

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Spur Energy Partners, LLC **OGRID Number:** 328947  
**Well Name:** Aikman SWD State #1 **API:** 30-015-21045  
**Pool:** SWD; Canyon **Pool Code:** 96184

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]  
 [I] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☒ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☒ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☒ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Ben Stone

Print or Type Name

Signature

12/20/2022

Date

936-377-5696

Phone Number

ben@sosconsulting.us

e-mail Address



December 20, 2022

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Attn: Ms. Adriene Sandoval, Director

*Re: Application of Spur Energy Partners, LLC to RECOMPLETE for salt water disposal its Aikman SWD State Well No.1, API No.30-015-21045, located in Section 27, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico.*

Dear Ms. Sandoval,

Please find the enclosed form C-108 Application for Authority to Inject, supporting the above-referenced request to permit for disposal the Aikman SWD State #1. The well was previously authorized by another operator for salt water disposal by division order SWD-417 for disposal into the Devonian formation. The NM State Land Office requested the recompletion to a shallower horizon as there has been recent seismic activity in the region.

The subject well is one of hundreds acquired in the last few years. By retaining a useful SWD, the applicant's area production and leases will remain economic. The well will only take Spur's water from area operations.

Spur Energy Partners, LLC seeks to optimize efficiency, both economically and operationally, of all its operations in southeast New Mexico. Approval of this application is consistent with that goal as well as the NMOCD's mission of preventing waste and protection of correlative rights.

Published legal notice ran in the December 8, 2022, edition of the Artesia Daily Press and offset operators and other affected parties have been notified individually. All required information and attachments are included for a complete Form C-108. The well is located on state land and minerals with offsetting federal land and minerals.

I respectfully request that the approval of this salt water disposal well proceed swiftly and if you or your staff requires additional information or has any questions, please do not hesitate to call or email me.

Best regards,

A handwritten signature in black ink, appearing to read "Ben Stone", is written over a light blue horizontal line.

Ben Stone, Partner  
SOS Consulting, LLC  
Agent for Spur Energy Partners, LLC

Cc: Application attachment and file

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL  
RESOURCES DEPARTMENT

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

FORM C-108  
Revised June 10, 2003

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: ***SWD Reinstatement*** and the application ***qualifies*** for administrative approval.
- II. OPERATOR: ***Spur Energy Partners, LLC (Ogrid – 328947)***  
ADDRESS: ***9655 Katy Freeway, Ste.500, Houston, Texas 77024***  
  
CONTACT PARTY: ***Sarah Chapman, Spur Regulatory Director (832) 930-8502***  
***Agent: SOS Consulting, LLC – Ben Stone (936) 377-5696***
- III. WELL DATA: ***All well data and applicable wellbore diagrams are ATTACHED hereto.***
- IV. ***This is not an expansion of an existing project.***
- V. ***A map is ATTACHED*** that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- \*VI. ***A tabulation is ATTACHED*** of data on all wells of public record within the area of review which penetrate the proposed injection zone. ***(6 AOR wells penetrate the subject interval.)*** The data includes a description of each well's type, construction, date drilled, location, depth, and a schematic of any plugged well illustrating all plugging detail.
- VII. ***The following data is ATTACHED*** on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. ***Appropriate geologic data on the injection zone is ATTACHED*** including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. ***The well may be acidized to clean perforations and formation w/ approximately 3500 gals 15% HCl or less.***
- \*X. ***A log strip of the subject well is annotated and is ATTACHED.***
- \*XI. ***State Engineer's records indicate there is 1 water well within one mile the proposed SWD – Not found, certified search effort statement ATTACHED.***
- XII. ***An affirmative statement is ATTACHED that available geologic and engineering data has been examined and no evidence was found*** of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. ***"Proof of Notice" section on the next page of this form has been completed and ATTACHED.***  
***There are 2 offset operators; on State Land w/ offsetting federal minerals – BLM and SLO have been noticed.***
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: ***Ben Stone*** TITLE: ***SOS Consulting, LLC agent / consultant for Spur Energy Partners, LLC***

SIGNATURE:  DATE: ***12/20/2022***

E-MAIL ADDRESS: ***ben@sosconsulting.us***

- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

**Page 2****III. WELL DATA – *The following information and data is included and ATTACHED:***

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

**XIV. PROOF OF NOTICE *pursuant to the following criteria is ATTACHED.***

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

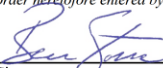
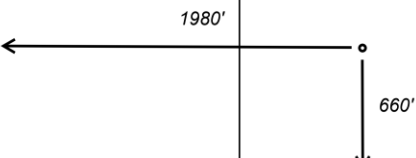
NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



☒ AMENDED REPORT

16				
				<p style="text-align: center;"><b>17 OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div style="text-align: center;">               Signature           </div> <div style="text-align: center;">             11/22/2022              Date           </div> </div> <div style="border-top: 1px solid black; padding-top: 5px;"> <p style="text-align: center; margin: 0;"><b>Ben Stone</b></p> <p style="text-align: center; margin: 0; font-size: small;">Printed Name</p> </div> <div style="border-top: 1px solid black; padding-top: 5px;"> <p style="text-align: center; margin: 0;"><b>ben@sosconsulting.us</b></p> <p style="text-align: center; margin: 0; font-size: small;">E-mail Address</p> </div>
				<p style="text-align: center;"><b>18 SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="border-top: 1px solid black; padding-top: 5px;"> <p style="text-align: center; margin: 0;"><b>December 11, 1973</b></p> <p style="text-align: center; margin: 0; font-size: small;">Date of Survey</p> </div> <p style="text-align: center; margin: 10px 0 0 0; font-size: small;">Signature and Seal of Professional Surveyor:</p> <div style="border-top: 1px solid black; padding-top: 5px;"> <p style="text-align: center; margin: 0;"><b>Max A. Schumann, Jr.</b></p> <p style="text-align: center; margin: 0; font-size: small;">Certificate Number</p> </div>
				

