



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2203
Eric_Fortier@oxy.com

September 16, 2024

Re: Request for Pool and Lease Commingling and Off-lease Measurement for Gas Production at Facilities in
Lost Tank Area

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC 844D for surface commingling for gas production at facilities in the Lost Tank area. A copy of the application submitted to the Division is attached. This commingle request includes the future wells within the same leases/CAs/PAs and pools of the wells listed in the attached application.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed in the attached application).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

A handwritten signature in black ink, appearing to read "Eric Fortier".

OXY USA INC
Eric Fortier
Regulatory Engineer
Eric_Fortier@oxy.com

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 844D
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) EACH FACILITY HAS A SALES QUALITY METER
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

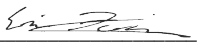
(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 09/09/2024

TYPE OR PRINT NAME ERIC FORTIER TELEPHONE NO.: 713-497-2203

E-MAIL ADDRESS: ERIC_FORTIER@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: GOLD LOG 4_9 FED COM 71H & OTHERS **API:** 30-025-52224 & OTHERS
Pool: BILBREY BASIN;BONE SPRING & OTHERS **Pool Code:** 5695 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

Amendment to PLC 844D

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Eric Fortier

Print or Type Name

Signature

09/09/2024

Date

713-497-2203

Phone Number

Eric_Fortier@oxy.com

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Lost Tank Area

OXY USA INC requests to amend PLC 844D for gas production for facilities in the Lost Tank area.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below). The gas sales meters are located at I-13-22S-31E, C-01-22S-31E, and F-05-T22S-R32E.

This commingle request also includes future wells within the same pools and leases/CAs/PAs of the wells listed below.

FACILITIES TO BE ADDED:

Lost Tank 5 CPF Train #1 (F-05-T22S-R32E) Allocation by well test is approved per PLC 922

Well Name	API
GOLD LOG 4_9 FED COM 71H	30-025-52224
GOLD LOG 4_9 FED COM 72H	30-025-52190
GOLD LOG 4_9 FED COM 73H	30-025-52208
GOLD LOG 4_9 FED COM 74H	30-025-52191
GOLD LOG 4_9 FED COM 311H	30-025-52225
GOLD LOG 4_9 FED COM 313H	30-025-52192
GOLD LOG 4_9 FED COM 32H	30-025-52187
GOLD LOG 4_9 FED COM 33H	30-025-52188
GOLD LOG 4_9 FED COM 34H	30-025-52189
GOLD LOG 4_9 FED COM 35H	30-025-52186

Lost Tank 5 CPF Train #2 (F-05-T22S-R32E) Allocation by well test is approved per PLC 932

Well Name	API
REGAL LAGER 31 19 FEDERAL COM #034H	30-025-52491
REGAL LAGER 31 19 FEDERAL COM #035H	30-025-52492
REGAL LAGER 31 19 FEDERAL COM #036H	30-025-52493
REGAL LAGER 31 19 FEDERAL COM #031H	30-025-52488
REGAL LAGER 31 19 FEDERAL COM #032H	30-025-52489
REGAL LAGER 31 19 FEDERAL COM #033H	30-025-52490
REGAL LAGER 31 19 FEDERAL COM #071H	Pending
REGAL LAGER 31 19 FEDERAL COM #072H	30-025-52513
REGAL LAGER 31 19 FEDERAL COM #073H	30-025-52514
REGAL LAGER 31 19 FEDERAL COM #074H	30-025-52515

EXISTING FACILITIES IN PLC 844D:**Lost Tank 25 CPF (K-25-22S-31E)**

Amendment to PLC 929 with allocation by well test is pending approval

LOST TANK 25 CPF	PLC 929
WELL NAME	API
OLIVE WON UNIT 33H	30-015-55187
OLIVE WON UNIT 32H	30-015-55179
OLIVE WON UNIT 34H	30-015-55189
OLIVE WON UNIT 31H	30-015-55177
OLIVE WON UNIT 35H	30-015-55215
OLIVE WON UNIT 36H	30-015-55180
OLIVE WON UNIT 37H	30-015-55181
OLIVE WON UNIT 4H	30-015-55182
OLIVE WON UNIT 71H	30-015-55183
OLIVE WON UNIT 131H (name pending approval, formerly NOW I WON 25_24 FED COM 31H)	30-015-54746
OLIVE WON UNIT 132H (name pending approval, formerly NOW I WON 25_24 FED COM 32H)	30-015-54747
OLIVE WON UNIT 133H (name pending approval, formerly NOW I WON 25_24 FED COM 33H)	30-015-54748
OLIVE WON UNIT 134H (name pending approval, formerly NOW I WON 25_24 FED COM 34H)	30-015-54749
OLIVE WON UNIT 135H (name pending approval, formerly NOW I WON 25_24 FED COM 35H)	30-015-54755
OLIVE WON UNIT 136H (name pending approval, formerly NOW I WON 25_24 FED COM 36H)	30-015-54756
OLIVE WON UNIT 137H (name pending approval, formerly NOW I WON 25_24 FED COM 37H)	30-015-54757
OLIVE WON UNIT 174H (name pending approval, formerly NOW I WON 25_24 FED COM 74H)	30-015-54734

Loper 34 State Battery (E-34-21S-31E)

Single well battery so not a commingle

LOPER 34 STATE BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
LOPER 34 STATE 001	30-015-29988	LOST TANK; DELAWARE, WEST	96582	B0686947

Lost Tank 18 CPF Train #2 (M-18-22S-32E)
Amendment to Order PLC 878 for allocation by well test pending approval

LOST TANK 18 CPF TRAIN #2	PLC 878
WELL NAME	API
*TOP SPOT 12_13 FEDERAL 22H	30-015-47889
*TOP SPOT 12_13 FEDERAL 23H	30-015-47885
*TOP SPOT 12_13 FED COM 24H	30-015-47954
*TOP SPOT 12_13 FED COM 25H	30-015-47639
*TOP SPOT 12_13 FED COM 33H	30-015-47953
*TOP SPOT 12_13 FED COM 26H	30-015-47888
TOP SPOT 12_13 FED COM 1H	30-015-48594
TOP SPOT 12_13 FED COM 11H	30-015-48595
TOP SPOT 12_13 FED COM 21H	30-015-47771
TOP SPOT 12_13 FED COM 31H	30-015-48597
TOP SPOT 12_13 FED COM 32H	30-015-48596
TOP SPOT 12_13 FED COM 34H	30-015-47949
TOP SPOT 12_13 FED COM 35H	30-015-47887
TOP SPOT 12_13 FED COM 311H	30-015-47627
TOP SPOT 12_13 FED COM 312H	30-015-47626
TOP SPOT 12_13 FED COM 313H	30-015-47625

***Only CA/HSU amendment**

Federal 23-1 Battery (P 23 T22S R31E)
Oil Commingle with Federal 26 Battery, allocation by well test approved per Order CTB 1046
Gas production – wells are in same lease and pool

FEDERAL 23-1 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 23 001	30-015-26377
FEDERAL 23 002	30-015-26932
FEDERAL 23 003	30-015-26400
FEDERAL 23 004	30-015-37336
FEDERAL 23 005	30-015-26681
FEDERAL 23 006	30-015-37340
FEDERAL 23 009	30-015-37334
FEDERAL 23 016	30-015-37341

Federal 23-11 Battery (D 26 T22S R31E)
Oil Commingle with Federal 26 Battery, allocation by well test approved per Order CTB 1046
Gas production – wells are in same lease and pool

FEDERAL 23-11 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 23 007H	30-015-39436
FEDERAL 23 011H	30-015-39437
FEDERAL 23 012H	30-015-41803
FEDERAL 23 013H	30-015-41636

Federal 26 Battery (P 23 T22S R31E)

Oil Commingle with Federal 23-1, 23-11 & 26-1 Batteries, allocation by well test approved per Order CTB 1046

Gas production – wells are in same lease and pool

FEDERAL 26 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 26 12H	30-015-41573
FEDERAL 26 13H	30-015-41600

Federal 26-1 Battery (A 26 T22S R31E)

Oil Commingle with Federal 26 Battery, allocation by well test approved per Order CTB 1046

Gas production – wells are in same lease and pool

FEDERAL 26-1 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 26 004	30-015-26866
FEDERAL 26 005	30-015-26854
FEDERAL 26 006	30-015-26940
FEDERAL 26 007	30-015-26941
FEDERAL 26 009	30-015-30355

Cabin Lake 31 Federal 6 Battery (M 31 T21S R32E)

Single well battery, so not a commingle

CABIN LAKE 31 FEDERAL 6 BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
CABIN LAKE 31 FED COM 6H	30-025-41088	LOST TANK; DELAWARE	40299	CA NMNM132217

Federal 12-04 Battery (E 12 T22S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 12-04 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
FEDERAL 12 004	30-015-26859	LIVINGSTON RIDGE; DELAWARE	39360	NMNM029233
FEDERAL 12 005	30-015-26860	LIVINGSTON RIDGE; DELAWARE	39360	
FEDERAL 12 007	30-015-26918	LIVINGSTON RIDGE; DELAWARE	39360	
FEDERAL 12 008	30-015-26942	LIVINGSTON RIDGE; DELAWARE	39360	

Federal 1 Battery (K 01 T22S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 1 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
FEDERAL 1 004	30-015-26843	LOST TANK; DELAWARE	40299	NMNM012845
FEDERAL 1 005	30-015-26909	LOST TANK; DELAWARE	40299	
FEDERAL 1 006	30-015-26910	LOST TANK; DELAWARE	40299	
FEDERAL 1 007	30-015-26988	LOST TANK; DELAWARE	40299	

Federal 12-01 Battery (M 12 T22S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 12-01 BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
FEDERAL 12 002	30-015-26780	LIVINGSTON RIDGE; DELAWARE	39360	NMNM029233
FEDERAL 12 003	30-015-26858	LIVINGSTON RIDGE; DELAWARE	39360	
FEDERAL 12 006	30-015-26917	LIVINGSTON RIDGE; DELAWARE	39360	
FEDERAL 12 009	30-015-26971	LIVINGSTON RIDGE; DELAWARE	39360	

Federal 12-14H Battery (P 12 T22S R31E)

Single well battery, so not a commingle

FEDERAL 12-14H BATTERY		SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
FEDERAL 12-14H	30-015-40821	WC-015 G-07 S223112P; BONE SPRING	98034	NMNM029233

Federal NEFF 25 Battery (C 25 T22S R31E)

Allocation by well test approved per Order PC 1273

FEDERAL NEFF 25 BATTERY	PC 1273
WELL NAME	API
NEFF 25 FEDERAL 5H	30-015-41031
NEFF 25 FEDERAL 9H	30-015-41459
NEFF FEDERAL 002	30-015-26639

Getty 24 Federal 011 Battery (I 24 T22S R31E)

Single well battery, so not a commingle

GETTY 24 FEDERAL 011 BATTERY		SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
GETTY 24 FEDERAL 011	30-015-31162	LIVINGSTON RIDGE; DELAWARE	39360	NMNM025876

Livingston 19 Battery (D 19 T22S R32E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

LIVINGSTON 19 BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
LIVINGSTON RIDGE 18 FEDERAL 004	30-025-36012	LIVINGSTON RIDGE; DELAWARE, EAST	39366	NMNM090587
LIVINGSTON RIDGE 18 FEDERAL 006	30-025-36295	LIVINGSTON RIDGE; DELAWARE, EAST	39366	
LIVINGSTON RIDGE 19 FEDERAL 001	30-025-35960	LIVINGSTON RIDGE; DELAWARE, EAST	39366	

Lost Tank 3 Federal 1 Battery (D 03 T22S R31E)**Allocation by well test approved per PC 1404**

LOST TANK 3 FEDERAL 1 BATTERY	PC 1404
WELL NAME	API
*LOST TANK 3 FEDERAL 023	30-015-35354
LOST TANK 3 FEDERAL 001	30-015-29638
LOST TANK 3 FEDERAL 002	30-015-29682
LOST TANK 3 FEDERAL 003	30-015-29859
LOST TANK 3 FEDERAL 004	30-015-30418

*Oil will be allocated by well test; gas is measured separately through an individual sales-quality orifice meter

Lost Tank 3 Federal 5 Battery (H 03 T22S R31E)**Allocation by well test approved per Order CTB 742A**

LOST TANK 3 FEDERAL 5 BATTERY	CTB 742A
WELL NAME	API
LOST TANK 10 FEDERAL 001	30-015-37959
LOST TANK 10 FEDERAL 002	30-015-37960
LOST TANK 10 FEDERAL 003	30-015-37897
LOST TANK 10 FEDERAL 004	30-015-37961
LOST TANK 10 FEDERAL 005	30-015-37924
LOST TANK 11 FEDERAL 001	30-015-37962
LOST TANK 3 FEDERAL 005	30-015-30586
LOST TANK 3 FEDERAL 006	30-015-31887
LOST TANK 3 FEDERAL 007	30-015-32167
LOST TANK 3 FEDERAL 008	30-015-32168
LOST TANK 3 FEDERAL 009	30-015-32169
LOST TANK 3 FEDERAL 010	30-015-32345
LOST TANK 3 FEDERAL 011	30-015-32725
LOST TANK 3 FEDERAL 012	30-015-32726
LOST TANK 3 FEDERAL 013	30-015-37950
LOST TANK 3 FEDERAL 014	30-015-37918
LOST TANK 3 FEDERAL 015	30-015-37951
LOST TANK 3 FEDERAL 016	30-015-37907
LOST TANK 3 FEDERAL 018	30-015-37908
LOST TANK 3 FEDERAL 019	30-015-37952
LOST TANK 3 FEDERAL 020	30-015-37919
LOST TANK 3 FEDERAL 021	30-015-37920
LOST TANK 3 FEDERAL 022	30-015-37921
LOST TANK 3 FEDERAL 024	30-015-37922

Lost Tank 4 Federal 1 Battery (C 04 T22S R31E)

Allocation by well test approved per PLC 930

LOST TANK 4 FEDERAL 1 BATTERY	PLC 930
WELL NAME	API
*LOST TANK 4 FEDERAL 020	30-015-34918
*LOST TANK 4 FEDERAL 023	30-015-40775
LOST TANK 4 FEDERAL 001	30-015-28727
LOST TANK 4 FEDERAL 002	30-015-29611
LOST TANK 4 FEDERAL 003	30-015-29617
LOST TANK 4 FEDERAL 005	30-015-29732
LOST TANK 4 FEDERAL 006	30-015-29733
LOST TANK 4 FEDERAL 007	30-015-30414
LOST TANK 4 FEDERAL 008	30-015-37923
LOST TANK 4 FEDERAL 009	30-015-37953
LOST TANK 4 FEDERAL 011	30-015-37954
LOST TANK 4 FEDERAL 012	30-015-37955
LOST TANK 4 FEDERAL 013	30-015-37956
LOST TANK 4 FEDERAL 014	30-015-37893
LOST TANK 4 FEDERAL 015	30-015-37894
LOST TANK 4 FEDERAL 016	30-015-37957
LOST TANK 4 FEDERAL 017	30-015-37958
LOST TANK 4 FEDERAL 018	30-015-37895
LOST TANK 4 FEDERAL 019	30-015-37896

*Oil will be allocated by well test; gas is measured separately through an individual sales-quality orifice meter at each well

Lost Tank 33 Federal 4 Battery (P 33 T21S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

LOST TANK 33 FEDERAL 4 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
LOST TANK 33 FEDERAL 004	30-015-29338	LOST TANK; DELAWARE, WEST	96582	NMNM096231
LOST TANK 33 FEDERAL 007	30-015-29468	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 33 FEDERAL 008	30-015-29381	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 33 FEDERAL 009	30-015-29382	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 33 FEDERAL 010	30-015-29744	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 33 FEDERAL 012	30-015-29678	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 33 FEDERAL 015	30-015-29681	LOST TANK; DELAWARE, WEST	96582	

Lost Tank 35 State 4 Battery (M 35 T21S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

LOST TANK 35 STATE 4 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
LOST TANK 35 STATE 001	30-015-31361	LOST TANK; DELAWARE	40299	V036042
LOST TANK 35 STATE 002	30-015-32354	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 003	30-015-31608	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 004	30-015-31275	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 006	30-015-32352	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 007	30-015-31640	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 008	30-015-31641	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 009	30-015-32511	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 010	30-015-32512	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 011	30-015-32240	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 012	30-015-31851	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 013	30-015-33445	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 014	30-015-33434	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 016	30-015-31926	LOST TANK; DELAWARE	40299	

Mills 19-01 Battery (E 19 T22S R32E)
Single well battery, so not a commingle

MILLS 19-01 BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
MILLS 19 001	30-025-35918	LIVINGSTON RIDGE; DELAWARE, EAST	39366	FEE

Proximity 30-3 Battery (F 30 T22S R32E)
Single well battery, so not a commingle

PROXIMITY 30 FEDERAL 3 BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
PROXIMITY 30 FEDERAL 3	30-025-37184	LIVINGSTON RIDGE; DELAWARE, EAST	39366	NMNM106915

State 2-3 Battery (I 02 T22S R31E)
Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

STATE 2-3 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
STATE 2 004	30-015-28456	LOST TANK; DELAWARE	40299	LH15231
STATE 2 001	30-015-26894	LOST TANK; DELAWARE	40299	
STATE 2 002	30-015-28416	LOST TANK; DELAWARE	40299	

Lost Tank 18 CPF Train #1 (M-18-22S-32E)
Allocation by well test approved per Order PLC 834

LOST TANK 18 CPF TRAIN #1	PLC 834
WELL NAME	API
DR PI FEDERAL UNIT 17_8 021H	30-025-48282
DR PI FEDERAL UNIT 17_8 023H	30-025-48947
DR PI FEDERAL UNIT 17_8 025H	30-025-48949
DR PI FEDERAL UNIT 17_8 026H	30-025-48950
DR PI FEDERAL UNIT 17_8 031H	30-025-49147
DR PI FEDERAL UNIT 17_8 032H	30-025-49148
DR PI FEDERAL UNIT 17_8 034H	30-025-48951
DR PI FEDERAL UNIT 17_8 035H	30-025-48952
DR PI FEDERAL UNIT 17_8 311H	30-025-49152
DR PI FEDERAL UNIT 17_8 312H	30-025-48955
DR PI FEDERAL UNIT 17_8 313H	30-025-48956
DR PI FEDERAL UNIT 17_8 11H	30-025-48944
DR PI FEDERAL UNIT 17_8 12H	30-025-48945
DR PI FEDERAL UNIT 17_8 24H	30-025-48948
DR PI FEDERAL UNIT 17_8 71H	30-025-49150
DR PI FEDERAL UNIT 17_8 72H	30-025-49151
DR PI FEDERAL UNIT 17_8 73H	30-025-48953
DR PI FEDERAL UNIT 17_8 74H	30-025-48954
DR PI FEDERAL UNIT 18-7 021H	30-025-47835
DR PI FEDERAL UNIT 18-7 023H	30-025-48158
DR PI FEDERAL UNIT 18-7 025H	30-025-48159
DR PI FEDERAL UNIT 18-7 026H	30-025-47868
DR PI FEDERAL UNIT 18-7 031H	30-025-48160
DR PI FEDERAL UNIT 18-7 032H	30-025-48024
DR PI FEDERAL UNIT 18-7 034H	30-025-48025
DR PI FEDERAL UNIT 18-7 311H	30-025-48166
DR PI FEDERAL UNIT 18-7 312H	30-025-48167
DR PI FEDERAL UNIT 18-7 313H	30-025-48168
DR PI FEDERAL UNIT 18-7 21H	30-025-47835
DR PI FEDERAL UNIT 18-7 22H	30-025-48157
DR PI FEDERAL UNIT 18-7 24H	30-025-47867
DR PI FEDERAL UNIT 18-7 25H	30-025-48159
DR PI FEDERAL UNIT 18-7 71H	30-025-48162
DR PI FEDERAL UNIT 18-7 72H	30-025-48163
DR PI FEDERAL UNIT 18-7 73H	30-025-48164
DR PI FEDERAL UNIT 18-7 74H	30-025-48165

Lost Tank 18 CPF Train #3 (M-18-22S-32E)
Allocation by well test approved per Order PLC 937

LOST TANK 18 CPF TRAIN #3	PLC 937
WELL NAME	API
LOST TANK 30_19 FEDERAL COM 02H	30-025-47540
LOST TANK 30_19 FEDERAL COM 12H	30-025-47541
LOST TANK 30_19 FEDERAL COM 22H	30-025-47543
LOST TANK 30_19 FEDERAL COM 11H	30-025-47941
LOST TANK 30_19 FEDERAL COM 21H	30-025-47942
LOST TANK 30_19 FEDERAL COM 32H	30-025-47944
LOST TANK 30_19 FEDERAL COM 71H	30-025-47945
LOST TANK 30_19 FEDERAL COM 72H	30-025-47946
LOST TANK 30_19 FEDERAL COM 42H	30-025-48169
LOST TANK 30_19 FEDERAL COM 33H	30-025-48464
LOST TANK 30_19 FEDERAL COM 41H	30-025-48691

Lost Tank 30-19 Battery (D-19-22S-32E)
Allocation by well test approved per Order PLC 657A

LOST TANK 30-19 BATTERY	PLC 657A
WELL NAME	API
LOST TANK 30-19 FEDERAL COM #001H	30-025-46474
LOST TANK 30-19 FEDERAL COM #031H	30-025-45182

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

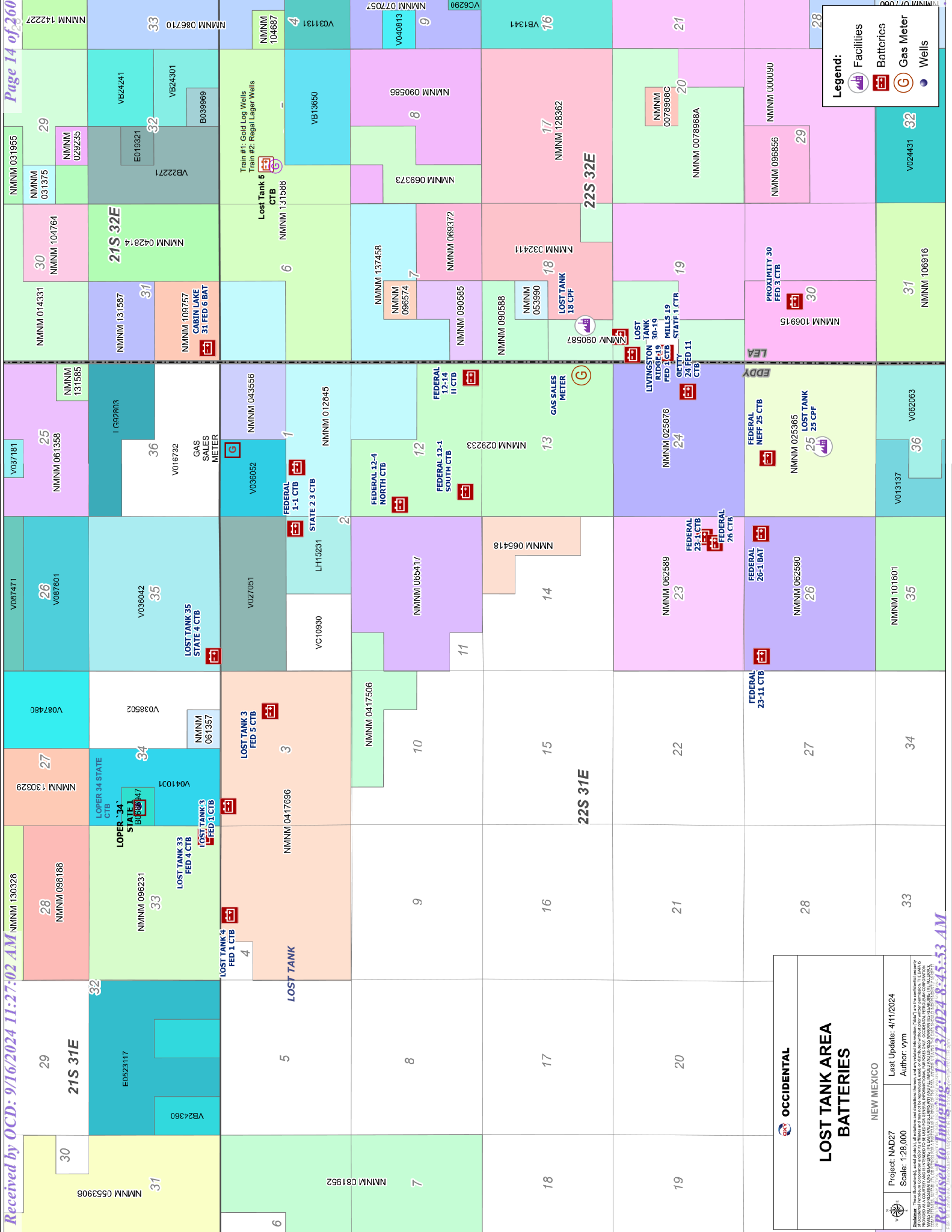
The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



OCCIDENTAL

**LOST TANK AREA
BATTERIES**

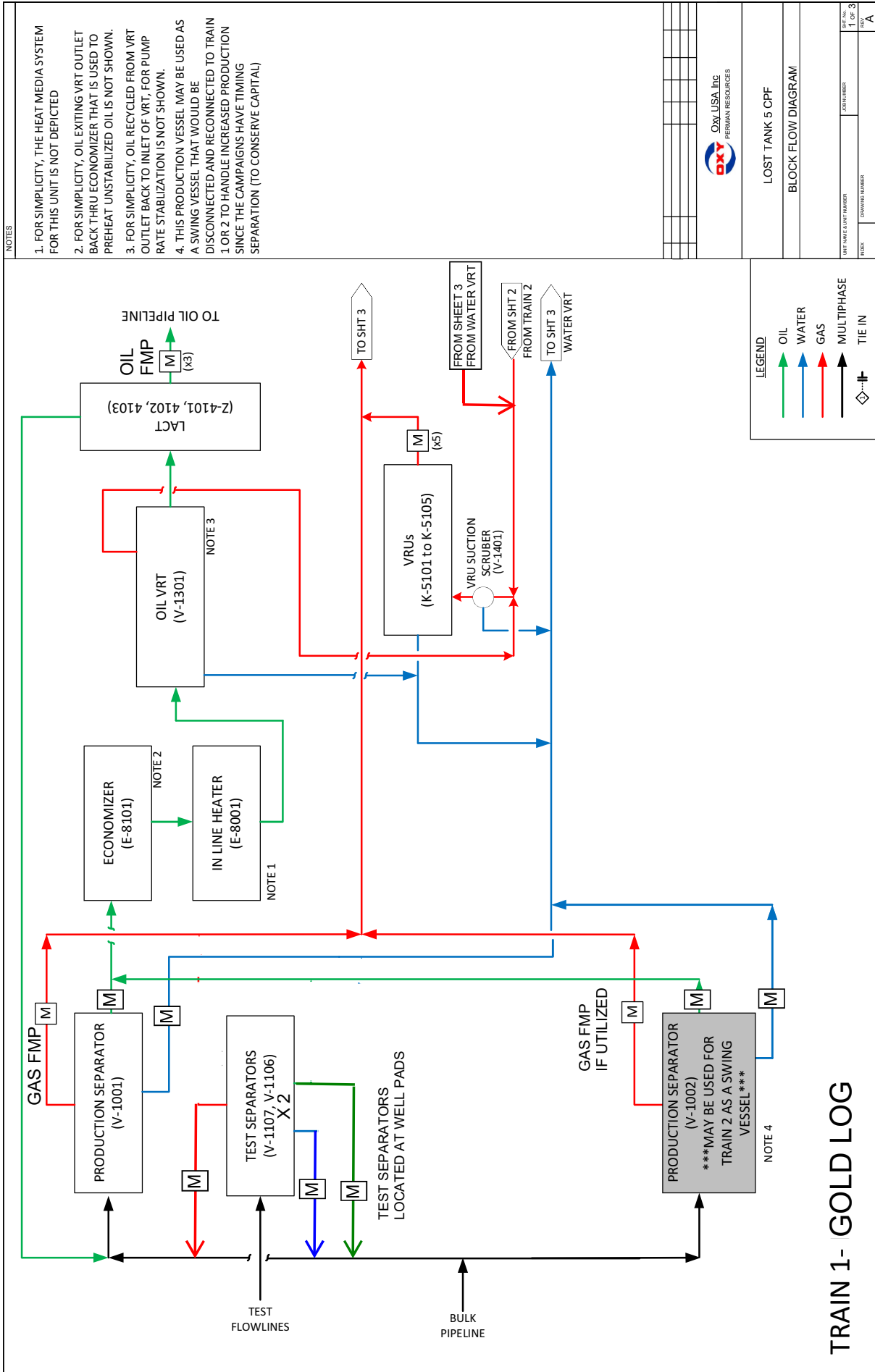
NEW MEXICO

Project: NAD27
Scale: 1:28,000

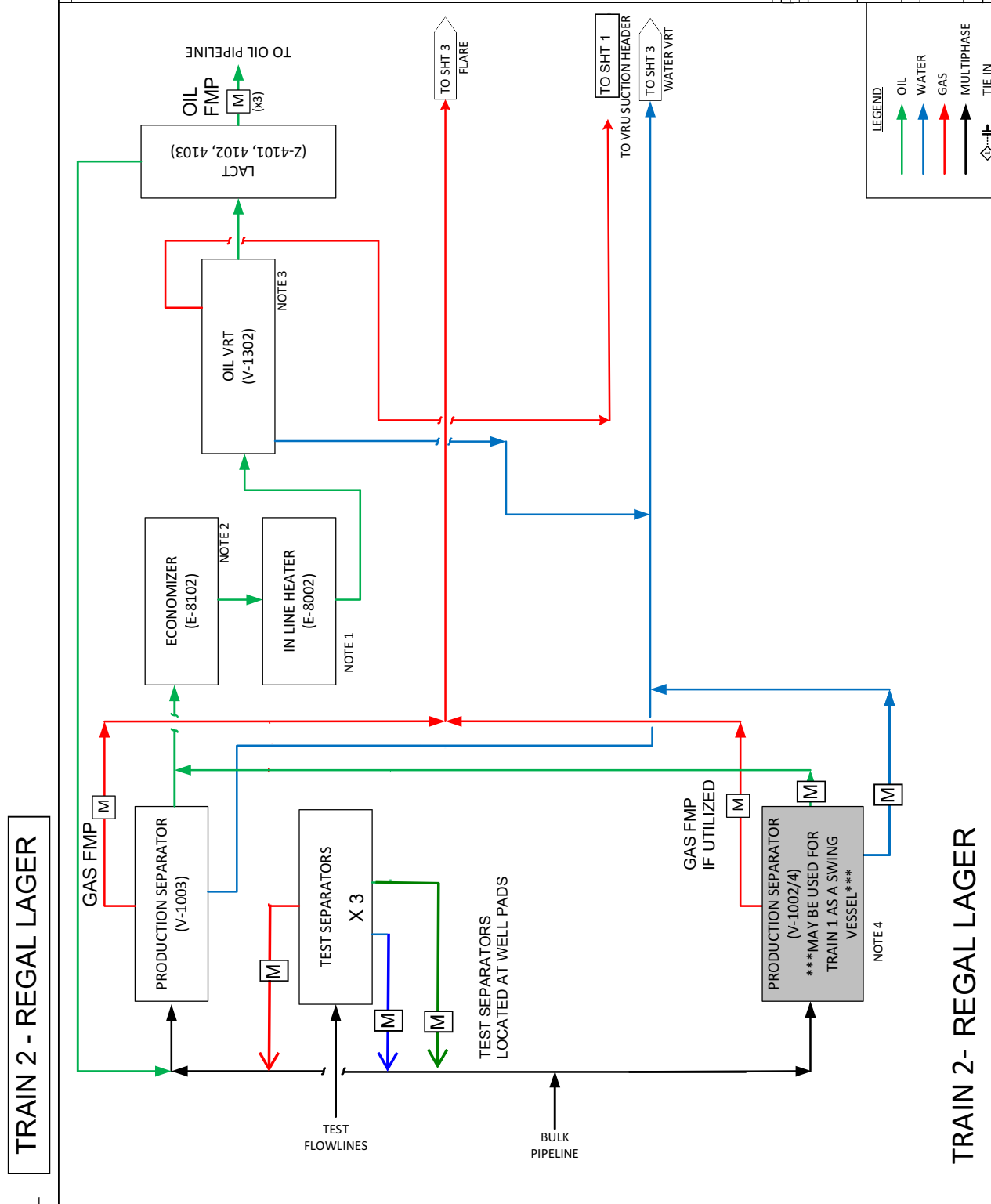
Last Update: 4/11/2024
Author: yvm

Released to Imaging: 12/13/2024 8:45:53 AM

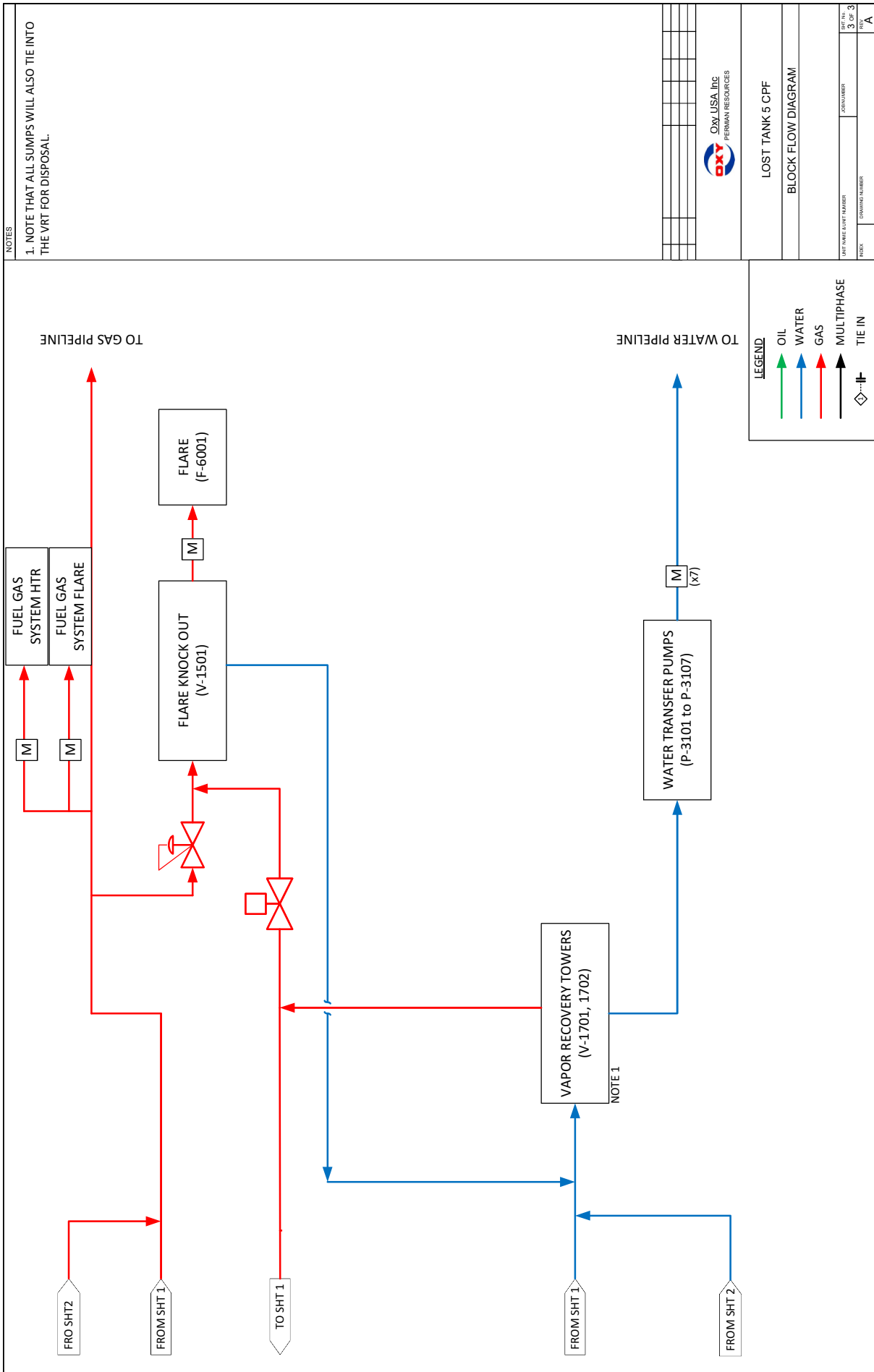
SHEET 1



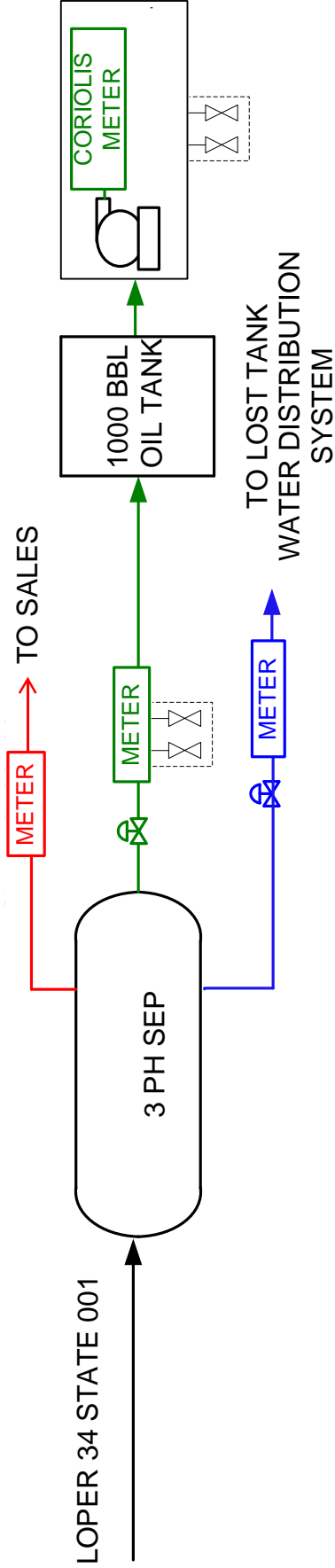
SHEET 2



SHEET 3



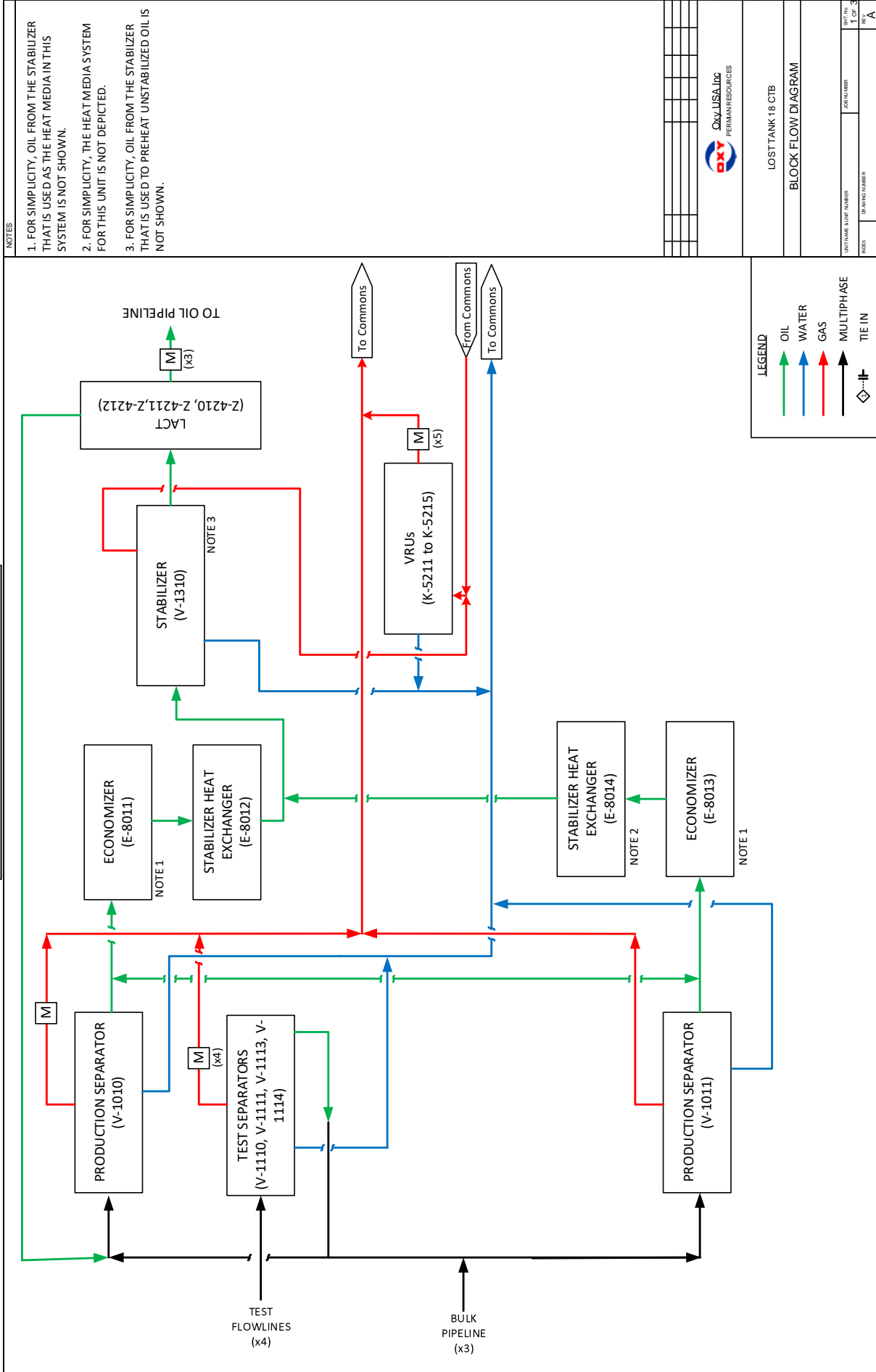
LOPER 34 STATE BATTERY
E 34 21S 31E
EDDY CO, NM

