NSP - 2230

Revised March 23, 2017

10/18/24	REVIEWER:	TYPE:	APP NO:	pLEL2429534997
	ABOVE	THIS TABLE FOR OCD DIVISION USE OF	NLY	

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505



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ADMINISTRATIVE APPLICATION C THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS F	
REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION	
Applicant: <u>Devon Energy Production Company, L.P.</u>	OGRID Number: <u>6137</u>
Well Name: <u>Van Doo Dah 33-28 Fed Com 621H, 622H, 711H,</u>	API: <u>30-025-51616, 30-025-51617,</u> 30-025-51762, 30-025-51618, 30-
712H, 731H and 732H Wells Pool: WC-025 G-08 S253216D; Upper Wolfcamp	025-51619, 30-025-51620
Ooi. WC-023 G-00 3230210D, Opper Wollcump	Pool Code: <u>98270</u>
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO INDICATED BELOW	O PROCESS THE TYPE OF APPLICATION
1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication	
NSL NSP (PROJECT AREA) NSP (PROPA	ATION UNIT) SD
1101 (FROSECT AREA)	AILON UNII)
B. Check one only for [I] or [II]	
[1] Commingling – Storage – Measurement	
□DHC □CTB □PLC □PC □OLS	LOLM
[] Injection – Disposal – Pressure Increase – Enhanced ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR	Oll Recovery
□ WIX □IMX □3WD □III □ LOK	FOR OCD ONLY
2) NOTIFICATION REQUIRED TO: Check those which apply.	
A. Offset operators or lease holders	☐ Notice Complete
B. Royalty, overriding royalty owners, revenue owners	Application
C. Application requires published notice	Content
D. Notification and/or concurrent approval by SLO	Complete
E. Notification and/or concurrent approval by BLM	'
F. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication	tion is attached and/or
H. \(\subseteq \text{No notice required}	norns arrachea, aria/or,
The Hones regalied	
3) CERTIFICATION: I hereby certify that the information submitted	ed with this application for
administrative approval is accurate and complete to the be	•
understand that no action will be taken on this application u	until the required information and
notifications are submitted to the Division.	
Note: Statement must be completed by an individual with manag	gerial and/or supervisory capacity.
- -	July 20, 2024
Darin Savage Do	ate
Print or Type Name	70-385-4401
Pł	hone Number
	rin@abadieschill.com
Signature e-	-mail Address

5 of 24

SUBMITTED TO THE OIL CONSERVATION DIVISION:

Application of Devon Energy Production Company, L.P., for administrative approval of a nonstandard spacing and proration unit for its Van Doo Dah 33-28 Fed Com 621H, 622H, 711H, 712H, 731H and 732H Wells, in the Wolfcamp formation underlying the W/2 of Sections 33 and 28, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.

TABLE OF CONTENTS

Administrative Checklist for NSP

Exhibit B: A statement discussing the reasons for the nonstandard unit (19.15.15.11B(3)(c))

Exhibit C: Tract map outlining (1) the proposed nonstandard unit with all adjoining spacing units; (2) an applicable standard spacing unit; and (3) the proposed dedications

units; (2) an applicable standard spacing unit; and (3) the proposed dedications

(19.15.15.11B(3)(a))

Exhibit D: A list of affected persons, with addresses, entitled to notice of the application,

along with a copy of the notice letter sent to affected persons, entitled to notice of

the application (19.15.15.11B(3)(b))

Devon Energy Production Company, L.P.

ABADIE I SCHILL PC



New Mexico Texas Kansas Wyoming California North Dakota



For the Pursuit of Energy

October 18, 2024

Gerasimos Razatos, Director (Acting) Oil Conservation Division New Mexico Department of Energy Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Copy to: Leonard Lowe, Division Technical Examiner

Re: Application of Devon Energy Production Company, L.P., for administrative approval of a nonstandard spacing and proration unit for its Van Doo Dah 33-28 Fed Com 621H, 622H, 711H, 712H, 731H, and 732H Wells, in the Wolfcamp formation underlying the W/2 of Sections 33 and 28, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.

Dear Director Razatos:

Devon Energy Production Company, L.P., ("Devon"), OGRID No. 6137, is seeking administrative approval of a 640-acre, more or less, nonstandard spacing and proration unit ("NSP") for the Van Doo Dah 33-28 Fed Com 621H (API No. 30-025-51616), 622H (API No. 30-025-51617), 711H (API 30-025-51762), 712H (API 30-025-51618), 731H (API No. 30-025-51619), and 732H (API 30-025-51620) Wells, oil wells, located within the WC-025 G-08 S253216D; Upper Wolfcamp Pool (Pool Code 98270) underlying the W/2 of Sections 33 and 28, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. C-102s for the Wells are attached as Exhibit A. The specifications for these horizontal wells are as follows:

Van Doo Dah 33-28 Fed Com 621H Well:

- Surface Location (SL): 200' from the South line and 645' from the West line (Unit M) of Section 33, Township 25 South, Range 32 East;
- Bottom Hole Location (BHL): 39' from the North line and 755' from the West line (Unit D) of Section 28, Township 25 South, Range 32 East;
- First Take Point (FTP): 750' from the South line and 728' from the West line (Unit M) of Section 33, Township 25 South, Range 32 East;
- Last Take Point (LTP): 136' from the North line and 759' from the West line (Unit D) of Section 28, Township 25 South, Range 32 East.