## **C-108 - Items III, IV, V**

### **Item III - Subject Well Data**

Wellbore Diagram - CURRENT  
Wellbore Diagram – PROPOSED

### **Item IV – Tabulation of AOR Wells**

6 Wells Penetrate the Proposed Injection Interval, NO (0) P&A  
*(Construction Data for 6 wells)*

### **Item V – Area of Review Maps**

1. Two Mile AOR Map with One-Mile Fresh Water Well Radius
2. One-Half Mile AOR Map

All Above Exhibits follow this page.

## CURRENT - DEVONIAN SWD

API #	30-015-21045	<b>Aikman SWD State #1</b> <b>Current WBD</b>	County, ST	Eddy County, NM
Operator	Spur Energy Partners LLC		Sec-Twn-Rng	27-19S-25E
Field	SWD; Devonian		Footage	660' FSL and 1980' FWL
Spud Date	5/9/1991		Survey	32.6261673,-104.4744644

Formation (MD)	
Grayburg	475'
San Andreas	755'
Glorieta	2360'
Tubb	3125'
Abo	3740'
Wolfcamp	6310'
Cisco/Canyon	7695'
Strawn	8225'
Atoka	8515'

RKB	3482'
GL	3466'

Hole Size	17-1/2"
TOC	surf
Method	circ returns

Csg Depth	400'
Size	12-3/4"
Weight	34.6ppf
Grade	
Connections	STC
Cement	550sx

Hole Size	11"
TOC	surf
Method	circ returns

Csg Depth	1200'
Size	9-5/8"
Weight	43.5ppf
Grade	
Connections	
Cement	600sx

Well History  
 9/7/2017 Acidize w/ 2500 gals HCL  
 12/7/2018 Hole in Tubing  
 11/29/2020 HIT  
 5/4/2022 Repair packer leak, passed MIT

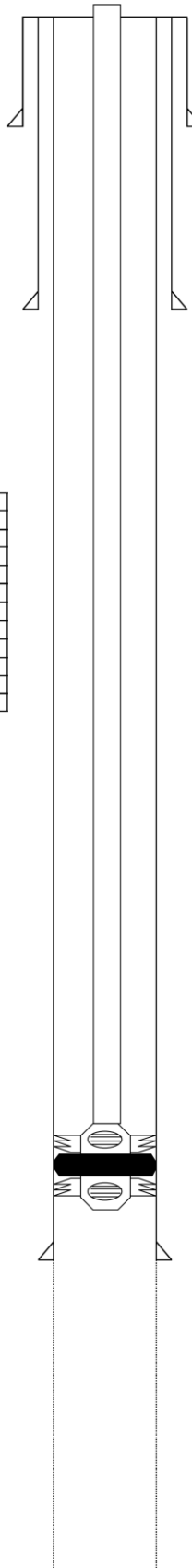
Tubing Detail				
Jts	Size	Depth	Length	Detail
1	KB	16	16	KB Correction
1	2-7/8"	49.4	33.4	L-80 6.5# 8rnd Majorpack IPC tbng
1	2-7/8"	73.7	24.3	6.5# 8rnd L-80 IPC TBNG subs
298	2-7/8"	10104.2	10031	L-80 6.5# 8rnd Majorpack IPC tbng
1	O/O	10105.9	1.71	2-7/8" x 5-1/2" T2 O/O Tool w/1.875" F Profile
1	PKR	10113.6	7.69	Arrowset Packer 1X 2 7/8" x 5.5"
1	2-7/8"	10114.2	0.6	Wireline re-entry guide

Hole Size	7-7/8"
TOC	surf
Method	circ returns

Csg Depth	10206'
Size	5-1/2"
Weight	15.5/17ppf
Grade	K55/N80
Connections	
Cement	3300sx

Last Update	5/10/2022
By	Mike Miller

PBTD	10520'
TD MD	10520'
TD TVD	10520'



2-7/8" tbng w/ pkr set at 10113'

10205' - 10520' (Devonian): Open-hole



# WELL SCHEMATIC - PROPOSED Aikman SWD State Well No.1

API 30-015-21045

660' FSL & 1980' FWL, SEC. 27-T19S-R25E  
EDDY COUNTY, NEW MEXICO

SWD; Canyon (96184)