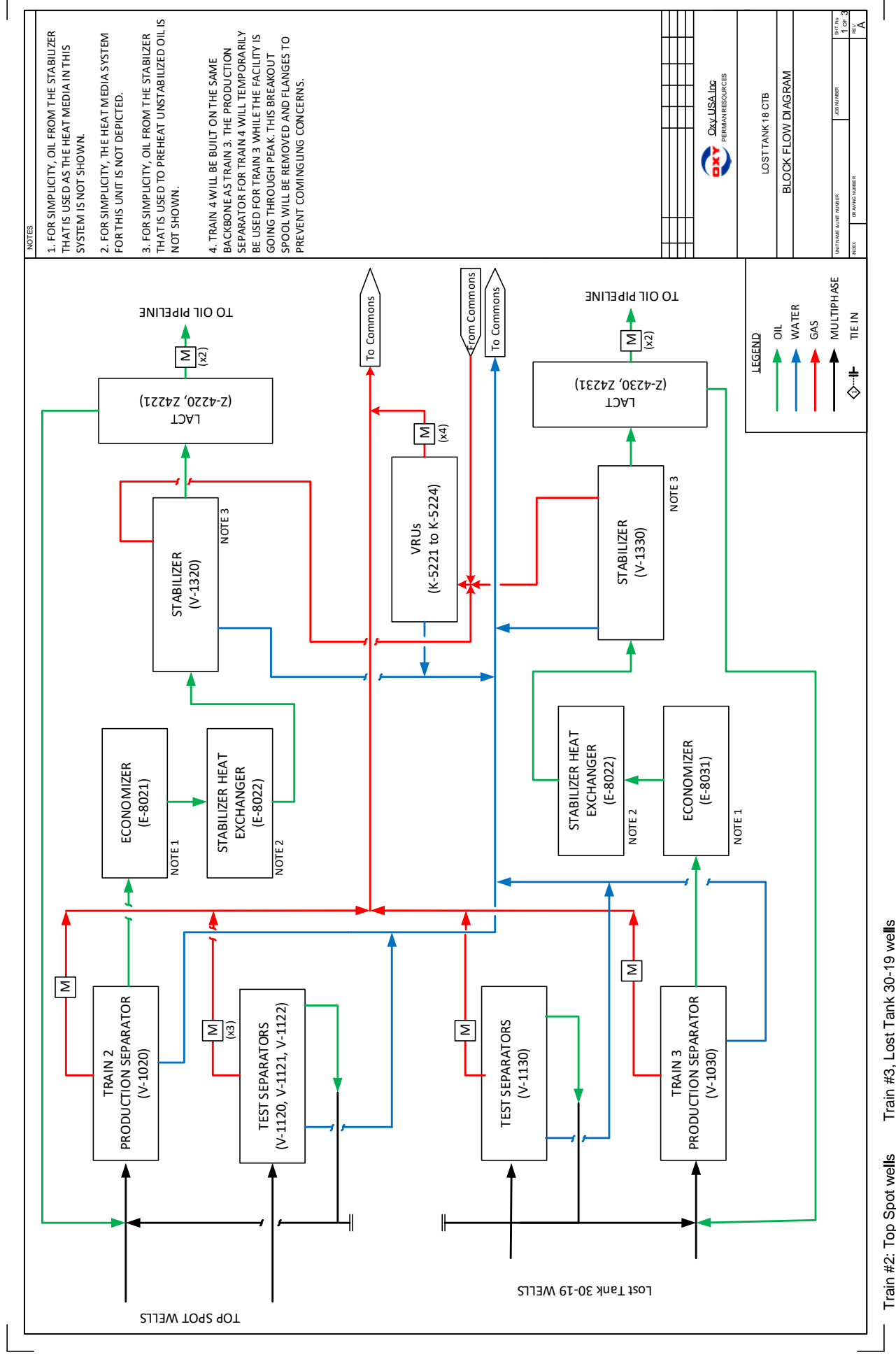


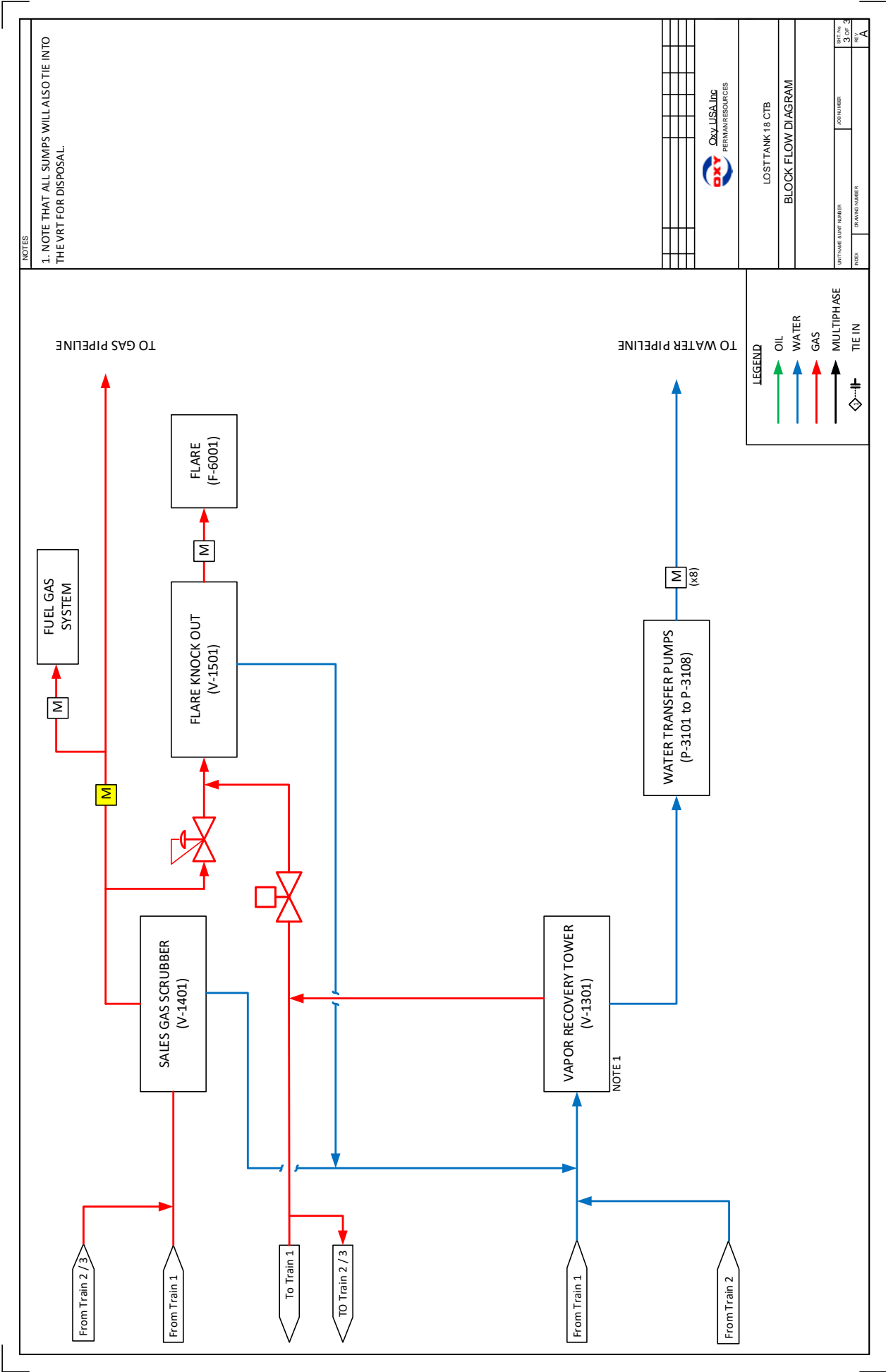
REVISION BLOCK				OXY Permian	
		NO.	DATE	DESCRIPTION	BY
PRODUCTION MIX OIL GAS WATER EQUIPMENT		0		PRELIMINARY DRAFT	
		1		REVISION	
		2			
PROCESS FLOW DIAGRAM LOPER 34 STATE 001					

Released to Imaging: 12/13/2024 8:45:53 AM

LOST TANK 18 FACILITY
TRAINS 1, 2 & 3





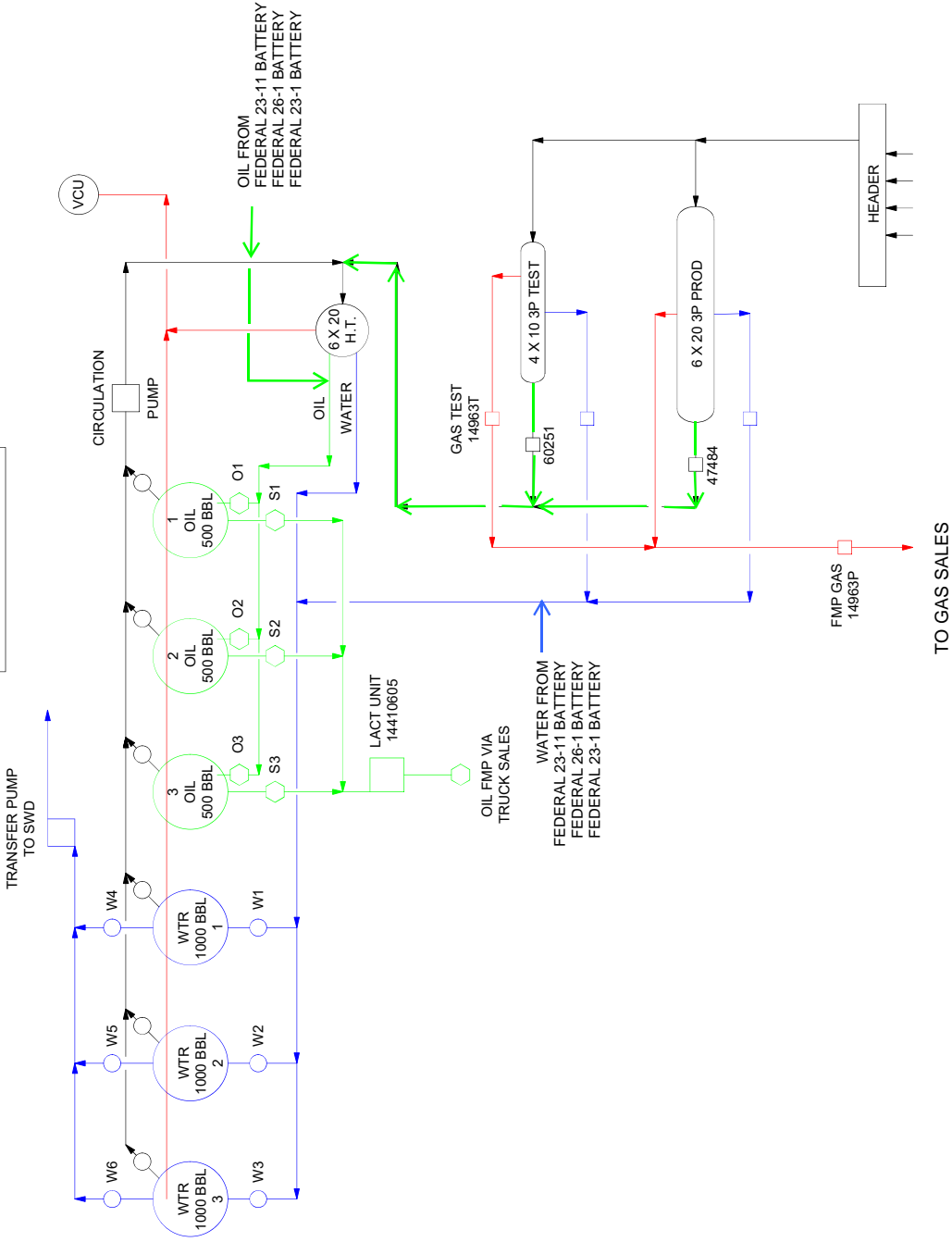




FEDERAL 26 CTB
SEC 26, T22S, R31E
EDDY COUNTY, NEW MEXICO
OXY USA INC
NMMN 62590

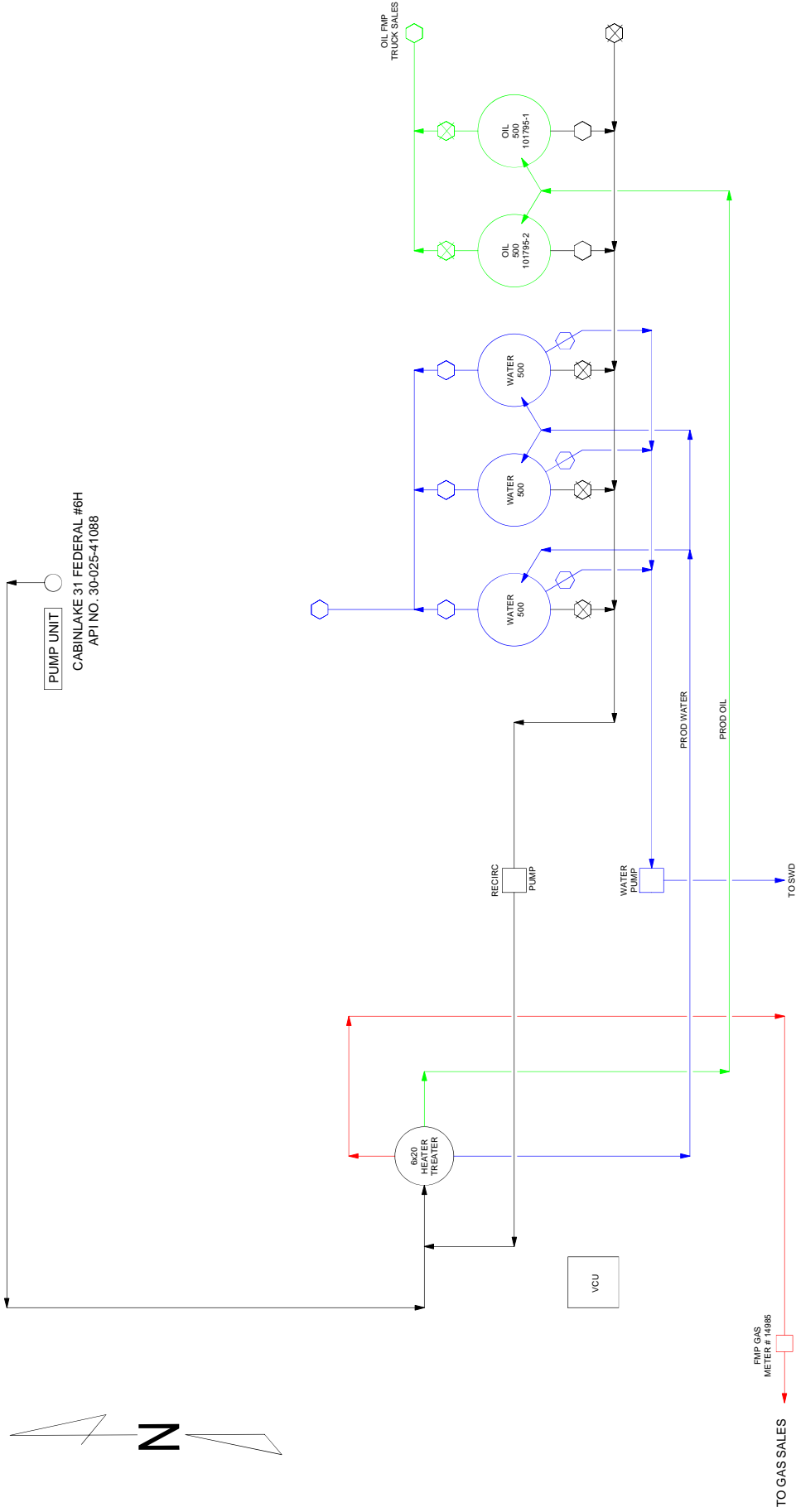
FEDERAL 26 12H 30-015-41573
FEDERAL 26 13H 30-015-41600

FEDERAL 26 BATTERY



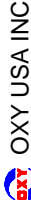
FEDERAL 26 BATTERY

CABIN LAKE 31 FEDERAL 6H
SEC 31, T21S, R32E
LEA COUNTY, NEW MEXICO
LEASE NO: N1NM 42814
CA NO. N1NM 132217



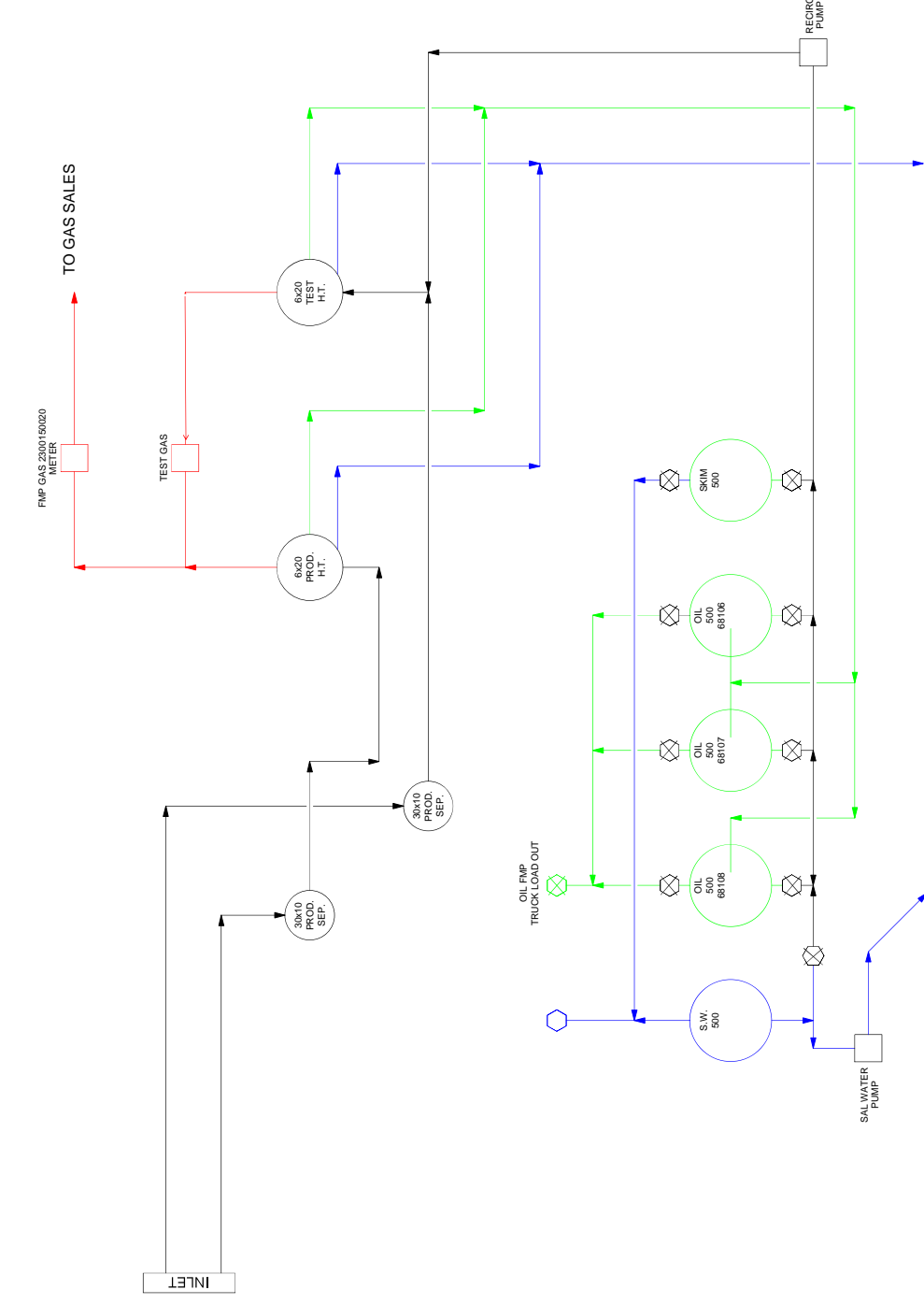
NOTE:

REFERENCE DRAWINGS		REVISIONS		ENGINEERING RECORD	
NO.	TITLE	NO.	DATE	CHK.	APP.
		A	11-29-18	JD	SM
				JD	JD
				DEF:	
				CHK:	
				APP:	
				ATE No.	
				OXY ENGR:	
				PROJ. ENGR:	
				SCALE:	
				PLOT SCALE:	
				DWG. NO.	001
				REV	A



SITE SECURITY DIAGRAM
CABIN LAKE 31 FEDERAL 6H

FEDERAL 1 BATTERY
OXY USA INC
SEC 1, T22S, R31E
EDDY COUNTY, NEW MEXICO
LEASE NO. NMNM 12845

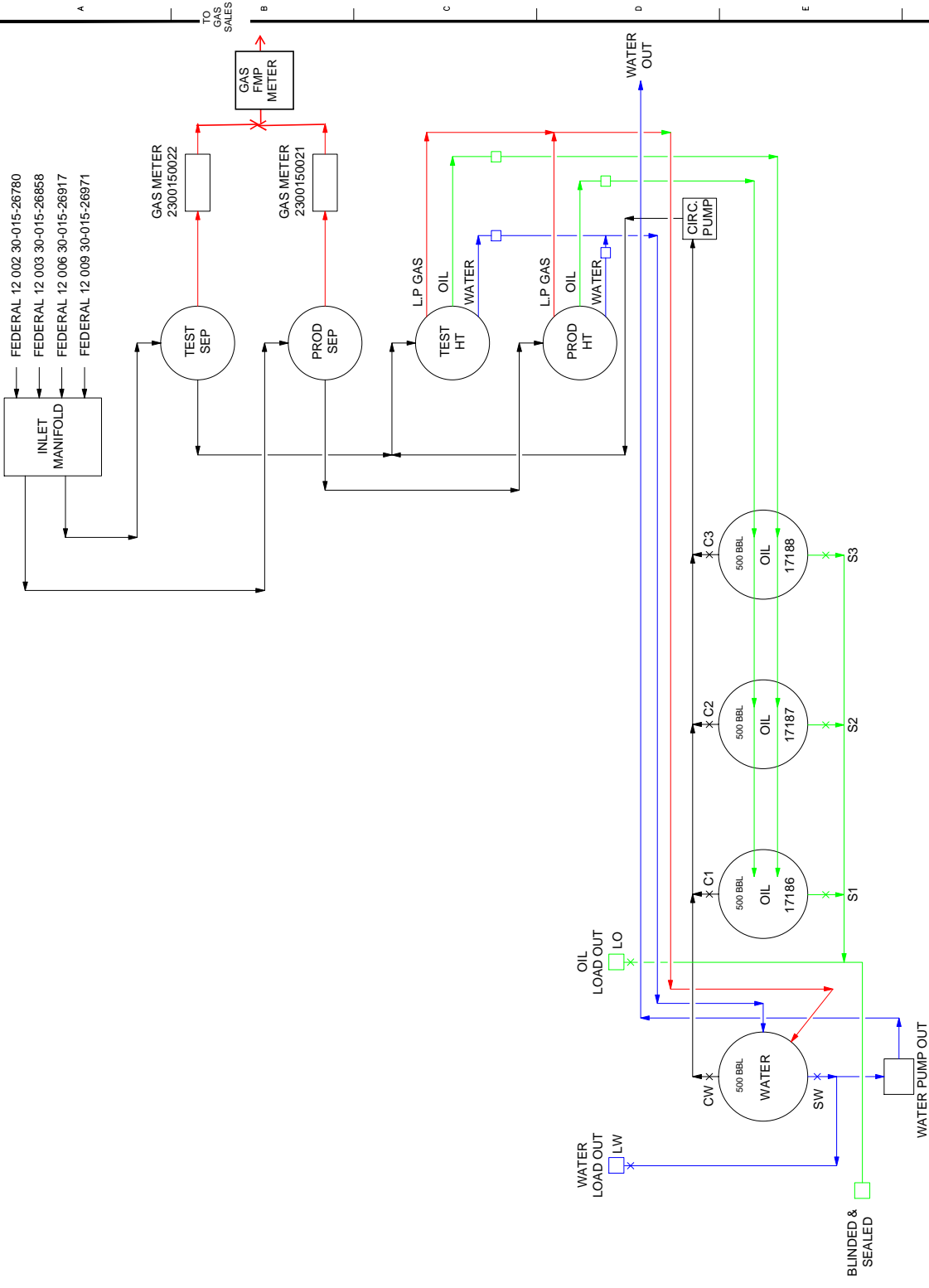


FEDERAL 1-4 30-015-26843
FEDERAL 1-5 30-015-26909
FEDERAL 1-6 30-015-26910
FEDERAL 1-7 30-015-26988

[illegible]

FEDERAL 12-1 BATTERY
NMNM29233
SEC 12 T22S R31E
EDDY COUNTY, NEW
MEXICO

FEDERAL 12 002 30-015-26780
FEDERAL 12 003 30-015-26858
FEDERAL 12 006 30-015-26917
FEDERAL 12 009 30-015-26971



PRODUCTION INTO OIL TANK 3 AND ON CIRCULATION:
P3 TO OPEN: P2, P1, T2, T1 CLOSED
C3 OPEN: C1, C2, CW CLOSED-SEALED
S1, S2, S3 CLOSED-SEALED, SW OPEN

SALES FROM OIL TANKS:
P2, P1, P3 CLOSED-SEALED
S3 OPEN: S1, S2 CLOSED-SEALED
C3, C2, CW CLOSED-SEALED, C1 OPEN

- NOTES
- GAS
 - OIL
 - WATER
 - MIXED

REV	DATE	DESIGNED BY	CHECKED BY	DESCRIPTION
1	07/22/2018	AW	BT	APPROVED

PROJECT #	PROJECT NAME	PROJECT NUMBER	DESCRIPTION	DATE	REV	BY	APPROVAL
17186	OIL	17186	APPROVED	07/22/2018	AW	BT	APPROVED

SCALE	1	2	3	4	5	6	7
SCALE	NONE	NONE	NONE	NONE	NONE	NONE	NONE

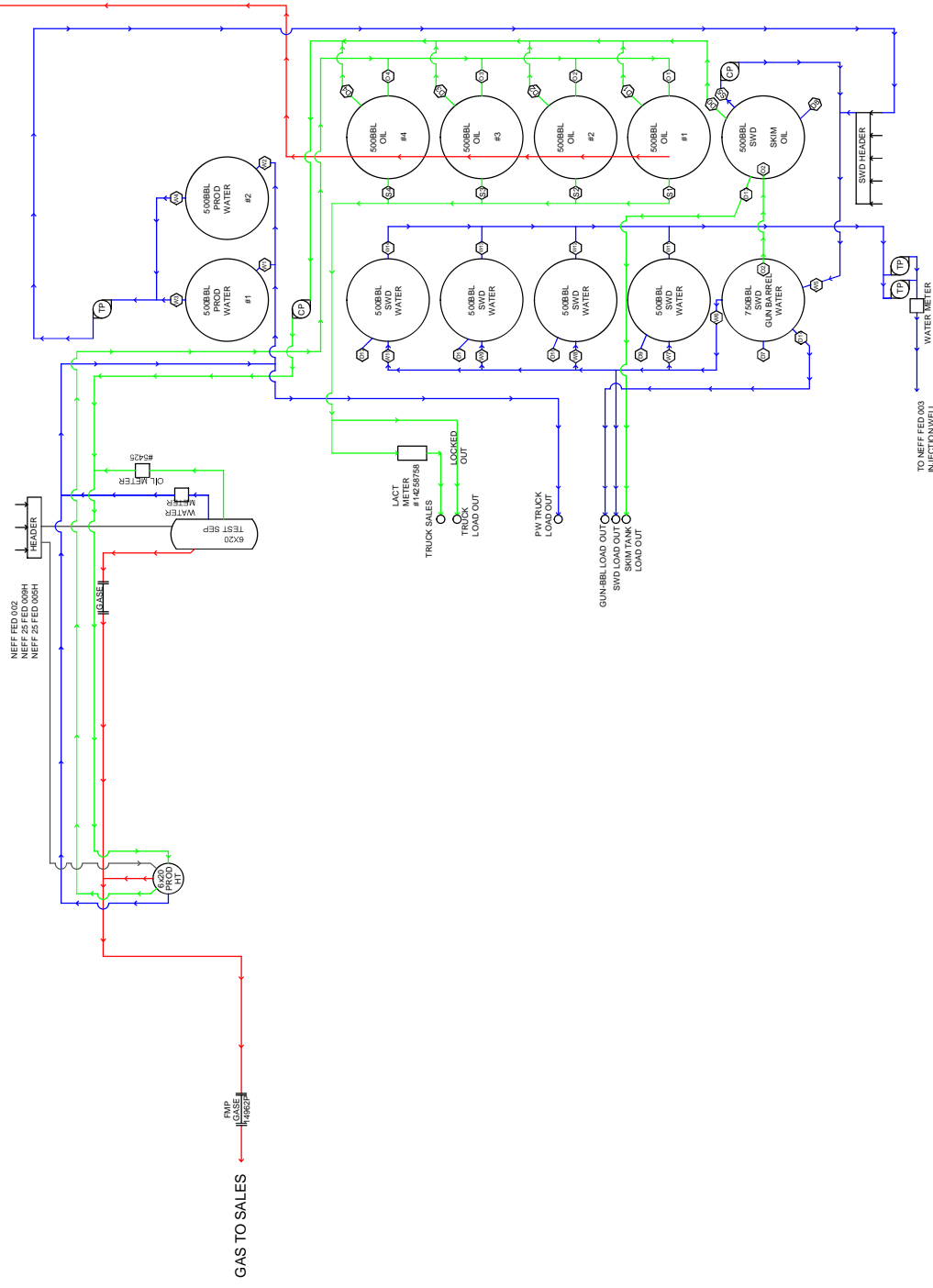
NO	PER	DATE	NO	REV
00001	002	0	00001	0

IN CASE OF DEVIATIONS A MARKED UP PRINT SHALL BE SENT TO THE PROJECT ENGINEER

NOTES/REFERENCE DRAWINGS

FILE: P:\S:\MasterPrimary\FAC Production and Drafting\ENGINEERING INFORMATION\REGULATORY TEMP FILE\CT1 MANIFEST-30015BT0418-002.dwg Saved by: DAUGHERTY, M. B. 9/16/2024

NEFF 25 BATTERY



QXY

This lease is subject to the security plan for the Carlsbad Operation. The plan is located at:
5502 W Commerce Dr., Carlsbad, NM 88520

Lease: NEFF 25 FED 1 CTB
Lease Serial#: USA NMMI 25365
Located at: Section 25 T25 R31E
Eddy County, NM

Island System Clock:
Oil fails to mock load out via LACT and

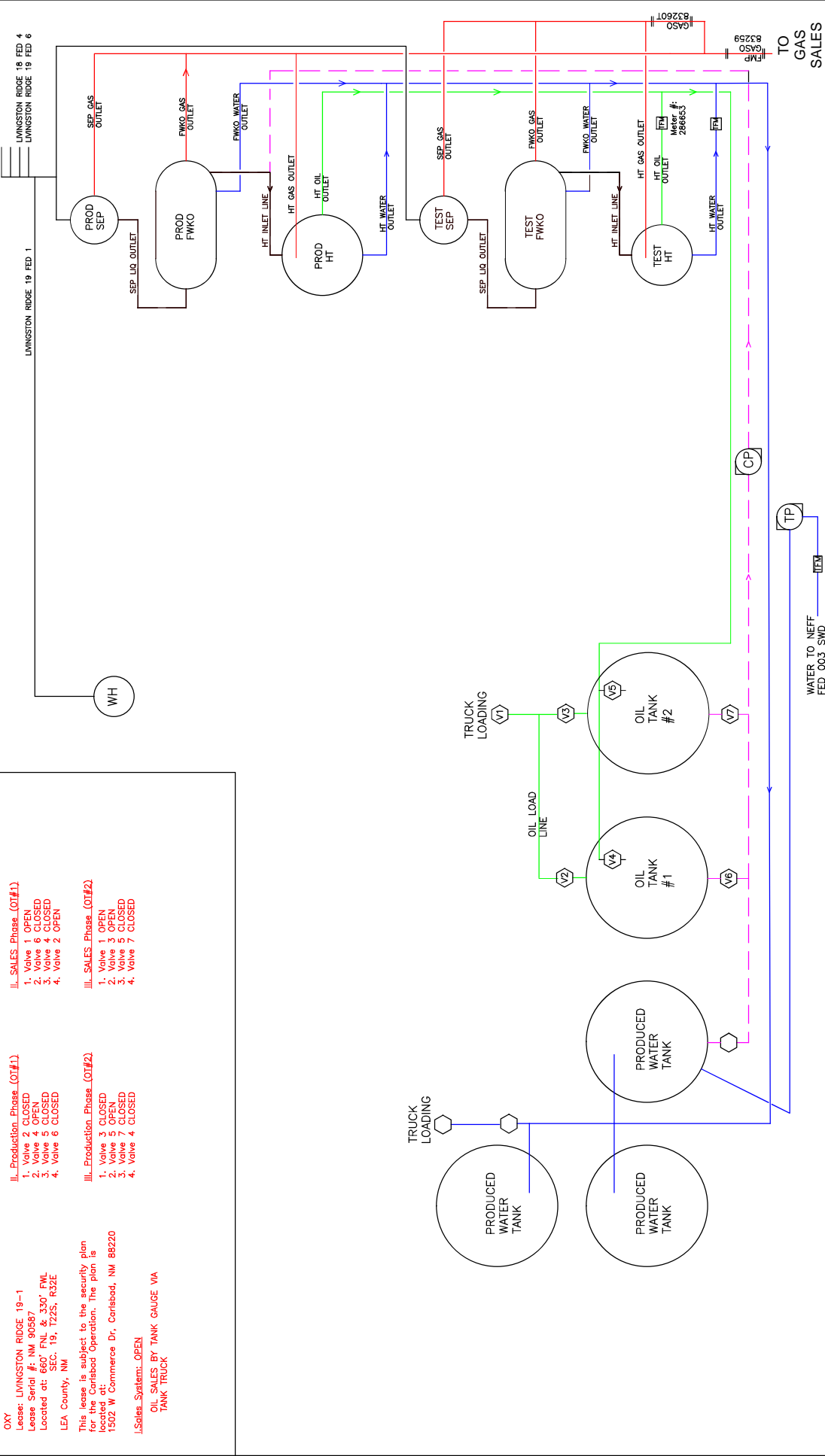
Production Phase

1. Valve Q2-Q4 W1-W14 Open
2. Valve S1-S4 Open
3. Valve D1-D14 Closed

NOTE:		REFERENCE DRAWINGS		REVISIONS		ENGINEERING RECORD		OXY USA INC	
NO.	TITLE	NO.	DATE	BY	CHK.	APP.	DT	DATE	
							DWN	4/12/2016	
							DES	CV	
							CHK		
							APP		
							ATE No.		
							OXY ENGR.		
							PROJ. ENGR.	C. VASQUEZ	
							SCALE:	1:1	
							PLAT SCALE		
							CAD NO.		
							REV	001	
							B		

