

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: \_\_\_\_\_ OGRID Number: \_\_\_\_\_  
 Well Name: \_\_\_\_\_ API: \_\_\_\_\_  
 Pool: \_\_\_\_\_ Pool Code: \_\_\_\_\_

### SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL      ☐ NSP (PROJECT AREA)      ☐ NSP (PRORATION UNIT)      ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC    ☐ CTB    ☐ PLC    ☐ PC    ☐ OLS    ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX    ☐ PMX    ☐ SWD    ☐ IPI    ☐ EOR    ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☐ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

#### FOR OCD ONLY

- ☐ Notice Complete  
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Print or Type Name

Date

Phone Number

Signature

e-mail Address



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
pmvance@hollandhart.com

September 3, 2024

**VIA ONLINE FILING**

Gerasimos Razatos, Division Director (Acting)  
Oil Conservation Division  
New Mexico Department of Energy, Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of XTO Energy, Inc. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 21 & 28, the W/2 of Section 27, the W/2 W/2 of Section 22 and the SW/4 SW/4 of Section 15, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico (the "Lands")**

Dear Mr. Razatos:

XTO Energy, Inc. (OGRID No. 5380), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the **Outrider 28 Federal Central Vessel Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 320-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 21 and 28, in the WC-25 G-06 S253206M; Bone Spring [97899] – currently dedicated to the **Outrider 28 Fed 401H** (API. No. 30-025-51977) and **Outrider 28 Fed 402H** (API. No. 30-025-51978);

(b) The 320-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 21 and 28, in the WC-25 G-06 S253206M; Bone Spring [97899] – currently dedicated to the **Outrider 28 Fed 404H** (API. No. 30-025-51980) and **Outrider 28 Fed 405H** (API. No. 30-025-51709);

(c) The 640-acre, more or less, spacing unit comprised of the W/2 of Sections 21 and 28, in the WC-25 G-06 S253206M; Bone Spring [97899] – currently dedicated to the **Outrider 28 Fed 403H** (API. No. 30-025-51979);

(d) The 320-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 21 and 28, in the WC-25 G-08 S243217P; Upr Wolfcamp [98248] – currently dedicated to the **Outrider 28 Fed 501H** (API. No. 30-025-50154), **Outrider 28 Fed 502H** (API. No. 30-025-50152), and **Outrider 28 Fed 601H** (API. No. 30-025-50155);



**Paula M. Vance**  
**Associate**  
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 pmvance@hollandhart.com

(e) The 320-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 21 and 28, in the WC-25 G-08 S243217P; Upr Wolfcamp [98248] – currently dedicated to the **Outrider 28 Fed 503H** (API. No. 30-025-50153), **Outrider 28 Fed 504H** (API. No. 30-025-50246), and **Outrider 28 Fed 602H** (API. No. 30-025-50249);

(f) The 640-acre, more or less, spacing unit comprised of the W/2 of Sections 21 and 28, in the WC-25 G-06 S253206M; Bone Spring [97899] – currently dedicated to the **Outrider 28 Fed Com 407H** (API. No. 30-025-50256), **Outrider 28 Fed Com 408H** (API. No. 30-025-51981), **Outrider 28 Fed Com 409H** (API. No. 30-025-51982), **Outrider 28 Fed Com 410H** (API. No. 30-025-51983), and **Outrider 27 Fed Com 701H** (API. No. 30-025-50257);

(g) The 640-acre, more or less, spacing unit comprised of the W/2 of Sections 21 and 28, in the WC-25 G-08 S243217P; Upr Wolfcamp [98248] – currently dedicated to the **Outrider 28 Fed Com 505H** (API. No. 30-025-50244), **Outrider 28 Fed Com 506H** (API. No. 30-025-50247), **Outrider 28 Fed Com 507H** (API. No. 30-025-50248), **Outrider 28 Fed Com 508H** (API. No. 30-025-50319), **Outrider 28 Fed Com 603H** (API. No. 30-025-50245), and **Outrider 28 Fed Com 604H** (API. No. 30-025-50250);

(h) The 360-acre, more or less, spacing unit comprised of the SW/4 SW/4 of Section 15 and the W/2 W/2 of Section 22 in the Triste Draw; Bone Spring [96603] and WC-25 G-06 S253206M; Bone Spring [97899] – currently dedicated to the **Outrider 27 Fed Com 103H** (API. No. 30-025-50234) and **Outrider 27 Fed Com 114H** (API. No. 30-025-50236);

(i) The 360-acre, more or less, spacing unit comprised of the SW/4 SW/4 of Section 15 and the W/2 W/2 of Sections 22 and 27 in the WC-25 G-08 S243217P; Upr Wolfcamp [98248] – currently dedicated to the **Outrider 27 Fed Com 509H** (API. No. 30-025-50237), **Outrider 27 Fed Com 510H** (API. No. 30-025-50233), **Outrider 27 Fed Com 605H** (API. No. 30-025-50287);

(j) The 160-acre, more or less, spacing unit comprised of the E/2 W/2 of Section 27 in the WC-25 G-08 S243217P; Upr Wolfcamp [98248] – currently dedicated to the **Outrider 27 Fed Com 511H** (API. No. 30-025-50235) and **Outrider 27 Fed Com 512H** (API. No. 30-025-50255); and

(k) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Outrider 28 Federal Central Vessel Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Outrider 28 Federal Central Vessel Battery** (“CVB”), in the NW/4 SE/4 of Section 28. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow



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from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

**Exhibit 1** is a land plat showing XTO's current development plan, well pads, and the central vessel battery ("Facility Pad") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

**Exhibit 3** is a list of the wells and API information, along with a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

**Exhibit 4** includes relevant communitization agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

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Paula M. Vance  
**ATTORNEY FOR XTO ENERGY, INC.**





Date: 6/27/2024

# Outrider 28 Federal CVB Lease Map

LEA COUNTY, NM

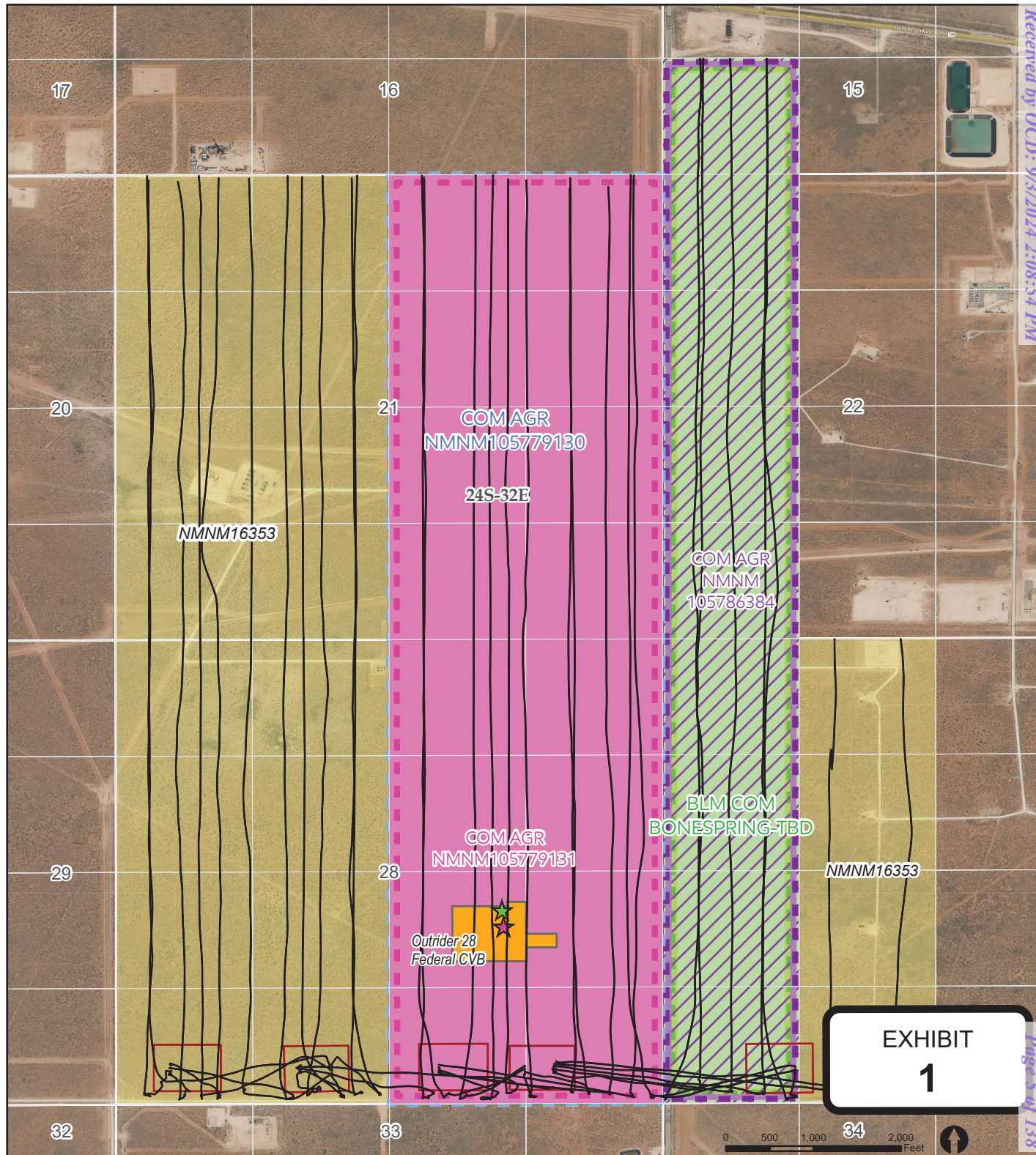
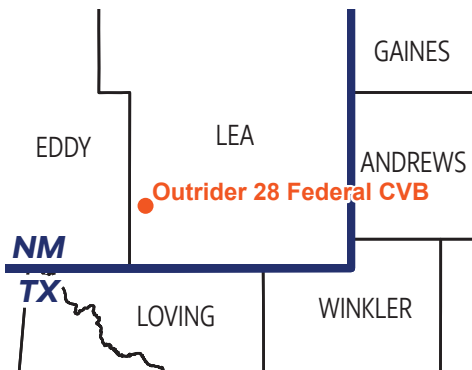
## Legend

- NMNM16353 FEDERAL LEASE
- COM BS TBD
- CVB SITE
- COM WC NMNM105779131
- Gas FMP/Sales Meter (2)
- COM BS NMNM105779130
- Oil FMP (2)
- COM WC NMNM105786384

## Wells

3002550256- OUTRIDER 28 FED COM #407H  
3002551981- OUTRIDER 28 FED COM #408H  
3002551982- OUTRIDER 28 FED COM #409H  
3002551983- OUTRIDER 28 FED COM #410H  
3002550257- OUTRIDER 27 FED COM #701H  
3002550244- OUTRIDER 28 FED COM #505H  
3002550247- OUTRIDER 28 FED COM #506H  
3002550248- OUTRIDER 28 FED COM #507H  
3002550319- OUTRIDER 28 FED COM #508H  
3002550245- OUTRIDER 28 FED COM #603H  
3002550250- OUTRIDER 28 FED COM #604H  
3002550237- OUTRIDER 27 FED COM #509H  
3002550233- OUTRIDER 27 FED COM #510H  
3002550287- OUTRIDER 27 FED COM #605H  
3002551977- OUTRIDER 28 FED #401H  
3002551978- OUTRIDER 28 FED #402H  
3002551979- OUTRIDER 28 FED #403H  
3002551980- OUTRIDER 28 FED #404H  
3002551709- OUTRIDER 28 FED #405H  
3002550154- OUTRIDER 28 FED #501H  
3002550152- OUTRIDER 28 FED #502H  
3002550155- OUTRIDER 28 FED #601H  
3002550235- OUTRIDER 27 FED #511H  
3002550255- OUTRIDER 27 FED #512H  
3002550153- OUTRIDER 28 FED #503H  
3002550246- OUTRIDER 28 FED #504H  
3002550249- OUTRIDER 28 FED #602H  
3002550234- OUTRIDER 27 FED COM #103H  
3002550236- OUTRIDER 27 FED COM #114H

## Location



EXHIBIT

2

Form C-107-B

dated August 1, 2011

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

## APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Energy, Inc.

OPERATOR ADDRESS: 6401 Holiday Hill Road, Midland, TX 79707

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

## (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
WC-025 G-06 S253206M; BONE SPRING - 97899	45/1159	48/1239		\$85.24/bbl \$2.63/mcf	24,366/BPD 50,248/MCFD
WC-025 G-08 S243217P; UPR WOLFCAMP - 98248	50/1295				16,635/BPD 63,592/MCFD
TRISTE DRAW; BONE SPRING - 96603	45/1159				

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Test Method(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

## (B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)

## (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

## (D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

## (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Amanda GarciaTITLE: Regulatory ManagerDATE: 6/27/24TYPE OR PRINT NAME: Amanda GarciaTELEPHONE NO.: (505) 787-0508



## Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The Test Separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter following the API Standard MPMS 5.6. The water flow is measured using a mag meter. One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1) and meets BLM, state, and federal regulations.

After separation, the oil from the test and bulk separators is recombined into a shared line routed to a horizontal heater treater. From the heater treater the oil is routed to oil surge vessel and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter.

After separation, the gas from the test and bulk separators is recombined into a shared gas line. Gas is also recovered with compression from heater treaters, VRTs, and tanks. The shared gas line allows flow to either a gas sales line or to a flare on location. Gas flow is directed to the flare in the event of an emergency. The gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). After separation, the water from the test and bulk separators is recombined into a shared line routed to a Surge (Skim) Vessel. The Surge vessel separates any remaining gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

## Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

## Production and Allocation

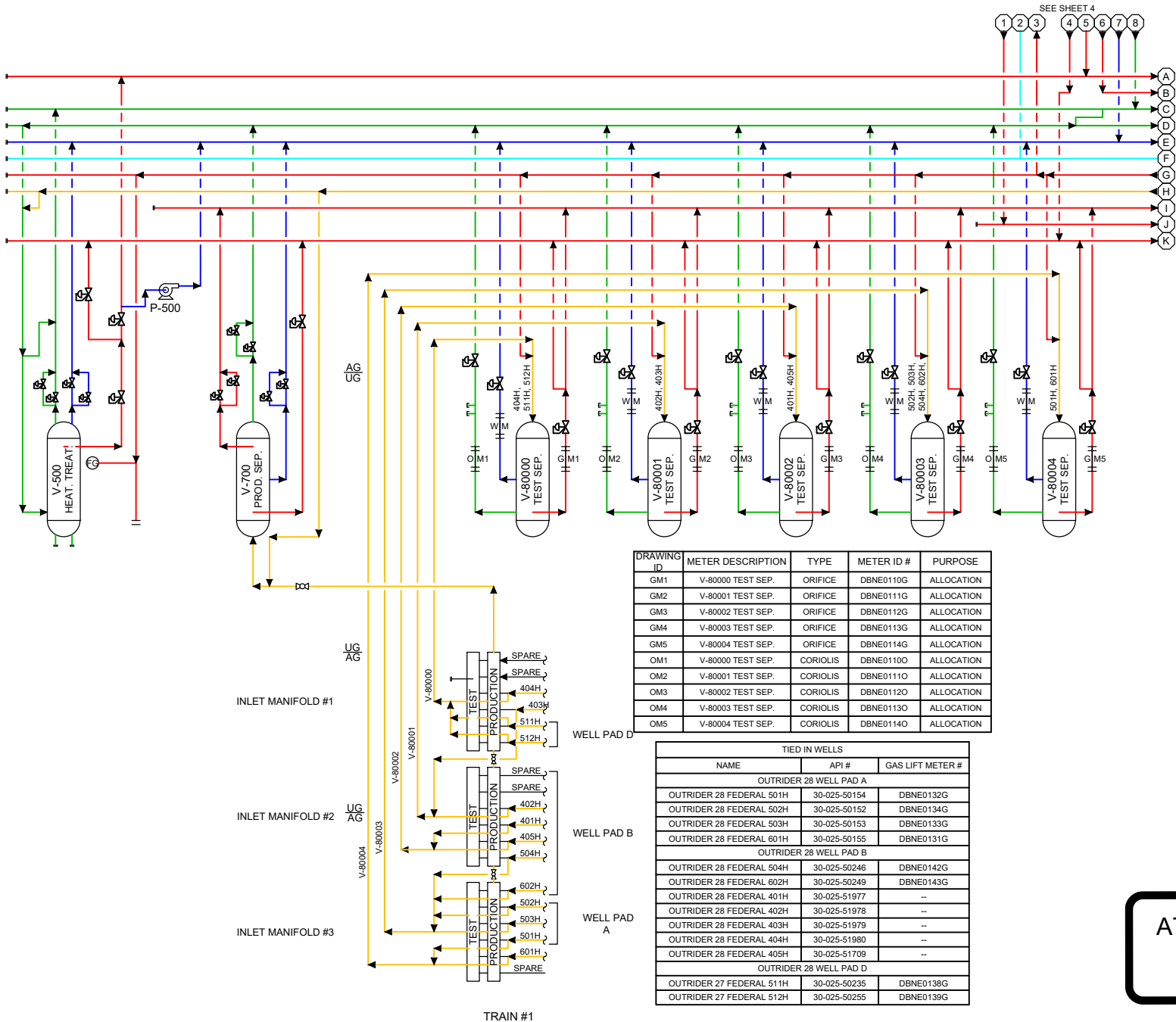
Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests/per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meter is monthly.

**Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.**



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80000 TEST SEP.	ORIFICE	DBNE0110G	ALLOCATION
GM2	V-80001 TEST SEP.	ORIFICE	DBNE0111G	ALLOCATION
GM3	V-80002 TEST SEP.	ORIFICE	DBNE0112G	ALLOCATION
GM4	V-80003 TEST SEP.	ORIFICE	DBNE0113G	ALLOCATION
GM5	V-80004 TEST SEP.	ORIFICE	DBNE0114G	ALLOCATION
OM1	V-80000 TEST SEP.	CORIOLIS	DBNE0110O	ALLOCATION
OM2	V-80001 TEST SEP.	CORIOLIS	DBNE0111O	ALLOCATION
OM3	V-80002 TEST SEP.	CORIOLIS	DBNE0112O	ALLOCATION
OM4	V-80003 TEST SEP.	CORIOLIS	DBNE0113O	ALLOCATION
OM5	V-80004 TEST SEP.	CORIOLIS	DBNE0114O	ALLOCATION

TIED IN WELLS		
NAME	API #	GAS LIFT METER #
OUTRIDER 28 WELL PAD A		
OUTRIDER 28 FEDERAL 501H	30-025-50154	DBNE0132G
OUTRIDER 28 FEDERAL 502H	30-025-50152	DBNE0134G
OUTRIDER 28 FEDERAL 503H	30-025-50153	DBNE0133G
OUTRIDER 28 FEDERAL 601H	30-025-50155	DBNE0131G
OUTRIDER 28 WELL PAD B		
OUTRIDER 28 FEDERAL 504H	30-025-50246	DBNE0142G
OUTRIDER 28 FEDERAL 602H	30-025-50249	DBNE0143G
OUTRIDER 28 FEDERAL 401H	30-025-51977	--
OUTRIDER 28 FEDERAL 402H	30-025-51978	--
OUTRIDER 28 FEDERAL 403H	30-025-51979	--
OUTRIDER 28 FEDERAL 404H	30-025-51980	--
OUTRIDER 28 FEDERAL 405H	30-025-51709	--
OUTRIDER 28 WELL PAD D		
OUTRIDER 27 FEDERAL 511H	30-025-50235	DBNE0138G
OUTRIDER 27 FEDERAL 512H	30-025-50255	DBNE0139G

ATTACHMENT  
A

Facility Gas Usage	
Equipment	Usage
TRAIN #1 HEATER TREATER	2X2MM BTU
HEATER TREATER	-- BTU
PNEUMATIC CONTROLLER	-- SCFD

EMULSION  
WATER  
OIL  
GAS  
INSTR. AIR  
FUTURE

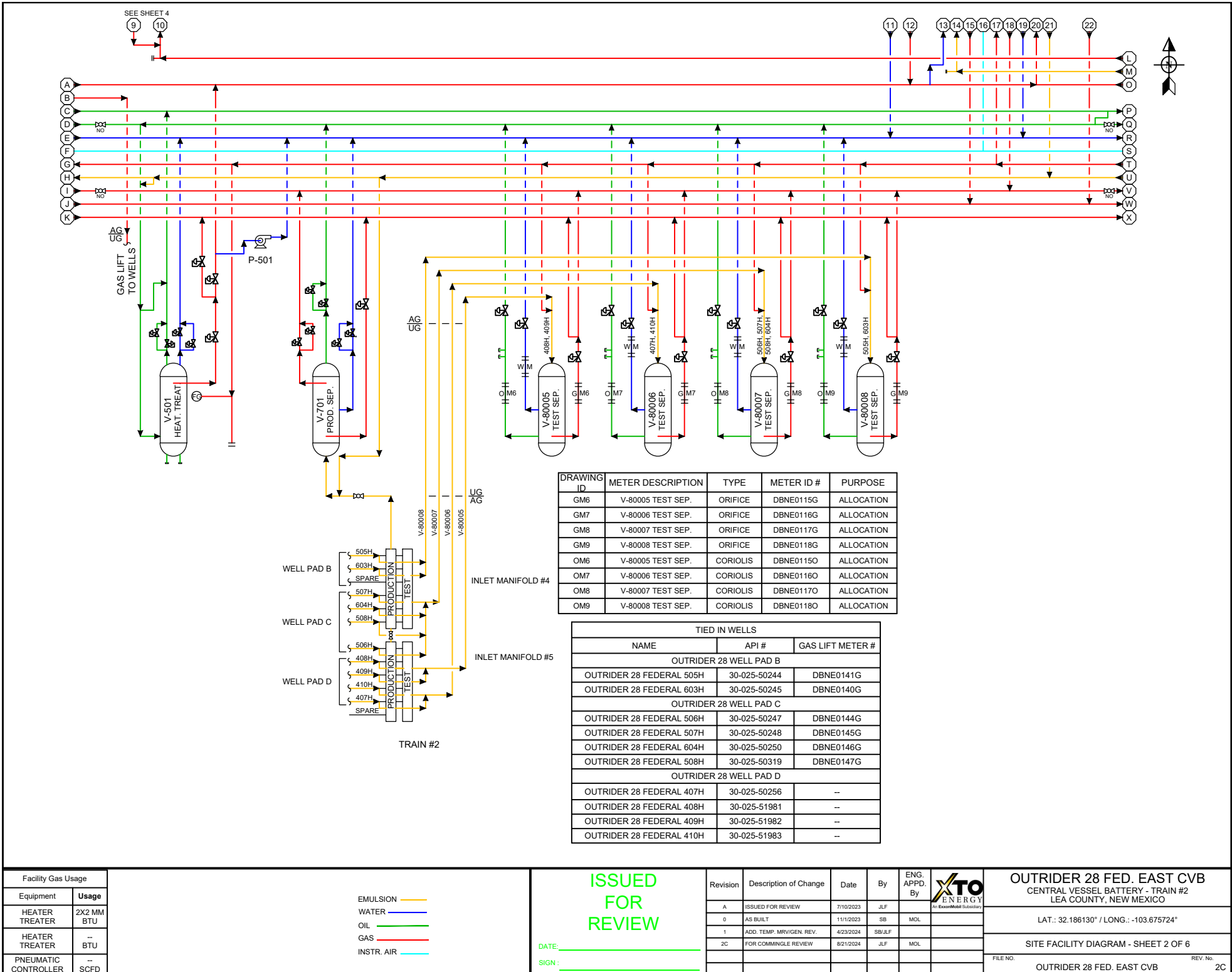
ISSUED  
FOR  
REVIEW

DATE: \_\_\_\_\_  
SIGN: \_\_\_\_\_

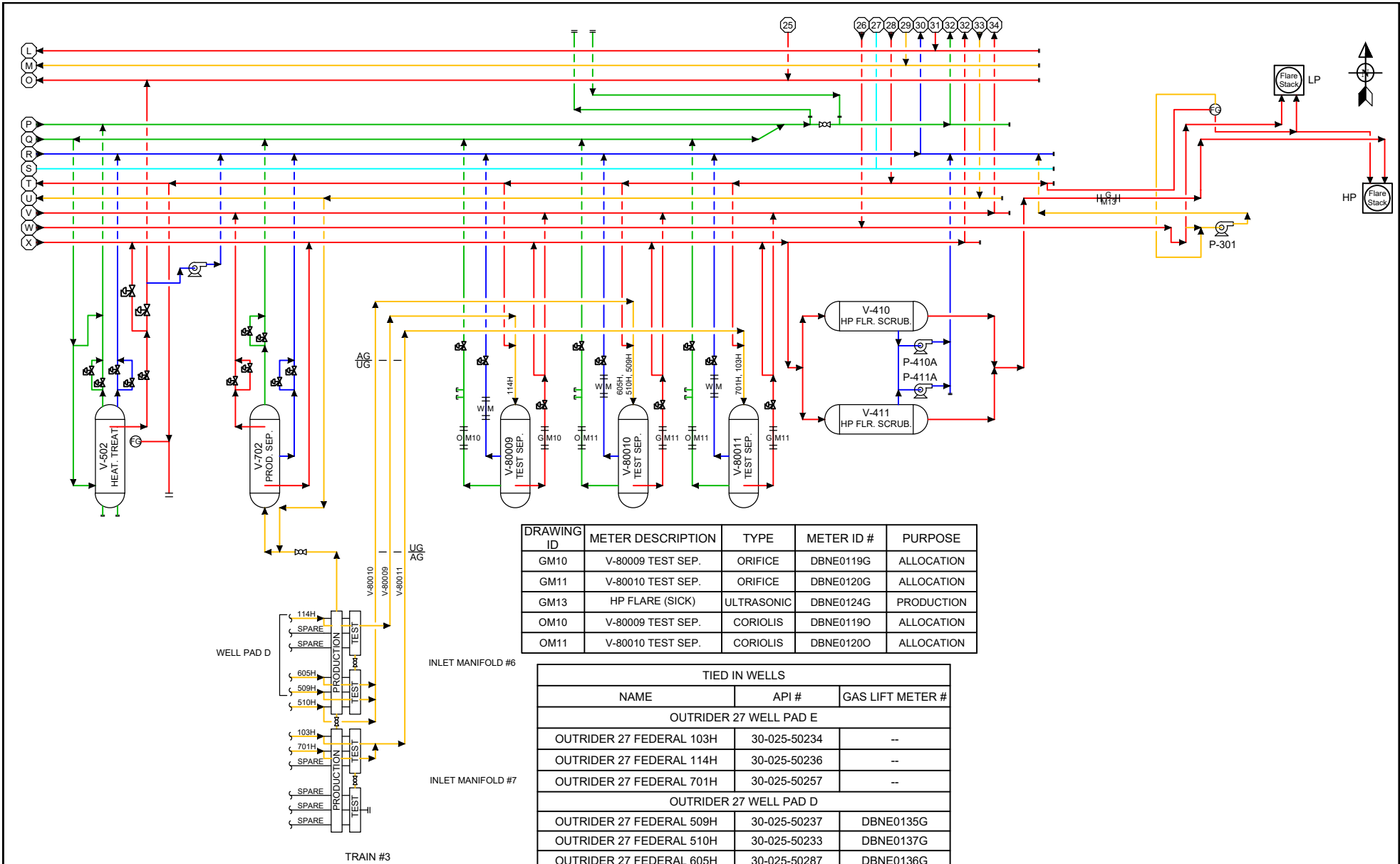
Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	7/10/2023	JLF	
0	AS BUILT	11/1/2023	SB	MOL
1	GENERAL REVISION	4/23/2024	SB/JLF	
2C	FOR COMMINGLE REVIEW	8/21/2024	JLF	MOL



OUTRIDER 28 FED. EAST CVB CENTRAL VESSEL BATTERY - TRAIN #1 LEA COUNTY, NEW MEXICO	
LAT.: 32.186130° / LONG.: -103.675724°	
SITE FACILITY DIAGRAM - SHEET 1 OF 6	
FILE NO.	REV. No.
OUTRIDER 28 FED. EAST CVB	2C







DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM10	V-80009 TEST SEP.	ORIFICE	DBNE0119G	ALLOCATION
GM11	V-80010 TEST SEP.	ORIFICE	DBNE0120G	ALLOCATION
GM13	HP FLARE (SICK)	ULTRASONIC	DBNE0124G	PRODUCTION
OM10	V-80009 TEST SEP.	CORIOLIS	DBNE0119O	ALLOCATION
OM11	V-80010 TEST SEP.	CORIOLIS	DBNE0120O	ALLOCATION

TIED IN WELLS		
NAME	API #	GAS LIFT METER #
OUTRIDER 27 WELL PAD E		
OUTRIDER 27 FEDERAL 103H	30-025-50234	--
OUTRIDER 27 FEDERAL 114H	30-025-50236	--
OUTRIDER 27 FEDERAL 701H	30-025-50257	--
OUTRIDER 27 WELL PAD D		
OUTRIDER 27 FEDERAL 509H	30-025-50237	DBNE0135G
OUTRIDER 27 FEDERAL 510H	30-025-50233	DBNE0137G
OUTRIDER 27 FEDERAL 605H	30-025-50287	DBNE0136G

Facility Gas Usage	
Equipment	Usage
FED. HEATER TREATER	2X2 MM BTU
STATE HEATER TREATER	-- BTU
PNEUMATIC CONTROLLER	-- SCFD

EMULSION  
WATER  
OIL  
GAS  
INSTR. AIR

ISSUED  
FOR  
REVIEW

DATE: \_\_\_\_\_  
SIGN: \_\_\_\_\_

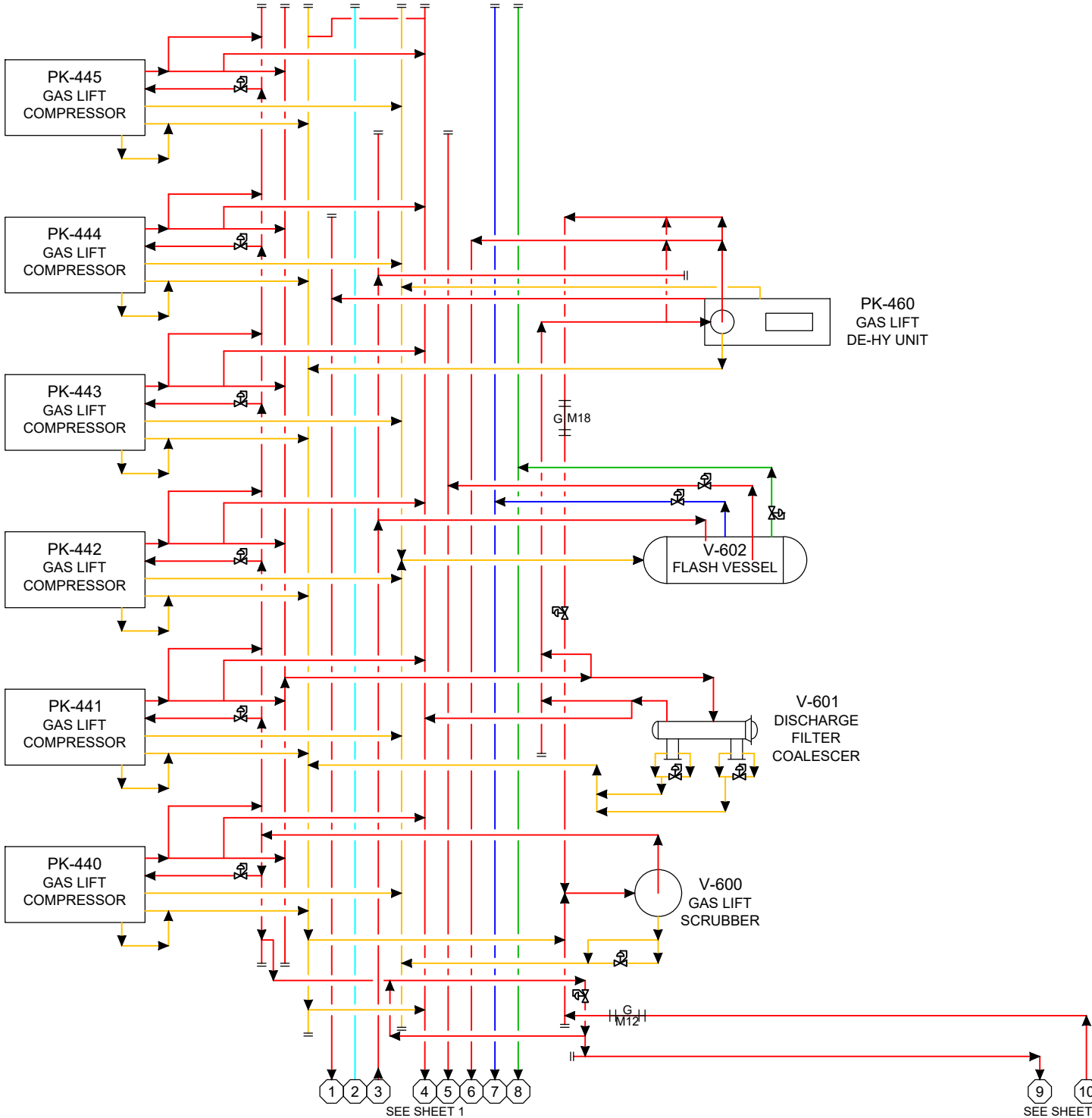
Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	7/10/2023	JLF	
0	AS BUILT	11/1/2023	SB	MOL
1	ADD. MANIFOLD #7/GEN. REV.	4/23/2024	SB/JLF	
2C	ADD. TEST. / COMM. REVIEW	8/21/2024	JLF	MOL



