## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY COG OPERATING, LLC

ORDER NO. CTB-983-A

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

#### **FINDINGS OF FACT**

- 1. COG Operating, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.

#### **CONCLUSIONS OF LAW**

- 6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

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- 10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

#### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order CTB-983.
- 3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

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- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**DATE:** 12/12/2024

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

GERASIMOS RAZATOS DIRECTOR (ACTING)

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#### State of New Mexico Energy, Minerals and Natural Resources Department

#### Exhibit A

Order: CTB-983-A

**Operator: COG Operating, LLC (229137)** 

Central Tank Battery: Potato Baby ST 34 N Central Tank Battery

Central Tank Battery Location: UL F, Section 34, Township 26 South, Range 28 East

Central Tank Battery: Potato Baby State 34N Satellite A

Central Tank Battery Location: UL A, Section 34, Township 26 South, Range 28 East

Central Tank Battery: Potato Baby State 34N Satellite B

Central Tank Battery Location: UL B, Section 34, Township 26 South, Range 28 East

**Central Tank Battery: Red Hills Offload Station** 

Central Tank Battery Location: UL O, Section 4, Township 26 South, Range 32 East

Central Tank Battery: Jal Offload Station

Central Tank Battery Location: UL D, Section 4, Township 26 South, Range 37 East Gas Title Transfer Meter Location: UL F, Section 34, Township 26 South, Range 28 East

#### **Pools**

Pool Name Pool Code
PURPLE SAGE; WOLFCAMP (GAS) 98220

	Leases as	defined in	19.15.12.7	$(\mathbf{C})$	) NMA	$\mathbf{C}$
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Lease	UL or Q/Q	S-T-R
	W/2	22-26S-28E
CA Wolfcamp NMSLO 204249 PUN 1391044	W/2	27-26S-28E
	W/2	34-26S-28E
	E/2	22-26S-28E
CA Wolfcamp NMSLO 204250 PUN 1391879	<b>E/2</b>	27-26S-28E
	<b>E/2</b>	34-26S-28E
	S/2 SE/4	22-26S-28E
PROPOSED CA Wolfcamp NMSLO A	<b>E/2</b>	27-26S-28E
	<b>E/2</b>	34-26S-28E
CA Walfaama NMSI O 204251 DIIN 1201052	E/2	27-26S-28E
CA Wolfcamp NMSLO 204251 PUN 1391053	<b>E/2</b>	34-26S-28E

#### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
		W/2	22-26S-28E	
30-015-50007	Potato Baby State Com #906H	W/2	27-26S-28E	98220
		W/2	34-26S-28E	
		W/2	22-26S-28E	
30-015-50009	Potato Baby State Com #907H	W/2	27-26S-28E	98220
		W/2	34-26S-28E	
		W/2	22-26S-28E	
30-015-50006	Potato Baby State Com #908H	W/2	27-26S-28E	98220
		W/2	34-26S-28E	