Van Doo Dah 33-28 Fed Com 622H Well:

• Surface Location (SL): 200' from the South line and 2095' from the West line (Unit N) of Section 33, Township 25 South, Range 32 East;

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901

- Bottom Hole Location (BHL): 36' from the North line and 2066' from the West line (Unit C) of Section 28, Township 25 South, Range 32 East;
- First Take Point (FTP): 446' from the South line and 2077' from the West line (Unit N) of Section 33, Township 25 South, Range 32 East;
- Last Take Point (LTP): 112' from the North line and 2064' from the West line (Unit C) of Section 28, Township 25 South, Range 32 East.

Van Doo Dah 33-28 Fed Com 711H Well:

- Surface Location (SL): 200' from the South line and 615' from the West line (Unit M) of Section 33, Township 25 South, Range 32 East;
- Bottom Hole Location (BHL): 38' from the North line and 365' from the West line (Unit D) of Section 28, Township 25 South, Range 32 East;
- First Take Point (FTP): 642' from the South line and 519' from the West line (Unit M) of Section 33, Township 25 South, Range 32 East;
- Last Take Point (LTP): 113' from the North line and 365' from the West line (Unit D) of Section 28, Township 25 South, Range 32 East.

Van Doo Dah 33-28 Fed Com 712H Well:

- Surface Location (SL): 200' from the South line and 2065' from the West line (Unit N) of Section 33, Township 25 South, Range 32 East;
- Bottom Hole Location (BHL): 47' from the North line and 1721' from the West line (Unit C) of Section 28, Township 25 South, Range 32 East;
- First Take Point (FTP): 440' from the South line and 1775' from the West line (Unit N) of Section 33, Township 25 South, Range 32 East;
- Last Take Point (LTP): 123' from the North line and 1721' from the West line (Unit C) of Section 28, Township 25 South, Range 32 East.

Van Doo Dah 33-28 Fed Com 731H Well:

- Surface Location (SL): 200' from the South line and 675' from the West line (Unit M) of Section 33, Township 25 South, Range 32 East;
- Bottom Hole Location (BHL): 43' from the North line and 954' from the West line (Unit D) of Section 28, Township 25 South, Range 32 East;
- First Take Point (FTP): 633' from the South line and 918' from the West line (Unit M) of Section 33, Township 25 South, Range 32 East;
- Last Take Point (LTP): 116' from the North line and 958' from the West line (Unit D) of Section 28, Township 25 South, Range 32 East.

Van Doo Dah 33-28 Fed Com 732H Well:

- Surface Location (SL): 200' from the South line and 2125' from the West line (Unit N) of Section 33, Township 25 South, Range 32 East;
- Bottom Hole Location (BHL): 30' from the North line and 2284' from the West line (Unit C) of Section 28, Township 25 South, Range 32 East;
- First Take Point (FTP): 103' from the South line and 2254' from the West line (Unit N) of Section 33, Township 25 South, Range 32 East;
- Last Take Point (LTP): 103' from the North line and 2285' from the West line (Unit C) of Section 28, Township 25 South, Range 32 East.

Devon has included as Exhibit B, a letter explaining why this application is needed. These wells will produce from the WC-025 G-08 S253216D; Upper Wolfcamp Pool (Pool Code 98270). The WC-025 G-08 S253216D; Upper Wolfcamp Pool is designated as an oil pool and statewide rules apply. As explained by Devon in the engineering letter in Exhibit B, while technically an oil pool, the Upper Wolfcamp has certain gas characteristics, that with the other reasons listed in the engineering letter, support this NSP request.

The non-standard horizontal spacing unit will be comprised of the W/2 of Sections 33 and 28, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and therefore notice was provided to affected persons adjoining the non-standard unit, pursuant to 19.15.16.15B(5)(b)(ii) NMAC.

Devon attests that, on or before submission of this application, it provided notice to the affected persons as described herein; said notice described satisfies all provisions of 19.15.16.15B(5)(b) NMAC. Devon has also provided notice to the New Mexico State Land Office and the Bureau of Land Management to the extent that state and federal leases are involved, pursuant to 19.15.2.7A(8)(d) NMAC. Copies of the application and required plat maps are furnished. Devon provides herein a sectional map of this area, attached as Exhibit C. Proof of mailing, along with a copy of the notice letter sent to listed affected persons and parties, is attached hereto as Exhibit D. There is no pooling case associated with this application.