OUTRIDER 28 FED. EAST CVB CENTRAL VESSEL BATTERY - TRAIN #3 LEA COUNTY, NEW MEXICO	
LAT.: 32.186130° / LONG.: -103.675724°	
SITE FACILITY DIAGRAM - SHEET 3 OF 6	
FILE NO. OUTRIDER 28 FED. EAST CVB	REV. No. 2C

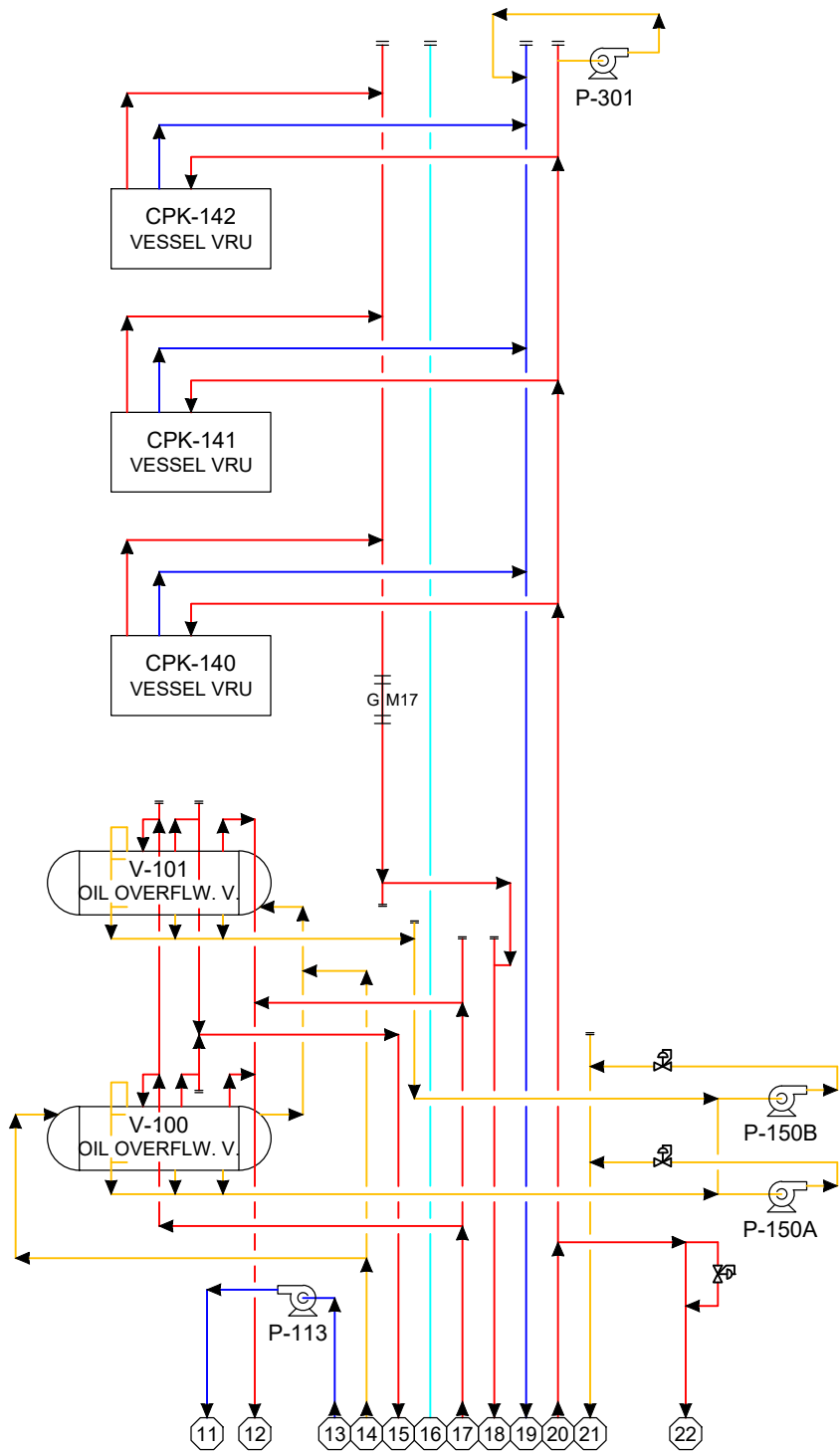
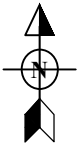


DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM12	GAS LIFT METER	ORIFICE	DBNE0122G	PRODUCTION
GM18	GAS LIFT (SICK)	ULTRASONIC	--	PRODUCTION



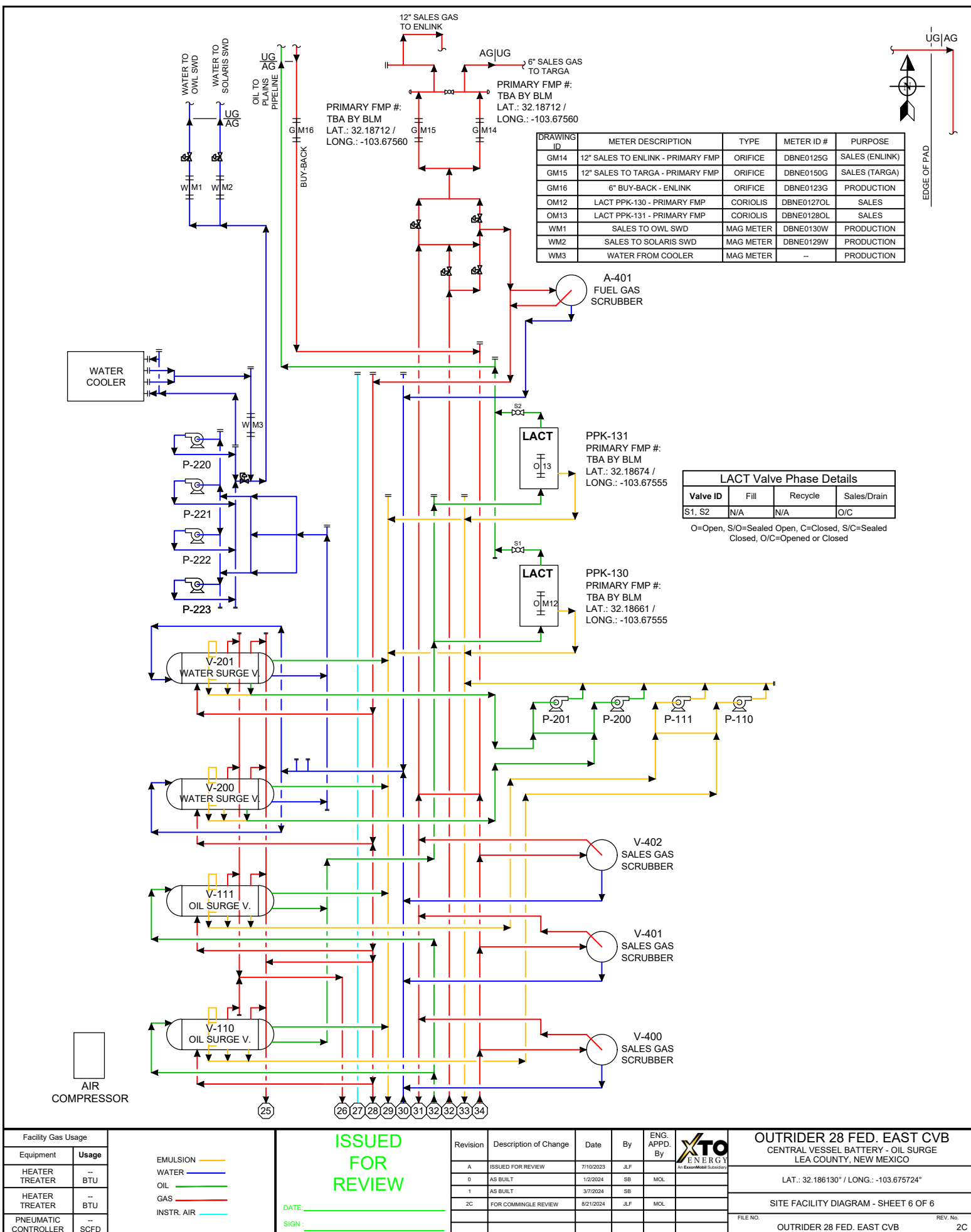
Facility Gas Usage		<div>EMULSION <span style="color: orange;">—</span></div> <div>WATER <span style="color: blue;">—</span></div> <div>OIL <span style="color: green;">—</span></div> <div>GAS <span style="color: red;">—</span></div> <div>INSTR. AIR <span style="color: cyan;">—</span></div>	<div>ISSUED FOR REVIEW</div> <div>DATE: <span style="color: green;">_____</span></div> <div>SIGN : <span style="color: green;">_____</span></div>	Revision	Description of Change	Date	By	ENG. APPD. By	<div><div>XTO</div><div>ENERGY</div><div><small>An ExxonMobil Subsidiary</small></div></div>	OUTRIDER 28 FED. EAST CVB CENTRAL VESSEL BATTERY - GAS LIFT COMPRESSORS LEA COUNTY, NEW MEXICO		
Equipment	Usage			A	ISSUED FOR REVIEW	7/10/2023	JLF				LAT.: 32.186130° / LONG.: -103.675724°	
GLYCOL REBOILER	-- BTU			0	AS BUILT	1/2/2024	SB	MOL			SITE FACILITY DIAGRAM - SHEET 4 OF 6	
HEATER TREATER	-- BTU			1	AS BUILT	3/7/2024	SB				FILE NO. _____	
PNEUMATIC CONTROLLER	-- SCFD			2C	FOR COMMINGLE REVIEW	8/21/2024	JLF	MOL			OUTRIDER 28 FED. EAST CVB	
										REV. No. 2C		

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM17	VESSEL VRU CPK-140, 141 & 142 METER (SICK)	ULTRASONIC	DBNE0121G	PRODUCTION



SEE SHEET 2

Facility Gas Usage		<div>EMULSION WATER OIL GAS INSTR. AIR</div>	Revision	Description of Change	Date	By	ENG. APPD. By	<div>XTOENERGY</div> <div>An ExxonMobil Subsidiary</div>	OUTRIDER 28 FED. EAST CVB CENTRAL VESSEL BATTERY - OIL OVERFLOW LEA COUNTY, NEW MEXICO
Equipment	Usage		A	ISSUED FOR REVIEW	7/10/2023	JLF			
HEATER TREATER	-- BTU		0	AS BUILT	11/1/2023	SB	MOL		
HEATER TREATER	-- BTU		1	AS BUILT	3/7/2024	SB			
PNEUMATIC CONTROLLER	-- SCFD		2C	FOR COMMINGLE REVIEW	8/21/2024	JLF	MOL		
								FILE NO.	REV. No.
								OUTRIDER 28 FED. EAST CVB	2C



API	Well Name	Well Number	Pool Name	CA/Lease #	BPD	MCFD	Projected/Actual
30-025-50234	OUTRIDER 27 FEDERAL COM	#103H	TRISTE DRAW; BONE SPRING & WC-025 G-06 S253206M; BONE SPRING	!Pending	2148	4429	Projected
30-025-50236	OUTRIDER 27 FEDERAL COM	#114H	TRISTE DRAW; BONE SPRING & WC-025 G-06 S253206M; BONE SPRING	!Pending	2148	4429	Projected
30-025-50257	OUTRIDER 27 FEDERAL COM	#701H	WC-025 G-06 S253206M; BONE SPRING	NMNM105779130	2007	4139	Projected
30-025-50256	OUTRIDER 28 FEDERAL COM	#407H	WC-025 G-06 S253206M; BONE SPRING	NMNM105779130	2007	4139	Projected
30-025-51981	OUTRIDER 28 FEDERAL COM	#408H	WC-025 G-06 S253206M; BONE SPRING	NMNM105779130	2007	4139	Projected
30-025-51982	OUTRIDER 28 FEDERAL COM	#409H	WC-025 G-06 S253206M; BONE SPRING	NMNM105779130	2007	4139	Projected
30-025-51983	OUTRIDER 28 FEDERAL COM	#410H	WC-025 G-06 S253206M; BONE SPRING	NMNM105779130	2007	4139	Projected
30-025-50244	OUTRIDER 28 FEDERAL COM	#505H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM105779131	1575	4459	Actual
30-025-50247	OUTRIDER 28 FEDERAL COM	#506H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM105779131	609	3848	Actual
30-025-50248	OUTRIDER 28 FEDERAL COM	#507H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM105779131	992	2857	Actual
30-025-50319	OUTRIDER 28 FEDERAL COM	#508H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM105779131	903	2669	Actual
30-025-50245	OUTRIDER 28 FEDERAL COM	#603H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM105779131	1583	4804	Actual
30-025-50250	OUTRIDER 28 FEDERAL COM	#604H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM105779131	654	4753	Actual
30-025-50237	OUTRIDER 27 FEDERAL COM	#509H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM105786384	1350	4359	Actual
30-025-50233	OUTRIDER 27 FEDERAL COM	#510H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM105786384	1120	3820	Actual

30-025-50287	OUTRIDER 27 FEDERAL COM	#605H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM105786384	452	3983	Actual
30-025-50235	OUTRIDER 27 FEDERAL	#511H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM16353	653	1814	Actual
30-025-50255	OUTRIDER 27 FEDERAL	#512H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM16353	672	1688	Actual
30-025-51977	OUTRIDER 28 FEDERAL	#401H	WC-025 G-06 S253206M; BONE SPRING	NMNM16353	2007	4139	Projected
30-025-51978	OUTRIDER 28 FEDERAL	#402H	WC-025 G-06 S253206M; BONE SPRING	NMNM16353	2007	4139	Projected
30-025-51979	OUTRIDER 28 FEDERAL	#403H	WC-025 G-06 S253206M; BONE SPRING	NMNM16353	2007	4139	Projected
30-025-51980	OUTRIDER 28 FEDERAL	#404H	WC-025 G-06 S253206M; BONE SPRING	NMNM16353	2007	4139	Projected
30-025-51709	OUTRIDER 28 FEDERAL	#405H	WC-025 G-06 S253206M; BONE SPRING	NMNM16353	2007	4139	Projected
30-025-50154	OUTRIDER 28 FEDERAL	#501H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM16353	1618	4953	Actual
30-025-50152	OUTRIDER 28 FEDERAL	#502H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM16353	1321	3843	Actual
30-025-50153	OUTRIDER 28 FEDERAL	#503H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM16353	1209	3894	Actual
30-025-50246	OUTRIDER 28 FEDERAL	#504H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM16353	1397	4143	Actual
30-025-50155	OUTRIDER 28 FEDERAL	#601H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM16353	120	4406	Actual
30-025-50249	OUTRIDER 28 FEDERAL	#602H	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM16353	407	3299	Actual

32682263\_v1



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State of New Mexico  
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OIL CONSERVATION DIVISION  
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Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50234</b>	<sup>2</sup> Pool Code <b>96603</b>	<sup>3</sup> Pool Name <b>TRISTE DRAW; BONE SPRING</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 27 FEDERAL COM</b>	<sup>6</sup> Well Number <b>103H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,531'</b>

<sup>10</sup> Surface Location

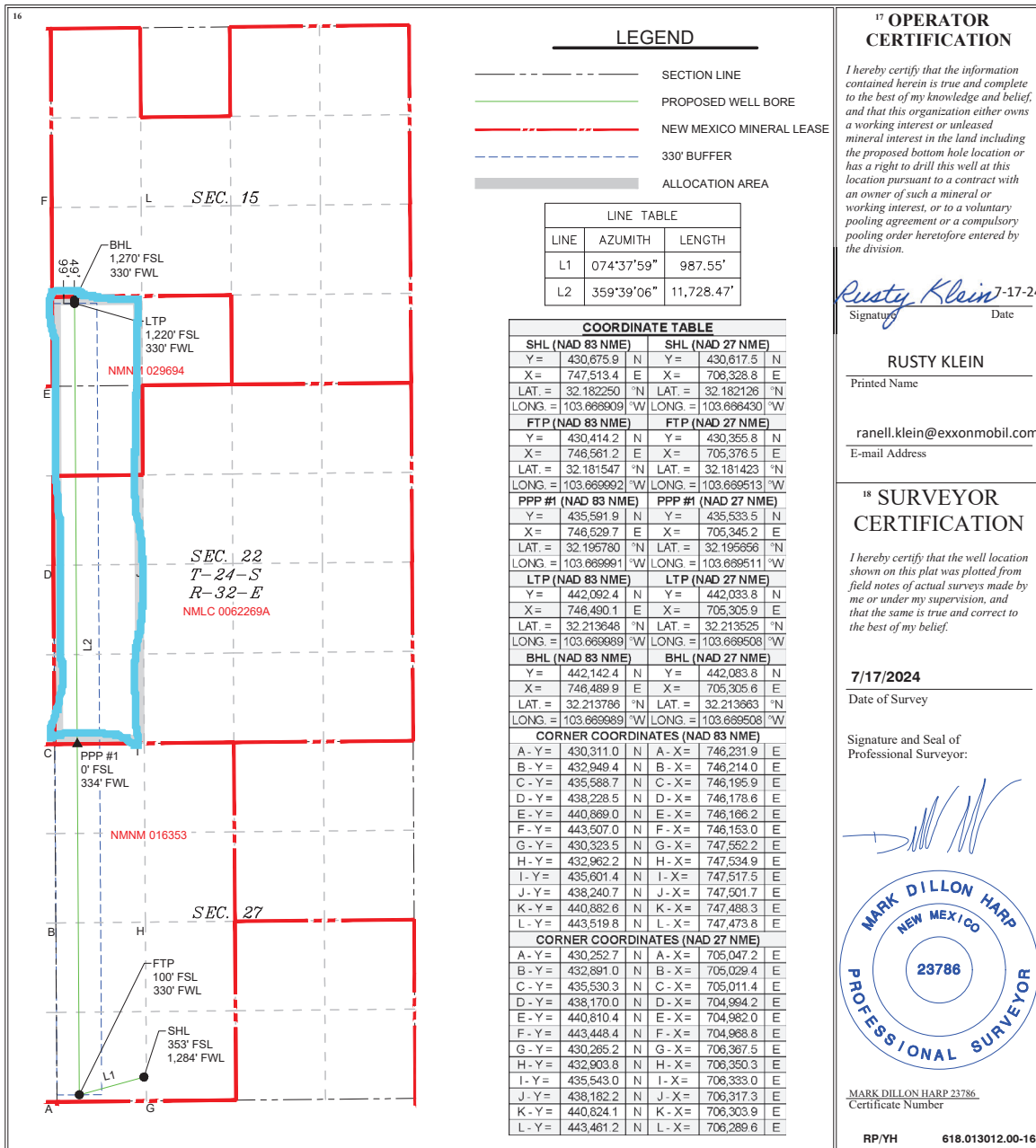
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>27</b>	<b>24S</b>	<b>32E</b>		<b>353</b>	<b>SOUTH</b>	<b>1,284</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>15</b>	<b>24S</b>	<b>32E</b>		<b>1,270</b>	<b>SOUTH</b>	<b>330</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>200.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50234</b>	<sup>2</sup> Pool Code <b>97899</b>	<sup>3</sup> Pool Name <b>WC-25 G-06 S253206; BONE SPRING</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 27 FEDERAL COM</b>	<sup>6</sup> Well Number <b>103H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,531'</b>

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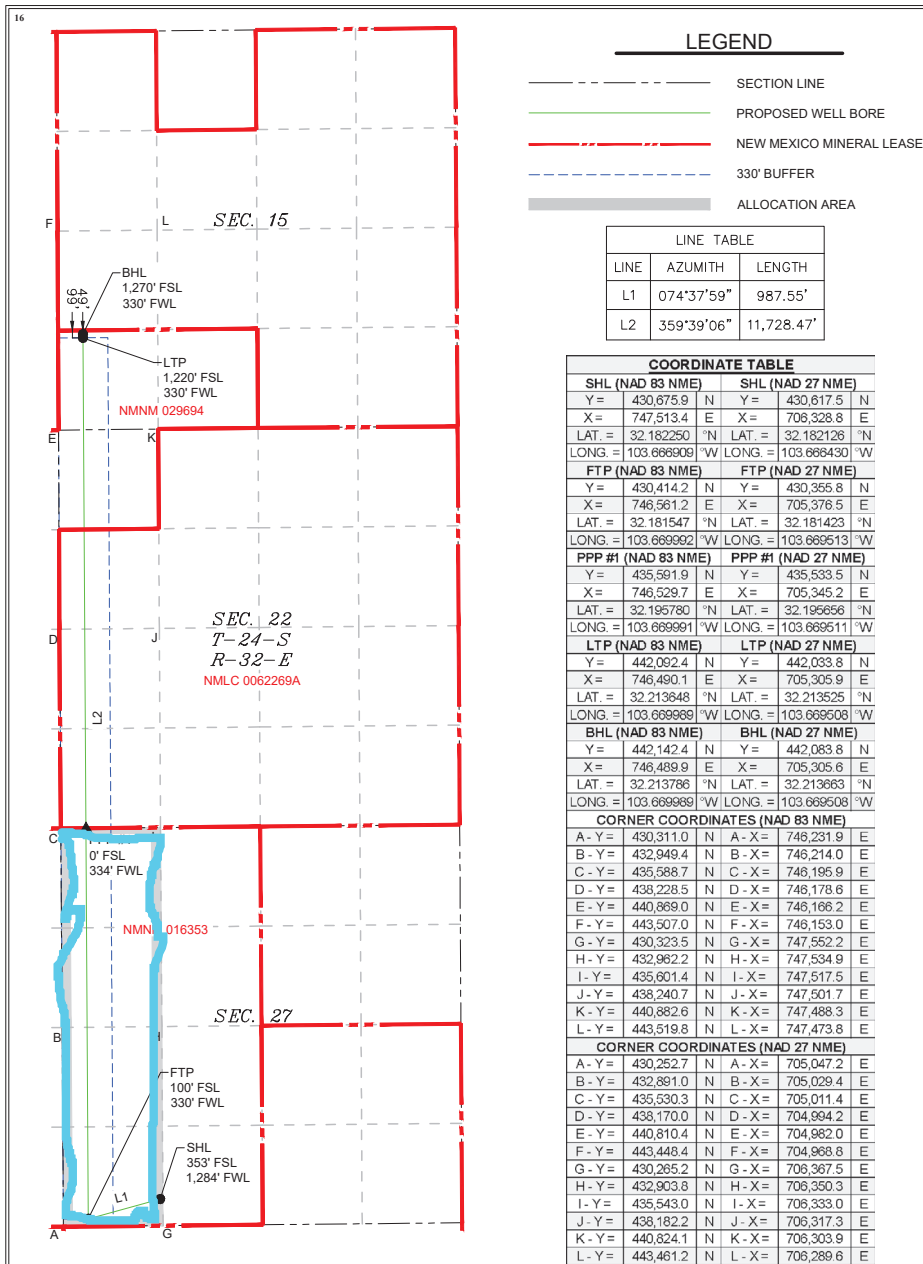
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<sup>11</sup> Bottom Hole Location If Different From Surface

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<b>M</b>	<b>15</b>	<b>24S</b>	<b>32E</b>		<b>1,270</b>	<b>SOUTH</b>	<b>330</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rusty Klein* 17-24  
Signature Date

**RUSTY KLEIN**

Printed Name

ranell.klein@exxonmobil.com  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**7/17/2024**

Date of Survey

Signature and Seal of  
Professional Surveyor:

PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT

MARK DILLON HARP 23786  
Certificate Number

RP/YH 618.013012.00-16

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 **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50236</b>	<sup>2</sup> Pool Code <b>96603</b>	<sup>3</sup> Pool Name <b>TRISTE DRAW; BONE SPRING</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 27 FEDERAL COM</b>	<sup>6</sup> Well Number <b>114H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,529'</b>

<sup>10</sup> Surface Location

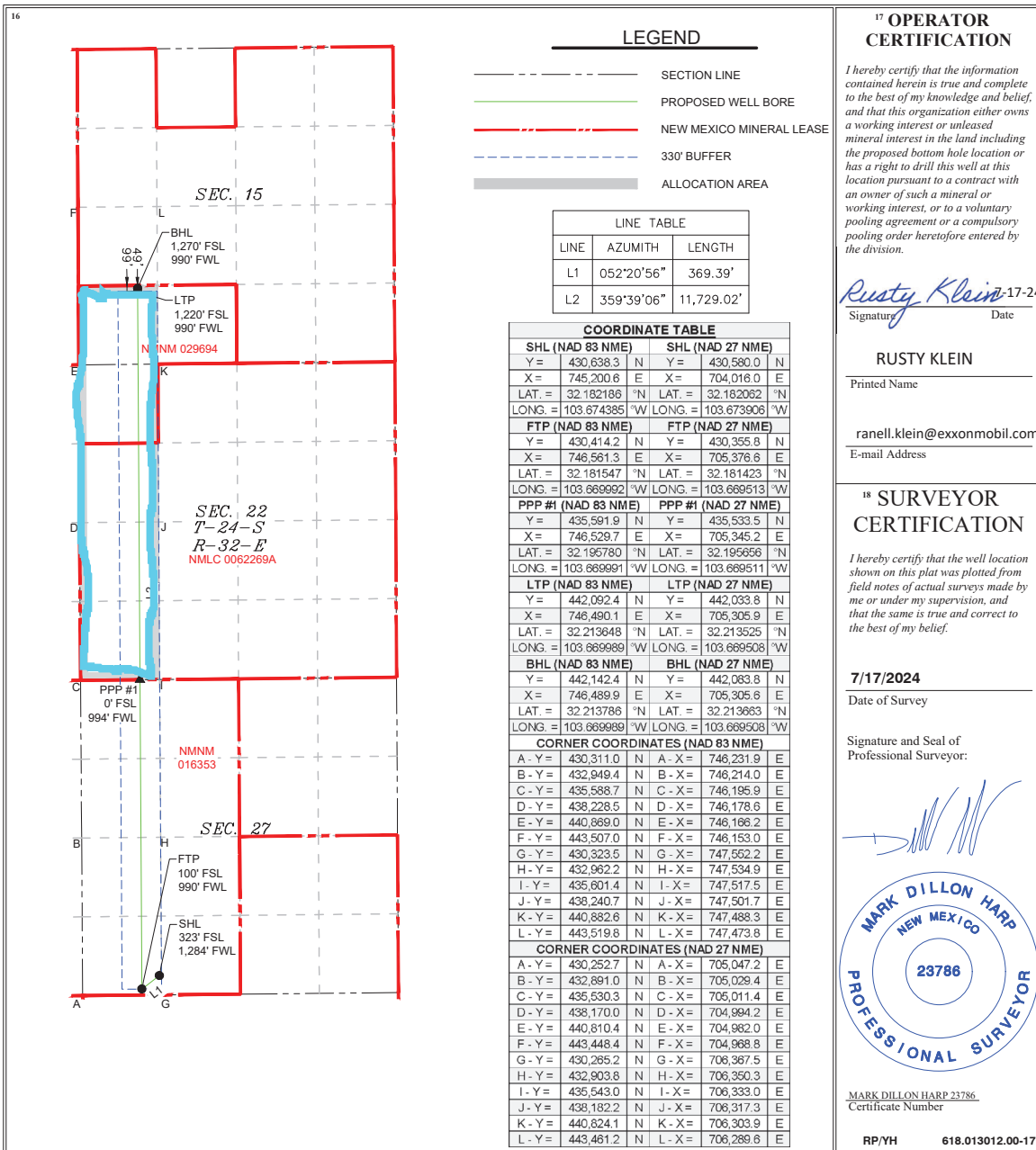
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<b>M</b>	<b>27</b>	<b>24S</b>	<b>32E</b>		<b>323</b>	<b>SOUTH</b>	<b>1,284</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

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<sup>12</sup> Dedicated Acres <b>200.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50236</b>	<sup>2</sup> Pool Code <b>97899</b>	<sup>3</sup> Pool Name <b>WC-025-G-06 S253206M; BONE SPRING</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 27 FEDERAL COM</b>	<sup>6</sup> Well Number <b>114H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,529'</b>

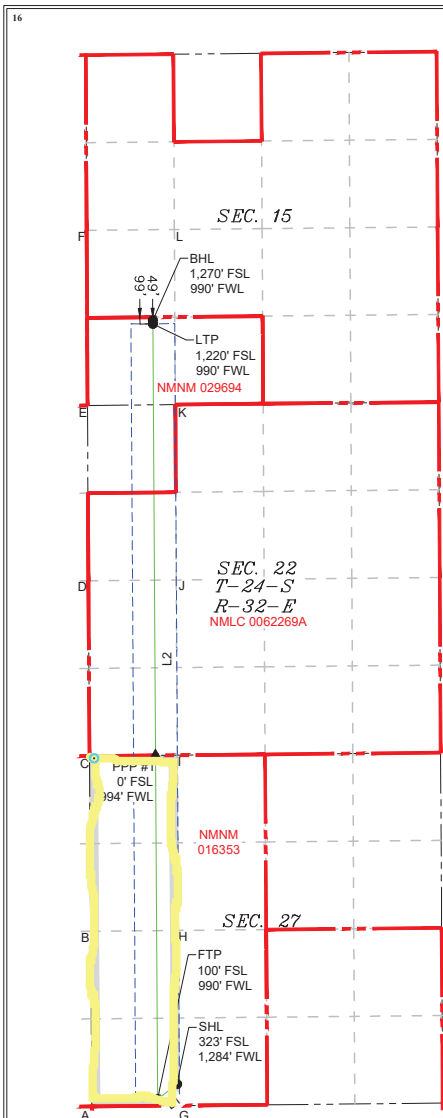
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<sup>12</sup> Dedicated Acres <b>160.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

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## LEGEND

	SECTION LINE
	PROPOSED WELL BORE
	NEW MEXICO MINERAL LEASE
	330' BUFFER
	ALLOCATION AREA

## LINE TABLE

LINE	AZUMITH	LENGTH
L1	052°20'56"	369.39'
L2	359°39'06"	11,729.02'

## COORDINATE TABLE

SHL (NAD 83 NME)		SHL (NAD 27 NME)	
Y =	430,838.3	N	Y = 430,580.0
X =	745,200.6	E	X = 704,016.0
LAT. =	32.182186	"N	LAT. = 32.182062
LONG. =	103.674385	"W	LONG. = 103.673906
FTP (NAD 83 NME)		FTP (NAD 27 NME)	
Y =	430,414.2	N	Y = 430,355.8
X =	746,561.3	E	X = 705,376.6
LAT. =	32.181547	"N	LAT. = 32.181423
LONG. =	103.669992	"W	LONG. = 103.669513
PPP #1 (NAD 83 NME)		PPP #1 (NAD 27 NME)	
Y =	435,591.9	N	Y = 435,533.5
X =	746,529.7	E	X = 705,345.2
LAT. =	32.195780	"N	LAT. = 32.195656
LONG. =	103.669991	"W	LONG. = 103.669511
LTP (NAD 83 NME)		LTP (NAD 27 NME)	
Y =	442,092.4	N	Y = 442,033.8
X =	746,490.1	E	X = 705,305.9
LAT. =	32.213648	"N	LAT. = 32.213525
LONG. =	103.669989	"W	LONG. = 103.669508
BHL (NAD 83 NME)		BHL (NAD 27 NME)	
Y =	442,142.4	N	Y = 442,083.8
X =	746,489.9	E	X = 705,305.6
LAT. =	32.213786	"N	LAT. = 32.213683
LONG. =	103.669989	"W	LONG. = 103.669508
CORNER COORDINATES (NAD 83 NME)			
A - Y =	430,311.0	N	A - X = 746,231.9
B - Y =	432,949.4	N	B - X = 746,214.0
C - Y =	435,588.7	N	C - X = 746,195.9
D - Y =	438,228.5	N	D - X = 746,178.6
E - Y =	440,869.0	N	E - X = 746,166.2
F - Y =	443,507.0	N	F - X = 746,153.0
G - Y =	430,323.5	N	G - X = 747,552.2
H - Y =	432,962.2	N	H - X = 747,534.9
I - Y =	435,601.4	N	I - X = 747,517.5
J - Y =	438,240.7	N	J - X = 747,501.7
K - Y =	440,882.6	N	K - X = 747,488.3
L - Y =	443,519.8	N	L - X = 747,473.8
CORNER COORDINATES (NAD 27 NME)			
A - Y =	430,252.7	N	A - X = 705,047.2
B - Y =	432,891.0	N	B - X = 705,029.4
C - Y =	435,530.3	N	C - X = 705,011.4
D - Y =	438,170.0	N	D - X = 704,994.2
E - Y =	440,810.4	N	E - X = 704,982.0
F - Y =	443,448.4	N	F - X = 704,968.8
G - Y =	430,265.2	N	G - X = 706,367.5
H - Y =	432,903.8	N	H - X = 706,350.3
I - Y =	435,543.0	N	I - X = 706,333.0
J - Y =	438,182.2	N	J - X = 706,317.3
K - Y =	440,824.1	N	K - X = 706,303.9
L - Y =	443,461.2	N	L - X = 706,289.6