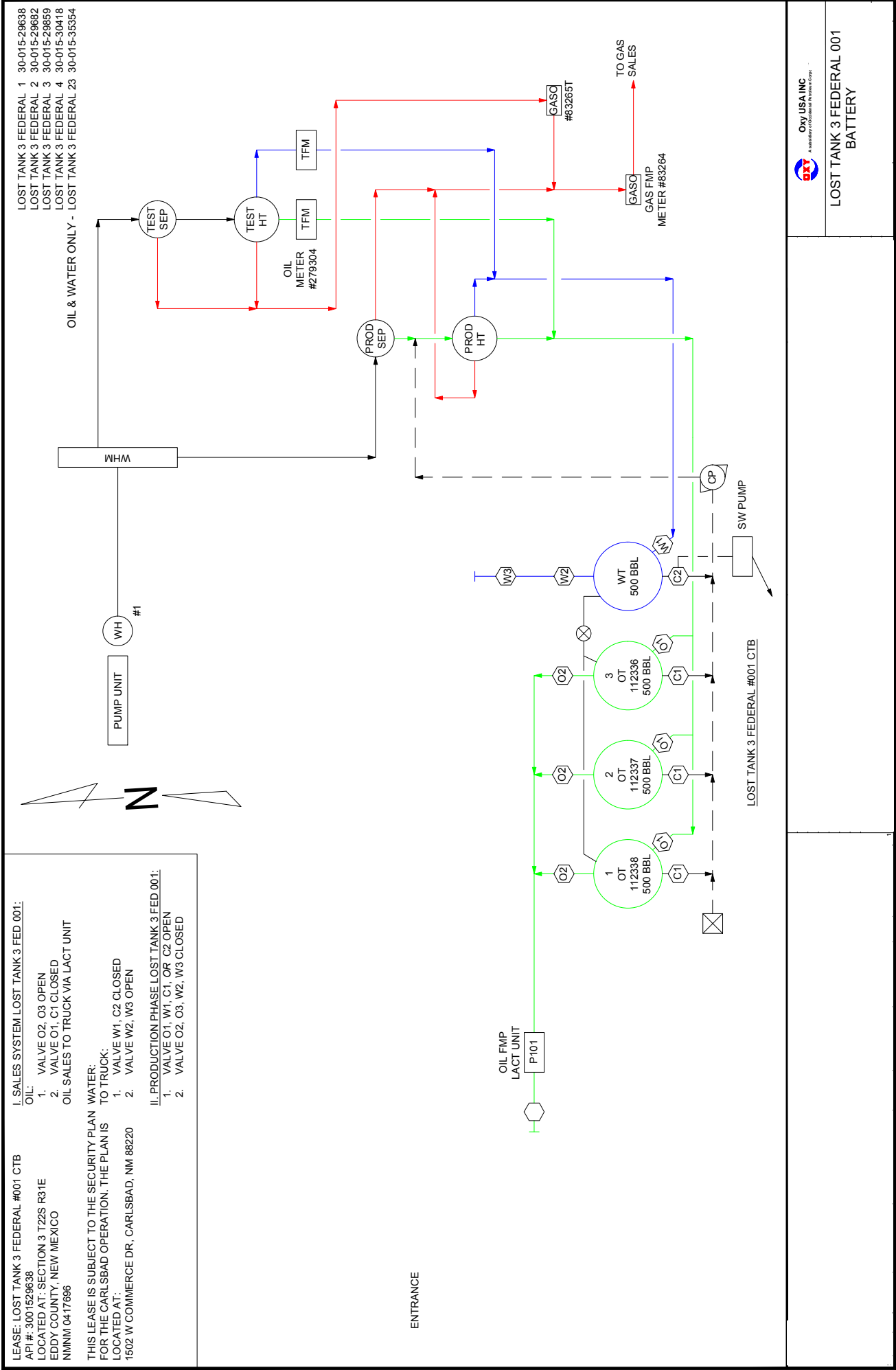
S:\Valhalla\Primary PAC Folder\VEESON and DRAFTING\CRACKING-TEAM\STILLMAN\LOST TANK DRAWINGS\NEFF 25 FED 1 CTB - SITE SECURITY DIAGRAM (2016.04.25) 44620166002.0232839

LIVINGSTON 19 BATTERY

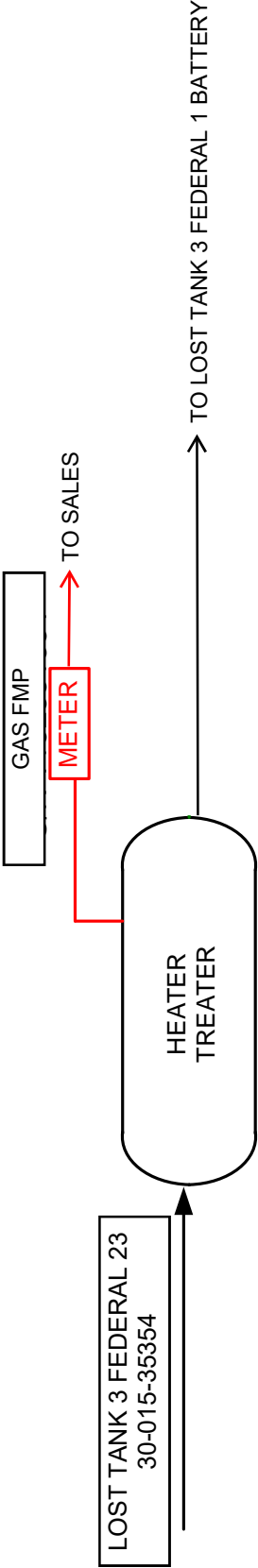


- OXY
- Lease: LIVINGSTON RIDGE 19-1
Lease Serial #: NM 90587
Located at: 660' FNL & 330' FWL
SEC. 19, T2Z5, R3Z6
LEA County, NM
- This lease is subject to the security plan for the Coriabad Operation. The plan is located at:
1502 W Commerce Dr, Coriabad, NM 88220
- !Sales_System: OPEN
- OIL SALES BY TANK GAUGE VA
TANK TRUCK
- III. Production Phase (OT#1)
1. Valve 2 CLOSED
2. Valve 4 OPEN
3. Valve 5 CLOSED
4. Valve 6 CLOSED
- III. Production Phase (OT#2)
1. Valve 3 CLOSED
2. Valve 5 OPEN
3. Valve 7 CLOSED
4. Valve 6 CLOSED
- III. SALES Phase (OT#1)
1. Valve 1 OPEN
2. Valve 6 CLOSED
3. Valve 4 CLOSED
4. Valve 2 OPEN
- III. SALES Phase (OT#2)
1. Valve 1 OPEN
2. Valve 3 OPEN
3. Valve 5 CLOSED
4. Valve 7 CLOSED

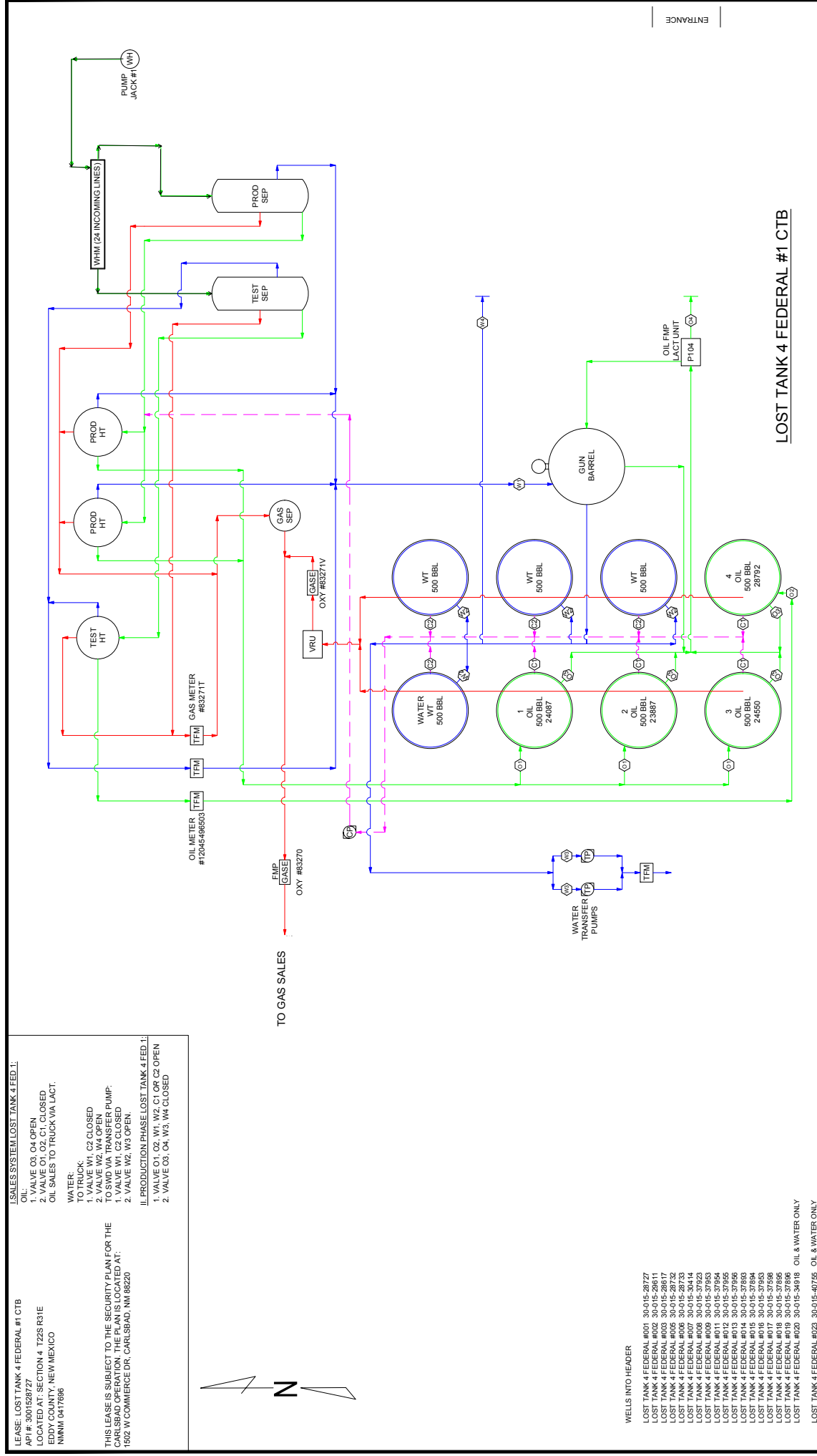
NOTE:		ENGINEERING RECORD		OXY		OXY USA INC	
REFERENCE DRAWINGS		REVISIONS		BY		DATE	
NO.		DESCRIPTION		CHK.		APP.	
		01 05/20/16 SITE SECURITY DIAGRAM (REV)		JC			



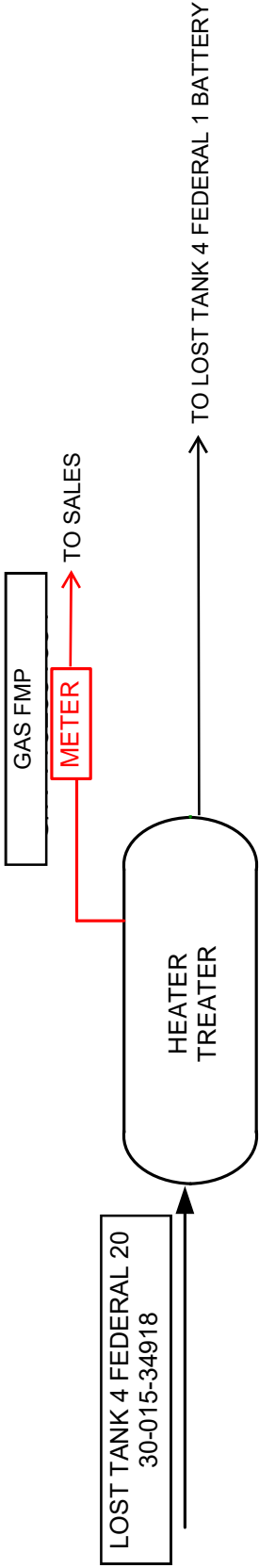
LOST TANK 3 FEDERAL 23
SATELLITE
E 03 T22S R31E



REVISION BLOCK				USA INC	
		NO.	DATE	DESCRIPTION	BY
<div>PRODUCTION MIX</div> <div>OIL</div> <div>GAS</div> <div>WATER</div> <div>EQUIPMENT</div>		0		PRELIMINARY DRAFT	KAO
		1		REVISION	JC
		2		COMMINGLE APPLICATION	TS
PROCESS FLOW DIAGRAM LOST TANK 3 FEDERAL 23					

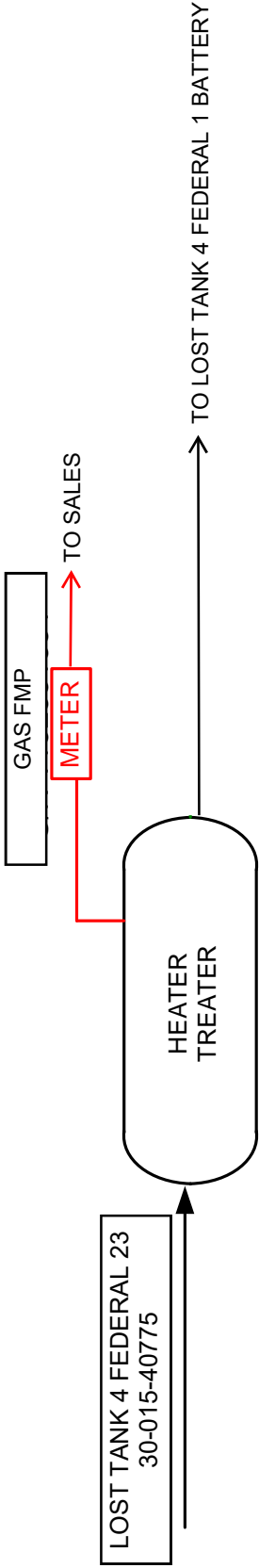


LOST TANK 4 FEDERAL 20
SATELLITE
H 04 T22S R31E



REVISION BLOCK				USA INC	
		NO.	DATE	DESCRIPTION	BY
<div>PRODUCTION MIX</div> <div>OIL</div> <div>GAS</div> <div>WATER</div> <div>EQUIPMENT</div>		0		PRELIMINARY DRAFT	KAO
		1		REVISION	JC
		2		COMMINGLE APPLICATION	TS
PROCESS FLOW DIAGRAM					LOST TANK 4 FEDERAL 20

LOST TANK 4 FEDERAL 23
SATELLITE
G 04 T22S R31E

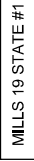


REVISION BLOCK				USA INC	
		NO.	DATE	DESCRIPTION	BY
<div>PRODUCTION MIX</div> <div>OIL</div> <div>GAS</div> <div>WATER</div> <div>EQUIPMENT</div>		0		PRELIMINARY DRAFT	KAO
		1		REVISION	JC
		2		COMMINGLE APPLICATION	TS
PROCESS FLOW DIAGRAM LOST TANK 4 FEDERAL 23					

Released to Imaging: 12/13/2024 8:45:53 AM

This lease is subject to the security plan for the Carlsbad Operation. The plan is located at: 1502 W Commerce Dr, Carlsbad, NM 88220

Water to OXY Gathering System
Gas to Oxy Gas Gathering System

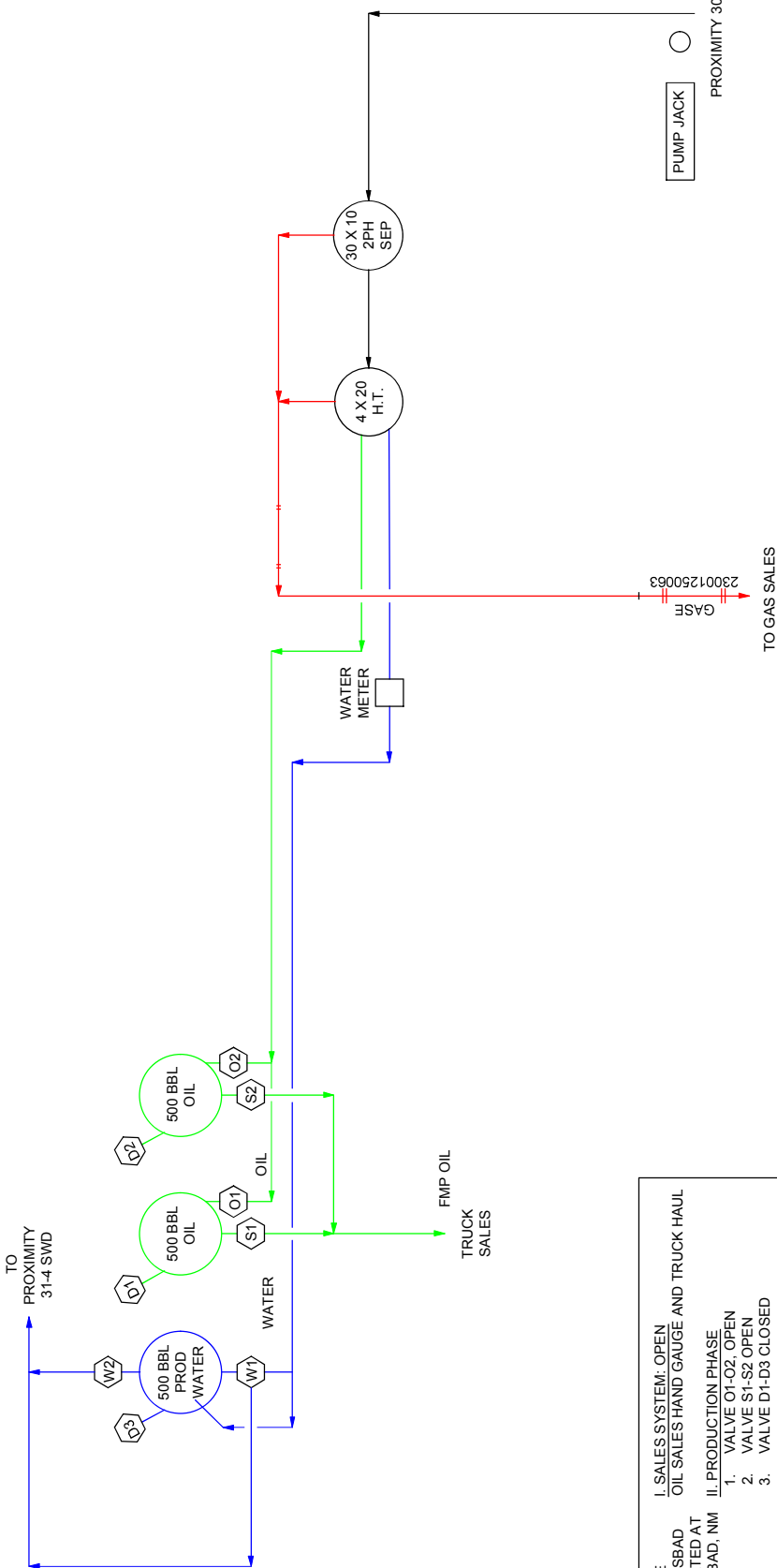


OFFSITE TO OXY GATHERING SYSTEM

001

PROXIMITY 30 FEDERAL 3 BATTERY
SEC 30, T22S, R32E
LEA COUNTY, NEW MEXICO
OXY USA INC
NNNM 106915

PROXIMITY 30 FEDERAL #3 30-025-37184



THIS LEASE IS SUBJECT TO THE
SECURITY PLAN FOR THE CARLSBAD
OPERATION. THE PLAN IS LOCATED AT
1502 W COMMERCE DR, CARLSBAD, NM
88220

I. SALES SYSTEM: OPEN
OIL SALES HAND GAUGE AND TRUCK HAUL

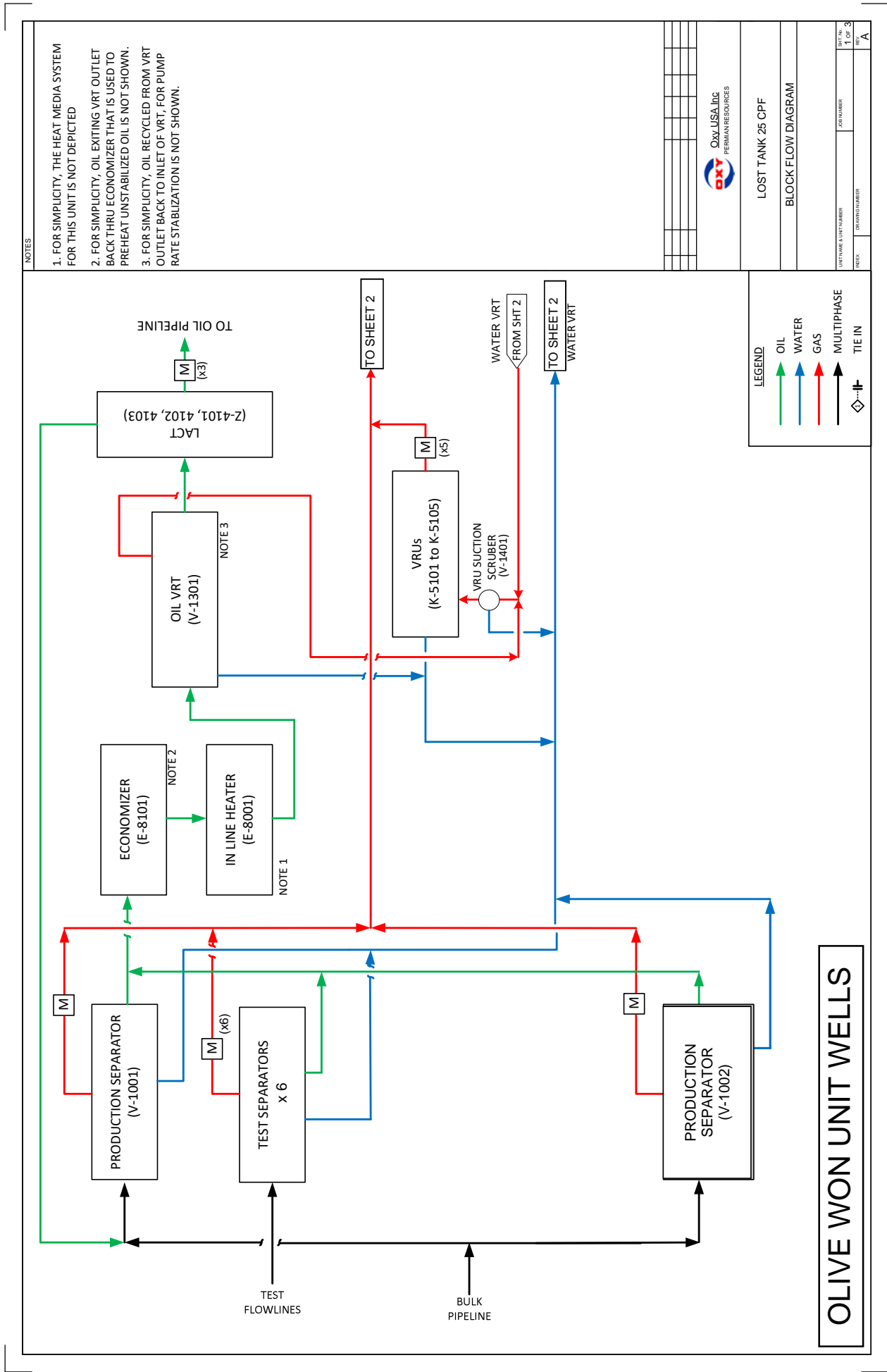
II. PRODUCTION PHASE

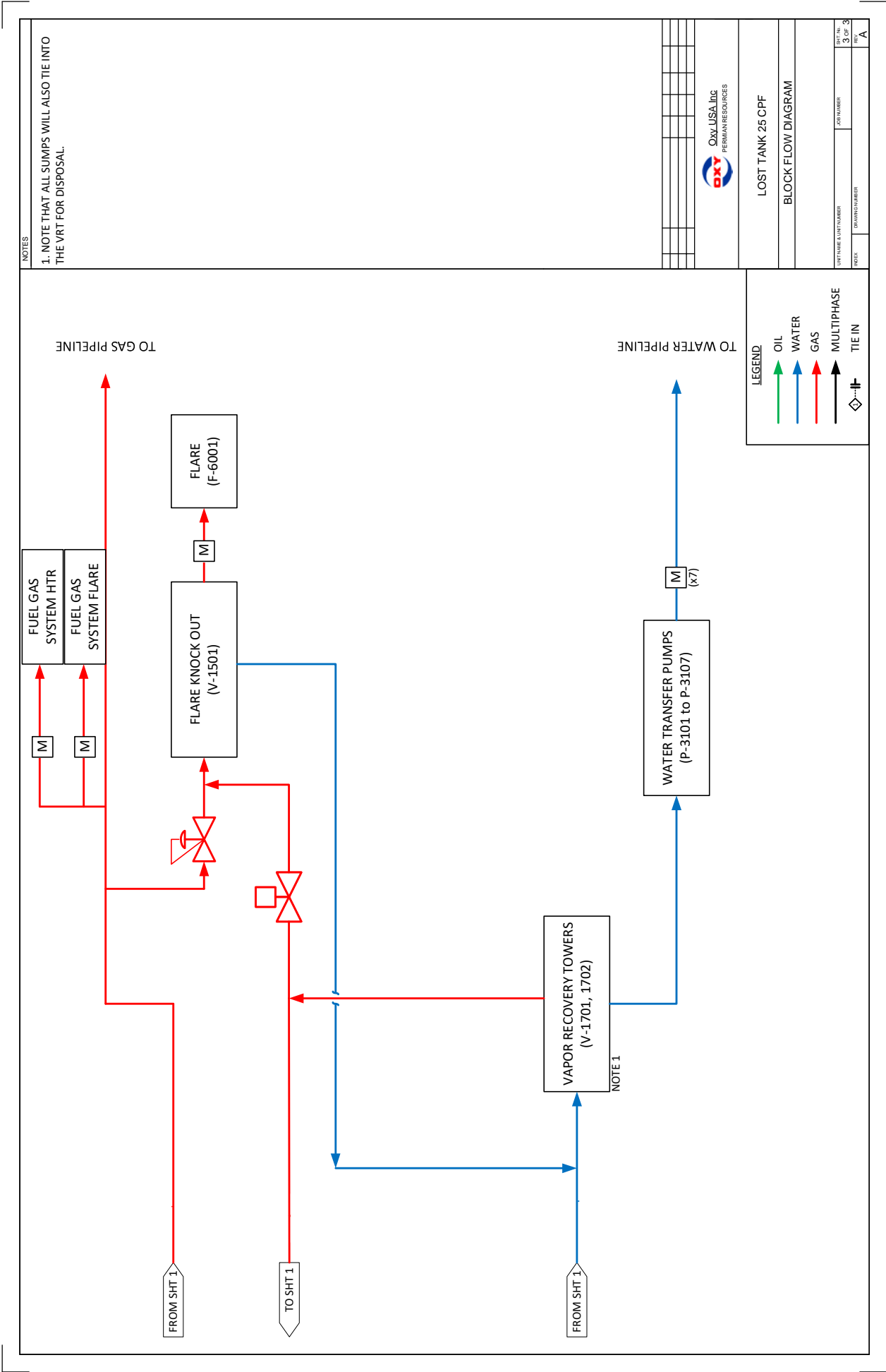
1. VALVE O1-O2 OPEN
2. VALVE S1-S2 OPEN
3. VALVE D1-D3 CLOSED

OXY USA INC	
PROXIMITY 30 FEDERAL 3 BATTERY	



LOST TANK 25 CPF





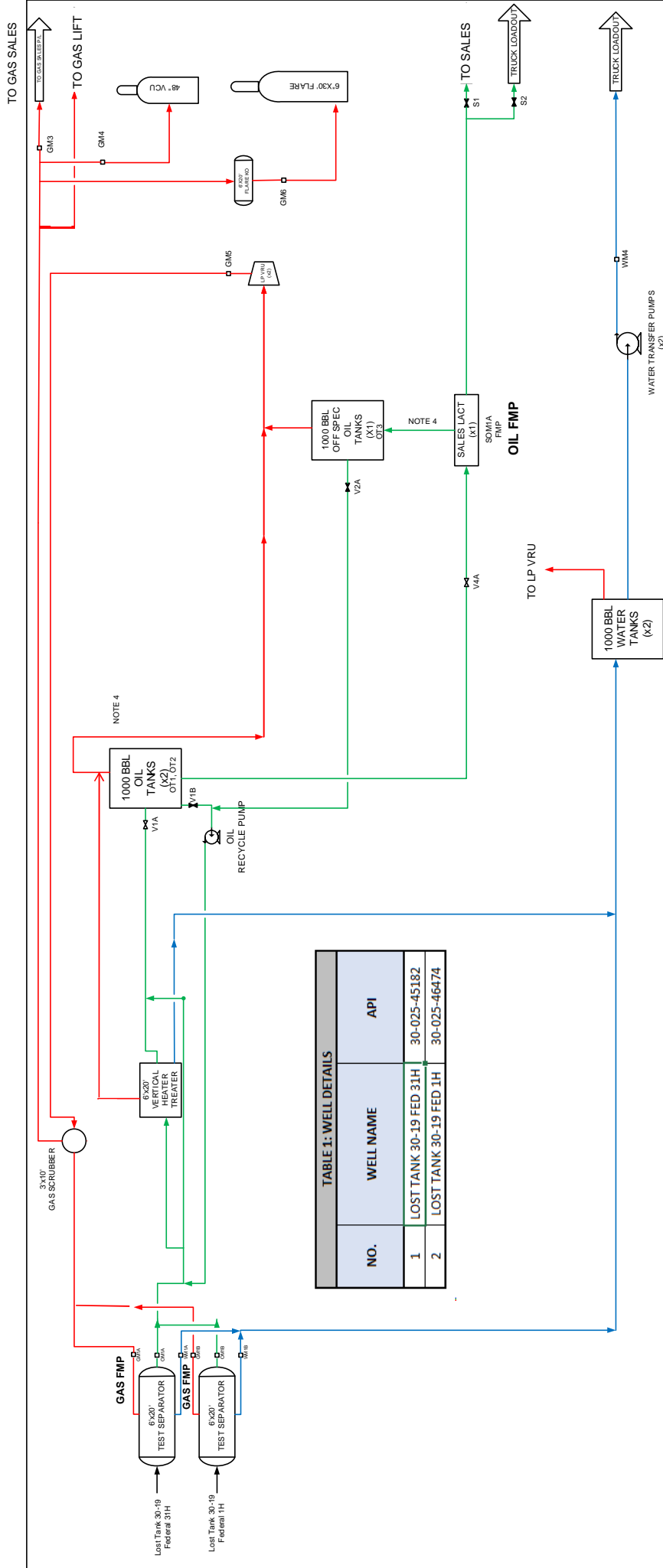


TABLE 1: WELL DETAILS			
NO.	WELL NAME	API	
1	LOST TANK 30-19 FED 31H	30-025-45182	
2	LOST TANK 30-19 FED 1H	30-025-46474	

LOST TANK 30-19 BATTERY
NMNM090587
D-19-T22S R32E
LEA CO, NM

NOTES:
1. VTA= VENT TO ATMOSPHERE
2. LACT= LEASE AUTOMATED CUSTODY TRANSFER
3. LACT= LEASE AUTOMATED CUSTODY TRANSFER
4. BAD OIL DIVERT LINE BACK TO SAME ROYALTY OILS STORAGE TANKS
5. EQUIPMENT NOT INCLUDED ON BFD INCLUDES CONTAINMENT SUMP/PUMP AND INSTRUMENT AIR SYSTEM

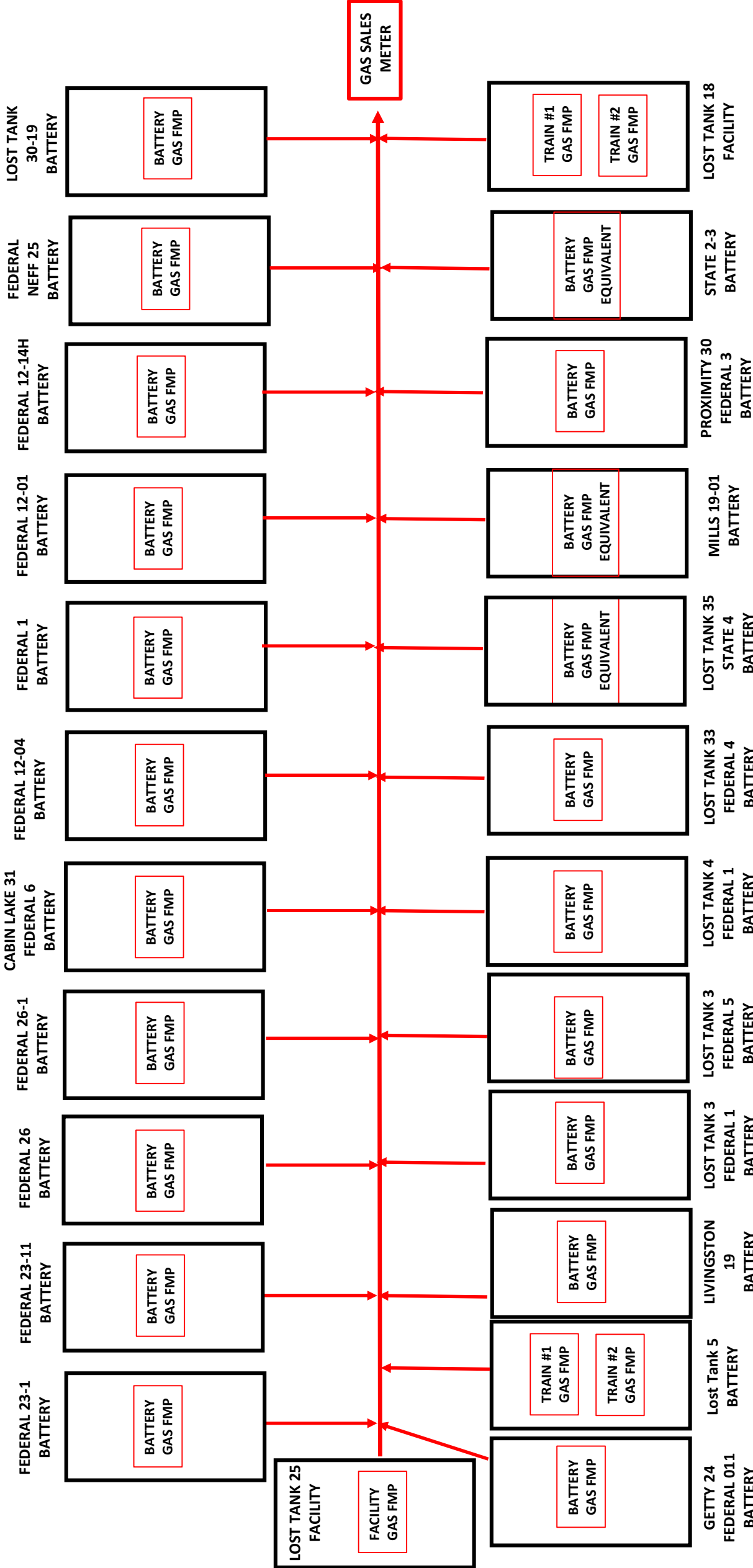
LEGEND

WATER: (Blue arrow)
OIL: (Green arrow)
GAS: (Red arrow)
MIX: (Black arrow)
RECYCLE: (Dashed arrow)

OXY USA INC. - Permian Resources (Operator)		OXY	
AREA: NEW MEXICO	TYPE: CTB	ONEOXY: 1217638	
FACILITY: LOST TANK 30-19 BATTERY	DWG TYPE: BLOCK FLOW DIAGRAM	ASSET	ENG DISC
DATE: 06/11/18	BY: BP	PER	PRO
DESCRIPTION: PROCESS BLOCK FLOW DIAGRAM		30015810665	0001
REV: 0	DESCRIPTION: IFC-NUMBER:IDS		

GAS COMMINGLE FOR LOST TANK AREA

FACILITY DIAGRAM



LOST TANK AREA BATTERIES

BATTERY	DRY BTU
LOPER 34 STATE BATTERY	1290
FEDERAL 23-1 BATTERY	1319
FEDERAL 23-11 BATTERY	1267
FEDERAL 26 BATTERY	1291
FEDERAL 26-1 BATTERY	1323
CABIN LAKE 31 FEDERAL 6 BATTERY	1315
FEDERAL 12-04 BATTERY	1308
FEDERAL 1 BATTERY	1329
FEDERAL 12-01 BATTERY	1278
FEDERAL 12-14H BATTERY	1284
FEDERAL NEFF 25 BATTERY	1243
GETTY 24 FEDERAL 011 BATTERY	1329
LIVINGSTON 19 BATTERY	1299
LOST TANK 3 FEDERAL 1 BATTERY	1327
LOST TANK 3 FEDERAL 5 BATTERY	1277
LOST TANK 3 FEDERAL 23 SATELLITE	1257
LOST TANK 4 FEDERAL 1 BATTERY	1310
LOST TANK 4 FEDERAL 20 SATELLITE	1219
LOST TANK 4 FEDERAL 23 SATELLITE	1224
LOST TANK 33 FEDERAL 4 BATTERY	1273
LOST TANK 35 STATE 4 BATTERY	1263
MILLS 19-01 BATTERY	1287
PROXIMITY 30 FEDERAL 3 BATTERY	1268
STATE 2-3 BATTERY	1384
LOST TANK 30-19 BATTERY	1294
LOST TANK 18 CPF TRAIN #1	1309
*LOST TANK 18 CPF TRAIN #2	1294
*LOST TANK 18 CPF TRAIN #3	1350
*LOST TANK 25 CPF	1326
*LOST TANK 5 CPF TRAIN #1	1300
*LOST TANK 5 CPF TRAIN #2	1300