Your consideration in this matter is appreciated.

Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

<u>C-10</u>	0 02.10)/18/2024 3:		nergy, M	State of New inerals & Natural	Resources Dep			Rev	Page vised July 9, 202
	Electronical D Permitting			OIL	CONSERVAT	ION DIVISIO	N		☐ Initial Subr	nitta l
via oc	D i cimitang							Submittal Type:	☐ Amended F	Report
								Type.		
			•		WELL LOCATI	ON INFORMATI	ON			
API Nı	umber 30-0	025-51616	Pool Code	98270	P	ool Name WC-0	025 G-08 S25321	6D; UPPE	R WOLFCAN	MP [98270]
Proper	ty Code	331685	Property N	Name VA	N DOO DAH 33	28 FED COM			Well Number	621H
OGRII	O No. 613'	7	Operator N	Name DE	VON ENERGY	PRODUCTION	I COMPANY, I	L.P.	Ground Level Elevation	3315.7
Surface	e Owner: 🗆 S	state □Fee □T	ribal X Feder	bal X Federal Mineral Owner: □State □Fee □ Tribal X Federal						
					Surfac	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Long		County
M	33	25 S	32 E		200 SOUTH	645 WEST	32.0801786°	N 103.	6865930°W	LEA
	J.				Bottom l	Hole Location	•			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Long		County
D	28	25 S	32 E		39 NORTH	755 WEST	32.1084897°	N 103.	.6862448°W	LEA
	•		•		•			•		•
Dedica 640	ted Acres	Infill or Defi	ning Well	Definin	g Well API	Overlapping Spa	acing Unit (Y/N)	Consolidation	on Code	
Order 1	Numbers.	•		•		Well setbacks an	e under Common C	Ownership: □	Yes □No	
					Kick Off	Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Long		County
M	33	25 S	32 E		108 SOUTH	722 WEST	32.0799256°	N 103.	.6863455°W	LEA
					First Tak	ce Point (FTP)		ļ.		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Long		County
M	33	25 S	32 E		750 SOUTH	728 WEST	32.0816916°	N 103.	6863187°W	LEA
			1		Last Tak	e Point (LTP)		I		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Long		County
D	28	25 S	32 E	1	136 NORTH	759 WEST	32.1082207°	NI 102	.6862318°W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type □Horizontal □Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this $organization\ either\ owns\ a\ working\ interest\ or\ unleased\ mineral\ interest\ in\ the\ land$ including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

10/14/2024

Chelsey Green

Printed Name

chelsey.green@dvn.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Survey FILIMON F. JARAMILLO

