7777 Forest Land, Ste. C-236			



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

June 27, 2024

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to amend NMOCD Order PLC-516-C and for administrative approval to surface commingle (pool and lease) oil and gas production from the spacing units comprising all of Section 1 and the E/2 of Section 2, Township 24 South, Range 28 East, and the E/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kyle Perkins
Matador Production Company
(972) 371-5202
kperkins@matadorresources.com

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

32189797_v2

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Matador - Drew Dix Commingling
Postal Delivery Report

9402811898765468742379	1220 Minerals LLC	306 W 7th St Ste 901	Fort Worth	TX	76102-4929	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468742010	1836 Royalty Partners LLC	116 S Fm 1187	Aledo	TX	76008-4404	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468742058	Accelerate Resources Operating, LLC	7950 Legacy Dr Ste 500	Plano	TX	75024-4163	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468742027	Alexa Larae Christen	829 E Morningside St	Springfield	MO	65807-3519	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468742003	Alfred J Rodriguez	6130 W Parker Rd Ste 215	Plano	TX	75093-7937	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468742096	Alfred S. Blauw, Jr.	2533 Viola Dr SW	Albuquerque	NM	87105-4864	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Matador - Drew Dix Commingling
Postal Delivery Report

9402811898765468742089	Alfred Sjouke Blauw II	2533 Viola Dr SW	Albuquerque	NM	87105-4864	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468742034	AllDale Minerals II, LP	2100 Ross Ave Ste 1870	Dallas	TX	75201-6773	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:59 pm. The item is currently in transit to the destination.
9402811898765468742072	Ann Norris	908 Wicket Ct	Tyler	TX	75703-1411	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468742416	April Dawn Matekovic Carrillo	204 N Ventura St	Anaheim	CA	92801-5118	Your item arrived at our ANAHEIM CA DISTRIBUTION CENTER destination facility on July 1, 2024 at 2:19 pm. The item is currently in transit to the destination.
9402811898765468742461	Austin Brady Morton	3226 W Greenwood St Apt B	Springfield	MO	65807-5609	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468742423	B & G Royalties	PO Box 376	Artesia	NM	88211-0376	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.

Matador - Drew Dix Commingling
Postal Delivery Report

9402811898765468742409	B&N Energy LLC	PO Box 1227	Los Gatos	CA	95031-1227	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468742492	Barbara Lee Backman, Inc, C/O Doug Heiskell	203 N Washington St Ste 200-L	Spokane	WA	99201-0233	Your item departed our USPS facility in SPOKANE WA DISTRIBUTION CENTER on July 1, 2024 at 6:00 pm. The item is currently in transit to the destination.
9402811898765468742485	Belinda Williams	13260 W 42nd St	Odessa	TX	79764-9185	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:44 pm. The item is currently in transit to the destination.
9402811898765468742430	Belinda Williams a/k/a Belinda Raines	13260 W 42nd St	Odessa	TX	79764-9185	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:44 pm. The item is currently in transit to the destination.
9402811898765468742478	Ben Fortson III Childrens Trst, Lisa P Fortson, Trustee	PO Box 29	Ft Worth	TX	76101-0029	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468742515	BENCO ENERGY INC	PO Box 29	Fort Worth	TX	76101-0029	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.

Matador - Drew Dix Commingling
Postal Delivery Report

9402811898765468742553	BGW Minerals Ltd, Brett G Witherspoon Manager	PO Box 100635	Fort Worth	TX	76185-0635	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468742560	Big Three Energy Group LLC	PO Box 429	Roswell	NM	88202-0429	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468742522	Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468742508	BJF Energy LLC	PO Box 1260	Fort Worth	TX	76101-1260	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468742591	BMW Investments LP	PO Box 9369	Longview	TX	75608-9369	Your item arrived at our SHREVEPORT LA DISTRIBUTION CENTER destination facility on July 1, 2024 at 5:09 pm. The item is currently in transit to the destination.
9402811898765468742546	BMW Investments, LP	PO Box 9369	Longview	TX	75608-9369	Your item arrived at our SHREVEPORT LA DISTRIBUTION CENTER destination facility on July 1, 2024 at 5:09 pm. The item is currently in transit to the destination.

Matador - Drew Dix Commingling
Postal Delivery Report

9402811898765468742584	University of Texas System Board of Regents of The Lee, Dorothy Fund	PO Box 551	Midland	TX	79702-0551	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:46 pm. The item is currently in transit to the destination.
9402811898765468742539	BR2 Holdings LLC	PO Box 980552	Houston	TX	77098-0552	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468742577	BR2 Holdings, LLC	1749 South Blvd	Houston	TX	77098-5419	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468740214	Brady Lynn Raindl	PO Box 65043	Lubbock	TX	79464-5043	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740252	Brandi Blair Raindl	2005 Gulf Ave	Midland	TX	79705-8620	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468740269	Brent Mitchell Raindl	3315 Lancelot Dr	Dallas	TX	75229-5019	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:59 pm. The item is currently in transit to the destination.

Matador - Drew Dix Commingling
Postal Delivery Report

9402811898765468740221	Brian L. McGonagill and wife, Shirley McGonagill	1612 Westridge Rd	Carlsbad	NM	88220-4077	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740207	BucJag Investments, LLC	139 Sheridan Rd	Winnetka	IL	60093-1539	Your item arrived at our PALATINE IL DISTRIBUTION CENTER destination facility on July 1, 2024 at 2:38 pm. The item is currently in transit to the destination.
9402811898765468740290	Burtex Investments II LP	306 W 7th St Ste 901	Ft Worth	TX	76102-4929	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468740245	Caki Family Limited, Partnership, c/o Catherine Gall Parker	5851 Royal Crest Dr	Dallas	TX	75230-3458	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 5:00 pm. The item is currently in transit to the destination.
9402811898765468740283	CALM Fort Worth Ventures, LLC	139 Sheridan Rd	Winnetka	IL	60093-1539	Your item arrived at our PALATINE IL DISTRIBUTION CENTER destination facility on July 1, 2024 at 6:15 pm. The item is currently in transit to the destination.

Matador - Drew Dix Commingling
Postal Delivery Report

9402811898765468740238	Carmex, Inc.	PO Box 1718	Carlsbad	NM	88221-1718	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740276	Carolyn Beall	PO Box 3098	Midland	TX	79702-3098	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:46 pm. The item is currently in transit to the destination.
9402811898765468740856	Cayuga Royalties LLC	PO Box 540711	Houston	TX	77254-0711	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468740863	Cayuga Royalties, LLC	PO Box 540711	Houston	TX	77254-0711	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468740801	CCB 1998 Trust, William K Burton, Trustee	5 Westover Rd	Fort Worth	TX	76107-3104	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468740894	CEP Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:46 pm. The item is currently in transit to the destination.

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9402811898765468740887	Chalcam Exploration LLC	403 Tierra Berrenda Dr	Roswell	NM	88201-7837	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740870	Charles H. Hill, III	1221 W Campbell Rd Ste 233	Richardson	TX	75080-2942	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468740719	Chase Oil Corporation	PO Box 1767	Artesia	NM	88211-1767	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468740757	Chasity Garza	1410 E Broadway St	Brownfield	TX	79316-4808	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740726	Chevron USA, INC	6301 Deauville	Midland	TX	79706-2964	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:46 pm. The item is currently in transit to the destination.
9402811898765468740702	CHEVRON USA, INC.	PO Box 730436	Dallas	TX	75373-0436	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:59 pm. The item is currently in transit to the destination.

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9402811898765468740795	Chief Capital O&G II, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:56 pm. The item is currently in transit to the destination.
9402811898765468740740	Civitas DE Basin Minerals, LP	555 17th St Ste 3700	Denver	CO	80202-3906	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468740788	Clay Johnson	1603 N Big Spring St Unit 1	Midland	TX	79701-2621	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:43 pm. The item is currently in transit to the destination.
9402811898765468740733	CLM Production Company	PO Box 881	Roswell	NM	88202-0881	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740771	Conoco Phillips Company	PO Box 2197	Houston	TX	77252-2197	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468740917	Courtney Lynn Kitrel	1031 E Rosebrier St	Springfield	MO	65807-3737	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9402811898765468740955	Covenant Natural Resources, LP	9001 Airport Fwy Ste 825	North Richland Hills	TX	76180-7795	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468740962	Covert Trust dtd 11/01/2010, Charlene S. Byers, Trustee	PO Box 22294	Denver	CO	80222-0294	Your item departed our USPS facility in DENVER CO DISTRIBUTION CENTER on July 1, 2024 at 8:29 am. The item is currently in transit to the destination.
9402811898765468740924	Cress Family Trust Agreement dated 4/15/93, Joshua R Cress, Successor Tre	1241 Stanford Ave	Saint Paul	MN	55105-2810	Your item arrived at our SAINT PAUL MN NETWORK DISTRIBUTION CENTER destination facility on July 1, 2024 at 6:25 pm. The item is currently in transit to the destination.
9402811898765468740900	CrownRock Minerals, L.P.	PO Box 51933	Midland	TX	79710-1933	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468740993	CSA Petroleum Corp.	PO Box 318	Hunt	TX	78024-0318	Your item arrived at our SAN ANTONIO TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 11:15 am. The item is currently in transit to the destination.
9402811898765468740948	Daniel Taschner and wife, Arin Bratcher Taschner	2 Meadowlark Ct	Artesia	NM	88210-9279	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.