Spud Date: 5/09/1991

Re-Config SWD Dt (Est): ~3/15

Injection Pressure Regulated  
and Volumes Reported

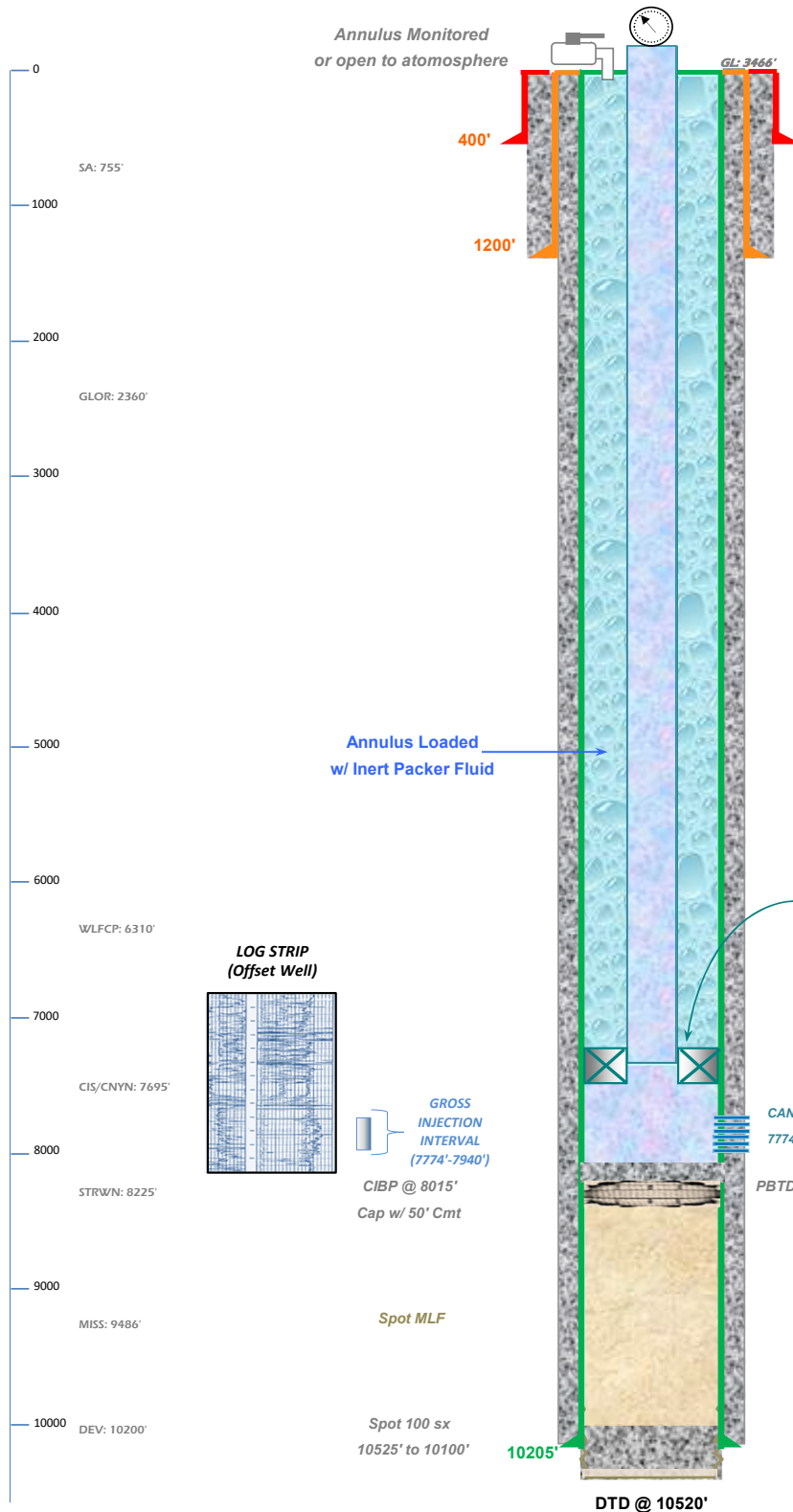
1554 psi Max. Surface (0.2 psi/ft)

**Surface Casing**12.75", 34.6# J-55 STC Csg. (17.5" Hole) @ 400'  
550 sx - Circulated to Surface**Intermediate Casing**9.625", 43.5# J-55 STC Csg. (11.0" Hole) @ 1100'  
600 sx - Circulated to Surface**SPUR ENERGY PARTNERS, LLC**

Recomplete to Canyon Interval for SWD: Pull TBG;  
Spot 100 sx 10520' to 10100'. Spot heavy MLF to  
8050'. Set CIBP @ 8050'; Cap w/ 50' Cmt.  
Perforate Specific Intervals as shown and acidize.

Run PC Tubing and PKR - Conduct Witnessed MIT.

Commence Disposal Operations.



2.875" IC Tubing (or smaller)

PKR ~7674'

Note: PKR Set 100' Above Final Uppermost Perf Interval.

CANYON Perfs:

7774'-7803', 7836'-7850', 7891'-7900', 7938'-7940'

PBTD ~8000'