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rusty Klein* 17-24  
Signature Date

RUSTY KLEIN

Printed Name

ranell.klein@exxonmobil.com

E-mail Address

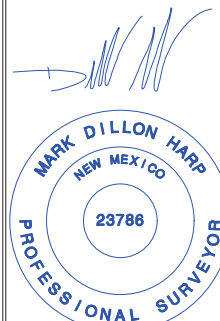
<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/17/2024

Date of Survey

Signature and Seal of  
Professional Surveyor:



MARK DILLON HARP 23786  
Certificate Number

RP/YH 618.013012.00-17



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Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
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**AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50257</b>	<sup>2</sup> Pool Code <b>97899</b>	<sup>3</sup> Pool Name <b>WC-025; G-06 S253206M; BONE SPRING</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 27 FEDERAL COM</b>	<sup>6</sup> Well Number <b>701H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,531'</b>

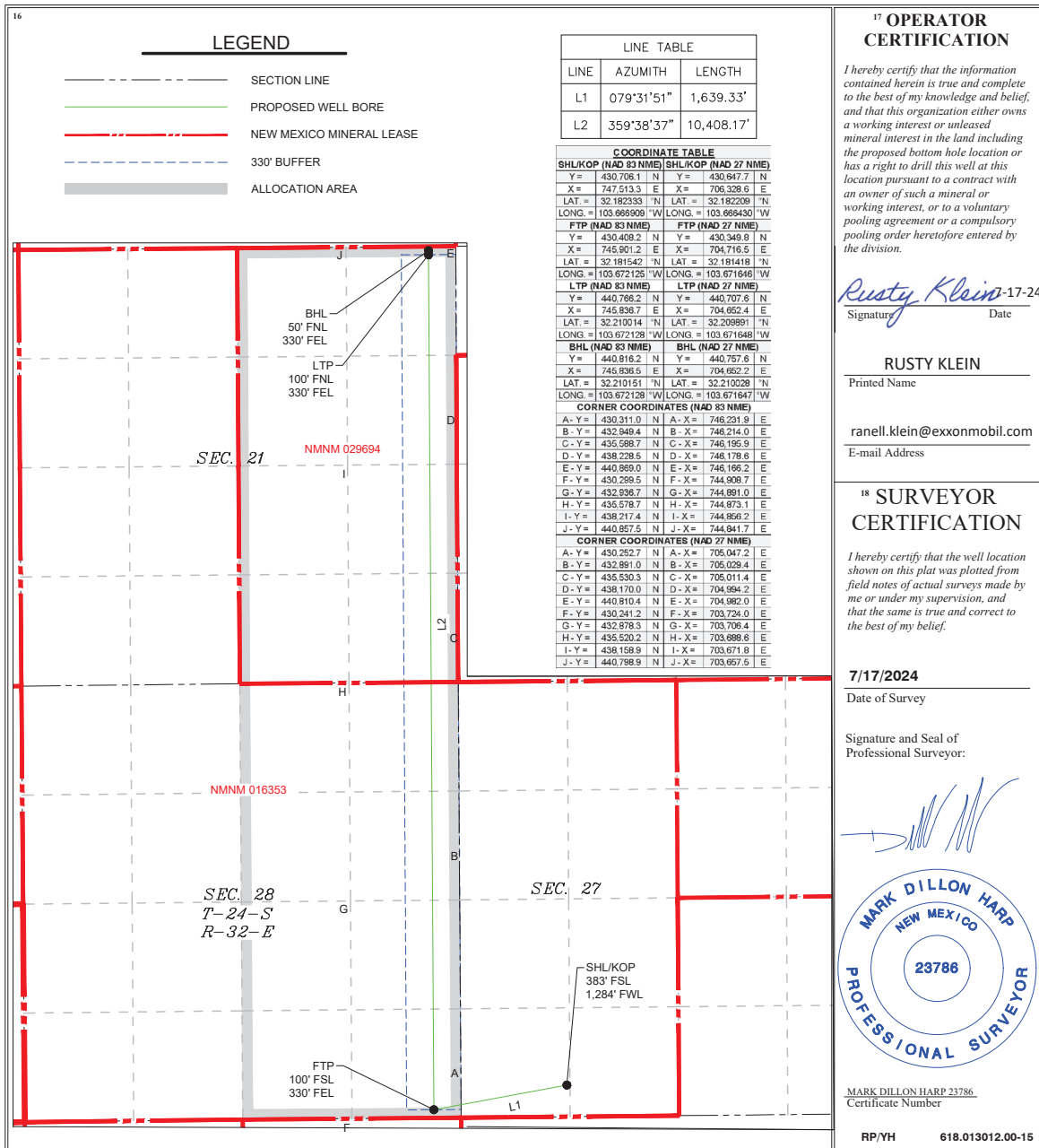
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>27</b>	<b>24S</b>	<b>32E</b>		<b>383</b>	<b>SOUTH</b>	<b>1,284</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>21</b>	<b>24S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>330</b>	<b>EAST</b>	<b>LEA</b>
<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						


No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50256</b>	<sup>2</sup> Pool Code <b>97899</b>	<sup>3</sup> Pool Name <b>WC-025; G-06 S253206M; BONE SPRING</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 28 FEDERAL COM</b>	<sup>6</sup> Well Number <b>407H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,528'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>397</b>	<b>SOUTH</b>	<b>1,329</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>21</b>	<b>24S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>1,815</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

md-18-nos\Projects-DA\618.013 XTO Energy - NM\012 Outrider Unit - Lea\00 - Outrider Unit\Wells\11 - 28 Fed 407H\DWG\407H C-102.dwg

**LEGEND**

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

**LINE TABLE**

LINE	AZUMITH	LENGTH
L1	058°05'45"	570.01'
L2	359°38'37"	10,408.19'

**COORDINATE TABLE**

SHL (NAD 83 NME)		SHL (NAD 27 NME)			
Y =	430,696.5	N	Y = 430,638.2	N	
X =	744,900.2	E	X = 703,715.5	E	
LAT. =	32.182351	°N	LAT. = 32.182227	°N	
LONG. =	103.675355	°W	LONG. = 103.674876	°W	
FTP (NAD 83 NME)		FTP (NAD 27 NME)			
Y =	430,395.3	N	Y = 430,336.9	N	
X =	744,416.3	E	X = 703,231.6	E	
LAT. =	32.181531	°N	LAT. = 32.181407	°N	
LONG. =	103.676925	°W	LONG. = 103.676446	°W	
LTP (NAD 83 NME)		LTP (NAD 27 NME)			
Y =	440,753.3	N	Y = 440,694.7	N	
X =	744,351.8	E	X = 703,167.5	E	
LAT. =	32.210004	°N	LAT. = 32.209880	°N	
LONG. =	103.676929	°W	LONG. = 103.676449	°W	
BHL (NAD 83 NME)		BHL (NAD 27 NME)			
Y =	440,803.3	N	Y = 440,744.7	N	
X =	744,351.5	E	X = 703,167.3	E	
LAT. =	32.210141	°N	LAT. = 32.210018	°N	
LONG. =	103.676929	°W	LONG. = 103.676448	°W	
CORNER COORDINATES (NAD 83 NME)					
A - Y =	430,288.0	N	A - X =	743,585.5	E
B - Y =	432,924.0	N	B - X =	743,567.9	E
C - Y =	435,568.6	N	C - X =	743,550.3	E
D - Y =	438,206.4	N	D - X =	743,533.7	E
E - Y =	440,846.0	N	E - X =	743,517.2	E
F - Y =	430,299.5	N	F - X =	744,908.7	E
G - Y =	432,936.7	N	G - X =	744,891.0	E
H - Y =	435,578.7	N	H - X =	744,873.1	E
I - Y =	438,217.4	N	I - X =	744,856.2	E
J - Y =	440,857.5	N	J - X =	744,841.7	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	430,229.7	N	A - X =	702,400.8	E
B - Y =	432,865.6	N	B - X =	702,383.3	E
C - Y =	435,510.2	N	C - X =	702,365.8	E
D - Y =	438,147.8	N	D - X =	702,349.4	E
E - Y =	440,787.4	N	E - X =	702,333.0	E
F - Y =	430,241.2	N	F - X =	703,724.0	E
G - Y =	432,878.3	N	G - X =	703,706.4	E
H - Y =	435,520.2	N	H - X =	703,688.6	E
I - Y =	438,158.9	N	I - X =	703,671.8	E
J - Y =	440,798.9	N	J - X =	703,657.5	E

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rusty Klein* 7-17-24  
Signature Date

**RUSTY KLEIN**  
Printed Name


ranell.klein@exxonmobil.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**7/17/2024**  
Date of Survey

Signature and Seal of Professional Surveyor:



MARK DILLON HARP 23786  
Certificate Number

RP/YH 618.013012.00-11



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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-51981</b>	<sup>2</sup> Pool Code <b>97899</b>	<sup>3</sup> Pool Name <b>WC-025; G-06 S253206M; BONE SPRING</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 28 FEDERAL COM</b>	<sup>6</sup> Well Number <b>408H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,527'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>307</b>	<b>SOUTH</b>	<b>1,329</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>21</b>	<b>24S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>1,312</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LEGEND	
---	SECTION LINE
---	PROPOSED WELL BORE
---	NEW MEXICO MINERAL LEASE
---	330' BUFFER
---	ALLOCATION AREA

LINE TABLE		
LINE	AZUMITH	LENGTH
L1	174°52'35"	207.49'
L2	359°38'37"	10,408.18'

COORDINATE TABLE					
SHL (NAD 83 NME)			SHL (NAD 27 NME)		
Y =	413,721.5	N	Y =	413,662.8	N
X =	669,907.2	E	X =	628,722.7	E
LAT. =	32.136718	°N	LAT. =	32.136593	°N
LONG. =	103.917960	°W	LONG. =	103.917475	°W
FTP (NAD 83 NME)			FTP (NAD 27 NME)		
Y =	413,890.8	N	Y =	413,832.2	N
X =	671,014.5	E	X =	629,830.0	E
LAT. =	32.137171	°N	LAT. =	32.137046	°N
LONG. =	103.914381	°W	LONG. =	103.913896	°W
LTP (NAD 83 NME)			LTP (NAD 27 NME)		
Y =	403,463.1	N	Y =	403,404.7	N
X =	671,064.4	E	X =	629,879.6	E
LAT. =	32.108506	°N	LAT. =	32.108381	°N
LONG. =	103.914351	°W	LONG. =	103.913867	°W
BHL (NAD 83 NME)			BHL (NAD 27 NME)		
Y =	403,373.1	N	Y =	403,314.7	N
X =	671,064.8	E	X =	629,879.9	E
LAT. =	32.108259	°N	LAT. =	32.108134	°N
LONG. =	103.914351	°W	LONG. =	103.913867	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	413,988.4	N	A - X =	670,384.1	E
B - Y =	411,331.2	N	B - X =	670,398.7	E
C - Y =	408,674.1	N	C - X =	670,413.3	E
D - Y =	406,017.1	N	D - X =	670,425.2	E
E - Y =	403,359.1	N	E - X =	670,436.7	E
F - Y =	413,993.5	N	F - X =	671,720.9	E
G - Y =	411,337.3	N	G - X =	671,735.2	E
H - Y =	408,681.4	N	H - X =	671,749.2	E
I - Y =	406,025.0	N	I - X =	671,761.1	E
J - Y =	403,367.5	N	J - X =	671,771.8	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	413,929.8	N	A - X =	629,199.6	E
B - Y =	411,272.6	N	B - X =	629,214.2	E
C - Y =	408,615.6	N	C - X =	629,228.6	E
D - Y =	405,958.7	N	D - X =	629,240.5	E
E - Y =	403,300.7	N	E - X =	629,251.8	E
F - Y =	413,934.9	N	F - X =	630,536.4	E
G - Y =	411,278.8	N	G - X =	630,550.6	E
H - Y =	408,623.0	N	H - X =	630,564.5	E
I - Y =	405,966.6	N	I - X =	630,576.3	E
J - Y =	403,309.2	N	J - X =	630,586.9	E

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rusty Klein* 7-17-24  
Signature Date

**RUSTY KLEIN**  
Printed Name

ranell.klein@exxonmobil.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**7/17/2024**  
Date of Survey

Signature and Seal of Professional Surveyor:

**MARK DILLON HARP**  
NEW MEXICO  
PROFESSIONAL SURVEYOR  
23786

MARK DILLON HARP 23786  
Certificate Number

RP/YH 618.013012.00-12

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 **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-51982</b>	<sup>2</sup> Pool Code <b>97899</b>	<sup>3</sup> Pool Name <b>WC-25; G-06 S253206M; BONE SPRING</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 28 FEDERAL COM</b>	<sup>6</sup> Well Number <b>409H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,527'</b>

<sup>10</sup> Surface Location

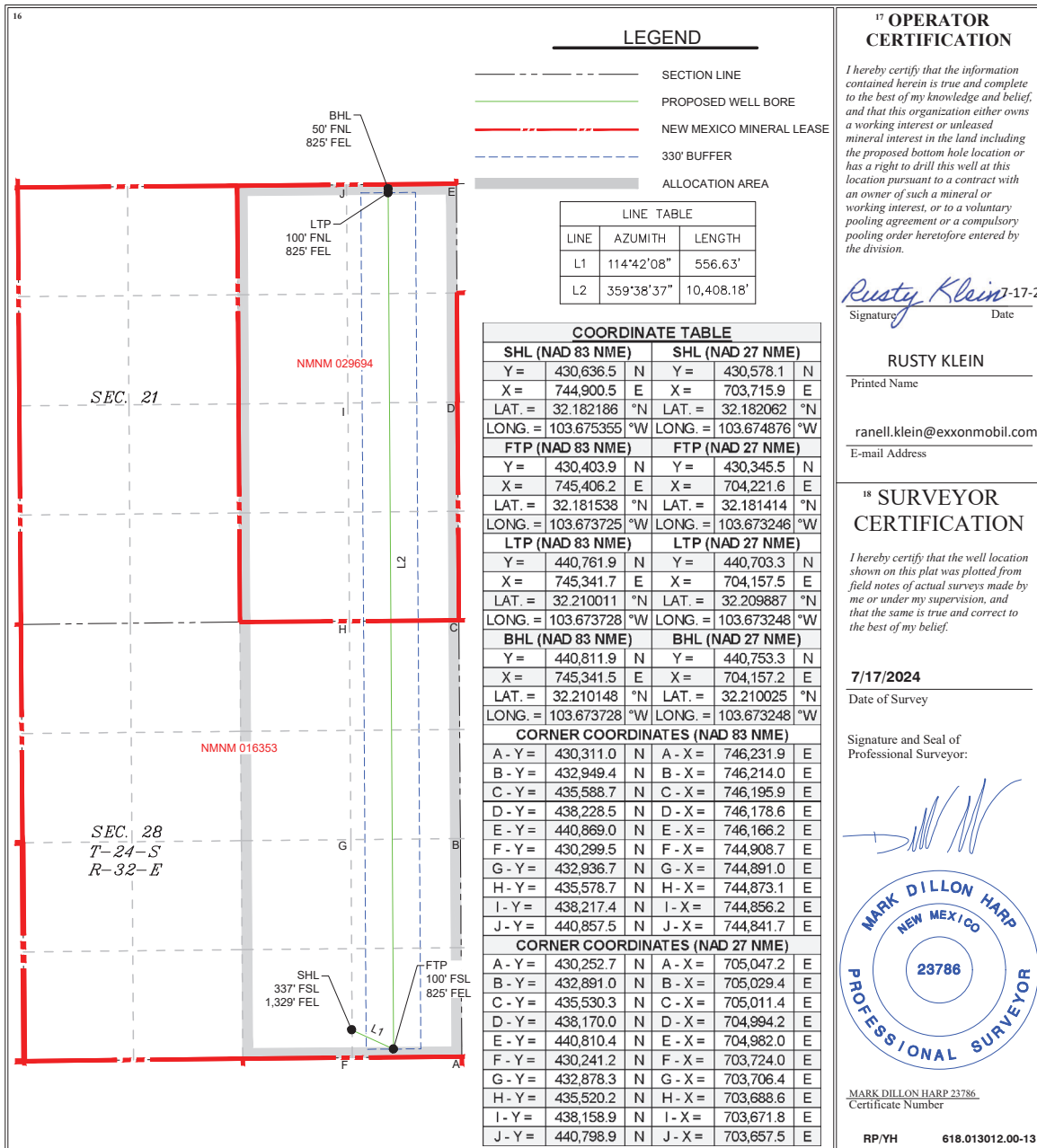
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>337</b>	<b>SOUTH</b>	<b>1,329</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>21</b>	<b>24S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>825</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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**AMENDED REPORT**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-51983</b>	<sup>2</sup> Pool Code <b>97899</b>	<sup>3</sup> Pool Name <b>WC-025; G-06 S253206M; BONE SPRING</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 28 FEDERAL COM</b>	<sup>6</sup> Well Number <b>410H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,528'</b>

<sup>10</sup> Surface Location

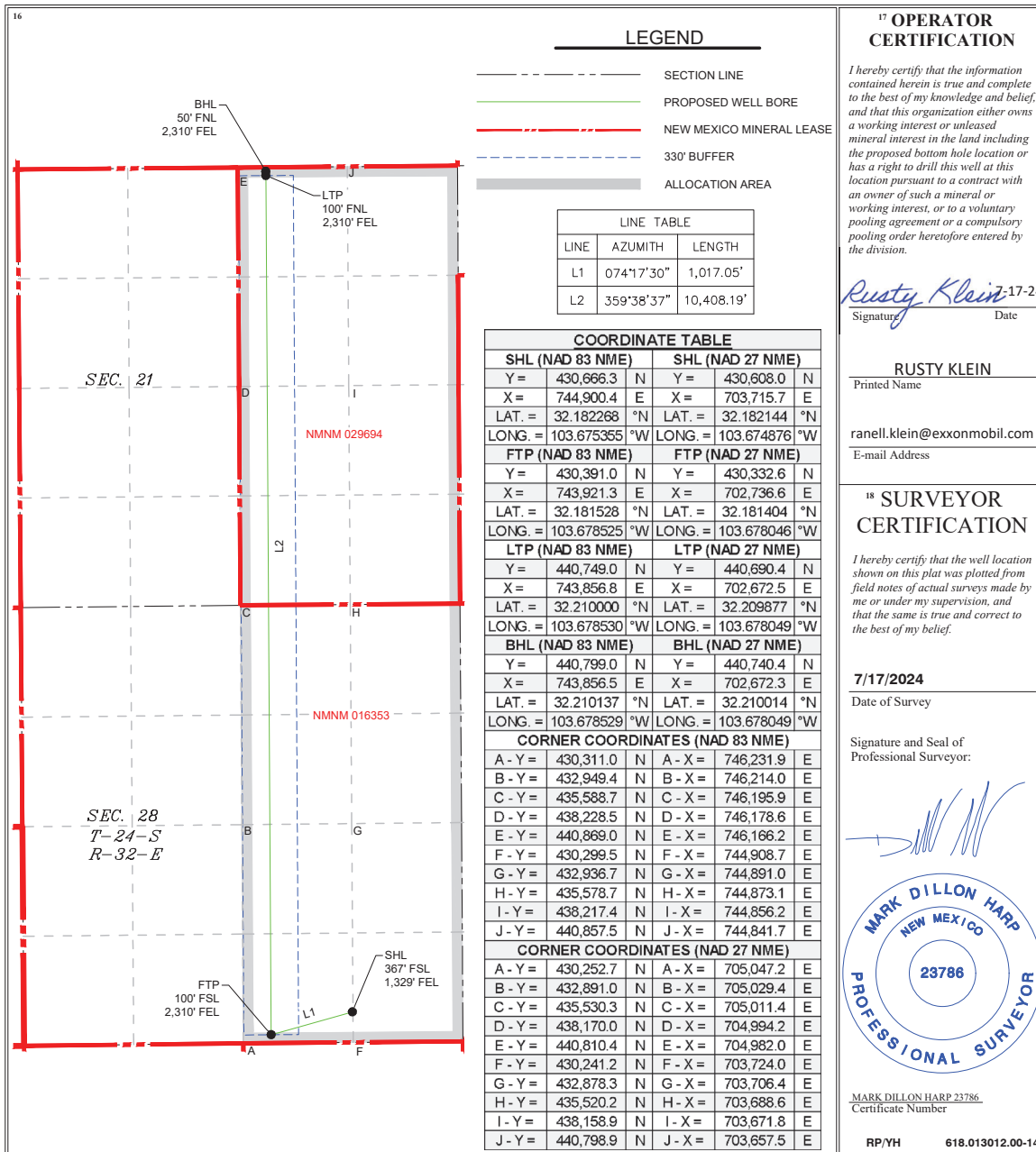
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>367</b>	<b>SOUTH</b>	<b>1,329</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>21</b>	<b>24S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>2,310</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50244</b>	<sup>2</sup> Pool Code <b>98248</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S243217P; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 28 FEDERAL COM</b>	<sup>6</sup> Well Number <b>505H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,527'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>391</b>	<b>SOUTH</b>	<b>1,792</b>	<b>WEST</b>	<b>LEA</b>

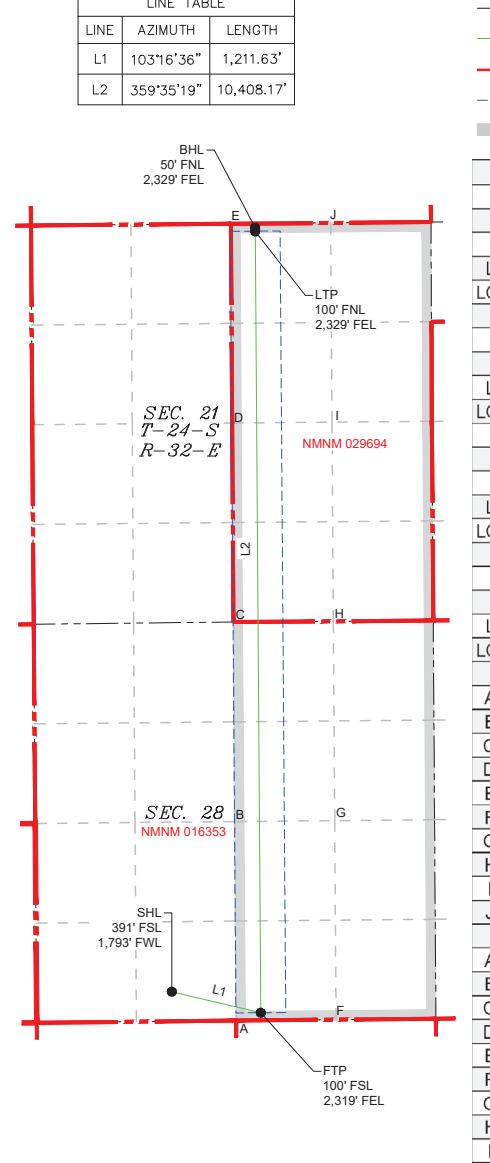
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>21</b>	<b>24S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>2,329</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	103°16'36"	1,211.63'
L2	359°35'19"	10,408.17'



**LEGEND**

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

COORDINATE TABLE					
SHL (NAD 83 NME)			SHL (NAD 27 NME)		
Y =	430,669.1	N	Y =	430,610.8	N
X =	742,733.0	E	X =	701,548.4	E
LAT. =	32.182312	°N	LAT. =	32.182188	°N
LONG. =	103.682360	°W	LONG. =	103.681881	°W
FTP (NAD 83 NME)			FTP (NAD 27 NME)		
Y =	430,390.9	N	Y =	430,332.5	N
X =	743,912.3	E	X =	702,727.6	E
LAT. =	32.181527	°N	LAT. =	32.181404	°N
LONG. =	103.678554	°W	LONG. =	103.678075	°W
LTP (NAD 83 NME)			LTP (NAD 27 NME)		
Y =	440,748.8	N	Y =	440,690.2	N
X =	743,837.8	E	X =	702,653.5	E
LAT. =	32.210000	°N	LAT. =	32.209876	°N
LONG. =	103.678591	°W	LONG. =	103.678110	°W
BHL (NAD 83 NME)			BHL (NAD 27 NME)		
Y =	440,798.8	N	Y =	440,740.2	N
X =	743,837.5	E	X =	702,653.3	E
LAT. =	32.210137	°N	LAT. =	32.210014	°N
LONG. =	103.678591	°W	LONG. =	103.678110	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	430,288.0	N	A - X =	743,585.5	E
B - Y =	432,924.0	N	B - X =	743,567.9	E
C - Y =	435,568.6	N	C - X =	743,550.3	E
D - Y =	438,206.4	N	D - X =	743,533.7	E
E - Y =	440,846.0	N	E - X =	743,517.2	E
F - Y =	440,299.5	N	F - X =	744,908.7	E
G - Y =	432,936.7	N	G - X =	744,891.0	E
H - Y =	435,578.7	N	H - X =	744,873.1	E
I - Y =	438,217.4	N	I - X =	744,856.2	E
J - Y =	440,857.5	N	J - X =	744,841.7	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	430,229.7	N	A - X =	702,400.8	E
B - Y =	432,865.6	N	B - X =	702,383.3	E
C - Y =	435,510.2	N	C - X =	702,365.8	E
D - Y =	438,147.8	N	D - X =	702,349.4	E
E - Y =	440,787.4	N	E - X =	702,333.0	E
F - Y =	430,241.2	N	F - X =	703,724.0	E
G - Y =	432,878.3	N	G - X =	703,706.4	E
H - Y =	435,520.2	N	H - X =	703,688.6	E
I - Y =	438,158.9	N	I - X =	703,671.8	E
J - Y =	440,798.9	N	J - X =	703,657.5	E

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rusty Klein* 7-17-24  
Signature Date

**RUSTY KLEIN**  
Printed Name

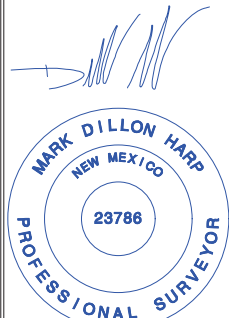
ranell.klein@exxonmobil.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**7/17/2024**  
Date of Survey

Signature and Seal of Professional Surveyor:



MARK DILLON HARP  
NEW MEXICO  
PROFESSIONAL SURVEYOR  
23786

MARK DILLON HARP 23786  
Certificate Number

RP 618.013012.00-26



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

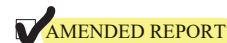
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office



## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50247</b>	<sup>2</sup> Pool Code <b>98248</b>	<sup>3</sup> Pool Name <b>WC-025; G-08 S243217P; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 28 FEDERAL COM</b>	<sup>6</sup> Well Number <b>506H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,530'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>330</b>	<b>SOUTH</b>	<b>2,165</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>21</b>	<b>24S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>1,670</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

LINE TABLE

LINE	AZIMUTH	LENGTH
L1	113°57'25"	555.84'
L2	359°35'02"	10,408.17'

LEGEND

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

COORDINATE TABLE

SHL (NAD 83 NME)				SHL (NAD 27 NME)			
Y =	430,622.3	N	Y =	430,563.9	N		
X =	744,064.6	E	X =	702,880.0	E		
LAT. =	32.182161	°N	LAT. =	32.182037	°N		
LONG. =	103.678057	°W	LONG. =	103.677578	°W		
FTP (NAD 83 NME)				FTP (NAD 27 NME)			
Y =	430,396.6	N	Y =	430,338.2	N		
X =	744,572.6	E	X =	703,387.9	E		
LAT. =	32.181532	°N	LAT. =	32.181408	°N		
LONG. =	103.676420	°W	LONG. =	103.675941	°W		
LTP (NAD 83 NME)				LTP (NAD 27 NME)			
Y =	440,754.5	N	Y =	440,695.9	N		
X =	744,497.4	E	X =	703,313.1	E		
LAT. =	32.210005	°N	LAT. =	32.209881	°N		
LONG. =	103.676458	°W	LONG. =	103.675978	°W		
BHL (NAD 83 NME)				BHL (NAD 27 NME)			
Y =	440,804.5	N	Y =	440,745.9	N		
X =	744,497.0	E	X =	703,312.7	E		
LAT. =	32.210142	°N	LAT. =	32.210019	°N		
LONG. =	103.676459	°W	LONG. =	103.675978	°W		
CORNER COORDINATES (NAD 83 NME)							
A - Y =	430,288.0	N	A - X =	743,585.5	E		
B - Y =	432,924.0	N	B - X =	743,567.9	E		
C - Y =	435,568.6	N	C - X =	743,550.3	E		
D - Y =	438,206.4	N	D - X =	743,533.7	E		
E - Y =	440,846.0	N	E - X =	743,517.2	E		
F - Y =	430,299.5	N	F - X =	744,908.7	E		
G - Y =	432,936.7	N	G - X =	744,891.0	E		
H - Y =	435,578.7	N	H - X =	744,873.1	E		
I - Y =	438,217.4	N	I - X =	744,856.2	E		
J - Y =	440,857.5	N	J - X =	744,841.7	E		
CORNER COORDINATES (NAD 27 NME)							
A - Y =	430,229.7	N	A - X =	702,400.8	E		
B - Y =	432,865.6	N	B - X =	702,383.3	E		
C - Y =	435,510.2	N	C - X =	702,365.8	E		
D - Y =	438,147.8	N	D - X =	702,349.4	E		
E - Y =	440,787.4	N	E - X =	702,333.0	E		
F - Y =	430,241.2	N	F - X =	703,724.0	E		
G - Y =	432,878.3	N	G - X =	703,706.4	E		
H - Y =	435,520.2	N	H - X =	703,688.6	E		
I - Y =	438,158.9	N	I - X =	703,671.8	E		
J - Y =	440,798.9	N	J - X =	703,657.5	E		

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rusty Klein* 17-24  
Signature Date

RUSTY KLEIN  
Printed Name

ranell.klein@exxonmobil.com  
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/17/2024  
Date of Survey

Signature and Seal of Professional Surveyor:

*Mark Dillon Harp*

MARK DILLON HARP  
NEW MEXICO  
PROFESSIONAL SURVEYOR  
23786


MARK DILLON HARP 23786  
Certificate Number

YH 618.013012.00-01

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

 **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50248</b>	<sup>2</sup> Pool Code <b>98248</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S243217P; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 28 FEDERAL COM</b>	<sup>6</sup> Well Number <b>507H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,530'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>360</b>	<b>SOUTH</b>	<b>2,165</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>21</b>	<b>24S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>1,010</b>	<b>EAST</b>	<b>LEA</b>
<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	102°04'02"	1,194.53'
L2	359°35'02"	10,408.17'


  
  