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9402811898765468740986	DCB 1998 Trust, William K Burton, Trustee	5 Westover Rd	Fort Worth	TX	76107-3104	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468740931	Debra Kay Primera	PO Box 28504	Austin	TX	78755-8504	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468740979	Devon Energy Production Co LP	PO Box 842485	Dallas	TX	75284-2485	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:59 pm. The item is currently in transit to the destination.
9402811898765468740610	Devon Energy Production Company, L.P.	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on July 1, 2024 at 1:50 pm. The item is currently in transit to the destination.
9402811898765468740658	DHB Partnership	8144 Walnut Hill Ln Ste 982	Dallas	TX	75231-4344	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:56 pm. The item is currently in transit to the destination.
9402811898765468740665	Doris S. Williams, Trustee of the Williams Living Trust u/t/a dated March 18, 2008	1323 Willow Ln	Farmersville	TX	75442-3305	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9402811898765468740627	Douglas Edmond Gann	335 Storey Blvd Apt 10	Cheyenne	WY	82009-3581	Your item was delivered to an individual at the address at 11:36 am on July 1, 2024 in CHEYENNE, WY 82009.
9402811898765468740603	Douglas W Ferguson and Becky Ferguson	1704 Storey Ave	Midland	TX	79701-5902	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:44 pm. The item is currently in transit to the destination.
9402811898765468740696	Dru Lynn Christen	3143 County Line Rd	Mountain Grove	MO	65711-2711	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468740641	Earl B Guitar Jr Bypass Trust John Alexander Guitar, Trustee	PO Box 56429	Houston	TX	77256-6429	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468740689	Edna & Curtis Anderson Rev TR Curtis A. and Edna I. Anderson, Trustees Dated August 31, 2021	6820 Muirfield Dr	Rapid City	SD	57702-9525	Your item arrived at our SIOUX FALLS SD DISTRIBUTION CENTER destination facility on July 1, 2024 at 12:01 pm. The item is currently in transit to the destination.
9402811898765468740634	Ellipsis Oil & Gas Inc	3500 Maple Ave Ste 1080	Dallas	TX	75219-3905	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 5:00 pm. The item is currently in transit to the destination.

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9402811898765468740672	Ellipsis Oil & Gas Inc.	3500 Maple Ave Ste 1080	Dallas	TX	75219-3905	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 5:00 pm. The item is currently in transit to the destination.
9402811898765468740115	Emily Harbuck	6483 Kirkwood Rd	Fort Worth	TX	76116-7355	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468740153	ENK3 Minerals LP	PO Box 6950	Tyler	TX	75711-6950	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468740160	ENK3 Minerals, LP	PO Box 6950	Tyler	TX	75711-6950	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468740122	Ericka Sanderson	10353 Red Spring Rd	Mountain Grove	MO	65711-2765	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468740108	Estate of Clarence Weldon Ervin, deceased	11761 County Road 950	Rockwall	TX	75087-6400	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9402811898765468740191	Estate of Irma Jean Gregory, deceased, Mary H. White, Personal Representative	PO Box 1512	Artesia	NM	88211-1512	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740146	ESTATE OF LJ REISCHMAN C/O GENE REISCHMAN	PO Box 370	Roswell	NM	88202-0370	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740139	Exile Royalty Company LLC	515 Houston St Ste 631	Fort Worth	TX	76102-3981	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468740177	Featherstone Development Corp	PO Box 429	Roswell	NM	88202-0429	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740351	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.

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9402811898765468740368	Five States 2004-A, LTD	1220 One Energy Square	Dallas	TX	75206	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 5:00 pm. The item is currently in transit to the destination.
9402811898765468740320	Frank J. Hughey	PO Box 907	Whitehouse	TX	75791-0907	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468740306	Franklin MT Rylty Investments LLC	44 Cook St Ste 1000	Denver	CO	80206-5827	Your item was delivered to the front desk, reception area, or mail room at 12:35 pm on July 1, 2024 in DENVER, CO 80206.
9402811898765468740399	Gary J Lamb	PO Box 3383	Midland	TX	79702-3383	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:46 pm. The item is currently in transit to the destination.
9402811898765468740382	GB Williams Properties LLC	3166 County Line Rd	Mountain Grove	MO	65711-2711	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468740337	GB Williams Properties, LLC	3166 County Line Rd	Mountain Grove	MO	65711-2711	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9402811898765468740375	Geneva Floyd Osborn	PO Box 419, 500 N Broadway	Tipton	OK	73570-0419	Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on July 1, 2024 at 1:50 pm. The item is currently in transit to the destination.
9402811898765468740016	Geneva Osborn	PO Box 419	Tipton	OK	73570-0419	Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on July 1, 2024 at 1:50 pm. The item is currently in transit to the destination.
9402811898765468740054	George O. Stribling, Trustee f/b/o Margaret Stribling, Robert Cain, and Salem Stribling	1933 San Mateo Blvd NE	Albuquerque	NM	87110-5146	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468740061	Geraldetta E. Marrs	1909 Sentry Cir	Carlsbad	NM	88220-4178	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740023	Glen Robin Williams	7852 Highway Zz	Norwood	MO	65717-9482	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468740092	Glenda Louise Farris Richter	9 Williwow Wood	Dallas	TX	75205	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 5:00 pm. The item is currently in transit to the destination.

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9402811898765468740047	Glenda Louise Farris Richter, Trustee of the Donald Edward Richter Estate Trust	9 Willlow Wood	Dallas	TX	75711	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:58 pm. The item is currently in transit to the destination.
9402811898765468740030	Good Gall E Family LP	PO Box 1288	Mt Pleasant	SC	29465-1288	Your item arrived at our CHARLESTON SC PROCESSING CENTER destination facility on July 1, 2024 at 11:44 am. The item is currently in transit to the destination.
9402811898765468740412	Granite Ridge Holdings, LLC	5217 McKinney Ave Ste 400	Dallas	TX	75205-3754	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 5:01 pm. The item is currently in transit to the destination.
9402811898765468740450	Guitar Galusha, LP	PO Box 1438	Abilene	TX	79604-1438	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740467	Guitar Land & Cattle, LP	PO Box 2213	Abilene	TX	79604-2213	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468740429	Guy Witherspoon, III	PO Box 100403	Fort Worth	TX	76185-0403	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.

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9402811898765468740405	Haley Kartchner	2224 Collins Ave	Carlsbad	NM	88220-9672	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740498	Hanson-McBride Petroleum Co.	PO Box 1515	Roswell	NM	88202-1515	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on July 1, 2024 at 10:16 pm. The item is currently in transit to the destination.
9402811898765468740443	Hanson-McBride Petroleum Company	PO Box 1515	Roswell	NM	88202-1515	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740481	Harlow Easton LLC	302 E Highway 62 Unit 219	Wolfforth	TX	79382-1807	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740436	Harlow Easton, LLC	2609 Coronado Dr	Roswell	NM	88201-3404	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468740474	Harvard Energy Partners LP	PO Box 936	Roswell	NM	88202-0936	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.

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9402811898765468740511	HEYCO Development Corporation	PO Box 1933	Roswell	NM	88202-1933	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740559	Highland Texas Energy Company	11886 Greenville Ave Ste 982 Lb 51	Dallas	TX	75243-0584	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:57 pm. The item is currently in transit to the destination.
9402811898765468740566	Highland TX Energy Co	11886 Greenville Ave Ste 106	Dallas	TX	75243-3569	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:57 pm. The item is currently in transit to the destination.
9402811898765468740528	Holsum, Inc.	PO Box 2527	Roswell	NM	88202-2527	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740504	Hondo Minerals LP c/o Joel Johnson	37 Brookhaven Pl	Littleton	CO	80123-6691	Your item was delivered to an individual at the address at 2:43 pm on July 1, 2024 in LITTLETON, CO 80123.
9402811898765468740597	Hondo Minerals, LLC	3200 Plumb St	Houston	TX	77005	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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9402811898765468740542	Hope Royalties LLC	PO Box 1326	Artesia	NM	88211-1326	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468740580	Horned Frog Oil & Gas, LP	6500 West Fwy Ste 222	Fort Worth	TX	76116-2116	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468740535	Horned Frog Oil and Gas, LP	PO Box 101265	Ft Worth	TX	76185-1265	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468740573	Ivory Oil Company LLC	6500 West Fwy Ste 222	Fort Worth	TX	76116-2116	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468748210	J Bar Cane Royalty LLC	PO Box 3660	Roswell	NM	88202-3660	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.

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9402811898765468748258	J Hiram Moore, LTD Attn Terri Farmer	16400 Dallas Pkwy Ste 400	Dallas	TX	75248-2643	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 5:01 pm. The item is currently in transit to the destination.
9402811898765468748265	Jack C. Holland	180 Mooring Buoy	Hilton Head Island	SC	29928-5252	Your item arrived at our CHARLESTON SC PROCESSING CENTER destination facility on July 1, 2024 at 11:25 am. The item is currently in transit to the destination.
9402811898765468748227	Jack C. Holland	216 Goddard Blvd Ste 10	King Of Prussia	PA	19406	Your item arrived at our PHILADELPHIA PA DISTRIBUTION CENTER destination facility on July 1, 2024 at 11:22 am. The item is currently in transit to the destination.
9402811898765468748203	Jack N Roper III	4538 Cedarbrush Dr	Dallas	TX	75229-2903	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 5:01 pm. The item is currently in transit to the destination.
9402811898765468748296	Jack N. Roper, III	4538 Cedarbrush Dr	Dallas	TX	75229-2903	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:56 pm. The item is currently in transit to the destination.
9402811898765468748241	James Adelson & Family 2015 Tr Trtee	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item departed our USPS facility in TULSA OK DISTRIBUTION CENTER on July 1, 2024 at 8:31 pm. The item is currently in transit to the destination.

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9402811898765468748289	James Burl Williams	RR 6 Box 1965	Odessa	TX	79763	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748234	James C. Williams	743 N Oak St	Kermit	TX	79745-1412	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748272	James Clay Williams	743 N Oak St	Kermit	TX	79745-1412	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748814	James W. Williams	7985 Highway 38	Mountain Grove	MO	65711-2906	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748852	Jane Scisson Grimshaw	4934 E 92nd St	Tulsa	OK	74137-4020	Your item departed our USPS facility in TULSA OK DISTRIBUTION CENTER on July 1, 2024 at 8:31 pm. The item is currently in transit to the destination.
9402811898765468748821	Janet Lorine Beeman	26702 Ns 123 Rd	Balko	OK	73931-1182	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on July 1, 2024 at 10:16 pm. The item is currently in transit to the destination.

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9402811898765468748807	Janet Lorine Beeman Janzen	26702 Ns 123 Rd	Balko	OK	73931-1182	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on July 1, 2024 at 10:16 pm. The item is currently in transit to the destination.
9402811898765468748890	Janie Larae Morton Peterson	10201 Tucker Rd	Mountain Grove	MO	65711-2820	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748845	Jennifer L Slavinkas	28954 Bucking Bull	Fair Oaks Ranch	TX	78015-5198	Your item arrived at our SAN ANTONIO TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 11:15 am. The item is currently in transit to the destination.
9402811898765468748883	Jennifer L. Slavinkas	28954 Bucking Bull	Fair Oaks Ranch	TX	78015-5198	Your item arrived at our SAN ANTONIO TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 11:15 am. The item is currently in transit to the destination.
9402811898765468748838	Jennifer M. Turney a/k/a J.M. Turney	6458 Kirkwood Rd	Ft Worth	TX	76116-7356	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468748876	Jeri A Mangum & First Financial Trust & Asset Mgmt Co., Trustees of the Cynthia Rhodes Trust	PO Box 701	Abilene	TX	79604-0701	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.

