



October 14, 2024

Mr. Brad Jones, Environmental Engineer
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Holly Energy Partners Operating, L.P. Request for 120-Day Temporary Permission to Discharge
Hydrostatic Test Water
OGRID 282505
Permit Number: HBP-041

Dear Mr. Jones,

On behalf of Holly Energy Partners Operating L.P. (HEP), I am submitting this request for renewal of the 120-Day Temporary Permission to discharge hydrostatic test water resulting from the testing of new pipelines for HEP.

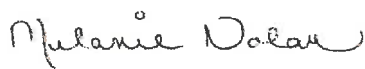
Discharges will be done in a manner to control erosion and prevent sediment discharging from the site. Methods of controlling sediment include: filter bags, detention basins, utilizing a water truck to spray test waters for dust suppression on the right-of-way, working the test water into the trench spoils to aid with compaction, placing the water in the trench and allowing it to soak or evaporate.

HEP acknowledges that conditions below must be satisfied for the use of the 120-Day Temporary Permission:

- a. the volume of the discharge is less than 25,000 gallons per hydrostatic test;
- b. water from a public/municipal water supply or other OCD approved sources, by written request and analytical results, is used for each hydrostatic test;
- c. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event. Each notice shall contain the following information:
 - i. the proposed location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - ii. the date of the proposed discharge;
 - iii. the volume of the proposed discharge; and
 - iv. the source of hydrostatic test water;

- d. the discharge will not enter any lake, perennial stream, river, or their respective tributaries that may be seasonal;
- e. no discharge shall occur:
 - i. where ground water is less than 10 feet below ground surface.
 - ii. within 200 feet of a watercourse (defined in 19.15.2.7.W(4) NMAC), lakebed, sinkhole, or playa lake (defined in 19.15.2.7.P(4) NMAC);
 - iii. within an existing wellhead protection area (defined in 19.15.2.7.W(8) NMAC);
 - iv. within 500 feet of a wetland (defined in 19.15.2.7.W(9) NMAC); or
 - v. within 500 feet from the nearest permanent residence, school, hospital, institution, or church;
- f. best management practices must be implemented to contain the discharge onsite, to ensure the discharge does not impact adjacent property, and to control erosion;
- g. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC;
- h. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test discharge event; and
- i. A report, summarizing all hydrostatic test wastewater discharges of less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - i. the location of each hydrostatic test water discharge (Section/Township/Range or GPS coordinates);
 - ii. the date of each discharge;
 - iii. the volume of each discharge; and
 - iv. the source and quality of test water (laboratory analysis, if necessary).

Enclosed is a check for the \$100.00 filing fee and \$50.00 for the temporary permission fee made out to the Water Quality Management Fund – New Mexico Oil Conservation Division. I apologize for the late submittal of the Temporary Permission to Discharge, we migrated over to Microsoft Outlook and none of my compliance reminders migrated over which in turn caused me to miss the due date for the renewal. If you have any questions or comments, please feel free to contact me.



Melanie Nolan
Environmental Specialist I
Holly Energy Partners
1602 W. Main
Artesia, NM 88210
Office: (575) 748-8972
Cell: (214) 605-8303
Fax: (575) 748-4052

HOLLY ENERGY PARTNERS-OPERATING LP
2828 N. Harwood St., Suite 1300
Dallas TX 75201-1507

WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4225

Check Date	10/07/2024
Check Amount	\$ 50.00
Vendor No	5008181
Payment Document	2000009156
Company Code	7070

Invoice Date	Invoice Number	Description	Invoice Amount	Discount Amount	Net Amount
10/02/2024	100224DISCHG	OCT 2024 TEMP PERM FEE-DISCHG HYDRO	50.00	0.00	50.00

Payment document	Check number	Date	Currency	Payment amount
2000009156	7000075186	10/07/2024	USD	*****50.00*

THE ORIGINAL DOCUMENT HAS A WHITE REFLECTIVE WATERMARK ON THE BACK.

HOLD AT AN ANGLE TO VIEW. DO NOT CASH IF NOT PRESENT.

HOLLY ENERGY PARTNERS-OPERATING LP
2828 N. Harwood St., Suite 1300
Dallas TX 75201-1507

64-1278/611 7000075186
10/07/2024

PAY EXACTLY

*****50.00*USD

VOID AFTER 180 DAYS

PAY *** FIFTY and 00 /100 USD***

TO THE
ORDER OF WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4225

AUTHORIZED SIGNATURE

Bank of America N.A.

HOLLY ENERGY PARTNERS-OPERATING LP
2828 N. Harwood St., Suite 1300
Dallas TX 75201-1507

WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4225

Check Date 10/08/2024
Check Amount \$ 100.00
Vendor No 5008181
Payment Document 2000009190
Company Code 7070

Invoice Date	Invoice Number	Description	Invoice Amount	Discount Amount	Net Amount
10/02/2024	100224FEE	OCT 2024 FILING FEE-NM HYDROSTATIC	100.00	0.00	100.00

Payment document	Check number	Date	Currency	Payment amount
2000009190	7000075192	10/08/2024	USD	*****100.00*

THE ORIGINAL DOCUMENT HAS A WHITE REFLECTIVE WATERMARK ON THE BACK.