CertificateNumber

Dateof Survey

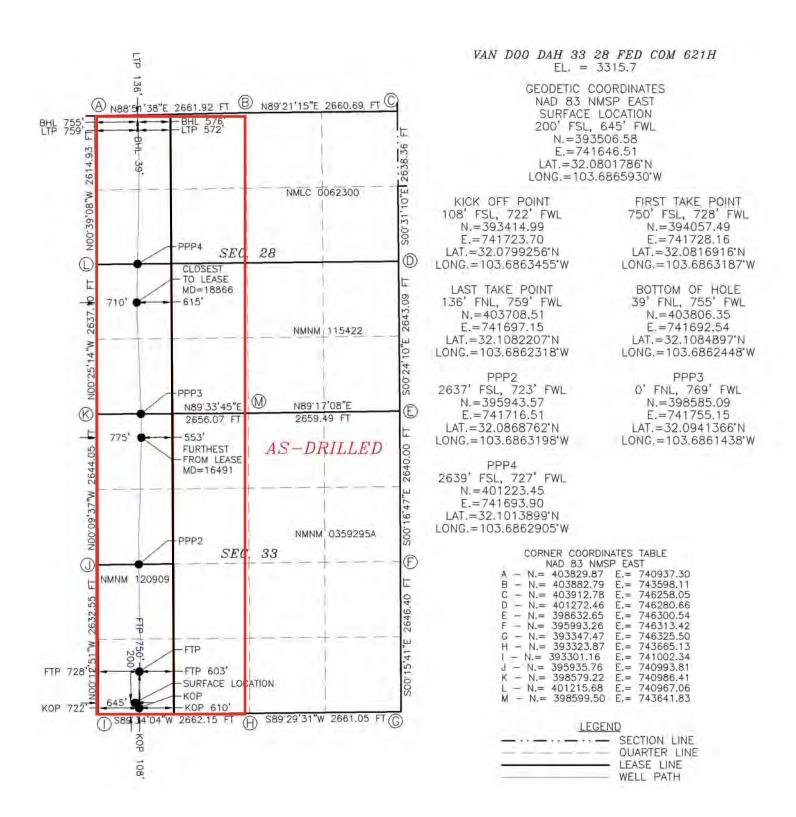
PLS 12797

OCTOBER 1, 2024

SURVEY NO. 9317

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approve





<u>C-10</u>	<u>)2</u>	0/18/2024 3:		nergy, Mi		w Mexico al Resources Depa ΓΙΟΝ DIVISION			Rev	rised July 9,
	t Electronical D Permitting			OIL	CONSERVA	I ION DIVISIO	•		☐ Initial Subr	nitta l
								Submittal Type:	☐ Amended F	Report
								1)[0.		
					WELL LOCAT	TION INFORMATION	ON	,	,	
API N	umber 30-0	025-51617	Pool Code	98270		Pool Name WC-02	25 G-08 S2532	16D; UPPE	ER WOLFCAN	/IP [98270
Proper	ty Code	331685	Property N	VA	N DOO DAH 3	33 28 FED COM			Well Number	622H
OGRII	D No. 613	7	Operator N	Name DE	VON ENERGY	PRODUCTION	COMPANY,	L.P.	Ground Level Elevation	3316.4
Surfac	e Owner: □S	State □Fee □1	ribal 🗵 Feder	al		Mineral Owner:	□State □Fee □	Tribal ⊠Fed	eral	
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Long	gitude	County
N	33	25 S	32 E		200 SOUTH	2095 WEST	32.0801889°	_	.6819123°W	LEA
	_	·	·			Hole Location	·	· · · · · · · · · · · · · · · · · · ·		·
UL C	Section 28	Township 25 S	Range 32 E	Lot	Ft. from N/S 36 NORTH	Ft. from E/W 2066 WEST	Latitude 32.1085457°	-	itude .6820129°W	County LEA
Dedica	nted Acres	Infill or Def	ining Well	Defining	g Well API	Overlapping Spa	cing Unit (Y/N)	Consolidation	on Code	
Order	Numbers.			1		Well setbacks are	e under Common (Ownership: □	☐Yes ☐No	
					Kick O	ff Point (KOP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Long	gitude	County
N	33	25 S	32 E		38 SOUTH	2086 WEST	32.0797436°	N 103	.6819443°W	LEA
			·		1	ake Point (FTP)	1			
JL N	Section 33	Township 25 S	Range 32 E	Lot	Ft. from N/S 446 SOUTH	Ft. from E/W 2077 WEST	Latitude 32.0808657°	_	gitude .6819685°W	County LEA
	_			-1	Last Ta	nke Point (LTP)				
JL C	Section 28	Township 25 S	Range 32 E	Lot	Ft. from N/S 112 NORTH	Ft. from E/W 2064 WEST	Latitude 32.1083370°		gitude .6820165°W	County LEA
Jnitize	ed Area or Ar	ea of Uniform	Interest	Spacing	Unit Type MHoriz	ontal □ Vertical	Grou	nd Floor Elev		•
									N/A	
OPER.	ATOR CERT	TFICATIONS				SURVEYOR CERT	TFICATIONS			
ofmy kr organiz	nowledge and bation either ow	e information con pelief, and, if the v ons a working inte d bottom hole loca	vell is a vertical erest or unlease	or directiona d mineral inte	il well, that this erest in the land	I hereby certify that to surveys made by me of my belief.				

interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

10/14/2024

Chelsey Green

Printed Name

chelsey.green@dvn.com

Email Address

Signature and Seal of Professional Survey FILIMON F. JARAMILLO

CertificateNumber

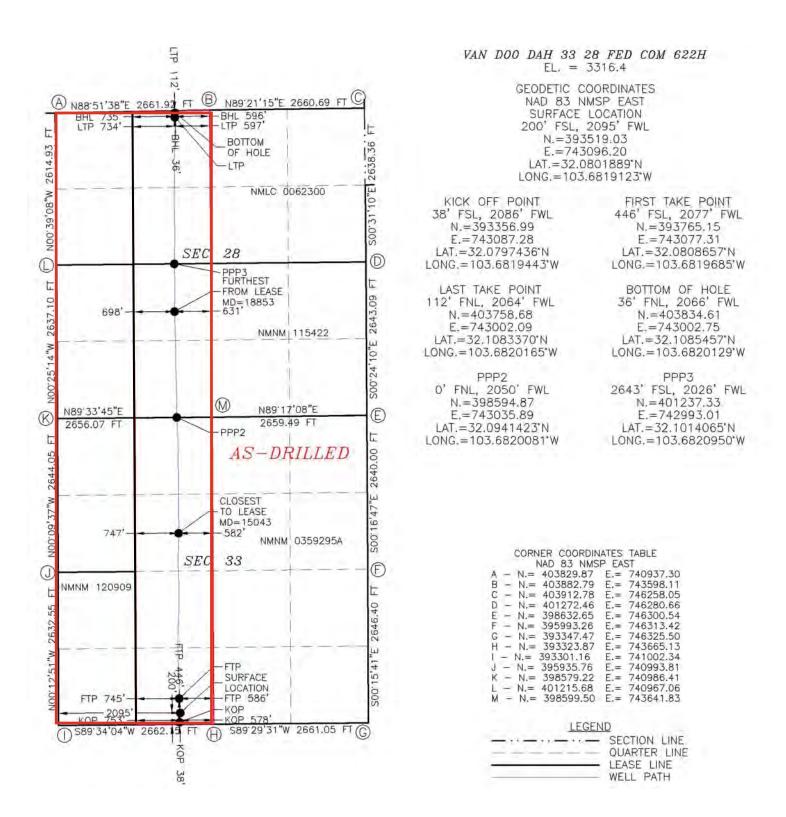
Dateof Survey

PLS 12797

OCTOBER 2, 2024

SURVEY NO. 9318

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

10/14/2024

Chelsey Green

Printed Name

chelsey.green@dvn.com

Email Address

Signature and Seal of Professional Survey

FILIMON F. JARAMILLO

CertificateNumber

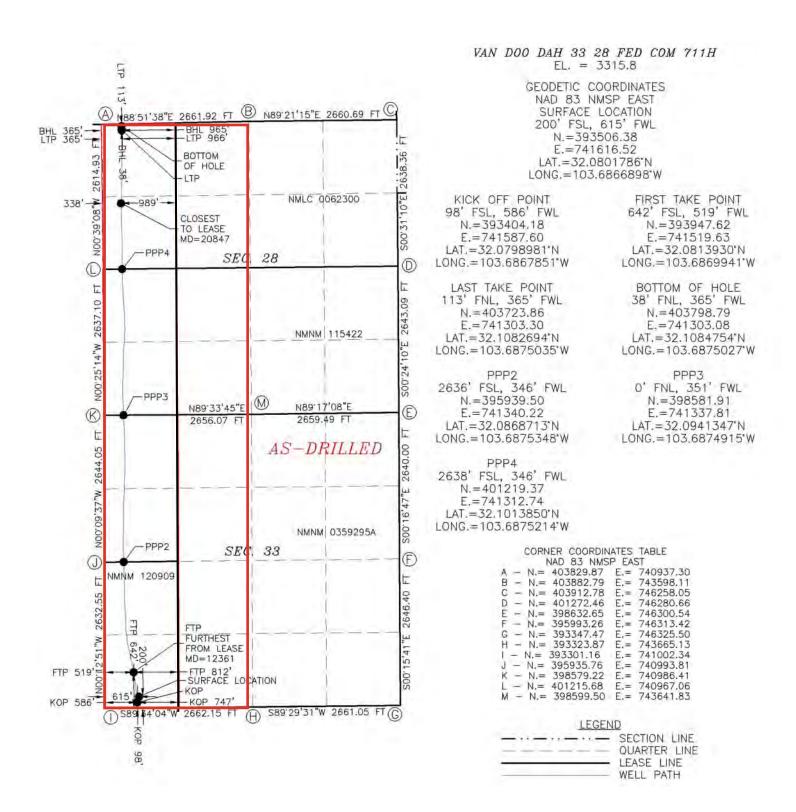
Dateof Survey

PLS 12797

OCTOBER 2, 2024

SURVEY NO. 9319A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

10/14/2024

Chelsey Green

Printed Name

chelsey.green@dvn.com

Email Address

Signature and Seal of Professional Survey FILIMON F. JARAMILLO