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9402811898765468748715	JMA Oil Properties, LTD	PO Box 58	Abilene	TX	79604-0058	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748753	Joan G Hooper	2641 Cody Cir	Las Cruces	NM	88011-9031	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748760	JoAnn McNeill	PO Box 21116	Billings	MT	59104-1116	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468748722	Joanne Bringham	1201 Snowden Farm Cv	Collierville	TN	38017-6902	Your item arrived at our MEMPHIS TN DISTRIBUTION CENTER destination facility on July 1, 2024 at 11:10 am. The item is currently in transit to the destination.
9402811898765468748791	Joe H Beeman	111 N Elm St	Carlsbad	NM	88220-4434	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748746	John D. Stribling	PO Box 10204	Albuquerque	NM	87184-0204	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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9402811898765468748784	John E. Hall, IV	235 E 23rd St Apt B	Littlefield	TX	79339-5542	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468748739	John G Witherspoon Jr.	7404 Lemonwood Ln	Fort Worth	TX	76133-7012	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468748777	JOHN GUITAR WITHERSPOON JR.	3104 N 6th St	McAllen	TX	78501-2042	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748913	John K. Guitar	PO Box 1121	Clyde	TX	79510-1121	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748951	Johnnie Giovengo	PO Box 513	Loving	NM	88256-0513	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748920	Jon M Morgan	PO Box 1015	Midland	TX	79702-1015	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9402811898765468748906	Jon N Blauw	607 Owl Dr	Louisville	CO	80027-2275	Your item departed our USPS facility in DENVER CO DISTRIBUTION CENTER on July 1, 2024 at 8:29 am. The item is currently in transit to the destination.
9402811898765468748999	Jon Nicholas Blauw	607 Owl Dr	Louisville	CO	80027-2275	Your item departed our USPS facility in DENVER CO DISTRIBUTION CENTER on July 1, 2024 at 8:29 am. The item is currently in transit to the destination.
9402811898765468748944	JPH Holdings, LP	4400 Arcady Ave	Dallas	TX	75205-3605	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:59 pm. The item is currently in transit to the destination.
9402811898765468748982	JTD LLC	3413 Shell Ave	Midland	TX	79707-6616	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748937	JTD, LLC	3413 Shell Ave	Midland	TX	79707-6616	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748975	Jubilee Royalty Holdings LLC	PO Box 192	New York	NY	10024-0192	Your item arrived at our NEW YORK NY DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:26 am. The item is currently in transit to the destination.

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9402811898765468748616	Judy Guitar Uhey LLC	PO Box 632	Elizabethtown	KY	42702-0632	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748654	Judy Scisson Ferreri	3118 Timber Ln	Verona	WI	53593-9056	Your item arrived at our MADISON WI DISTRIBUTION CENTER destination facility on July 1, 2024 at 8:22 pm. The item is currently in transit to the destination.
9402811898765468748661	Justin McClelland	126 Poppy Rd	Roswell	NM	88201-8805	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468748623	KAISER FRANCIS OIL COMPANY	Dept 637	Tulsa	OK	74182-0001	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748609	Karin Lanette Williams	PO Box 639	Loving	NM	88256-0639	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468748692	Kathleen A Phillips	PO Box 11313	Midland	TX	79702-8313	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:48 pm. The item is currently in transit to the destination.

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9402811898765468748647	Kathryn Irene Gregory	106 Glendale Rd	Sweetwater	TX	79556-8104	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468748685	Kathy Jean Blauw Cook	23696 County Road 21	Fort Morgan	CO	80701-9339	We attempted to deliver your item at 2:29 pm on July 1, 2024 in FORT MORGAN, CO 80701 and a notice was left because an authorized recipient was not available.
9402811898765468748678	Kathy Jean Cook	23696 County Road 21	Fort Morgan	CO	80701-9339	We attempted to deliver your item at 2:29 pm on July 1, 2024 in FORT MORGAN, CO 80701 and a notice was left because an authorized recipient was not available.
9402811898765468748111	KCK RESOURCES INC	5600 Fenway	Midland	TX	79707-5023	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:45 pm. The item is currently in transit to the destination.
9402811898765468748159	KCK Resources, Inc	5600 Fenway	Midland	TX	79707-5023	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748166	KFD Energy LLC	PO Box 1260	Fort Worth	TX	76101-1260	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.

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9402811898765468748104	KIMBELL ART FOUNDATION	301 Commerce St Ste 2300	Ft Worth	TX	76102-4123	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468748197	Kirsten Watson	4120 S Hillcrest Ave Apt B101	Springfield	MO	65807-5612	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748142	Klipstine & Hanratty, a law firm	PO Box 1507	Carlsbad	NM	88221-1507	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748180	Kylla Sanderson Dodds	214 S High St	Mountain Grove	MO	65711-1913	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748135	Lanora Williams Allomong	14644 County Road 8	Montpelier	OH	43543-9354	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748173	Lanora Williams Allomong a/k/a Lanora Williams and Nora Sue Williams	14644 County Road 8	Montpelier	OH	43543-9354	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9402811898765468748319	Laura Jean Hofer Trust Paul B Hofer III & John M Hofer- Co Trustees	11248 S Turner Ave	Ontario	CA	91761-7660	Your item arrived at our SANTA ANA CA DISTRIBUTION CENTER destination facility on July 1, 2024 at 1:51 pm. The item is currently in transit to the destination.
9402811898765468748357	Laura K. Read, LLC	PO Box 21622	Albuquerque	NM	87154-1622	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468748364	Laurie Lee Matekovic Paige	5836 Fleet Landing Blvd	Atlantic Beach	FL	32233-7528	Your item arrived at our JACKSONVILLE FL DISTRIBUTION CENTER destination facility on July 1, 2024 at 1:03 pm. The item is currently in transit to the destination.
9402811898765468748326	Lawrence W Robinette	9912 Silver Rock Way	Denton	TX	76207-1675	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468748302	Leisa Rene Gann Phipps	2308 S Alice Ave	Monahans	TX	79756-7602	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748395	Lesia Rene Gann Phipps	2308 S Alice Ave	Monahans	TX	79756-7602	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:46 pm. The item is currently in transit to the destination.

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9402811898765468748340	Lesli Guitar Nichols	PO Box 327	Big Spring	TX	79721-0327	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748388	Leslie Kay Duff	11761 County Road 950	Rockwall	TX	75087-6400	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748333	LGP Holdings LLC	PO Box 2197	Midland	TX	79702-2197	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:46 pm. The item is currently in transit to the destination.
9402811898765468748371	Linda Williams Harris	33801 S Seas Dr	Denham Springs	LA	70706-1933	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748012	Linda Williams Militello	33764 La Highway 16	Denham Springs	LA	70706-0968	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748067	Linville Douglas Wiliams	1345 N Greenfield Rd	Gilbert	AZ	85234-2813	Your item arrived at our PHOENIX AZ DISTRIBUTION CENTER ANNEX destination facility on July 1, 2024 at 11:20 am. The item is currently in transit to the destination.

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9402811898765468748005	Linville Williams	1345 N Greenfield Rd	Gilbert	AZ	85234-2813	your item arrived at our PHOENIX AZ DISTRIBUTION CENTER ANNEX destination facility on July 1, 2024 at 11:20 am. The item is currently in transit to the destination.
9402811898765468748098	LJA Charitable Investments LLC	1717 West Loop S Ste 1800	Houston	TX	77027-3049	your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468748043	Louis M. Ratliff, Jr. a/k/a Mickey Ratliff	216 E 21st St	Littlefield	TX	79339-5512	your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748081	Lovella Kilman	2437 Northwest Cir NW	Albuquerque	NM	87104-1965	your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468748036	Lovella Williams Kilman	8425 James Ave NE	Albuquerque	NM	87111-3222	your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468748418	Malcolm Cunningham	2419 Oregon St	Carlsbad	NM	88220-3365	your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9402811898765468748456	Mamie Lou Funderburke Anderson Trustee, of the Anderson Living Trust	9005 Santa Clara Dr	Dallas	TX	75218-4138	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:57 pm. The item is currently in transit to the destination.
9402811898765468748463	MAP00-NET	PO Box 269100	Oklahoma City	OK	73126-9100	Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on July 1, 2024 at 1:50 pm. The item is currently in transit to the destination.
9402811898765468748425	MARATHON OIL PERMIAN, LLC	PO Box 732312	Dallas	TX	75373-2312	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:57 pm. The item is currently in transit to the destination.
9402811898765468748494	Margaret M. Stribling	520 Ranchitos Rd NW	Los Ranchos	NM	87114-1128	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468748449	Margie Hart	10212 Cypress Hills Dr	Fort Worth	TX	76108-4950	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468748487	Marie E. Ryan	503 W Orchard Ln	Carlsbad	NM	88220-4643	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9402811898765468748470	Marilyn Gaye Bitsis	1102 Briarbrook Dr	Houston	TX	77042-2010	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468748517	Marilyn Inzer	716 Tayopa Ct	El Paso	TX	79932-2539	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748555	Marion 2011 Family Trust Anne W Grimes, Trustee c/o Burnett Oil Company	801 Cherry St Ste 1500 unit 9	Fort Worth	TX	76102-6815	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468748562	Mark Allan Beeman	PO Box 8255	Roswell	NM	88202-8255	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468748524	Mark L Hensley	56 Giovengo Rd	Loving	NM	88256-9707	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468748500	Martha Joy Stribling	918 Parkland Cir SE	Albuquerque	NM	87108-4325	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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9402811898765468748593	Martha Joy Stribling, Trustee of the Martha Joy Stribling Revocable Living Trust	918 Parkland Cir SE	Albuquerque	NM	87108-4325	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468748548	Mary Camille Hall	3812 Tailfeather Dr	Round Rock	TX	78681-1041	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748586	Mary H. White	PO Box 1525	Artesia	NM	88211-1525	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468748579	Mary Lee Hall Stewart	201 Rodriguez Rd	Yoakum	TX	77995-7053	Your item arrived at our SAN ANTONIO TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 11:15 am. The item is currently in transit to the destination.
9402811898765468747213	McCaw Properties, LLC	PO Box 127	Artesia	NM	88211-0127	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747251	Melissa G. Williams a/k/a Lisa Williams and Melissa Breaux	480731 Larrabee	Edwall	WA	99008	Your item departed our USPS facility in SPOKANE WA DISTRIBUTION CENTER on July 1, 2024 at 6:00 pm. The item is currently in transit to the destination.

