

ID NO. 372689

NSL - 8794

Revised March 23, 2017

RECEIVED: <b>08/12/24</b>	REVIEWER:	TYPE:	APP NO: <b>pLEL2422550818</b>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources Inc. **OGRID Number:** 7377  
**Well Name:** Banjo 5 Fed Com No. 588H Well **API:** 30-015-47815  
**Pool:** Corral Canyon; Bone Spring, South **Pool Code:** 13354

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL      ☐ NSP (PROJECT AREA)      ☐ NSP (PRORATION UNIT)      ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC    ☐ CTB    ☐ PLC    ☐ PC    ☐ OLS    ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX    ☐ PMX    ☐ SWD    ☐ IPI    ☐ EOR    ☐ PPR
**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☒ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Jordan Kessler

Print or Type Name

Jordan Kessler

Signature

Digitally signed by Jordan Kessler  
 Date: 2023.04.06 09:38:58 -06'00'

8/12/24

Date

432 488 6108

Phone Number

jordan\_kessler@eogresources.com

e-mail Address



Jordan Kessler  
Phone: (432) 488-6108  
Email: jordan\_kessler@eogresources.com

August 12, 2024

**VIA ONLINE FILING**

Acting OCD Director  
Oil Conservation Division  
New Mexico Department of Energy, Minerals, and Natural Resources  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Banjo 5 Fed Com 588H well dedicated to the W/2 of Sections 5 and 8, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico.**

Dear Acting Director,

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its Banjo 5 Fed Com 588H well (API No. 30-015-47815) (formerly known as the Banjo 5 Fed Com 502H well). The spacing unit dedicated to the well is comprised of the W/2 of Sections 5 and 8, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico and is within the Corral Canyon; Bone Spring, South Pool (13354). The horizontal spacing unit for the well is approximately 640 acres and includes proximity tracts. The API No. for the Defining Well is 30-015-48194.

This well has not yet been drilled. It is proposed to be drilled as follows:

- The surface location is located 421 feet from the North line, 2311 feet from the East line (Unit B) of Section 5,
- The bottom hole location is located 100 feet from the South line, 2556 feet from the West line (Unit N) of Section 8,
- The first take point is located 100 feet from the North line, 2556 feet from the West line (Unit C) of Section 5,
- The last take point is located 100 feet from the South line, 2556 feet from the West line (Unit N) of Section 8.

The acreage is governed by the Division's statewide rules. The proposed completed interval is unorthodox because it will be closer than 330 feet to the eastern boundary. It encroaches on the spacing units in the E/2 of Sections 5 and 8.

Approval of the unorthodox location will allow EOG to use its preferred well spacing plan for horizontal wells, which will prevent waste.

**Exhibit A** is the C-102 sundry pending with the BLM that shows the location of the proposed well, including the proposed unorthodox, completed interval. The proposed completed interval encroaches on the spacing unit/tracts to the east. The third page of Exhibit A is the original APD for the well, showing the former name (Banjo 5 Fed Com 502H Well).

**Exhibit B** is a plat that shows the Banjo 5 Fed Com 588H well in relation to the adjoining spacing units/tracts to the east.

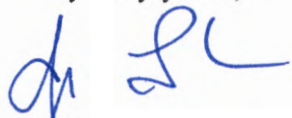
**Exhibit C** is a certification from the landman indicating that he has reviewed the tracts affected by this request. Exhibit C includes a list of the affected parties and **Exhibit D** provides proof that a copy of this application, including exhibits, was mailed to each affected party. This notice advises affected parties that any objection must be filed in writing with the Division within 20 days from the date the Division receives the application.

**Exhibit E** is a statement from a petroleum engineer providing justification for the requested non-standard location.

**Exhibit F** is the C-102 for the Defining Well for the spacing unit (API No. 30-015-48194).

Thank you for your attention to this matter.

Very truly yours,

A handwritten signature in blue ink, appearing to be 'JK' followed by a stylized flourish.