**Production Casing**5.5", 15.5/ 17.0# K-55/ N-80 Csg. (8.75" Hole) @ 10205'  
3300 sx - TOC @ Circulated to Surface

Drawn by: Ben Stone, 12/20/2022



## Form C-108 Item VI - Tabulation of AOR Wells

Top of Proposed CANYON Interval 7774'					6 Wells Penetrate Proposed Interval.				
API	Current Operator	Well Name	Type	Status	ULSTR	Lease	Depth	Spud Date	Plug Date
<b>Subject Well</b>									
30-015-21045	Spur Energy Partners LLC	AIKMAN SWD STATE #001	SWD	Active	N-27-19S-25E	State	10,520	1/10/1974	
<b>Wells in Section 27</b>									
30-015-29489	Spur Energy Partners LLC	HAWK 27 FEDERAL #001	Oil	Active	J-27-19S-25E	Federal	9,580	11/22/1997	
30-015-29010	Spur Energy Partners LLC	SOUTH BOYD 27 COM #007	Oil	Active	K-27-19S-25E	State	8,180	7/29/1996	
30-015-28289	Spur Energy Partners LLC	SOUTH BOYD 27 COM #004	Oil	Active	L-27-19S-25E	Private	8,100	1/31/1995	
30-015-28801	Spur Energy Partners LLC	SOUTH BOYD 27 COM #005	Oil	Active	M-27-19S-25E	State	7,975	2/4/1996	
30-015-30793	Spur Energy Partners LLC	SOUTH BOYD 27 #012	Oil	Active	N-27-19S-25E	Private	8,019	11/4/1999	
30-015-45678	Spur Energy Partners LLC	LAKEWOOD FEDERAL COM #010H	Oil	Active	N-27-19S-25E	State	3,110	11/30/2020	
30-015-46217	Spur Energy Partners LLC	LAKEWOOD FEDERAL COM #011H	Oil	New	N-27-19S-25E	Federal	3216*	New, Not Dr'd	
30-015-45677	Spur Energy Partners LLC	LAKEWOOD FEDERAL COM #009H	Oil	New	O-27-19S-25E	Federal	3390*	New, Not Dr'd	
30-015-45675	Spur Energy Partners LLC	LAKEWOOD FEDERAL COM #007H	Oil	New	O-27-19S-25E	Federal	3214*	New, Not Dr'd	
30-015-45674	Spur Energy Partners LLC	LAKEWOOD FEDERAL COM #006H	Oil	New	O-27-19S-25E	Federal	3572*	New, Not Dr'd	
30-015-45673	Spur Energy Partners LLC	LAKEWOOD FEDERAL COM #005H	Oil	New	O-27-19S-25E	Federal	3467*	New, Not Dr'd	
30-015-45676	Spur Energy Partners LLC	LAKEWOOD FEDERAL COM #008H	Oil	Active	O-27-19S-25E	Federal	2938	12/15/2020	
30-015-45669	Spur Energy Partners LLC	LAKEWOOD FEDERAL COM #004H	Oil	Active	O-27-19S-25E	Federal	2891	12/9/2020	
30-015-45679	Spur Energy Partners LLC	LAKEWOOD FEDERAL COM #021H	Oil	Active	P-27-19S-25E	Federal	3,158	12/29/2020	
30-015-45680	Spur Energy Partners LLC	LAKEWOOD FEDERAL COM #020H	Oil	Active	P-27-19S-25E	Federal	2,736	12/23/2020	
<b>Wells in Section 34</b>									
30-015-44884	Spur Energy Partners LLC	SOUTH BOYD FEDERAL COM #017H	Oil	New	A-34-19S-25E	Federal	3081*	New, Not Dr'd	
30-015-44882	Spur Energy Partners LLC	SOUTH BOYD FEDERAL COM #015H	Oil	New	A-34-19S-25E	Federal	2928*	New, Not Dr'd	
30-015-44883	Spur Energy Partners LLC	SOUTH BOYD FEDERAL COM #016H	Oil	New	A-34-19S-25E	Federal	3203*	New, Not Dr'd	
30-015-44724	Spur Energy Partners LLC	SOUTH BOYD FEDERAL COM #021H	Oil	New	B-34-19S-25E	Federal	2918*	New, Not Dr'd	
30-015-44725	Spur Energy Partners LLC	SOUTH BOYD FEDERAL COM #022H	Oil	New	B-34-19S-25E	Federal	3212*	New, Not Dr'd	
30-015-44723	Spur Energy Partners LLC	SOUTH BOYD FEDERAL COM #020H	Oil	Active	B-34-19S-25E	Federal	3,572	11/3/2018	
30-015-33949	Spur Energy Partners LLC	PAN CANADIAN 34 FEDERAL #004	Gas	Active	B-34-19S-25E	Federal	9,650	4/15/2005	
30-015-44685	Spur Energy Partners LLC	SOUTH BOYD FEDERAL COM #018H	Oil	Active	B-34-19S-25E	Federal	2,736	6/17/2018	
30-015-44686	Spur Energy Partners LLC	SOUTH BOYD FEDERAL COM #019H	Oil	Active	B-34-19S-25E	Federal	2,928	6/26/2018	

\*Proposed Depth

SUMMARY: 6 wells penetrate proposed disposal interval, NO (0) P&amp;A.

NOTE: All wells Operated by the Applicant which has determined No Risk from the proposed SWD.

## Form C-108 Item VI - Tabulation of AOR Wells

## 6 Wells Which Penetrate Subject Interval - Well Construction Data

Top of Proposed CANYON Interval 7774'