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9402811898765468747268	Melissa McCarthy, f/k/a Melissa G Williams	48073 Larrabee St	Edwall	WA	99008-5004	Your item departed our USPS facility in SPOKANE WA DISTRIBUTION CENTER on July 1, 2024 at 6:00 pm. The item is currently in transit to the destination.
9402811898765468747220	Melissa McGee	6 Woodhaven Cir	Abilene	TX	79605-2829	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747206	Melissa Williams McHugh	14930 E Fieldstone Dr S	Claremore	OK	74017-1814	Your item departed our USPS facility in TULSA OK DISTRIBUTION CENTER on July 1, 2024 at 8:31 pm. The item is currently in transit to the destination.
9402811898765468747299	MHM RESOURCES, LP	PO Box 202656	Dallas	TX	75320-2656	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:58 pm. The item is currently in transit to the destination.
9402811898765468747244	Michael A Kulenguski	279 Jones Mountain Rd	Madison	VA	22727-3348	Your item was delivered to a neighbor as requested at 2:31 pm on July 1, 2024 in MADISON, VA 22727.
9402811898765468747282	Michael D. Gollob Oil Company LP	PO Box 6653	Tyler	TX	75711-6653	Your item arrived at our USPS facility in COPPELL TX DISTRIBUTION CENTER on July 1, 2024 at 2:47 am. The item is currently in transit to the destination.

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9402811898765468747275	Michael D. Mansfield	PO Box 22233	Houston	TX	77227-2233	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468747817	Michael David Arthur	3530 Ketch Ave	Oxnard	CA	93035-3131	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747855	Michael Gollob Oil Company, Inc.	PO Box 6653	Tyler	TX	75711-6653	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747862	Michael Shayne Matekovic	3159 Bermuda Ct	Lake Havasu City	AZ	86404-5223	Your item arrived at our LAS VEGAS NV DISTRIBUTION CENTER destination facility on July 1, 2024 at 2:08 pm. The item is currently in transit to the destination.
9402811898765468747824	MILAVEC MINERALS LLC	PO Box 22	Peralta	NM	87042-0022	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468747893	Milavec Minerals, LLC	2308 13th St SE	Rio Rancho	NM	87124-4058	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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9402811898765468747848	Mineras Resources LLC	11886 Greenville Ave Ste 106	Dallas	TX	75243-3569	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:57 pm. The item is currently in transit to the destination.
9402811898765468747886	Mitt Ross Rogers	11761 County Road 950	Rockwall	TX	75087-6400	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747831	MNO Holdings I LLC	800 Capitol St Ste 3600	Houston	TX	77002-2932	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468747879	Monticello Minerals LLC	4128 Bryn Mawr Dr	Dallas	TX	75225-6736	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 5:01 pm. The item is currently in transit to the destination.
9402811898765468747756	Monticello Minerals, LLC	6608 N Western Ave PMB 438	Oklahoma City	OK	73116-7326	Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on July 1, 2024 at 1:50 pm. The item is currently in transit to the destination.
9402811898765468747763	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 5:01 pm. The item is currently in transit to the destination.

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9402811898765468747701	MRC Permian LKE Company, LLC	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 5:01 pm. The item is currently in transit to the destination.
9402811898765468747794	Murchison-Guitar Family LP	PO Box 712	Red Bluff	CA	96080-0712	Your item arrived at our SACRAMENTO CA DISTRIBUTION CENTER destination facility on July 1, 2024 at 9:57 am. The item is currently in transit to the destination.
9402811898765468747787	MWB 1998 Trust William K Burton, Trustee	5 Westover Rd	Fort Worth	TX	76107-3104	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468747732	Nevill Manning	2112 Indiana Ave	Lubbock	TX	79410-1444	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747770	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your shipment was received at 5:28 pm on June 28, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765468747916	Nolan Greak	2112 Indiana Ave	Lubbock	TX	79410-1444	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9402811898765468747954	Northern Oil and Gas Inc Attn Adam Dirlam	4350 Baker Rd Ste 400	Minnetonka	MN	55343-8628	Your item arrived at our MINNEAPOLIS MN DISTRIBUTION CENTER destination facility on July 1, 2024 at 8:37 am. The item is currently in transit to the destination.
9402811898765468747923	Nuevo Seis Limited Partnership	PO Box 2588	Roswell	NM	88202-2588	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468747992	Nuevo Seis Limited Partnership	PO Box 2588	Roswell	NM	88202-2588	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468747947	Office of Natural Resources	PO Box 25627	Denver	CO	80225-0627	Your item was picked up at a postal facility at 9:25 am on July 1, 2024 in DENVER, CO 80225.
9402811898765468747985	OTSS Investments LLC	6500 West Fwy Ste 222	Fort Worth	TX	76116-2116	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468747930	OTSS Investments, LLC	6500 West Fwy Ste 222	Ft Worth	TX	76116-2116	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.

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9402811898765468747978	Pamela Rae Cummings	PO Box 817	Panhandle	TX	79068-0817	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on July 1, 2024 at 10:16 pm. The item is currently in transit to the destination.
9402811898765468747619	Pardue Limited Company	PO Box 2018	Carlsbad	NM	88221-2018	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468747657	PARKER & PARSLEY DEVELOPMT L.P	PO Box 840835	Midland	TX	79702	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:44 pm. The item is currently in transit to the destination.
9402811898765468747664	Parrot Head Properties LLC	PO Box 429	Roswell	NM	88202-0429	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747626	Patrica Ann Beeman Allen, Trustee of the Patricia Ann Beeman Allen Revocable Trust dated January 26, 2012	807 Alamosa St	Carlsbad	NM	88220-3111	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747602	Patricia A Beeman Allen Revoc TR Lori Ann McKee as POA	PO Box 574	Carlsbad	NM	88221-0574	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.

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9402811898765468747688	Patricia Ann Long	5216 Flamingo Blvd	Lakeway	TX	78734	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747633	Patricia Gae Stamps	PO Box 249	Panhandle	TX	79068-0249	Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on July 1, 2024 at 10:16 pm. The item is currently in transit to the destination.
9402811898765468747671	Patterson Petroleum LLC	10713 W Sam Houston Pkwy N	Houston	TX	77064-3584	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468747114	PENROC OIL CORP	PO Box 2769	Hobbs	NM	88241-2769	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468747152	Peter A. Panagopoulos	929 Lee Trevino Dr	Rio Communities	NM	87002-7035	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468747169	Peter A. Panagopoulos, Andreas P. Panagopoulos d/b/a Panagopoulos Enterprises Pavlos P. Panagopoulos, Panagiota P. Panagopou	929 Lee Trevino Dr	Rio Communities	NM	87002-7035	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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9402811898765468747121	Petroleum Growth Fund-2003, LTD	PO Box 2677	Abilene	TX	79604-2677	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468747107	Pheasant Energy LLC	PO Box 471458	Fort Worth	TX	76147-1458	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468747190	Phillip G. Huey	6330 E University Blvd	Dallas	TX	75214-2140	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:56 pm. The item is currently in transit to the destination.
9402811898765468747145	Polk Land & Minerals, LP	1101 Butternut St	Abilene	TX	79602-3712	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468747183	Ponderosa Royalty LLC	PO Box 10428	Midland	TX	79702-7428	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:43 pm. The item is currently in transit to the destination.
9402811898765468747138	Pressley H Guitar LP	PO Box 5383	Abilene	TX	79608-5383	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9402811898765468747176	Prevail Energy LLC	521 Dexter St	Denver	CO	80220-5035	Your item was forwarded to a different address at 9:19 am on July 1, 2024 in DENVER, CO. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9402811898765468747312	Prevail Energy, LLC	521 Dexter St	Denver	CO	80220-5035	Your item was forwarded to a different address at 9:19 am on July 1, 2024 in DENVER, CO. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9402811898765468747350	Prospector LLC	PO Box 429	Roswell	NM	88202-0429	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747305	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747398	Ralph E. Mackey	4404 W 31st St N	Tulsa	OK	74127-1421	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9402811898765468747343	Ranchito AD4 LP	2100 Ross Ave Ste 1870 Lb-9	Dallas	TX	75201-6773	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:57 pm. The item is currently in transit to the destination.
9402811898765468747381	Randall S Cate	9740 W Fm 2147 Unit 8329	Horseshoe Bay	TX	78657-1006	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747336	Randall S. Cate	PO Box 8329	Horseshoe Bay	TX	78657-8329	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747374	Read & Stevens Employee	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:46 pm. The item is currently in transit to the destination.
9402811898765468747015	C/O Permian Resources Operating LLC	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:46 pm. The item is currently in transit to the destination.
9402811898765468747053	Read & Stevens, Inc	PO Box 1518	Roswell	NM	88202-1518	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.

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9402811898765468747060	Realeza Del Spear LP	PO Box 1684	Midland	TX	79702-1684	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747022	Realeza Del Spear, LP	PO Box 1684	Midland	TX	79702-1684	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:44 pm. The item is currently in transit to the destination.
9402811898765468747008	RFort Mineral Properties, LLC	9716 Admiral Emerson Ave NE	Albuquerque	NM	87111-1318	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468747091	Richard Franklin Beeman	1185 Hummingbird Cir	Longmont	CO	80501-8606	Your item departed our USPS facility in DENVER CO DISTRIBUTION CENTER on July 1, 2024 at 8:29 am. The item is currently in transit to the destination.
9402811898765468747046	Richardson Mineral & Royalty LLC	PO Box 2423	Roswell	NM	88202-2423	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468747084	Richardson Oil Company LLC	11886 Greenville Ave Ste 106D	Dallas	TX	75243-3569	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:59 pm. The item is currently in transit to the destination.