HOLD AT AN ANGLE TO VIEW. DO NOT CASH IF NOT PRESENT.

HOLLY ENERGY PARTNERS-OPERATING LP
2828 N. Harwood St., Suite 1300
Dallas TX 75201-1507

64-1278/611 7000075192
10/08/2024

PAY EXACTLY

*****100.00*USD

VOID AFTER 180 DAYS

PAY *** ONE HUNDRED and 00 /100 USD***

TO THE
ORDER OF WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4225



AUTHORIZED SIGNATURE

Bank of America N.A.

ORIGIN ID: ROWA (214) 605-8303
MELANIE NOLAN
HFSINCLAIR MIDSTREAM
1602 W. MAIN

SHIP DATE: 14OCT24
ACTWGT: 0.50 LB
CAD: 107928066/NET4535

ARTESIA, NM 88210
UNITED STATES US

TO **BRAD JONES**

NMOCD

1220 SOUTH FRANCIS DRIVE

SANTA FE NM 87505

REF: (505) 469-7486

INV: PO:

DEPT:



FedEx
Express



TUE - 15 OCT 5:00P
STANDARD OVERNIGHT

TRK# 7792 4605 3714

0201

XX SAFA

87505

NM-US ABQ



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State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary-Designate

Benjamin Shelton
Deputy Secretary (Acting)

Gerasimos Razatos, Division Director (Acting)
Oil Conservation Division



BY ELECTRONIC MAIL

October 22, 2024

Ms. Melanie Nolan
Holly Energy Partners
1602 W. Main
Artesia, NM 88210
melanie.nolan@hfsinclair.com

**Re: Renewal Request for Temporary Permission to Discharge Hydrostatic Test Water
Holly Energy Partners - OGRID 282505
Permit: HBP – 41**

Dear Ms. Nolan:

The New Mexico Oil Conservation Division (OCD) has completed its review of Holly Energy Partners' (HEP) renewal request, dated October 14, 2024, for approval of a 120-day temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines of oil and gas or products thereof throughout the State of New Mexico, which expired on October 12, 2024. OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$50.00) within a separately mailed submittal received by OCD on October 21, 2024.

Based on the information provided in the request, *temporary permission is hereby granted to HEP for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests* an operator may perform during the approved 120-day period with the following provisions and conditions:

1. The volume of the discharge is less than 25,000 gallons per hydrostatic test;
2. Water from a public/municipal water supply or other OCD approved sources, by written request and analytical results, is used for each hydrostatic test;
3. Email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event. The notice shall contain the following information:
 - a. the proposed location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of the proposed discharge;

Holly Energy Partners

Permit: HBP – 41

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- c. the volume of the proposed discharge; and
 - d. the source of hydrostatic test water.
4. No discharge shall enter any lake, perennial stream, river, or their respective tributaries that may be seasonal;
5. No discharge shall occur:
 - a. where ground water is less than 10 feet below ground surface;
 - b. within 200 feet of a watercourse (19.15.2.7.W(4) NMAC), lakebed, sinkhole, or playa lake (19.15.2.7.P(4) NMAC);
 - c. within an existing wellhead protection area (19.15.2.7.W(8) NMAC);
 - d. within 500 feet of a wetland (19.15.2.7.W(9) NMAC); or
 - e. within 500 feet from the nearest permanent residence, school, hospital, institution, or church.
6. No discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;
7. Best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
8. The discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the Water Quality Regulations);
9. HEP shall report all unauthorized discharges, spills, leaks, and releases of hydrostatic test wastewater and conduct corrective action pursuant to the Water Quality Regulations of 20.6.2.1203 NMAC and release notification pursuant to OCD Rule 29 (19.15.29 NMAC);
10. The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
11. A report, summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test per discharge event performed within the approved 120-day period, shall be submitted to OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. the location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of each discharge;
 - c. the volume of each discharge; and
 - d. the source and quality of test water (laboratory analysis, if necessary).

Holly Energy Partners

Permit: HBP – 41

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This 120-day temporary permission shall expire on February 19, 2025. Renewal requests for a 120-day temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. A 120-day temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of this approval.

Please be advised that approval of this request does not relieve HEP of liability should operations result in pollution of surface water, ground water or the environment. Nor does this approval relieve HEP of its responsibility to comply with any other applicable governmental authority's rules and regulations.

Please do not hesitate to contact me at (505) 709-5149 or via email should you have any questions or concerns regarding this temporary permission.

Respectfully,



Joel Stone

Environmental Scientist and Specialist

joel.stone@emnrd.nm.gov

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 392442

CONDITIONS

Operator: HOLLY ENERGY PARTNERS - OPERATING, LP 1602 W. Main St. Artesia, NM 88210	OGRID: 282505
	Action Number: 392442
	Action Type: [UF-HP] HBP Permission (HBP)

CONDITIONS

Created By	Condition	Condition Date
joel.stone	OCD emailed the renewal approval of HBP-41 to Melanie Nolan on October 22, 2024. The emailed approval is attached to this renewal request.	10/22/2024