30-015-50008   Potato Baby State Com #909H   W/2   27-26S-28E   98220   W					
30-015-50010   Potato Baby State Com #910H   W/2   27-26S-28E   98220			W/2	22-26S-28E	
W/2   22-26S-28E   98220	30-015-50008	Potato Baby State Com #909H	W/2	27-26S-28E	98220
Note		•	W/2	34-26S-28E	
N/2   34-26S-28E   98220   30-015-47463   Potato Baby State Com #704H   N/2   27-26S-28E   98220   N/2   34-26S-28E			W/2	22-26S-28E	
W/2   22-26S-28E   98220	30-015-50010	Potato Baby State Com #910H	W/2	27-26S-28E	98220
Note			W/2	34-26S-28E	
W/2   34-26S-28E   W/2   22-26S-28E   98220   W/2   27-26S-28E   W/			W/2	22-26S-28E	
30-015-47460   Potato Baby State Com #705H   W/2   27-26S-28E   98220   W/2   34-26S-28E   W/2   22-26S-28E   W/2   22-26S-28E   W/2   22-26S-28E   W/2   22-26S-28E   98220   W/2   34-26S-28E   S/2   22-26S-28E	30-015-47463	Potato Baby State Com #704H	W/2	27-26S-28E	98220
Note   Potato Baby State Com #705H   W/2   27-26S-28E   98220			W/2	34-26S-28E	
N/2   34-26S-28E   30-015-47459   Potato Baby State Com #706H   N/2   27-26S-28E   98220   N/2   34-26S-28E   N/2   34			W/2	22-26S-28E	
NV/2   22-26S-28E   98220	30-015-47460	Potato Baby State Com #705H	W/2	27-26S-28E	98220
Note			W/2	34-26S-28E	
Normal			W/2	22-26S-28E	
Section   Sect	30-015-47459	Potato Baby State Com #706H	W/2	27-26S-28E	98220
30-015-47461   Potato Baby State Com #702H   E/2   27-26S-28E   98220			W/2	34-26S-28E	
E/2   34-26S-28E			E/2	22-26S-28E	
Second	30-015-47461	Potato Baby State Com #702H	<b>E/2</b>	27-26S-28E	98220
30-015-47464   Potato Baby State Com #703H   E/2   27-26S-28E   98220			<b>E/2</b>	34-26S-28E	
E/2   34-26S-28E			E/2	22-26S-28E	
Second	30-015-47464	Potato Baby State Com #703H	<b>E/2</b>	27-26S-28E	98220
30-015-49969   Potato Baby State Com #903H   E/2   27-26S-28E   98220			E/2	34-26S-28E	
E/2   34-26S-28E			<b>E/2</b>	22-26S-28E	
Begin   First   Firs	30-015-49969	Potato Baby State Com #903H	<b>E/2</b>	27-26S-28E	98220
30-015-49970 Potato Baby State Com #904H E/2 27-26S-28E 98220  E/2 34-26S-28E  E/2 22-26S-28E  30-015-49971 Potato Baby State Com #905H E/2 27-26S-28E 98220  E/2 34-26S-28E  S/2 SE/4 22-26S-28E  30-015-49967 Potato Baby State Com #901H E/2 27-26S-28E 98220  E/2 34-26S-28E  S/2 SE/4 22-26S-28E			<b>E/2</b>	34-26S-28E	
E/2   34-26S-28E			E/2	22-26S-28E	
B	30-015-49970	Potato Baby State Com #904H	<b>E/2</b>	27-26S-28E	98220
30-015-49971 Potato Baby State Com #905H E/2 27-26S-28E 98220  E/2 34-26S-28E  S/2 SE/4 22-26S-28E  S/2 SE/4 22-26S-28E 98220  E/2 34-26S-28E  S/2 SE/4 22-26S-28E			<b>E/2</b>	34-26S-28E	
E/2   34-26S-28E			<b>E/2</b>	22-26S-28E	
S/2 SE/4   22-26S-28E   98220	30-015-49971	Potato Baby State Com #905H	<b>E/2</b>	27-26S-28E	98220
30-015-49967 Potato Baby State Com #901H E/2 27-26S-28E 98220 E/2 34-26S-28E  S/2 SE/4 22-26S-28E  30-015-49968 Potato Baby State Com #902H E/2 27-26S-28E 98220 E/2 34-26S-28E  30-015-47458 Potato Baby State Com #701H  E/2 27-26S-28E 98220			<b>E/2</b>	34-26S-28E	
E/2   34-26S-28E	30-015-49967	Potato Baby State Com #901H	S/2 SE/4	22-26S-28E	
30-015-49968 Potato Baby State Com #902H S/2 SE/4 22-26S-28E 98220 E/2 34-26S-28E 98220 S/2 SE/4 22-26S-28E 98220 S/2 SE/4 S/2 S/2 SE/4 S/2			<b>E/2</b>	27-26S-28E	98220
30-015-49968 Potato Baby State Com #902H E/2 27-26S-28E 98220 E/2 34-26S-28E E/2 27-26S-28E 98220			E/2	34-26S-28E	
E/2 34-26S-28E		Potato Baby State Com #902H	S/2 SE/4	22-26S-28E	
30-015-47458 Potato Baby State Com #701H E/2 27-26S-28E 98220	30-015-49968		E/2	27-26S-28E	98220
30-015-4/458 Potato Bapy State Com #/01H 98220			E/2	34-26S-28E	
E/2 34-26S-28E	30-015-47458	Potato Rahy State Com #701H	E/2	27-26S-28E	98220
	50-015-4/450	1 State Dany State Colli #/0111	E/2	34-26S-28E	70440

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 411642

#### **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	411642
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

#### CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/13/2024