Jordan Kessler  
Senior Regulatory Advisor

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	
Property Name and Well Number <b>BANJO 5 FED COM 588H</b>			

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-47815</b>	Pool Code <b>13354</b>	Pool Name <b>CORRAL CANYON; BONE SPRING, SOUTH</b>
Property Code <b>329888</b>	Property Name <b>BANJO 5 FED COM</b>	Well Number <b>588H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Ground Level Elevation <b>3159'</b>

## Surface Location

UL or Lot No. <b>B</b>	Section <b>5</b>	Township <b>26 S</b>	Range <b>30 E</b>	Lot	Feet from the N/S <b>421 FNL</b>	Feet from the E/W <b>2311 FEL</b>	Latitude <b>N 32.077911°</b>	Longitude <b>W 103.902347°</b>	County <b>EDDY</b>
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## Bottom Hole Location If Different From Surface

UL or Lot No. <b>N</b>	Section <b>8</b>	Township <b>26 S</b>	Range <b>30 E</b>	Lot	Feet from the N/S <b>100 FSL</b>	Feet from the E/W <b>2556 FWL</b>	Latitude <b>N 32.050121°</b>	Longitude <b>W 103.903766°</b>	County <b>EDDY</b>
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Dedicated Acres <b>640</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>30-015-48194</b>	Overlapping Spacing Unit (Y/N) <b>YES</b>	Consolidated Code
Order Numbers <b>PENDING COM AGREEMENT</b>			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL or lot no. <b>C</b>	Section <b>5</b>	Township <b>26 S</b>	Range <b>30 E</b>	Lot	Feet from the N/S <b>50 FNL</b>	Feet from the E/W <b>2556 FWL</b>	Latitude <b>N 32.078926°</b>	Longitude <b>W 103.903812°</b>	County <b>EDDY</b>
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## First Take Point (FTP)