CertificateNumber

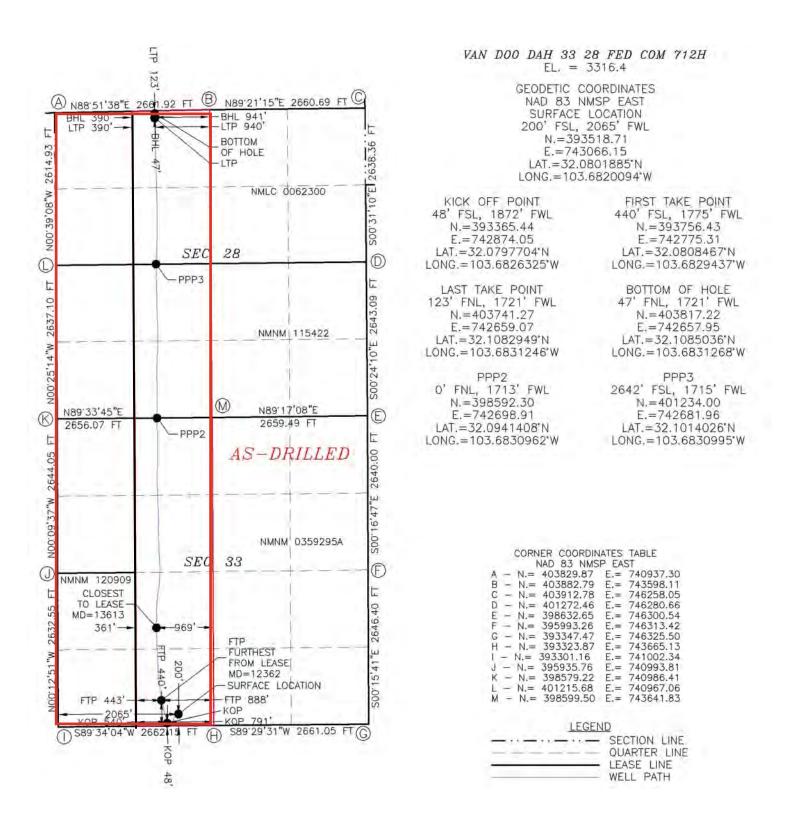
Dateof Survey

PLS 12797

OCTOBER 2, 2024

SURVEY NO. 9320A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

10/14/2024

Date

Chelsey Green

Printed Name

chelsey.green@dvn.com

Email Address

Signature and Seal of Professional Survey FILIMON F. JARAMILLO

CertificateNumber

Dateof Survey

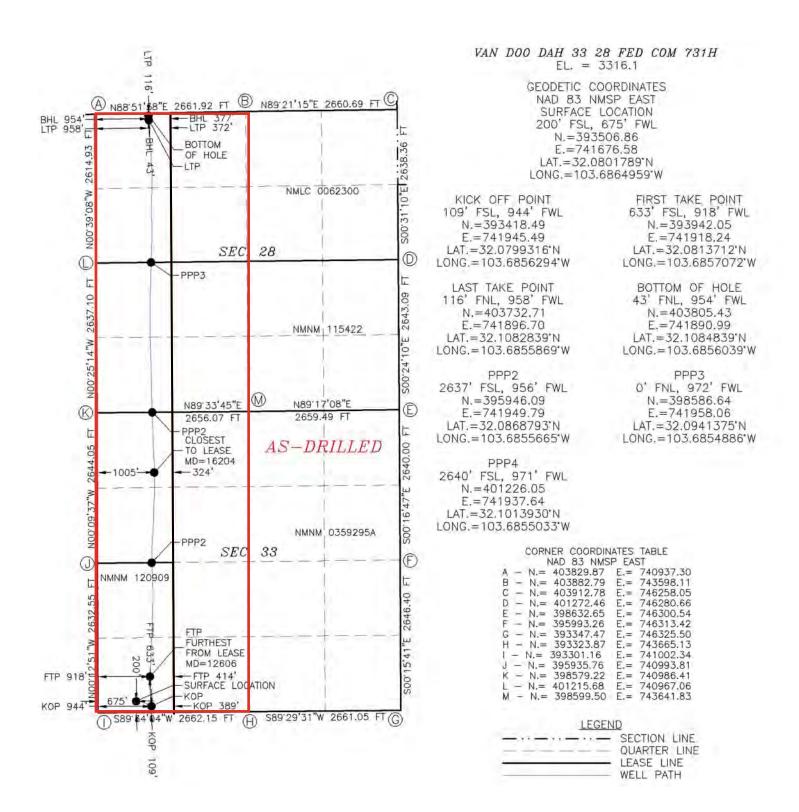
PLS 12797

OCTOBER 2, 2024

SURVEY NO. 9321

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Page 14 of 25



OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best ofmy knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Chilsey Drew Signature Date

10/14/2024

Chelsey Green

Printed Name

chelsey.green@dvn.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor FESS ISSUIT