COORDINATE TABLE					
SHL (NAD 83 NME)			SHL (NAD 27 NME)		
Y =	430,652.1	N	Y =	430,593.8	N
X =	744,064.5	E	X =	702,879.8	E
LAT. =	32.182243	°N	LAT. =	32.182119	°N
LONG. =	103.678057	°W	LONG. =	103.677578	°W
FTP (NAD 83 NME)			FTP (NAD 27 NME)		
Y =	430,402.4	N	Y =	430,344.0	N
X =	745,232.6	E	X =	704,047.9	E
LAT. =	32.181537	°N	LAT. =	32.181413	°N
LONG. =	103.674286	°W	LONG. =	103.673807	°W
LTP (NAD 83 NME)			LTP (NAD 27 NME)		
Y =	440,760.3	N	Y =	440,701.7	N
X =	745,157.3	E	X =	703,973.0	E
LAT. =	32.210009	°N	LAT. =	32.209886	°N
LONG. =	103.674325	°W	LONG. =	103.673844	°W
BHL (NAD 83 NME)			BHL (NAD 27 NME)		
Y =	440,810.3	N	Y =	440,751.7	N
X =	745,157.0	E	X =	703,972.7	E
LAT. =	32.210147	°N	LAT. =	32.210023	°N
LONG. =	103.674325	°W	LONG. =	103.673844	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	430,311.0	N	A - X =	746,231.9	E
B - Y =	432,949.4	N	B - X =	746,214.0	E
C - Y =	435,588.7	N	C - X =	746,195.9	E
D - Y =	438,228.5	N	D - X =	746,178.6	E
E - Y =	440,869.0	N	E - X =	746,166.2	E
F - Y =	430,299.5	N	F - X =	744,908.7	E
G - Y =	432,936.7	N	G - X =	744,891.0	E
H - Y =	435,578.7	N	H - X =	744,873.1	E
I - Y =	438,217.4	N	I - X =	744,856.2	E
J - Y =	440,857.5	N	J - X =	744,841.7	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	430,252.7	N	A - X =	705,047.2	E
B - Y =	432,891.0	N	B - X =	705,029.4	E
C - Y =	435,530.3	N	C - X =	705,011.4	E
D - Y =	438,170.0	N	D - X =	704,994.2	E
E - Y =	440,810.4	N	E - X =	704,982.0	E
F - Y =	430,241.2	N	F - X =	703,724.0	E
G - Y =	432,878.3	N	G - X =	703,706.4	E
H - Y =	435,520.2	N	H - X =	703,688.6	E
I - Y =	438,158.9	N	I - X =	703,671.8	E
J - Y =	440,798.9	N	J - X =	703,657.5	E

17 OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
<i>Rusty Klein</i>	17-24
Signature	Date
RUSTY KLEIN	
Printed Name	
ranell.klein@exxonmobil.com	
E-mail Address	

18 SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
7/17/2024	
Date of Survey	
Signature and Seal of Professional Surveyor:	
	
MARK DILLON HARP 23786	
Certificate Number	
RP	618.013012.00-02



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-9720

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Phone: (575) 748-1283 Fax: (575) 748-9720

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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

 **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50319</b>	<sup>2</sup> Pool Code <b>98248</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S243217P; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 28 FEDERAL COM</b>	<sup>6</sup> Well Number <b>508H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,532'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>420</b>	<b>SOUTH</b>	<b>2,165</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

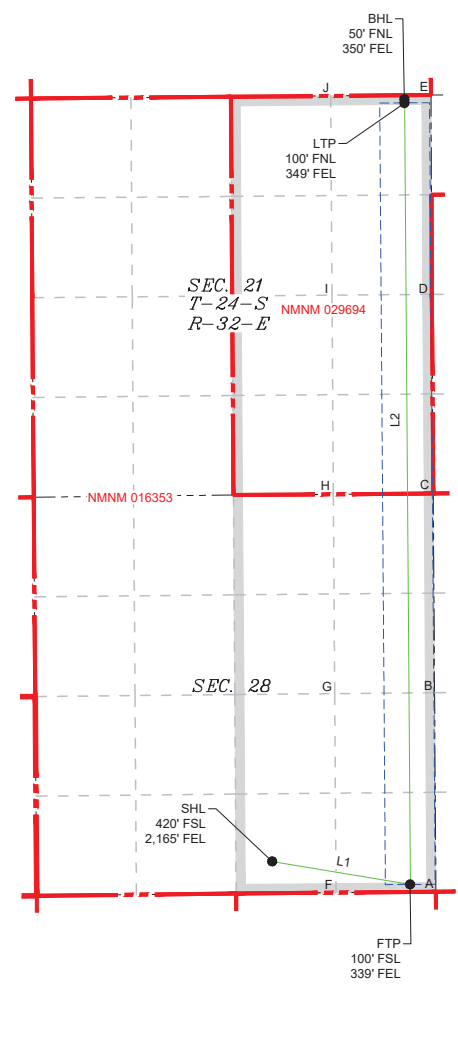
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>21</b>	<b>24S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>350</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	099°26'28"	1,853.61'
L2	359°35'02"	10,408.17'



**LEGEND**

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

COORDINATE TABLE					
SHL (NAD 83 NME)			SHL (NAD 27 NME)		
Y =	430,712.2	N	Y =	430,653.8	N
X =	744,064.1	E	X =	702,879.4	E
LAT. =	32.182408	°N	LAT. =	32.182284	°N
LONG. =	103.678057	°W	LONG. =	103.677578	°W
FTP (NAD 83 NME)			FTP (NAD 27 NME)		
Y =	430,408.1	N	Y =	430,349.7	N
X =	745,892.6	E	X =	704,707.9	E
LAT. =	32.181541	°N	LAT. =	32.181418	°N
LONG. =	103.672153	°W	LONG. =	103.671674	°W
LTP (NAD 83 NME)			LTP (NAD 27 NME)		
Y =	440,766.0	N	Y =	440,707.4	N
X =	745,817.3	E	X =	704,633.0	E
LAT. =	32.210014	°N	LAT. =	32.209891	°N
LONG. =	103.672191	°W	LONG. =	103.671710	°W
BHL (NAD 83 NME)			BHL (NAD 27 NME)		
Y =	440,816.0	N	Y =	440,757.4	N
X =	745,817.0	E	X =	704,632.7	E
LAT. =	32.210151	°N	LAT. =	32.210028	°N
LONG. =	103.672191	°W	LONG. =	103.671710	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	430,311.0	N	A - X =	746,231.9	E
B - Y =	432,949.4	N	B - X =	746,214.0	E
C - Y =	435,588.7	N	C - X =	746,195.9	E
D - Y =	438,228.5	N	D - X =	746,178.6	E
E - Y =	440,869.0	N	E - X =	746,166.2	E
F - Y =	430,299.5	N	F - X =	744,908.7	E
G - Y =	432,936.7	N	G - X =	744,891.0	E
H - Y =	435,578.7	N	H - X =	744,873.1	E
I - Y =	438,217.4	N	I - X =	744,856.2	E
J - Y =	440,857.5	N	J - X =	744,841.7	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	430,252.7	N	A - X =	705,047.2	E
B - Y =	432,891.0	N	B - X =	705,029.4	E
C - Y =	435,530.3	N	C - X =	705,011.4	E
D - Y =	438,170.0	N	D - X =	704,994.2	E
E - Y =	440,810.4	N	E - X =	704,982.0	E
F - Y =	430,241.2	N	F - X =	703,724.0	E
G - Y =	432,878.3	N	G - X =	703,706.4	E
H - Y =	435,520.2	N	H - X =	703,688.6	E
I - Y =	438,158.9	N	I - X =	703,671.8	E
J - Y =	440,798.9	N	J - X =	703,657.5	E

**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rusty Klein* 7-17-24  
Signature Date

RUSTY KLEIN  
Printed Name

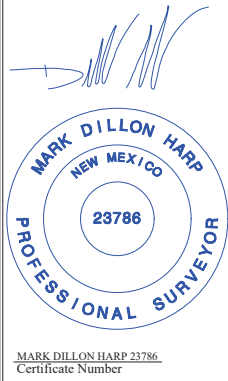
ranell.klein@exxonmobil.com  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/17/2024  
Date of Survey

Signature and Seal of Professional Surveyor:



MARK DILLON HARP  
NEW MEXICO  
23786  
PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786  
Certificate Number

RP 618.013012.00-27

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-9720  
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811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50245</b>	<sup>2</sup> Pool Code <b>98248</b>	<sup>3</sup> Pool Name <b>WC-025; G-08 S243217P; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 28 FEDERAL COM</b>	<sup>6</sup> Well Number <b>603H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,527'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>421</b>	<b>SOUTH</b>	<b>1,792</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>21</b>	<b>24S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>1,970</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	101°12'13"	1,569.65'
L2	359°35'02"	10,408.17'

LEGEND

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

COORDINATE TABLE

SHL (NAD 83 NME)			SHL (NAD 27 NME)		
Y =	430,699.0	N	Y =	430,640.6	N
X =	742,732.9	E	X =	701,548.2	E
LAT. =	32.182394	°N	LAT. =	32.182270	°N
LONG. =	103.682360	°W	LONG. =	103.681881	°W
FTP (NAD 83 NME)			FTP (NAD 27 NME)		
Y =	430,394.0	N	Y =	430,335.6	N
X =	744,272.6	E	X =	703,087.9	E
LAT. =	32.181530	°N	LAT. =	32.181406	°N
LONG. =	103.677389	°W	LONG. =	103.676910	°W
LTP (NAD 83 NME)			LTP (NAD 27 NME)		
Y =	440,751.9	N	Y =	440,693.3	N
X =	744,197.4	E	X =	703,013.1	E
LAT. =	32.210002	°N	LAT. =	32.209879	°N
LONG. =	103.677428	°W	LONG. =	103.676948	°W
BHL (NAD 83 NME)			BHL (NAD 27 NME)		
Y =	440,801.9	N	Y =	440,743.3	N
X =	744,197.0	E	X =	703,012.7	E
LAT. =	32.210140	°N	LAT. =	32.210016	°N
LONG. =	103.677429	°W	LONG. =	103.676948	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	430,288.0	N	A - X =	743,585.5	E
B - Y =	432,924.0	N	B - X =	743,567.9	E
C - Y =	435,568.6	N	C - X =	743,550.3	E
D - Y =	438,206.4	N	D - X =	743,533.7	E
E - Y =	440,846.0	N	E - X =	743,517.2	E
F - Y =	440,299.5	N	F - X =	744,908.7	E
G - Y =	432,936.7	N	G - X =	744,891.0	E
H - Y =	435,578.7	N	H - X =	744,873.1	E
I - Y =	438,217.4	N	I - X =	744,856.2	E
J - Y =	440,857.5	N	J - X =	744,841.7	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	430,229.7	N	A - X =	702,400.8	E
B - Y =	432,865.6	N	B - X =	702,383.3	E
C - Y =	435,510.2	N	C - X =	702,365.8	E
D - Y =	438,147.8	N	D - X =	702,349.4	E
E - Y =	440,787.4	N	E - X =	702,333.0	E
F - Y =	430,241.2	N	F - X =	703,724.0	E
G - Y =	432,878.3	N	G - X =	703,706.4	E
H - Y =	435,520.2	N	H - X =	703,688.6	E
I - Y =	438,158.9	N	I - X =	703,671.8	E
J - Y =	440,798.9	N	J - X =	703,657.5	E

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rusty Klein* 17-24  
Signature Date

**RUSTY KLEIN**  
Printed Name

ranell.klein@exxonmobil.com  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**7/17/2024**  
Date of Survey

Signature and Seal of Professional Surveyor:

*Mark Dillon Harp*

**MARK DILLON HARP**  
NEW MEXICO  
23786  
PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786  
Certificate Number


YH 618.013012.00-04

Released to Imaging: 1/17/2025 12:39:46 PM

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

 **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50250</b>	<sup>2</sup> Pool Code <b>98248</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S243217P; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 28 FEDERAL COM</b>	<sup>6</sup> Well Number <b>604H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,531'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>390</b>	<b>SOUTH</b>	<b>2,165</b>	<b>EAST</b>	<b>LEA</b>

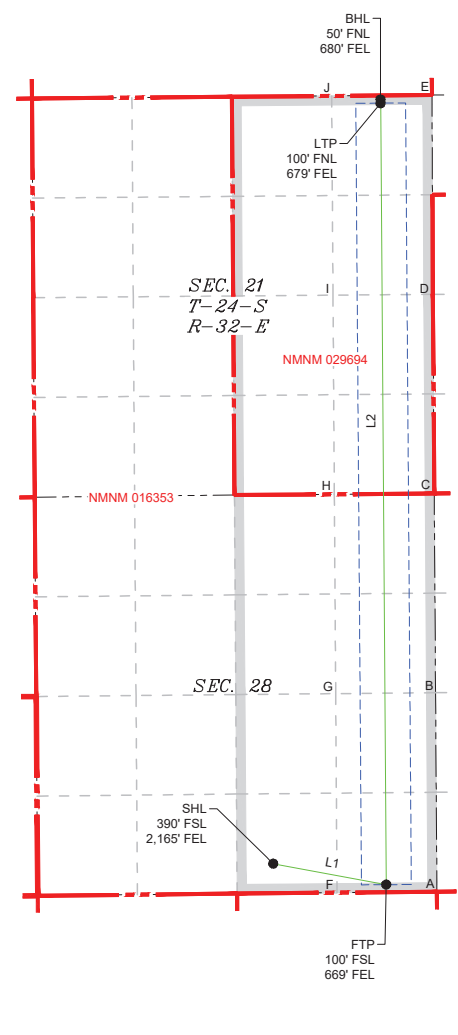
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>21</b>	<b>24S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>680</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	100°28'44"	1,523.73'
L2	359°35'02"	10,408.17'



**LEGEND**

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

**COORDINATE TABLE**

SHL (NAD 83 NME)		SHL (NAD 27 NME)	
Y =	430,682.3	N	Y = 430,624.0
X =	744,064.3	E	X = 702,879.6
LAT. =	32.182326	°N	LAT. = 32.182202
LONG. =	103.678057	°W	LONG. = 103.677578
FTP (NAD 83 NME)		FTP (NAD 27 NME)	
Y =	430,405.2	N	Y = 430,346.8
X =	745,562.6	E	X = 704,377.9
LAT. =	32.181539	°N	LAT. = 32.181415
LONG. =	103.673220	°W	LONG. = 103.672741
LTP (NAD 83 NME)		LTP (NAD 27 NME)	
Y =	440,763.1	N	Y = 440,704.5
X =	745,487.3	E	X = 704,303.0
LAT. =	32.210011	°N	LAT. = 32.209888
LONG. =	103.673258	°W	LONG. = 103.672777
BHL (NAD 83 NME)		BHL (NAD 27 NME)	
Y =	440,813.1	N	Y = 440,754.5
X =	745,487.0	E	X = 704,302.7
LAT. =	32.210149	°N	LAT. = 32.210026
LONG. =	103.673258	°W	LONG. = 103.672777
CORNER COORDINATES (NAD 83 NME)			
A - Y =	430,311.0	N	A - X = 746,231.9
B - Y =	432,949.4	N	B - X = 746,214.0
C - Y =	435,588.7	N	C - X = 746,195.9
D - Y =	438,228.5	N	D - X = 746,178.6
E - Y =	440,869.0	N	E - X = 746,166.2
F - Y =	430,299.5	N	F - X = 744,908.7
G - Y =	432,936.7	N	G - X = 744,891.0
H - Y =	435,578.7	N	H - X = 744,873.1
I - Y =	438,217.4	N	I - X = 744,856.2
J - Y =	440,857.5	N	J - X = 744,841.7
CORNER COORDINATES (NAD 27 NME)			
A - Y =	430,252.7	N	A - X = 705,047.2
B - Y =	432,891.0	N	B - X = 705,029.4
C - Y =	435,530.3	N	C - X = 705,011.4
D - Y =	438,170.0	N	D - X = 704,994.2
E - Y =	440,810.4	N	E - X = 704,982.0
F - Y =	430,241.2	N	F - X = 703,724.0
G - Y =	432,878.3	N	G - X = 703,706.4
H - Y =	435,520.2	N	H - X = 703,688.6
I - Y =	438,158.9	N	I - X = 703,671.8
J - Y =	440,798.9	N	J - X = 703,657.5

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rusty Klein* 17-24  
Signature Date

**RUSTY KLEIN**  
Printed Name

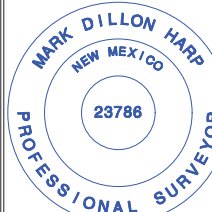
ranell.klein@exxonmobil.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**7/17/2024**  
Date of Survey

Signature and Seal of Professional Surveyor:



**MARK DILLON HARP**  
NEW MEXICO  
PROFESSIONAL SURVEYOR  
23786

MARK DILLON HARP 23786  
Certificate Number

RP 618.013012.00-05

District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50237</b>	<sup>2</sup> Pool Code <b>98248</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S243217P; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 27 FEDERAL COM</b>	<sup>6</sup> Well Number <b>509H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,527'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>336</b>	<b>SOUTH</b>	<b>1,029</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>15</b>	<b>24S</b>	<b>32E</b>		<b>1,270</b>	<b>SOUTH</b>	<b>330</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>360.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

**LEGEND**

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

**COORDINATE TABLE**

SHL (NAD 83 NME)		SHL (NAD 27 NME)	
Y = 430.638.3	N	Y = 430.580.0	N
X = 745.200.6	E	X = 704.915.0	E
LAT = 32.182186° N		LAT = 32.182092° N	
LONG. = 103.674395° W		LONG. = 103.673906° W	
FTP #1 (NAD 83 NME)		FTP #1 (NAD 27 NME)	
Y = 430.414.2	N	Y = 430.355.8	N
X = 746.581.3	E	X = 705.375.6	E
LAT = 32.181547° N		LAT = 32.181423° N	
LONG. = 103.669992° W		LONG. = 103.669513° W	
PPP #1 (NAD 83 NME)		PPP #1 (NAD 27 NME)	
Y = 435.581.9	N	Y = 435.533.5	N
X = 746.529.7	E	X = 705.345.2	E
LAT = 32.185700° N		LAT = 32.185656° N	
LONG. = 103.669991° W		LONG. = 103.669511° W	
LTP (NAD 83 NME)		LTP (NAD 27 NME)	
Y = 442.092.4	N	Y = 442.033.8	N
X = 746.490.1	E	X = 705.305.9	E
LAT = 32.213648° N		LAT = 32.213525° N	
LONG. = 103.669989° W		LONG. = 103.669508° W	
BHL (NAD 83 NME)		BHL (NAD 27 NME)	
Y = 442.142.4	N	Y = 442.083.8	N
X = 746.499.9	E	X = 705.305.6	E
LAT = 32.213706° N		LAT = 32.213663° N	
LONG. = 103.669989° W		LONG. = 103.669508° W	
CORNER COORDINATES (NAD 83 NME)			
A - Y = 430.311.0	N	A - X = 746.231.9	E
B - Y = 432.949.4	N	B - X = 746.214.0	E
C - Y = 435.588.7	N	C - X = 746.195.9	E
D - Y = 438.228.5	N	D - X = 746.178.6	E
E - Y = 440.869.0	N	E - X = 746.166.2	E
F - Y = 443.507.0	N	F - X = 746.153.0	E
G - Y = 430.525.5	N	G - X = 747.552.2	E
H - Y = 432.862.2	N	H - X = 747.534.9	E
I - Y = 435.601.4	N	I - X = 747.517.5	E
J - Y = 438.240.7	N	J - X = 747.501.7	E
K - Y = 440.882.6	N	K - X = 747.488.3	E
L - Y = 443.519.8	N	L - X = 747.473.8	E
CORNER COORDINATES (NAD 27 NME)			
A - Y = 430.262.7	N	A - X = 705.047.2	E
B - Y = 432.891.0	N	B - X = 705.029.4	E
C - Y = 435.530.3	N	C - X = 705.011.4	E
D - Y = 438.170.0	N	D - X = 704.994.2	E
E - Y = 440.810.4	N	E - X = 704.982.0	E
F - Y = 443.448.4	N	F - X = 704.968.8	E
G - Y = 430.265.2	N	G - X = 706.367.5	E
H - Y = 432.903.8	N	H - X = 706.350.3	E
I - Y = 435.543.0	N	I - X = 706.333.0	E
J - Y = 438.182.2	N	J - X = 706.317.3	E
K - Y = 440.824.1	N	K - X = 706.303.9	E
L - Y = 443.461.2	N	L - X = 706.289.6	E

**LINE TABLE**

LINE	AZIMUTH	LENGTH
L1	099°21'21"	1,378.96'
L2	359°39'04"	11,728.47'

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rusty Klein* 17-24  
Signature Date

**RUSTY KLEIN**  
Printed Name

ranell.klein@exxonmobil.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**7/17/2024**  
Date of Survey

Signature and Seal of Professional Surveyor:

**MARK DILLON HARP**  
NEW MEXICO  
23786  
PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786  
Certificate Number

RP 618.013012.00-16



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District II  
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State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50233</b>	<sup>2</sup> Pool Code <b>98248</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S243217P; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 27 FEDERAL COM</b>	<sup>6</sup> Well Number <b>510H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,527'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>396</b>	<b>SOUTH</b>	<b>1,029</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>15</b>	<b>24S</b>	<b>32E</b>		<b>1,270</b>	<b>SOUTH</b>	<b>990</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>360.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**LEGEND**

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

**COORDINATE TABLE**

SHL (NAD 83 NME)		SHL (NAD 27 NME)	
Y =	430.698.4	N	Y = 430.640.0
X =	745.200.3	E	X = 704.015.6
LAT =	32.182381	N	LAT = 32.182227
LONG =	103.674395	W	LONG = 103.673906
FTP #1 (NAD 83 NME) FTP #1 (NAD 27 NME)			
Y =	430.420.4	N	Y = 430.362.1
X =	747.221.2	E	X = 706.035.5
LAT =	32.181553	N	LAT = 32.181429
LONG =	103.667859	W	LONG = 103.667390
PPP #1 (NAD 83 NME) PPP #1 (NAD 27 NME)			
Y =	435.598.3	N	Y = 435.539.8
X =	747.189.7	E	X = 706.005.2
LAT =	32.185786	N	LAT = 32.185662
LONG =	103.667857	W	LONG = 103.667378
LTP (NAD 83 NME) LTP (NAD 27 NME)			
Y =	442.099.2	N	Y = 442.040.6
X =	747.150.1	E	X = 705.965.8
LAT =	32.213656	N	LAT = 32.213533
LONG =	103.667855	W	LONG = 103.667375
BHL (NAD 83 NME) BHL (NAD 27 NME)			
Y =	442.149.2	N	Y = 442.090.6
X =	747.149.8	E	X = 705.965.5
LAT =	32.213793	N	LAT = 32.213670
LONG =	103.667855	W	LONG = 103.667374
CORNER COORDINATES (NAD 83 NME)			
A - Y =	430.311.0	N	A - X = 746.231.9
B - Y =	432.949.4	N	B - X = 746.214.0
C - Y =	435.589.7	N	C - X = 746.195.9
D - Y =	438.228.5	N	D - X = 746.178.6
E - Y =	440.869.0	N	E - X = 746.166.2
F - Y =	443.507.0	N	F - X = 746.153.0
G - Y =	430.325.5	N	G - X = 747.552.2
H - Y =	432.962.2	N	H - X = 747.534.9
I - Y =	435.601.4	N	I - X = 747.517.5
J - Y =	438.240.7	N	J - X = 747.501.7
K - Y =	440.882.6	N	K - X = 747.488.3
L - Y =	443.519.8	N	L - X = 747.473.8
CORNER COORDINATES (NAD 27 NME)			
A - Y =	430.252.7	N	A - X = 705.047.2
B - Y =	432.891.0	N	B - X = 705.029.4
C - Y =	435.530.3	N	C - X = 705.011.4
D - Y =	438.170.0	N	D - X = 704.994.2
E - Y =	440.810.4	N	E - X = 704.982.0
F - Y =	443.448.4	N	F - X = 704.968.8
G - Y =	430.265.2	N	G - X = 706.367.5
H - Y =	432.903.8	N	H - X = 706.350.3
I - Y =	435.543.0	N	I - X = 706.333.0
J - Y =	438.182.2	N	J - X = 706.317.3
K - Y =	440.824.1	N	K - X = 706.303.9
L - Y =	443.461.2	N	L - X = 706.289.6

**LINE TABLE**

LINE	AZIMUTH	LENGTH
L1	097°49'53"	2,039.95'
L2	359°39'04"	11,729.02'

**SEC. 15**  
BHL 1,270' FSL 990' FWL  
LTP 1,220' FSL 990' FWL  
NMNM 029694

**SEC. 22**  
T-24-S  
R-32-E  
NMLC 0062269A

**SEC. 28**  
NMNM 016353

SHL 396' FSL 1,029' FEL  
FTP 100' FSL 990' FWL

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rusty Klein* 7-17-24  
Signature Date

**RUSTY KLEIN**  
Printed Name

ranell.klein@exxonmobil.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**7/17/2024**  
Date of Survey

Signature and Seal of Professional Surveyor:

**MARK DILLON HARP**  
NEW MEXICO  
23786  
PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786  
Certificate Number

RP 618.013012.00-28

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1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
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 AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50287</b>	<sup>2</sup> Pool Code <b>98248</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S243217P; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 27 FEDERAL COM</b>	<sup>6</sup> Well Number <b>605H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,528'</b>

<sup>10</sup> Surface Location

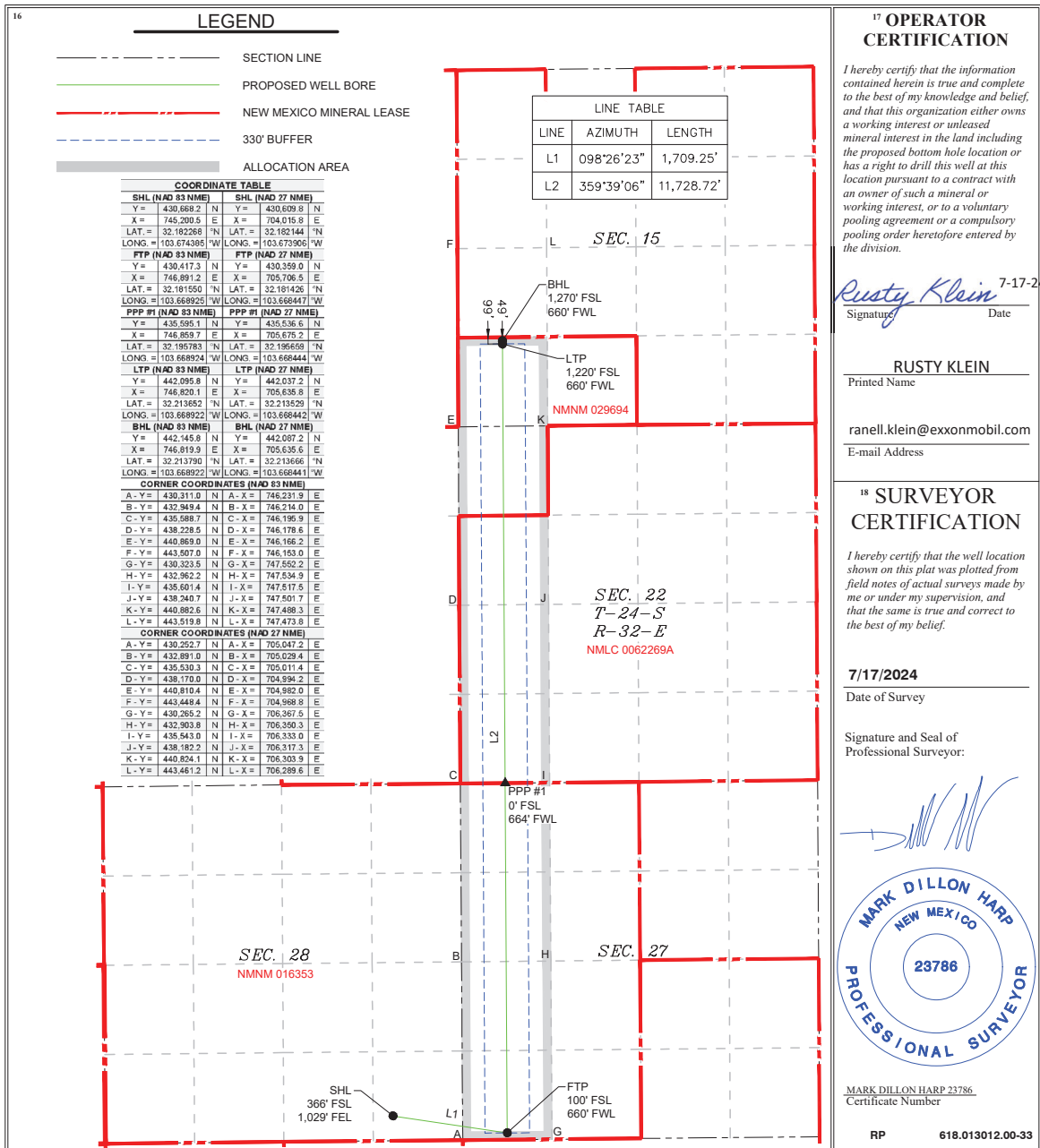
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>366</b>	<b>SOUTH</b>	<b>1,029</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>15</b>	<b>24S</b>	<b>32E</b>		<b>1,270</b>	<b>SOUTH</b>	<b>660</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>360.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 50235	<sup>2</sup> Pool Code 98248	<sup>3</sup> Pool Name WC-025 G08 S243217P;UPR WOLFCAMP
<sup>4</sup> Property Code 332873	<sup>5</sup> Property Name OUTRIDER 27 FED	<sup>6</sup> Well Number 511H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 3,528'

<sup>10</sup> Surface Location

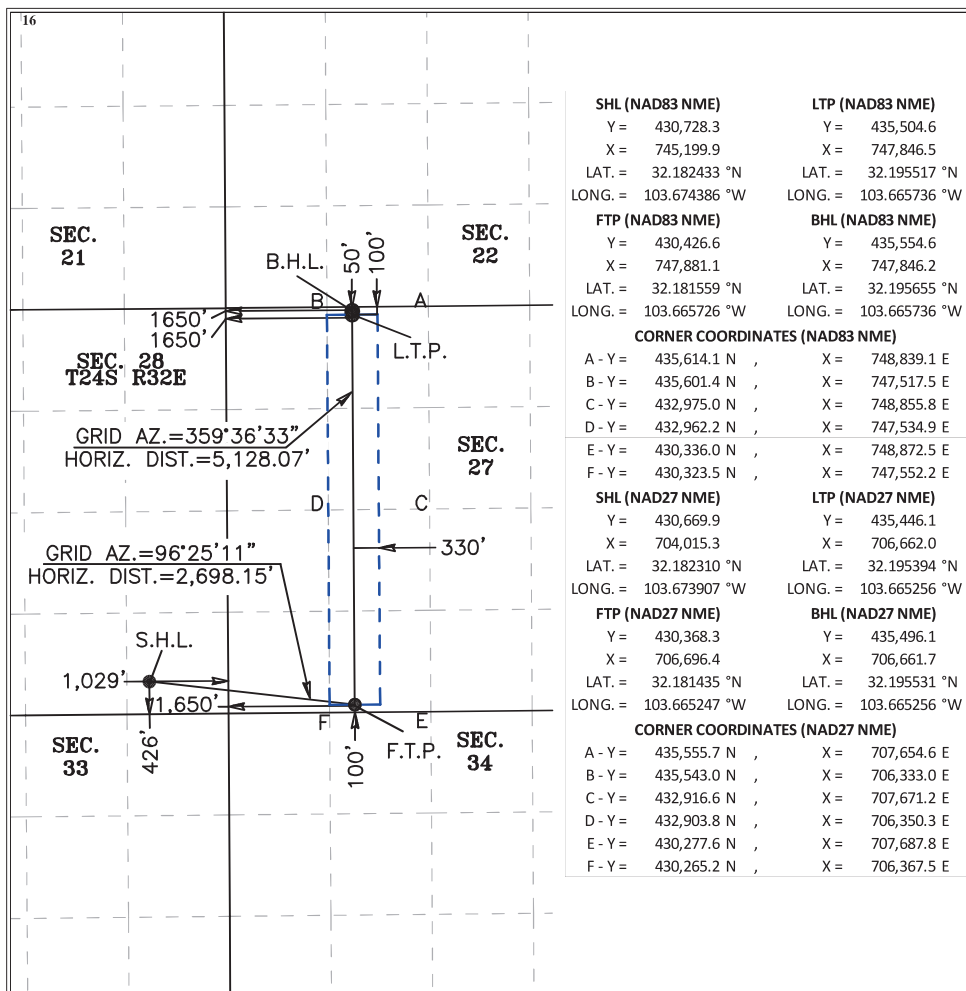
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	24 S	32 E		426	SOUTH	1,029	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	24 S	32 E		50	NORTH	1,650	WEST	LEA

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

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<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jessica Dooling

7/5/2022

Signature

Date

Jessica Dooling

Printed Name

jessicadooling@exxonmobil.com

E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05-10-2022

Date of Survey

Signature and Seal of  
Professional Surveyor:

MARK DILLON HARP 23786

Certificate Number



BK

2022040681

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-50255	<sup>2</sup> Pool Code 98248	<sup>3</sup> Pool Name WC-025 G-08 S243217P;UPR WOLFCAMP
<sup>4</sup> Property Code 332873	<sup>5</sup> Property Name OUTRIDER 27 FED	<sup>6</sup> Well Number 512H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 3,527'