UL or lot no. <b>C</b>	Section <b>5</b>	Township <b>26 S</b>	Range <b>30 E</b>	Lot	Feet from the N/S <b>100 FNL</b>	Feet from the E/W <b>2556 FWL</b>	Latitude <b>N 32.078789°</b>	Longitude <b>W 103.903811°</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL or lot no. <b>N</b>	Section <b>8</b>	Township <b>26 S</b>	Range <b>30 E</b>	Lot	Feet from the N/S <b>100 FSL</b>	Feet from the E/W <b>2556 FWL</b>	Latitude <b>N 32.050121°</b>	Longitude <b>W 103.903766°</b>	County <b>EDDY</b>
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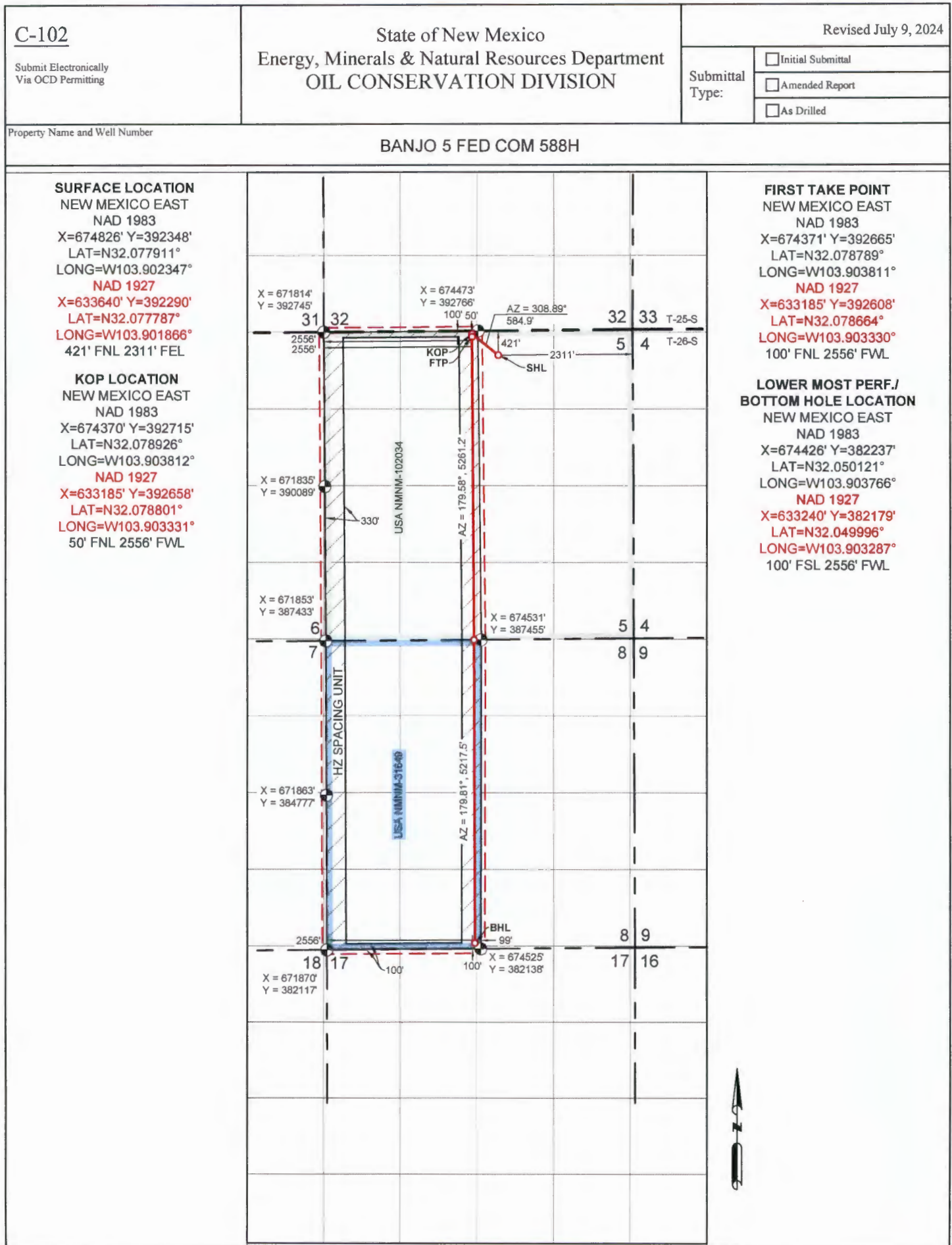
Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3184'</b>
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<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>	<b>SURVEYORS CERTIFICATION</b>    Signature and Seal of Professional Surveyor _____ Date _____ <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <b>MITCHELL L. MCDONALD, N.M. P.L.S.</b> Certificate Number <b>29821</b> Date of Survey <b>FEBRUARY 8, 2024</b>
Signature _____ Date _____	
Print Name _____	
E-mail Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Exhibit





DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-0720

DISTRICT III  
1000 Rio Bravo Rd., Amos, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-</b>	Pool Code <del>97814</del> <b>13354</b>	Pool Name <b>Corral Canyon; BS, South</b> <del>Wildcat G-015 S263001Q; Bone Spring</del>
Property Code	Property Name <b>BANJO 5 FED COM</b>	Well Number <b>502H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3159'</b>

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>421</b>	<b>NORTH</b>	<b>2311</b>	<b>EAST</b>	<b>EDDY</b>