FILIMON F. JARAMILLO

CertificateNumber

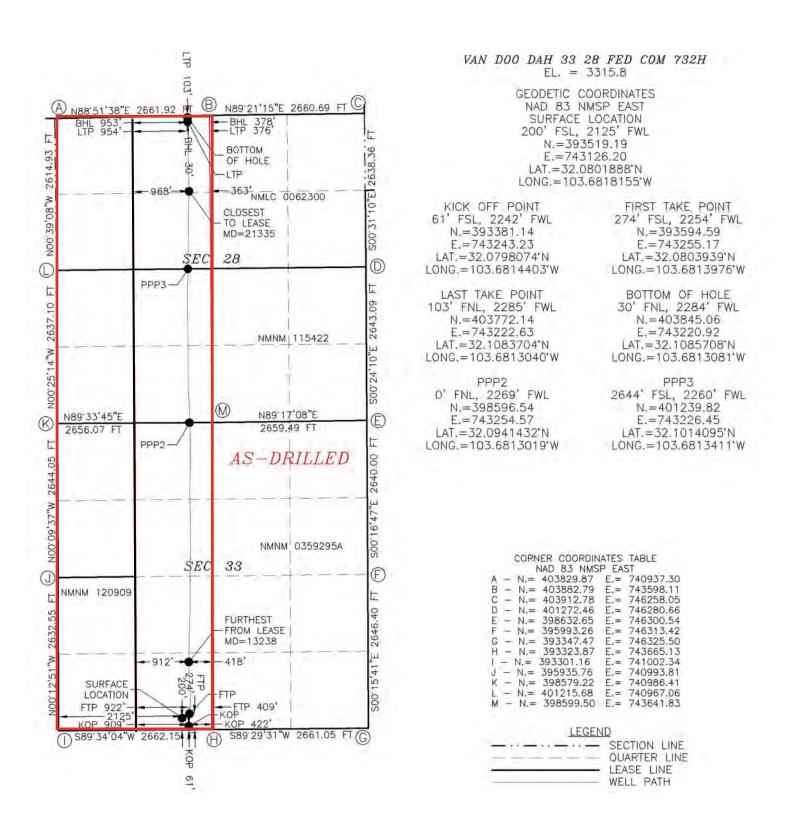
Dateof Survey

PLS 12797

OCTOBER 2, 2024

SURVEY NO. 9322

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Devon Energy Corporation 333 W. Sheridan Avenue Oklahoma City, OK 73102 405 228 2448 Phone www.devonenergy.com



June 1, 2024

Mr. Leonard Lowe New Mexico Oil Conservation Division 1220 South Francis Drive Santa Fe, New Mexico 87505

RE: Application for Non-standard Spacing Unit
Engineering Statement
Devon Energy Production Company, L.P.
Van Doo Dah 33-28 Fed Com 621H, 622H, 711H, 712H, 731H, & 732H
(the "Van Doo Dah Wells")
The W/2 of Sections 28 and 33
Township 25 South, Range 32 East, NMPM ("Unit")
Lea County, New Mexico

Dear Mr. Lowe:

Devon Energy Production Company, L.P. ("Devon") respectfully requests administrative approval of a non-standard spacing unit for the Van Doo Dah Wells referenced above. The wells are in the WC-025 G-08 S253216D; Upper Wolfcamp Pool (Pool Code 98270).

The Van Doo Dah Wells are currently dedicated to two standard 320-acre spacing units covering the W/2W/2 and the E/2W/2 of Sections 28 and 33. The 621H, 711H, & 731H wells have been drilled and are producing from a spacing unit covering the W/2W/2. The 622H, 712H, & 732H well have also been drilled and are producing from a spacing unit covering the E/2W/2. The proposed non-standard spacing ("NSP") unit would consolidate the aforementioned spacing units by creating one spacing unit comprising the W/2 of Sections 28 and 33, to which the Van Doo Dah Wells would be dedicated.

Having a non-standard spacing unit would avoid economic waste by eliminating the unnecessary duplication of production facilities, thus optimizing revenue to the owners from production. In addition, important environmental benefits would be achieved by reducing the impact on surface area and eliminating emissions into the air that would otherwise result from having separate facilities.

Furthermore, it should also be noted that although the Upper Wolfcamp Pool technically is an oil pool, its GOR leans toward the threshold point on the GOR spectrum where an oil pool becomes a gas pool because the hydrocarbons in the Upper Wolfcamp Pool, albeit oil, do show some gas-like characteristics similar to the adjacent Lower Wolfcamp Pool, which is designated



page 2

as a gas pool. Consequently, optimal production of the NSP unit would be achieved as these gas-like characteristics of the hydrocarbons would be accounted for by the larger NSP unit.

For these and other reasons, the BLM has been encouraging Devon to pursue Communitization Agreements that cover larger areas and approval of the non-standard unit would satisfy this preference for the federal lands involved.

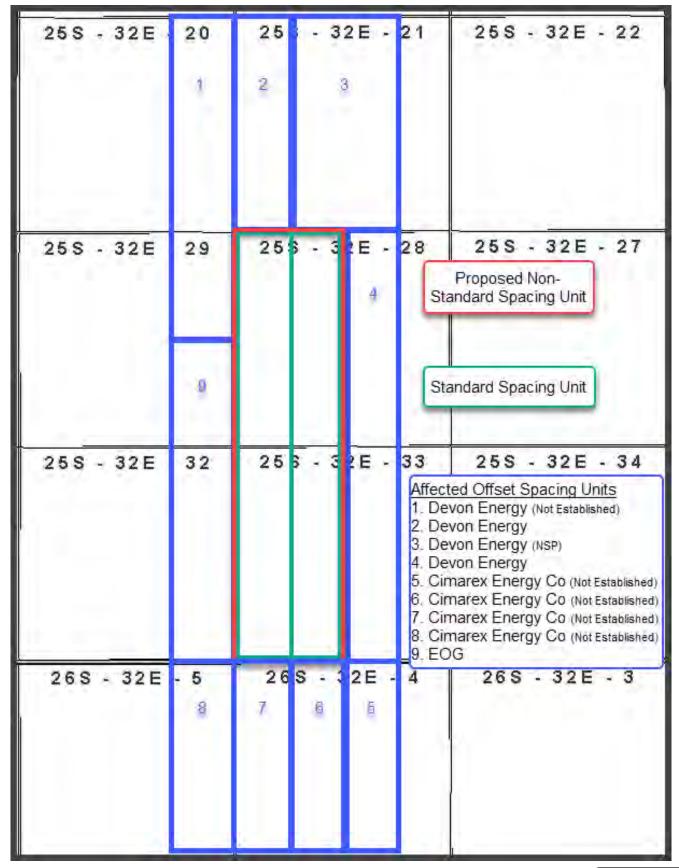
Devon has the responsibility to be a prudent operator, and accordingly, we are requesting approval of the non-standard location in order optimize production, prevent waste, protect correlative rights, and reduce the environmental impact.

