ID NO. 381716	NSL - 8799	Revised March 23, 2017
RECEIVED: 09/10/24 REVIEWER:	ABOVE THIS TABLE FOR OCD DIVISION USE ONLY	pLEL2425430174
- Geolog	CICO OIL CONSERVATION D gical & Engineering Bureau Francis Drive, Santa Fe, NA	
	REQUIRE PROCESSING AT THE DIVISION LE	
pplicant: EOG Resources Inc.		OGRID Number: 7377
ell Name: Dragon 36 State No. 220H Well		API: 30-025-53216
Red Hills; Upper Bone Spring Shale		Pool Code: 97900
SUBMIT ACCURATE AND COMPLETE I) TYPE OF APPLICATION: Check thos	INDICATED BELOW se which apply for [A]	
A. Location – Spacing Unit – Sim NSL NSP	Ultaneous Dedication (project area)	
B. Check one only for [1] or [1] [1] Commingling – Storage – DHC CTB [1] Injection – Disposal – Pres WFX PMX C	Measurement]PLC	OLM il Recovery PPR <u>FOR OCD ONLY</u>
 NOTIFICATION REQUIRED TO: Check A. Offset operators or lease h B. Royalty, overriding royalty C. Application requires publis D. Notification and/or concu E. Notification and/or concu F. Surface owner G. For all of the above, proof H. No notice required 	olders owners, revenue owners shed notice rrent approval by SLO	Notice Complete Application Content Complete
CERTIFICATION: I hereby certify that administrative approval is accurate understand that no action will be to notifications are submitted to the D	e and complete to the best of aken on this application until	of my knowledge. I also
Note: Statement must be comp	pleted by an individual with manageria	and/or supervisory capacity.
	9/9/24	
	Date	

432 488 6108

Phone Number

jordan_kessler@eogresources.com e-mail Address

Digitally algred by Jordan Kessler Date: 2023.04.06 09:38:58 -06'00'

Jordan Kessler

Signature



Jordan Kessler Phone: (432) 488-6108 Email: jordan_kessler@eogresources.com

September 9, 2024

VIA ONLINE FILING

Acting OCD Director Oil Conservation Division New Mexico Department of Energy, Minerals, and Natural Resources 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Dragon 36 State No. 220H well dedicated to the W/2 of Section 36, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

Dear Acting Director,

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its Dragon 36 State No. 220H well (API No. 30-025-53216). The spacing unit dedicated to the well is comprised of the W/2 of Section 36, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico and is within the Red Hills; Upper Bone Spring Shale Pool (Pool Code 97900). The horizontal spacing unit for the well is approximately 320 acres and includes proximity tracts. The API No. for the Defining Well is 30-025-49282

The proposed well is a U shaped well and has not yet been drilled. It is proposed to be drilled as follows:

- The surface location is located 1112 feet from the South line, 2473 feet from the West line (Unit N) of Section 36,
- The U Turn apex is located 100 feet from the North line, 1040 feet from the West line (Unit M),
- The non-perforated zone begins at 250 feet from the North line, 662 feet from the west line, and ends at 246 feet from the North line, 1421 feet from the West line,
- The first take point is located 100 feet from the South line, 1610 feet from the West line (Unit N),
- The last take point is located 100 feet from the South line, 470 feet from the West line (Unit M),
- The bottom hole is located 100 feet from the South line, 470 feet from the West line (Unit M).

The acreage is governed by the Division's statewide rules. The proposed completed interval is unorthodox because portions of the curve of the U shaped well will be completed closer than 330 feet from the northern boundary of the spacing unit. The non-perforated zone, including the apex of the U shaped well, will not be completed, and therefore does not encroach on the spacing unit to the north. However, the lateral portions of the completed interval will both be completed closer than 330 feet from the northern boundary. Accordingly, the well encroaches on the spacing units in the W/2 of Section 25. Approval of the unorthodox location will allow EOG to use its preferred well spacing plan for horizontal wells, which will prevent waste.

Exhibit A is the C-102 sundry pending with the OCD that shows the location of the proposed well, including the proposed unorthodox, completed interval. The proposed completed interval encroaches on the spacing unit/tracts to the north. The second page of Exhibit A show the detailed view of the apex of the U shaped well and the non-perforated zone

Exhibit B is a plat that shows well in relation to the adjoining spacing units/tracts to the north.