<sup>10</sup> Surface Location

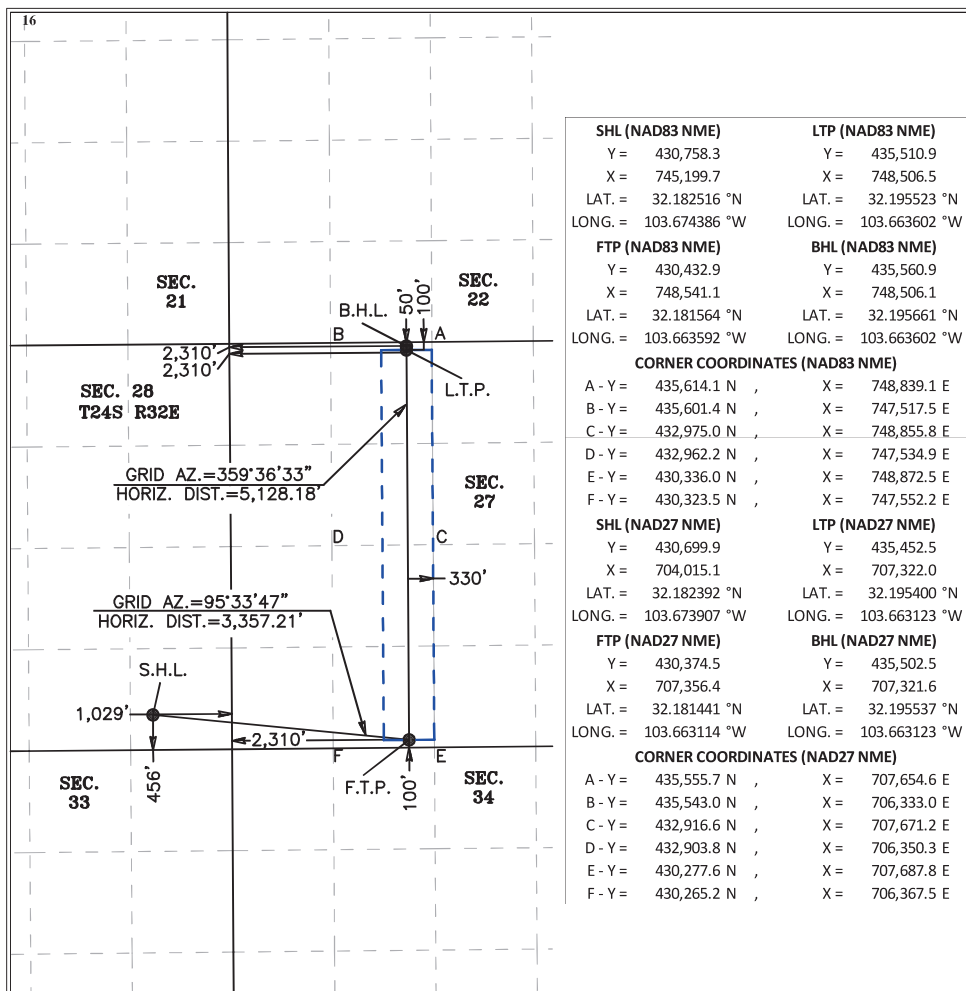
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	24 S	32 E		456	SOUTH	1,029	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	24 S	32 E		50	NORTH	2,310	WEST	LEA

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

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Jessica Dooling

7/5/2022

Signature

Date

Jessica Dooling

Printed Name

jessica.dooling@exxonmobil.com

E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05-10-2022

Date of Survey

Signature and Seal of  
Professional Surveyor:

MARK DILLON HARP 23786

Certificate Number

AW

2022040682



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>	<sup>2</sup> Pool Code <b>97899</b>	<sup>3</sup> Pool Name <b>WC-25 G-06 S253206; BONE SPRING</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 28 FED</b>	<sup>6</sup> Well Number <b>401H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,528'</b>

<sup>10</sup> Surface Location

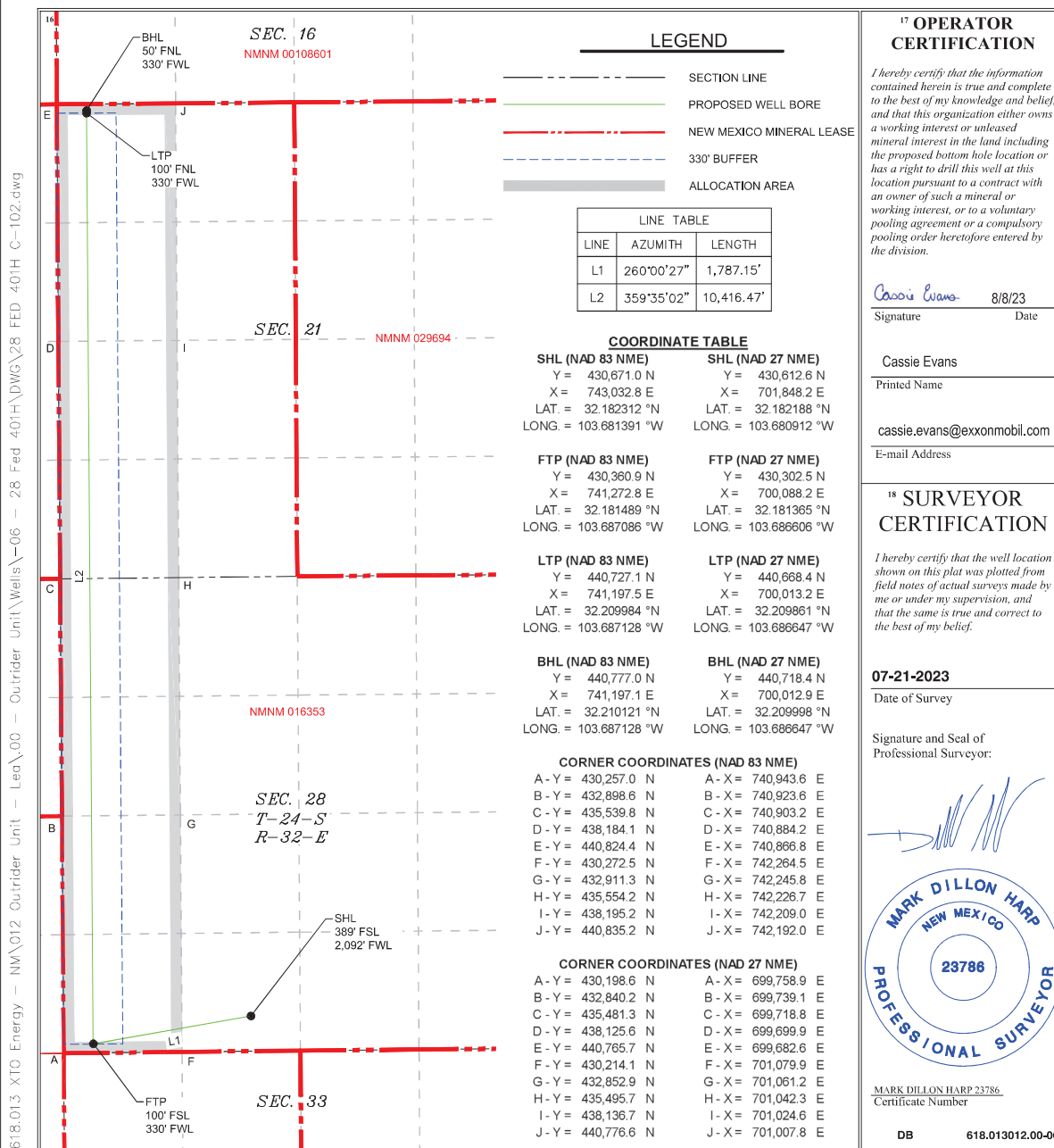
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>389</b>	<b>SOUTH</b>	<b>2,092</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>21</b>	<b>24S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>330</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>	<sup>2</sup> Pool Code <b>97899</b>	<sup>3</sup> Pool Name <b>WC-25 G-06 S253206; BONE SPRING</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 28 FED</b>	<sup>6</sup> Well Number <b>402H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,528'</b>

<sup>10</sup> Surface Location

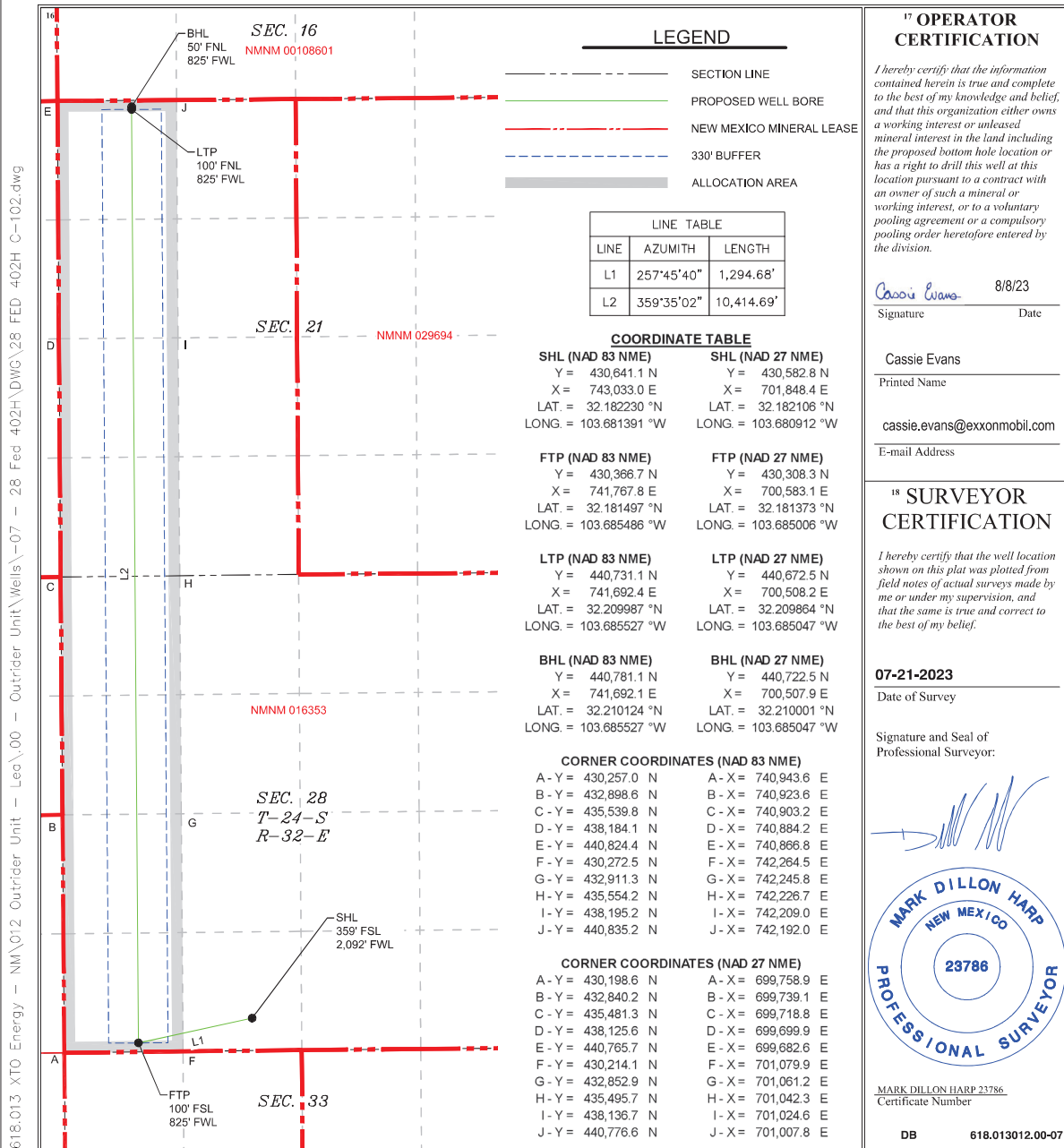
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>359</b>	<b>SOUTH</b>	<b>2,092</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>21</b>	<b>24S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>825</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>	<sup>2</sup> Pool Code <b>97899</b>	<sup>3</sup> Pool Name <b>WC-25 G-06 S253206; BONE SPRING</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 28 FED</b>	<sup>6</sup> Well Number <b>403H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,528'</b>

<sup>10</sup> Surface Location

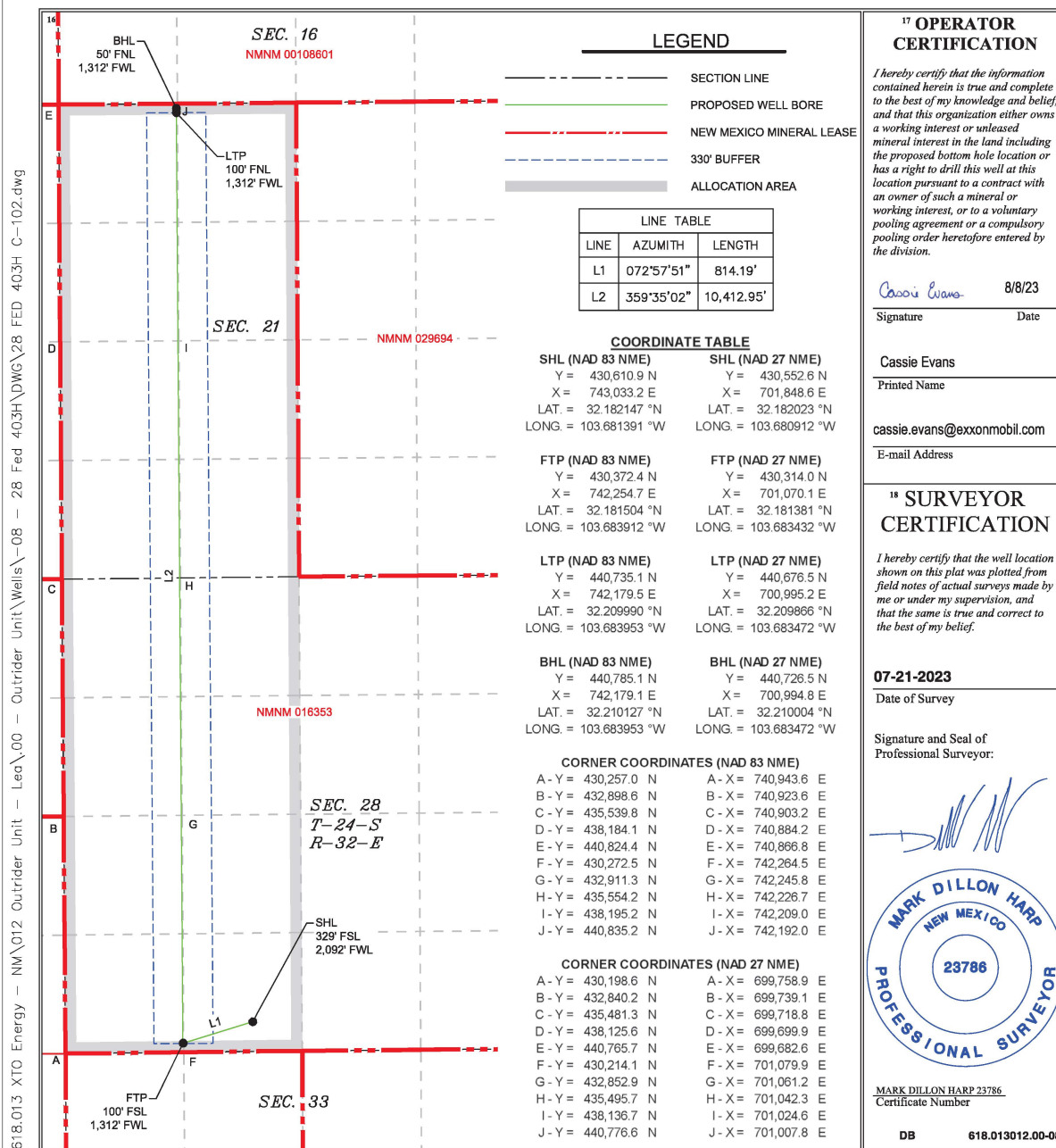
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>329</b>	<b>SOUTH</b>	<b>2,092</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>21</b>	<b>24S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>1,312</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

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**District IV**  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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Revised August 1, 2011  
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**AMENDED REPORT**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-51980</b>	<sup>2</sup> Pool Code <b>97899</b>	<sup>3</sup> Pool Name <b>WC-025; G-06 S253206M; BONE SPRING</b>
<sup>4</sup> Property Code <b>332874</b>	<sup>5</sup> Property Name <b>OUTRIDER 28 FEDERAL</b>	<sup>6</sup> Well Number <b>404H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,528'</b>

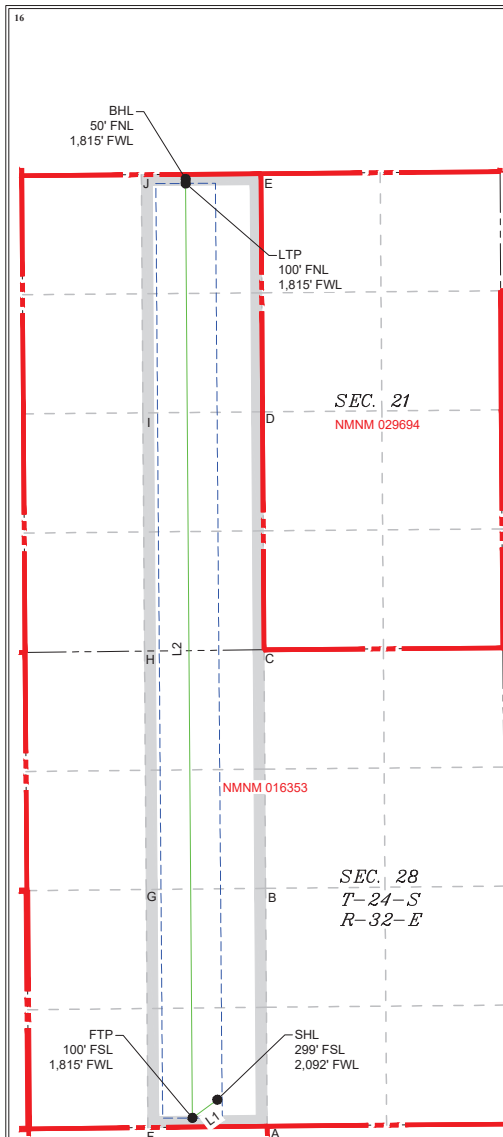
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>299</b>	<b>SOUTH</b>	<b>2,092</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>21</b>	<b>24S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>1,815</b>	<b>WEST</b>	<b>LEA</b>
<sup>12</sup> Dedicated Acres <b>320.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**LEGEND**

---	SECTION LINE
---	PROPOSED WELL BORE
---	NEW MEXICO MINERAL LEASE
---	330' BUFFER
---	ALLOCATION AREA

LINE TABLE		
LINE	AZUMITH	LENGTH
L1	053°39'42"	342.23'
L2	359°35'02"	10,411.14'

**COORDINATE TABLE**

SHL (NAD 83 NME)				SHL (NAD 27 NME)			
Y =	430,581.1	N		Y =	430,522.7	N	
X =	743,033.4	E		X =	701,848.7	E	
LAT. =	32.182065	°N		LAT. =	32.181941	°N	
LONG. =	103.681391	°W		LONG. =	103.680912	°W	
FTP (NAD 83 NME)				FTP (NAD 27 NME)			
Y =	430,378.3	N		Y =	430,319.9	N	
X =	742,757.7	E		X =	701,573.0	E	
LAT. =	32.181512	°N		LAT. =	32.181388	°N	
LONG. =	103.682286	°W		LONG. =	103.681807	°W	
LTP (NAD 83 NME)				LTP (NAD 27 NME)			
Y =	440,739.2	N		Y =	440,680.6	N	
X =	742,682.4	E		X =	701,498.2	E	
LAT. =	32.209993	°N		LAT. =	32.209869	°N	
LONG. =	103.682327	°W		LONG. =	103.681846	°W	
BHL (NAD 83 NME)				BHL (NAD 27 NME)			
Y =	440,789.2	N		Y =	440,730.6	N	
X =	742,682.1	E		X =	701,497.8	E	
LAT. =	32.210130	°N		LAT. =	32.210007	°N	
LONG. =	103.682327	°W		LONG. =	103.681846	°W	
CORNER COORDINATES (NAD 83 NME)							
A - Y =	430,288.0	N		A - X =	743,585.5	E	
B - Y =	432,924.0	N		B - X =	743,567.9	E	
C - Y =	435,568.6	N		C - X =	743,550.3	E	
D - Y =	438,206.4	N		D - X =	743,533.7	E	
E - Y =	440,846.0	N		E - X =	743,517.2	E	
F - Y =	430,299.5	N		F - X =	744,908.7	E	
G - Y =	432,911.3	N		G - X =	742,245.8	E	
H - Y =	435,554.2	N		H - X =	742,226.7	E	
I - Y =	438,195.2	N		I - X =	742,209.0	E	
J - Y =	440,835.2	N		J - X =	742,192.0	E	
CORNER COORDINATES (NAD 27 NME)							
A - Y =	430,229.7	N		A - X =	702,400.8	E	
B - Y =	432,865.6	N		B - X =	702,383.3	E	
C - Y =	435,510.2	N		C - X =	702,365.8	E	
D - Y =	438,147.8	N		D - X =	702,349.4	E	
E - Y =	440,787.4	N		E - X =	702,333.0	E	
F - Y =	430,241.2	N		F - X =	703,724.0	E	
G - Y =	432,852.9	N		G - X =	701,061.2	E	
H - Y =	435,495.7	N		H - X =	701,042.3	E	
I - Y =	438,136.7	N		I - X =	701,024.6	E	
J - Y =	440,776.6	N		J - X =	701,007.8	E	

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rusty Klein* 17-24  
Signature Date

**RUSTY KLEIN**

Printed Name

ranell.klein@exxonmobil.com

E-mail Address

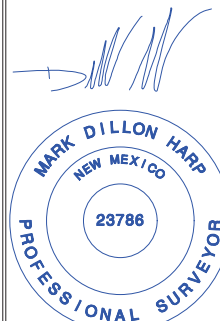
**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**7/17/2024**

Date of Survey

Signature and Seal of  
Professional Surveyor:



MARK DILLON HARP 23786  
Certificate Number

DB/YH 618.013012.00-09

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>	<sup>2</sup> Pool Code <b>97899</b>	<sup>3</sup> Pool Name <b>WC-25 G-06 S253206; BONE SPRING</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>OUTRIDER 28 FED</b>	<sup>6</sup> Well Number <b>405H</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>	<sup>9</sup> Elevation <b>3,528'</b>

<sup>10</sup> Surface Location

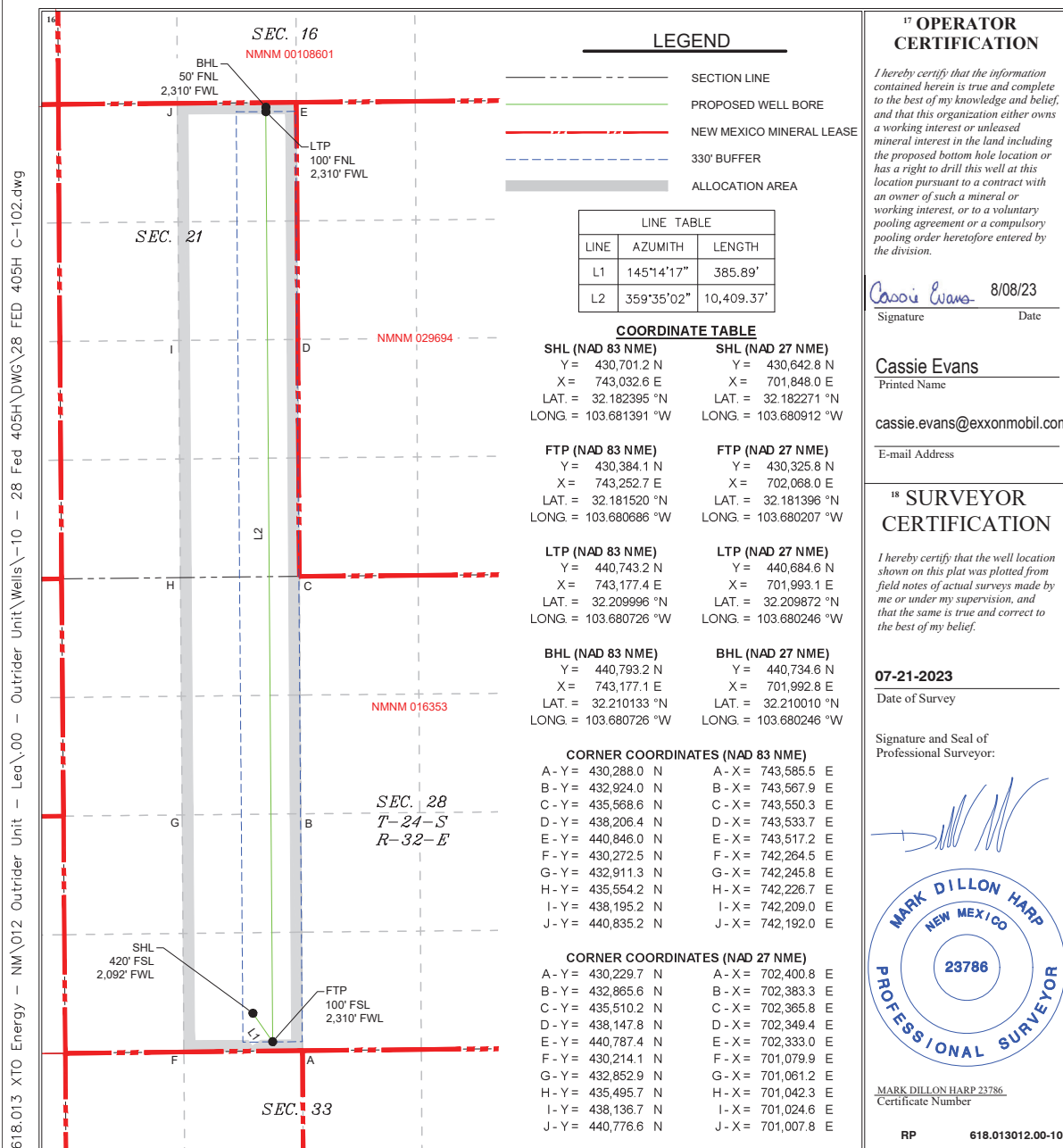
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>28</b>	<b>24S</b>	<b>32E</b>		<b>420</b>	<b>SOUTH</b>	<b>2,092</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>21</b>	<b>24S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>2,310</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 50154	<sup>2</sup> Pool Code 98248	<sup>3</sup> Pool Name WC-025 G-08 S243217P; Upr Wolfcamp
<sup>4</sup> Property Code	<sup>5</sup> Property Name OUTRIDER 28 FED	<sup>6</sup> Well Number 501H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 3,513'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	24 S	32 E		363	SOUTH	537	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	24 S	32 E		50	NORTH	330	WEST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<sup>16</sup>	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Stephanie Rabadue</u> 05/18/2022 Signature Date Stephanie Rabadue Printed Name stephanie.rabadue@exxonmobil.com E-mail Address
	<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 05-10-2022 Date of Survey Signature and Seal of Professional Surveyor:	
	MARK DILLON HARP 23786 Certificate Number LM 2022040657	

District I  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 50152	<sup>2</sup> Pool Code 98248	<sup>3</sup> Pool Name WC-025 G-08 S243217P; Upr Wolfcamp
<sup>4</sup> Property Code	<sup>5</sup> Property Name OUTRIDER 28 FED	<sup>6</sup> Well Number 502H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 3,514'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	24 S	32 E		423	SOUTH	538	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	24 S	32 E		50	NORTH	990	WEST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<sup>16</sup>	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Stephanie Rabadue</u> 05/18/2022 Signature Date Stephanie Rabadue Printed Name stephanie.rabadue@exxonmobil.com E-mail Address
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 05-10-2022 Date of Survey Signature and Seal of Professional Surveyor:	
	SHL (NAD83 NME) Y = 430,686.5 X = 741,477.9 LAT. = 32.182381 °N LONG. = 103.686417 °W FTP (NAD83 NME) Y = 430,368.6 X = 741,932.8 LAT. = 32.181499 °N LONG. = 103.684953 °W CORNER COORDINATES (NAD83 NME) A - Y = 440,824.4 N , X = 740,866.8 E B - Y = 440,835.2 N , X = 742,192.0 E C - Y = 438,184.1 N , X = 740,884.2 E D - Y = 438,195.2 N , X = 742,209.0 E E - Y = 435,539.8 N , X = 740,903.2 E F - Y = 435,554.2 N , X = 742,226.7 E G - Y = 432,898.6 N , X = 740,923.6 E H - Y = 432,911.3 N , X = 742,245.8 E I - Y = 430,257.0 N , X = 740,943.6 E J - Y = 430,272.5 N , X = 742,264.5 E SHL (NAD27 NME) Y = 430,628.2 X = 700,293.2 LAT. = 32.182257 °N LONG. = 103.685937 °W FTP (NAD27 NME) Y = 430,310.2 X = 700,748.1 LAT. = 32.181376 °N LONG. = 103.684473 °W CORNER COORDINATES (NAD27 NME) A - Y = 440,765.7 N , X = 699,682.6 E B - Y = 440,776.6 N , X = 701,007.8 E C - Y = 438,125.6 N , X = 699,699.9 E D - Y = 438,136.7 N , X = 701,024.6 E E - Y = 435,481.3 N , X = 699,718.8 E F - Y = 435,495.7 N , X = 701,042.3 E G - Y = 432,840.2 N , X = 699,739.1 E H - Y = 432,852.9 N , X = 701,061.2 E I - Y = 430,198.6 N , X = 699,758.9 E J - Y = 430,214.1 N , X = 701,079.9 E	MARK DILLON HARP 23786 Certificate Number
	LM 2022040658	



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 50153	<sup>2</sup> Pool Code 98248	<sup>3</sup> Pool Name WC-025 G-08 S243217P; Upr Wolfcamp
<sup>4</sup> Property Code	<sup>5</sup> Property Name OUTRIDER 28 FED	<sup>6</sup> Well Number 503H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 3,514'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	24 S	32 E		393	SOUTH	538	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	24 S	32 E		50	NORTH	1,650	WEST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<sup>16</sup> SHL (NAD83 NME) Y = 430,656.5 X = 741,478.1 LAT. = 32.182298 °N LONG. = 103.686417 °W FTP (NAD83 NME) Y = 430,376.4 X = 742,592.7 LAT. = 32.181510 °N LONG. = 103.682819 °W CORNER COORDINATES (NAD83 NME) A - Y = 440,846.0 N , X = 743,517.2 E B - Y = 440,835.2 N , X = 742,192.0 E C - Y = 438,206.4 N , X = 743,533.7 E D - Y = 438,195.2 N , X = 742,209.0 E E - Y = 435,568.6 N , X = 743,550.3 E F - Y = 435,554.2 N , X = 742,226.7 E G - Y = 432,924.0 N , X = 743,567.9 E H - Y = 432,911.3 N , X = 742,245.8 E I - Y = 430,288.0 N , X = 743,585.5 E J - Y = 430,272.5 N , X = 742,264.5 E SHL (NAD27 NME) Y = 430,598.1 X = 700,293.4 LAT. = 32.182174 °N LONG. = 103.685937 °W FTP (NAD27 NME) Y = 430,318.0 X = 701,408.1 LAT. = 32.181386 °N LONG. = 103.682340 °W CORNER COORDINATES (NAD27 NME) A - Y = 440,787.4 N , X = 702,333.0 E B - Y = 440,776.6 N , X = 701,007.8 E C - Y = 438,147.8 N , X = 702,349.4 E D - Y = 438,136.7 N , X = 701,024.6 E E - Y = 435,510.2 N , X = 702,365.8 E F - Y = 435,495.7 N , X = 701,042.3 E G - Y = 432,865.6 N , X = 702,383.3 E H - Y = 432,852.9 N , X = 701,061.2 E I - Y = 430,229.7 N , X = 702,400.8 E J - Y = 430,214.1 N , X = 701,079.9 E	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Stephanie Rabadue</i> 05/18/2022 Signature _____ Date _____ Stephanie Rabadue Printed Name _____ stephanie.rabadue@exxonmobil.com E-mail Address _____
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 05-10-2022 Date of Survey _____ Signature and Seal of Professional Surveyor:	MARK DILLON HARP 23786 Certificate Number _____ LM 2022040659



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 50246	<sup>2</sup> Pool Code 98248	<sup>3</sup> Pool Name WC-025 G-08 S243217P;UPR WOLFCAMP
<sup>4</sup> Property Code 332873	<sup>5</sup> Property Name OUTRIDER 28 FED	<sup>6</sup> Well Number 504H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 3,526'