Sincerely, John Dwyer, Reservoir Engineer

John Dwyer

Van Doo Dah 33-28 Fed Com Area

Applicable Standard Horizontal Spacing Unit



USPSArticleNumber	DateMailed Name1	Name2	Address1	Address2	City	State	Zip
9314869904300127541824	10/18/24 Pride Energy Co.	Attn: Matt Pride	PO Box 701950		Tulsa	ŏ	74170
9314869904300127541831	10/18/24 H 6 Holdings LLC		2300 N L St.		Midland	ĭ	79705
9314869904300127541848	10/18/24 LHAH Properties LLC		P.O. Box 1348		Fort Worth	ĭ	76101
9314869904300127541855	10/18/24 Hanley Petroleum LLC		P.O. Box 1348		Fort Worth	ĭ	76101
9314869904300127541862	10/18/24 Marvos Oil Company		P.O. Box 50820		Midland	ĭ	79710
9314869904300127541879	10/18/24 TBO Oil & Gas LLC		P.O. Box 10502		Midland	ĭ	79702
9314869904300127541886	10/18/24 Stillwater Investments		6403 Sequoia Dr.		Midland	ĭ	79707
9314869904300127541893	10/18/24 Coterra Energy Inc.	C/O of Cimarex Energy Co Bella Sikes (Landman)	600 Marienfeld St.	Suite 600	Midland	ĭ	79701
9314869904300127541909	10/18/24 COG Production LLC		One Concho Center	600 W. Illinois Ave.	Midland	ĭ	79701
9314869904300127541916	10/18/24 Bureau of Land Management		620 E. Greene Street		Carlsbad	Σ	88220-6292
9314869904300127541923	10/18/24 EOG Resources, Inc.		PO Box 4362		Houston	ĭ	77210
9314869904300127541930	10/18/24 New Mexico State Land Office		PO Box 1148		Santa Fe	Σ	87504





For the Pursuit of Energy

ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Nebraska Kansas
Montana Wyoming
Oklahoma California
North Dakota

October 18, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

NOTICE TO AFFECTED PERSONS/PARTIES RE: APPLICATIONS FOR ADMINISTRATIVE APPROVAL OF NONSTANDARD SPACING AND PRORATION UNIT

Re: Application of Devon Energy Production Company, L.P., for administrative approval of a nonstandard spacing and proration unit for its Van Doo Dah 33-28 Fed Com 621H, 622H, 711H, 712H, 731H and 732H Wells, in the Wolfcamp formation underlying the W/2 of Sections 33 and 28, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.

To the Parties/Persons this may concern:

Enclosed in this notice is a copy of the above-referenced application filed with the New Mexico Oil Conservation Division.

You are being notified in your capacity as a person or party in an adjoining tract or unit pursuant to our request for approval of a nonstandard spacing and proration unit. This is the second notice for the above-referenced application which has been refiled out of an abundance of caution due to unanticipated delays relating to the original application.

Any objections that you have to this application must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the applications filed for administrative approval. This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter, including confirmation of the date the Division received the application, can be sent to the Division at OCD. Engineer@emnrd.nm.gov.

If you have any questions concerning this application, please contact:

Ryan Cloer Landman Devon Energy Production Company, L.P.

abadieschill.com

(405) 228-2448 Ryan.Cloer@dvn.com

If you have no objections to this application, please sign the waiver as indicated below and return the original to the address listed on this letterhead. Your assistance and cooperation in this matter are appreciated.

Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

	Waiver	
nonstandard spacing and proration 712H, 731H and 732H Wells, in t	hereby waives objection to the above reference roduction Company, L.P., for administrative approval of unit for its Van Doo Dah 33-28 Fed Com 621H, 622H, 711 are Wolfcamp formation underlying the W/2 of Sections 33 at East, NMPM, Lea County, New Mexico.	f a H,
Dated:	Signature:	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 393884

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	393884
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
Бу		
llowe	None	10/21/2024