Exhibit C is a certification from the landman indicating that he has reviewed the tracts affected by this request. Exhibit C includes a list of the affected parties and **Exhibit D** provides proof that a copy of this application, including exhibits, was mailed to each affected party. This notice advises affected parties that any objection must be filed in writing with the Division within 20 days from the date the Division receives the application.

Exhibit E is a statement from a petroleum engineer providing justification for the requested non-standard location.

Exhibit F is the C-102 for the Defining Well for the spacing unit (API No. 30-025-49282).

Thank you for your attention to this matter.

Very truly yours,

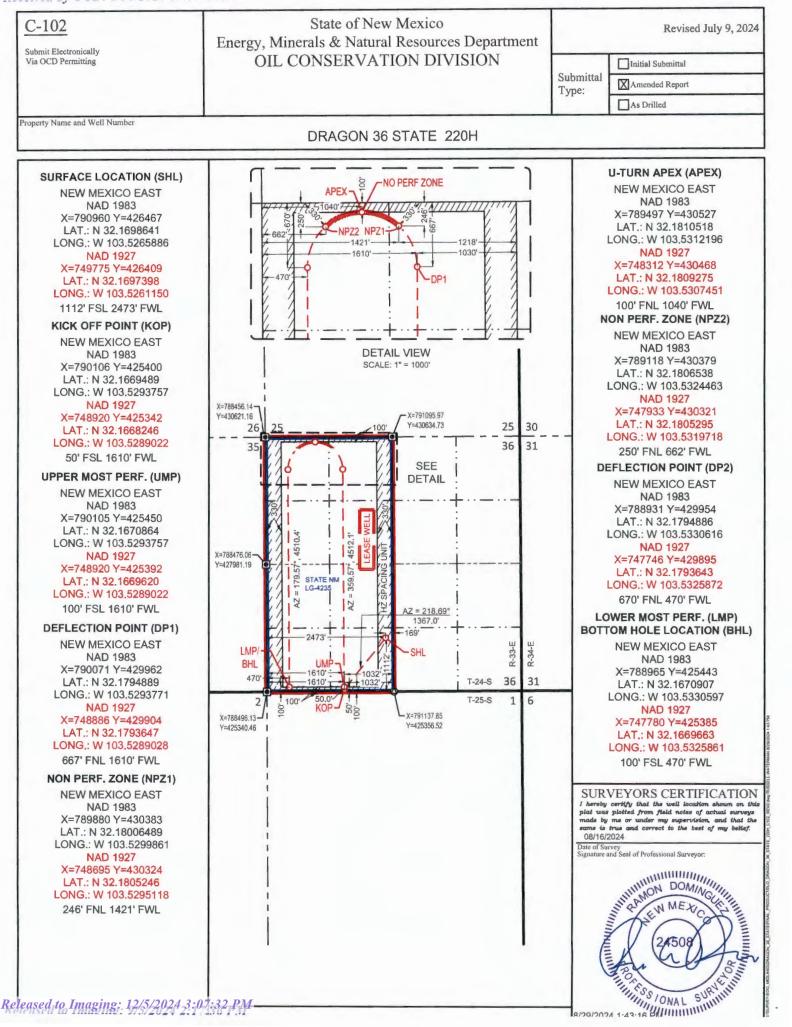
Jordan Kessler Senior Regulatory Advisor