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9402811898765468747039	Rick F Beeman	1322 Lyons Ln	Erie	CO	80516-7112	Your item departed our USPS facility in DENVER CO DISTRIBUTION CENTER on July 1, 2024 at 8:29 am. The item is currently in transit to the destination.
9402811898765468747077	Ricky D Raindl	PO Box 142454	Irving	TX	75014-2454	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747411	R-N Limited Partnership c/o Weldon McLaughlin	705 Belmeade Ln	Flower Mound	TX	75028-3477	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747459	Robert B Beeman	1520 N Guadalupe St	Carlsbad	NM	88220-8811	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468747428	ROBERT C GRABLE	201 Main St Ste 2500	Fort Worth	TX	76102-3129	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468747497	Matekovic, April Dawn Matekovic Carrillo, and Robert Craig Sandman, for life, with remainder to Laurie Lee Matekovic Paige, Michael Shayne	606 Watts Hill Rd	Honesdale	PA	18431-4144	Your item arrived at our LEHIGH VALLEY PA DISTRIBUTION CENTER destination facility on July 1, 2024 at 9:42 am. The item is currently in transit to the destination.

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9402811898765468747442	Robert Duncan Cain, Jr. a/k/a Burly Cain	520 Ranchitos Rd NW	Los Ranchos	NM	87114-1128	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468747480	Robert G Hooper	PO Box 733	Roswell	NM	88202-0733	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468747435	Robert L. Bringham	1201 Snowden Farm Cv	Collierville	TN	38017-6902	Your item arrived at our MEMPHIS TN DISTRIBUTION CENTER destination facility on July 1, 2024 at 11:18 am. The item is currently in transit to the destination.
9402811898765468747473	Robert Mitchell Raindl	PO Box 853	Tahoka	TX	79373-0853	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468747510	Robert Scott Pace	PO Box 1015	Wolfforth	TX	79382-1015	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468747558	Ross Duncan Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.

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9402811898765468747565	RSC Resources, LP	PO Box 8329	Horseshoe Bay	TX	78657-8329	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747503	Ruth Marilyn Inzer	10207 Timber Trail Dr	Dallas	TX	75229-6026	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:59 pm. The item is currently in transit to the destination.
9402811898765468747596	S J Mansfield, III	412 Shadow Bend Dr	Richardson	TX	75081-2924	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747589	S. K. Warren Resources, LLC	6585 S Yale Ave Ste 900	Tulsa	OK	74136-8322	Your item departed our USPS facility in TULSA OK DISTRIBUTION CENTER on July 1, 2024 at 8:31 pm. The item is currently in transit to the destination.
9402811898765468747534	S.J. Mansfield, III	412 Shadow Bend Dr	Richardson	TX	75081-2924	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468747572	S.N.S. Oil & Gas Properties, Inc.	PO Box 2234	Ardmore	OK	73402-2234	Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on July 1, 2024 at 1:50 pm. The item is currently in transit to the destination.

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9402811898765468746216	Salem Pecos Stribling a/k/a Sam Stribling	9300 Mabry Ave NE	Albuquerque	NM	87109-6420	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468746254	Sally Guitar	10 Woodhaven Cir	Abilene	TX	79605-2829	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746261	Sam Wolf	928 Wilmington Pl	Tyler	TX	75701-9021	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746223	Sam Wolf	PO Box 869	Tyler	TX	75710-0869	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746292	Sandia Minerals, LLC	44 Cook St Ste 1000	Denver	CO	80206-5827	Your item was delivered to the front desk, reception area, or mail room at 12:35 pm on July 1, 2024 in DENVER, CO 80206.
9402811898765468746247	Santa Elena Minerals, LP	PO Box 732776	Dallas	TX	75373-2776	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:57 pm. The item is currently in transit to the destination.

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9402811898765468746285	Sarah Lowanna Wilkins Gann	2308 S Alice Ave	Monahans	TX	79756-7602	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746230	Sealy Hutchings Cavin, Inc	PO Box 1125	Roswell	NM	88202-1125	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746278	Sealy Hutchings Cavin, Inc.	PO Box 1125	Roswell	NM	88202-1125	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468746810	Sharon Guitar Ellis LLC	PO Box 469	Valleyford	WA	99036-0469	Your item departed our USPS facility in SPOKANE WA DISTRIBUTION CENTER on July 1, 2024 at 6:00 pm. The item is currently in transit to the destination.
9402811898765468746858	Sharon Stone Trollinger Trust	2915 Lbj Fwy Ste 161	Dallas	TX	75234-7601	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:56 pm. The item is currently in transit to the destination.
9402811898765468746827	SKV LLC c/o Guardian MM LLC	PO Box 471489	Fort Worth	TX	76147-1489	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.

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9402811898765468746803	SKV, LLC	PO Box 1138	Roswell	NM	88202-1138	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746896	SMP Patriot Min Holdings LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:56 pm. The item is currently in transit to the destination.
9402811898765468746889	Sondra Ellyson	536 Rose Branch Dr	La Vernia	TX	78121-4767	Your item arrived at our SAN ANTONIO TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 11:15 am. The item is currently in transit to the destination.
9402811898765468746834	Sondra Lynn Williams Ellyson	536 Rose Branch Dr	La Vernia	TX	78121-4767	Your item arrived at our SAN ANTONIO TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 11:15 am. The item is currently in transit to the destination.
9402811898765468746872	Sonya Barron	207 Dodds Creek Dr	Gatesville	TX	76528-1016	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746711	Sonya Leigh Williams Barron	207 Dodds Creek Dr	Gatesville	TX	76528-1016	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9402811898765468746759	Stanley Dean Williams	PO Box 634	Loving	NM	88256-0634	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468746766	Stephen Wolf	PO Box 269	Tyler	TX	75710-0269	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746728	Steven N. Williams	100 Rushy Circle	Red Oak	TX	75154	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:56 pm. The item is currently in transit to the destination.
9402811898765468746704	Steven Nyle Williams	100 Rushy Creek Cir	Red Oak	TX	75154-4806	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:58 pm. The item is currently in transit to the destination.
9402811898765468746797	Stevia Kay Fate-Dixon, Trustee of the Fate-Dixon Trust dated March 10, 2014	PO Box 22	Peralta	NM	87042-0022	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468746742	Successor Trustee of The Anderson Living Trust dated June 26, 1995	8850 Ferguson Rd Apt 3053	Dallas	TX	75228-8345	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:57 pm. The item is currently in transit to the destination.

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9402811898765468746780	Sue Osborn Powell	899 Hedgewood Dr	Georgetown	TX	78628-2411	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746735	SUNDANCE MINERALS I	306 W 7th St Ste 302	Fort Worth	TX	76102-4905	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468746919	Susan Bonner Mead, Trustee of the Virginia Cole Houston Revocable Trust New Mexico Properties	5938 Elderwood Dr	Dallas	TX	75230-3454	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:58 pm. The item is currently in transit to the destination.
9402811898765468746957	Symphony OD, LLC	4509 S Atlanta Ave	Tulsa	OK	74105-5116	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746964	T L Rees	PO Box 1007	Colorado City	TX	79512-1007	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468746926	Tamara Joy McDearmon Manning	313 Wildflower Ln	Kerrville	TX	78028-1816	Your item arrived at our SAN ANTONIO TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 11:15 am. The item is currently in transit to the destination.

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9402811898765468746902	TD MINERALS LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:58 pm. The item is currently in transit to the destination.
9402811898765468746995	Terry Williams	13260 W 42nd St	Odessa	TX	79764-9185	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:44 pm. The item is currently in transit to the destination.
9402811898765468746940	The Beveridge Company	4305 N Garfield St Ste 261	Midland	TX	79705-4344	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:45 pm. The item is currently in transit to the destination.
9402811898765468746988	The Board of Regents of the University of Texas System f/b/o Southwestern Medical School of Dallas	210 W 7th St	Austin	TX	78701-2903	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746971	The Fate-Dixon Tr dtd 3/10/2014, Stevie Kay Fate-Dixon Trustee	615 Windmill Ranch Rd	Encinitas	CA	92024-6558	Your item arrived at our SAN DIEGO CA DISTRIBUTION CENTER destination facility on July 1, 2024 at 5:21 am. The item is currently in transit to the destination.
9402811898765468746612	THE ROACH FOUNDATION, FT WORTH CLUB TOWER, PEN II-J	777 Taylor St	Ft Worth	TX	76102-4919	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.

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9402811898765468746650	The Sharron Stone Trollinger Revocable Trust Dated July 19, 2005	6026 Meadowcreek Dr	Dallas	TX	75248-5452	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:56 pm. The item is currently in transit to the destination.
9402811898765468746667	The Williams Living Trust Craig Williams, Peter Williams Jennifer Williams Jiles Co-Trustees	323 Willow Lane	Farmersville	TX	75442	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746629	Thomas B Stribling Trust	520 Ranchitos Rd NW	Los Ranchos	NM	87114-1128	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468746605	Tierra Encantada LLC	PO Box 811	Roswell	NM	88202-0811	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746698	Tierra Encantada, LLC	PO Box 811	Roswell	NM	88202-0811	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468746643	Tierra Oil Company, LLC	PO Box 1220	Jupiter	FL	33468-1220	Your item arrived at our WEST PALM BEACH FL DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:38 am. The item is currently in transit to the destination.

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9402811898765468746681	Timothy Ray McDearmon	313 Wildflower Ln	Kerrville	TX	78028-1816	Your item arrived at our SAN ANTONIO TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 11:15 am. The item is currently in transit to the destination.
9402811898765468746636	Tommy L Fort SSP	PO Box 5356	Midland	TX	79704-5356	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:46 pm. The item is currently in transit to the destination.
9402811898765468746674	Trevis Coy McDearmon	313 Wildflower Ln	Kerrville	TX	78028-1816	Your item arrived at our SAN ANTONIO TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 11:15 am. The item is currently in transit to the destination.
9402811898765468746117	Truchas Peaks, LLC	6 Desta Dr Ste 4325	Midland	TX	79705-5593	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 10:48 pm. The item is currently in transit to the destination.
9402811898765468746155	Tundra AD3 LP	2100 Ross Ave Ste 1870 Lb-9	Dallas	TX	75201-6773	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:56 pm. The item is currently in transit to the destination.
9402811898765468746162	Turner Royalties, LLC	16A Brass Horse Rd	Santa Fe	NM	87508	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9402811898765468746100	Una Oreja LLC	6500 West Fwy Ste 222	Fort Worth	TX	76116-2116	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468746148	UNA Oreja, LLC	PO Box 101265	Ft Worth	TX	76185-1265	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468746186	Union Hill Oil & Gas Co. Inc.	3709 Dartmouth Ave	Dallas	TX	75205-3137	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:59 pm. The item is currently in transit to the destination.
9402811898765468746131	Victoria Anne Fate Gorrell Tr Dated 9/28/2020 Victoria Anne Fate Gorrell Trte	350 W Street Rd	Kennett Square	PA	19348-1618	Your item arrived at our WILMINGTON DE DISTRIBUTION CENTER destination facility on July 1, 2024 at 1:12 pm. The item is currently in transit to the destination.
9402811898765468746179	Victoria Anne Fate Gorrell, Trustee of the Victoria Anne Fate Gorrell Trust U/A dated September 28, 2020	350 W Street Rd	Kennett Square	PA	19348-1618	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468746315	Virginia Ann Desmond	PO Box 1857	Roswell	NM	88202-1857	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9402811898765468746353	Virginia C. Houston, Trustee of the V. C. Houston Trust	5535 Park Ln	Dallas	TX	75220-2151	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:58 pm. The item is currently in transit to the destination.
9402811898765468746360	Virginia Nevill Hoff MGMT TRVirginia Nevill Hoff, as Trustee	2601 Lakewood Cir	Tuscaloosa	AL	35405-2727	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746322	W R Hughey II	161 Shoreline Dr	Malakoff	TX	75148-4754	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 4:58 pm. The item is currently in transit to the destination.
9402811898765468746308	W. R. Hughey, II	6406 Boca Raton Ct	Tyler	TX	75703-5700	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746391	Walker Turney	5900 El Campo Ave	Fort Worth	TX	76107-4642	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468746346	Walter E Granberry, Jr	4811 14th St	Lubbock	TX	79416-4601	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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Postal Delivery Report