*Estimated

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

¹ API Number 30-025- 30-025-52488		² Pool Code 98313	³ Pool Name WC-025 G-09 S213232A, UPR WOLFCAMP	
⁴ Property Code 335225	⁵ Property Name REGAL LAGER 31 19 FED COM			⁶ Well Number 31H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.			⁹ Elevation 3623'

UL or lot no. N	Section 31	Township 21S	Range 32E	Lot Idn	Feet from the 304	North/South line South	Feet from the 2599	East/West line West	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

UL or lot no. L 1	Section 19	Township 21S	Range 32E	Lot Idn	Feet from the 20	North/South line North	Feet from the 440	East/West line West	County LEA
¹² Dedicated Acres 1002.32		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

FEDERAL LEASE ID **LENGTH**

NMNM109757	2540.67'
NMNM131587	2640.91'
NMNM014331	7826.39'
NMNM031375	2639.71'
TOTAL	15647.68'

**CORNER COORDINATES
NAD 83, SPCS NM EAST**

A - X: 729645.97' / Y: 525178.33'
B - X: 729617.03' / Y: 530462.92'
C - X: 729587.64' / Y: 535744.60'
D - X: 732329.68' / Y: 535771.80'
E - X: 732373.28' / Y: 530496.94'
F - X: 732394.30' / Y: 525207.68'
G - X: 732437.70' / Y: 519924.46'
H - X: 729673.35' / Y: 519897.17'

**CORNER COORDINATES
NAD 27, SPCS NM EAST**

A - X: 688464.20' / Y: 525117.35'
B - X: 688435.41' / Y: 530401.80'
C - X: 688406.18' / Y: 535683.34'
D - X: 691148.19' / Y: 535710.53'
E - X: 691191.64' / Y: 530435.81'
F - X: 691212.51' / Y: 525146.69'
G - X: 691255.76' / Y: 519863.61'
H - X: 688491.43' / Y: 519836.33'

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roni Mathew 5/15/23
Signature Date

Roni Mathew
Printed Name

roni_mathew@oxy.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Lloyd P. Short
Date of Survey: **MAY 9, 2023**
Signature and Seal of Professional Surveyor:

LLOYD P. SHORT
NEW MEXICO
21653
PROFESSIONAL SURVEYOR

***FTP TO LTP LINE BEARINGS**

PRODUCTION LINE	BEARING/LENGTH
L1	N00°18'36"W ~ 15647.68'

Drill Line Events **Corners** **Drill Line** **Dimension Lines** **Federal Leases** **HSU**

All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACERAGE DEDICATION PLAT		
¹ API Number 30-025-	² Pool Code 98313	³ Pool Name WC-025 G-09 S213232A, UPR WOLFCAMP
⁴ Property Code 335225	⁵ Property Name REGAL LAGER 31 19 FED COM	⁶ Well Number 33H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3623'

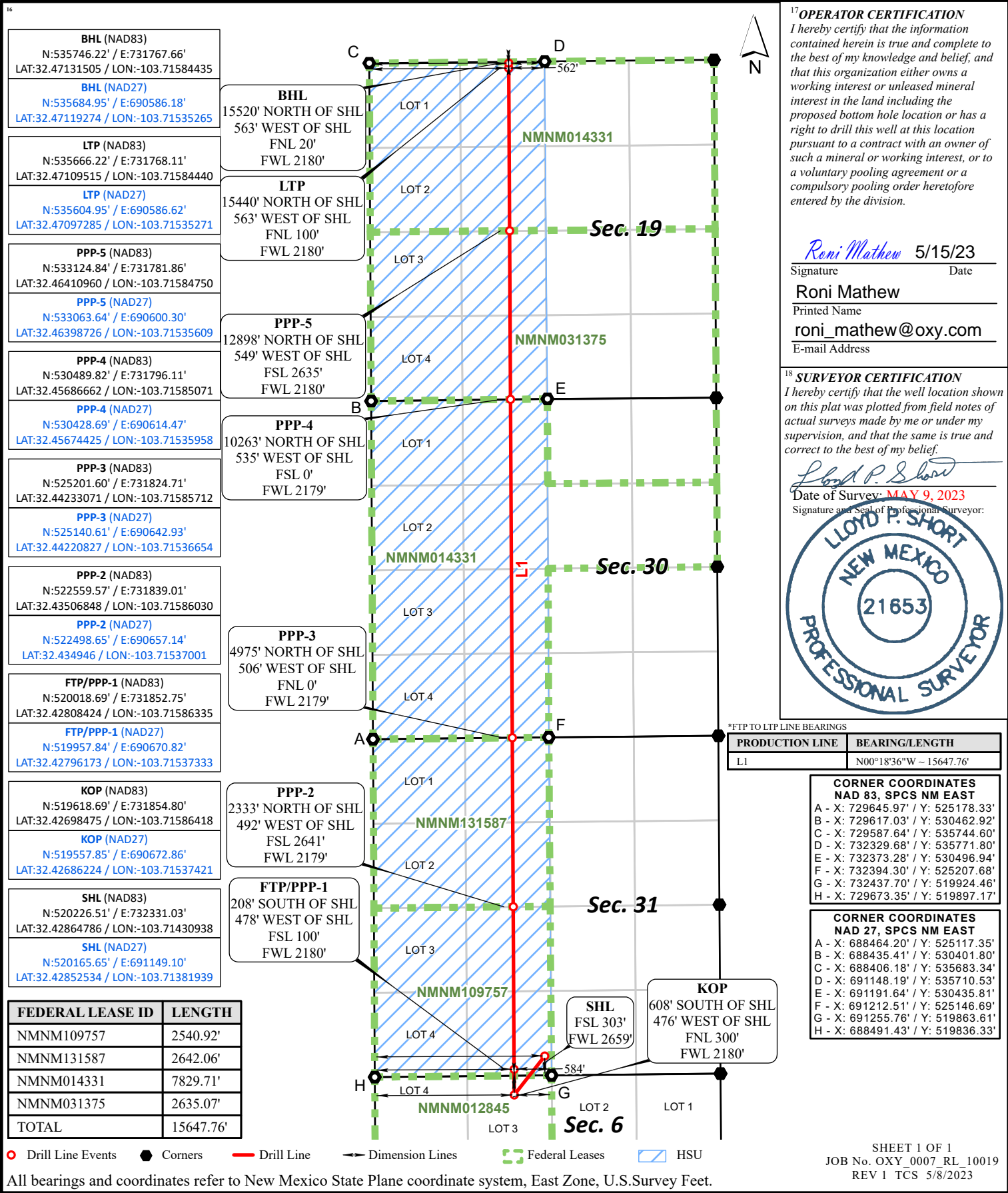
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	21S	32E		303	South	2659	West	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	21S	32E		20	North	2180	West	LEA
¹² Dedicated Acres 1,002.32		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977642 Convergence Angle: 00°19'39.03"

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

¹ API Number 30-025- 30-025-52491		² Pool Code 98313	³ Pool Name WC-025 G-09 S213232A, UPR WOLFCAMP	
⁴ Property Code 335225	⁵ Property Name REGAL LAGER 31 19 FED COM			⁶ Well Number 34H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.			⁹ Elevation 3634'

UL or lot no. L 1	Section 6	Township 22S	Range 32E	Lot Idn	Feet from the 889	North/South line North	Feet from the 887	East/West line East	County LEA
----------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

UL or lot no. B	Section 19	Township 21S	Range 32E	Lot Idn	Feet from the 20	North/South line North	Feet from the 2180	East/West line East	County LEA
¹² Dedicated Acres 960.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

Drill Line Events **Corners** **Drill Line** **Dimension Lines** **Federal Leases** **HSU**

All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

FEDERAL LEASE ID	LENGTH
NMNM042814	5182.90'
NMNM104764	2639.96'
NMNM014331	3865.54'
NMNM031375	3958.92'
TOTAL	15647.32'

Section 19:

- BHL (NAD83)**
N:535756.23' / E:732797.45'
LAT:32.47132613 / LON:-103.71250513
- BHL (NAD27)**
N:535694.95' / E:691615.96'
LAT:32.47120381 / LON:-103.71201354
- LTP (NAD83)**
N:535676.23' / E:732797.99'
LAT:32.47110624 / LON:-103.71250491
- LTP (NAD27)**
N:535614.96' / E:691616.49'
LAT:32.47098391 / LON:-103.71201333
- PPP-5 (NAD83)**
N:533134.83' / E:732814.38'
LAT:32.4641206 / LON:-103.7124997
- PPP-5 (NAD27)**
N:533073.63' / E:691632.81'
LAT:32.46399824 / LON:-103.71200839
- PPP-4 (NAD83)**
N:529176.00' / E:732839.91'
LAT:32.45323876 / LON:-103.71249157
- PPP-4 (NAD27)**
N:529114.90' / E:691658.22'
LAT:32.45311635 / LON:-103.71200069
- PPP-3 (NAD83)**
N:527851.93' / E:732848.44'
LAT:32.44959923 / LON:-103.71248885
- PPP-3 (NAD27)**
N:527790.87' / E:691666.73'
LAT:32.44947680 / LON:-103.71199810
- PPP-2 (NAD83)**
N:525212.03' / E:732865.47'
LAT:32.44234279 / LON:-103.71248342
- PPP-2 (NAD27)**
N:525151.03' / E:691683.67'
LAT:32.44222033 / LON:-103.71199295
- FTP/PPP-1 (NAD83)**
N:520029.23' / E:732898.89'
LAT:32.42809656 / LON:-103.71247272
- FTP/PPP-1 (NAD27)**
N:519968.38' / E:691716.95'
LAT:32.42797403 / LON:-103.71198281
- KOP (NAD83)**
N:519629.24' / E:732901.94'
LAT:32.42699708 / LON:-103.71247036
- KOP (NAD27)**
N:519568.40' / E:691719.99'
LAT:32.42687454 / LON:-103.71198049
- SHL (NAD83)**
N:519054.06' / E:734199.05'
LAT:32.42539531 / LON:-103.70827753
- SHL (NAD27)**
N:518993.23' / E:693017.07'
LAT:32.42527274 / LON:-103.70778785

Section 30:

- PPP-4**
10122' NORTH OF SHL
1359' WEST OF SHL
FNL 1324'
FEL 2181'
- PPP-3**
8798' NORTH OF SHL
1351' WEST OF SHL
FSL 2640'
FEL 2182'

Section 31:

- FTP/PPP-1**
975' NORTH OF SHL
1300' WEST OF SHL
FSL 100'
FEL 2180'
- KOP**
575' NORTH OF SHL
1297' WEST OF SHL
FNL 300'
FEL 2180'

Section 6:

- SHL**
FNL 889'
FEL 887'

Corner Coordinates:

CORNER COORDINATES NAD 83, SPCS NM EAST

A - X: 735079.43' / Y: 519951.78'
B - X: 732437.70' / Y: 519924.46'
C - X: 732394.30' / Y: 525207.68'
D - X: 732373.28' / Y: 530496.94'
E - X: 732329.68' / Y: 535771.80'
F - X: 734977.23' / Y: 535796.89'
G - X: 735012.41' / Y: 530514.97'
H - X: 735030.06' / Y: 527873.16'
I - X: 735046.93' / Y: 525232.15'
J - X: 735062.69' / Y: 522591.85'

CORNER COORDINATES NAD 27, SPCS NM EAST

A - X: 693897.47' / Y: 519890.92'
B - X: 691255.76' / Y: 519863.61'
C - X: 691212.51' / Y: 525146.69'
D - X: 691191.64' / Y: 530435.81'
E - X: 691148.19' / Y: 535710.53'
F - X: 693795.71' / Y: 535735.61'
G - X: 693830.75' / Y: 530453.83'
H - X: 693848.32' / Y: 527812.00'
I - X: 693865.12' / Y: 525171.15'
J - X: 693880.80' / Y: 522530.92'

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

¹ API Number 30-025- 30-025-52492		² Pool Code 98313	³ Pool Name WC-025 G-09 S213232A, UPR WOLFCAMP	
⁴ Property Code 335225	⁵ Property Name REGAL LAGER 31 19 FED COM			⁶ Well Number 35H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.			⁹ Elevation 3635'

UL or lot no. L 1	Section 6	Township 22S	Range 32E	Lot Idn	Feet from the 889	North/South line North	Feet from the 858	East/West line East	County LEA
----------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

UL or lot no. A	Section 19	Township 21S	Range 32E	Lot Idn	Feet from the 20	North/South line North	Feet from the 1255	East/West line East	County LEA
¹² Dedicated Acres 960.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

Drill Line Events **Corners** **Drill Line** **Dimension Lines** **Federal Leases** **HSU**

All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

FEDERAL LEASE ID	LENGTH
NMNM042814	5181.87'
NMNM104764	2640.42'
NMNM014331	3864.02'
NMNM031375	3960.21'
TOTAL	15646.52'

PRODUCTION LINE **BEARING/LENGTH**

L1	N00°22'10"W – 15646.52'
----	-------------------------

CORNER COORDINATES NAD 83, SPCS NM EAST

A - X: 735079.43' / Y: 519951.78'
B - X: 732437.70' / Y: 519924.46'
C - X: 732394.30' / Y: 525207.68'
D - X: 732373.28' / Y: 530496.94'
E - X: 732329.68' / Y: 535771.80'
F - X: 734977.23' / Y: 535796.89'
G - X: 735012.41' / Y: 530514.97'
H - X: 735030.06' / Y: 527873.16'
I - X: 735046.93' / Y: 525232.15'
J - X: 735062.69' / Y: 522591.85'

CORNER COORDINATES NAD 27, SPCS NM EAST

A - X: 693897.47' / Y: 519890.92'
B - X: 691255.76' / Y: 519863.61'
C - X: 691212.51' / Y: 525146.69'
D - X: 691191.64' / Y: 530435.81'
E - X: 691148.19' / Y: 535710.53'
F - X: 693795.71' / Y: 535735.61'
G - X: 693830.75' / Y: 530453.83'
H - X: 693848.32' / Y: 527812.09'
I - X: 693865.12' / Y: 525171.15'
J - X: 693880.80' / Y: 522530.92'

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

¹ API Number 30-025-		² Pool Code 98313	³ Pool Name WC-025 G-09 S213232A, UPR WOLFCAMP	
⁴ Property Code	⁵ Property Name REGAL LAGER 31 19 FED COM			⁶ Well Number 36H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.			⁹ Elevation 3635'

UL or lot no. L 1	Section 6	Township 22S	Range 32E	Lot Idn	Feet from the	North/South line North	Feet from the	East/West line East	County LEA
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UL or lot no. A	Section 19	Township 21S	Range 32E	Lot Idn	Feet from the 20	North/South line North	Feet from the 430	East/West line East	County LEA
¹² Dedicated Acres 960.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 5695	Pool Name BILBREY BASIN, BONE SPRING
Property Code	Property Name REGAL LAGER 31 19 FED COM	Well Number 71H
REGID No. 16696	Operator Name OXY USA INC.	Elevation 3624'

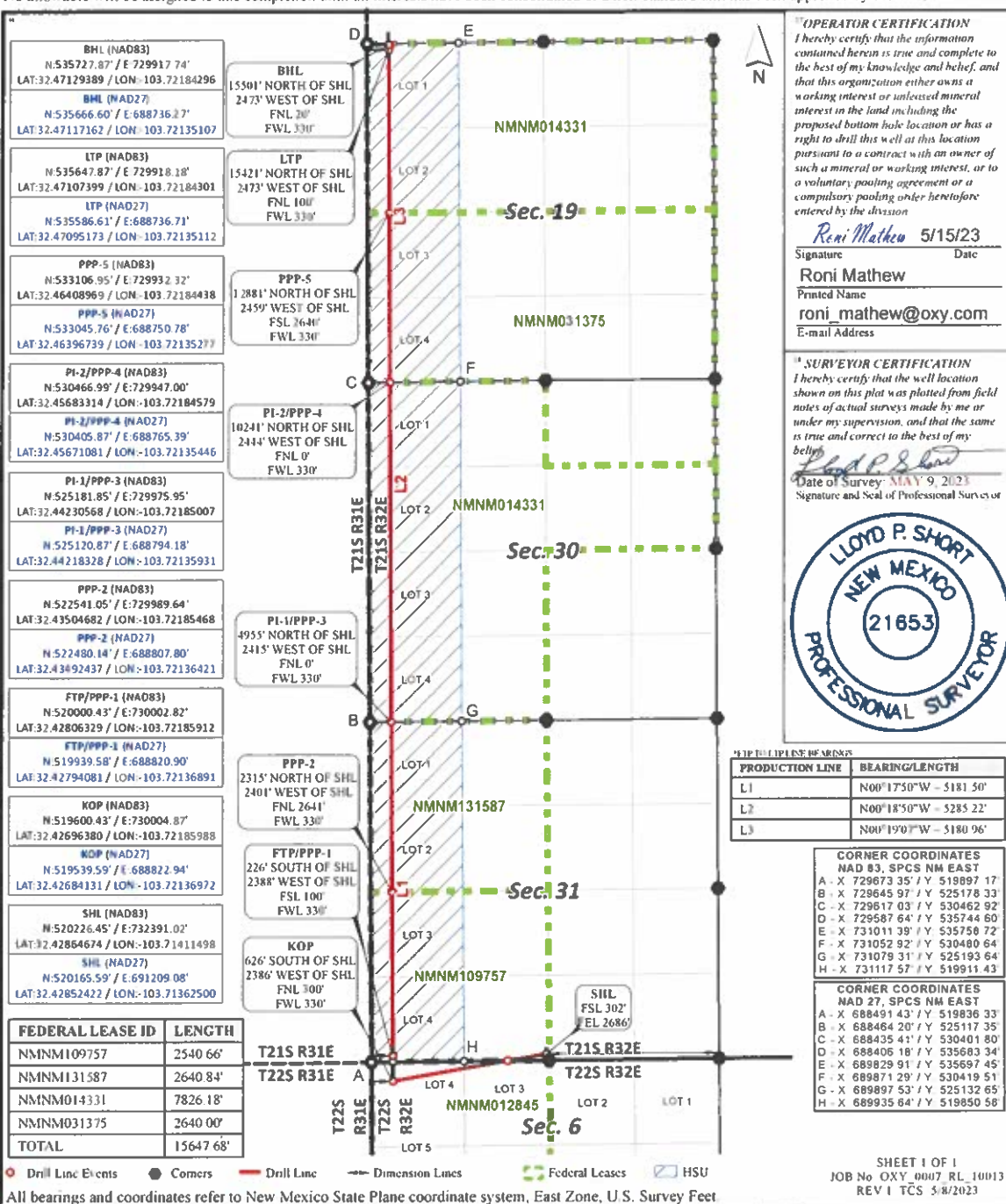
10 Surface Location

T. or lot no.	Section	Township	Range	East 1/4	Feet from the	North/South line	Feet from the	East/West line	County
N	31	21S	32E		302	South	2686	East	LEA

11 Bottom Hole Location If Different From Surface

T. or lot no.	Section	Township	Range	East 1/4	Feet from the	North/South line	Feet from the	East/West line	County
L 1	19	21S	32E		20	North	330	West	LEA
Dedicated Acres 522.32	Notes or Info	Consolidation Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

¹ API Number 30-025-52513		² Pool Code 5695	³ Pool Name BILBREY BASIN, BONE SPRING
⁴ Property Code 335225	⁵ Property Name REGAL LAGER 31 19 FED COM		⁶ Well Number 72H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.		⁹ Elevation 3623'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	21S	32E		302	South	2656	East	LEA

UL or lot no. C	Section 19	Township 21S	Range 32E	Lot Idn	Feet from the 20	North/South line North	Feet from the 1835	East/West line West	County LEA
¹² Dedicated Acres 480.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

Operator Certification

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Surveyor Certification

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Operator Information:
 Name: Roni Mathew
 Date: 5/15/23
 Signature: [Signature]
 Printed Name: Roni Mathew
 E-mail Address: roni_mathew@oxy.com

Surveyor Information:
 Name: Lloyd P. Short
 Date of Survey: MAY 9, 2023
 Signature and Seal of Professional Surveyor: [Signature]

Federal Lease ID and Length Table:

FEDERAL LEASE ID	LENGTH
NMNM109757	2540.87'
NMNM131587	2641.83'
NMNM014331	7829.05'
NMNM031375	2635.99'
TOTAL	15647.74'

Corner Coordinates Table:

CORNER COORDINATES NAD 83, SPCS NM EAST	
A - X:	731079.31' / Y: 525193.64'
B - X:	731052.92' / Y: 530480.64'
C - X:	731011.39' / Y: 535758.72'
D - X:	732329.68' / Y: 535771.80'
E - X:	732373.28' / Y: 530496.94'
F - X:	732394.30' / Y: 525207.68'
G - X:	732437.70' / Y: 519924.46'
H - X:	731117.57' / Y: 519911.43'

Corner Coordinates Table:

CORNER COORDINATES NAD 27, SPCS NM EAST	
A - X:	689897.53' / Y: 525132.65'
B - X:	689871.29' / Y: 530419.51'
C - X:	689829.91' / Y: 535697.45'
D - X:	691148.19' / Y: 535710.53'
E - X:	691191.64' / Y: 530435.81'
F - X:	691212.51' / Y: 525146.69'
G - X:	691255.76' / Y: 519863.61'
H - X:	689935.64' / Y: 519850.58'

Legend:

- Drill Line Events
- Corners
- Drill Line
- Dimension Lines
- Federal Leases
- HSU

Section Labels: Sec. 19, Sec. 30, Sec. 31, Sec. 6

Well Labels: 411C, 391

Parcel Labels: BHL, LTP, PPP-5, PPP-4, PPP-3, PPP-2, FTP/PPP-1, KOP, SHL

Survey Line Labels: T21S R31E, T21S R32E, T22S R31E, T22S R32E

Lot Labels: LOT 1, LOT 2, LOT 3, LOT 4, LOT 5

Other Labels: NMNM014331, NMNM031375, NMNM131587, NMNM109757, NMNM012845

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☐ AMENDED REPORT

WELL LOCATION AND ACERAGE DEDICATION PLAT			
¹ API Number 30-025-52514	² Pool Code 5695	³ Pool Name BILBREY BASIN, BONE SPRING	
⁴ Property Code 335225	⁵ Property Name REGAL LAGER 31 19 FED COM		⁶ Well Number 73H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.		⁹ Elevation 3633'

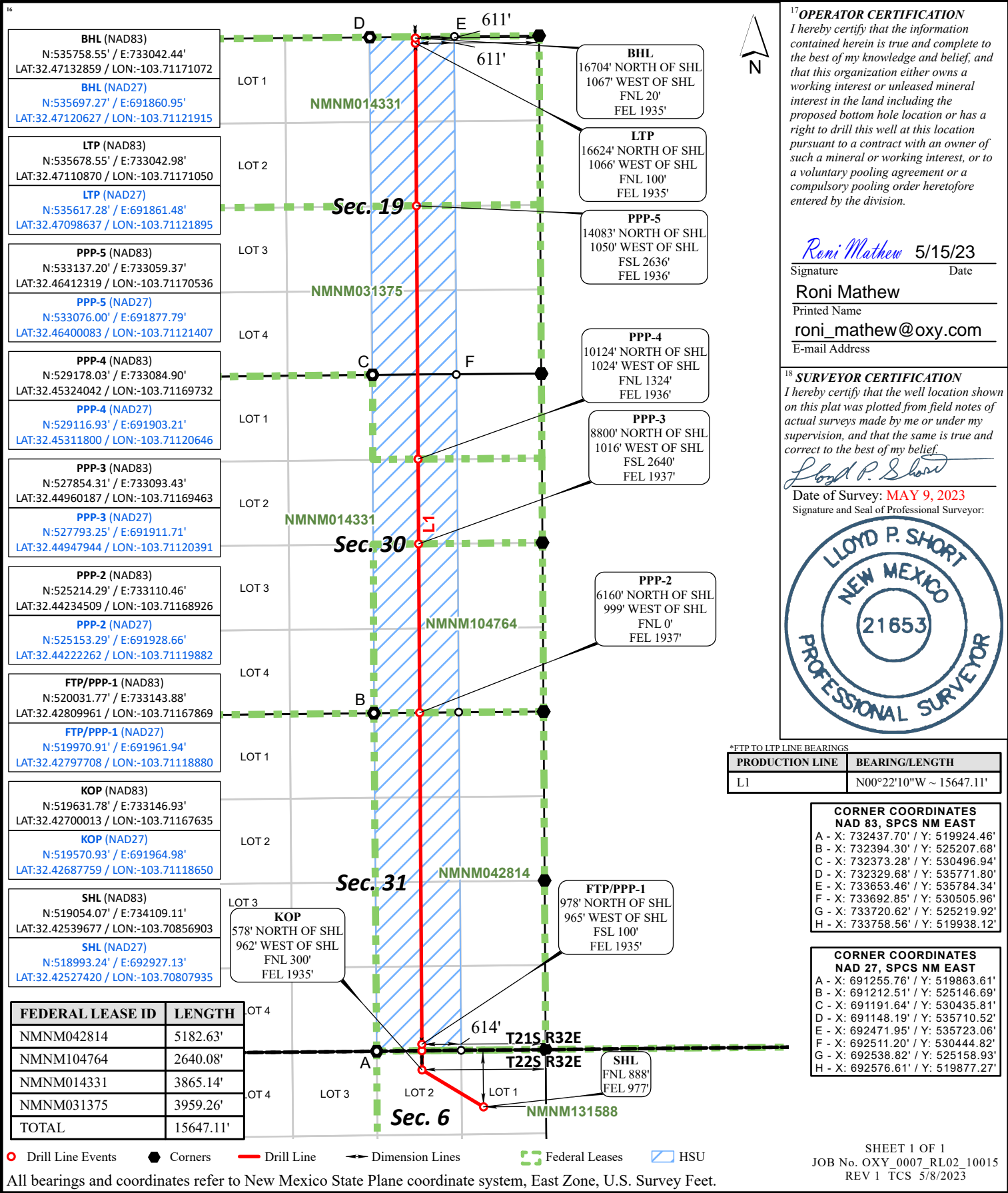
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 1	6	22S	32E		888	North	977	East	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	21S	32E		20	North	1935	East	LEA
¹² Dedicated Acres 480.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACERAGE DEDICATION PLAT		
¹ API Number 30-025-52515	² Pool Code 5695	³ Pool Name BILBREY BASIN, BONE SPRING
⁴ Property Code 335225	⁵ Property Name REGAL LAGER 31 19 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 74H
		⁹ Elevation 3633'

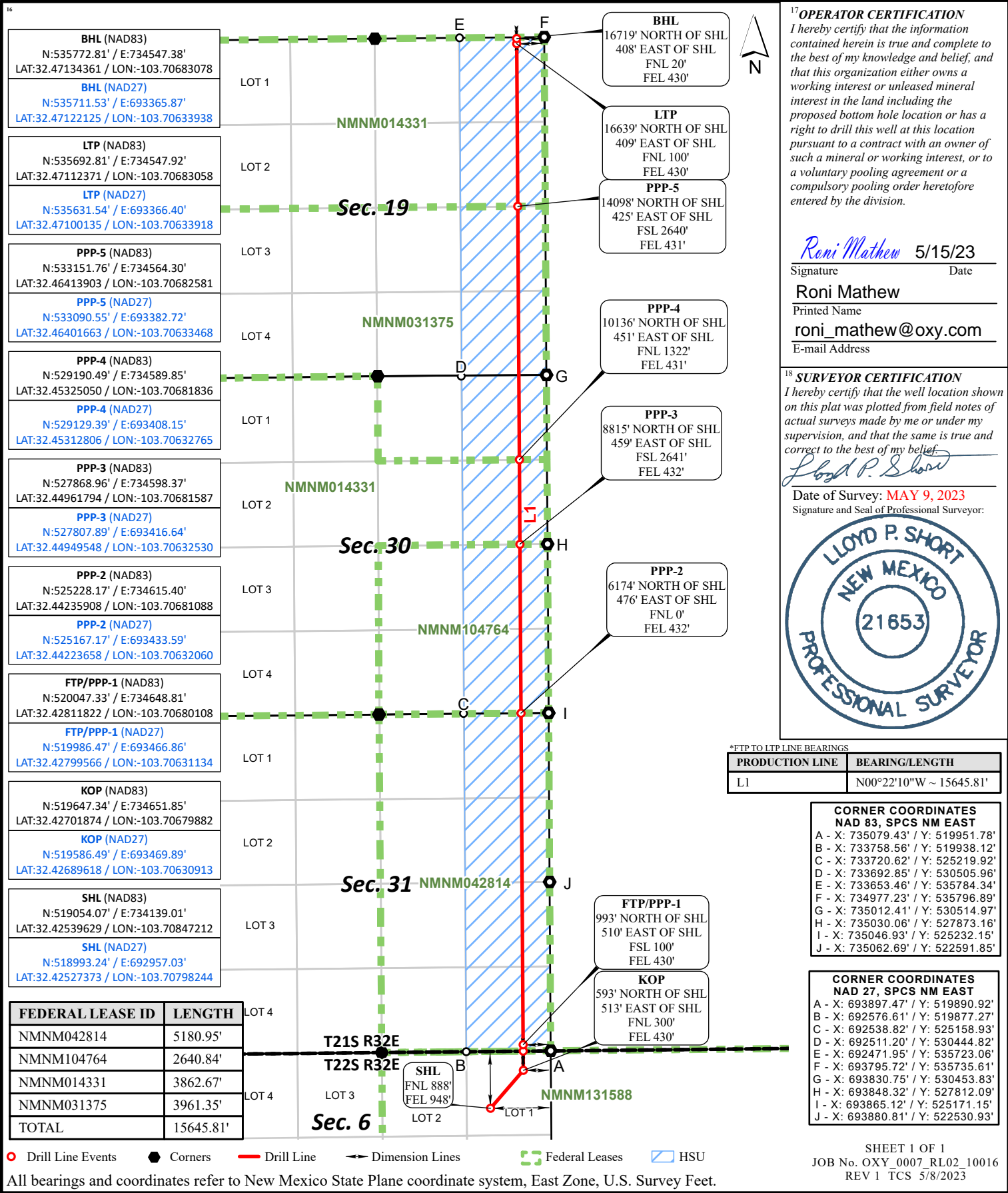
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 1	6	22S	32E		888	North	948	East	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	21S	32E		20	North	430	East	LEA
¹² Dedicated Acres 480.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52187	² Pool Code 98166	³ Pool Name WC-025 G-09 S233216K; UPR WOLCAMP
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4 9 FED COM	⁶ Well Number 32H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

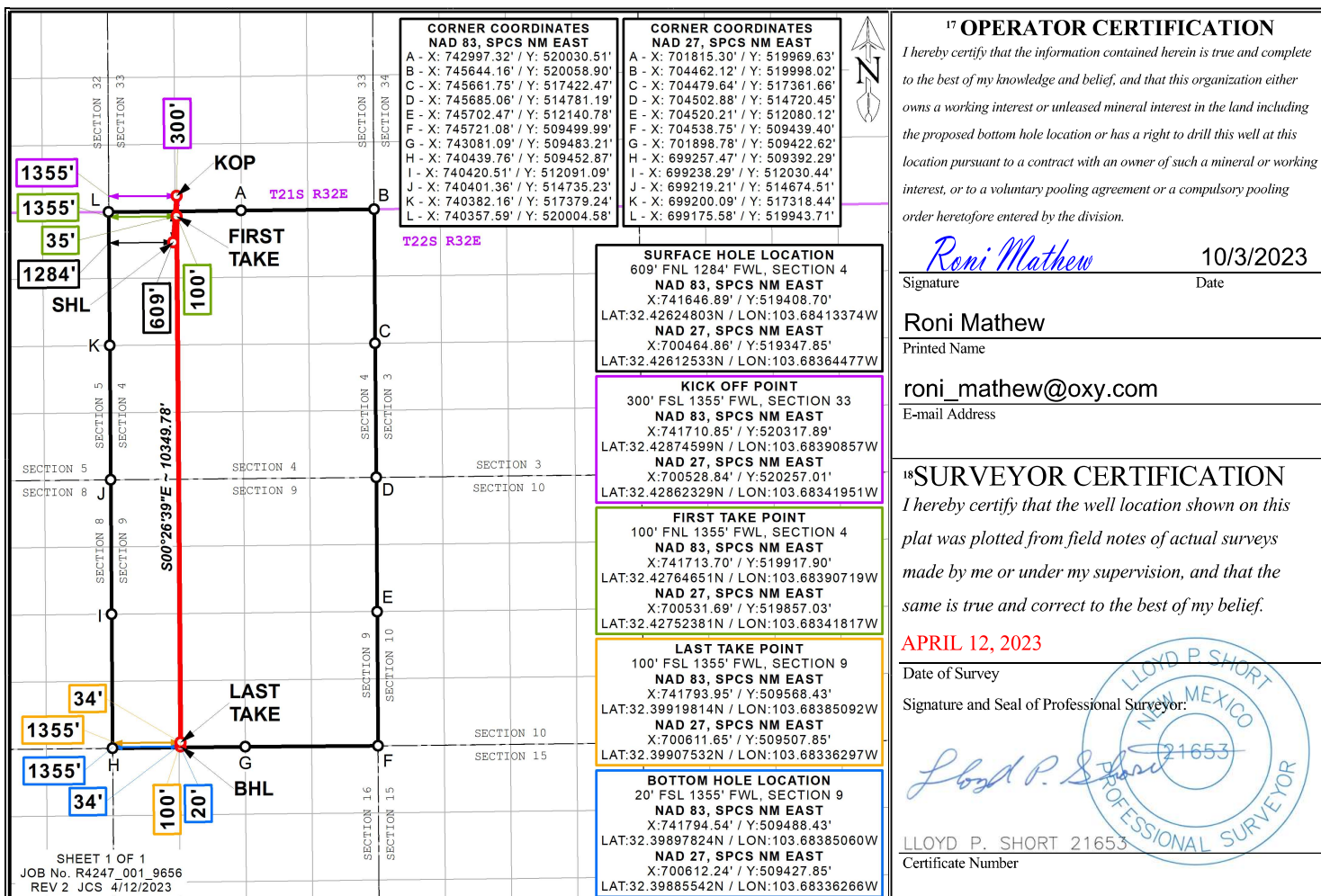
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		609	NORTH	1284	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	22S	32E		20	SOUTH	1355	WEST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52188	² Pool Code 98166	³ Pool Name WC-025 G-09 S233216K; UPR WOLCAMP
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4 9 FED COM	⁶ Well Number 33H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

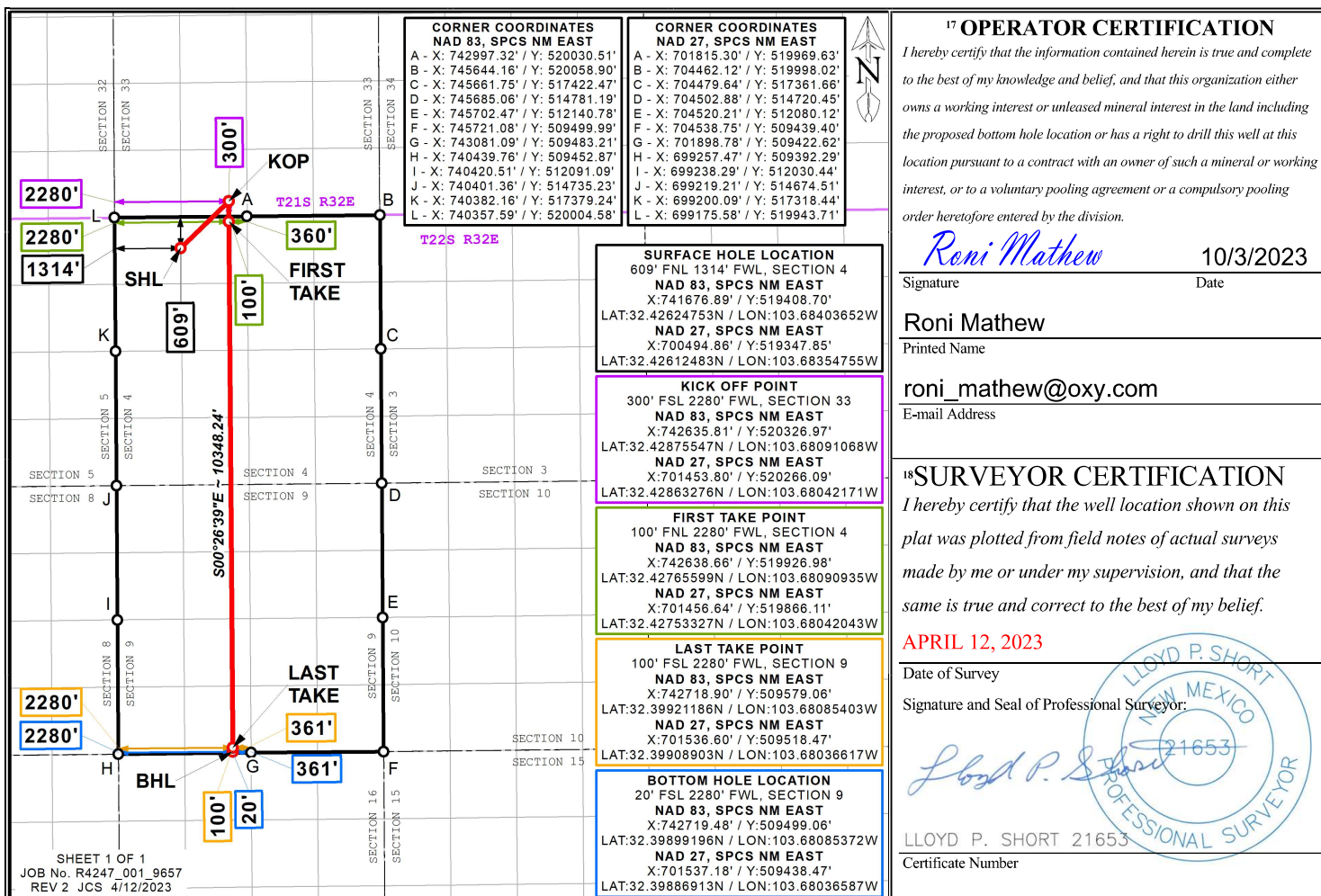
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		609	NORTH	1314	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	22S	32E		20	SOUTH	2280	WEST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52189	² Pool Code 98166	³ Pool Name WC-025 G-09 S233216K; UPR WOLCAMP
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4 9 FED COM	⁶ Well Number 34H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