6 Wells Penetrate Proposed Interval.

API	Current Operator	Well Name	Type	Status	ULSTR	Lease	Depth	Spud Date
<b>Wells in Section 27</b>								
30-015-29489	Spur Energy Partners LLC	HAWK 27 FEDERAL #001	Oil	Active	J-27-19S-25E	Federal	9,580	11/22/1997
MORROW Perfs 9247'-9320'; 9.625" (14.75" hole)@ 1126' w/ 1200 sx - Circ. to surface; 5.5" (8.75" hole) @ 9580' w/ 400 sx - TOC @ 8200'								
30-015-29010	Spur Energy Partners LLC	SOUTH BOYD 27 COM #007	Oil	Active	K-27-19S-25E	State	8,180	7/29/1996
GLRTA/YESO Perfs 2396'-2885'; 9.625" (14.75" hole)@ 1182' w/ 1200 sx - Circ. to surface; 7.875" (8.75" hole) @ 8180' w/ 1655 sx - TOC @ 800' by Temp; CIBP @ 3828' w/ 35 sx.								
30-015-28289	Spur Energy Partners LLC	SOUTH BOYD 27 COM #004	Oil	Active	L-27-19S-25E	Private	8,100	1/31/1995
GLRTA/YESO Perfs 2401'-2940'; 9.625" (14.75" hole)@ 1105' w/ 750 sx - Circ. to surface; 7.0" (8.75" hole) @ 8100' w/ 1265 sx - Circ. to surface; CIBP @ 3834' w/ 35 sx.								
30-015-28801	Spur Energy Partners LLC	SOUTH BOYD 27 COM #005	Oil	Active	M-27-19S-25E	State	7,975	2/4/1996
GLRTA/YESO Perfs 2341'-2530'; 9.625" (14.75" hole)@ 1136' w/ 1050 sx - Circ. to surface; 7.0" (8.75" hole) @ 7975' w/ 1300 sx - Circ. to surface; CIBP @ 3946' w/ 35 sx.								
30-015-30793	Spur Energy Partners LLC	SOUTH BOYD 27 #012	Oil	Active	N-27-19S-25E	Private	8,019	11/4/1999
GLRTA/YESO Perfs 2360'-2992'; 9.625" (14.75" hole)@ 1100' w/ 1200 sx + 1" - Circ. to surface; 7.0" (8.75" hole) @ 8100' w/ 225 sx + Recom 755 sx SQZ TOC 1300' by Temp; CIBP @ 3800' w/ fill.								
<b>Wells in Section 34</b>								
30-015-33949	Spur Energy Partners LLC	PAN CANADIAN 34 FEDERAL #004	Gas	Active	B-34-19S-25E	Federal	9,650	4/15/2005
MORROW Perfs 9336'-9464'; 13.375" (17.5" hole) 406' w/ 750 sx CtS; 9.625" (14.75" hole)@ 1135' w/ 590 sx - Circ. to surface; 5.5" (8.75" hole) @ 9750' w/ 800 sx - Calc. to 6000'.								





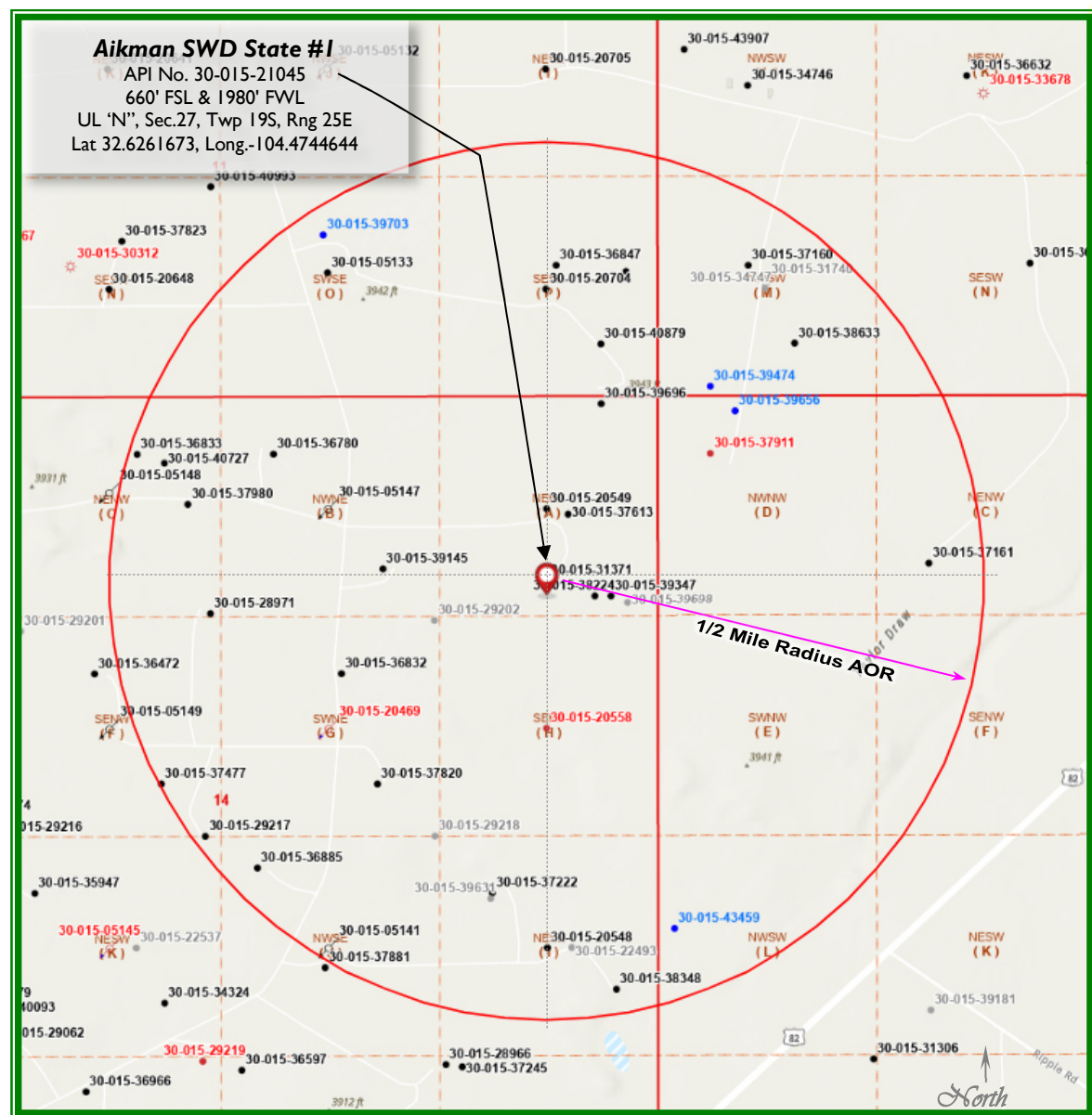
(Attachment to NMOCD Form C-108 - Item V)