9402811898765468746384	Watson Properties LLC	109 Altamira Dr	Alto	NM	88312-9563	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746339	Wayne O&G 1988 Partnership	485 Devon Park Dr	Wayne	PA	19087-1807	Your item arrived at our USPS facility in SOUTHEASTERN, PA 19399 on July 1, 2024 at 8:46 pm. The item is currently in transit to the destination.
9402811898765468746377	Weathervane Management LP	4610 8th St	Lubbock	TX	79416-4705	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468746018	Wende Witherspoon Morgan	7627 Guinevere Dr	Sugar Land	TX	77479-6193	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468746063	Whitten G Witherspoon	7524 Pear Tree Ln	Fort Worth	TX	76133-7572	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468746025	William D Williams	7364 Rayborn Rd	Mountain Grove	MO	65711-3073	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Drew Dix Commingling
Postal Delivery Report

9402811898765468746001	William D. Williams	7364 Rayborn Rd	Mountain Grove	MO	65711-3073	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746094	William E. Gregory	11910 Central Ave SE Unit 2B	Albuquerque	NM	87123-3001	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9402811898765468746049	William F Beeman	71 Apache Dr	Carlsbad	NM	88220-9405	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746087	William K Burton	5 Westover Rd	Fort Worth	TX	76107-3104	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 1, 2024 at 10:07 pm. The item is currently in transit to the destination.
9402811898765468746032	William S. Noelke	403 S Jefferson St	San Angelo	TX	76901-4028	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468746070	Wood and Wire Management LP	PO Box 341342	Austin	TX	78734-0023	Your item arrived at our AUSTIN TX DISTRIBUTION CENTER destination facility on July 1, 2024 at 1:19 pm. The item is currently in transit to the destination.

Matador - Drew Dix Commingling
Postal Delivery Report

9402811898765468746414	Woods Dickens Ranch, LP	4610 8th St	Lubbock	TX	79416-4705	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468746452	WPX Energy, LLC	3500 One Williams Ctr	Tulsa	OK	74172-0135	Your item departed our USPS facility in TULSA OK DISTRIBUTION CENTER on July 1, 2024 at 8:31 pm. The item is currently in transit to the destination.
9402811898765468746469	Zia Royalty, LLC	PO Box 2160	Hobbs	NM	88241-2160	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 1, 2024 at 10:25 pm. The item is currently in transit to the destination.
9402811898765468746421	Zunis Energy LLC	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item departed our USPS facility in TULSA OK DISTRIBUTION CENTER on July 1, 2024 at 8:31 pm. The item is currently in transit to the destination.
9402811898765468746407	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9402811898765468746445	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

From: [Paula M. Vance](#)
To: [McClure, Dean, EMNRD](#)
Cc: [Lowe, Leonard, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID: 360943; PLC-516-D
Date: Friday, August 30, 2024 4:12:44 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

Well Name	Action ID	Date Submitted
C Sweeney State Com 111H	379750	8/30/2024
C Sweeney State Com 121H	379752	8/30/2024
C Sweeney State Com 131H	379753	8/30/2024

Paula Vance
Associate, Holland & Hart LLP

pmvance@hollandhart.com | **T:** (505) 954-7286 | **M:** (337) 280-9055
CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this email.

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, August 29, 2024 6:16 PM
To: Paula M. Vance <PMVance@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: Action ID: 360943; PLC-516-D

External Email

To whom it may concern (c/o Paula Vance for Matador Production Company),

The Division is reviewing the following application:

Action ID	360943
Admin No.	PLC-516-D
Applicant	Matador Production Company (228937)
Title	Dr. Scrivner Fed Tank Battery
Sub. Date	7/3/2024

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- It appears that the well below was left off of the application and presumably the Federal APD may have expired; please confirm whether this is the case and that the well should

not be included:

30-015-45957	Dr Scrivner Federal Com #203H	S/2	1-24S-28E	98220
<ul style="list-style-type: none"> It appears that the 3 wells listed below have the incorrect pool. Please submit a C-103A for each requesting the pool to be corrected to the CULEBRA BLUFF; BONE SPRING, SOUTH (15011). Once submitted, please provide the action IDs. 				
30-015-54331	C Sweeney State Com #111H	N/2 N/2 N/2 NE/4	1-24S-28E 2-24S-28E	51010
30-015-54333	C Sweeney State Com #121H	N/2 N/2 N/2 NE/4	1-24S-28E 2-24S-28E	51010
30-015-54332	C Sweeney State Com #131H	N/2 N/2 N/2 NE/4	1-24S-28E 2-24S-28E	51010

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 83
Ad Number: 8250
Description: Matador Production Co
Ad Cost: \$635.89

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 8, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 8th day of August 2024.