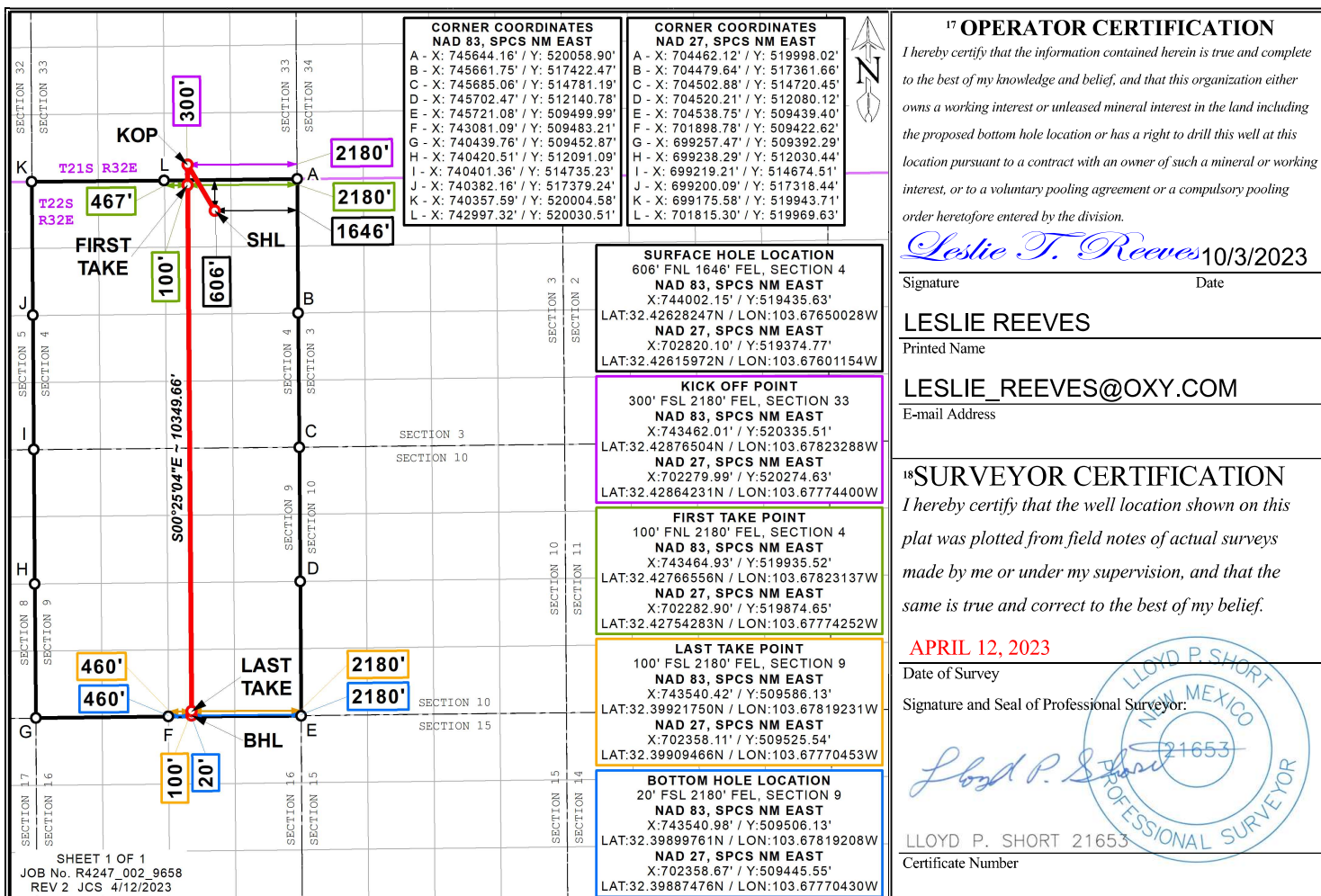
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		606	NORTH	1646	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	22S	32E		20	SOUTH	2180	EAST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52186	² Pool Code 98166	³ Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4_9 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

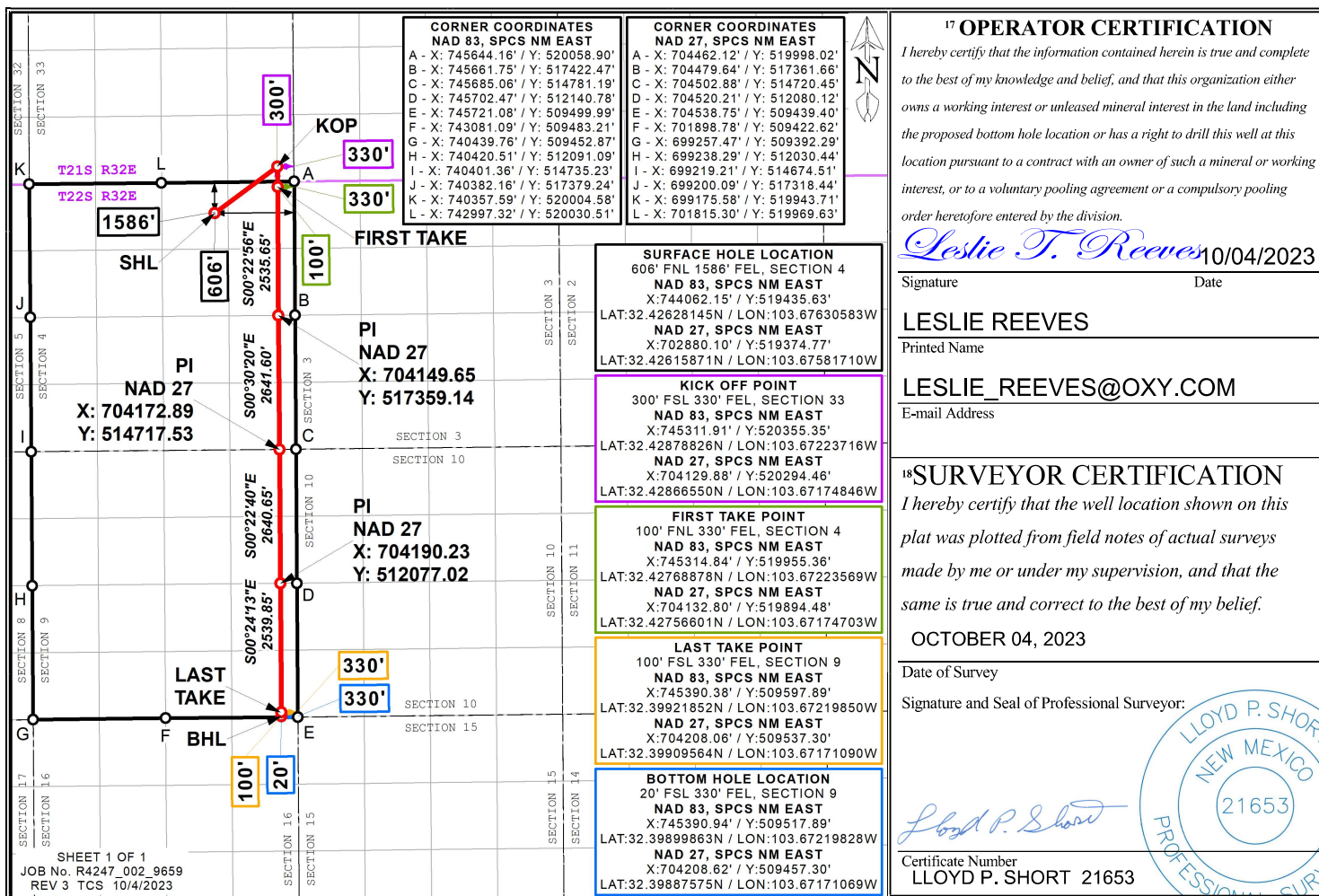
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		606	NORTH	1586	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	22S	32E		20	SOUTH	330	EAST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSP ORDER REQUIRED
--	-------------------------------	----------------------------------	--

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

 Horizontal Spacing Unit

District I

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Phone: (575) 393-6161 Fax: (575) 393-0720

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52224	² Pool Code 5695	³ Pool Name BILBREY BASIN, BONE SPRING
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4_9 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 71H
		⁹ Elevation 3797'

¹⁰ Surface Location

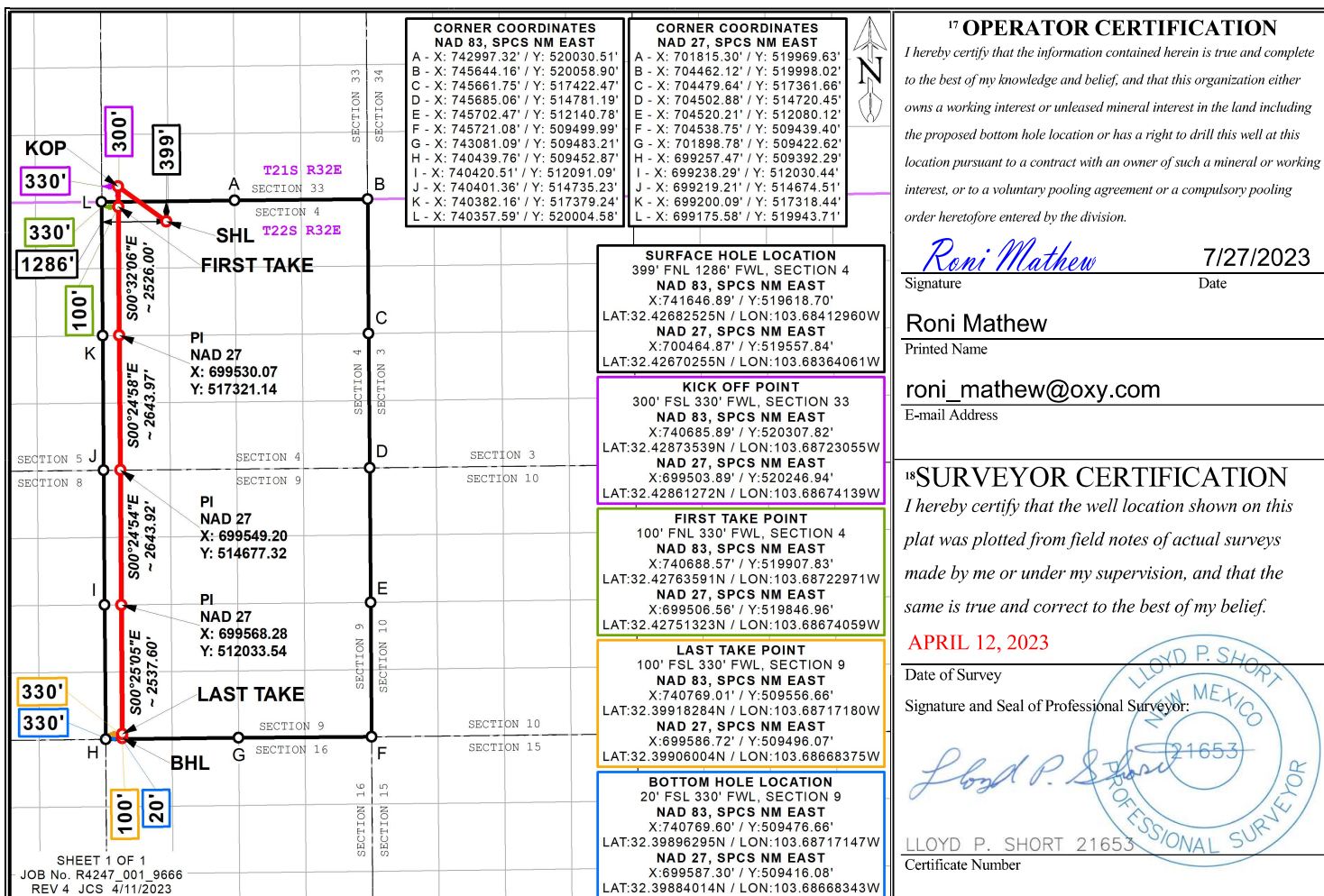
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		399	NORTH	1286	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	22S	32E		20	SOUTH	330	WEST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52190	² Pool Code 5695	³ Pool Name BILBREY BASIN, BONE SPRING
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4 9 FED COM	⁶ Well Number 72H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

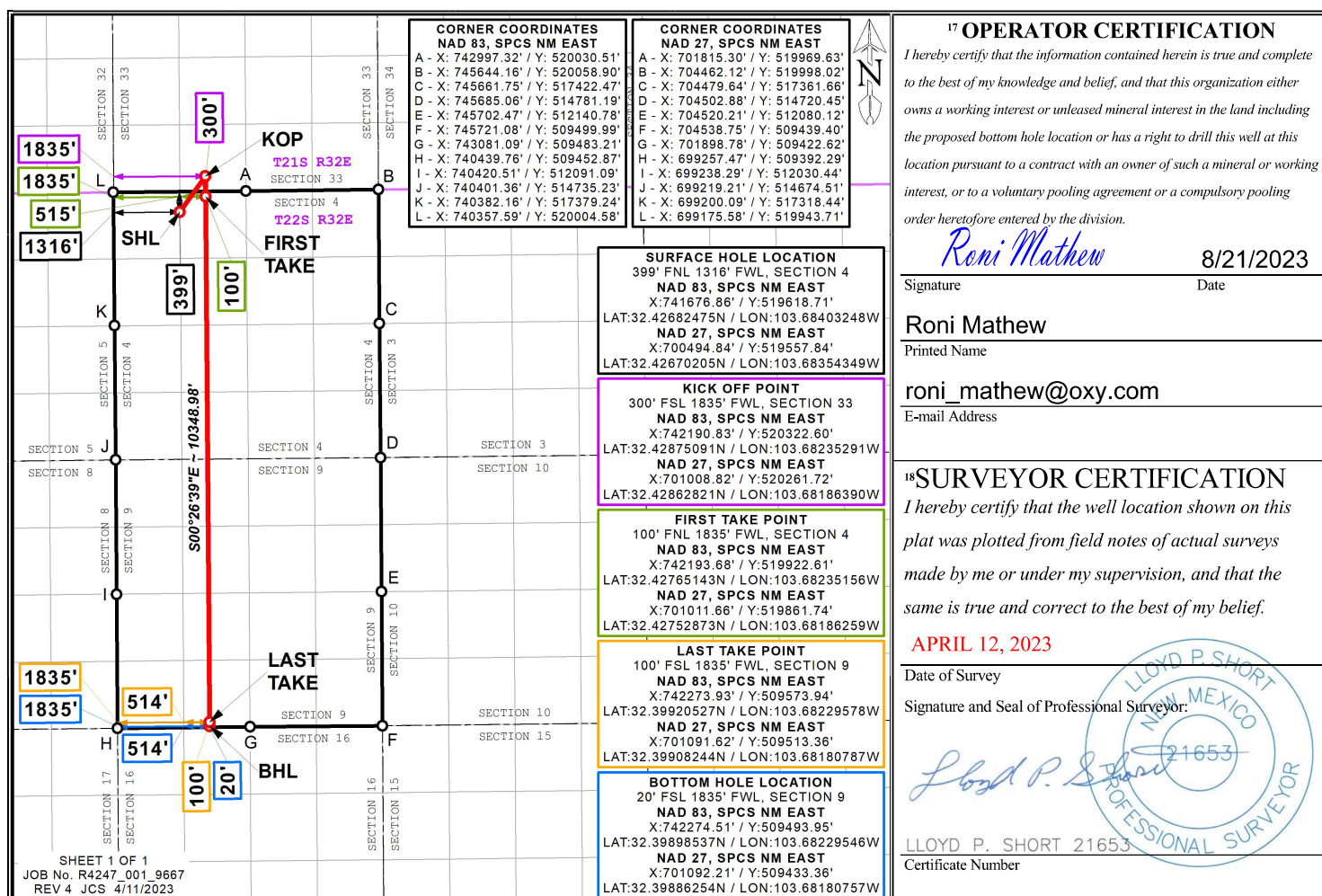
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		399	NORTH	1316	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	22S	32E		20	SOUTH	1835	WEST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 52208	² Pool Code 5695	³ Pool Name BILBREY BASIN; BONE SPRING
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4 9 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 73H
		⁹ Elevation 3797'

¹⁰ Surface Location

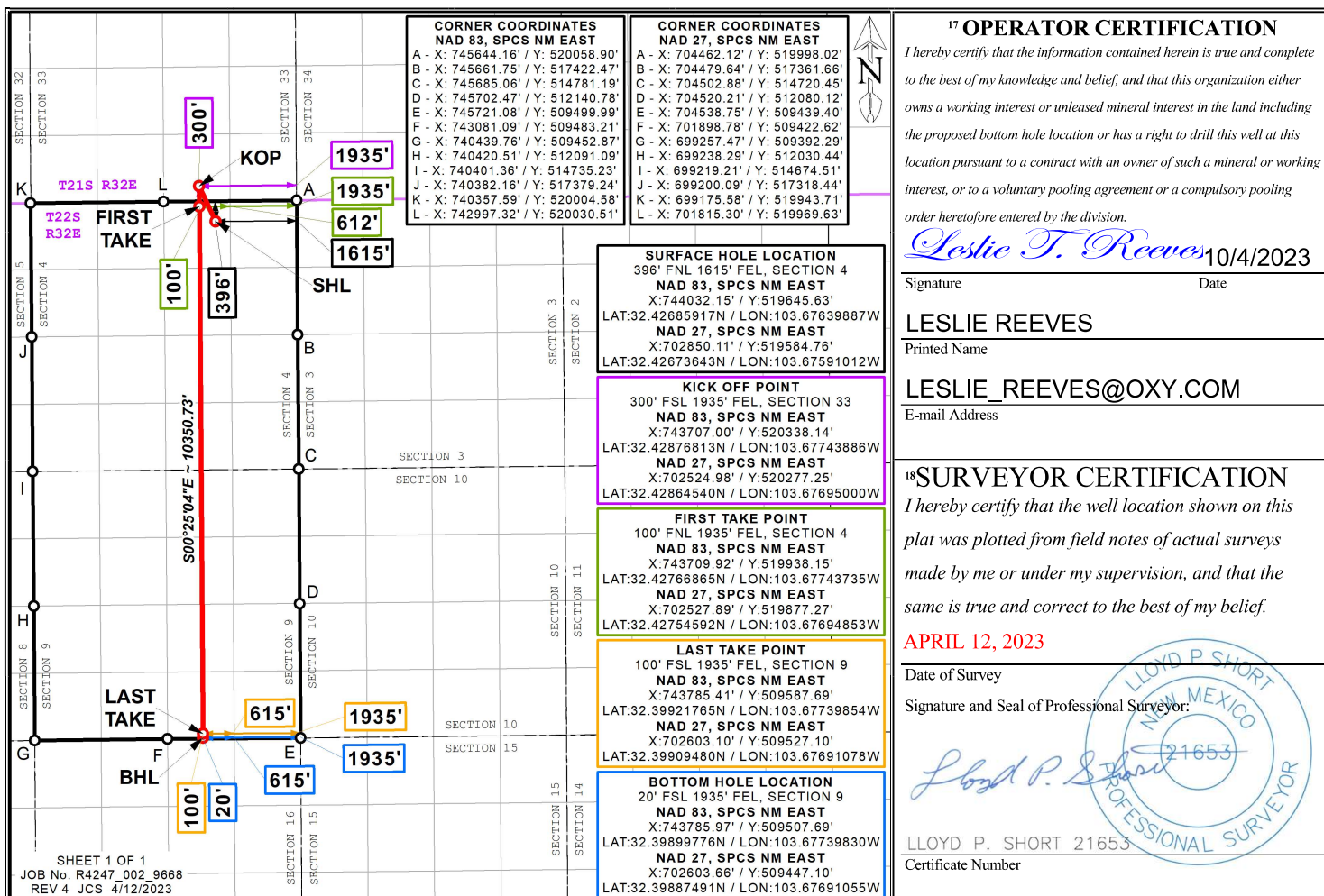
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		396	NORTH	1615	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	22S	32E		20	SOUTH	1935	EAST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52191	² Pool Code 5695	³ Pool Name BILBREY BASIN; BONE SPRING
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4_9 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 74H
		⁹ Elevation 3796'

¹⁰ Surface Location

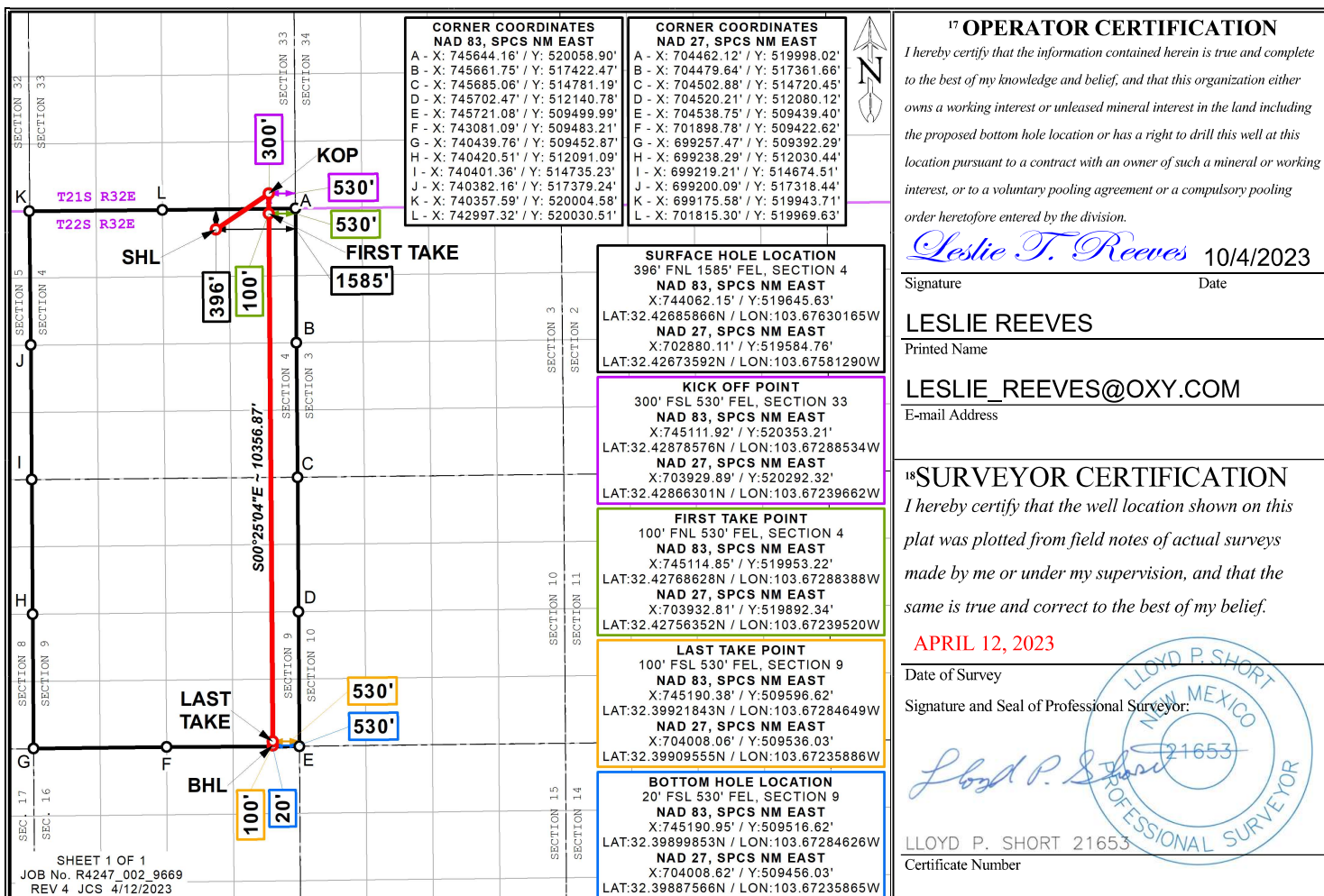
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		396	NORTH	1585	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	22S	32E		20	SOUTH	530	EAST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52225	² Pool Code 98166	³ Pool Name WC-025 G-09 S233216K;UPR WOLFCAMP
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4 9 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 311H
		⁹ Elevation 3797'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		608	NORTH	1254	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	22S	32E		20	SOUTH	540	WEST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 742997.32' / Y: 520030.51' B - X: 745644.16' / Y: 520058.90' C - X: 745661.75' / Y: 517422.47' D - X: 745685.06' / Y: 514781.19' E - X: 745702.47' / Y: 512140.78' F - X: 745721.08' / Y: 509499.99' G - X: 743081.09' / Y: 509483.21' H - X: 740439.76' / Y: 509452.87' I - X: 740420.51' / Y: 512091.09' J - X: 740401.36' / Y: 514735.23' K - X: 740382.16' / Y: 517379.24' L - X: 740357.59' / Y: 520004.58'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 701815.30' / Y: 519969.63' B - X: 704462.12' / Y: 519998.02' C - X: 704479.64' / Y: 517361.66' D - X: 704502.88' / Y: 514720.45' E - X: 704520.21' / Y: 512080.12' F - X: 704538.75' / Y: 509439.40' G - X: 701898.78' / Y: 509422.62' H - X: 699257.47' / Y: 509392.29' I - X: 699238.29' / Y: 512030.44' J - X: 699219.21' / Y: 514674.51' K - X: 699200.09' / Y: 517318.44' L - X: 699175.58' / Y: 519943.71'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Sarah McKinney</i> Date: 4/13/2023 Printed Name: Sarah McKinney E-mail Address: Sarah_McKinney@oxy.com
	SURFACE HOLE LOCATION 608' FNL 1254' FWL, SECTION 4 NAD 83, SPCS NM EAST X: 741616.89' / Y: 519408.70' LAT: 32.42624854N / LON: 103.68423096W NAD 27, SPCS NM EAST X: 700434.86' / Y: 519347.85' LAT: 32.42612583N / LON: 103.68374199W		
	KICK OFF POINT 300' FSL 540' FWL, SECTION 33 NAD 83, SPCS NM EAST X: 740895.88' / Y: 520309.88' LAT: 32.42873757N / LON: 103.68654995W NAD 27, SPCS NM EAST X: 699713.88' / Y: 520249.01' LAT: 32.42861489N / LON: 103.68606081W		
	FIRST TAKE POINT 100' FNL 540' FWL, SECTION 4 NAD 83, SPCS NM EAST X: 740898.74' / Y: 519909.89' LAT: 32.42763809N / LON: 103.68654853W NAD 27, SPCS NM EAST X: 699716.73' / Y: 519849.03' LAT: 32.42751541N / LON: 103.68605943W		
LAST TAKE POINT 100' FSL 540' FWL, SECTION 9 NAD 83, SPCS NM EAST X: 740979.00' / Y: 509559.07' LAT: 32.39918598N / LON: 103.68649142W NAD 27, SPCS NM EAST X: 699796.71' / Y: 509498.49' LAT: 32.39906318N / LON: 103.68600339W		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 12, 2023 Date of Survey Signature and Seal of Professional Surveyor: <i>Lloyd P. Short</i> LLOYD P. SHORT 21653 Certificate Number	
BOTTOM HOLE LOCATION 20' FSL 540' FWL, SECTION 9 NAD 83, SPCS NM EAST X: 740979.58' / Y: 509479.07' LAT: 32.39896609N / LON: 103.68649110W NAD 27, SPCS NM EAST X: 699797.29' / Y: 509418.49' LAT: 32.39884328N / LON: 103.68600308W			

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52192	² Pool Code 98166	³ Pool Name WC-025 G-09 S233216K; UPR WOLCAMP
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4 9 FED COM	⁶ Well Number 313H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

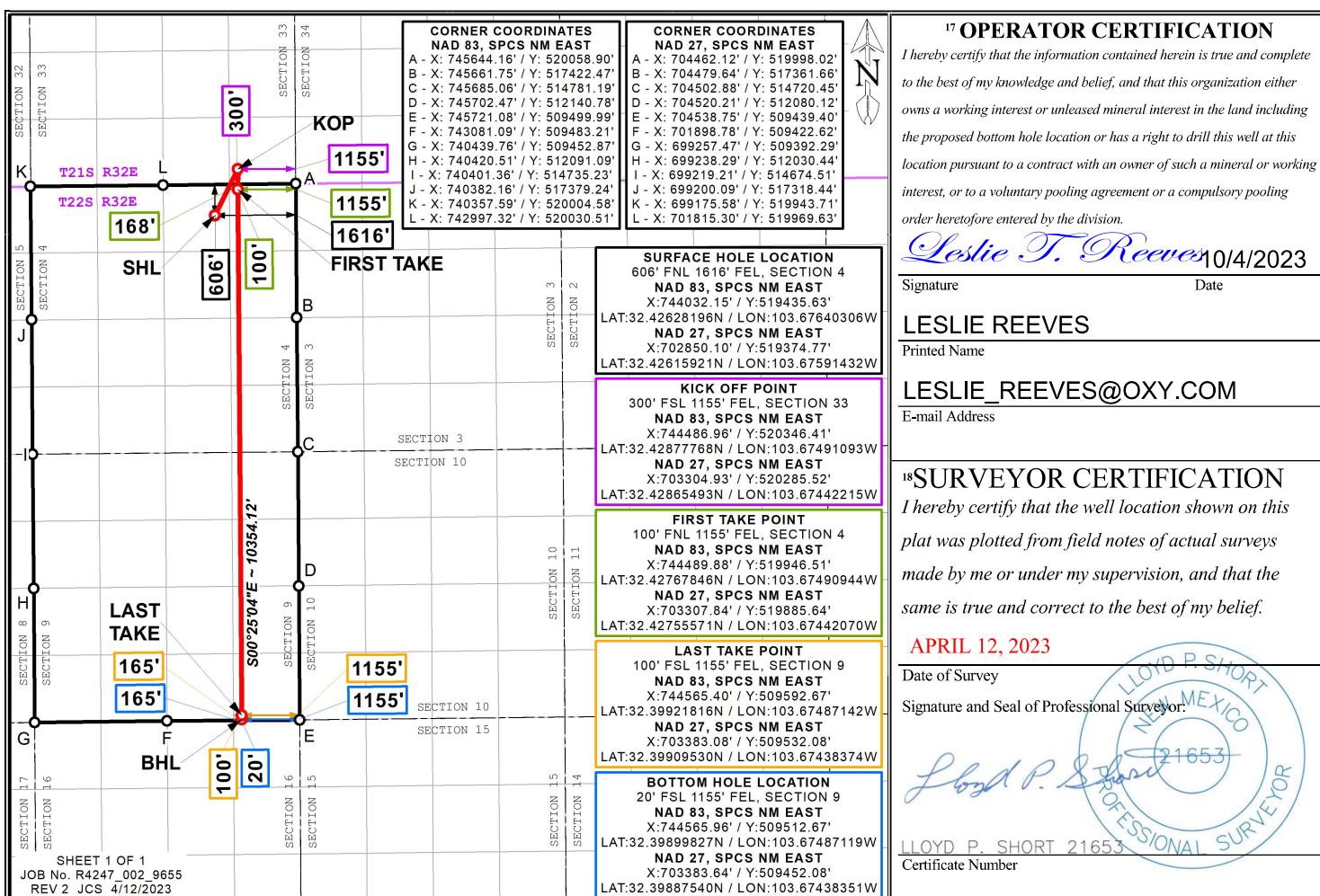
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		606	NORTH	1616	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	22S	32E		20	SOUTH	1155	EAST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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MAILED ON 9/16/2024

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	PIC
ATTN REGULATORY DEPT	COG Operating LLC	600 W ILLINOIS AVE	Midland	TX	79701	_9414811898765484051863
ATTN REGULATORY DEPT	Concho Oil & Gas LLC	600 W ILLINOIS AVE	Midland	TX	79701	_9414811898765484051825
	Magnum Hunter Production Inc	600 E Colinas Blvd Suite 1100	Irving	TX	75039	_9414811898765484051801
	RKC Inc	1527 Hillside Road	Fairfield	CT	6430	_9414811898765484051894
Attn Land Department	Fasken Acquisitions 02 Ltd	6101 Holiday Hill Road	Midland	TX	79707	_9414811898765484051849
	Osprey Oil And Gas LLC	707 N Carrizo St	Midland	TX	79701	_9414811898765484051887
	Permian Resources Operating LLC	300 N Marienfeld St Suite 1000	Midland	TX	79701	_9414811898765484051870
	128 Holdings LLC	PO Box 54584	Oklahoma City	OK	73154	_9414811898765484051757
	Lynx Production Company Inc	2100 Ross Ave Suite 850 LB 52	Dallas	TX	75201	_9414811898765484051702
	SBI West Texas I LLC	6702 Broadway	Galveston	TX	77554	_9414811898765484051740
	LRF Jr LLC	PO Box 11327	Midland	TX	79702	_9414811898765484051733
	William Fuller Kirkpatrick Trust	PO Box 11327	Midland	TX	79702	_9414811898765484051955
	Vision Energy Inc	PO Box 2459	CARLSBAD	NM	88221	_9414811898765484051924
	McVay Drilling Company	PO Box 2450	Hobbs	NM	88240	_9414811898765484051993
	Bureau of Land Management	620 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765484051986
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	PO BOX 1148	SANTA FE	NM	87504	_9414811898765484051610
	Matthews Properties LLC	26 East Compress Rd	Artesia	NM	88210	_9414811898765484051665
	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210	_9414811898765484051603
	Georgiana Mason Caldwell	230 Elvira	Carryon Lake	TX	78133	_9414811898765484051641
	John E Braselton	2486 County Road 856	McKinney	TX	75071	_9414811898765484051634
	The Roach Foundation	777 Taylor St Suite PII-J	Fort Worth	TX	76102	_9414811898765484051122
	Kimbell Art Foundation	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765484051146
Ben J Fortson III Trustee	Ben J Fortson III Childrens Trust	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765484051177
Ben J Fortson Jr Trustee	MWB 1998 Trust	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765484051368
Ben J Fortson Jr Trustee	CCB 1998 Trust	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765484051306
Ben J Fortson Jr Trustee	DCB 1998 Trust	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765484051344
	Bill Burton	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765484051337
	Robert C Grable	201 Main St Suite 2500	Fort Worth	TX	76102	_9414811898765484051016
	Sundance Minerals I	PO Box 17744	Fort Worth	TX	76102	_9414811898765484051061
	MAP00-NET	101 N Robinson Ave Suite 1000	Oklahoma City	OK	73102	_9414811898765484051023
Curtis A Anderson Trustee	Edna and Curtis Anderson Rev Trust	9314 Cherry Brook Lane	Frisco	TX	75033	_9414811898765484051092
John Kyle Thoma Trustee	The Cornerstone Family Trust	PO Box 558	Peyton	CO	80831	_9414811898765484051078
	Crownrock Minerals LP	PO Box 51933	Midland	TX	79710	_9414811898765484051429
	Kingdom Investments Limited	1601 Elm St Suite 3400	Dallas	TX	75201	_9414811898765484051405
	Rave Energy Inc	PO Box 3087	Houston	TX	77253	_9414811898765484051443
	The Taurus Royalty LLC	PO Box 1477	Little Elm	TX	75068	_9414811898765484051511
	George Vaught Jr	PO Box 13557	Denver	CO	80201	_9414811898765484051559
	Rusk Capital Management LLC	7600 W Tidwell Rd Suite 800	Houston	TX	77040	_9414811898765484051528
	KRP Legacy Isles LLC	PO Box 59000	Lafayette	LA	70505	_9414811898765484051542
	Jastrow Family Oil & Gas LLC	6300 Bee Cave Rd Bldg 1 6th Floor	Austin	TX	78746	_9414811898765484051573

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1008
Ad Number: 13280
Description: Commingle permit PLC 844C
Ad Cost: \$90.00

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 12, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 12th day of September 2024.

Latisha Romine

Notary Public

State of NM County Eddy

ID#: 1076338

My commission expires: 5/12/2027

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

KIM HOFFMAN
OXY - REGULATORY DEPT
PO BOX 4294
HOUSTON, TX 77210

NOTICE OF APPLICATION
FOR SURFACE COMMINGLING

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend the surface commingle permit PLC 844D for gas production for batteries in the Lost Tank area. The facilities are located in Eddy County in Sections 01, 02, 03, 04, 12, 13, 23, 24, 25, 26 and 35 in T22S R31E and Sections 33, 34 and 35 in T21S R31E and in Lea County in Sections 5, 18, 19 and 30 in T22S R32E and Section 31 in T21S R32E. Wells going to the batteries are located in Eddy County in Sections 01, 02, 03, 04, 10, 11, 12, 23, 24, 25 and 26 in T22S R31E and Sections 33, 34 and 35 in T21S R31E and in Lea County in Sections 4, 7, 8, 9, 12, 13, 17, 18, 19, 30, and 31 in T22S R32E and Sections 30 and 31 in T21S R32E. Production is from the Livingston Ridge; Delaware, Livingston Ridge; Bone Spring, Livingston Ridge; Delaware East, Lost Tank; Delaware, Lost Tank; Delaware West, Lost Tank; Wolfcamp, WC-015 G-07 S223112P; Bone Spring, Bilbrey Basin; Bone Spring South, Bilbrey Basin; Bone Spring, WC-025 G-09 S223219D; Wolfcamp, WC-025 G-09 S233216K; UPR Wolfcamp, WC-025 G-09 S213232A; UPR WC, WC 22S31E13; Wolfcamp, WC-025 G-08 S243217P; UPR Wolfcamp, WC-015 G-08 S233102C; Wolfcamp and Los Medanos; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.