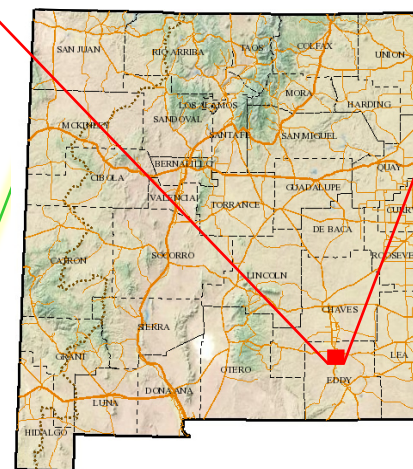
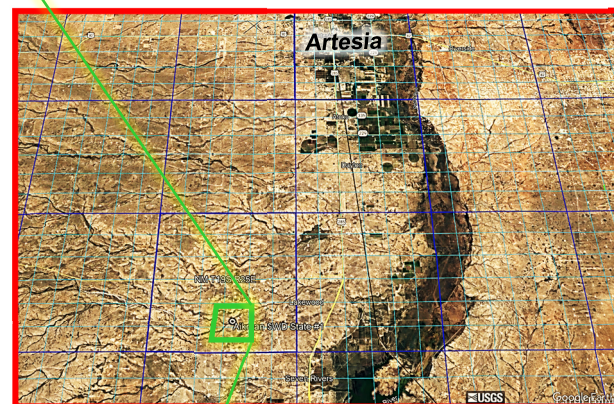


# Aikman State SWD #1 - Area of Review / Overview Map

(Attachment to NMOCD Form C-108 - Item V)



~13.0 miles S/SW of Artesia, NM



Eddy County, New Mexico

## **C-108 ITEM X – LOGS and AVAILABLE TEST DATA**

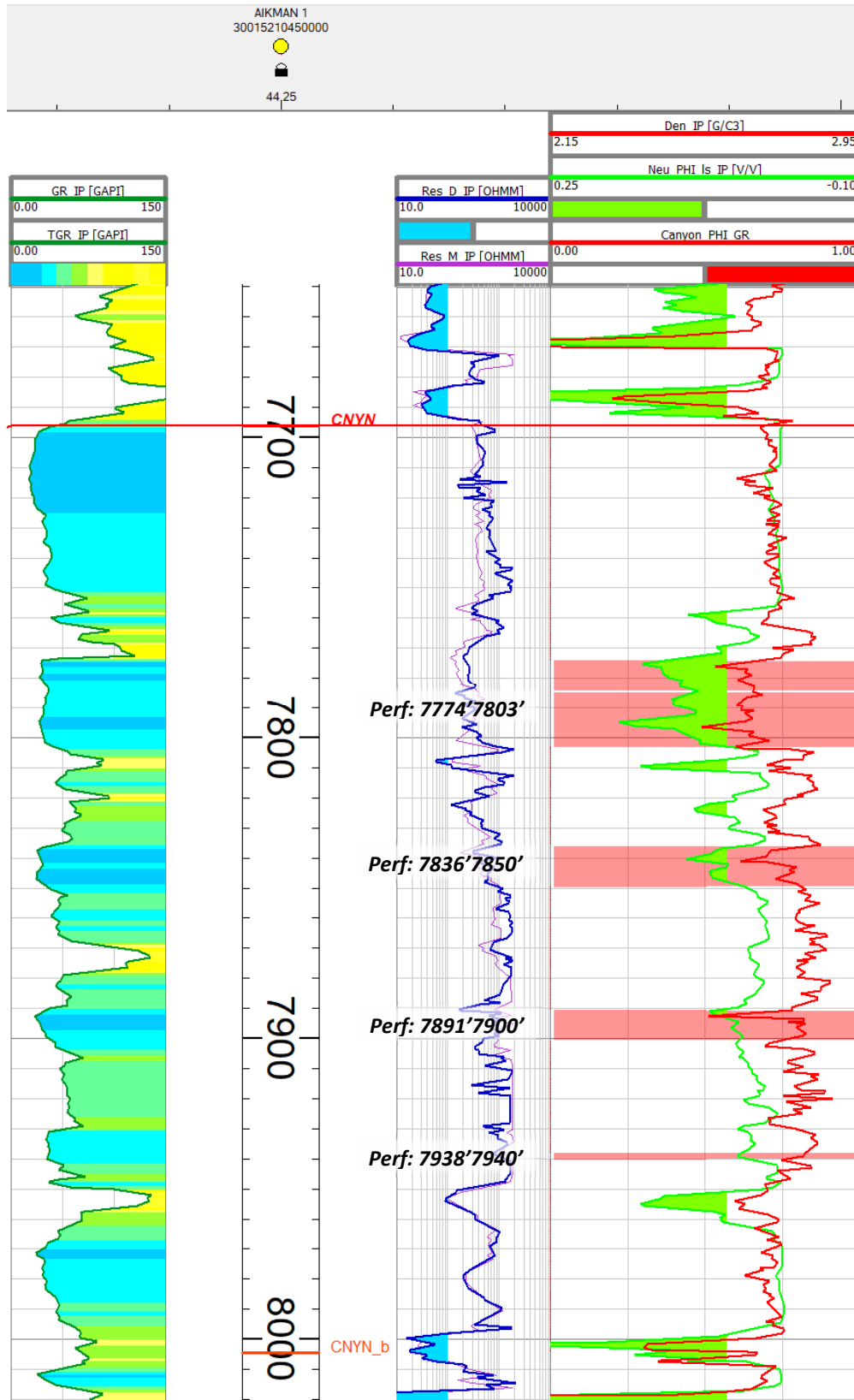
A Log Strip from the Subject Well is Attached,  
Annotated Canyon Injection Intervals.