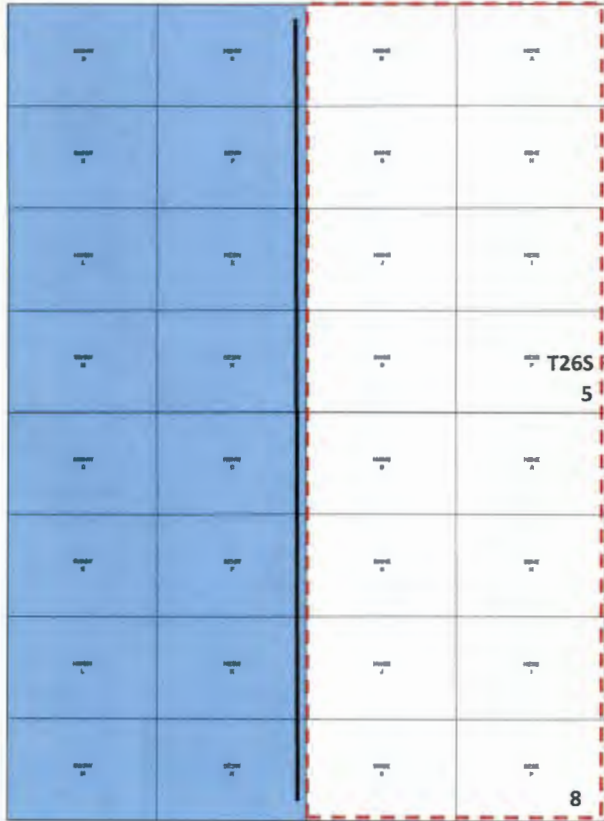
Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100</b>	<b>SOUTH</b>	<b>1732</b>	<b>EAST</b>	<b>EDDY</b>

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
<b>640.00</b>			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>T. 25S</b> <b>T. 26S</b></p> <p><b>UPPER MOST PERF. NEW MEXICO EAST</b> NAD 1983 X = 675403' Y = 392674' LAT. = N 32.078800° LONG. = W 103.900479° NAD 1927 X = 634217' Y = 392616' LAT. = N 32.078676° LONG. = W 103.899998°</p> <p><b>SURFACE LOCATION NEW MEXICO EAST</b> NAD 1983 X = 674826' Y = 392348' LAT. = N 32.077911° LONG. = W 103.902347° NAD 1927 X = 633640' Y = 392290' LAT. = N 32.077787° LONG. = W 103.901866°</p> <p><b>FED PERF. POINT NEW MEXICO EAST</b> NAD 1983 X = 675425' Y = 387464' LAT. = N 32.064479° LONG. = W 103.900476° NAD 1927 X = 634239' Y = 387406' LAT. = N 32.064354° LONG. = W 103.899995°</p> <p><b>LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST</b> NAD 1983 X = 675447' Y = 382245' LAT. = N 32.050131° LONG. = W 103.900473° NAD 1927 X = 634261' Y = 382187' LAT. = N 32.050006° LONG. = W 103.899993°</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><u>Lisa Trascher</u> 7/7/2020 Signature Date</p> <p>Lisa Trascher Print Name</p> <p><u>lisa_trascher@eogresources.com</u> E-mail Address</p>	
	<p><b>SURVEYORS CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>NOVEMBER 16, 2019 Date of Survey</p> <p>Signature and Seal of <u>CASEY WAYNE FAIRCLOTH</u> Professional Surveyor</p> <p><b>CASEY WAYNE FAIRCLOTH</b> NEW MEXICO 21051 PROFESSIONAL SURVEYOR</p>	
	<p>Job No.: <b>EOG.190006</b> <b>CASEY WAYNE FAIRCLOTH, N.M.P.L.S.</b> Certificate Number 21051</p>	



Banjo 5 Fed Com 588H  
W2 Sections 5 & 6, T26S, R30E, Eddy Co, NM



Banjo 5-32 Fed Com Spacing Unit



Operator/Working Interest Owner:  
EOG Resources, Inc  
Accelerate Resources Corporation

Mineral Owner:  
Bureau of Land Management



Well:  
Banjo 5 Fed Com 588H

Exhibit B





P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3600 Fax: (432) 686-3773

July 25th, 2024

**Certification of Ownership**

I have reviewed the ownership of the oil and gas leasehold in the E2 of Sections 5 & 8, 26S-30E, Eddy County, New Mexico, for purposes of the unorthodox location for EOG's Banjo 5 Fed Com 588H well located in the E/2W/2 of Section 5 & E/2W/2 of Section 8 -26S-30E. As of the date of this letter, the affected parties are:

**See Attached EXHIBIT "A"**

Sincerely,

EOG Resources, Inc.