13280-Published in the Carlsbad Current-Argus on Sep 12, 2024.

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Fortier, Eric](#)
Cc: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Kautz, Paul, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Lamkin, Baylen L](#)
Subject: Approved Administrative Order PLC-844-E
Date: Friday, December 13, 2024 8:31:22 AM
Attachments: [PLC844E Order.pdf](#)

NMOCD has issued Administrative Order PLC-844-E which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-26377	Federal 23 #1	O P	23-22S-31E	39360
30-015-26932	Federal 23 #2	I J	23-22S-31E	39360
30-015-26400	Federal 23 #3	G H	23-22S-31E	39360
30-015-37336	Federal 23 #4	O P	23-22S-31E	39360
30-015-26681	Federal 23 #5	A B	23-22S-31E	39360
30-015-37340	Federal 23 #6	I J	23-22S-31E	39360
30-015-37334	Federal 23 #9	G H	23-22S-31E	39360
30-015-37341	Federal 23 #16	A B	23-22S-31E	39360
30-015-39436	Federal 23 #7H	E/2 W/2	23-22S-31E	39360
30-015-39437	Federal 23 #11H	W/2 W/2	23-22S-31E	39360
30-015-41803	Federal 23 #12H	W/2 W/2	23-22S-31E	39360
30-015-41636	Federal 23 #13H	E/2 W/2	23-22S-31E	39360
30-015-41573	Federal 26 12H	E/2 E/2	26-22S-31E	39360
30-015-41600	Federal 26 13H	W/2 E/2	26-22S-31E	39360
30-015-26866	Federal 26 #4	D	26-22S-31E	39360
30-015-26854	Federal 26 #5	B	26-22S-31E	39360
30-015-26940	Federal 26 #6	E	26-22S-31E	39360
30-015-26941	Federal 26 #7	F	26-22S-31E	39360
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	40299
30-015-26859	Federal 12 #4	E	12-22S-31E	39360
30-015-26860	Federal 12 #5	D	12-22S-31E	39360
30-015-26918	Federal 12 #7	F	12-22S-31E	39360
30-015-26942	Federal 12 #8	C	12-22S-31E	39360
30-015-26909	Federal 1 #5	M	1-22S-31E	40299
30-015-26910	Federal 1 #6	N	1-22S-31E	40299
30-015-26988	Federal 1 #7	O	1-22S-31E	40299
30-015-26780	Federal 12 #2	L	12-22S-31E	39360
30-015-26858	Federal 12 #3	N	12-22S-31E	39360
30-015-26971	Federal 12 #9	O	12-22S-31E	39360
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	98034
30-015-41031	Neff 25 Federal #5H	E/2 W/2	25-22S-31E	39360
30-015-41459	Neff 25 Federal #9H	S/2 N/2	25-22S-31E	39350
30-015-26639	Neff Federal #2	E	25-22S-31E	39360
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	39360
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	39366
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	39366
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	39366
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	96582
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	96582

30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	96582
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	96582
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	97573
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	96582
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	96582
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	96582
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	96582
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	96582
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	96582
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	96582
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	96582
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	96582
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	96582
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	96582
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	96582
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	96582
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	96582
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	96582
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	96582
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	96582
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	96582
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	96582
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	96582
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	96582
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	96582
30-015-37921	Lost Tank 3 Federal #22	All	3-22S-31E	96582
30-015-37922	Lost Tank 3 Federal #24	All	3-22S-31E	96582
30-015-28727	Lost Tank 4 Federal #1	C	4-22S-31E	96582
30-015-29611	Lost Tank 4 Federal #2	B	4-22S-31E	96582
30-015-29617	Lost Tank 4 Federal #3	A	4-22S-31E	96582
30-015-29732	Lost Tank 4 Federal #5	F	4-22S-31E	96582
30-015-29733	Lost Tank 4 Federal #6	G	4-22S-31E	96582
30-015-30414	Lost Tank 4 Federal #7	H	4-22S-31E	96582
30-015-37923	Lost Tank 4 Federal #8	H	4-22S-31E	96582
30-015-37953	Lost Tank 4 Federal #9	G	4-22S-31E	96582
30-015-37954	Lost Tank 4 Federal #11	E	4-22S-31E	96582
30-015-37955	Lost Tank 4 Federal #12	L	4-22S-31E	96582
30-015-37956	Lost Tank 4 Federal #13	K	4-22S-31E	96582
30-015-37893	Lost Tank 4 Federal #14	J	4-22S-31E	96582
30-015-37894	Lost Tank 4 Federal #15	I	4-22S-31E	96582
30-015-37957	Lost Tank 4 Federal #16	P	4-22S-31E	96582
30-015-37958	Lost Tank 4 Federal #17	O	4-22S-31E	96582
30-015-37895	Lost Tank 4 Federal #18	N	4-22S-31E	96582
30-015-37896	Lost Tank 4 Federal #19	M	4-22S-31E	96582
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	97573
30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	97573
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	96582
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	96582
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	96582
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	96582

30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	96582
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	96582
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	96582
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	40299
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	40299
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	40299
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	40299
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	40299
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	40299
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	40299
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	40299
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	40299
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	40299
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	40299
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	40299
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	40299
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	40299
30-025-35918	Mills 19 #1	E	19-22S-32E	39366
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	39366
30-015-26894	State 2 #1	P	2-22S-31E	40299
30-015-28416	State 2 #2	O	2-22S-31E	40299
30-015-28456	State 2 #4	J	2-22S-31E	40299
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2 W/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2 E/2	8-22S-32E 17-22S-32E	98166
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2 E/2	7-22S-32E 18-22S-32E	98296
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	5695

30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47639	Top Spot 12 13 Federal Com #25H	W/2 E/2 W/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47885	Top Spot 12 13 Federal Com #23H	E/2 W/2 E/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2 E/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47889	Top Spot 12 13 Federal Com #22H	E/2 W/2 E/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47953	Top Spot 12 13 Federal Com #33H	E/2 E/2 E/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47954	Top Spot 12 13 Federal Com #24H	W/2 E/2 W/2 E/2	12-22S-31E 13-22S-31E	5695
30-025-47835	Dr Pi Federal Unit 18 7 IPP #21H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48158	Dr Pi Federal Unit 18 7 IPP #23H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48159	Dr Pi Federal Unit 18 7 IPP #25H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-47868	Dr Pi Federal Unit 18 7 IPP #26H	E/2 E/2	7-22S-32E 18-22S-32E	5695

30-025-48165	Dr Pi Federal Unit 18 7 IPP #74H	E/2	7-22S-32E	5695
		E/2	18-22S-32E	
30-025-48164	Dr Pi Federal Unit 18 7 IPP #73H	E/2	7-22S-32E	5695
		E/2	18-22S-32E	
30-025-48163	Dr Pi Federal Unit 18 7 IPP #72H	W/2	7-22S-32E	5695
		W/2	18-22S-32E	
30-025-48162	Dr Pi Federal Unit 18 7 IPP #71H	W/2	7-22S-32E	5695
		W/2	18-22S-32E	
30-025-47867	Dr Pi Federal Unit 18 7 IPP #24H	E/2	7-22S-32E	5695
		E/2	18-22S-32E	
30-025-48157	Dr Pi Federal Unit 18 7 IPP #22H	W/2	7-22S-32E	5695
		W/2	18-22S-32E	
30-025-48954	Dr Pi Federal Unit 17 8 DA #74H	E/2	8-22S-32E	97366
		E/2	17-22S-32E	
30-025-48953	Dr Pi Federal Unit 17 8 DA #73H	E/2	8-22S-32E	97366
		E/2	17-22S-32E	
30-025-49151	Dr Pi Federal Unit 17 8 DA #72H	W/2	8-22S-32E	97366
		W/2	17-22S-32E	
30-025-49150	Dr Pi Federal Unit 17 8 DA #71H	W/2	8-22S-32E	97366
		W/2	17-22S-32E	
30-025-48948	Dr Pi Federal Unit 17 8 DA #24H	E/2	8-22S-32E	97366
		E/2	17-22S-32E	
30-025-48945	Dr Pi Federal Unit 17 8 DA #12H	E/2	8-22S-32E	97366
		E/2	17-22S-32E	
30-025-48944	Dr Pi Federal Unit 17 8 DA #11H	W/2	8-22S-32E	97366
		W/2	17-22S-32E	
30-015-54756	Olive Won Unit #136H	E/2 E/2	24-22S-31E	39350
		E/2 E/2	25-22S-31E	
30-015-54746	Olive Won Unit #131H	W/2 W/2	24-22S-31E	98351
		W/2 W/2	25-22S-31E	
30-015-54747	Olive Won Unit #132H	W/2 W/2	24-22S-31E	98351
		W/2 W/2	25-22S-31E	
30-015-54748	Olive Won Unit #133H	E/2 W/2	24-22S-31E	98351
		E/2 W/2	25-22S-31E	
30-015-54757	Olive Won Unit #137H	E/2 W/2	24-22S-31E	98351
		E/2 W/2	25-22S-31E	
30-015-54749	Olive Won Unit #134H	W/2 E/2	24-22S-31E	98351
		W/2 E/2	25-22S-31E	
30-015-54734	Olive Won Unit #174H	W/2 E/2	24-22S-31E	98351
		W/2 E/2	25-22S-31E	
30-015-54755	Olive Won Unit #135H	E/2 E/2	24-22S-31E	98351
		E/2 E/2	25-22S-31E	
30-015-55187	Olive Won Unit #33H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55179	Olive Won Unit #32H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55189	Olive Won Unit #34H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55177	Olive Won Unit #31H	S/2	26-22S-31E	98123
		All	35-22S-31E	

30-015-55215	Olive Won Unit #35H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55180	Olive Won Unit #36H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55181	Olive Won Unit #37H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55182	Olive Won Unit #4H	S/2 All	26-22S-31E 35-22S-31E	39350
30-015-55183	Olive Won Unit #71H	S/2 All	26-22S-31E 35-22S-31E	39350
30-025-48169	Lost Tank 30 19 Federal Com #42H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-48464	Lost Tank 30 19 Federal Com #33H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-48691	Lost Tank 30 19 Federal Com #41H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-47540	Lost Tank 30 19 Federal Com #2H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47541	Lost Tank 30 19 Federal Com #12H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47543	Lost Tank 30 19 Federal Com #22H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47941	Lost Tank 30 19 Federal Com #11H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47942	Lost Tank 30 19 Federal Com #21H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47944	Lost Tank 30 19 Federal Com #32H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47945	Lost Tank 30 19 Federal Com #71H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47946	Lost Tank 30 19 Federal Com #72H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-015-29988	Loper 34 State #1	E	34-21S-31E	96582
30-025-52491	Regal Lager 31 19 Federal Com #34H	E/2 E/2 E/2	19-21S-32E 30-21S-32E 31-21S-32E	98313
30-025-52492	Regal Lager 31 19 Federal Com #35H	E/2 E/2 E/2	19-21S-32E 30-21S-32E 31-21S-32E	98313
30-025-52493	Regal Lager 31 19 Federal Com #36H	E/2 E/2 E/2	19-21S-32E 30-21S-32E 31-21S-32E	98313
30-025-52488	Regal Lager 31 19 Federal Com #31H	W/2 W/2 W/2	19-21S-32E 30-21S-32E 31-21S-32E	98313
30-025-52489	Regal Lager 31 19 Federal Com #32H	W/2 W/2 W/2	19-21S-32E 30-21S-32E 31-21S-32E	98313
30-025-52490	Regal Lager 31 19 Federal Com #33H	W/2 W/2	19-21S-32E 30-21S-32E	98313

		W/2	31-21S-32E	
30-025-52620	Regal Lager 31 19 Federal Com #71H	W/2 W/2 W/2 W/2 W/2 W/2	19-21S-32E 30-21S-32E 31-21S-32E	5695
30-025-52513	Regal Lager 31 19 Federal Com #72H	E/2 W/2 E/2 W/2 E/2 W/2	19-21S-32E 30-21S-32E 31-21S-32E	5695
30-025-52514	Regal Lager 31 19 Federal Com #73H	W/2 E/2 W/2 E/2 W/2 E/2	19-21S-32E 30-21S-32E 31-21S-32E	5695
30-025-52515	Regal Lager 31 19 Federal Com #74H	E/2 E/2 E/2 E/2 E/2 E/2	19-21S-32E 30-21S-32E 31-21S-32E	5695
30-025-52224	Gold Log 4 9 Federal Com #71H	All All	4-22S-32E 9-22S-32E	5695
30-025-52190	Gold Log 4 9 Federal Com #72H	All All	4-22S-32E 9-22S-32E	5695
30-025-52208	Gold Log 4 9 Federal Com #73H	All All	4-22S-32E 9-22S-32E	5695
30-025-52191	Gold Log 4 9 Federal Com #74H	All All	4-22S-32E 9-22S-32E	5695
30-025-52225	Gold Log 4 9 Federal Com #311H	All All	4-22S-32E 9-22S-32E	98296
30-025-52192	Gold Log 4 9 Federal Com #313H	All All	4-22S-32E 9-22S-32E	98296
30-025-52187	Gold Log 4 9 Federal Com #32H	All All	4-22S-32E 9-22S-32E	98296
30-025-52188	Gold Log 4 9 Federal Com #33H	All All	4-22S-32E 9-22S-32E	98296
30-025-52189	Gold Log 4 9 Federal Com #34H	All All	4-22S-32E 9-22S-32E	98296
30-025-52186	Gold Log 4 9 Federal Com #35H	All All	4-22S-32E 9-22S-32E	98296

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: [Fortier, Eric](#)
To: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#)
Subject: [EXTERNAL] RE: Lost Tank Area Gas Commingle Application, Action ID: 383908
Date: Tuesday, December 3, 2024 11:06:34 AM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean and Leonard,

I wanted to follow up on this commingle application. I was recently made aware that several wells included on the original commingle permit are now plugged. Therefore, I wanted to update you with that information for your review. The plugged wells are listed below. Please let me know if you have any questions.

Well Name	API Number
Federal 26 009	30-015-30355
Federal 1 004	30-015-26843
Federal 12 006	30-015-26917

Thank you,

Eric Fortier
Staff Regulatory Engineer
Eric_Fortier@oxy.com
O: 713-497-2203
C: 603-343-8601

From: Fortier, Eric
Sent: Wednesday, October 16, 2024 3:09 PM
To: dean.mcclure@emnrd.nm.gov; leonard.lowe@emnrd.nm.gov
Subject: Lost Tank Area Gas Commingle Application, Action ID: 383908

Hi Dean and Leonard,

I submitted a Surface Commingle or Off-Lease Application (C107-b) for gas production for the Lost Tank area, Action ID: 383908 for OXY USA INC. I am attaching several pieces of documentation that will be helpful as you review the application. Please see attached to this email the following documents:

- Affidavit of Publication for “Notice of Application for Surface Commingling” in Lea and Eddy county
- Tracking Information for BLM Notification
- Economics for the wells being included in this application
- Well Data Spreadsheet
- Draft CA Agreements (CAs Pending Approval)

Lost Tank 5 CPF Train #1 (Gold Log Wells)

Well Name	API	Surface Location	Pool	Pool Code
GOLD LOG 4_9 FED COM 71H	30-025-52224	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695
GOLD LOG 4_9 FED COM 72H	30-025-52190	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695
GOLD LOG 4_9 FED COM 73H	30-025-52208	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695
GOLD LOG 4_9 FED COM 74H	30-025-52191	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695
GOLD LOG 4_9 FED COM 311H	30-025-52225	D-04-22S-32E	WC-025 G-09 S223219D; WOLFCAMP	98296
GOLD LOG 4_9 FED COM 313H	30-025-52192	B-04-22S-32E	WC-025 G-09 S223219D; WOLFCAMP	98296
GOLD LOG 4_9 FED COM 32H	30-025-52187	D-04-22S-32E	WC-025 G-09 S223219D; WOLFCAMP	98296
GOLD LOG 4_9 FED COM 33H	30-025-52188	D-04-22S-32E	WC-025 G-09 S223219D; WOLFCAMP	98296
GOLD LOG 4_9 FED COM 34H	30-025-52189	B-04-22S-32E	WC-025 G-09 S223219D; WOLFCAMP	98296
GOLD LOG 4_9 FED COM 35H	30-025-52186	B-04-22S-32E	WC-025 G-09 S223219D; WOLFCAMP	98296

Lost Tank 5 CPF Train #2 (Regal Lager Wells)

Well Name	API	Surface Location	Pool	Pool Code
REGAL LAGER 31 19 FEDERAL COM #034H	30-025-52491	A-6-22S-32E	WC-025 G-09 S213232A;UPR WOLFCAMP	98313
REGAL LAGER 31 19 FEDERAL COM #035H	30-025-52492	A-6-22S-32E	WC-025 G-09 S213232A;UPR WOLFCAMP	98313
REGAL LAGER 31 19 FEDERAL COM #036H	30-025-52493	A-6-22S-32E	WC-025 G-09 S213232A;UPR WOLFCAMP	98313
REGAL LAGER 31 19 FEDERAL COM #031H	30-025-52488	N-31-21S-32E	WC-025 G-09 S213232A;UPR WOLFCAMP	98313
REGAL LAGER 31 19 FEDERAL COM #032H	30-025-52489	N-31-21S-32E	WC-025 G-09 S213232A;UPR WOLFCAMP	98313

REGAL LAGER 31 19 FEDERAL COM #033H	30-025-52490	N-31-21S-32E	WC-025 G-09 S213232A;UPR WOLFCAMP	98313
REGAL LAGER 31 19 FEDERAL COM #071H	30-025-52620	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695
REGAL LAGER 31 19 FEDERAL COM #072H	30-025-52513	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695
REGAL LAGER 31 19 FEDERAL COM #073H	30-025-52514	A-6-22S-32E	BILBREY BASIN;BONE SPRING	5695
REGAL LAGER 31 19 FEDERAL COM #074H	30-025-52515	A-6-22S-32E	BILBREY BASIN;BONE SPRING	5695

Also, I have cross-checked the pools and spacing units from the wells above to the OCD permitting website and have found that the wells are all listed under their correct pools and spacing units. Please let me know if you have any questions or concerns.

Best regards,

Eric Fortier

Staff Regulatory Engineer

Eric_Fortier@oxy.com

O: 713-497-2203

C: 603-343-8601

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of May, 2025 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 21 South, Range 32 East, N.M.P.M.

W/2 E/2 of Sections 19, 30 and 31, Lea County, New Mexico

Containing **480.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

Regal Lager 31 19 Fed Com 3H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

Regal Lager 31 19 Fed Com 3H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

By:

Operator/Attorney-in-Fact

Date

Regal Lager 31 19 Fed Com 3H

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY USA INC.**,
a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 3H

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY USA INC.**, a
Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 3H

OXY USA WTP LIMITED PARTNERSHIP

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20_____, by _____, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 3H

OXY Y-1 COMPANY

Date

By: _____

Name: _____

Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)

)

COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY Y-1**
COMPANY, a New Mexico corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

CONOCOPHILLIPS CO

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

CORDILLERA ENERGY PARTNERS II LLC

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

FASKEN ACQUISITIONS 02 LTD

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

VINCERO RESOURCES LTD

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

CHI ENERGY INC

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

PALADIN ENERGY CORP

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

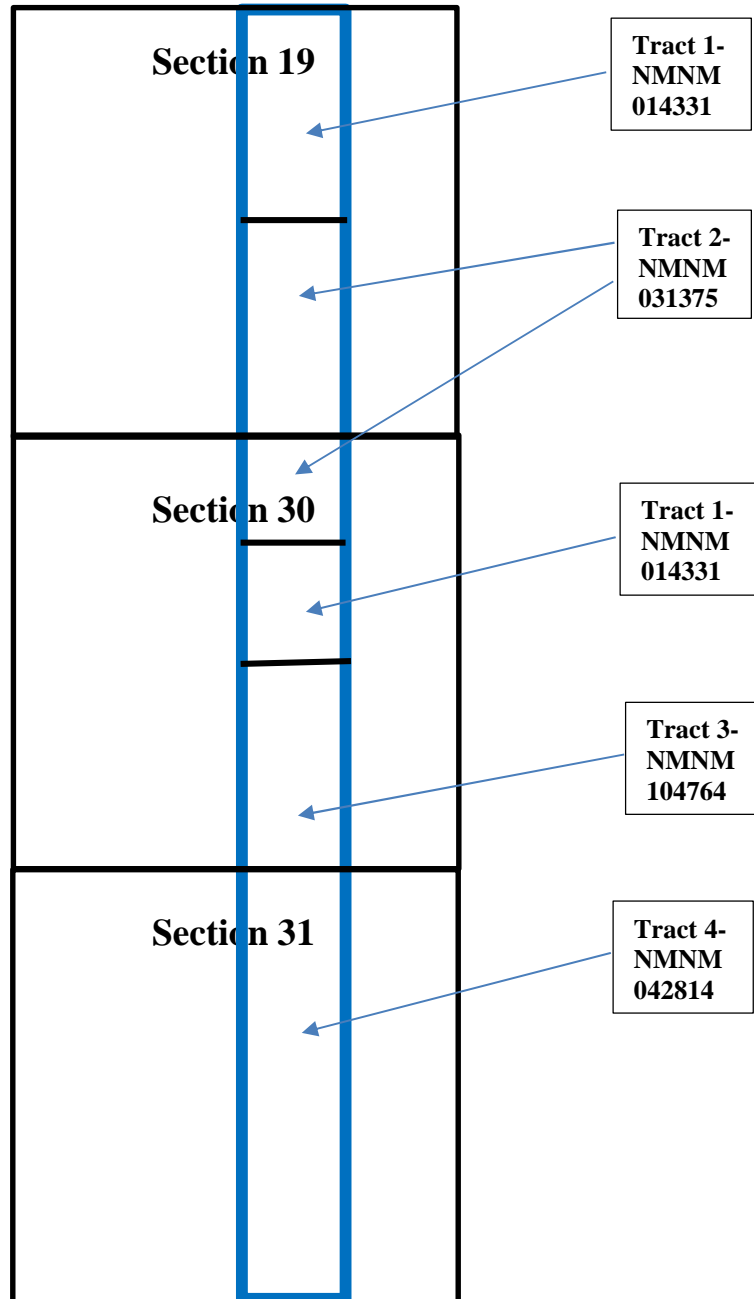
Regal Lager 31 19 Fed Com 3H

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 1, 2025

Plat of communitized area covering **480.00** acres in the **W/2 E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Regal Lager 31 19 Fed Com 3H



Regal Lager 31 19 Fed Com 3H

EXHIBIT "B"

To Communitization Agreement Dated May 1, 2025 embracing the following described land in **the W/2 E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial Number: NMNM 014331

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 19: W/2 NE/4
Section 30: SW/4 NE/4

Number of Acres: 120.00

Current Lessee of Record: CONOCOPHILLIPS CO

Name of Working Interest Owners: OXY USA WTP LIMITED
PARTNERSHIP - 24.8550%
OXY USA INC. - 75.1450%

Tract No. 2

Lease Serial Number: NMNM 031375

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 19: W/2 SE/4
Section 30: NW/4 NE/4

Number of Acres: 120.00

Current Lessee of Record: CORDILLERA ENERGY PARTNERS II
LLC
PALADIN ENERGY CORP
FASKEN ACQUISITIONS 02 LTD
VINCERO RESOURCES LTD

Regal Lager 31 19 Fed Com 3H

Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD - 100%

Tract No. 3

Lease Serial Number: NMNM 104764

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 30: W/2 SE/4

Number of Acres: 80.00

Current Lessee of Record: CHI ENERGY INC.

Name of Working Interest Owners: OXY USA INC. - 32.311504%
OXY Y-1 COMPANY - 66.179258%
OXY USA WTP LIMITED
PARTNERSHIP - 1.509238%

Tract No. 4

Lease Serial Number: NMNM 042814

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 31: W/2 E/2

Number of Acres: 160.00

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

Regal Lager 31 19 Fed Com 3H

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	120.00	25.0000%
2	120.00	25.0000%
3	80.00	16.6667%
4	160.00	33.3333%
Total	480.00	100.000%

Regal Lager 31 19 Fed Com 1H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of May, 2025 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 21 South, Range 32 East, N.M.P.M.**W/2 W/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **522.32** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

By:

Operator/Attorney-in-Fact

Date

Regal Lager 31 19 Fed Com 1H

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY USA INC.**,
a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 1H

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY USA INC.**,
a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 1H

OXY USA WTP LIMITED PARTNERSHIP

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20_____, by _____, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 1H

OXY Y-1 COMPANY

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY Y-1**
COMPANY, a New Mexico corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 1H

Date _____

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

FASKEN ACQUISITIONS 02 LTD

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

VINCERO RESOURCES LTD

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

PALADIN ENERGY CORP

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

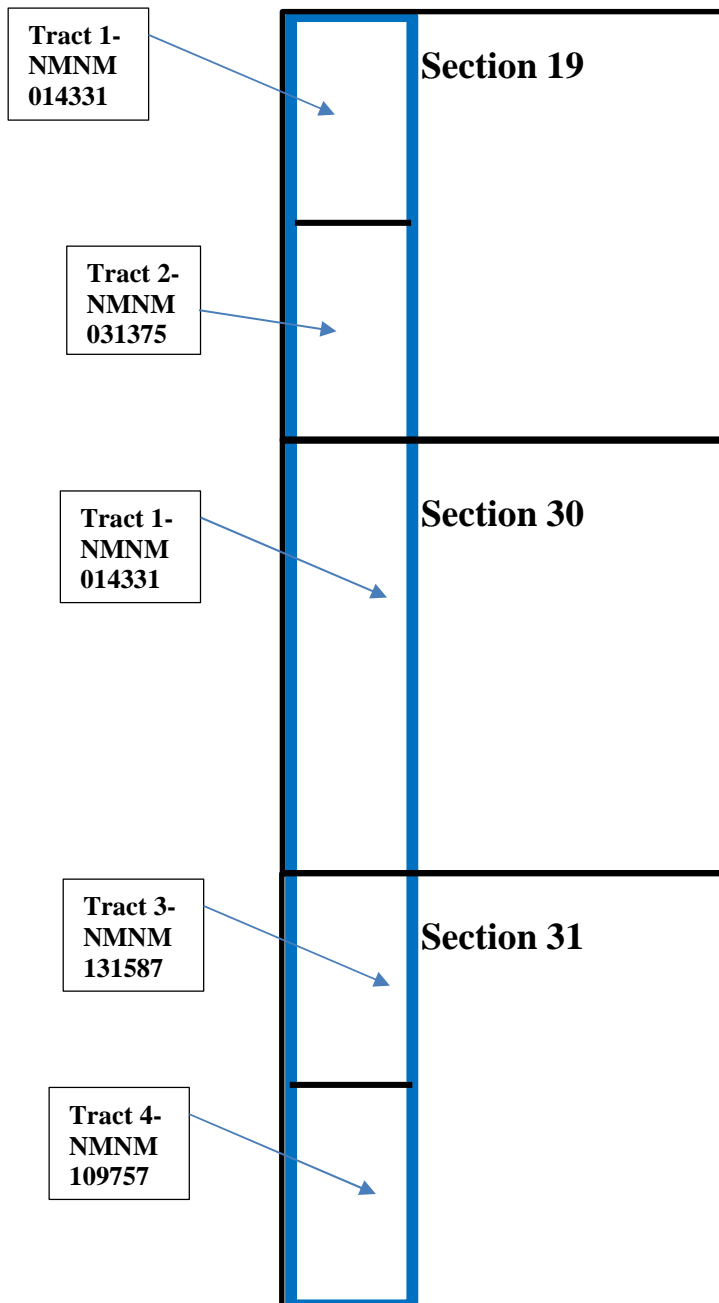
Regal Lager 31 19 Fed Com 1H

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 1, 2025.

Plat of communitized area covering **522.32** acres in **the W/2 W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

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EXHIBIT “B”

To Communitization Agreement Dated May 1, 2025 embracing the following described land in **the W/2 W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM 014331

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 19: Lots 1, 2
Section 30: Lots 1 – 4

Number of Acres: 260.75

Current Lessee of Record: CONOCOPHILLIPS CO

Name of Working Interest Owners: OXY USA WTP LIMITED
PARTNERSHIP - 24.8550%
OXY USA INC. - 75.1450%

Tract No. 2

Lease Serial Number: NMNM 031375

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 19: Lots 3, 4

Number of Acres: 86.85

Current Lessee of Record: CORDILLERA ENERGY PARTNERS II
LLC
PALADIN ENERGY CORP
FASKEN ACQUISITIONS 02 LTD
VINCERO RESOURCES LTD

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Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD -
100%

Tract No. 3

Lease Serial Number: NMNM 131587

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 31: Lots 1, 2

Number of Acres: 87.28

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 6.199285%
OXY Y-1 COMPANY - 93.800715%

Tract No. 4

Lease Serial Number: NMNM 109757

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 31: Lots 3, 4

Number of Acres: 87.44

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

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RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	260.75	49.9215%
2	86.85	16.6277%
2	87.28	16.7101%
4	87.44	16.7407%
Total	522.32	100.000%

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Regal Lager 31 19 Fed Com 35H

Regal Lager 31 19 Fed Com 36H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2023 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 21 South, Range 32 East, N.M.P.M.**E/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **960.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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Regal Lager 31 19 Fed Com 35H

Regal Lager 31 19 Fed Com 36H

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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Regal Lager 31 19 Fed Com 36H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

Date

By:

Operator/Attorney-in-Fact

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Regal Lager 31 19 Fed Com 35H
Regal Lager 31 19 Fed Com 36H

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY USA INC.**,
a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 34H
Regal Lager 31 19 Fed Com 35H
Regal Lager 31 19 Fed Com 36H

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY USA INC.**, a
Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 34H
Regal Lager 31 19 Fed Com 35H
Regal Lager 31 19 Fed Com 36H

OXY USA WTP LIMITED PARTNERSHIP

Date By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20_____, by _____, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

Notary Public in and for the State of Texas

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Regal Lager 31 19 Fed Com 35H
Regal Lager 31 19 Fed Com 36H

OXY Y-1 COMPANY

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY Y-1**
COMPANY, a New Mexico corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Released to Imaging: 12/13/2024 8:45:53 AM

PALADIN ENERGY CORP
(subject to Order No. R-22723)

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

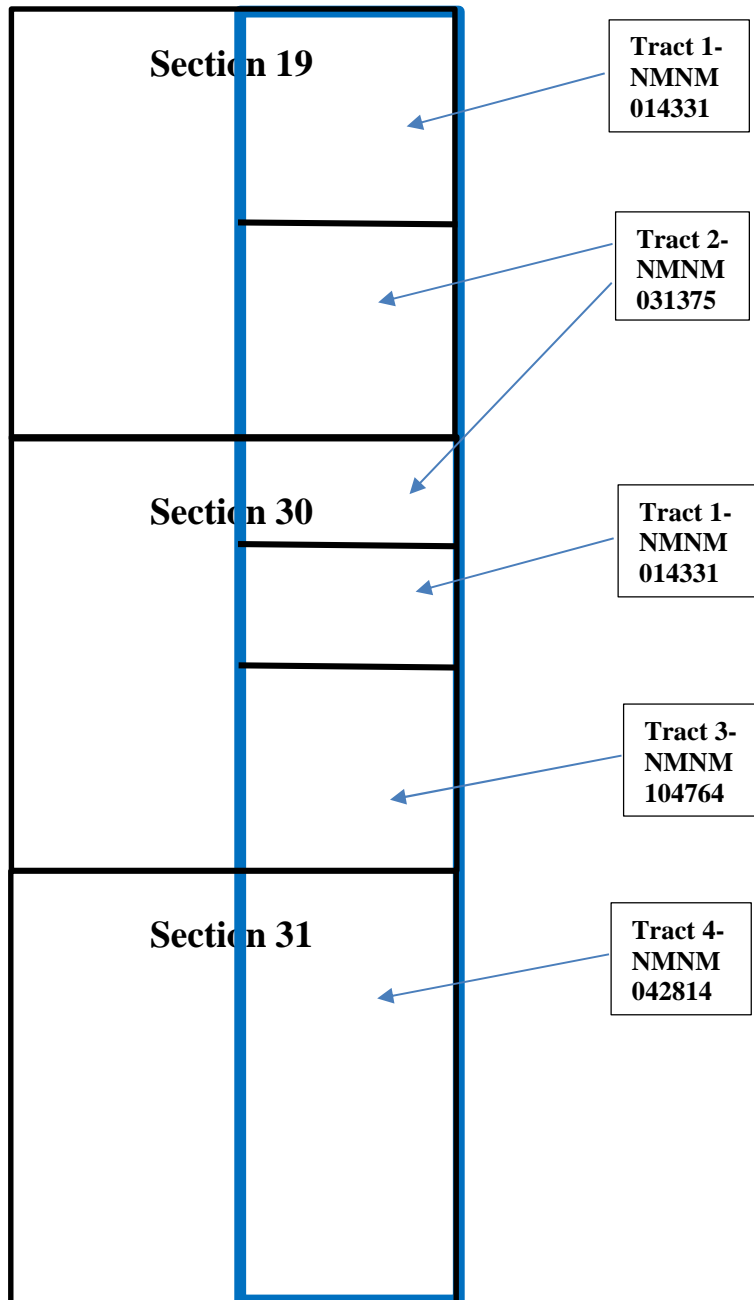
Regal Lager 31 19 Fed Com 34H
Regal Lager 31 19 Fed Com 35H
Regal Lager 31 19 Fed Com 36H

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2023

Plat of communitized area covering **960.00** acres in **the E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

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Regal Lager 31 19 Fed Com 35H
Regal Lager 31 19 Fed Com 36H



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Regal Lager 31 19 Fed Com 35H
Regal Lager 31 19 Fed Com 36H

EXHIBIT “B”

To Communitization Agreement Dated April 1, 2023 embracing the following described
land in **the E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East**
N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 014331

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 19: NE/4
Section 30: S/2NE/4

Number of Acres: 240.00

Current Lessee of Record: CONOCOPHILLIPS CO

Name of Working Interest Owners: OXY USA WTP LIMITED
PARTNERSHIP - 24.8550%
OXY USA INC. - 75.1450%

Tract No. 2

Lease Serial Number: NMNM 031375

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 19: SE/4
Section 30: N/2NE/4

Number of Acres: 240.00

Current Lessee of Record: CORDILLERA ENERGY PARTNERS II
LLC
PALADIN ENERGY CORP
FASKEN ACQUISITIONS 02 LTD
VINCERO RESOURCES LTD

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Regal Lager 31 19 Fed Com 35H

Regal Lager 31 19 Fed Com 36H

Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD -
100%

Tract No. 3

Lease Serial Number: NMNM 104764

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 30: SE/4

Number of Acres: 160.00

Current Lessee of Record: CHI ENERGY INC.

Name of Working Interest Owners: OXY USA INC. - 32.311504%
OXY Y-1 COMPANY - 66.179258%
OXY USA WTP LIMITED
PARTNERSHIP - 1.509238%

Tract No. 4

Lease Serial Number: NMNM 042814

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 31: E/2

Number of Acres: 320.00

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

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Regal Lager 31 19 Fed Com 35H
Regal Lager 31 19 Fed Com 36H

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	240.00	25.0000%
2	240.00	25.0000%
3	160.00	16.6667%
4	320.00	33.3333%
Total	960.00	100.000%

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Regal Lager 31 19 Fed Com 32H

Regal Lager 31 19 Fed Com 33H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2023 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 21 South, Range 32 East, N.M.P.M.**W/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **1002.32** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

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Regal Lager 31 19 Fed Com 32H

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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Regal Lager 31 19 Fed Com 32H

Regal Lager 31 19 Fed Com 33H

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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Regal Lager 31 19 Fed Com 33H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

Date

By: _____
Operator/Attorney-in-Fact

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Regal Lager 31 19 Fed Com 32H
Regal Lager 31 19 Fed Com 33H

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY USA INC.**,
a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

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Regal Lager 31 19 Fed Com 32H
Regal Lager 31 19 Fed Com 33H

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY USA INC.**,
a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

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Regal Lager 31 19 Fed Com 32H
Regal Lager 31 19 Fed Com 33H

OXY USA WTP LIMITED PARTNERSHIP

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20_____, by _____, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

Notary Public in and for the State of Texas

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Regal Lager 31 19 Fed Com 32H
Regal Lager 31 19 Fed Com 33H

OXY Y-1 COMPANY

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY Y-1**
COMPANY, a New Mexico corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Released to Imaging: 12/13/2024 8:45:53 AM

Released to Imaging: 12/13/2024 8:45:53 AM

PALADIN ENERGY CORP
(subject to Order No. R-22722)

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

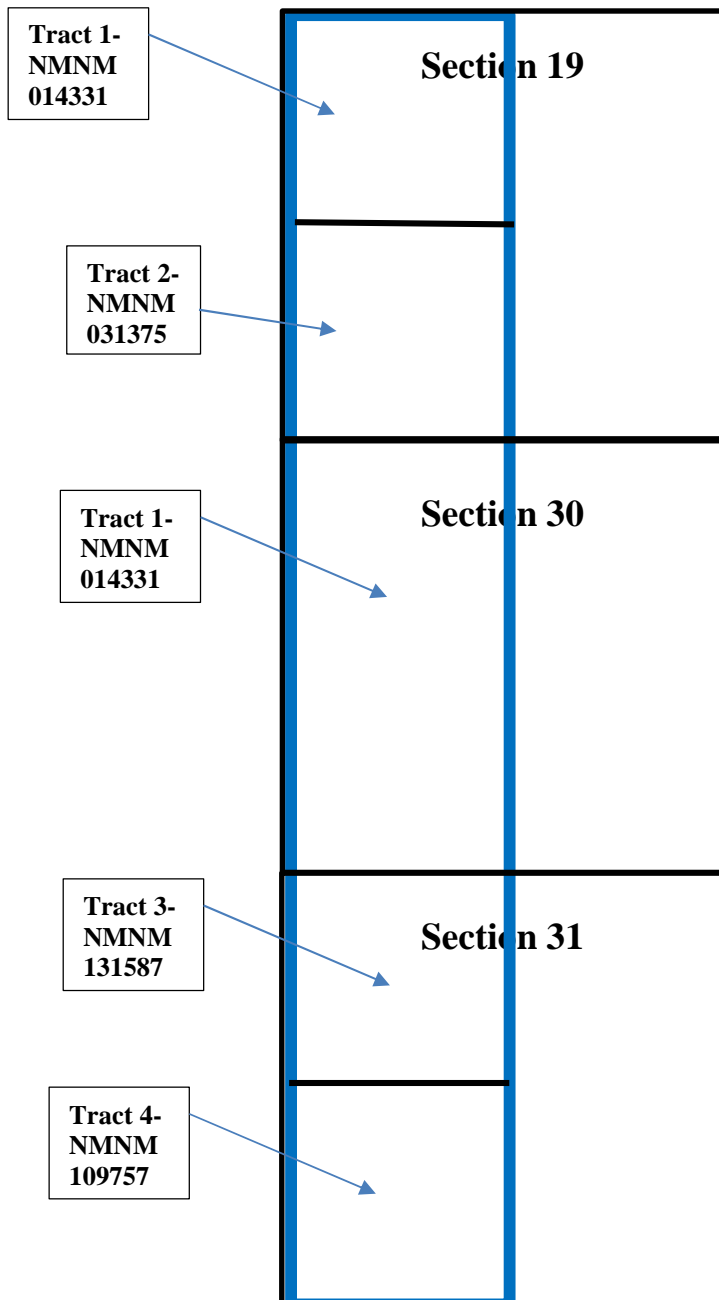
Regal Lager 31 19 Fed Com 31H
Regal Lager 31 19 Fed Com 32H
Regal Lager 31 19 Fed Com 33H

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2023.