KELLI METZGER

NOTARY PUBLIC, STATE OF OHIO

MY COMMISSION EXPIRES OCTOBER 19, 2024

Kelli Metzger

Notary Public

Van Wert

County

Ohio

ID#: _____

My commission expires: Oct 19, 2024

Holland And Hart
110 N Guadalupe ST # 1
Santa Fe, NM 87501-1849

LEGAL NOTICE

To: All affected parties, including all heirs, devisees and successors of: MRC Permian Company; Ellipsis Oil & Gas Inc.; Covenant Natural Resources, LP; Chief Capital (O&G) II, LLC; Randall S. Cate; Chevron USA, INC; Prospector, LLC; Featherstone Development Corporation; Big Three Energy Group, LLC; Realeza Del Spear, LP; Zia Royalty, LLC; Patricia Ann Beeman Allen, Trustee of the Patricia Ann Beeman Allen Revocable Trust dated January 26, 2012; Hanson-McBride Petroleum Company; Nuevo Seis Limited Partnership; Jon Nicholas Blauw; Alfred S. Blauw, Jr.; Kathy Jean Cook; Mitt Ross Rogers; Leslie Kay Duff; HEYCO Development Corporation; The Board of Regents of the University of Texas System f/b/o Southwestern Medical School of Dallas; Sarah Lowanna Wilkins Gann; Lesia Rene Gann Phipps; Douglas Edmong Gann; Sandia Minerals, LLC; Prevail Energy, LLC; BR2 Holdings, LLC; Monticello Minerals, LLC; Cayuga Royalties, LLC; William S. Noelke; Marilyn Inzer; Janet Lorine Beeman; Richard Franklin Beeman; Jennifer M. Turney (a/k/a J. M. Turney); KCK Resources, Inc; Joanne Bringham; S.J. Mansfield, III; Jack N. Roper, III; Jennifer L. Slavinskis; Michael D. Mansfield; Linville Douglas Williams; Doris S. Williams, Trustee of the Williams Living Trust u/t/a dated March 18, 2008; GB Williams Properties, LLC; Milavec Minerals, LLC; Stevia Kay Fate-Dixon, Trustee of the Fate-Dixon Trust dated March 10, 2014; Victoria Anne Fate Gorrell, Trustee of the Victoria Anne Fate Gorrell Trust u/a dated September 28, 2020; Lovella Kilman; Melissa G. Williams (a/k/a Lisa Williams and Melissa Breau); James W. Williams; James Burl Williams; William D. Williams; Melissa Williams McHugh; Sondra Ellyson; Sonya Barron; Steven N. Williams; Karin Lanette Williams; Stanley Dean Williams; Linda Williams Harris; Lanora Williams Allomong (a/k/a Lanora Williams and Nora Sue Williams); James C. Williams; Terry Williams; Belinda Williams (a/k/a Belinda Raines); RSC Resources, LP; Martha Joy Stribling; Margaret M. Stribling; Robert Duncan Cain, Jr.; Salem Pecos Stribling; John D. Stribling; JTD, LLC; Martha Joy Stribling, Trustee of the Martha Joy Stribling Revocable Living Trust; George O. Stribling, Trustee f/b/o Margaret Stribling, Robert Cain, and Salem Stribling; Pamela Rae Cummings; Patricia Gae Stamps; Geneva Floyd Osborn; Sue Osborn Powell, Mary Camille Hall, Louis M. Ratliff, Jr. (a/k/a Mickey Ratliff); Nevill Manning; Nolan Greak; Klipstine & Hanratty, a law firm; Peter A. Panagopoulos; Horned Frog Oil and Gas, LP; Andreas P. Panagopoulos; Pablos P. Panagopoulos; Panagioti P. Panagopoulos; Magdalene P. Panagopoulos; Panagopoulos Enterprises; John E. Hall, IV; Robert Scott Pace; Mary Lee Hall Stewart; Estate of Clarence Weldon Ervin, deceased; Chasity Garza, Brian L. McConagill & Shirley McGonagill; Mary H. White; Estate of Irma Jean Gregory, deceased, Mary H. White, Personal Representative; Daniel Taschner & Arin Bratcher Taschner; William E. Gregory; Kathryn Irene Gregory; Robert Craig Sandman; Laurie Lee Matekovic Paige; Michael Shayne Matekovic; April Dawn Matekovic Carillo; Dan Louis Davis; JoAnn McNeill; Patricia Ann Long; Marilyn Gaye Bitsis; Devon Energy Production Company, L.P.; Granite Ridge Holdings, LLC; Burtex Investments II LP; MRC Permian LKE Company, LLC; Patterson Petroleum LLC; Wayne O&G 1988 Partnership; S.N.S. Oil & Gas Properties, Inc.; Union Hill Oil & Gas Co. Inc.; Highland (Texas) Energy Company; DHB Partnership; Turner Royalties, LLC; Charles H. Hill, III; Tierra Encantada, LLC; Virginia Ann Desmond; Sealy Hutchings Cavin, Inc.; Virginia C. Houston, Trustee of the V.C. Houston Trust; Tamara Joy McDearmon Manning; Timothy Ray McDearmon; Trevis Coy McDearmon; Alfred J. Rodriguez; Jack C. Holland; CSA Petroleum Corp.; Successor Trustee of the Anderson Living Trust dated June 26, 1995; Phillip G. Huey; Glenda Louise Farris Richter; Symphony OD, LLC; Ralph E. Mackey; B&N Energy LLC; W.R. Hughey, II; Glenda Louise Farris Richter, Trustee of the Donald Edward Richter Estate Trust; ENK3 Minerals, LP; Jane Scisson Grimshaw; Judy Scisson Ferreri; BMW Investments, LP; Michael Gollob Oil Company, Inc.; Sam Wolf; Stephen Wolf; Frank J. Hughey; Ann Norris; S. K. Warren Resources, LLC; Conoco Phillips Company; Hondo Minerals, LLC; Harlow Easton, LLC; SKV, LLC; BucJag Investments, LLC; UNA Oreja, LLC; OTSS Investments, LLC; WPX Energy, LLC; Petroleum Growth Fund-2003, LTD; Five States 2004-A, LTD; Read & Stevens, Inc.; CEP Minerals, LLC; Justin McClelland; Mamie Lou Funderburke Anderson, Trustee of the Anderson Living Trust; Sharon Stone Trollinger Trust; Susan Bonner Mead, Trustee of the Virginia Cole Houston New Mexico Properties Revocable Trust; 1836 Royalty Partners LLC; Accelerate Resources Operating, LLC; Alexa Larae Christen; Alfred J. Rodriguez; AllDale Minerals II, LP; Austin Brady Morton; Ben Fortson III Children's Trust; BMW Investments LP; Brady Lynn Raindl; Brandi Blair Raindl; Brent Mitchell Raindl; Carolyn Beall; CCB 1998 Trust; Chalcam Exploration LLC; Chase Oil Corporation; CHEVRON USA, INC.; Civitas DE Basin Minerals, LP; Clay Johnson; CLM Production Company; Courtney Lynn Kitrel; Cress Family Trust; DCB 1998 Trust; Debra Kay Primera; Devon Energy Production Co. LP; Douglas W. Ferguson & Becky Ferguson; Dru Lynn Christen; Edna & Curtis Anderson Revocable Trust; ENK3 Minerals LP; Ericka Sanderson; Gary J. Lamb; GB Williams Properties LLC; Geraldetta E. Marrs; Glen Robin Williams; Haley Kartchner; Harvard Energy Partners LP; Highland (TX) Energy Co.; Holsum, Inc.; Hope Royalties LLC; J Bar Cane Royalty LLC; J Hiram Moore, LTD; Jack C. Holland; James Adelson & Family 2015 Trust; Janie Larae Morton Peterson; Joan G. Hooper; Johnnie Giovengo; Jon M. Morgan; Jubilee Royalty Holdings LLC; KAISER FRANCIS OIL COMPANY; Kathleen A. Phillips; KIMBELL ART FOUNDATION; Kirsten Watson; Kylla Sanderson Dodds; Lanora Williams Allomong; LGP Holdings LLC; Linda Williams Militello; Linville Williams; LJA Charitable Investments LLC; Lovella Williams Kilman; MAP00-NET; Margie Hart; Marie E. Ryan; Mark L. Hensley; Melissa McCarthy; MHM RESOURCES, LP; Michael D. Gollob Oil Company LP; Michael David Arthur; Mineras Resources LLC; MWB 1998 Trust; New Mexico State Land Office; Northern Oil & Gas Inc.; Pheasant Energy LLC; Ponderosa Royalty LLC; R-N Limited Partnership; Ranchito AD4 LP; Read & Stevens Employee; READ & STEVENS INC.; RFort Mineral Properties, LLC; Richardson Mineral & Royalty LLC; Richardson Oil Company; Ricky D. Raindl; ROBERT C. GRABLE; Robert G. Hooper; Robert Mitchell Raindl; Sam Wolf; Sealy Hutchings Cavin, Inc.; SMP Patriot Min Holdings LLC; SUNDANCE MINERALS I; TD MINERALS LLC; THE ROACH FOUNDATION; The Sharron Stone Trollinger Revocable Trust; The Williams Living Trust; Thomas B. Stribling Trust; Tierra Encantada LLC; Tierra Oil Company, LLC; Tommy L. Fort SSP; Tundra AD3 LP; W. R. Hughey II; Walter E. Granberry, Jr.; Watson Properties LLC; William D. Williams; William K. Burton; Zunis Energy LLC; Barbara Lee Backman, Inc; BGW Minerals Ltd.; Caki Family Limited; CrownRock Minerals, L.P.; Earl B. Guitar Jr. Bypass Trust; Good Gall E. Family LP; Guitar Galusha, LP; Guitar Land & Cattle, LP; Guy Witherspoon, III; Jeri A. Mangum & First Financial Trust & Asset Management Co., Trustees of the Cynthia Rhodes Trust; JMA Oil Properties, LTD; JOHN GUITAR WITHERSPOON JR.; John K. Guitar; JPH Holdings, LP; Judy Guitar Uhey LLC; Laura Jean Hofer Trust; Laura K. Read, LLC; Lesli Guitar Nichols; Melissa McGee; Murchison-Guitar Family LP; Pardue Limited Company; Polk Land & Minerals, LP; Pressley H. Guitar LP; Sally Guitar; Santa Elena Minerals, LP; Sharon Guitar Ellis LLC; Truchas Peaks, LLC; Virginia Nevill Hoff Management Trust; Weathervane Management LP; Wende Witherspoon Morgan; Whitten G. Witherspoon; Wood and Wire Management LP; Woods Dickens Ranch, LP; Lawrence W.

Robinette; MARATHON OIL PERMIAN, LLC; MNO Holdings (I) LLC; 1220 Minerals LLC; Alfred Sjouke Blauw II; B&G Royalties; Belinda Williams; BENCO ENERGY INC.; Big Three Energy Group LLC; BJF Energy LLC; Board of Regents of The University of Texas System, Dorothy Lee Fund; BR2 Holdings LLC; CALM Fort Worth Ventures, LLC; Carmex, Inc.; Cayuga Royalties LLC; Covert Trust dated 11/01/2010, Charlene S. Byers, Trustee; Ellipsis Oil & Gas Inc.; Emily Harbuck; ESTATE OF L.J. REISCHMAN; Exile Royalty Company LLC; Featherstone Development Corp.; Franklin MT Royalty Investments LLC; Geneva Osborn; Hanson-McBride Petroleum Co.; Harlow Easton LLC; Hondo Minerals LP; Horned Frog Oil & Gas, LP; Ivory Oil Company LLC; Jack N. Roper III; James Clay Williams; Janet Lorine Beeman Janzen; Jennifer L. Slavinskis; Joe H. Beeman; John G. Witherspoon Jr.; Jon N. Blauw; JTD LLC; Kathy Jean Blauw Cook; KCK RESOURCES INC.; KFD Energy LLC; Leisa Rene Gann Phipps; Malcolm Cunningham; Marion 2011 Family Trust, Anne W. Grimes, Trustee; Mark Allan Beeman; McCaw Properties, LLC; Michael A. Kulenguski; MILAVEC MINERALS LLC; Monticello Minerals LLC; Nuevo Seis Limited Partnership; OTSS Investments LLC; PARKER & PARSLEY DEVELOPMENT L.P.; Parrot Head Properties LLC; Patricia A. Beeman Allen Revocable Trust, Lori Ann McKee as POA; PENROC OIL CORP; Prevail Energy LLC; Prospector LLC; Randall S. Cate; Realeza Del Spear LP; Rick F. Beeman; Robert B. Beeman; Robert L. Bringham; Ross Duncan Properties LLC; Ruth Marilyn Inzer; S. J. Mansfield, III; SKV LLC; Sondra Lynn Williams Ellyson; Sonya Leigh Williams Barron; Steven Nyle Williams; T. L. Rees; The Beveridge Company; The Fate-Dixon Trust, Stevie Kay Fate-Dixon, Trustee; Thomas B. Stribling & Martha Stribling; Una Oreja LLC; Victoria Anne Fate Correll Trust dated 9/28/2020, Victoria Anne Fate Gorrell, Trustee; Walker Turney; William F. Beeman; Office of Natural Resources; the New Mexico State Land Office; and the Bureau of Land Management.