<sup>10</sup> Surface Location

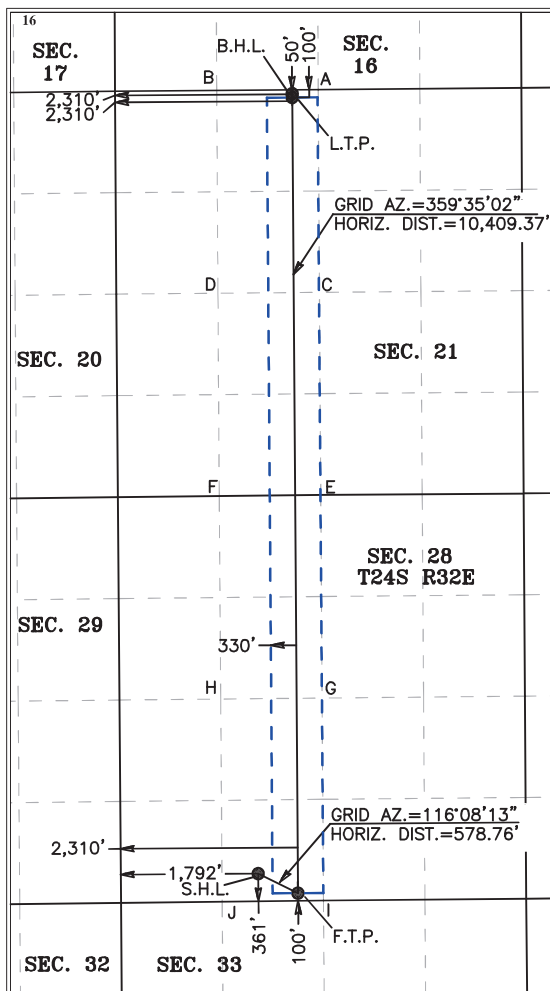
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	24 S	32 E		361	SOUTH	1,792	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	24 S	32 E		50	NORTH	2,310	WEST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<b>SHL (NAD83 NME)</b> Y = 430,639.1 X = 742,733.1 LAT. = 32.182229 °N LONG. = 103.682360 °W	<b>LTP (NAD83 NME)</b> Y = 440,743.2 X = 743,177.4 LAT. = 32.209996 °N LONG. = 103.680726 °W
<b>FTP (NAD83 NME)</b> Y = 430,384.1 X = 743,252.7 LAT. = 32.181520 °N LONG. = 103.680686 °W	<b>BHL (NAD83 NME)</b> Y = 440,793.2 X = 743,177.1 LAT. = 32.210133 °N LONG. = 103.680726 °W
<b>CORNER COORDINATES (NAD83 NME)</b>	
A - Y = 440,846.0 N ,	X = 743,517.2 E
B - Y = 440,835.2 N ,	X = 742,192.0 E
C - Y = 438,206.4 N ,	X = 743,533.7 E
D - Y = 438,195.2 N ,	X = 742,209.0 E
E - Y = 435,568.6 N ,	X = 743,550.3 E
F - Y = 435,554.2 N ,	X = 742,226.7 E
G - Y = 432,924.0 N ,	X = 743,567.9 E
H - Y = 432,911.3 N ,	X = 742,245.8 E
I - Y = 430,288.0 N ,	X = 743,585.5 E
J - Y = 430,272.5 N ,	X = 742,264.5 E
<b>SHL (NAD27 NME)</b> Y = 430,580.7 X = 701,548.4 LAT. = 32.182106 °N LONG. = 103.681881 °W	<b>LTP (NAD27 NME)</b> Y = 440,684.6 X = 701,993.1 LAT. = 32.209872 °N LONG. = 103.680246 °W
<b>FTP (NAD27 NME)</b> Y = 430,325.8 X = 702,068.0 LAT. = 32.181396 °N LONG. = 103.680207 °W	<b>BHL (NAD27 NME)</b> Y = 440,734.6 X = 701,992.8 LAT. = 32.210010 °N LONG. = 103.680246 °W
<b>CORNER COORDINATES (NAD27 NME)</b>	
A - Y = 440,787.4 N ,	X = 702,333.0 E
B - Y = 440,776.6 N ,	X = 701,007.8 E
C - Y = 438,147.8 N ,	X = 702,349.4 E
D - Y = 438,136.7 N ,	X = 701,024.6 E
E - Y = 435,510.2 N ,	X = 702,365.8 E
F - Y = 435,495.7 N ,	X = 701,042.3 E
G - Y = 432,865.6 N ,	X = 702,383.3 E
H - Y = 432,852.9 N ,	X = 701,061.2 E
I - Y = 430,229.7 N ,	X = 702,400.8 E
J - Y = 430,214.1 N ,	X = 701,079.9 E

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

**Jessica Dooling** 7/22/2022  
Signature Date

Jessica Dooling

Printed Name

jessica.dooling@exxonmobil.com

E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05-10-2022

Date of Survey

Signature and Seal of  
Professional Surveyor:

*[Signature]*

MARK DILLON HARP 23786

Certificate Number



AW

2022040661

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-50155	<sup>2</sup> Pool Code 98248	<sup>3</sup> Pool Name WC-025 G-08 S243217P; Upr Wolfcamp
<sup>4</sup> Property Code	<sup>5</sup> Property Name OUTRIDER 28 FED	<sup>6</sup> Well Number 601H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 3,513'

## <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	24 S	32 E		333	SOUTH	537	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	24 S	32 E		50	NORTH	660	WEST	LEA

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SHL (NAD83 NME)		LTP (NAD83 NME)	
Y =	430,596.5	Y =	440,729.7
X =	741,478.4	X =	741,527.5
LAT. =	32.182133 °N	LAT. =	32.209986 °N
LONG. =	103.686417 °W	LONG. =	103.686061 °W

FTP (NAD83 NME)		BHL (NAD83 NME)	
Y =	430,364.7	Y =	440,779.7
X =	741,602.8	X =	741,527.1
LAT. =	32.181494 °N	LAT. =	32.210123 °N
LONG. =	103.686019 °W	LONG. =	103.686061 °W

CORNER COORDINATES (NAD83 NME)			
A - Y =	440,824.4 N	X =	740,866.8 E
B - Y =	440,835.2 N	X =	742,192.0 E
C - Y =	438,184.1 N	X =	740,884.2 E
D - Y =	438,195.2 N	X =	742,209.0 E
E - Y =	435,539.8 N	X =	740,903.2 E
F - Y =	435,554.2 N	X =	742,226.7 E
G - Y =	432,898.6 N	X =	740,923.6 E
H - Y =	432,911.3 N	X =	742,245.8 E
I - Y =	430,257.0 N	X =	740,943.6 E
J - Y =	430,272.5 N	X =	742,264.5 E

SHL (NAD27 NME)		LTP (NAD27 NME)	
Y =	430,538.1	Y =	440,671.1
X =	700,293.8	X =	700,343.2
LAT. =	32.182009 °N	LAT. =	32.209863 °N
LONG. =	103.685937 °W	LONG. =	103.685580 °W

FTP (NAD27 NME)		BHL (NAD27 NME)	
Y =	430,306.4	Y =	440,721.1
X =	700,418.1	X =	700,342.9
LAT. =	32.181370 °N	LAT. =	32.210000 °N
LONG. =	103.685540 °W	LONG. =	103.685580 °W

CORNER COORDINATES (NAD27 NME)			
A - Y =	440,765.7 N	X =	699,682.6 E
B - Y =	440,776.6 N	X =	701,007.8 E
C - Y =	438,125.6 N	X =	699,699.9 E
D - Y =	438,136.7 N	X =	701,024.6 E
E - Y =	435,481.3 N	X =	699,718.8 E
F - Y =	435,495.7 N	X =	701,042.3 E
G - Y =	432,840.2 N	X =	699,739.1 E
H - Y =	432,852.9 N	X =	701,061.2 E
I - Y =	430,198.6 N	X =	699,758.9 E
J - Y =	430,214.1 N	X =	701,079.9 E

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephanie Rabadue 05/17/2022

Signature \_\_\_\_\_ Date \_\_\_\_\_

Stephanie Rabadue

Printed Name \_\_\_\_\_

stephanie.rabadue@exxonmobil.com

E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05-10-2022

Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor: \_\_\_\_\_

MARK DILLON HARP 23786

Certificate Number \_\_\_\_\_ LM \_\_\_\_\_ 202204066

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 50249	<sup>2</sup> Pool Code 98248	<sup>3</sup> Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP
<sup>4</sup> Property Code 332874	<sup>5</sup> Property Name OUTRIDER 28 FED	<sup>6</sup> Well Number 602H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 3,526'

<sup>10</sup> Surface Location

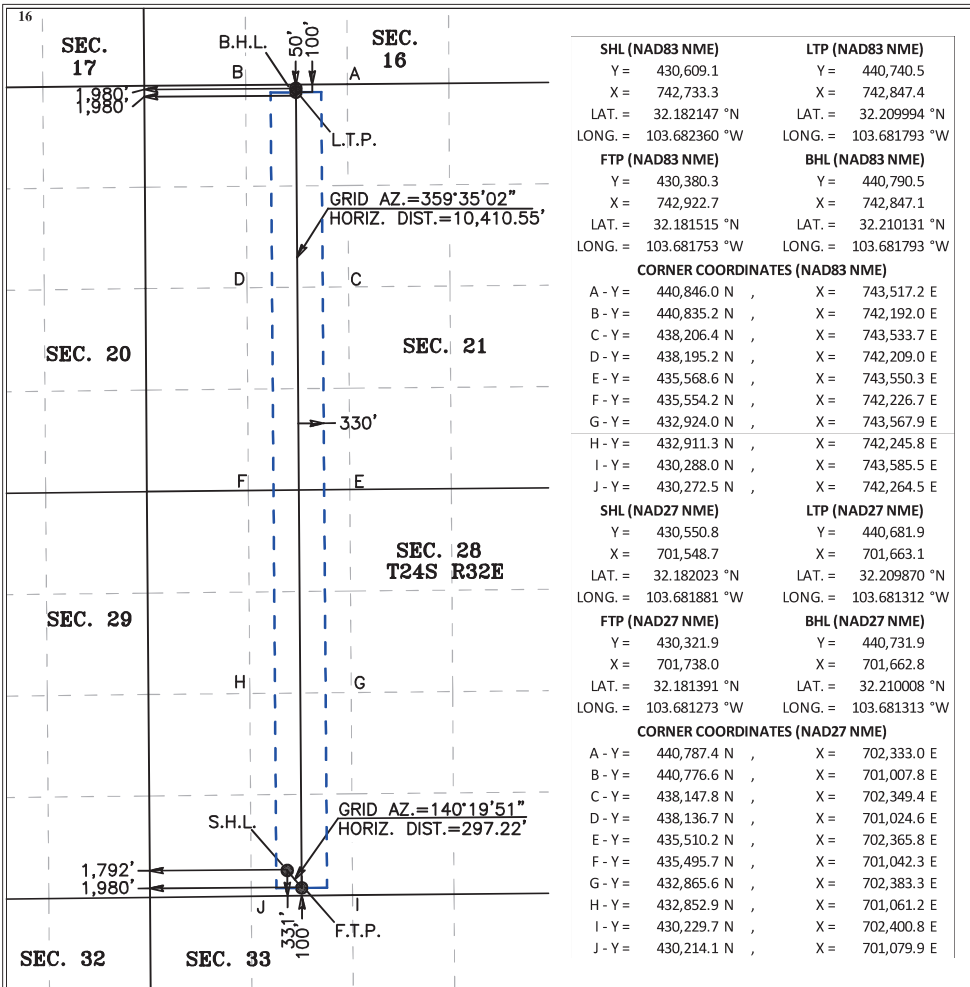
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	24 S	32 E		331	SOUTH	1,792	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	24 S	32 E		50	NORTH	1,980	WEST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jessica Dooling* 7/8/2022  
Signature Date

Jessica Dooling  
Printed Name

jessica.dooling@exxonmobil.com  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05-10-2022

Date of Survey

Signature and Seal of  
Professional Surveyor:

*Mark Dillon Harp*  
MARK DILLON HARP 23786  
Certificate Number



LM

2022040663



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>



In Reply Refer To:  
NMNM105779130  
3105.2 (NM920)

Reference:  
Communitization Agreement  
Outrider 28 Fed Com 406H  
Section 21: E2;  
Section 28: E2;  
T.24 S., R.32 E., N.M.P.M.  
Lea County, NM

XTO Energy Inc.  
22777 Springwoods Village Pkwy  
Spring TX 77389

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM105779130 involving 320.00 acres of Federal land in lease NMNM029694 and 320.00 acres of Federal land in lease NMNM016353, Lea County, New Mexico, which comprise a 640.00 acre well spacing unit.

The agreement communitizes all rights to oil and gas from the Bone Spring formation beneath the E2 of Secs. 21 and 28 of T.24 S., R.32 E., NMPM, Lea County, NM, and is effective July 1, 2022. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

RECEIVED

JUL 19 2023

LAND DEPARTMENT

EXHIBIT

4

If you have any questions regarding this approval, please contact Jordan Yawn by email at [yyawn@blm.gov](mailto:yyawn@blm.gov) or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE  
PARADIS

Digitally signed by  
KYLE PARADIS  
Date: 2023.06.28  
12:36:32 -06'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (P0220-CFO, File Room)

NMSO (NM925, File)



DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM105779130 involving Federal Lease(s) NMNM29694 and NMNM16353. This Communitization Agreement is in Sec. 21 and 28, T. 24 S., R. 32 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE  
PARADIS

Digitally signed by  
KYLE PARADIS  
Date: 2023.06.28  
12:38:23 -06'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

Effective: July 1, 2022  
Contract No.: NMNM105779130

RECEIVED

AUG 10 2022

BLM, NMSO  
SANTA FEFederal Communitization AgreementContract No. NMNM 105779130

THIS AGREEMENT entered into as of the 1st day of July, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920, and all amendments thereto, as supplemented, authorizes communitization of oil and gas pools, including or pooling a Federal oil and gas lease, or any other oil and gas lease owned by the United States, when separate or apart from any other oil and gas independently developed and operated under a separate lease, and such program for the field or area and such communitization is in the public interest; and

WHEREAS, the parties hereto own or operate, or have an interest in, or operating rights under the oil and gas lease, or any other oil and gas lease, which cannot be independently developed and operated under a separate lease, and such program established for the field or area is in the public interest; and

WHEREAS, the parties hereto own or operate, or have an interest in, or operating rights under the oil and gas lease, or any other oil and gas lease, which cannot be independently developed and operated under a separate lease, and such program established for the field or area is in the public interest; and

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 24 South-Range 32 East, N.M.P.M.**

Section 21: E/2

Section 28: E/2

Lea County, New Mexico

Containing **640.00 acres**, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be XTO Energy Inc., 22777 Springwoods Village Parkway, Spring, TX, 77389. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever

Outrider 28 Fed Com 406H – Federal Federal

occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions

Outrider 28 Fed Com 406H – Federal Federal



of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is July 1, 2022 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.



15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

XTO Energy Inc.  
(Operator)

Date: 7.29.22 By: [Signature]  
Angie Repka Land Manager-Permian-Delaware Basin  
Title: Agent and Attorney-In-Fact

### ACKNOWLEDGEMENT

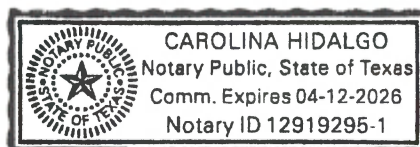
STATE OF TEXAS)

) ss.

COUNTY OF HARRIS)

On this 29 day of July, 2022, before me, a Notary Public for the State of, personally appeared Angie Repka, known to me to be the Attorney-in-Fact of XTO Energy Inc., A Delaware corporation, on behalf of said corporation.

(SEAL)



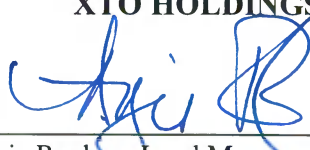
04-12-26  
My Commission Expires

[Signature]  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**XTO HOLDINGS, LLC**

Date: 7.29.22

By:   
Angie Repka – Land Manager – Permian – Delaware Basin  
Title: Agent and Attorney-In-Fact

**ACKNOWLEDGEMENT**

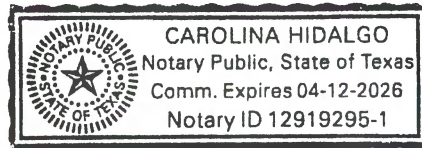
STATE OF TEXAS)

) ss.

COUNTY OF HARRIS)

On this 29 day of July, 2022, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared Angie Repka, known to me to be the Attorney-in-Fact of XTO Holdings, LLC, a Delaware limited liability company, on behalf of said company.

(SEAL)



04-12-26  
My Commission Expires

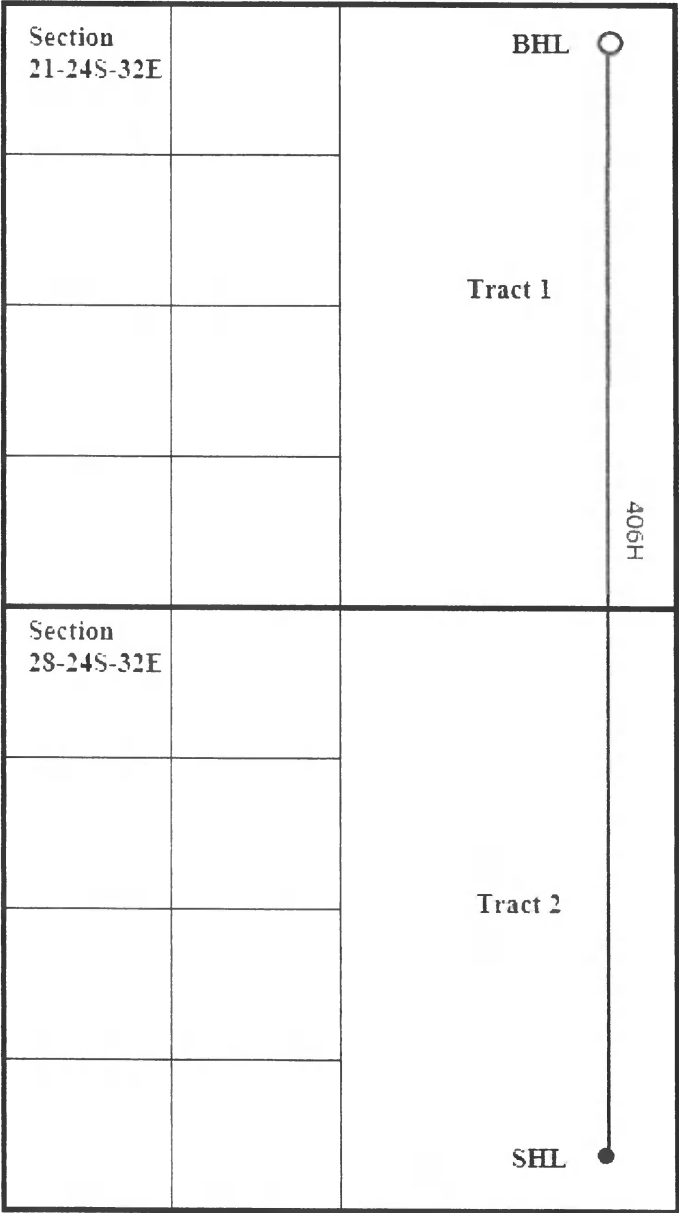
  
Notary Public

**EXHIBIT “A”**

Plat of communitized area covering **640.00** acres in Lea County, New Mexico  
E/2 of Section 21-T24S-R32E  
E 2 of Section 28-T24S-R32E

Well Name/No.

Outrider 28 Federal 406H [Bone Spring]



*Outrider 28 Federal 406H*

Outrider 28 Fed Com 406H – Federal Federal

**EXHIBIT "B"**

To Communitization Agreement Dated July 1, 2022 embracing the following  
described land in Lea County, New Mexico

**Township 24 South, Range 32 East, N.M.P.M.**

Section 21: E/2

Section 28: E/2

Operator of Communitized Area: XTO Energy Inc.

**DESCRIPTION OF LEASES COMMITTED****Tract No.1**

Lease Serial Number:	NMNM 29694
Lease Date:	March 1, 1977
Lease Term:	10 Years
Original Lessor:	United States of America
Original Lessee:	Exxon Corporation
Description of Land Committed:	Township 24 South, Range 32 East, Section 21: E/2
Number of Acres:	320.00
Current Lessee of Record:	XTO Holdings, LLC
Name of Working Interest Owner:	XTO Holdings, LLC (100%)
Royalty Rate:	Sliding Scale: 12.5% to .25%
ORRI Owners:	N/A

**Tract No. 2**

Lease Serial Number:	NMNM 16353
Effective Date:	February 1, 1973
Lease Term:	10 Years
Original Lessor:	United States of America
Original Lessee:	Ed Clinkenbeard
Description of Land Committed:	Township 24 South, Range 32 East, NMPM, Section 28: E/2
Number of Acres:	320.00
Royalty Rate:	12.50%
Name of Working Interest Owner:	XTO Holdings, LLC (100%)
ORRI:	5.0%

Outrider 28 Fed Com 406H – Federal Federal

**RECAPITULATION**

<u>Section No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
21	320.00 E/2	50.0000%
28	320.00 E/2	50.0000%
Total	640.00	100.0000%

Outrider 28 Fed Com 406H Federal Federal





## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>



In Reply Refer To:  
NMNM105779131  
3105.2 (NM920)

Reference:  
Communitization Agreement  
Outrider 28 Fed Com 505H  
Section 21: E2;  
Section 28: E2;  
T.24 S., R.32 E., N.M.P.M.  
Lea County, NM

RECEIVED  
JUL 19 2023  
LAND DEPARTMENT

XTO Energy Inc.  
22777 Springwoods Village Pkwy  
Spring TX 77389

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM105779131 involving 320.00 acres of Federal land in lease NMNM029694 and 320.00 acres of Federal land in lease NMNM016353, Lea County, New Mexico, which comprise a 640.00 acre well spacing unit.

The agreement communitizes all rights to oil and gas from the Wolfcamp formation beneath the E2 of Secs. 21 and 28 of T.24 S., R.32 E., NMPM, Lea County, NM, and is effective July 1, 2022. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Jordan Yawn by email at [jjawn@blm.gov](mailto:jjawn@blm.gov) or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE  
PARADIS

Digitally signed by KYLE PARADIS  
Date: 2023.06.28 12:16:10 -06'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (P0220-CFO, File Room)

NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM105779131 involving Federal Lease(s) NMNM29694 and NMNM16353. This Communitization Agreement is in Sec. 21 and 28, T. 24 S., R. 32 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE  
PARADIS

Digitally signed by  
KYLE PARADIS  
Date: 2023.06.28  
12:17:04 -06'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

Effective: July 1, 2022  
Contract No.: NMNM105779131

RECEIVED

AUG 10 2022

BLM, NMSO  
SANTA FE

original 505H

29131

THIS AGREEMENT was made this 1st day of July, 2022, by and between the parties subscribed hereunto, the parties being hereinafter referred to as "parties":

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 24 South-Range 32 East, N.M.P.M.**

Section 21: E/2

Section 28: E/2

Lea County, New Mexico

Containing **640.00 acres**, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.



2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be XTO Energy Inc., 22777 Springwoods Village Parkway, Spring, TX, 77389. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever



occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions

Outrider 28 Fed Com 505H- Federal Federal

of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is July 1, 2022 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**XTO Energy Inc.**

(Operator)

Date: 7.29.22

By: Angie Repka

Land Manager – Permian – Delaware Basin  
Title: Agent and Attorney-In-Fact

## ACKNOWLEDGEMENT

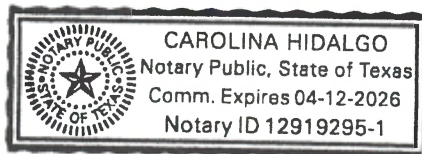
STATE OF TEXAS)

) ss.

COUNTY OF HARRIS)

On this 29 day of July, 2022, before me, a Notary Public for the State of , personally appeared Angie Repka, known to me to be the Attorney-in-Fact of XTO Energy Inc., a Delaware corporation, on behalf of said corporation.

(SEAL)



04-12-26  
My Commission Expires

Carolina Hidalgo  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**XTO Holdings, LLC**

Date: 7.19.22

By: *AR*

Angie Repka – Land Manager – Permian - Delaware Basin  
Title: Agent and Attorney-In-Fact

**ACKNOWLEDGEMENT**

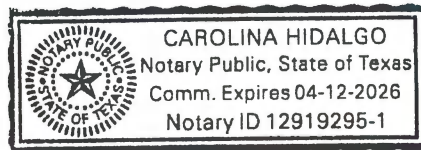
STATE OF TEXAS

) ss.

COUNTY OF HARRIS)

On this 29 day of July, 2022, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared Angie Repka, known to me to be the Attorney-in-Fact of XTO Holdings, LLC, a Delaware limited liability company, on behalf of said company.

(SEAL)



04-12-26  
My Commission Expires

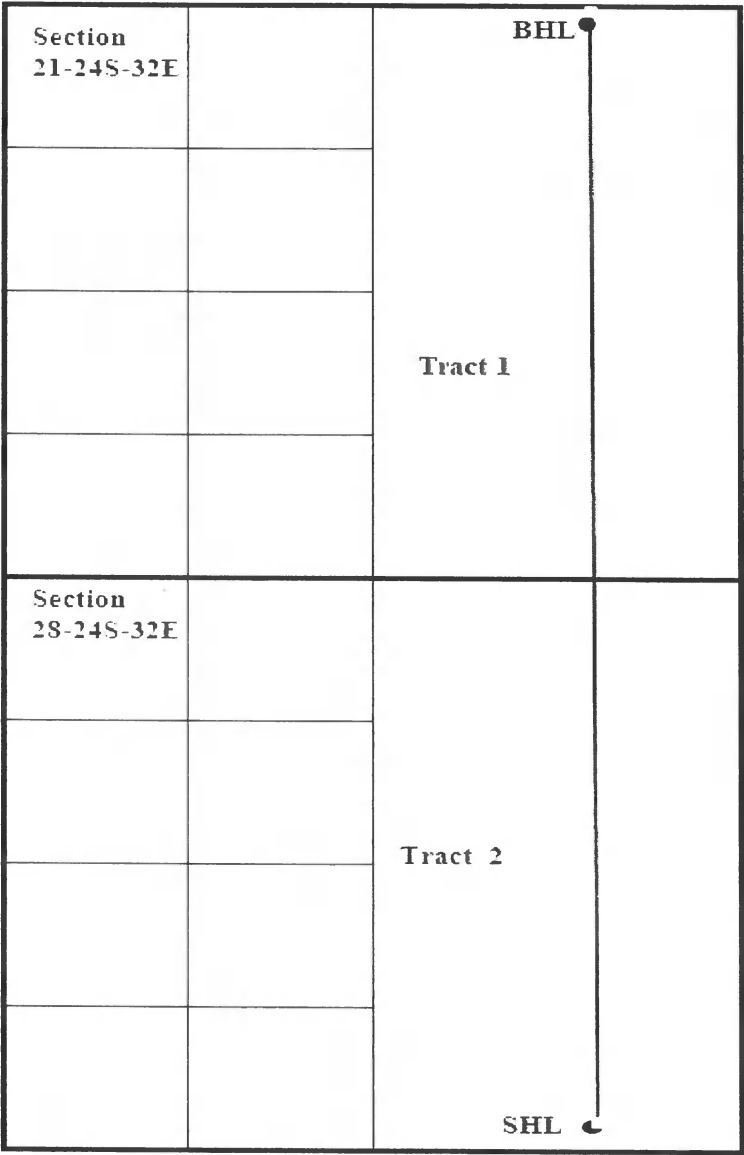
*Carolina Hidalgo*  
Notary Public

**EXHIBIT “A”**

Plat of communitized area covering **640.00** acres in Lea County, New Mexico  
E/2 of Section 21-T24S-R32E  
E/2 of Section 28-T24S-R32E

Well Name/No.

Outrider 28 Federal 505H [Wolfcamp]



*Outrider 28 Federal 505H*

Outrider 28 Fed Com 505H- Federal Federal



**EXHIBIT "B"**

To Communitization Agreement Dated July 1, 2022 embracing the following described land in Lea County, New Mexico

**Township 24 South, Range 32 East, N.M.P.M.**

Section 21: E/2

Section 28: E/2

Operator of Communitized Area: XTO Energy Inc.

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial Number:	NMNM 29694
Lease Date:	March 1, 1977
Lease Term:	10 Years
Original Lessor:	United States of America
Original Lessee:	Exxon Corporation
Description of Land Committed:	Township 24 South, Range 32 East, Section 21: E/2
Number of Acres:	320
Current Lessee of Record:	XTO Holdings, LLC
Name of Working Interest Owner:	XTO Holdings, LLC (100%)
Royalty Rate:	Sliding Scale: 12.5% to .25%
ORRI Owners:	N/A

**Tract No. 2**

Lease Serial Number:	NMNM 16353
Effective Date:	February 1, 1973
Lease Term:	10 Years
Original Lessor:	United States of America
Original Lessee:	Ed Clinkenbeard
Description of Land Committed:	Township 24 South, Range 32 East, NMPM, Section 28: E/2
Number of Acres:	320
Royalty Rate:	12.50%
Name of Working Interest Owner:	XTO Holdings, LLC (100%)
Name and Percent of ORRI Owners:	5.0%

Outrider 28 Fed Com 505H- Federal Federal

**RECAPITULATION**

<u>Section No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
21	320.00 E/2	50.0000%
28	320.00 E/2	50.0000%
Total	640.00	100.0000%

Outrider 28 Fed Com 505H- Federal Federal



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>



In Reply Refer To:  
NMNM105786384  
3105.2 (NM920)

Reference:  
Communitization Agreement  
Outrider 27 Fed Com 509H  
Section 15: SWSW;  
Section 22: W2W2;  
Section 27: W2W2;  
T.24 S., R.32 E., N.M.P.M.  
Lea County, NM

XTO Energy Inc.  
22777 Springwoods Village Pkwy  
Spring TX 77389

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM105786384 involving 160.00 acres of Federal land in lease NMNM016353, 120.00 acres of Federal land in lease NMLC0062269A, and 80.00 acres of Federal land in lease NMNM029694, Lea County, New Mexico, which comprise a 360.00 acre well spacing unit.

The agreement communitizes all rights to oil and gas from the Wolfcamp formation beneath the SWSW of Sec. 15 and the W2W2 of Secs. 22 and 27 of T.24 S., R.32 E., NMPM, Lea County, NM, and is effective September 1, 2022. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

RECEIVED

JUL 19 2023

LAND DEPARTMENT

If you have any questions regarding this approval, please contact Jordan Yawn by email at [jjawn@blm.gov](mailto:jjawn@blm.gov) or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE  
PARADIS

Digitally signed by  
KYLE PARADIS  
Date: 2023.06.28  
12:29:12 -06'00'

Kyle Paradis

Branch Chief of Reservoir Management  
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (P0220-CFO, File Room)

NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM105786384 involving Federal Lease(s) NMNM29694, NMNM16353, and NMLC062269A. This Communitization Agreement is in Sec. 15, 22, and 27 of T. 24 S., R. 32 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE  
PARADIS

Digitally signed by  
KYLE PARADIS  
Date: 2023.06.28  
12:31:11 -06'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

Effective: September 1, 2022  
Contract No.: NMNM105786384



14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Date: 9.15.22

<sup>bu</sup> **XTO Energy Inc.**  
(Operator)

By: [Signature]  
Angie Repka Land Manager - Permian - Delaware Basin  
Title: Attorney-in-Fact

### ACKNOWLEDGEMENT

STATE OF TEXAS)  
) ss.  
COUNTY OF HARRIS)

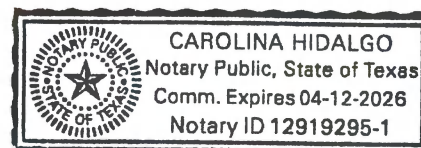
On this 15 day of September 2022, before me, a  
Texas, personally appeared Angie Repka, known to  
XTO Energy, Inc., a Delaware Corporation, on behalf

original

04-12-2026  
My Commission Expires

[Signature]  
Notary Public

Outrider Federal Com 509H-Federal Federal



**WORKING INTEREST OWNERS  
AND OR LESSEES OF RECORD**

DATE: 9.15.22 BY: <sup>AW</sup> [Signature]  
XTO Holdings, LLC  
(Record Title & Working Interest Owner)  
Angie Repka-Land Manager-Permian Delaware Basin

TITLE: Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS)

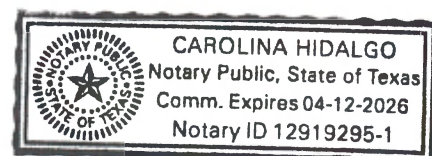
) ss.

COUNTY OF HARRIS)

On this 15 day of September, 2022, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, as Attorney-In-Fact of XTO Holdings, LLC, a Delaware Limited Liability Company, on behalf of said company.