Plat of communitized area covering **1002.32** acres in **the W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

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Regal Lager 31 19 Fed Com 33H



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EXHIBIT “B”

To Communitization Agreement Dated April 1, 2023 embracing the following described
land in **the W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East**
N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 014331

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 19: Lots 1, 2 and E/2NW/4
Section 30: Lots 1 – 4 and E/2W/2

Number of Acres: 500.75

Current Lessee of Record: CONOCOPHILLIPS CO

Name of Working Interest Owners: OXY USA WTP LIMITED
PARTNERSHIP - 24.8550%
OXY USA INC. - 75.1450%

Tract No. 2

Lease Serial Number: NMNM 031375

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 19: Lots 3, 4 and E/2SW/4

Number of Acres: 166.85

Current Lessee of Record: CORDILLERA ENERGY PARTNERS II
LLC
PALADIN ENERGY CORP
FASKEN ACQUISITIONS 02 LTD
VINCERO RESOURCES LTD

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Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD -
100%

Tract No. 3

Lease Serial Number: NMNM 131587

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 31: Lots 1, 2 and E/2NW/4

Number of Acres: 167.28

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 6.199285%
OXY Y-1 COMPANY - 93.800715%

Tract No. 4

Lease Serial Number: NMNM 109757

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 31: Lots 3, 4, E/2SW/4

Number of Acres: 167.44

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

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Regal Lager 31 19 Fed Com 33H

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	500.75	49.959094899832400%
2	166.85	16.646380397477900%
2	167.28	16.689280868385300%
4	167.44	16.705243834304400%
Total	1,002.32	100.000%

TRAIN #1 CA PENDING APPROVAL - BONE SPRING SECTIONS 4 & 9
--

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Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of August, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, N.M.P.M.**Section 4: All****Section 9: All****Lea County, New Mexico**

Containing **1279.16** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

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- hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

**OXY USA INC.
(Record Title and Working Interest
Owner)**

DATE: _____

BY: _____
NAME: James Laning
TITLE: Attorney-in-Fact

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ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the _____
day of _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a
Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of _____
My commission expires _____

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**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Notary Public in and for the State of Texas

OXY Y-1 COMPANY

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY Y-1 COMPANY, a New Mexico corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

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**OCCIDENTAL PERMIAN
LIMITED PARTNERSHIP**

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OCCIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas limited partnership.

Notary Public in and for the State of Texas

**OXY USA WTP Limited
Partnership**

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA WTP LIMITED PARTNERSHIP, a Delaware limited partnership.

Notary Public in and for the State of Texas

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COG Operating, LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Concho Oil & Gas, LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

**Magnum Hunter Production,
Inc.(pooled party, R-22684)**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

JKM Energy, LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

RKC, Inc.

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Fasken Acquisitions 02, Ltd

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

Osprey Oil and Gas, LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

128 Holdings, LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

Lynx Production Company, Inc.

Date

By: _____

Name: _____

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

_____)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LRF Jr. LLC

Date

By: _____

Name: _____

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

_____)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

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**William Fuller Kirkpatrick
French, Trustee of the William
Fuller Kirkpatrick French GST
Exempt Trust**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

**Vision Energy, Inc. (pooled party,
R-22684)**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**McVay Drilling Company (pooled
party, R-22684)**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

SBI West Texas I LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Permian Resources Operating, LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Gold Log 4 9 Fed Com 71H-74H CA

My Commission Expires

Notary Public
**Exco Resources, Inc. (Record Title
Only) (pooled party, R-22684)**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**ConocoPhillips Company (Record
Title Only)**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

**Devon Energy Production
Company L.P. (Record Title Only)**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

EXHIBIT "A"

To Communitization Agreement dated August 1, 2023

Plat of communitized area covering 1279.16 acres in Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Gold Log 4 9 Federal Com 71H (30-025-XXXXX)

Gold Log 4 9 Federal Com 72H (30-025-XXXXX)

Gold Log 4 9 Federal Com 73H (30-025-XXXXX)

Gold Log 4 9 Federal Com 74H (30-025-XXXXX)

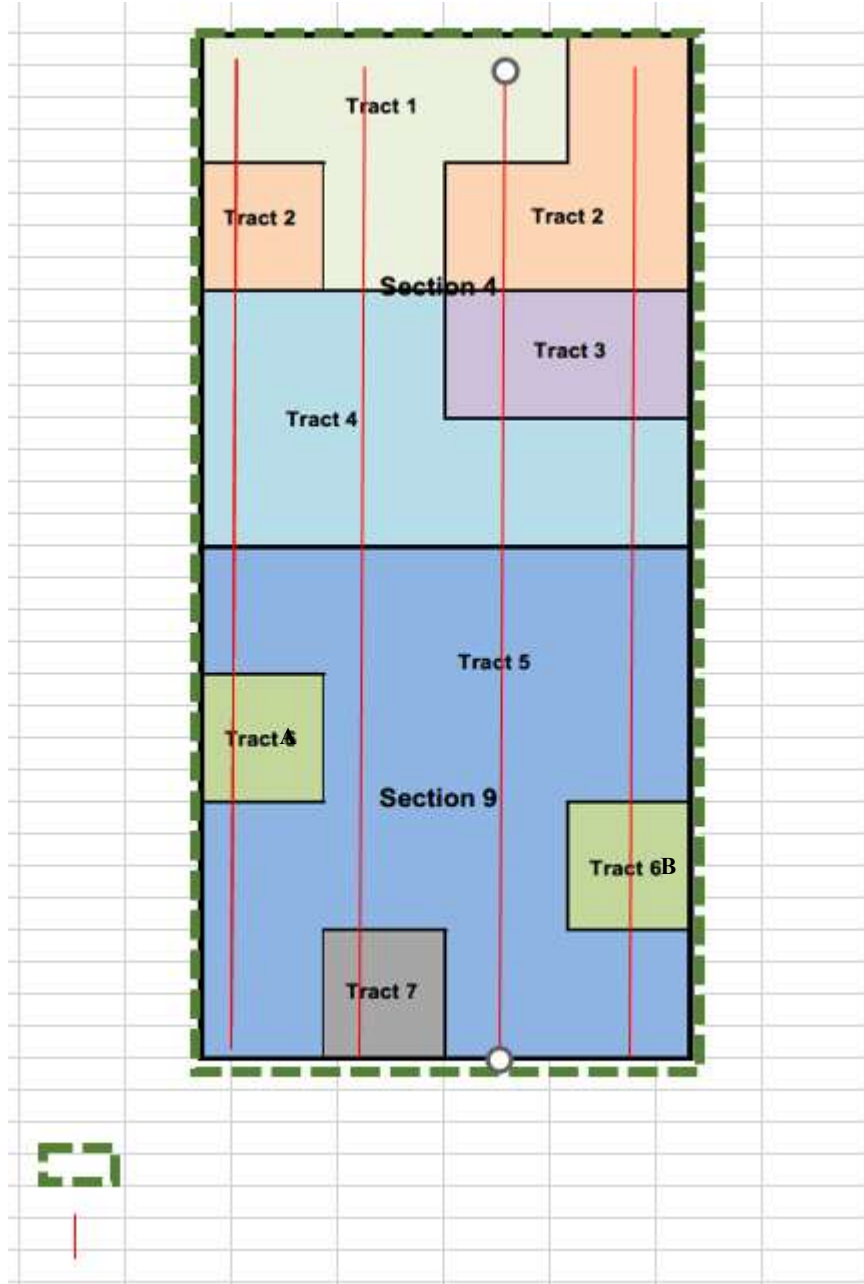


EXHIBIT “B”

To Communitization Agreement dated August 1, 2023 embracing the following described land in
Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: NMNM 105469274 (fka NMNM 86710)

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 4: Lots 2-4, SE/4NW/4

Number of Acres: 159.27

Lease Owner: ConocoPhillips Company

Name and Percent of WI Owners:

OXY USA Inc.....	10.490100%
OXY USA WTP Limited Partnership.....	3.469700%
COG Operating, LLC.....	52.376200%
Magnum Hunter Produciton, Inc.....	17.501100%
RKC, Inc.....	5.704900%
Fasken Acquisitions 02, Ltd.....	4.723600%
Osprey Oil and Gas, LLC.....	1.295200%
Concho Oil & Gas, LLC.....	2.756600%
128 Holdings, LLC.....	0.431700%
Permian Resources Operating, LLC.....	0.155739%
	100.000000%

Tract No. 2

Lease Serial Number: NMNM 105547224 (fka NMNM 104687)

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 4: Lot 1, S/2NE/4,
SW/4NW/4

Number of Acres: 159.89

Current Lessee of Record: EXCO Resources, Inc.

Name and Percent of WI Owners:

COG Operating, LLC.....	60.125700%
Magnum Hunter Production, Inc.....	17.501200%
RKC, Inc.....	6.728300%

Gold Log 4 9 Fed Com 71H-74H CA

Fasken Acquisitions 02, Ltd.....	5.571000%
JKM Energy, LLC.....	5.000000%
Concho Oil & Gas, LLC.....	3.164500%
Osprey Oil and Gas, LLC.....	1.527600%
Lynx Production Company, Inc.....	<u>0.381900%</u>
	100.000000%

Tract No. 3

Lease Serial Number:	NMNM 105305437 (fka NMNM 135248)
Description of Land Committed:	Township 22 South, Range 32 East, N.M.P.M., Section 4: N/2SE/4
Number of Acres:	80.00
Current Lessee of Record:	OXY USA WTP LIMITED PARTNERSHIP OCCIDENTAL PERMIAN LIMITED PARTENRSHIP
Name and Percent of WI Owners:	OXY USA WTP LIMITED PARTNERSHIP.....93.647600% OCCIDENTAL PERMIAN LIMITED PARTNERSHIP..... <u>6.352400%</u> 100.000000%

Tract No. 4

Lease Serial Number:	V0-3113-0001
Description of Land Committed:	Township 22 South, Range 32 East, N.M.P.M., Section 4: SW/4, S/2SE/4
Number of Acres:	240.00
Current Lessee of Record:	Devon Energy Production Company L.P.
Name and Percent of WI Owners:	OXY USA Inc.....77.875000% OXY Y-1 Company.....10.625000% OXY USA WTP Limited Partnership.....7.750000% OCCIDENTAL PERMIAN LIMITED PARTNERSHIP..... <u>3.750000%</u> 100.000000%

Tract No. 5

Lease Serial Number: NMNM 105505124 (fka NMNM 077057)

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 9: NE/4, N/2NW/4,
SE/4NW/4, NE/4SW/4, W/2SW/4,
NW/4SE/4, S/2SE/4

Number of Acres: 520.00

Current Lessee of Record: OXY USA INC.
OXY Y-1 COMPANY

Name and Percent of WI Owners: OXY USA INC.....89.000000%
OXY Y-1 COMPANY.....11.000000%
100.000000%

Tract No. 6A

Lease Serial Number: V0-4081-0003

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 9: SW/4NW/4,

Number of Acres: 40.00

Current Lessee of Record: Legacy Reserves Operating LP

Name and Percent of WI Owners: OXY USA WTP LIMITED
PARTNERSHIP.....21.700000%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....10.500000%
OXY Y-1 COMPANY.....2.800000%
LRF Jr. LLC.....22.500000%
William Fuller Kirkpatrick French,
Trustee of the William Fuller
Kirkpatrick French GST Exempt Trust.....2.500000%
COG Operating, LLC.....25.000000%
Vision Energy, Inc.....10.000000%
McVay Drilling Company.....5.000000%
100.000000%

Tract No. 6B

Lease Serial Number: V0-4081-0003

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 9: NE/4SE/4

Number of Acres: 40.00

Current Lessee of Record: Legacy Reserves Operating LP

Name and Percent of WI Owners:

OXY USA WTP LIMITED	
PARTNERSHIP.....	21.700000%
OCCIDENTAL PERMIAN LIMITED	
PARTNERSHIP.....	10.500000%
OXY Y-1 COMPANY.....	2.800000%
LRF Jr. LLC.....	22.500000%
William Fuller Kirkpatrick French, Trustee of the William Fuller Kirkpatrick French GST Exempt Trust.....	2.500000%
SBI West Texas I LLC.....	25.000000%
Vision Energy, Inc.....	10.000000%
McVay Drilling Company.....	5.000000%
	<u>100.000000%</u>

Tract No. 7

Lease Serial Number: V0-0629-000

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 9: SE/4SW/4

Number of Acres: 40.00

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners:

OXY USA INC.....	100.000000%
	<u>100.000000%</u>

Gold Log 4 9 Fed Com 71H-74H CA

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	159.27	12.45%
2	159.89	12.50%
3	80.00	6.25%
4	240.00	18.76%
5	520.00	40.65%
6A	40.00	3.13%
6B	40.00	3.13%
7	40.00	3.13%
Total	1279.16	100.0000%

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of August, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, N.M.P.M.

Section 4: All

Section 9: All

Lea County, New Mexico

Containing **1279.16** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

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- hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC.
(Record Title and Working Interest Owner)

DATE: _____

BY: _____
NAME: James Laning
TITLE: Attorney-in-Fact

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the _____
day of _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a
Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of _____
My commission expires _____

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Notary Public in and for the State of Texas

OXY Y-1 COMPANY

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY Y-1 COMPANY, a New Mexico corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

**OCCIDENTAL PERMIAN
LIMITED PARTNERSHIP**

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OCCIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas limited partnership.

Notary Public in and for the State of Texas

**OXY USA WTP Limited
Partnership**

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA WTP LIMITED PARTNERSHIP, a Delaware limited partnership.

Notary Public in and for the State of Texas

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

COG Operating, LLC

Date

By: _____

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Concho Oil & Gas, LLC

Date

By: _____

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Magnum Hunter Production, Inc.

Date

By: _____

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

JKM Energy, LLC

Date

By: _____

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

RKC, Inc.

Date

By: _____

Name: _____

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Fasken Acquisitions 02, Ltd

Date

By: _____

Name: _____

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Osprey Oil and Gas, LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

128 Holdings, LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Lynx Production Company, Inc.

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LRF Jr. LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

**William Fuller Kirkpatrick
French, Trustee of the William
Fuller Kirkpatrick French GST
Exempt Trust**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Vision Energy, Inc.

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

McVay Drilling Company

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SBI West Texas I LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

**Permian Resources Operating,
LLC**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**Exco Resources, Inc. (Record Title
Only)**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

ConocoPhillips Company (Record
Title Only)

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**Devon Energy Production
Company L.P.** (Record Title Only)

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

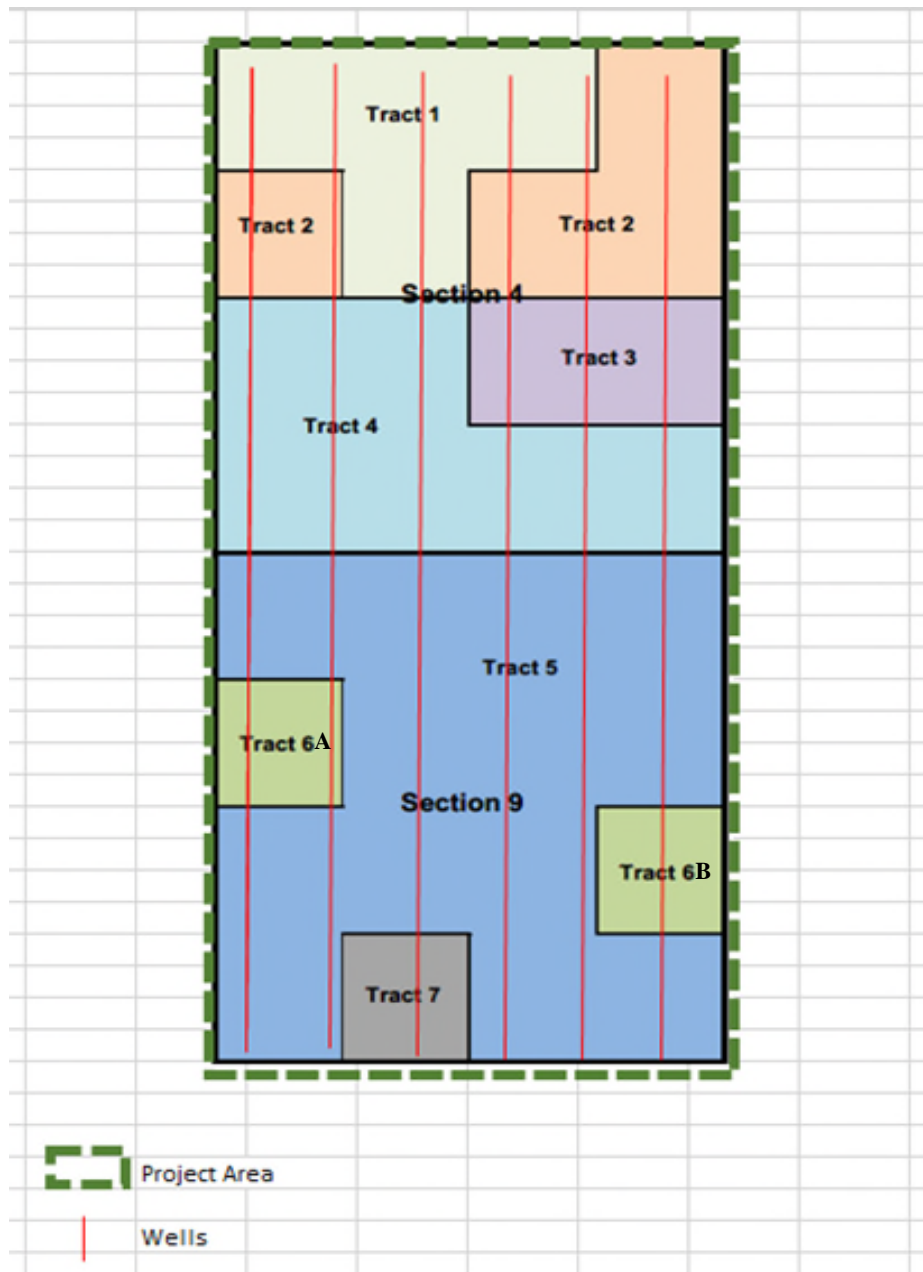
Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

EXHIBIT "A"

To Communitization Agreement dated August 1, 2023

Plat of communitized area covering 1279.16 acres in Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Gold Log 4 9 Federal Com 32H (30-025-XXXXXX)
Gold Log 4 9 Federal Com 33H (30-025-XXXXXX)
Gold Log 4 9 Federal Com 34H (30-025-XXXXXX)
Gold Log 4 9 Federal Com 35H (30-025-XXXXXX)
Gold Log 4 9 Federal Com 311H (30-025-XXXXXX)
Gold Log 4 9 Federal Com 313H (30-025-XXXXXX)



Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

EXHIBIT "B"

To Communitization Agreement dated August 1, 2023 embracing the following described land in
Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial No.: NMNM 86710

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 4: Lots 2-4, SE/4NW/4

Number of Acres: 159.27

Lease Owner: ConocoPhillips Company

Name and Percent of WI Owners:

OXY USA Inc.....	10.490100%
OXY USA WTP Limited Partnership.....	3.469700%
COG Operating, LLC.....	52.376200%
Magnum Hunter Produciton, Inc.....	17.501100%
RKC, Inc.....	5.704900%
Fasken Acquisitions 02, Ltd.....	4.723600%
Osprey Oil and Gas, LLC.....	1.295200%
Concho Oil & Gas, LLC.....	2.756600%
128 Holdings, LLC.....	0.431700%
Permian Resources Operating, LLC.....	0.155739%
	100.000000%

Tract No. 2

Lease Serial Number: NMNM 104687

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 4: Lot 1, S/2NE/4,
SW/4NW/4

Number of Acres: 159.89

Current Lessee of Record: EXCO Resources, Inc.

Name and Percent of WI Owners:

COG Operating, LLC.....	60.125700%
Magnum Hunter Production, Inc.....	17.501200%
RKC, Inc.....	6.728300%

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Fasken Acquisitions 02, Ltd.....	5.571000%
JKM Energy, LLC.....	5.000000%
Concho Oil & Gas, LLC.....	3.164500%
Osprey Oil and Gas, LLC.....	1.527600%
Lynx Production Company, Inc.....	<u>0.381900%</u>
	100.000000%

Tract No. 3

Lease Serial Number: NMNM 135248

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 4: N/2SE/4

Number of Acres: 80.00

Current Lessee of Record: OXY USA WTP LIMITED PARTNERSHIP
OCCIDENTAL PERMIAN LIMITED PARTENRSHIP

Name and Percent of WI Owners: OXY USA WTP LIMITED
PARTNERSHIP.....93.647600%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....6.352400%
100.000000%

Tract No. 4

Lease Serial Number: V0-3113-0001

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 4: SW/4, S/2SE/4

Number of Acres: 240.00

Current Lessee of Record: Devon Energy Production Company L.P.

Name and Percent of WI Owners: OXY USA Inc.....77.875000%
OXY Y-1 Company.....10.625000%
OXY USA WTP Limited Partnership.....7.750000%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....3.750000%
100.000000%

Tract No. 5

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Lease Serial Number: NMNM 077057

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 9: NE/4, N/2NW/4,
SE/4NW/4, NE/4SW/4, W/2SW/4,
NW/4SE/4, S/2SE/4

Number of Acres: 520.00

Current Lessee of Record: OXY USA INC.
OXY Y-1 COMPANY

Name and Percent of WI Owners: OXY USA INC.....89.000000%
OXY Y-1 COMPANY.....11.000000%
100.000000%

Tract No. 6A

Lease Serial Number: V0-4081-0003

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 9: SW/4NW/4,

Number of Acres: 40.00

Current Lessee of Record: Legacy Reserves Operating LP

Name and Percent of WI Owners: OXY USA WTP LIMITED
PARTNERSHIP.....21.700000%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....10.500000%
OXY Y-1 COMPANY.....2.800000%
LRF Jr. LLC.....22.500000%
William Fuller Kirkpatrick French,
Trustee of the William Fuller
Kirkpatrick French GST Exempt Trust.....2.500000%
COG Operating, LLC.....25.000000%
Vision Energy, Inc.....10.000000%
McVay Drilling Company.....5.000000%
100.000000%

Tract No. 6B

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Lease Serial Number: V0-4081-0003

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 9: NE/4SE/4

Number of Acres: 40.00

Current Lessee of Record: Legacy Reserves Operating LP

Name and Percent of WI Owners:

OXY USA WTP LIMITED	
PARTNERSHIP.....	21.700000%
OCCIDENTAL PERMIAN LIMITED	
PARTNERSHIP.....	10.500000%
OXY Y-1 COMPANY.....	2.800000%
LRF Jr. LLC.....	22.500000%
William Fuller Kirkpatrick French, Trustee of the William Fuller Kirkpatrick French GST Exempt Trust.....	2.500000%
SBI West Texas I LLC.....	25.000000%
Vision Energy, Inc.....	10.000000%
McVay Drilling Company.....	5.000000%
	100.000000%

Tract No. 7

Lease Serial Number: V0-0629-000

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 9: SE/4SW/4

Number of Acres: 40.00

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners:

OXY USA INC.....	100.000000%
	100.000000%

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	159.27	12.45%
2	159.89	12.50%
3	80.00	6.25%
4	240.00	18.76%
5	520.00	40.65%
6A	40.00	3.13%
6B	40.00	3.13%
7	40.00	3.13%
Total	1279.16	100.0000%

Regal Lager 31 19 Fed Com 4H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of May, 2025 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 21 South, Range 32 East, N.M.P.M.**E/2 E/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **480.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

By: _____
Operator/Attorney-in-Fact

Date

Regal Lager 31 19 Fed Com 4H

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY USA INC.**,
a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 4H

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY USA INC.**, a
Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 4H

OXY USA WTP LIMITED PARTNERSHIP

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20_____, by _____, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 4H

OXY Y-1 COMPANY

Date

By: _____

Name: _____

Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)

)

COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY Y-1**
COMPANY, a New Mexico corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

CONOCOPHILLIPS CO

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

CORDILLERA ENERGY PARTNERS II LLC

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

FASKEN ACQUISITIONS 02 LTD

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

VINCERO RESOURCES LTD

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

CHI ENERGY INC

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

PALADIN ENERGY CORP

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

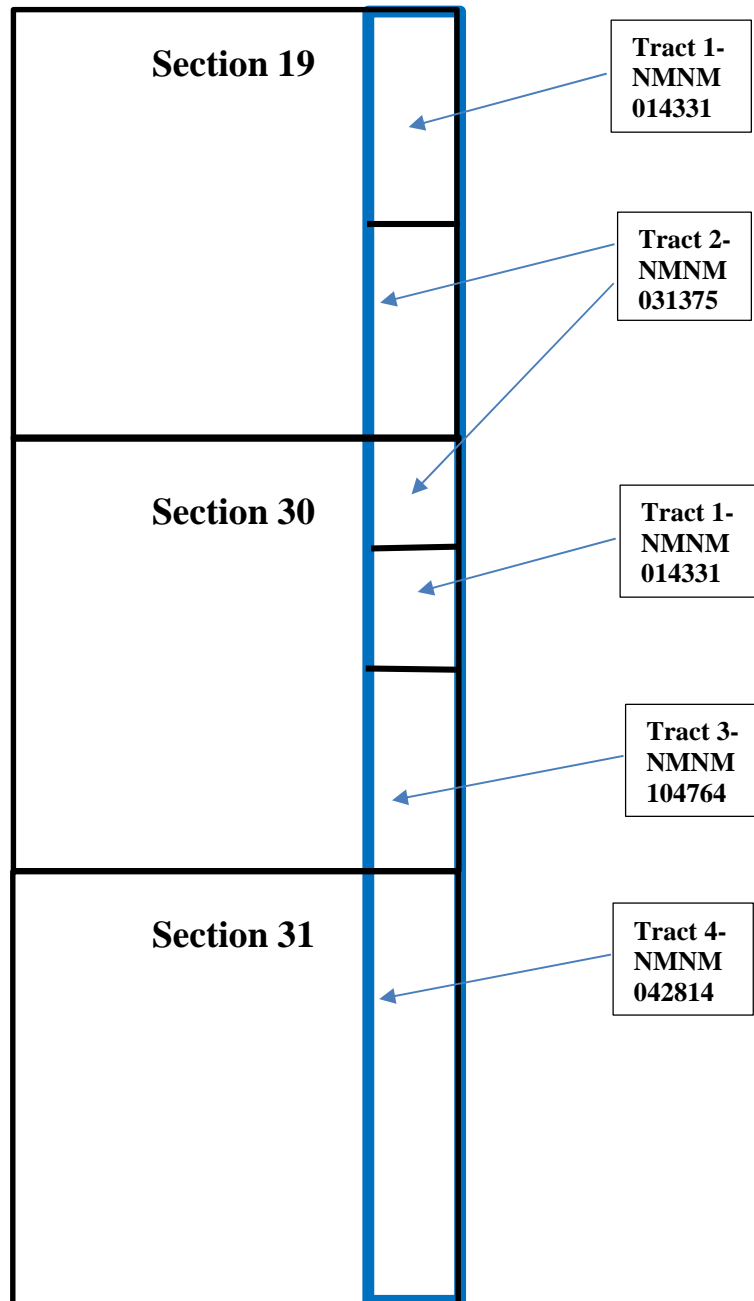
Regal Lager 31 19 Fed Com 4H

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 1, 2025

Plat of communitized area covering **480.00** acres in **the E/2 E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

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EXHIBIT "B"

To Communitization Agreement Dated May 1, 2025 embracing the following described
land in **the E/2 E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East**
N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM 014331

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 19: E/2 NE/4
Section 30: SE/4 NE/4

Number of Acres: 120.00

Current Lessee of Record: CONOCOPHILLIPS CO

Name of Working Interest Owners: OXY USA WTP LIMITED
PARTNERSHIP - 24.8550%
OXY USA INC. - 75.1450%

Tract No. 2

Lease Serial Number: NMNM 031375

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 19: E/2 SE/4
Section 30: NE/4 NE/4

Number of Acres: 120.00

Current Lessee of Record: CORDILLERA ENERGY PARTNERS II
LLC
PALADIN ENERGY CORP
FASKEN ACQUISITIONS 02 LTD
VINCERO RESOURCES LTD

Regal Lager 31 19 Fed Com 4H

Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD - 100%

Tract No. 3

Lease Serial Number: NMNM 104764

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 30: E/2 SE/4

Number of Acres: 80.00

Current Lessee of Record: CHI ENERGY INC.

Name of Working Interest Owners: OXY USA INC. - 32.311504%
OXY Y-1 COMPANY - 66.179258%
OXY USA WTP LIMITED
PARTNERSHIP - 1.509238%

Tract No. 4

Lease Serial Number: NMNM 042814

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 31: E/2 E/2

Number of Acres: 160.00

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

Regal Lager 31 19 Fed Com 4H

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	120.00	25.0000%
2	120.00	25.0000%
3	80.00	16.6667%
4	160.00	33.3333%
Total	480.00	100.000%

Regal Lager 31 19 Fed Com 2H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of May, 2025 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 21 South, Range 32 East, N.M.P.M.**E/2 W/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **480.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

Regal Lager 31 19 Fed Com 2H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

By: _____

Operator/Attorney-in-Fact

Date

Regal Lager 31 19 Fed Com 2H

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY USA INC.**,
a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 2H

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY USA INC.**,
a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 2H

OXY USA WTP LIMITED PARTNERSHIP

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20_____, by _____, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 2H

OXY Y-1 COMPANY

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____
_____, 20____, by _____, ATTORNEY-IN-FACT of **OXY Y-1**
COMPANY, a New Mexico corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

CONOCOPHILLIPS CO

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

FASKEN ACQUISITIONS 02 LTD

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

VINCERO RESOURCES LTD

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

PALADIN ENERGY CORP

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 20_____, by _____, as _____ of _____, a _____, on behalf of said _____.

Notary Public in and for the State of _____
 Notary's Printed Name: _____
 Notary's Commission Expires: _____

Regal Lager 31 19 Fed Com 2H

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 1, 2025.

Plat of communitized area covering **480.00** acres in **the E/2 W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Regal Lager 31 19 Fed Com 2H

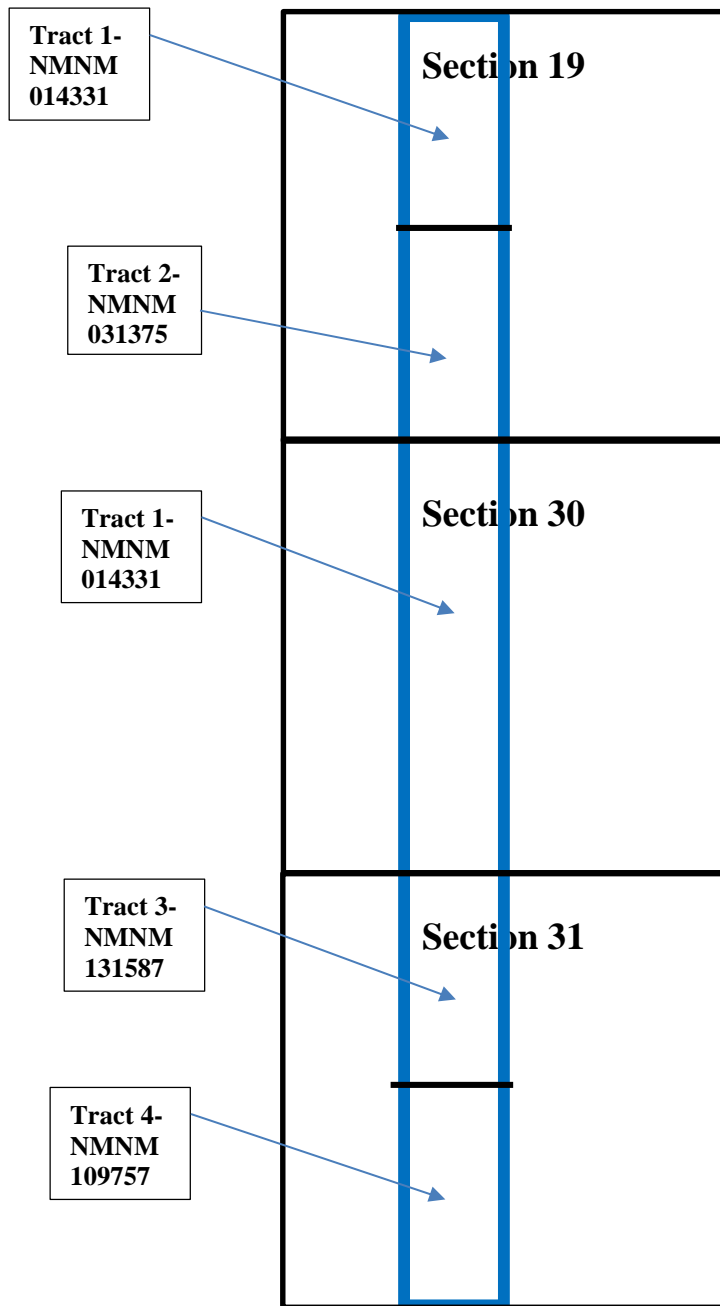


EXHIBIT “B”

To Communitization Agreement Dated May 1, 2025 embracing the following described land in **the E/2 W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 014331
Description of Land Committed:	Township 21 South, Range 32 East, N.M.P.M., Lea County, NM Section 19: E/2 NW/4 Section 30: E/2 W/2
Number of Acres:	240.00
Current Lessee of Record:	CONOCOPHILLIPS CO
Name of Working Interest Owners:	OXY USA WTP LIMITED PARTNERSHIP - 24.8550% OXY USA INC. - 75.1450%

Tract No. 2

Lease Serial Number:	NMNM 031375
Description of Land Committed:	Township 21 South, Range 32 East, N.M.P.M., Lea County, NM Section 19: E/2 SW/4
Number of Acres:	80.00
Current Lessee of Record:	CORDILLERA ENERGY PARTNERS II LLC PALADIN ENERGY CORP FASKEN ACQUISITIONS 02 LTD VINCERO RESOURCES LTD

Regal Lager 31 19 Fed Com 2H

Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD - 100%

Tract No. 3

Lease Serial Number: NMNM 131587

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 31: E/2 NW/4

Number of Acres: 80.00

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 6.199285%
OXY Y-1 COMPANY - 93.800715%

Tract No. 4

Lease Serial Number: NMNM 109757

Description of Land Committed: Township 21 South, Range 32 East,
N.M.P.M., Lea County, NM
Section 31: E/2 SW/4

Number of Acres: 80.00

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

Regal Lager 31 19 Fed Com 2H

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	240.00	50.0000%
2	80.00	16.6667%
2	80.00	16.6667%
4	80.00	16.6667%
Total	480.00	100.000%

ALERT: HURRICANES HELENE AND MILTON, FLOODING, AND SEVERE WEATHER IN THE SOU...

USPS Tracking®

FAQs >

BLM Delivery Notification

Tracking Number:

Remove X

9414811898765484051986

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:12 pm on September 19, 2024 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

CARLSBAD, NM 88220
September 19, 2024, 12:12 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Feedback

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1008
Ad Number: 13280
Description: Commingle permit PLC 844C
Ad Cost: \$90.00

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 12, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 12th day of September 2024.

Latisha Romine

Notary Public

State of NM County Eddy

ID#: 1076338

My commission expires: 5/12/2027

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

KIM HOFFMAN
OXY - REGULATORY DEPT
PO BOX 4294
HOUSTON, TX 77210

NOTICE OF APPLICATION
FOR SURFACE COMMINGLING

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend the surface commingle permit PLC 844D for gas production for batteries in the Lost Tank area. The facilities are located in Eddy County in Sections 01, 02, 03, 04, 12, 13, 23, 24, 25, 26 and 35 in T22S R31E and Sections 33, 34 and 35 in T21S R31E and in Lea County in Sections 5, 18, 19 and 30 in T22S R32E and Section 31 in T21S R32E. Wells going to the batteries are located in Eddy County in Sections 01, 02, 03, 04, 10, 11, 12, 23, 24, 25 and 26 in T22S R31E and Sections 33, 34 and 35 in T21S R31E and in Lea County in Sections 4, 7, 8, 9, 12, 13, 17, 18, 19, 30, and 31 in T22S R32E and Sections 30 and 31 in T21S R32E. Production is from the Livingston Ridge; Delaware, Livingston Ridge; Bone Spring, Livingston Ridge; Delaware East, Lost Tank; Delaware, Lost Tank; Delaware West, Lost Tank; Wolfcamp, WC-015 G-07 S223112P; Bone Spring, Bilbrey Basin; Bone Spring South, Bilbrey Basin; Bone Spring, WC-025 G-09 S223219D; Wolfcamp, WC-025 G-09 S233216K; UPR Wolfcamp, WC-025 G-09 S213232A; UPR WC, WC 22S31E13; Wolfcamp, WC-025 G-08 S243217P; UPR Wolfcamp, WC-015 G-08 S233102C; Wolfcamp and Los Medanos; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.