James Barwis  
Landman

Exhibit C





P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3600 Fax: (432) 686-3773

## EXHIBIT "A"

Tract 1

	Name	Address	Interest Type
1	EOG Resources, Inc.	5509 Champions Dr, Midland, TX 79706	Working Interest
2	Accelerate Resources Corporation	7950 Legacy Drive Suite 500 Plano, TX 75024	Working Interest
3	BLM	PO BOX 10971 Midland, TX 79702	Royalty Interest

NSL Application for Banjo 32 Fed Com 762H  
EOG Resources, Inc.  
EXHIBIT A- Notice List

New Mexico Oil Conservation Division  
Attn: Ms. Karen Sharp  
1625 N. French Drive  
Hobbs, New Mexico 88240  
CMRRR

United States of the Interior  
Bureau of Land Management  
301 Dinosaur Trail  
Santa Fe, NM 87508

EOG Resources, Inc.  
P O BOX 4362  
HOUSTON, TX 77210-4362

Accelerate Resources Corporation  
7950 Legacy Drive  
Suite 500  
Plano, TX 75024

Copies of this application were mailed to the following individuals, companies, and organizations  
on or before

---

Lisa Trascher  
EOG Resources, Inc.

Exhibit D



Jordan Kessler  
Phone: (432) 488-6108  
Email: [jordan\\_kessler@eogresources.com](mailto:jordan_kessler@eogresources.com)

August 12, 2024

**VIA CERTIFIED MAIL**

**TO: AFFECTED PARTIES**

**Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Banjo 5 Fed Com 588H well dedicated to the W/2 of Sections 5 and 8, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico.**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

James Barwis  
EOG Resources, Inc.  
(432) 425-1204  
[James\\_Barwis@eogresources.com](mailto:James_Barwis@eogresources.com)

Very truly yours,

A handwritten signature in blue ink, appearing to read "J. Kessler", written over a light blue rectangular background.

Jordan Kessler  
Senior Regulatory Advisor

Banjo NSLs 762H and 588H Tracking

Owner	Tracking Number	Date Sent
Accelerate Resources Corporation 7950 Legacy Drive Suite 500 Plano, TX 79706	9589 0710 5270 0630 7249 46	8/12/2024
BLM PO Box 10971 Midland, TX 79702	8478 0710 5270 0630 7249 22	8/12/2024





July 30, 2024

Re: EOG Resources, Inc. NSL Application  
Banjo 5 Fed Com #588H

To Whom it may concern:

A non-standard location is necessary to develop the Bone Spring resource in an economic fashion. Based on analog Bone Spring wells along with geologic analysis, EOG believes placing the well at this location maintains optimal spacing to continue development of resources in the formation. Granting the exception will allow for more total production from the section and more efficient development of the asset therefore protecting correlative rights.

Sincerely

**EOG Resources, Inc.**

A handwritten signature in black ink, appearing to read "Dane Hooker".

Dane Hooker  
Reservoir Engineer

Exhibit C

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

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DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-48194</b>	Pool Code <b>13354</b>	Pool Name <b>Coral Canyon; Bone Spring, South</b>
Property Code <b>329888</b>	Property Name <b>BANJO 5 FED COM</b>	Well Number <b>587H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3137'</b>

## Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>321</b>	<b>NORTH</b>	<b>633</b>	<b>WEST</b>	<b>EDDY</b>

## Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100</b>	<b>SOUTH</b>	<b>1265</b>	<b>WEST</b>	<b>EDDY</b>

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
<b>640</b>			<b>PENDING COM AGREEMENT</b>