04-12-2026  
My Commission Expires

[Signature]  
Notary Public



Outrider Federal Com 509H-Federal Federal

WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

Chisos, LTD  
(Working Interest Owner)

9.8.22  
Date

By:   
Title: CEO

ACKNOWLEDGEMENT

STATE OF Texas )  
 ) ss.  
COUNTY OF Harris )

On this 8 day of September, 2022, before me, the undersigned Notary Public for the State of Texas, personally appeared Marshall Baker, CEO of Chisos Ltd, together with \_\_\_\_\_, all of whom acknowledged to me such



7/10/2024  
My Commission Expires

  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Chisos, LTD  
(Working Interest Owner)**

9.8.22  
Date

By:   
Title: CEO

**ACKNOWLEDGEMENT**

STATE OF Texas )  
 ) ss.  
COUNTY OF Harris )

On this 8 day of September, 2022, before me, Notary Public for the State of Texas, personally appeared Marshall CEO of Chisos LTD who acknowledged that he executed the foregoing instrument and acknowledged to me that he executed the same.

original

7/10/2024  
My Commission Expires

  
Notary Public

Outrider Federal Com 509H-Federal Federal

WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

Apache Corporation on  
(Record Title)

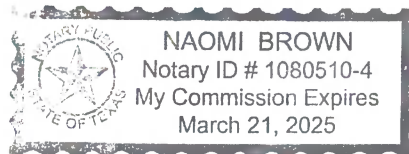
9/8/22  
Date

By: [Signature]  
Title: ATTORNEY IN FACT

ACKNOWLEDGEMENT

STATE OF TEXAS )  
 ) ss.  
COUNTY OF HARRIS )

On this 8th day of September, 2022, before me, a Notary Public for the State of Texas, personally appeared JUSTIN R. MATTHEW, ATTORNEY IN FACT of APACHE CORPORATION, the corporate owner of the foregoing instrument and acknowledged to me such co-





WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

Apache Corporation <sup>on</sup>  
(Record Title)

9/8/22  
Date

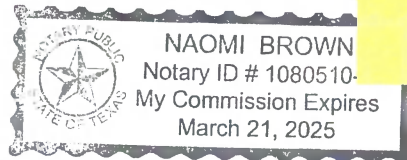
<sup>on</sup> By: [Signature]  
Title: ATTORNEY IN FACT

ACKNOWLEDGEMENT

STATE OF TEXAS \_\_\_\_\_ )  
COUNTY OF HARRIS \_\_\_\_\_ ) ss.

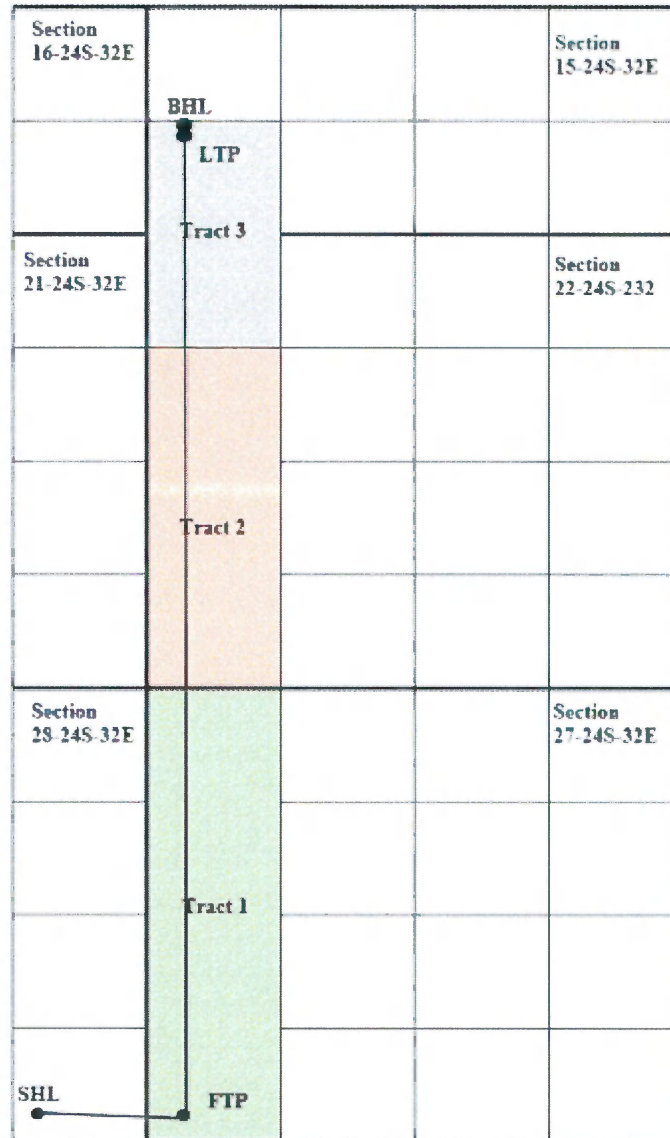
On this 8<sup>th</sup> day of September, 2022, before me, a Notary Public for the State of Texas, personally appeared JUSTIN R. MARTIN ATTORNEY IN FACT of APACHE CORPORATION the corporate owner of the foregoing instrument and acknowledged to me such

Original



**EXHIBIT "A"**

Plat of communitized area covering **360** acres in Lea County, New Mexico

**Outrider 27 Federal Com 509H**

*Outrider 27 Fed 509H*  
*SHL 336' FSL & 1,029' FEL SEC 28-24S-32E*  
*BHL 1,270' FSL & 330' FWL SEC 15-24S-32E*

Outrider Federal Com 509H-Federal/Federal

**EXHIBIT “B”**

To Communitization Agreement Dated September 1, 2022 embracing the following described land in Lea County, New Mexico:

**Township 24S, Range 32E, N.M.P.M.**

Section 27: W/2W/2

Section 22: W2SW, SWNW, NW/4NW/4

Section 15: SW/4SW/4

Operator of Communitized Area: XTO Energy Inc.

**DESCRIPTION OF LEASES COMMITTED**

**Tract No. 1**

Lease Serial Number:	NMNM-016353
Description of Land Committed:	Township 24 South, Range 32 East, NMPM, Section 27: W/2W/2
Number of Acres:	160
Current Lessee of Record:	XTO Holdings, LLC. -100%
Name of Working Interest Owners:	XTO Holdings, LLC. -100%
ORRI Total	5.0%
Royalty:	12.50%

Outrider Federal Com 509H-Federal/Federal

**Tract No. 2**

Lease Serial Number:	NMLC-062269A
Description of Land Committed:	Township 24 South, Range 32 East, NMPM, Section 22: W2SW, SWNW
Number of Acres:	120
Current Lessee of Record:	XTO Holdings, LLC. -25% Apache Corporation – 75%
Name of Working Interest Owners:	XTO Holdings, LLC - 96.25% Chisos, LTD – 3.75%
ORRI Total:	11.875%
Royalty:	12.5%

**Tract No. 3**

Lease Serial Number:	NMNM-029694
Description of Land Committed:	Township 24 South, Range 32 East, NMPM, Section 22: NW4NW4  Township 24 South, Range 32 East, NMPM, Section 15: SW4SW4:
Number of Acres:	80
Current Lessee of Record:	XTO Holdings, LLC -100%
Name of Working Interest Owners:	XTO Holdings, LLC -100%
ORRI Owners:	5.0%
Royalty:	12.5% - 25%; Sliding Scale

Outrider Federal Com 509H-Federal/Federal

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	44.4445%
2	120.00	33.3333%
3	80.00	<u>22.2222%</u>
<b>Total</b>	<b>360.00</b>	<b>100.0000%</b>

Outrider Federal Com 509H-Federal/Federal



# ROUTING, APPROVAL & EXECUTION REQUEST FORM

Date: <u>8.4.2023</u> <hr/> <b>ORIGINATOR</b> From: <u>Cindy Sloan</u> <hr/> Net Acres: <u>355.50</u> Gross Acres: <u>360</u>	Lease/Mineral Owner <hr/> XTO <input checked="" type="checkbox"/> <hr/> XOM <input type="checkbox"/>	Delaware :Region <hr/> Lea/New Mexico :County/State <hr/> XOM-PHASE 1B 7/2012 :Prospect <hr/>
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## INSTRUMENT SUMMARY

<table style="width:100%;"> <tr> <td style="width:33%;">TYPE AGMT:</td> <td style="width:33%;">TYPE AGMT:</td> <td style="width:33%;"></td> </tr> <tr> <td>(C,T,L&amp;TR) JOA <input type="checkbox"/></td> <td>&gt;\$1M;C,T,TR Farmout <input type="checkbox"/></td> <td></td> </tr> <tr> <td>(C,T,L&amp;TR) PSA <input type="checkbox"/></td> <td>(T,L&amp;TR) Farmin <input type="checkbox"/></td> <td></td> </tr> <tr> <td>Lease-out of Minerals <input type="checkbox"/></td> <td>Other <input checked="" type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="3"> <div style="text-align: center;"> <div style="display: inline-block; width: 10px; height: 10px; border: 1px solid black; margin: 0 auto;"></div> <div style="display: inline-block; vertical-align: middle; text-align: left; margin-left: 5px;">           &gt;\$1M-T,TR         </div> </div> </td> </tr> </table> <p>C-Controllers; T-Tax; L-Law; TR-Treasury ;</p> <p>If 'blank' solicit L for non-Pre-endorsed forms or language</p>	TYPE AGMT:	TYPE AGMT:		(C,T,L&TR) JOA <input type="checkbox"/>	>\$1M;C,T,TR Farmout <input type="checkbox"/>		(C,T,L&TR) PSA <input type="checkbox"/>	(T,L&TR) Farmin <input type="checkbox"/>		Lease-out of Minerals <input type="checkbox"/>	Other <input checked="" type="checkbox"/>		<div style="text-align: center;"> <div style="display: inline-block; width: 10px; height: 10px; border: 1px solid black; margin: 0 auto;"></div> <div style="display: inline-block; vertical-align: middle; text-align: left; margin-left: 5px;">           &gt;\$1M-T,TR         </div> </div>			EFFECTIVE DATE: <u>8/1/2023</u> <hr/> <b>PRE-ENDORSED FORMS</b> NO SUBSTANTIVE CHANGES <input checked="" type="checkbox"/> WITH SUBSTANTIVE CHANGES <input type="checkbox"/> <hr/> THIRD PARTY OR ONE-OFF FORM <input checked="" type="checkbox"/>
TYPE AGMT:	TYPE AGMT:															
(C,T,L&TR) JOA <input type="checkbox"/>	>\$1M;C,T,TR Farmout <input type="checkbox"/>															
(C,T,L&TR) PSA <input type="checkbox"/>	(T,L&TR) Farmin <input type="checkbox"/>															
Lease-out of Minerals <input type="checkbox"/>	Other <input checked="" type="checkbox"/>															
<div style="text-align: center;"> <div style="display: inline-block; width: 10px; height: 10px; border: 1px solid black; margin: 0 auto;"></div> <div style="display: inline-block; vertical-align: middle; text-align: left; margin-left: 5px;">           &gt;\$1M-T,TR         </div> </div>																

DOCUMENT TITLE: Communitization Agreement - Fed/FedPARTY(IES): XTO Energy Inc. - Operator, Chisos, LTD; WI Owner and Apache Corporation; Lessee of RecordWELL(S): Outrider 27 Fed Com 103H -(Previously named the 411H)DESCRIPTION: W/2W/2 Sec 27-24S-32E; W/2W/2 Sec 22-24S-32E; SW/4SW/4,Sec 15-24S-32E; Bone Spring

## BRIEF SUMMARY:

Agreement covers 160.00 acres of Federal Land in Sec 27 (Tract No 1) & 120 Acres of Federal Land (Tract 2) and 80 Acres (Tract 3). XTO Holdings, LLC owns a 100.0% Working Interest in Lease NMNM-016353 (Tract 1), Chisos, LTD owns a 3.75% WI, along with XTO Holdings, LLC a 96.25% WI in Lease 062269A in (Tract 2), and XTO Holdings, LLC owns a 100% WI in Section 15, in lease NMNM-29694 (Tract 3.) Spud circa date is projected October 15, 2023.

[Wolfcamp formation Federal Com Agreement has previously been approved.]

\*See AFE 2201872 Outrider 27 Fed Com 103H

	INITIAL	DATE:		INITIAL	DATE:
TO: _____	_____	_____	TO: N/A	_____	_____
Geology	_____	_____	Law	_____	_____
TO: _____	_____	_____	TO: N/A	_____	_____
Engineering	_____	_____	Treasury	_____	_____
TO: _____	_____	_____	TO: N/A	_____	_____
Operations	_____	_____	Controller	_____	_____
TO: Angie Repka	_____	_____	TO: N/A	_____	_____
(Execution)	_____	_____	Tax	_____	_____
TO: _____	_____	_____	TO: N/A	_____	_____
(Notary)	_____	_____	SVP	_____	_____

**RETURN TO ORIGINATOR AFTER NOTARY ACKNOWLEDGEMENT**  
**IF RESPONSE FROM REVIEWER IS VIA EMAIL TYPE "EMAIL ATTACHED" ON SIGNATURE LINE**

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st day of August 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 24 South – Range 32 East, N.M.P.M****Section 27: W/2W/2****Section 22: W/2W/2****Section 15: SW/4SW/4**

Lea County, New Mexico

Containing **360.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be XTO Energy Inc., 22777 Springwoods Village Parkway, Spring, Texas 77389-1425. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal

Outrider 27 Fed Com 103H-Federal/Federal

tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.



9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **August 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.



14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Date: 8-10-2023

*BW* **XTO Energy Inc.**  
(Operator)

By: *[Signature]*

Angie Repka – Commercial and Land Manager

Title: Agent and Attorney-in-Fact

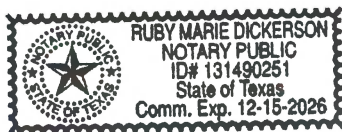
## ACKNOWLEDGEMENT

STATE OF TEXAS)

) ss.

COUNTY OF HARRIS)

On this 10 day of August, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Agent and Attorney-in-Fact of XTO Energy Inc., a Delaware Corporation, on behalf of said Corporation.



12-15-2026

My Commission Expires

*Ruby Marie Dickerson*  
Notary Public

Outrider 27 Fed Com 103H-Federal/Federal

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
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IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

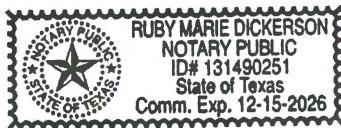
Date: 8-10-2023

**XTO Energy Inc.**  
(Operator)  
By: [Signature]  
Angie Repka - Commercial and Land Manager  
Title: Agent and Attorney-in-Fact

### ACKNOWLEDGEMENT

STATE OF TEXAS)  
) ss.  
COUNTY OF HARRIS)

On this 10 day of August, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Agent and Attorney-in-Fact of XTO Energy Inc., a Delaware Corporation, on behalf of said Corporation.



12-15-2026

My Commission Expires

Ruby Marie Dickerson  
Notary Public

Outrider 27 Fed Com 103H-Federal/Federal

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
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IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Date: 8-10-2023

bw XTO Energy Inc.  
(Operator)

By: [Signature]  
Angie Repka - Commercial and Land Manager  
Title: Agent and Attorney-in-Fact

## ACKNOWLEDGEMENT

STATE OF TEXAS)  
) ss.  
COUNTY OF HARRIS)

On this 10 day of August, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Agent and Attorney-in-Fact of XTO Energy Inc., a Delaware Corporation, on behalf of said Corporation.



12-15-2026  
My Commission Expires

[Signature]  
Notary Public

Outrider 27 Fed Com 103H-Federal/Federal

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Date: 8-10-2023

**XTO Energy Inc.**  
(Operator)  
By: [Signature]  
Angie Repka – Commercial and Land Manager  
Title: Agent and Attorney-in-Fact

### ACKNOWLEDGEMENT

STATE OF TEXAS)  
) ss.  
COUNTY OF HARRIS)

On this 10 day of August, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Agent and Attorney-in-Fact of XTO Energy Inc., a Delaware Corporation, on behalf of said Corporation.



12-15-2026  
My Commission Expires

[Signature]  
Notary Public

Outrider 27 Fed Com 103H-Federal/Federal

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

*bw*  
**XTO Holdings, LLC  
(Record Title & Working Interest Owner)**

DATE: 8-10-2023 BY: *Angie Repka*  
Angie Repka-Commercial and Land Manager

TITLE: Agent and Attorney-In-Fact

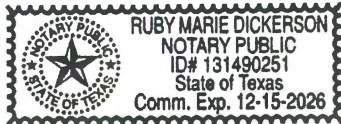
**ACKNOWLEDGEMENT**

STATE OF TEXAS)

) ss.

COUNTY OF HARRIS)

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12-15-2026  
My Commission Expires

*Ruby Marie Dickerson*  
Notary Public

Outrider 27 Fed Com 103H-Federal/Federal



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

<sup>BW</sup>  
**XTO Holdings, LLC**

**(Record Title & Working Interest Owner)**

DATE: 8-10-2023

BY: 

Angie Repka-Commercial and Land Manager

TITLE: Agent and Attorney-In-Fact

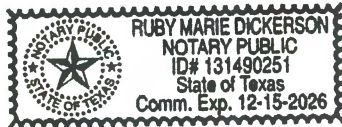
**ACKNOWLEDGEMENT**

STATE OF TEXAS)

) ss.

COUNTY OF HARRIS)

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12-15-2026

My Commission Expires

  
Notary Public

Outrider 27 Fed Com 103H-Federal/Federal

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

*bw*  
**XTO Holdings, LLC**

**(Record Title & Working Interest Owner)**

DATE: 8-10-2023

BY: *Angie Repka*

Angie Repka-Commercial and Land Manager

TITLE: Agent and Attorney-In-Fact

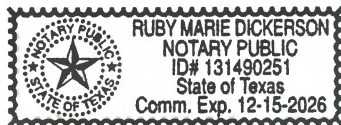
**ACKNOWLEDGEMENT**

STATE OF TEXAS)

) ss.

COUNTY OF HARRIS)

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12-15-2026  
My Commission Expires

*Ruby Marie Dickerson*  
Notary Public

Outrider 27 Fed Com 103H-Federal/Federal

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**XTO Holdings, LLC**

**(Record Title & Working Interest Owner)**

DATE: 8-10-2023

BY: fw

Angie Repka-Commercial and Land Manager

TITLE: Agent and Attorney-In-Fact

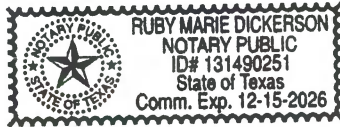
**ACKNOWLEDGEMENT**

STATE OF TEXAS)

) ss.

COUNTY OF HARRIS)

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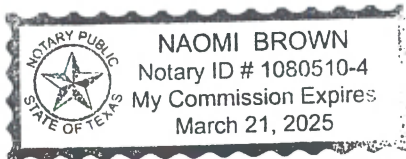
12-15-2026  
My Commission Expires

Ruby Marie Dickerson  
Notary Public

Outrider 27 Fed Com 103H-Federal/Federal

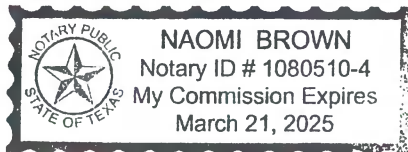
**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD****Apache Corporation**  
(Record Title)August 3, 2023  
DateBy: [Signature]Title: ATTORNEY IN FACT**ACKNOWLEDGEMENT**STATE OF TEXAS )  
 ) ss.  
COUNTY OF HARRIS )

On this 3<sup>rd</sup> day of August, 2023, before me, a Notary Public for the State of TEXAS, personally appeared JUSTIN R. MATTHEWS, known to me to be the ATTORNEY IN FACT of APACHE CORPORATION, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

[Signature]Outrider 27 Fed Com 3 H Federal/Federal

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**Apache Corporation <sup>LM</sup>  
(Record Title)8/3/2023  
DateBy: [Signature] <sup>LM</sup>Title: ATTORNEY IN FACT**ACKNOWLEDGEMENT**STATE OF TEXAS )  
 ) ss.  
COUNTY OF HARRIS )

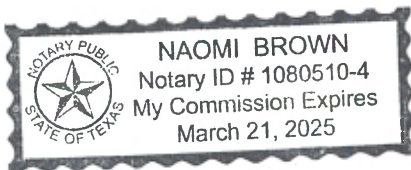
On this 3<sup>rd</sup> day of August, 2023, before me, a Notary Public for the State of TEXAS, personally appeared JUSTIN R. MATTHEWS, known to me to be the ATTORNEY IN FACT of APACHE CORPORATION, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

[Signature]Outrider 27 Fed Com <sup>1034</sup>  
444-Federal/Federal



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**Apache Corporation<sup>LM</sup>  
(Record Title)8/3/2023  
DateBy: [Signature]<sup>LM</sup>Title: ATTORNEY IN FACT**ACKNOWLEDGEMENT**STATE OF TEXAS )  
 ) ss.  
COUNTY OF HARRIS )

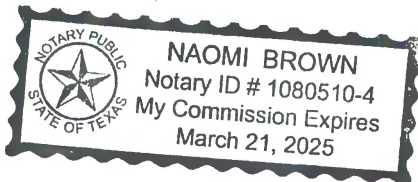
On this 3<sup>rd</sup> day of August, 2023, before me, a Notary Public for the State of TEXAS, personally appeared JUSTIN R. MATTHEWS, known to me to be the ATTORNEY IN FACT of APACHE CORPORATION, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

Outrider 27 Fed Com <sup>103H</sup> 411H-Federal/Federal

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD****Apache Corporation**  
(Record Title)8/3/2023  
DateBy: [Signature]Title: ATTORNEY IN FACT**ACKNOWLEDGEMENT**STATE OF TEXAS )  
 ) ss.  
COUNTY OF HARRIS )

On this 3rd day of August, 2023, before me, a Notary Public for the State of TEXAS, personally appeared JUSTIN R. MATTHEWS, known to me to be the ATTORNEY IN FACT of APACHE CORPORATION, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

[Signature]



103#  
Outrider 27 Fed Com 411H-Federal/Federal

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD****Chisos, LTD  
(Working Interest Owner)**By: Title: CEO10-25-23  
Date**ACKNOWLEDGEMENT**STATE OF Texas )  
 ) ss.  
COUNTY OF Harris )

On this 25 day of July, 2023, before me, a Notary Public for the State of Texas, personally appeared Marshall Baker, known to me to be the CEO of Chisos Ltd, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

7/10/2024  
My Commission Expires  
Notary Public103H  
Outrider 27 Fed Com 411H-Federal/Federal

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD****Chisos, LTD  
(Working Interest Owner)**By: Title: CEO10-25-23  
Date**ACKNOWLEDGEMENT**STATE OF Texas )  
 ) ss.  
COUNTY OF Harris )

On this 25 day of July, 2023, before me, a Notary Public for the State of Texas, personally appeared Marshall Baker, known to me to be the CEO of Chisos Ltd, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.


7/10/2024  
My Commission Expires  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD****Chisos, LTD  
(Working Interest Owner)**By: *Myhellysu*10-25-23  
DateTitle: CEO**ACKNOWLEDGEMENT**STATE OF Texas )  
 ) ss.  
COUNTY OF Harris )

On this 25 day of July, 2023, before me, a Notary Public for the State of Texas, personally appeared Marshall Baker, known to me to be the CEO of Chisos Ltd, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

7/10/2024  
My Commission Expires*[Signature]*  
Notary PublicOutrider 27 Fed Com <sup>103H</sup>411H-Federal/Federal



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD****Chisos, LTD  
(Working Interest Owner)**7-25-23  
DateBy:   
Title: CEO**ACKNOWLEDGEMENT**STATE OF Texas )  
 ) ss.  
COUNTY OF Harris )

On this 25 day of July, 2023, before me, a Notary Public for the State of Texas, personally appeared Marshall Baker, known to me to be the CEO of Chisos Ltd, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

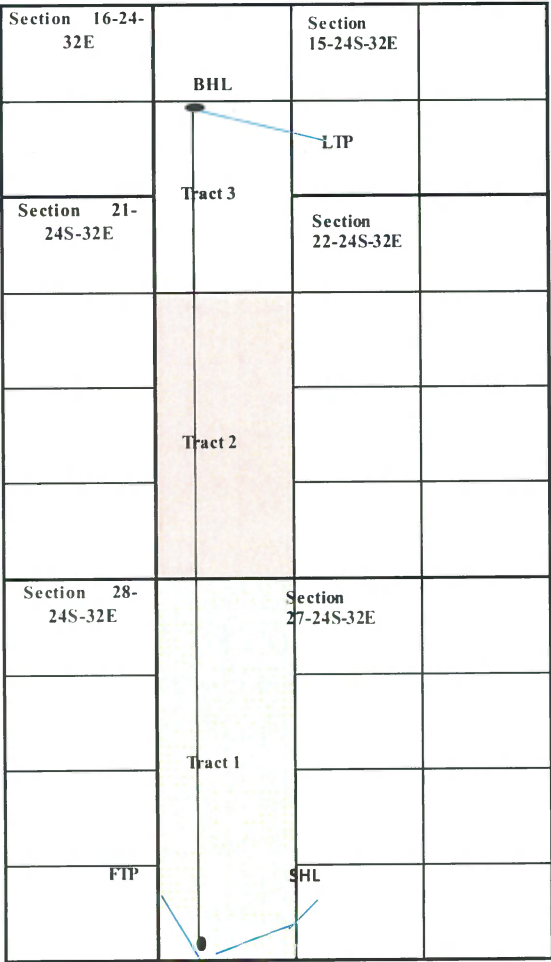
7/10/2024  
My Commission Expires  
Notary Public

103H  
Outrider 27 Fed Com 411H-Federal/Federal

EXHIBIT “A”

Plat of communitized area covering 360 acres in Lea County, New Mexico

Outrider 27 Fed Com 103H  
Township 24S, Range 32E, N.M.P.M.  
Section 27: W/2W/2  
Section 22: W2SW, SWNW  
Section 22: NW/4NW/4  
Section 15: SW/4SW/4



SHL: 353' FSL & 1284' FWL-SECTION 27

BHL: 1270' FSL & 330' FWL-SECTION 15

Outrider 27 Fed Com 103H-Federal/Federal

**EXHIBIT “B”**

To Communitization Agreement Dated August 1, 2023 embracing the following described land in Lea County, New Mexico:

**Township 24S, Range 32E, N.M.P.M.**

Section 27: W/2W/2  
Section 22: W2SW, SWNW  
Section 22: NW/4NW/4  
Section 15: SW/4SW/4

Operator of Communitized Area: XTO Energy Inc.

**DESCRIPTION OF LEASES COMMITTED**

**Tract No. 1**

Lease Serial Number:	NMNM-016353
Description of Land Committed:	Township 24 South, Range 32 East, NMPM, Section 27: W/2W/2
Number of Acres:	160
Current Lessee of Record:	XTO Holdings, LLC. -100%
Name of Working Interest Owners:	XTO Holdings, LLC. -100%
ORRI Total	5.0%
Royalty:	12.50%

Outrider 27 Fed Com 103H-Federal/Federal

**Tract No. 2**

Lease Serial Number:	NMLC-062269A
Description of Land Committed:	Township 24 South, Range 32 East, NMPM, Section 22: W2SW, SWNW
Number of Acres:	120
Current Lessee of Record:	XTO Holdings, LLC. -25% Apache Corporation – 75%
Name of Working Interest Owners:	XTO Holdings, LLC - 96.25% Chisos, LTD – 3.75%
ORRI Total:	11.875%
Royalty:	12.5%

**Tract No. 3**

Lease Serial Number:	NMNM-029694
Description of Land Committed:	Township 24 South, Range 32 East, NMPM, Section 22: NW4NW4  Township 24 South, Range 32 East, NMPM, Section 15: SW4SW4:
Number of Acres:	80
Current Lessee of Record:	XTO Holdings, LLC -100%
Name of Working Interest Owners:	XTO Holdings, LLC -100%
ORRI Owners:	5.0%
Royalty:	12.5% - 25%; Sliding Scale
Outrider 27 Fed Com 103H-Federal/Federal	

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	44.4445%
2	120.00	33.3333%
3	80.00	<u>22.2222%</u>
<b>Total</b>	<b>360.00</b>	<b>100.0000%</b>



## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name		
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>OUTRIDER 27 FED</b>				<sup>6</sup> Well Number <b>103H</b>
<sup>7</sup> OGRID No. <b>005380</b>		<sup>8</sup> Operator Name <b>XTO ENERGY, INC.</b>				<sup>9</sup> Elevation <b>3,531'</b>

<sup>10</sup> Surface Location

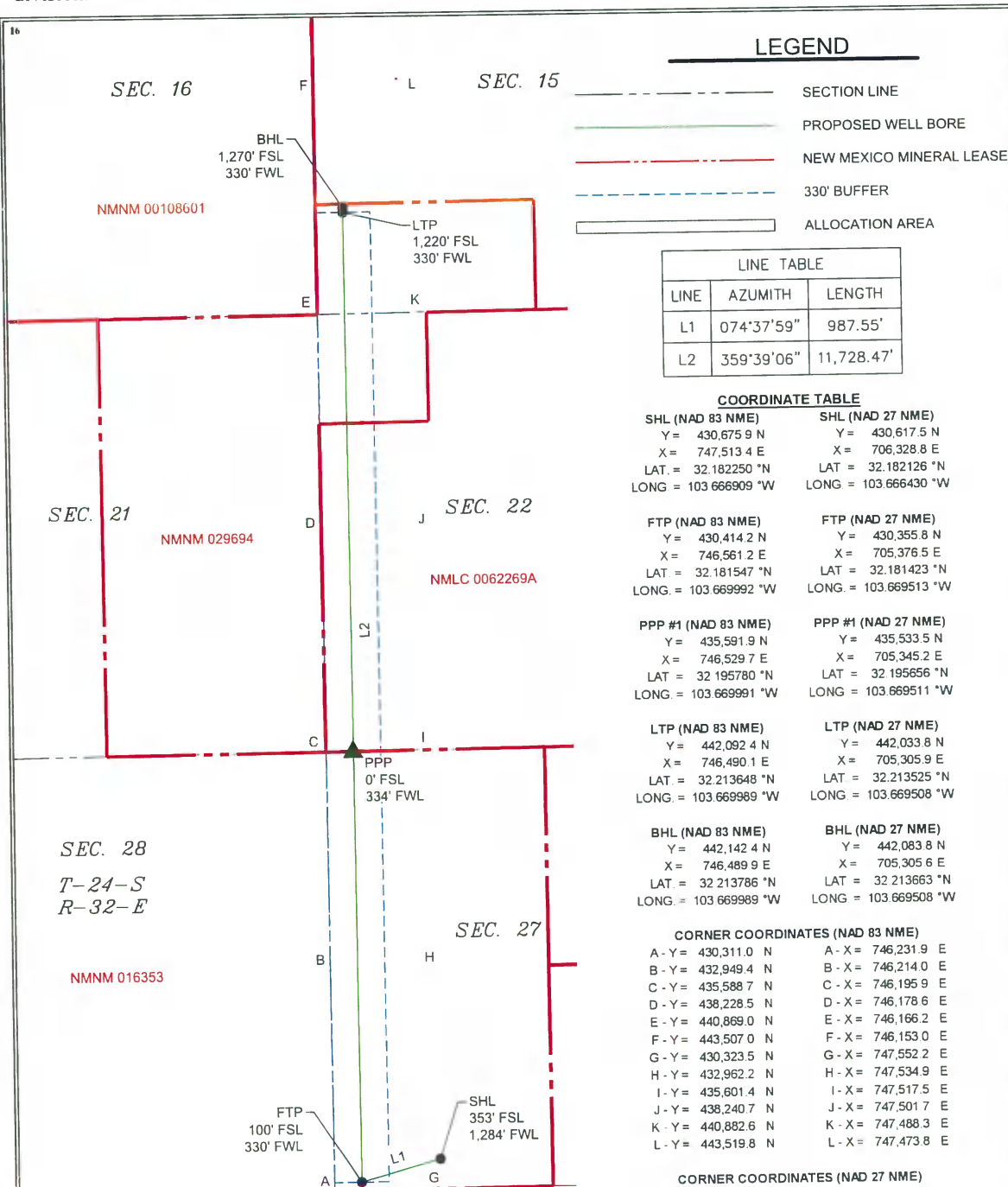
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>27</b>	<b>24S</b>	<b>32E</b>		<b>353</b>	<b>SOUTH</b>	<b>1,284</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>15</b>	<b>24S</b>	<b>32E</b>		<b>1,270</b>	<b>SOUTH</b>	<b>330</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