Received by OCD: 9/10/2024 12:00:13 AM

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<u>C-102</u> Ener				State of New Mexico Energy, Minerals & Natural Resources Department				Revised July 9, 202		
Submit Electronically Via OCD Permitting		OIL CONSERVATION DIVISION						Initial Submittal		
			1					Submittal Type:	Amended Report	
								Type.	As Drilled	
		V	VELL LO	CATIO	N AND AC	REAGE DE	DICATION	PLAT		
PI Number 30-025-5	3216		Pool Code	97900	Pool N	ame	LS;UPPER B		ING SHALE	
roperty Code	39643		Property Name		DRAGON	36 STATE			Well Number	220H
GRID No.	7377		Operator Name		EOG RESO	URCES, INC			Ground Level Elevation 3481'	
urface Owner:	State Fee	Tribal 🔲 Federa	1			Mineral Owner:	State Fee Tribal	Federal		
					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
N	36	24-S	33-E	-	1112' S	2473' W	N 32.16986	41 W 1	03.5265886	LEA
					Bottom Ho	ole Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
М	36	24-S	33-E	-	100' S	470' W	N 32.16709	07 W 1	03.5330597	LEA
edicated Acres	Infill or Defi	ining Well Defi	ning Well API			Overlapping Spacing	Unit (Y/N)	Consolida	ted Code	
320.00	INF		0-025-492							
rder Numbers	1141		EWELL	02		Well Setbacks are under Common Ownership: Yes			0	
der Humbers		LLAG					der common o widersnig			
UL or lot no.	Section	Township	Range	Lot Idn	Kick Off F	Point (KOP)	Latitude		Longitude	County
N	36	24-S	33-E	Lot tun	50' S	1610' W	N 32.16694	80 14/1	03.5293757	LEA
N	30	24-3	33-E	-	50 5	1010 VV	N 32.10094	09 11	03.5293757	
						Point (FTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude		Longitude	County
N	36	24-S	33-E	-	100' S	1610' W	N 32.16708	64 W 1	03.5293757	LEA
					Last Take	Point (LTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
M	36	24-S	33-E	-	100' S	470' W	N 32.16709	07 W 1	03.5330597	LEA
nitized Area or Ar	ea of Uniform I	ntrest		Spacing Unit	ty Type	al Vertical	Ground	Floor Elevation	3506'	
				1						
OPERATO	RCERTI	FICATION				SURVEYOR	S CERTIFICA	TION		
hereby certif	y that the in	formation con	tained herein	is true and	complete to the directional well,	I hereby certify	that the well locat	dam alterior an	this plat was plotte	d from fiel
that this organ in the land in	cluding the	proposed botto	king interest m hole location	or unleased n or has a r	mineral interest ight to drill this		surveys made by n rect to the best of	ne or under m my belief.	y supervision, and i with the supervision and i with the supervision and i with the supervision and i with the supervision and the supervision with the supervision and the supervision an	that the sa
well at this lo or unleased m pooling order 1	ineral interes	st, or to a vol	untary pooling	uner of a w gagreement	orking interest or a compulsory				HIN AMON DOMIN	GUIL
If this well is	a horizontal	well, I furth	er certify that					IIII	A REN MEXIC	à H
	ral interest i	n each tract	in the target	pool or form	interest or ation) in which ad a compulsory			11	(24508)	Y
pooling order j			was ou toods	a or oorarne	и и сотпривоту			MIIII	A. hl	1 al
Kay	la Mc	Conne	ll	08/2	9/2024				Por l	1 de la
Signature			Date			Signature and Seal of	of Professional Surveyor	Dat	MINIONAL S	unnun.
KAY	LA MCC	ONNELL						8/29/2024	1:43:15 PM	
								the second se		
Print Name			@EOGRE		50.0011	Certificate Number	Date of	Survey	E.J.	· A

Received by OCD: 9/10/2024 12:00:13 AM



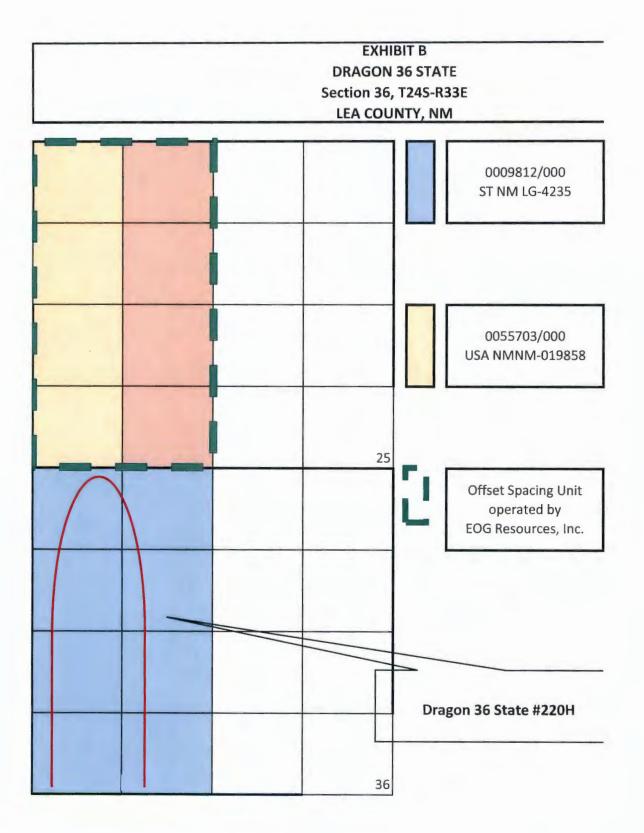


Exhibit B



August 23, 2024

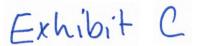
Certification of Ownership

I have reviewed the ownership of the oil and gas leasehold in Section 36, and the W2 of Section 25, of Township 24 South, Range 33 East, Lea County, New Mexico, for purposes of the unorthodox location for EOG's Dragon 36 State #220H well located in W/2 of Section 36 Township 24 South, Range 33 East. As of the date of this letter, the affected parties are:

- EOG Resources, Inc. 5509 Champions Dr. Midland, TX 79706
- Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508

Sincerely, Daniel Koury

Senior Landman





Jordan Kessler Phone: (432) 488-6108 Email: jordan_kessler@eogresources.com

September 9, 2024

VIA CERTIFIED MAIL

TO: AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Dragon 36 State No. 220H well dedicated to the W/2 of Section 36, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Daniel Koury EOG Resources, Inc. (432) 686-3713 daniel_koury@eogresources.com

Very truly yours,

Jordan Kessler Senior Regulatory Advisor

Notice List for Dragon State Non-Standard Location EOG Resources, Inc. Notice List

Application Notice: New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505

Royalty Owners: Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508

Working Interest Owners: EOG Resources, Inc. 5509 Champions Dr. Midland, TX 79706



EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706 (432) 686-3600

P.O. Box 2267 Midland, TX 79702

August 20, 2024

RE: EOG Resources NSL Application Dragon 36 State #220H

To Whom It May Concern:

A non-standard location is necessary to develop the Lower Avalon formation in this section efficiently and in an economic manner. A non-standard location optimizes pressures related to the completion and production drawdown of the wells and is expected to yield a higher ultimate recovery than a standard location, thereby preventing waste and protecting correlative rights.

Sincerely,

EOG Resources, Inc.

Anthony Small

Anthony Small Reservoir Engineer



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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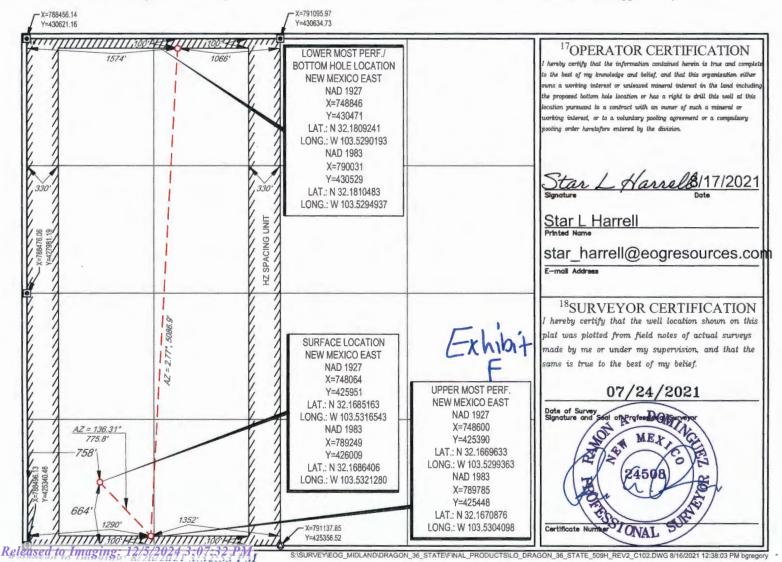
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

3	API Number 0-025-	-49282		² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring					
						me STATE		⁶ Well Number 509H		
⁷ OGRID No. 7377 EOG RESOURCES, INC.									⁹ Elevation 3491'	
					¹⁰ Surface Loc	ation				
UL or lot no. M	Section 36	Township 24–S	Range 33-E	Lot Idn	Feet from the 664 '	North/South line SOUTH	Feet from the 758'	East/West line WEST	County LEA	
			¹¹ B	ottom Hole	Location If Di	fferent From Surf	ace			
UL or lot no. C	Section 36	Township 24–S	Range 33-E	Lot Idn	Feet from the 100°	North/South line	Feet from the 1574'	East/West line WEST	County LEA	
² Dedicated Acres 320.00	¹³ Joint or 1	nfill ¹⁴ Co	nsolidation Code	¹⁵ Order]	No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	381716
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)
CONDITIONS	

Created	Condition	Condition
By		Date
llowe	None	9/10/2024

.

CONDITIONS

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Action 381716