***Log strip follows...***

# C-108 ITEM X – LOGS

and AVAILABLE TEST DATA

*Log Strip from the Subject Well  
with selected perf intervals in the Canyon formation.*



## C-108 ITEM VII – PROPOSED OPERATION

The Aikman SWD State #1 will be operated as a private disposal well to service Spur Energy Partners area operations. Source and disposal zone formation waters are compatible (*representative analyses of several zones are included herein*).

*Note: This C-108 application is to RECOMPLETE the previous authorization by OCD Order SWD-417 (originally permitted by Nearburg Producing Company) which allowed for disposal into the Devonian formation. NM State Land Office personnel requested that due to past seismic activity in the region, Spur Energy Partners recomplete the SWD to a shallower horizon.*

*Spur Energy Partners has acquired hundreds of wells since 2019. As all operations and assets have effectively been evaluated, Spur Energy Partners believes retention of this SWD asset will protect the environment and prevent waste as described below.*

*The cost to dispose of produced water via trucking has become cost prohibitive and if continued, would certainly reduce lease economics and create waste by unnecessary trucking costs including fuel.* *The average daily rate of this SWD would eliminate approximately three dozen transport truck trips per day. Reinstating the well to lease disposal will allow the operator to maintain sufficient in-house disposal volume and continue economic viability for their operated wells in the area. The well will not be open for commercial disposal from other operators' leases.*

The system will be closed utilizing a small tank battery and injection pump facility on site with flowlines from the serviced wells. The tanks and associated equipment are inside an appropriate lined berm area to contain 150% of the largest tank volume.

Injection pressure will be 1554 psi (0.2 psi/ft) with a maximum rate of 5000 bwpd. Average daily rate is expected to be 2500 bwpd or less.

Routine maintenance will be ongoing, and any releases will be reported within 24 hours to OCD on form C-141 pursuant to various portions of 19.15.29 and 30 NMAC. Remediation would commence immediately upon assessment and planning to include all required documentation and reporting.

The facility will not be manned but will be available for inspections at any time deemed necessary by OCD.

## **C-108 ITEM VII – PRODUCED WATER ANALYSES**

### **Item VII.4 – Water Analysis of Source Zone Water**

Glorieta/ Yeso  
Bone Spring

### **Item VII.5 – Water Analysis of Disposal Zone Water**

Cisco/ Canyon

**Water Analyses follow this page.**



**C-108 Item VII.5 - Produced Water Data**  
**Spur Energy Partners, LLC - Aikman SWD State #1**

**SOURCE ZONE**

**GLO/YESO**

<b>API No</b>	3001524754	<b>Lab ID</b>	
<b>Well Name</b>	PLATT PA 009	<b>Sample ID</b>	1146
		<b>Sample No</b>	
<b>Location</b>	ULSTR 26 18 S 26 E 330 S 990 W	<b>Lat / Long</b>	32.71216 -104.35742
		<b>County</b>	Eddy
<b>Operator (when sampled)</b>	Yates Petroleum Corp.		
	Field ATOKA	<b>Unit</b>	M
<b>Sample Date</b>	8/4/1984	<b>Analysis Date</b>	
	<b>Sample Source Wellhead</b>	<b>Depth (if known)</b>	
	Water Typ Produced Water		
ph	7.5	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	1800
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	120382	resistivity_ohm_cm_temp	
tds_mgL_180C		conductivity	
chloride_mgL	113000	conductivity_temp_F	
sodium_mgL	71415	carbonate_mgL	0
calcium_mgL	2560	bicarbonate_mgL	476
iron_mgL	0	sulfate_mgL	2001
barium_mgL		hydroxide_mgL	
magnesium_mgL	0	h2s_mgL	0
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
<b>Remarks</b>			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