07-12-2023

Date of Survey

Signature and Seal of Professional Surveyor

PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL

BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRL	SANTA FE	NM	87508
BRYAN BELL FAMILY LLC	PO BOX 24591	NEW ORLEANS	LA	70184-4591
MONA L COFFIELD	465 CAMINO MANZANO	SANTA FE	NM	87505-0000
ROBERT N ENFIELD TRUST	PO BOX 41779	AUSTIN	TX	78704-0000
WEST BEND ENERGY PARTNERS LLC	1320 S UNIVERSITY DR SUITE 701	FORT WORTH	TX	76107-0000
ASHER LAND & MINERALS LLC	4071 BUENA VISTA ST	DALLAS	TX	75204
DONALD L PETERS	8740 CORNELL AVE	ODDESA	TX	79765
SANTA ELENA MINERALS IV LP	PO BOX 732880	DALLAS	TX	75373-2880
CHISOS LTD	3355 W ALABAMA ST STE 1200B	HOUSTON	TX	77098
MANIX ENERGY LLC	PO BOX 2818	MIDLAND	TX	79702-0000
R C BRADLEY REV TRUST 12/1/79	1709 DORCHESTER PLACE	OKLAHOMA CITY	OK	73120-0000
KATHERINE K MCINTYRE	512 THUNDER CREST	EL PASO	TX	79912-0000
JOHN AND THERESA HILLMAN FAMILY	PO BOX 50187	MIDLAND	TX	79710-0187
PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373-3980
B&R LAND & CATTLE LLC	PO BOX 2243	LONGVIEW	TX	75606-0000
JENNINGS LEE TRUST	PO BOX 20204	HOT SPRINGS	AR	71903-0204
FRANKLIN MOUNTAIN ROYALTY	44 COOK STREET SUITE 1000	DENVER	CO	80206-0000
PREVAIL ENERGY LLC	521 DEXTER ST	DENVER	CO	80220
RHEINER HOLDINGS LLC	PO BOX 980552	HOUSTON	TX	77098
MONTICELLO MINERALS LLC	4128 BRYN MAWR DR	DALLAS	TX	75225-6736
CAYUGA ROYALTIES LLC	PO BOX 540711	HOUSTON	TX	77254
CROFT LIVING TRUST	11700 PRESTON RD STE 660 PMB 390	DALLAS	TX	75230
SMP SIDECAR TITAN	4143 MAPLE AVENUE STE 500	DALLAS	TX	75219
SMP TITAN MINERAL	4143 MAPLE AVENUE STE 500	DALLAS	TX	75219
SMP TITAN FLEX LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219
MSH FAM REAL EST PRTNSP II LLC	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219
CBR OIL PROPERTIES LLC	PO BOX 1778	SPRING	TX	77383
ALLEN FAM REV TRUST DTD 05/19/2000	3623 OVERBROOK DRIVE	DALLAS	TX	75205
GALE WARE CARLBERG MSU	2407 PELHAM DR	HOUSTON	TX	77019
WORTH D WARE JR TRUST NO II	1135 HEIGHTS BLVD	HOUSTON	TX	77008
FORREST CRANSTON BRADLEY	PO BOX 5706	EDMOND	OK	73083
MIKE E BRADLEY ESTATE	516 SAINT ANDREWS DRIVE	WICHITA	KS	67230
XTO HOLDINGS LLC-RU5737	22777 SPRINGWOODS VILLAGE PKWA	SPRING	TX	77389

EXHIBIT

5

TD MINERALS LLC	8111 WESTCHESTER STE 900	DALLAS	TX	75225-0000
CHARMAR LLC	4815 VISTA DEL OSO COURT NE	ALBUQUERQUE	NM	87109-0000
RICHARD C DEASON	1301 HAVENHURST #217	WEST HOLLYWOOD	CA	90046-0000
THOMAS D DEASON	8301 SARATOGA AVE	LUBBOCK	TX	79424-0000
SAP LLC	4901 WHITNEY LN	ROSWELL	NM	88203-9002
RUBIE CROSBY BELL FAM LLC	PO BOX 24591	NEW ORLEANS	LA	70184-4591
APOLLO PERMIAN LLC	PO BOX 14779	OKLAHOMA CITY	OK	73113
ROBERT N ENFIELD IRREVOCABLE TR B	PO BOX 1588	TULSA	OK	74101
MERPEL LLC	PO BOX 100367	FORT WORTH	TX	76185
WEST BEND ENERGY PARTNERS II LLC	1320 SOUTH UNIVERSITY DR SUITE	FORT WORTH	TX	76107-0000
CATHLEEN ANN ADAMS REV TRUST	PO BOX 45807	RIO RANCHO	NM	87174-0000
ARROTT FAMILY REV TR DTD 04/08/2019	PO BOX 241868	LITTLE ROCK	AR	72223
PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373-1077
BRETT MILES	PO BOX 52650	TULSA	OK	74152
MCMULLEN MINERALS II LP	PO BOX 470857	FORT WORTH	TX	76147
HW LAND COMPANY LLC	3711 N CLASSEN BLVD	OKLAHOMA CITY	OK	73118
WEST BEND ENERGY PARTNERS IV LLC	1320 SOUTH UNIVERSITY DR STE 7	FORT WORTH	TX	76107
RONALD H MAYER & MARTHA M MAYER	2711 CORONADO DRIVE	ROSWELL	NM	88201
ELK RANGE ROYALTIES II LP	2110 FARRINGTON ST	DALLAS	TX	75207
A L BUD & BILLIE MARIE PETERS TR	320 GOLD AVE STE 200	ALBUQUERQUE	NM	87102-3235
T CUNNINGHAM LLC	2208 CLERMONT STREET	DENVER	CO	80207
IAN A TENNERY	7830 S HILL CIRCLE	LITTLETON	CO	80120
HIKER TRASH ROYALTY LLC	844 CRESTA ALTA DRIVE	EL PASO	TX	79912
BRYAN BELL LLC	213 20TH ST	NEW ORLEANS	LA	70124-1235



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
pmvance@hollandhart.com

August 30, 2024

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PARTIES**

**Re: Application of XTO Energy, Inc. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 21 & 28, the W/2 of Section 27, the W/2 W/2 of Section 22 and the SW/4 SW/4 of Section 15, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico (the "Lands")**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Amanda Garcia  
XTO Energy, Inc.  
(505) 787-0508  
amanda.garcia@exxonmobil.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

---

Paula M. Vance  
**ATTORNEY FOR XTO ENERGY, INC.**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

XTO - Outrider Commingling  
Postal Delivery Report

9414811898765489020031	BUREAU OF LAND MANAGEMENT	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489020079	BRYAN BELL FAMILY LLC	PO Box 24591	New Orleans	LA	70184-4591	Your item arrived at our NEW ORLEANS LA DISTRIBUTION CENTER destination facility on September 2, 2024 at 11:41 am. The item is currently in transit to the destination.
9414811898765489020413	MONA L COFFIELD	465 Camino Manzano	Santa Fe	NM	87505-2833	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489020468	ROBERT N ENFIELD TRUST	PO Box 41779	Austin	TX	78704-0030	Your item arrived at our AUSTIN TX DISTRIBUTION CENTER destination facility on September 1, 2024 at 12:38 pm. The item is currently in transit to the destination.
9414811898765489020406	WEST BEND ENERGY PARTNERS LLC	1320 S University Dr Ste 701	Fort Worth	TX	76107-8061	Your item arrived at our FORT WORTH TX DISTRIBUTION CENTER destination facility on September 1, 2024 at 11:33 am. The item is currently in transit to the destination.

XTO - Outrider Commingling  
Postal Delivery Report

9414811898765489020482	ASHER LAND & MINERALS LLC	4071 Buena Vista St	Dallas	TX	75204-7803	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489020437	DONALD L PETERS	8740 Cornell Ave	Odessa	TX	79765-2149	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489020475	SANTA ELENA MINERALS IV LP	PO Box 732880	Dallas	TX	75373-2880	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489020512	CHISOS LTD	3355 W Alabama St Ste 1200B	Houston	TX	77098-1796	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on September 2, 2024 at 7:39 am. The item is currently in transit to the destination.
9414811898765489020550	MANIX ENERGY LLC	PO Box 2818	Midland	TX	79702-2818	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.



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9414811898765489020567	R C BRADLEY REV TRUST 12/1/79	1709 Dorchester Pl	Nichols Hills	OK	73120-1007	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489020529	KATHERINE K MCINTYRE	512 Thunder Crest Ln	El Paso	TX	79912-4251	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489020505	JOHN AND THERESA HILLMAN FAMILY	PO Box 50187	Midland	TX	79710-0187	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489020598	PEGASUS RESOURCES LLC	PO Box 733980	Dallas	TX	75373-3980	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489020543	B&R LAND & CATTLE LLC	PO Box 2243	Longview	TX	75606-2243	Your item arrived at our SHREVEPORT LA DISTRIBUTION CENTER destination facility on September 2, 2024 at 5:16 pm. The item is currently in transit to the destination.

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9414811898765489020581	JENNINGS LEE TRUST	PO Box 20204	Hot Springs	AR	71903-0204	Your item arrived at our LITTLE ROCK AR DISTRIBUTION CENTER destination facility on September 2, 2024 at 10:54 am. The item is currently in transit to the destination.
9414811898765489020536	FRANKLIN MOUNTAIN ROYALTY	44 Cook St Ste 1000	Denver	CO	80206-5827	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765489020574	PREVAIL ENERGY LLC	521 Dexter St	Denver	CO	80220-5035	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765489028259	RHEINER HOLDINGS LLC	PO Box 980552	Houston	TX	77098-0552	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on September 2, 2024 at 7:45 am. The item is currently in transit to the destination.
9414811898765489028266	MONTICELLO MINERALS LLC	4128 Bryn Mawr Dr	Dallas	TX	75225-6736	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

XTO - Outrider Commingling  
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9414811898765489028297	CAYUGA ROYALTIES LLC	PO Box 540711	Houston	TX	77254-0711	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on September 2, 2024 at 7:45 am. The item is currently in transit to the destination.
9414811898765489028242	CROFT LIVING TRUST	11700 Preston Rd Ste 660 PMB 390	Dallas	TX	75230-2739	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028273	SMP SIDECAR TITAN	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028815	SMP TITAN MINERAL	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028853	SMP TITAN FLEX LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9414811898765489028822	MSH FAM REAL EST PRTNSP II LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028808	CBR OIL PROPERTIES LLC	PO Box 1778	Spring	TX	77383-1778	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on September 2, 2024 at 7:45 am. The item is currently in transit to the destination.
9414811898765489028891	ALLEN FAM REV TRUST DTD 05/19/2000	3623 Overbrook Dr	Dallas	TX	75205-4326	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028846	GALE WARE CARLBERG MSU	2407 Pelham Dr	Houston	TX	77019-3419	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on September 2, 2024 at 7:45 am. The item is currently in transit to the destination.
9414811898765489028839	WORTH D WARE JR TRUST NO II	1135 Heights Blvd	Houston	TX	77008-6915	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on September 2, 2024 at 7:45 am. The item is currently in transit to the destination.

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9414811898765489028877	FORREST CRANSTON BRADLEY	PO Box 5706	Edmond	OK	73083-5706	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028716	MIKE E BRADLEY ESTATE	516 N Saint Andrews Dr	Wichita	KS	67230-1518	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028754	XTO HOLDINGS LLC-RU5737	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on September 2, 2024 at 7:45 am. The item is currently in transit to the destination.
9414811898765489028761	TD MINERALS LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028723	CHARMAR LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

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9414811898765489028709	RICHARD C DEASON	1301 Havenhurst Dr Apt 217	West Hollywood	CA	90046-4546	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028792	THOMAS D DEASON	8301 Saratoga Ave	Lubbock	TX	79424-4719	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on September 3, 2024 at 3:56 am. The item is currently in transit to the destination.
9414811898765489028747	SAP LLC	4901 Whitney Ln	Roswell	NM	88203-9002	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on September 3, 2024 at 3:56 am. The item is currently in transit to the destination.
9414811898765489028785	RUBIE CROSBY BELL FAM LLC	PO Box 24591	New Orleans	LA	70184-4591	Your item arrived at our NEW ORLEANS LA DISTRIBUTION CENTER destination facility on September 2, 2024 at 11:42 am. The item is currently in transit to the destination.
9414811898765489028730	APOLLO PERMIAN LLC	PO Box 14779	Oklahoma City	OK	73113-0779	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.



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9414811898765489028914	ROBERT N ENFIELD IRREVOCABLE TR B	PO Box 1588	Tulsa	OK	74101-1588	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028952	MERPEL LLC	PO Box 100367	Fort Worth	TX	76185-0367	Your item arrived at our FORT WORTH TX DISTRIBUTION CENTER destination facility on September 1, 2024 at 11:33 am. The item is currently in transit to the destination.
9414811898765489028969	WEST BEND ENERGY PARTNERS II LLC	1320 S University Dr Suite	Fort Worth	TX	76107-5764	Your item arrived at our FORT WORTH TX DISTRIBUTION CENTER destination facility on September 1, 2024 at 11:33 am. The item is currently in transit to the destination.
9414811898765489028921	CATHLEEN ANN ADAMS REV TRUST	PO Box 45807	Rio Rancho	NM	87174-5807	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on September 1, 2024 at 10:53 pm. The item is currently in transit to the destination.
9414811898765489028907	ARROTT FAMILY REV TR DTD 04/08/2019	PO Box 241868	Little Rock	AR	72223-0016	Your item arrived at our LITTLE ROCK AR DISTRIBUTION CENTER destination facility on September 2, 2024 at 10:54 am. The item is currently in transit to the destination.

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9414811898765489028990	PEGASUS RESOURCES II LLC	PO Box 731077	Dallas	TX	75373-1077	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028945	BRETT MILES	PO Box 52650	Tulsa	OK	74152-0650	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028983	MCMULLEN MINERALS II LP	PO Box 470857	Fort Worth	TX	76147-0857	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028938	HW LAND COMPANY LLC	3711 N Classen Blvd	Oklahoma City	OK	73118-2839	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028976	WEST BEND ENERGY PARTNERS IV LLC	1320 S University Dr Ste 7	Fort Worth	TX	76107-5764	Your item arrived at our FORT WORTH TX DISTRIBUTION CENTER destination facility on September 1, 2024 at 11:33 am. The item is currently in transit to the destination.

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9414811898765489028655	RONALD H MAYER & MARTHA M MAYER	2711 Coronado Dr	Roswell	NM	88201-3487	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on September 3, 2024 at 3:56 am. The item is currently in transit to the destination.
9414811898765489028662	ELK RANGE ROYALTIES II LP	2110 Farrington St	Dallas	TX	75207-6502	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028600	A L BUD & BILLIE MARIE PETERS TR	320 Gold Ave SW Ste 200	Albuquerque	NM	87102-3235	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028693	T CUNNINGHAM LLC	2208 Clermont St	Denver	CO	80207-3740	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765489028648	IAN A TENNERY	7830 S Hill Cir	Littleton	CO	80120-4320	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Postal Delivery Report

9414811898765489028686	HIKER TRASH ROYALTY LLC	844 Cresta Alta Dr	El Paso	TX	79912-1810	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765489028631	BRYAN BELL LLC	213 20th St	New Orleans	LA	70124-1235	Your item arrived at our NEW ORLEANS LA DISTRIBUTION CENTER destination facility on September 2, 2024 at 11:41 am. The item is currently in transit to the destination.

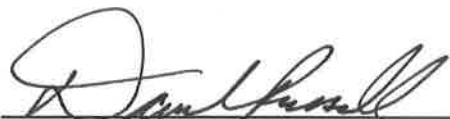


Legal Notice (Publication)

**Affidavit of Publication**STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
August 30, 2024  
and ending with the issue dated  
August 30, 2024.



Publisher

Sworn and subscribed to before me this  
30th day of August 2024.



Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

To: All affected parties, including all heirs, devisees and successors of: BUREAU OF LAND MANAGEMENT; BRYAN BELL FAMILY LLC; MONA L. COFFIELD ROBERT N. ENFIELD TRUST; WEST BEND ENERGY PARTNERS LLC; ASHER LAND & MINERALS LLC; DONALD L. PETERS; SANTA ELENA MINERALS IV LP; CHISOS LTD; MANIX ENERGY LLC; R. C. BRADLEY REV TRUST 12/1/79; KATHERINE K MCINTYRE; JOHN AND THERESA HILLMAN FAMILY; PEGASUS RESOURCES LLC; B&R LAND & CATTLE LLC; JENNINGS LEE TRUST; FRANKLIN MOUNTAIN ROYALTY; PREVAIL ENERGY LLC; RHEINER HOLDINGS LLC; MONTICELLO MINERALS LLC; CAYUGA ROYALTIES LLC; CROFT LIVING TRUST; SMP SIDECAR TITAN; SMP TITAN MINERAL; SMP TITAN FLEX LP; MSH FAM REAL EST PRTNSP II LLC; CBR OIL PROPERTIES LLC; ALLEN FAM REV TRUST DTD 05/19/2000; GALE WARE CARLBERG MSU; WORTH D. WARE JR TRUST NO II; FORREST CRANSTON BRADLEY; MIKE E. BRADLEY ESTATE; XTO HOLDINGS LLC-RU5737; TD MINERALS LLC; CHARMAR LLC; RICHARD C. DEASON; THOMAS D. DEASON; SAP LLC; RUBIE CROSBY BELL FAM LLC; APOLLO PERMIAN LLC; ROBERT N. ENFIELD IRREVOCABLE TR B; MERPEL LLC; WEST BEND ENERGY PARTNERS II LLC; CATHLEEN ANN ADAMS REV TRUST; ARROTT FAMILY REV TR DTD 04/08/2019; PEGASUS RESOURCES II LLC; BRETT MILES; MCMULLEN MINERALS II LP; HW LAND COMPANY LLC; WEST BEND ENERGY PARTNERS IV LLC; RONALD H. MAYER & MARTHA M MAYER; ELK RANGE ROYALTIES II LP; A. L. BUD & BILLIE MARIE PETERS TR; T. CUNNINGHAM LLC; IAN A. TENNERY; HIKER TRASH ROYALTY LLC; BRYAN BELL LLC.

Application of XTO Energy, Inc. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 21 & 28, the W/2 of Section 27, the W/2 W/2 of Section 22 and the SW/4 SW/4 of Section 15, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico (the "Lands"). XTO Energy, Inc. (OGRID No. 5380), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the **Outrider 28 Federal Central Vessel Battery** insofar as all existing and future wells drilled in the following spacing units:

- (a) The 320-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 21 and 28, in the WC-25 G-06 S253206M; Bone Spring [97899] – currently dedicated to the **Outrider 28 Fed 401H** (API. No. 30-025-5197Z) and **Outrider 28 Fed 402H** (API. No. 30-025-51978);
- (b) The 320-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 21 and 28, in the WC-25 G-06 S253206M; Bone Spring [97899] – currently dedicated to the **Outrider 28 Fed 404H** (API. No. 30-025-51980) and **Outrider 28 Fed 405H** (API. No. 30-025-51709);
- (c) The 640-acre, more or less, spacing unit comprised of the W/2 of Sections 21 and 28, in the WC-25 G-06 S253206M; Bone Spring [97899] – currently dedicated to the **Outrider 28 Fed 403H** (API. No. 30-025-51979);
- (d) The 320-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 21 and 28, in the WC-25 G-08 S243217P; Upr Wolfcamp [98248] – currently dedicated to the **Outrider 28 Fed 501H** (API. No. 30-025-50154), **Outrider 28 Fed 502H** (API. No. 30-025-50152), and **Outrider 28 Fed 601H** (API. No. 30-025-50155);
- (e) The 320-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 21 and 28, in the WC-25 G-08 S243217P; Upr Wolfcamp [98248] – currently dedicated to the **Outrider 28 Fed 503H** (API. No. 30-025-50153), **Outrider 28 Fed 504H** (API. No. 30-025-50246), and **Outrider 28 Fed 602H** (API. No. 30-025-50249);
- (f) The 640-acre, more or less, spacing unit comprised of the W/2 of Sections 21 and 28, in the WC-25 G-06 S253206M; Bone Spring [97899] – currently dedicated to the **Outrider 28 Fed Com 407H** (API. No. 30-025-50256), **Outrider 28 Fed Com 408H** (API. No. 30-025-51981), **Outrider 28 Fed Com 409H** (API. No. 30-025-51982), **Outrider 28 Fed Com 410H** (API. No. 30-025-51983), and **Outrider 27 Fed Com 701H** (API. No. 30-025-50257);
- (g) The 360-acre, more or less, spacing unit comprised of the W/2 of Sections 21 and 28, in the WC-25 G-08 S243217P; Upr Wolfcamp [98248] – currently dedicated to the **Outrider 28 Fed Com 505H** (API. No. 30-025-50244), **Outrider 28 Fed Com 506H** (API. No. 30-025-50247), **Outrider 28 Fed Com 507H** (API. No. 30-025-50248), **Outrider 28 Fed Com 508H** (API. No. 30-025-50319), **Outrider 28 Fed Com 603H** (API. No. 30-025-50245), and **Outrider 28 Fed Com 604H** (API. No. 30-025-50250);
- (h) The 360-acre, more or less, spacing unit comprised of the SW/4 SW/4 of Section 15 and the W/2 W/2 of Section 22 in the Triste Draw; Bone Spring [96603] and WC-25 G-06 S253206M; Bone Spring [97899] – currently dedicated to the **Outrider 27 Fed Com 103H** (API. No. 30-025-50234) and **Outrider 27 Fed Com 114H** (API. No. 30-025-50236);
- (i) The 360-acre, more or less, spacing unit comprised of the SW/4 SW/4 of Section 15 and the W/2 W/2 of Sections 22 and 27 in the WC-25 G-08 S243217P; Upr Wolfcamp [98248] – currently dedicated to the **Outrider 27 Fed Com 509H** (API. No. 30-025-50237), **Outrider 27 Fed Com 510H** (API. No. 30-025-50233), **Outrider 27 Fed Com 605H** (API. No. 30-025-50287);
- (j) The 160-acre, more or less, spacing unit comprised of the E/2 W/2 of Section 27 in the WC-25 G-08 S243217P; Upr Wolfcamp [98248] – currently dedicated to the **Outrider 27 Fed Com 511H** (API. No. 30-025-50235) and **Outrider 27 Fed Com 512H** (API. No. 30-025-50255); and
- (k) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the **Outrider 28 Federal Central Vessel Battery** (located in the NW/4 SE/4 of Section 28) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO energy, Inc., (505) 787-0508, or amanda.garcia@exxonmobil.com.  
#00293601

67100754

00293601

HOLLAND & HART LLC  
110 N GUADALUPE ST., STE. 1  
SANTA FE, NM 87501

**From:** [Paula M. Vance](#)  
**To:** [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#)  
**Subject:** [EXTERNAL] XTO - Outrider 28 Fed Commingling - Action ID: 380213  
**Date:** Tuesday, September 3, 2024 3:16:11 PM  
**Attachments:** [image001.png](#)  
[1813\\_001.pdf](#)

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CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean/Leonard,

Attached is the affidavit of notice of publication for XTO's Outrider 28 Fed Commingling - Action ID: 380213. Please let me know if you need anything else on this one. Thanks.



**Holland  
& Hart**

**Paula Vance**

**Associate**

**HOLLAND & HART LLP**

110 North Guadalupe Street, Suite 1, Santa Fe, NM 87501

[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com) | **T:** (505) 954-7286 | **M:** (337) 280-9055

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**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Paula M. Vance](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Clelland, Sarah, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order PLC-949  
**Date:** Friday, January 17, 2025 12:26:38 PM  
**Attachments:** [PLC949 Order.pdf](#)

NMOCD has issued Administrative Order PLC-949 which authorizes XTO Energy, Inc. (5380) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-51977	Outrider 28 Federal #401H	W/2 W/2	21-24S-32E	97899
		W/2 W/2	28-24S-32E	
30-025-51978	Outrider 28 Federal #402H	W/2 W/2	21-24S-32E	97899
		W/2 W/2	28-24S-32E	
30-025-51980	Outrider 28 Federal Com #404H	E/2 W/2	21-24S-32E	97899
		E/2 W/2	28-24S-32E	
30-025-51709	Outrider 28 Federal #405H	E/2 W/2	21-24S-32E	97899
		E/2 W/2	28-24S-32E	
30-025-51979	Outrider 28 Federal #403H	W/2	21-24S-32E	97899
		W/2	28-24S-32E	
30-025-50154	Outrider 28 Federal #501H	W/2 W/2	21-24S-32E	98248
		W/2 W/2	28-24S-32E	
30-025-50152	Outrider 28 Federal #502H	W/2 W/2	21-24S-32E	98248
		W/2 W/2	28-24S-32E	
30-025-50155	Outrider 28 Federal #601H	W/2 W/2	21-24S-32E	98248
		W/2 W/2	28-24S-32E	
30-025-50153	Outrider 28 Federal #503H	E/2 W/2	21-24S-32E	98248
		E/2 W/2	28-24S-32E	
30-025-50246	Outrider 28 Federal #504H	E/2 W/2	21-24S-32E	98248
		E/2 W/2	28-24S-32E	
30-025-50249	Outrider 28 Federal #602H	E/2 W/2	21-24S-32E	98248
		E/2 W/2	28-24S-32E	
30-025-50256	Outrider 28 Federal Com #407H	E/2	21-24S-32E	97899
		E/2	28-24S-32E	
30-025-51981	Outrider 28 Federal Com #408H	E/2	21-24S-32E	97899
		E/2	28-24S-32E	
30-025-51982	Outrider 28 Federal Com #409H	E/2	21-24S-32E	97899
		E/2	28-24S-32E	
30-025-51983	Outrider 28 Federal Com #410H	E/2	21-24S-32E	97899
		E/2	28-24S-32E	
30-025-50257	Outrider 27 Federal Com #701H	E/2	21-24S-32E	97899
		E/2	28-24S-32E	
30-025-50244	Outrider 28 Federal Com #505H	E/2	21-24S-32E	98248
		E/2	28-24S-32E	
30-025-50247	Outrider 28 Federal Com #506H	E/2	21-24S-32E	98248
		E/2	28-24S-32E	
30-025-50248	Outrider 28 Federal Com #507H	E/2	21-24S-32E	98248
		E/2	28-24S-32E	
30-025-50319	Outrider 28 Federal Com #508H	E/2	21-24S-32E	98248
		E/2	28-24S-32E	

30-025-50245	Outrider 28 Federal Com #603H	E/2	21-24S-32E	98248
		E/2	28-24S-32E	
30-025-50250	Outrider 28 Federal Com #604H	E/2	21-24S-32E	98248
		E/2	28-24S-32E	
30-025-50234	Outrider 27 Federal Com #103H	SW/4	15-24S-32E	96603
		W/2	22-24S-32E	
		W/2	27-24S-32E	
30-025-50236	Outrider 27 Federal Com #114H	SW/4	15-24S-32E	96603
		W/2	22-24S-32E	
		W/2	27-24S-32E	
30-025-50237	Outrider 27 Federal Com #509H	SW/4	15-24S-32E	98248
		W/2	22-24S-32E	
		W/2	27-24S-32E	
30-025-50233	Outrider 27 Federal Com #510H	SW/4	15-24S-32E	98248
		W/2	22-24S-32E	
		W/2	27-24S-32E	
30-025-50287	Outrider 27 Federal Com #605H	SW/4	15-24S-32E	98248
		W/2	22-24S-32E	
		W/2	27-24S-32E	
30-025-50235	Outrider 27 Federal #511H	E/2	27-24S-32E	98248
30-025-50255	Outrider 27 Federal #512H	E/2	27-24S-32E	98248

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY XTO ENERGY, INC.**

**ORDER NO. PLC-949**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. XTO Energy, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

### **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

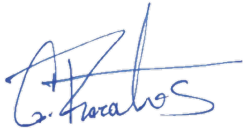
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC,



provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 1/15/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **PLC-949**

Operator: **XTO Energy, Inc. (5380)**

Central Tank Battery: **Outrider 28 Federal Central Vessel Battery**

Central Tank Battery Location: **UL J, Section 28, Township 24 South, Range 32 East**

Gas Title Transfer Meter Location: **UL J, Section 28, Township 24 South, Range 32 East**

### Pools

Pool Name	Pool Code
TRISTE DRAW; BONE SPRING	96603
WC-025 G-06 S253206M; BONE SPRING	97899
WC-025 G-08 S243217P; UPR WOLFCAMP	98248

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105557826 (016353)	W/2	21-24S-32E
	W/2	28-24S-32E
	E/2 W/2	27-24S-32E
CA Bone Spring NMNM 105779130	E/2	21-24S-32E
	E/2	28-24S-32E
CA Wolfcamp NMNM 105779131	E/2	21-24S-32E
	E/2	28-24S-32E
PROPOSED CA Bone Spring BLM	SW/4 SW/4	15-24S-32E
	W/2 W/2	22-24S-32E
	W/2 W/2	27-24S-32E
CA Wolfcamp NMNM 105786384	SW/4 SW/4	15-24S-32E
	W/2 W/2	22-24S-32E
	W/2 W/2	27-24S-32E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-51977	Outrider 28 Federal #401H	W/2 W/2	21-24S-32E	97899
		W/2 W/2	28-24S-32E	
30-025-51978	Outrider 28 Federal #402H	W/2 W/2	21-24S-32E	97899
		W/2 W/2	28-24S-32E	
30-025-51980	Outrider 28 Federal Com #404H	E/2 W/2	21-24S-32E	97899
		E/2 W/2	28-24S-32E	
30-025-51709	Outrider 28 Federal #405H	E/2 W/2	21-24S-32E	97899
		E/2 W/2	28-24S-32E	
30-025-51979	Outrider 28 Federal #403H	W/2	21-24S-32E	97899
		W/2	28-24S-32E	
30-025-50154	Outrider 28 Federal #501H	W/2 W/2	21-24S-32E	98248
		W/2 W/2	28-24S-32E	

30-025-50152	Outrider 28 Federal #502H	W/2 W/2 W/2 W/2	21-24S-32E 28-24S-32E	98248
30-025-50155	Outrider 28 Federal #601H	W/2 W/2 W/2 W/2	21-24S-32E 28-24S-32E	98248
30-025-50153	Outrider 28 Federal #503H	E/2 W/2 E/2 W/2	21-24S-32E 28-24S-32E	98248
30-025-50246	Outrider 28 Federal #504H	E/2 W/2 E/2 W/2	21-24S-32E 28-24S-32E	98248
30-025-50249	Outrider 28 Federal #602H	E/2 W/2 E/2 W/2	21-24S-32E 28-24S-32E	98248
30-025-50256	Outrider 28 Federal Com #407H	E/2 E/2	21-24S-32E 28-24S-32E	97899
30-025-51981	Outrider 28 Federal Com #408H	E/2 E/2	21-24S-32E 28-24S-32E	97899
30-025-51982	Outrider 28 Federal Com #409H	E/2 E/2	21-24S-32E 28-24S-32E	97899
30-025-51983	Outrider 28 Federal Com #410H	E/2 E/2	21-24S-32E 28-24S-32E	97899
30-025-50257	Outrider 27 Federal Com #701H	E/2 E/2	21-24S-32E 28-24S-32E	97899
30-025-50244	Outrider 28 Federal Com #505H	E/2 E/2	21-24S-32E 28-24S-32E	98248
30-025-50247	Outrider 28 Federal Com #506H	E/2 E/2	21-24S-32E 28-24S-32E	98248
30-025-50248	Outrider 28 Federal Com #507H	E/2 E/2	21-24S-32E 28-24S-32E	98248
30-025-50319	Outrider 28 Federal Com #508H	E/2 E/2	21-24S-32E 28-24S-32E	98248
30-025-50245	Outrider 28 Federal Com #603H	E/2 E/2	21-24S-32E 28-24S-32E	98248
30-025-50250	Outrider 28 Federal Com #604H	E/2 E/2	21-24S-32E 28-24S-32E	98248
30-025-50234	Outrider 27 Federal Com #103H	SW/4 SW/4 W/2 W/2 W/2 W/2	15-24S-32E 22-24S-32E 27-24S-32E	96603 97899
30-025-50236	Outrider 27 Federal Com #114H	SW/4 SW/4 W/2 W/2 W/2 W/2	15-24S-32E 22-24S-32E 27-24S-32E	96603 97899
30-025-50237	Outrider 27 Federal Com #509H	SW/4 SW/4 W/2 W/2 W/2 W/2	15-24S-32E 22-24S-32E 27-24S-32E	98248
30-025-50233	Outrider 27 Federal Com #510H	SW/4 SW/4 W/2 W/2 W/2 W/2	15-24S-32E 22-24S-32E 27-24S-32E	98248
30-025-50287	Outrider 27 Federal Com #605H	SW/4 SW/4 W/2 W/2 W/2 W/2	15-24S-32E 22-24S-32E 27-24S-32E	98248
30-025-50235	Outrider 27 Federal #511H	E/2 W/2	27-24S-32E	98248

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30-025-50255	Outrider 27 Federal #512H	E/2 W/2	27-24S-32E	98248
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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 380213

CONDITIONS

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:  5380
	Action Number:  380213
	Action Type:  [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	1/17/2025