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

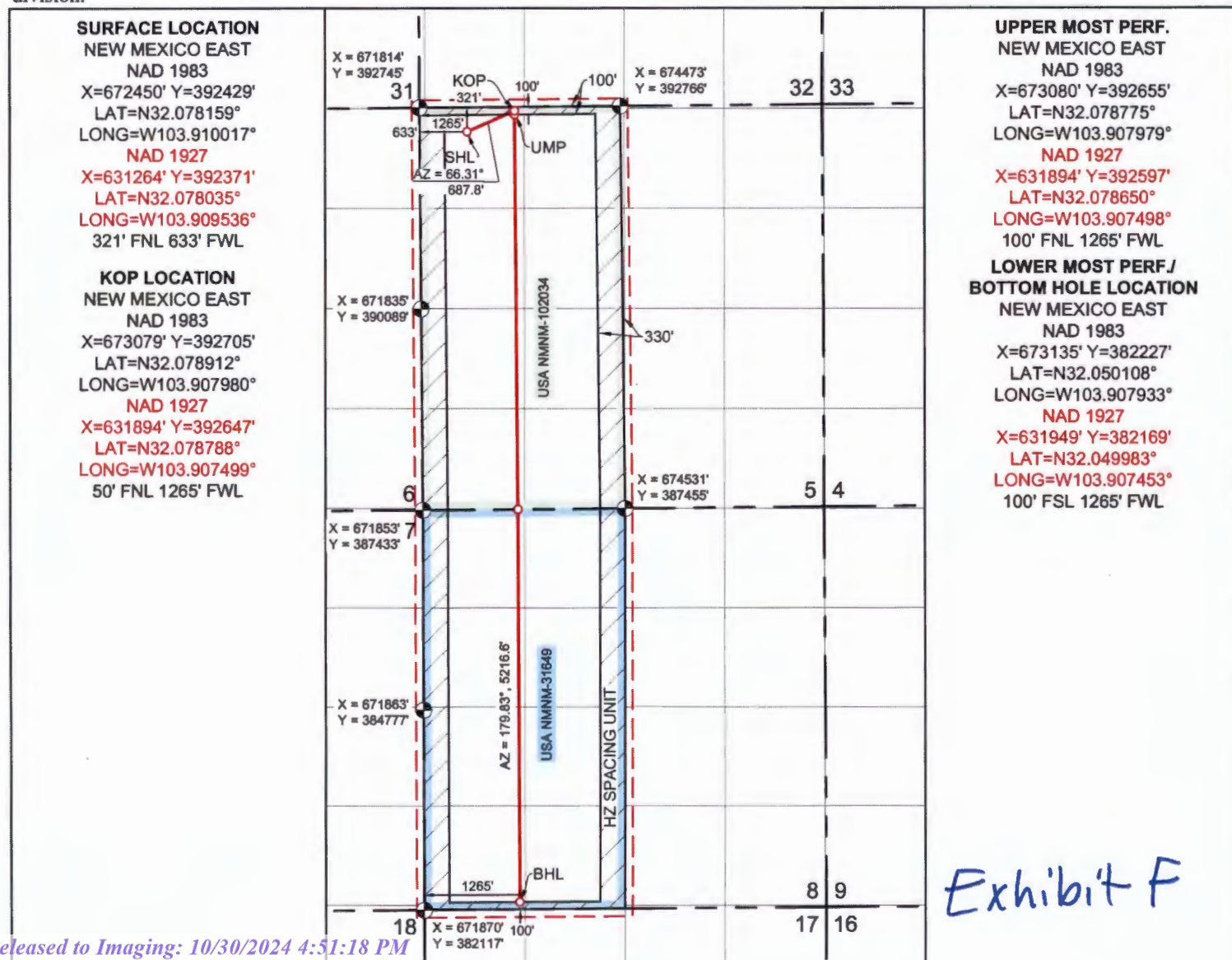


Exhibit F

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 372689

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 372689
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	8/12/2024