Application of Matador Production Company to amend NMOCD Order PLC-516-C and for administrative approval to surface commingle (pool and lease) oil and gas production from the spacing units comprising all of Section 1 and the E/2 of Section 2, Township 24 South, Range 28 East, and the E/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador") seeks to amend Administrative Order PLC-516-C ("Order PLC-516-C"). Order PLC-516-C authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Dr. Scrivner Federal Tank Battery of production from all existing and future wells drilled in the following spacing units:

(a) The 160-acre spacing unit comprised of the S/2 S/2 of Section 1, T24S-R28E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the Dr. Scrivner Fed Com 01-24S-28E RB #124H (API No. 30-015-43820);

(b) The 320-acre spacing unit comprised of the S/2 of Section 1, T24S-R28E, in the Purple Sage; Wolfcamp [98220] currently dedicated to the Dr. Scrivner Fed Com #207H (API No. 30-015-45958), Dr. Scrivner Fed Com 01-24S-28E RB #208H (API No. 30-015-43822), Dr. Scrivner Fed Com #227H (API No. 30-015-45960) and Dr. Scrivner Fed Com 01-24S-28E RB #228H (API No. 30-015-43824);

(c) The 480-acre spacing unit comprised of the SE/4 of Section 25 and the E/2 of Section 36, T23S-R28E, in the Loving; Brushy Canyon, East [40350] currently dedicated to the Ray State Com #023H (API No. 30-015-49208);

(d) The 320-acre spacing unit comprised of the E/2 E/2 of Sections 25 and 36, T23S-R28E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the Ray State Com #124H (API No. 30-015-49209);

(e) The 640-acre spacing unit comprised of the E/2 of Sections 25 and 36, T23S-R28E, in the Purple Sage; Wolfcamp [98220] currently dedicated to the Ray State Com #204H (API No. 30-015-46449), Ray State Com #217H (API No. 30-015-46450), and Ray State Com #224H (API No. 30-015-46446); and

(f) Pursuant to 19.15.12.10.C(4)(g), future leases, pools, or leases and pools connected to the Dr. Scrivner Federal Tank Battery with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7, Matador seeks to amend the terms of Order PLC-516-C to add to the terms of the order the production from the following infill wells:

(a) The 320-acre spacing unit comprised of the E/2 E/2 of Sections 25 and 36, T23S-R28E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the Ray State Com #114H (API No. 30-015-49207) and Ray State Com #134H (API No. 30-015-49452);

Pursuant to 19.15.12.7 NMAC, Matador seeks to amend the terms of Order PLC-516-C to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units:

(a) The 239-acre spacing unit comprised of Lots 1-4 (N/2 N/2 equivalent) of Section 1 and Lots 1 & 2 (N/2 NE/4 equivalent) of Section 2, T24S-R28E, in the Red Bluff; Bone Spring, South [51010] currently dedicated to the C Sweeney State Com #111H (API No. 30-015-54331), C Sweeney State Com #121H (API No. 30-015-54333) and C Sweeney State Com #131H (API No. 30-015-54332);

(b) The 240-acre spacing unit comprised of the S/2 N/2 of Section 1 and the S/2 NE/4 of Section 2, T24S-R28E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the Scott King Fed Com #112H (API No. 30-015-54722), Scott King Fed Com #122H (API No. 30-015-54723), and Scott King Fed Com #132H (API No. 30-015-54724);

(c) The 240-acre spacing unit comprised of the N/2 S/2 of Section 1 and the N/2 SE/4 of Section 2, T24S-R28E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the Drew Dix Fed Com #113H (API No. 30-015-54545), Drew Dix Fed Com #123H (API No. 30-015-54546) and Drew Dix Fed Com #133H (30-015-54547); and

(d) The 240-acre spacing unit comprised of the S/2 S/2 of Section 1 and the S/2 SE/4 of Section 2, T24S-R28E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the Drew Dix Fed Com #114H (API No. 30-015-54513) and Drew Dix Fed Com #134H (API No. 30-015-54551).

Any objection to this application must be filed in writing within twenty days from date of publication

with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Kyle Perkins, Matador Production Company, (972) 371-5202, or KPerkins@matadorresources.com.

8250-Published in the Carlsbad Current-Argus on Aug 8, 2024.

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Paula M. Vance](#)
Cc: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-516-D
Date: Friday, September 6, 2024 4:58:22 PM
Attachments: [PLC516D Order.pdf](#)

NMOCD has issued Administrative Order PLC-516-D which authorizes Matador Production Company (228937) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43820	Dr Scrivner Federal 01 24S 28E RB #124H	S/2 S/2	1-24S-28E	15011
30-015-43822	Dr Scrivner Federal 01 24S 28E RB #208H	S/2	1-24S-28E	98220
30-015-43824	Dr Scrivner Federal 01 24S 28E RB #228H	S/2	1-24S-28E	98220
30-015-45958	Dr Scrivner Federal Com #207H	S/2	1-24S-28E	98220
30-015-45960	Dr Scrivner Federal Com #227H	S/2	1-24S-28E	98220
30-015-46449	Ray State Com #204H	E/2 E/2	25-23S-28E 36-23S-28E	98220
30-015-46450	Ray State Com #217H	E/2 E/2	25-23S-28E 36-23S-28E	98220
30-015-46446	Ray State Com #224H	E/2 E/2	25-23S-28E 36-23S-28E	98220
30-015-49208	Ray State Com #23H	SE/4 E/2	25-23S-28E 36-23S-28E	40350
30-015-49209	Ray State Com #124H	E/2 E/2 E/2 E/2	25-23S-28E 36-23S-28E	15011
30-015-49207	Ray State Com #114H	E/2 E/2 E/2 E/2	25-23S-28E 36-23S-28E	15011
30-015-49452	Ray State Com #134H	E/2 E/2 E/2 E/2	25-23S-28E 36-23S-28E	15011
30-015-54331	C Sweeney State Com #111H	N/2 N/2 N/2 NE/4	1-24S-28E 2-24S-28E	15011
30-015-54333	C Sweeney State Com #121H	N/2 N/2 N/2 NE/4	1-24S-28E 2-24S-28E	15011
30-015-54332	C Sweeney State Com #131H	N/2 N/2 N/2 NE/4	1-24S-28E 2-24S-28E	15011
30-015-54722	Scott King Federal Com #112H	S/2 N/2 S/2 NE/4	1-24S-28E 2-24S-28E	15011
30-015-54723	Scott King Federal Com #122H	S/2 N/2 S/2 NE/4	1-24S-28E 2-24S-28E	15011
30-015-54724	Scott King Federal Com #132H	S/2 N/2 S/2 NE/4	1-24S-28E 2-24S-28E	15011
30-015-54545	Drew Dix Federal Com #113H	N/2 S/2 N/2 SE/4	1-24S-28E 2-24S-28E	15011
30-015-54546	Drew Dix Federal Com #123H	N/2 S/2 N/2 SE/4	1-24S-28E 2-24S-28E	15011
		N/2 S/2	1-24S-28E	

30-015-54547	Drew Dix Federal Com #133H	N/2 SE/4	2-24S-28E	15011
30-015-54513	Drew Dix Federal Com #114H	S/2 S/2 S/2 SE/4	1-24S-28E 2-24S-28E	15011
30-015-54551	Drew Dix Federal Com #134H	S/2 S/2 S/2 SE/4	1-24S-28E 2-24S-28E	15011

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-516-D**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-516-C.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 9/6/2024

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-516-D

Operator: Matador Production Company (228937)

Central Tank Battery: Dr Scrivner Federal Tank Battery

Central Tank Battery Location: UL I P, Section 1, Township 24 South, Range 28 East

Gas Title Transfer Meter Location: UL I P, Section 1, Township 24 South, Range 28 East

Pools

Pool Name	Pool Code
CULEBRA BLUFF; BONE SPRING, SOUTH	15011
LOVING; BRUSHY CANYON, EAST	40350
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105694878 (136754)	S/2	1-24S-28E
CA Bone Spring NMNM 105306664 (137839)	S/2 S/2	1-24S-28E
CA Wolfcamp NMSLO 204096 PUN 1384952	E/2	25-23S-28E
	E/2	36-23S-28E
CA Brushy Canyon NMSLO 204752 PUN 1401413	SE/4	25-23S-28E
	E/2	36-23S-28E
CA Bone Spring NMSLO 204446 PUN 1396440	E/2 E/2	25-23S-28E
	E/2 E/2	36-23S-28E
CA Bone Spring NMSLO 204875 PUN 1403264	N/2 N/2	1-24S-28E
	N/2 NE/4	2-24S-28E
PROPOSED CA Bone Spring BLM	S/2 N/2	1-24S-28E
	S/2 NE/4	2-24S-28E
PROPOSED CA Bone Spring NMNM 106385057	N/2 S/2	1-24S-28E
	N/2 SE/4	2-24S-28E
PROPOSED CA Bone Spring NMNM 106385073	S/2 S/2	1-24S-28E
	S/2 SE/4	2-24S-28E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43820	Dr Scrivner Federal 01 24S 28E RB #124H	S/2 S/2	1-24S-28E	15011
30-015-43822	Dr Scrivner Federal 01 24S 28E RB #208H	S/2	1-24S-28E	98220
30-015-43824	Dr Scrivner Federal 01 24S 28E RB #228H	S/2	1-24S-28E	98220
30-015-45958	Dr Scrivner Federal Com #207H	S/2	1-24S-28E	98220
30-015-45960	Dr Scrivner Federal Com #227H	S/2	1-24S-28E	98220

30-015-46449	Ray State Com #204H	E/2 E/2	25-23S-28E 36-23S-28E	98220
30-015-46450	Ray State Com #217H	E/2 E/2	25-23S-28E 36-23S-28E	98220
30-015-46446	Ray State Com #224H	E/2 E/2	25-23S-28E 36-23S-28E	98220
30-015-49208	Ray State Com #23H	SE/4 E/2	25-23S-28E 36-23S-28E	40350
30-015-49209	Ray State Com #124H	E/2 E/2 E/2 E/2	25-23S-28E 36-23S-28E	15011
30-015-49207	Ray State Com #114H	E/2 E/2 E/2 E/2	25-23S-28E 36-23S-28E	15011
30-015-49452	Ray State Com #134H	E/2 E/2 E/2 E/2	25-23S-28E 36-23S-28E	15011
30-015-54331	C Sweeney State Com #111H	N/2 N/2 N/2 NE/4	1-24S-28E 2-24S-28E	15011
30-015-54333	C Sweeney State Com #121H	N/2 N/2 N/2 NE/4	1-24S-28E 2-24S-28E	15011
30-015-54332	C Sweeney State Com #131H	N/2 N/2 N/2 NE/4	1-24S-28E 2-24S-28E	15011
30-015-54722	Scott King Federal Com #112H	S/2 N/2 S/2 NE/4	1-24S-28E 2-24S-28E	15011
30-015-54723	Scott King Federal Com #122H	S/2 N/2 S/2 NE/4	1-24S-28E 2-24S-28E	15011
30-015-54724	Scott King Federal Com #132H	S/2 N/2 S/2 NE/4	1-24S-28E 2-24S-28E	15011
30-015-54545	Drew Dix Federal Com #113H	N/2 S/2 N/2 SE/4	1-24S-28E 2-24S-28E	15011
30-015-54546	Drew Dix Federal Com #123H	N/2 S/2 N/2 SE/4	1-24S-28E 2-24S-28E	15011
30-015-54547	Drew Dix Federal Com #133H	N/2 S/2 N/2 SE/4	1-24S-28E 2-24S-28E	15011
30-015-54513	Drew Dix Federal Com #114H	S/2 S/2 S/2 SE/4	1-24S-28E 2-24S-28E	15011
30-015-54551	Drew Dix Federal Com #134H	S/2 S/2 S/2 SE/4	1-24S-28E 2-24S-28E	15011

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 360943

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 360943
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	9/6/2024