

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



Ms. Jordan Kessler
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ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8793

**EOG Resources, Inc. [OGRID 7377]
Banjo 5 Federal Com Well No. 762H
API No. 30-015-48265**

Reference is made to your application received on July 12th, 2024.

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	455 FNL & 1202 FWL	M	32	25S	30E	Eddy
First Take Point	330 FNL & 2542 FWL	C	05	26S	30E	Eddy
Last Take Point	330 FSL & 2542 FWL	N	08	26S	30E	Eddy
Terminus	230 FSL & 2542 FWL	N	08	26S	30E	Eddy

Proposed Horizontal Gas Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 of Section 05	640	Purple Sage; Wolfcamp, Gas	98220
W/2 of Section 08			

You have requested to complete this horizontal well as a **gas** well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals of horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre **gas** spacing unit.

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The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

The well's completed interval is as close as 98 feet to the eastern boundary of the horizontal spacing unit. Encroachment will impact the following tract(s).

Section 05, encroachment to the E/2
Section 08, encroachment to the E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location as your preferred well spacing plan for horizontal wells within the Wolfcamp formation underlying the W/2 of Section 05 and the W/2 of Section 08, in order to maximize recovery and preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per Subsection B of 19.15.15.13 NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Gerasimos Razatos
Division Director (Acting)
GR/lrl

Date: 10/23/24

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 397611

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 397611
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	10/30/2024