13280-Published in the Carlsbad Current-Argus on Sep 12, 2024.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

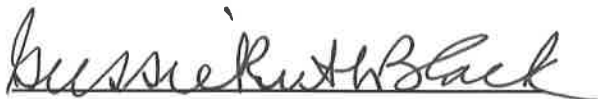
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
September 11, 2024
and ending with the issue dated
September 11, 2024.



Publisher

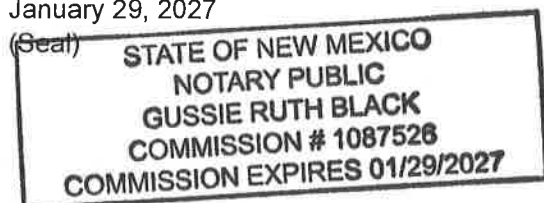
Sworn and subscribed to before me this
11th day of September 2024.



Business Manager

My commission expires
January 29, 2027

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE **September 11, 2024**

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend the surface commingle permit PLC 844D for gas production for batteries in the Lost Tank area. The facilities are located in Eddy County in Sections 01, 02, 03, 04, 12, 13, 23, 24, 25, 26 and 35 in T22S R31E and Sections 33, 34 and 35 in T21S R31E and in Lea County in Sections 5, 18, 19 and 30 in T22S R32E and Section 31 in T21S R32E. Wells going to the batteries are located in Eddy County in Sections 01, 02, 03, 04, 10, 11, 12, 23, 24, 25 and 26 in T22S R31E and Sections 33, 34 and 35 in T21S R31E and in Lea County in Sections 4, 7, 8, 9, 12, 13, 17, 18, 19, 30, and 31 in T22S R32E and Sections 30 and 31 in T21S R32E. Production is from the Livingston Ridge; Delaware, Livingston Ridge; Bone Spring, Livingston Ridge; Delaware East, Lost Tank; Delaware, Lost Tank; Delaware West, Lost Tank; Wolfcamp, WC-015 G-07 S223112P; Bone Spring, Bilbrey Basin; Bone Spring South, Bilbrey Basin; Bone Spring, WC-025 G-09 S223219D; Wolfcamp, WC-025 G-09 S233216K; UPR Wolfcamp, WC-025 G-09 S213232A; UPR WC, WC 22S31E13; Wolfcamp, WC-025 G-08 S243217P; UPR Wolfcamp, WC-015 G-08 S233102C; Wolfcamp and Los Medanos; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.
#00293995

67111848

00293995

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-844-E

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.
11. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("PA Pooled Area") to be included in the application(s), as described in Exhibit A.
12. This Order is associated with Orders CTB-1046, CTB-1075, PC-1273, PC-1404, PLC-657-B, PLC-834, PLC-878-A, PLC-929-A, PLC-922, PLC-930, PLC-932 and PLC-937 which authorizes in-full or in-part the commingling of oil production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

13. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
15. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
16. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
17. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
18. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
19. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Orders PLC-844-D and PLC-933.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO

approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

5. Each well identified in Exhibit B shall be exempt from the well test allocation requirements of this Order.
6. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
7. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
8. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
10. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10 C.(2) NMAC.
11. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 12/12/2024

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-844-E

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Federal 23 1 Central Tank Battery

Central Tank Battery Location: UL P, Section 23, Township 22 South, Range 31 East

Central Tank Battery: Federal 23 11 Battery

Central Tank Battery Location: UL D, Section 26, Township 22 South, Range 31 East

Central Tank Battery: Federal 26 Battery

Central Tank Battery Location: UL I P, Section 23, Township 22 South, Range 31 East

Central Tank Battery: Federal 26 1 Central Tank Battery

Central Tank Battery Location: UL A, Section 26, Township 22 South, Range 31 East

Central Tank Battery: Cabin Lake 31 Federal 6 Battery

Central Tank Battery Location: UL M, Section 31, Township 21 South, Range 32 East

Central Tank Battery: Federal 12 04 Battery

Central Tank Battery Location: UL E, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal 1 Battery

Central Tank Battery Location: UL K, Section 1, Township 22 South, Range 31 East

Central Tank Battery: Federal 12 01 Battery

Central Tank Battery Location: UL M, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal 12 14H Battery

Central Tank Battery Location: UL P, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal Neff 25 Battery

Central Tank Battery Location: UL C, Section 25, Township 22 South, Range 31 East

Central Tank Battery: Getty 24 Federal 011 Battery

Central Tank Battery Location: UL I, Section 24, Township 22 South, Range 31 East

Central Tank Battery: Livingston 19 Battery

Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Lost Tank 3 Federal 1 Battery

Central Tank Battery Location: UL D, Section 3, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 3 Federal 5 Battery

Central Tank Battery Location: UL H, Section 3, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 4 Federal 1 Battery

Central Tank Battery Location: UL C, Section 4, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 33 Federal 4 Battery

Central Tank Battery Location: UL P, Section 33, Township 21 South, Range 31 East

Central Tank Battery: Lost Tank 35 State 4 Battery

Central Tank Battery Location: UL M, Section 35, Township 21 South, Range 31 East

Central Tank Battery: Mills 19 01 Battery

Central Tank Battery Location: UL E, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Proximity 30 3 Battery

Central Tank Battery Location: UL F, Section 30, Township 22 South, Range 32 East

Central Tank Battery: State 2 3 Battery

Central Tank Battery Location: UL I, Section 2, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 30 19 Battery

Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Lost Tank 18 Central Processing Facility
 Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East
 Central Tank Battery: Lost Tank 25 Central Processing Facility
 Central Tank Battery Location: UL K, Section 25, Township 22 South, Range 31 East
 Central Tank Battery: Lost Tank 18 Central Processing Facility Train 3
 Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East
 Central Tank Battery: Loper 34 State Battery
 Central Tank Battery: Lost Tank 5 Central Processing Facility
 Central Tank Battery Location: UL F, Section 5, Township 22 South, Range 32 East
 Central Tank Battery Location: UL E, Section 34, Township 21 South, Range 31 East
 Gas Title Transfer Meter Location: UL C, Section 1, Township 22 South, Range 31 East
 Gas Title Transfer Meter Location: UL I, Section 13, Township 22 South, Range 31 East
 Gas Title Transfer Meter Location: UL F, Section 5, Township 22 South, Range 32 East

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
LIVINGSTON RIDGE; BONE SPRING	39350
LIVINGSTON RIDGE; DELAWARE	39360
LIVINGSTON RIDGE; DELAWARE, EAST	39366
LOST TANK; DELAWARE	40299
LOST TANK; DELAWARE, WEST	96582
BILBREY BASIN; BONE SPRING, SOUTH	97366
LOST TANK; WOLFCAMP	97573
WC-015 G-07 S223112P; BONE SPRING	98034
WC-015 G-08 S233102C; WOLFCAMP	98123
WC-025 G-09 S233216K; UPR WOLFCAMP	98166
WC-025 G-09 S223219D; WOLFCAMP	98296
WC-025 G-09 S213232A; UPR WOLFCAMP	98313
WC 22S31E13; WOLFCAMP	98351

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105557206 (062589)	All	23-22S-31E
NMNM 105416455 (062590)	All	26-22S-31E
CA Delaware NMNM 105380712 (132217)	S/2 S/2	31-21S-32E
NMNM 105450395 (012845)	S/2	1-22S-31E
NMNM 105464093 (025365)	All	25-22S-31E
NMNM 105700127 (025876)	All	24-22S-31E
NMNM 105731097 (090587)	L M P	18-22S-32E
	C D F L M	19-22S-32E
NMNM 105445222 (0417696)	All	3-22S-31E
	All minus D	4-22S-31E
NMNM 105445222 (0417696)	H	4-22S-31E
[Lost Tank 4 Federal #8]		
NMNM 105320836 (417506)	A B C H	10-22S-31E
	D	11-22S-31E
NMNM 105444758 (096231)	All	33-21S-31E

VO 3604 0002	All	35-21S-31E
Fee A	E	19-22S-32E
NMNM 105478656 (106915)	W/2	30-22S-32E
LH 1523 0001	SE/4	2-22S-31E
CA Wolfcamp NMNM 105693341 (139009)	W/2 W/2	19-22S-32E
	W/2 W/2	30-22S-32E
CA Bone Spring NMNM 10572844 (140586)	W/2 W/2	19-22S-32E
	W/2 W/2	30-22S-32E
NMNM 105312805 (029233)	W/2, SE/4	12-22S-31E
	All	13-22S-31E
PROPOSED PA Wolfcamp Dr Pi Unit A	W/2 W/2	8-22S-32E
	W/2 W/2	17-22S-32E
PROPOSED PA Wolfcamp Dr Pi Unit B	E/2 W/2	8-22S-32E
	E/2 W/2	17-22S-32E
PROPOSED PA Wolfcamp Dr Pi Unit C	E/2	8-22S-32E
	E/2	17-22S-32E
PROPOSED PA Wolfcamp Dr Pi Unit D	W/2 W/2	7-22S-32E
	W/2 W/2	18-22S-32E
PROPOSED PA Wolfcamp Dr Pi Unit E	E/2 W/2	7-22S-32E
	E/2 W/2	18-22S-32E
PROPOSED PA Wolfcamp Dr Pi Unit F	E/2	7-22S-32E
	E/2	18-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit A	W/2	8-22S-32E
	W/2	17-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit B	W/2 E/2	8-22S-32E
	W/2 E/2	17-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit C	E/2 E/2	8-22S-32E
	E/2 E/2	17-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit D	W/2	7-22S-32E
	W/2	18-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit E	W/2 E/2	7-22S-32E
	W/2 E/2	18-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit F	E/2 E/2	7-22S-32E
	E/2 E/2	18-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit G	E/2	8-22S-32E
	E/2	17-22S-32E
PROPOSED CA Wolfcamp NMNM 105810902	E/2	12-22S-31E
	E/2	13-22S-31E
PROPOSED CA Bone Spring BLM A	W/2 E/2	12-22S-31E
	W/2 E/2	13-22S-31E
PROPOSED CA Bone Spring BLM B	E/2 E/2	12-22S-31E
	E/2 E/2	13-22S-31E
PROPOSED PA Bone Spring Dr Pi Unit H	E/2	7-22S-32E
	E/2	18-22S-32E
PROPOSED PA Bone Spring Olive Won Unit A	E/2 E/2	24-22S-31E
	E/2 E/2	25-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit A	W/2 W/2	24-22S-31E
	W/2 W/2	25-22S-31E

PROPOSED PA Wolfcamp Olive Won Unit B	E/2 W/2	24-22S-31E
	E/2 W/2	25-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit C	W/2 E/2	24-22S-31E
	W/2 E/2	25-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit D	E/2 E/2	24-22S-31E
	E/2 E/2	25-22S-31E
PROPOSED PA Bone Spring Olive Won Unit B	S/2	26-22S-31E
	All	35-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit E	S/2	26-22S-31E
	All	35-22S-31E
PROPOSED CA Bone Spring NMNM 106368131	W/2	19-22S-32E
	W/2	30-22S-32E
PROPOSED CA Wolfcamp NMNM 106368122	W/2	19-22S-32E
	W/2	30-22S-32E
Fee B	E	34-21S-31E
CA Wolfcamp NMNM 106307077	W/2	19-21S-32E
	W/2	30-21S-32E
	W/2	31-21S-32E
PROPOSED CA Wolfcamp NMNM 106317773	E/2	19-21S-32E
	E/2	30-21S-32E
	E/2	31-21S-32E
PROPOSED CA Bone Spring NMNM A	W/2 W/2	19-21S-32E
	W/2 W/2	30-21S-32E
	W/2 W/2	31-21S-32E
PROPOSED CA Bone Spring NMNM B	E/2 W/2	19-21S-32E
	E/2 W/2	30-21S-32E
	E/2 W/2	31-21S-32E
PROPOSED CA Bone Spring NMNM C	W/2 E/2	19-21S-32E
	W/2 E/2	30-21S-32E
	W/2 E/2	31-21S-32E
PROPOSED CA Bone Spring NMNM D	E/2 E/2	19-21S-32E
	E/2 E/2	30-21S-32E
	E/2 E/2	31-21S-32E
PROPOSED CA Bone Spring NMNM 106320513	All	4-22S-32E
	All	9-22S-32E
PROPOSED CA Wolfcamp NMNM 106320515	All	4-22S-32E
	All	9-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-26377	Federal 23 #1	O P	23-22S-31E	39360
30-015-26932	Federal 23 #2	I J	23-22S-31E	39360
30-015-26400	Federal 23 #3	G H	23-22S-31E	39360
30-015-37336	Federal 23 #4	O P	23-22S-31E	39360
30-015-26681	Federal 23 #5	A B	23-22S-31E	39360
30-015-37340	Federal 23 #6	I J	23-22S-31E	39360
30-015-37334	Federal 23 #9	G H	23-22S-31E	39360
30-015-37341	Federal 23 #16	A B	23-22S-31E	39360

30-015-39436	Federal 23 #7H	E/2 W/2	23-22S-31E	39360
30-015-39437	Federal 23 #11H	W/2 W/2	23-22S-31E	39360
30-015-41803	Federal 23 #12H	W/2 W/2	23-22S-31E	39360
30-015-41636	Federal 23 #13H	E/2 W/2	23-22S-31E	39360
30-015-41573	Federal 26 12H	E/2 E/2	26-22S-31E	39360
30-015-41600	Federal 26 13H	W/2 E/2	26-22S-31E	39360
30-015-26866	Federal 26 #4	D	26-22S-31E	39360
30-015-26854	Federal 26 #5	B	26-22S-31E	39360
30-015-26940	Federal 26 #6	E	26-22S-31E	39360
30-015-26941	Federal 26 #7	F	26-22S-31E	39360
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	40299
30-015-26859	Federal 12 #4	E	12-22S-31E	39360
30-015-26860	Federal 12 #5	D	12-22S-31E	39360
30-015-26918	Federal 12 #7	F	12-22S-31E	39360
30-015-26942	Federal 12 #8	C	12-22S-31E	39360
30-015-26909	Federal 1 #5	M	1-22S-31E	40299
30-015-26910	Federal 1 #6	N	1-22S-31E	40299
30-015-26988	Federal 1 #7	O	1-22S-31E	40299
30-015-26780	Federal 12 #2	L	12-22S-31E	39360
30-015-26858	Federal 12 #3	N	12-22S-31E	39360
30-015-26971	Federal 12 #9	O	12-22S-31E	39360
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	98034
30-015-41031	Neff 25 Federal #5H	E/2 W/2	25-22S-31E	39360
30-015-41459	Neff 25 Federal #9H	S/2 N/2	25-22S-31E	39350
30-015-26639	Neff Federal #2	E	25-22S-31E	39360
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	39360
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	39366
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	39366
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	39366
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	96582
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	96582
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	96582
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	96582
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	97573
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	96582
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	96582
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	96582
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	96582
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	96582
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	96582
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	96582
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	96582
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	96582
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	96582
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	96582
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	96582
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	96582
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	96582

30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	96582
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	96582
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	96582
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	96582
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	96582
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	96582
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	96582
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	96582
30-015-37921	Lost Tank 3 Federal #22	All	3-22S-31E	96582
30-015-37922	Lost Tank 3 Federal #24	All	3-22S-31E	96582
30-015-28727	Lost Tank 4 Federal #1	C	4-22S-31E	96582
30-015-29611	Lost Tank 4 Federal #2	B	4-22S-31E	96582
30-015-29617	Lost Tank 4 Federal #3	A	4-22S-31E	96582
30-015-29732	Lost Tank 4 Federal #5	F	4-22S-31E	96582
30-015-29733	Lost Tank 4 Federal #6	G	4-22S-31E	96582
30-015-30414	Lost Tank 4 Federal #7	H	4-22S-31E	96582
30-015-37923	Lost Tank 4 Federal #8	H	4-22S-31E	96582
30-015-37953	Lost Tank 4 Federal #9	G	4-22S-31E	96582
30-015-37954	Lost Tank 4 Federal #11	E	4-22S-31E	96582
30-015-37955	Lost Tank 4 Federal #12	L	4-22S-31E	96582
30-015-37956	Lost Tank 4 Federal #13	K	4-22S-31E	96582
30-015-37893	Lost Tank 4 Federal #14	J	4-22S-31E	96582
30-015-37894	Lost Tank 4 Federal #15	I	4-22S-31E	96582
30-015-37957	Lost Tank 4 Federal #16	P	4-22S-31E	96582
30-015-37958	Lost Tank 4 Federal #17	O	4-22S-31E	96582
30-015-37895	Lost Tank 4 Federal #18	N	4-22S-31E	96582
30-015-37896	Lost Tank 4 Federal #19	M	4-22S-31E	96582
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	97573
30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	97573
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	96582
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	96582
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	96582
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	96582
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	96582
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	96582
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	96582
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	40299
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	40299
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	40299
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	40299
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	40299
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	40299
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	40299
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	40299
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	40299
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	40299
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	40299
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	40299

30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	40299
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	40299
30-025-35918	Mills 19 #1	E	19-22S-32E	39366
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	39366
30-015-26894	State 2 #1	P	2-22S-31E	40299
30-015-28416	State 2 #2	O	2-22S-31E	40299
30-015-28456	State 2 #4	J	2-22S-31E	40299
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2 W/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2 E/2	8-22S-32E 17-22S-32E	98166
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2 E/2	7-22S-32E 18-22S-32E	98296
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2 E/2	12-22S-31E 13-22S-31E	98351

30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47639	Top Spot 12 13 Federal Com #25H	W/2 E/2 W/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47885	Top Spot 12 13 Federal Com #23H	E/2 W/2 E/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2 E/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47889	Top Spot 12 13 Federal Com #22H	E/2 W/2 E/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47953	Top Spot 12 13 Federal Com #33H	E/2 E/2 E/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47954	Top Spot 12 13 Federal Com #24H	W/2 E/2 W/2 E/2	12-22S-31E 13-22S-31E	5695
30-025-47835	Dr Pi Federal Unit 18 7 IPP #21H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48158	Dr Pi Federal Unit 18 7 IPP #23H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48159	Dr Pi Federal Unit 18 7 IPP #25H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-47868	Dr Pi Federal Unit 18 7 IPP #26H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48165	Dr Pi Federal Unit 18 7 IPP #74H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48164	Dr Pi Federal Unit 18 7 IPP #73H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48163	Dr Pi Federal Unit 18 7 IPP #72H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48162	Dr Pi Federal Unit 18 7 IPP #71H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-47867	Dr Pi Federal Unit 18 7 IPP #24H	E/2 E/2	7-22S-32E 18-22S-32E	5695

30-025-48157	Dr Pi Federal Unit 18 7 IPP #22H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48954	Dr Pi Federal Unit 17 8 DA #74H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48953	Dr Pi Federal Unit 17 8 DA #73H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49151	Dr Pi Federal Unit 17 8 DA #72H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-49150	Dr Pi Federal Unit 17 8 DA #71H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48948	Dr Pi Federal Unit 17 8 DA #24H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48945	Dr Pi Federal Unit 17 8 DA #12H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48944	Dr Pi Federal Unit 17 8 DA #11H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-015-54756	Olive Won Unit #136H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	39350
30-015-54746	Olive Won Unit #131H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54747	Olive Won Unit #132H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54748	Olive Won Unit #133H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54757	Olive Won Unit #137H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54749	Olive Won Unit #134H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	98351
30-015-54734	Olive Won Unit #174H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	98351
30-015-54755	Olive Won Unit #135H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	98351
30-015-55187	Olive Won Unit #33H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55179	Olive Won Unit #32H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55189	Olive Won Unit #34H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55177	Olive Won Unit #31H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55215	Olive Won Unit #35H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55180	Olive Won Unit #36H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55181	Olive Won Unit #37H	S/2 All	26-22S-31E 35-22S-31E	98123
30-015-55182	Olive Won Unit #4H	S/2 All	26-22S-31E 35-22S-31E	39350

30-015-55183	Olive Won Unit #71H	S/2 All	26-22S-31E 35-22S-31E	39350
30-025-48169	Lost Tank 30 19 Federal Com #42H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-48464	Lost Tank 30 19 Federal Com #33H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-48691	Lost Tank 30 19 Federal Com #41H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-47540	Lost Tank 30 19 Federal Com #2H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47541	Lost Tank 30 19 Federal Com #12H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47543	Lost Tank 30 19 Federal Com #22H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47941	Lost Tank 30 19 Federal Com #11H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47942	Lost Tank 30 19 Federal Com #21H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47944	Lost Tank 30 19 Federal Com #32H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47945	Lost Tank 30 19 Federal Com #71H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47946	Lost Tank 30 19 Federal Com #72H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-015-29988	Loper 34 State #1	E	34-21S-31E	96582
30-025-52491	Regal Lager 31 19 Federal Com #34H	E/2 E/2 E/2	19-21S-32E 30-21S-32E 31-21S-32E	98313
30-025-52492	Regal Lager 31 19 Federal Com #35H	E/2 E/2 E/2	19-21S-32E 30-21S-32E 31-21S-32E	98313
30-025-52493	Regal Lager 31 19 Federal Com #36H	E/2 E/2 E/2	19-21S-32E 30-21S-32E 31-21S-32E	98313
30-025-52488	Regal Lager 31 19 Federal Com #31H	W/2 W/2 W/2	19-21S-32E 30-21S-32E 31-21S-32E	98313
30-025-52489	Regal Lager 31 19 Federal Com #32H	W/2 W/2 W/2	19-21S-32E 30-21S-32E 31-21S-32E	98313
30-025-52490	Regal Lager 31 19 Federal Com #33H	W/2 W/2 W/2	19-21S-32E 30-21S-32E 31-21S-32E	98313
30-025-52620	Regal Lager 31 19 Federal Com #71H	W/2 W/2 W/2 W/2 W/2 W/2	19-21S-32E 30-21S-32E 31-21S-32E	5695

30-025-52513	Regal Lager 31 19 Federal Com #72H	E/2 W/2	19-21S-32E	5695
		E/2 W/2	30-21S-32E	
		E/2 W/2	31-21S-32E	
30-025-52514	Regal Lager 31 19 Federal Com #73H	W/2 E/2	19-21S-32E	5695
		W/2 E/2	30-21S-32E	
		W/2 E/2	31-21S-32E	
30-025-52515	Regal Lager 31 19 Federal Com #74H	E/2 E/2	19-21S-32E	5695
		E/2 E/2	30-21S-32E	
		E/2 E/2	31-21S-32E	
30-025-52224	Gold Log 4 9 Federal Com #71H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52190	Gold Log 4 9 Federal Com #72H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52208	Gold Log 4 9 Federal Com #73H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52191	Gold Log 4 9 Federal Com #74H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52225	Gold Log 4 9 Federal Com #311H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52192	Gold Log 4 9 Federal Com #313H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52187	Gold Log 4 9 Federal Com #32H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52188	Gold Log 4 9 Federal Com #33H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52189	Gold Log 4 9 Federal Com #34H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52186	Gold Log 4 9 Federal Com #35H	All	4-22S-32E	98296
		All	9-22S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-844-E
Operator: Oxy USA, Inc. (16696)

Pools

Pool Name	Pool Code
LIVINGSTON RIDGE; DELAWARE	39360
LIVINGSTON RIDGE; DELAWARE, EAST	39366
LOST TANK; DELAWARE	40299
LOST TANK; DELAWARE, WEST	96582
WC-015 G-07 S223112P; BONE SPRING	98034

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Delaware NMNM 105380712 (132217)	S/2 S/2	31-21S-32E
NMNM 105312805 (029233)	W/2, SE/4	12-22S-31E
NMNM 105450395 (012845)	S/2	1-22S-31E
NMNM 105700127 (025876)	All	24-22S-31E
NMNM 105731097 (090587)	L M	18-22S-32E
	C D F	19-22S-32E
NMNM 105444758 (096231)	All	33-21S-31E
VO 3604 0002	All	35-21S-31E
Fee A	E	19-22S-32E
NMNM 105478656 (106915)	W/2	30-22S-32E
LH 1523 0001	SE/4	2-22S-31E
Fee B	E	34-21S-31E

Pools within each Lease

Lease	Pool Code	Group ID
CA Delaware NMNM 105380712 (132217)	40299	AA
NMNM 105312805 (029233)	39360	BB
NMNM 105450395 (012845)	40299	CC
NMNM 105312805 (029233)	39360	DD
NMNM 105312805 (029233)	98034	EE
NMNM 105700127 (025876)	39360	FF
NMNM 105731097 (090587)	39366	GG
NMNM 105444758 (096231)	96582	JJ
VO 3604 0002	40299	KK
Fee A	39366	LL
NMNM 105478656 (106915)	39366	MM
LH 1523 0001	40299	NN
Fee B	96582	OO

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	AA
30-015-26859	Federal 12 #4	E	12-22S-31E	BB
30-015-26860	Federal 12 #5	D	12-22S-31E	BB
30-015-26918	Federal 12 #7	F	12-22S-31E	BB
30-015-26942	Federal 12 #8	C	12-22S-31E	BB
30-015-26909	Federal 1 #5	M	1-22S-31E	CC
30-015-26910	Federal 1 #6	N	1-22S-31E	CC
30-015-26988	Federal 1 #7	O	1-22S-31E	CC
30-015-26780	Federal 12 #2	L	12-22S-31E	DD
30-015-26858	Federal 12 #3	N	12-22S-31E	DD
30-015-26971	Federal 12 #9	O	12-22S-31E	DD
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	EE
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	FF
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	GG
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	GG
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	GG
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	JJ
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	JJ
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	JJ
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	JJ
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	JJ
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	JJ
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	JJ
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	KK
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	KK
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	KK
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	KK
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	KK
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	KK
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	KK
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	KK
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	KK
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	KK
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	KK
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	KK
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	KK
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	KK
30-025-35918	Mills 19 #1	E	19-22S-32E	LL
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	MM
30-015-26894	State 2 #1	P	2-22S-31E	NN
30-015-28416	State 2 #2	O	2-22S-31E	NN
30-015-28456	State 2 #4	J	2-22S-31E	NN
30-015-29988	Loper 34 State #1	E	34-21S-31E	OO

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-844-E
Operator: Oxy USA, Inc. (16696)

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-26377	Federal 23 #1	O P	23-22S-31E	A1
30-015-26932	Federal 23 #2	I J	23-22S-31E	A1
30-015-26400	Federal 23 #3	G H	23-22S-31E	A1
30-015-37336	Federal 23 #4	O P	23-22S-31E	A1
30-015-26681	Federal 23 #5	A B	23-22S-31E	A1
30-015-37340	Federal 23 #6	I J	23-22S-31E	A1
30-015-37334	Federal 23 #9	G H	23-22S-31E	A1
30-015-37341	Federal 23 #16	A B	23-22S-31E	A1
30-015-39436	Federal 23 #7H	E/2 W/2	23-22S-31E	B1
30-015-39437	Federal 23 #11H	W/2 W/2	23-22S-31E	B1
30-015-41803	Federal 23 #12H	W/2 W/2	23-22S-31E	B1
30-015-41636	Federal 23 #13H	E/2 W/2	23-22S-31E	B1
30-015-41573	Federal 26 12H	E/2 E/2	26-22S-31E	C1
30-015-41600	Federal 26 13H	W/2 E/2	26-22S-31E	C1
30-015-26866	Federal 26 #4	D	26-22S-31E	D1
30-015-26854	Federal 26 #5	B	26-22S-31E	D1
30-015-26940	Federal 26 #6	E	26-22S-31E	D1
30-015-26941	Federal 26 #7	F	26-22S-31E	D1
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	E1
30-015-26859	Federal 12 #4	E	12-22S-31E	F1
30-015-26860	Federal 12 #5	D	12-22S-31E	F1
30-015-26918	Federal 12 #7	F	12-22S-31E	F1
30-015-26942	Federal 12 #8	C	12-22S-31E	F1
30-015-26909	Federal 1 #5	M	1-22S-31E	G1
30-015-26910	Federal 1 #6	N	1-22S-31E	G1
30-015-26988	Federal 1 #7	O	1-22S-31E	G1
30-015-26780	Federal 12 #2	L	12-22S-31E	H1
30-015-26858	Federal 12 #3	N	12-22S-31E	H1
30-015-26971	Federal 12 #9	O	12-22S-31E	H1
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	I1
30-015-41031	Neff 25 Federal #5H	E/2 W/2	25-22S-31E	J1
30-015-41459	Neff 25 Federal #9H	S/2 N/2	25-22S-31E	J1
30-015-26639	Neff Federal #2	E	25-22S-31E	J1
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	K1
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	L1
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	L1
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	L1
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	M1
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	M1

30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	M1
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	M1
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	M1
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	N1
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	N1
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	N1
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	N1
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	N1
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	N1
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	N1
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	N1
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	N1
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	N1
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	N1
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	N1
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	N1
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	N1
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	N1
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	N1
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	N1
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	N1
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	N1
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	N1
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	N1
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	N1
30-015-37921	Lost Tank 3 Federal #22	All	3-22S-31E	N1
30-015-37922	Lost Tank 3 Federal #24	All	3-22S-31E	N1
30-015-28727	Lost Tank 4 Federal #1	All	4-22S-31E	O1
30-015-29611	Lost Tank 4 Federal #2	All	4-22S-31E	O1
30-015-29617	Lost Tank 4 Federal #3	All	4-22S-31E	O1
30-015-29732	Lost Tank 4 Federal #5	All	4-22S-31E	O1
30-015-29733	Lost Tank 4 Federal #6	All	4-22S-31E	O1
30-015-30414	Lost Tank 4 Federal #7	All	4-22S-31E	O1
30-015-37923	Lost Tank 4 Federal #8	All	4-22S-31E	O1
30-015-37953	Lost Tank 4 Federal #9	All	4-22S-31E	O1
30-015-37954	Lost Tank 4 Federal #11	All	4-22S-31E	O1
30-015-37955	Lost Tank 4 Federal #12	All	4-22S-31E	O1
30-015-37956	Lost Tank 4 Federal #13	All	4-22S-31E	O1
30-015-37893	Lost Tank 4 Federal #14	All	4-22S-31E	O1
30-015-37894	Lost Tank 4 Federal #15	All	4-22S-31E	O1
30-015-37957	Lost Tank 4 Federal #16	All	4-22S-31E	O1
30-015-37958	Lost Tank 4 Federal #17	All	4-22S-31E	O1
30-015-37895	Lost Tank 4 Federal #18	All	4-22S-31E	O1
30-015-37896	Lost Tank 4 Federal #19	All	4-22S-31E	O1
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	O1
30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	O1
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	P1
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	P1

30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	P1
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	P1
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	P1
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	P1
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	P1
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	Q1
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	Q1
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	Q1
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	Q1
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	Q1
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	Q1
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	Q1
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	Q1
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	Q1
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	Q1
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	Q1
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	Q1
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	Q1
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	Q1
30-025-35918	Mills 19 #1	E	19-22S-32E	R1
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	S1
30-015-26894	State 2 #1	P	2-22S-31E	T1
30-015-28416	State 2 #2	O	2-22S-31E	T1
30-015-28456	State 2 #4	J	2-22S-31E	T1
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	U1
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	U1
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2 W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2 E/2	7-22S-32E 18-22S-32E	V1

30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47639	Top Spot 12 13 Federal Com #25H	W/2 E/2 W/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47885	Top Spot 12 13 Federal Com #23H	E/2 W/2 E/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2 E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47889	Top Spot 12 13 Federal Com #22H	E/2 W/2 E/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47953	Top Spot 12 13 Federal Com #33H	E/2 E/2 E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47954	Top Spot 12 13 Federal Com #24H	W/2 E/2 W/2 E/2	12-22S-31E 13-22S-31E	V2
30-025-47835	Dr Pi Federal Unit 18 7 IPP #21H	W/2 W/2	7-22S-32E 18-22S-32E	V1

30-025-48158	Dr Pi Federal Unit 18 7 IPP #23H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48159	Dr Pi Federal Unit 18 7 IPP #25H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-47868	Dr Pi Federal Unit 18 7 IPP #26H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48165	Dr Pi Federal Unit 18 7 IPP #74H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48164	Dr Pi Federal Unit 18 7 IPP #73H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48163	Dr Pi Federal Unit 18 7 IPP #72H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48162	Dr Pi Federal Unit 18 7 IPP #71H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-47867	Dr Pi Federal Unit 18 7 IPP #24H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48157	Dr Pi Federal Unit 18 7 IPP #22H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48954	Dr Pi Federal Unit 17 8 DA #74H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48953	Dr Pi Federal Unit 17 8 DA #73H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-49151	Dr Pi Federal Unit 17 8 DA #72H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-49150	Dr Pi Federal Unit 17 8 DA #71H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48948	Dr Pi Federal Unit 17 8 DA #24H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48945	Dr Pi Federal Unit 17 8 DA #12H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48944	Dr Pi Federal Unit 17 8 DA #11H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-015-54756	Olive Won Unit #136H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	W1
30-015-54746	Olive Won Unit #131H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54747	Olive Won Unit #132H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54748	Olive Won Unit #133H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54757	Olive Won Unit #137H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54749	Olive Won Unit #134H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	W1
30-015-54734	Olive Won Unit #174H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	W1
30-015-54755	Olive Won Unit #135H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	W1

30-015-55187	Olive Won Unit #33H	S/2 All	26-22S-31E 35-22S-31E	W1
30-015-55179	Olive Won Unit #32H	S/2 All	26-22S-31E 35-22S-31E	W1
30-015-55189	Olive Won Unit #34H	S/2 All	26-22S-31E 35-22S-31E	W1
30-015-55177	Olive Won Unit #31H	S/2 All	26-22S-31E 35-22S-31E	W1
30-015-55215	Olive Won Unit #35H	S/2 All	26-22S-31E 35-22S-31E	W1
30-015-55180	Olive Won Unit #36H	S/2 All	26-22S-31E 35-22S-31E	W1
30-015-55181	Olive Won Unit #37H	S/2 All	26-22S-31E 35-22S-31E	W1
30-015-55182	Olive Won Unit #4H	S/2 All	26-22S-31E 35-22S-31E	W1
30-015-55183	Olive Won Unit #71H	S/2 All	26-22S-31E 35-22S-31E	W1
30-025-48169	Lost Tank 30 19 Federal Com #42H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-48464	Lost Tank 30 19 Federal Com #33H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-48691	Lost Tank 30 19 Federal Com #41H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47540	Lost Tank 30 19 Federal Com #2H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47541	Lost Tank 30 19 Federal Com #12H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47543	Lost Tank 30 19 Federal Com #22H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47941	Lost Tank 30 19 Federal Com #11H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47942	Lost Tank 30 19 Federal Com #21H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47944	Lost Tank 30 19 Federal Com #32H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47945	Lost Tank 30 19 Federal Com #71H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47946	Lost Tank 30 19 Federal Com #72H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-015-29988	Loper 34 State #1	E	34-21S-31E	Y1
30-025-52491	Regal Lager 31 19 Federal Com #34H	E/2 E/2 E/2	19-21S-32E 30-21S-32E 31-21S-32E	Z2
30-025-52492	Regal Lager 31 19 Federal Com #35H	E/2 E/2 E/2	19-21S-32E 30-21S-32E 31-21S-32E	Z2

30-025-52493	Regal Lager 31 19 Federal Com #36H	E/2	19-21S-32E	Z2
		E/2	30-21S-32E	
		E/2	31-21S-32E	
30-025-52488	Regal Lager 31 19 Federal Com #31H	W/2	19-21S-32E	Z2
		W/2	30-21S-32E	
		W/2	31-21S-32E	
30-025-52489	Regal Lager 31 19 Federal Com #32H	W/2	19-21S-32E	Z2
		W/2	30-21S-32E	
		W/2	31-21S-32E	
30-025-52490	Regal Lager 31 19 Federal Com #33H	W/2	19-21S-32E	Z2
		W/2	30-21S-32E	
		W/2	31-21S-32E	
30-025-52620	Regal Lager 31 19 Federal Com #71H	W/2 W/2	19-21S-32E	Z2
		W/2 W/2	30-21S-32E	
		W/2 W/2	31-21S-32E	
30-025-52513	Regal Lager 31 19 Federal Com #72H	E/2 W/2	19-21S-32E	Z2
		E/2 W/2	30-21S-32E	
		E/2 W/2	31-21S-32E	
30-025-52514	Regal Lager 31 19 Federal Com #73H	W/2 E/2	19-21S-32E	Z2
		W/2 E/2	30-21S-32E	
		W/2 E/2	31-21S-32E	
30-025-52515	Regal Lager 31 19 Federal Com #74H	E/2 E/2	19-21S-32E	Z2
		E/2 E/2	30-21S-32E	
		E/2 E/2	31-21S-32E	
30-025-52224	Gold Log 4 9 Federal Com #71H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52190	Gold Log 4 9 Federal Com #72H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52208	Gold Log 4 9 Federal Com #73H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52191	Gold Log 4 9 Federal Com #74H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52225	Gold Log 4 9 Federal Com #311H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52192	Gold Log 4 9 Federal Com #313H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52187	Gold Log 4 9 Federal Com #32H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52188	Gold Log 4 9 Federal Com #33H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52189	Gold Log 4 9 Federal Com #34H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52186	Gold Log 4 9 Federal Com #35H	All	4-22S-32E	Z1
		All	9-22S-32E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 383908

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 383908
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	12/13/2024