**C-108 Item VII.5 - Produced Water Data**  
**Spur Energy Partners, LLC - Aikman SWD State #1**

**SOURCE ZONE**

**GLO/YESO**

<b>API No</b>	3001524619	<b>Lab ID</b>	
<b>Well Name</b>	PLATT PA 008	<b>Sample ID</b>	1207
		<b>Sample No</b>	
<b>Location</b>	ULSTR 26 18 S 26 E 430 S 2260 W	<b>Lat / Long</b>	32.71245 -104.35329
		<b>County</b>	Eddy
<b>Operator (when sampled)</b>	Yates Petroleum Corporation		
	Field ATOKA	<b>Unit</b>	N
<b>Sample Date</b>	1/19/1985	<b>Analysis Date</b>	
	<b>Sample Source</b> well head	<b>Depth (if known)</b>	
	<b>Water Typ</b> Produced Water		
ph	6	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	11500
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	136324	resistivity_ohm_cm_temp	
tds_mgL_180C		conductivity	
chloride_mgL	121000	conductivity_temp_F	
sodium_mgL	61571	carbonate_mgL	
calcium_mgL	4160	bicarbonate_mgL	104
iron_mgL	0	sulfate_mgL	3720
barium_mgL		hydroxide_mgL	
magnesium_mgL	7340	h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
<b>Remarks</b>			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



**C-108 Item VII.5 - Produced Water Data**  
**Spur Energy Partners, LLC - Aikman SWD State #1**

**SOURCE ZONE**

**BONE SPRING**

<b>API No</b>	3001520225	<b>Lab ID</b>	
<b>Well Name</b>	BIG EDDY UNIT 012	<b>Sample ID</b>	5847
		<b>Sample No</b>	
<b>Location</b>	ULSTR 21 20 S 31 E 660 N 660 W	<b>Lat / Long</b>	32.56399 -103.87994
		<b>County</b>	Eddy
<b>Operator (when sampled)</b>	MALLON OIL COMPANY		
	Field BIG EDDY	<b>Unit</b>	D
<b>Sample Date</b>	8/27/1999	<b>Analysis Date</b>	8/31/1999
	<b>Sample Source</b>	<b>Depth (if known)</b>	
	<b>Water Typ</b>		
ph	5.2	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity	1.125	hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	181697	resistivity_ohm_cm_temp	
tds_mgL_180C		conductivity	
chloride_mgL	123750	conductivity_temp_F	
sodium_mgL	73895.6	carbonate_mgL	
calcium_mgL	5625	bicarbonate_mgL	13.725
iron_mgL	337.5	sulfate_mgL	787.5
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	0
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
<b>Remarks</b>			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



**C-108 Item VII.5 - Produced Water Data**  
**Spur Energy Partners, LLC - Aikman SWD State #1**

**DISPOSAL ZONE**

**CIS**

<b>API No</b>	3001526468	<b>Lab ID</b>	
<b>Well Name</b>	JOHN AGU 002	<b>Sample ID</b>	5945
		<b>Sample No</b>	
<b>Location</b>	ULSTR 14 20 S 24 E	<b>Lat / Long</b>	32.57883 -104.55197
	660 N 660 E	<b>County</b>	Eddy
<b>Operator (when sampled)</b>			
	Field DAGGER DRAW	<b>Unit</b>	A
<b>Sample Date</b>	5/13/2000	<b>Analysis Date</b>	
<b>Sample Source</b>		<b>Depth (if known)</b>	
<b>Water Typ</b>			
ph	6.1	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity	1.05	hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	216236	resistivity_ohm_cm_temp_	
tds_mgL_180C		conductivity	
chloride_mgL	53321	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL	4576	bicarbonate_mgL	72619
iron_mgL	1000	sulfate_mgL	952
barium_mgL	0	hydroxide_mgL	
magnesium_mgL	463	h2s_mgL	0
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
<b>Remarks</b>			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



## C-108 - Item VIII

### Geological Data

The [Pennsylvanian] Canyon formation consists of similarly medium-grained carbonates, primarily dolomite and porous and permeable sandstone interbedded with shale and is generally 150 to 200 feet in thickness. The reservoirs in this area are usually limited in size with up dip porosity loss due to shelf margin carbonate build up. The upper portion becomes very shaley and is not proposed for injection.

The combined zones offer some good porosity in the proposed injection interval located from 7774 feet to 7940 feet with some very good porosity interspersed throughout the overall interval.

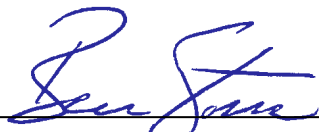
The [Pennsylvanian] Canyon is overlain by the Wolfcamp and underlain by the Strawn and Atoka.

Fresh water in the area is generally available from the karstic San Andres limestone formation which is a prime example of an artesian recharged aquifer. Based on State Engineer's records for water wells in Sections 22-35, Twp 19S, Rng 25E, groundwater is found from 60 feet to 220 feet, average depth 136 feet.

OSE records indicated 1 water well (from the 1950's) located within one mile of the proposed SWD however, a foot search conducted by Spur Energy Partners field personnel could find no evidence of the well. *(A certified statement is included in later the application with other fresh water exhibits.)*

## C-108 ITEM XII – GEOLOGIC AFFIRMATION

We have examined available geologic and engineering data and have found no evidence of open faults or other hydrologic connection between the disposal interval and any underground sources of drinking water.



---

Ben Stone, Partner  
SOS Consulting, LLC

Project:      Spur Energy Partners, LLC  
                 Aikman SWD State #1  
                 Reviewed 11/20/2022



# C-108 Item XI

## Water Wells Within One Mile

### Aikman SWD State #1 - Water Well Locator Map

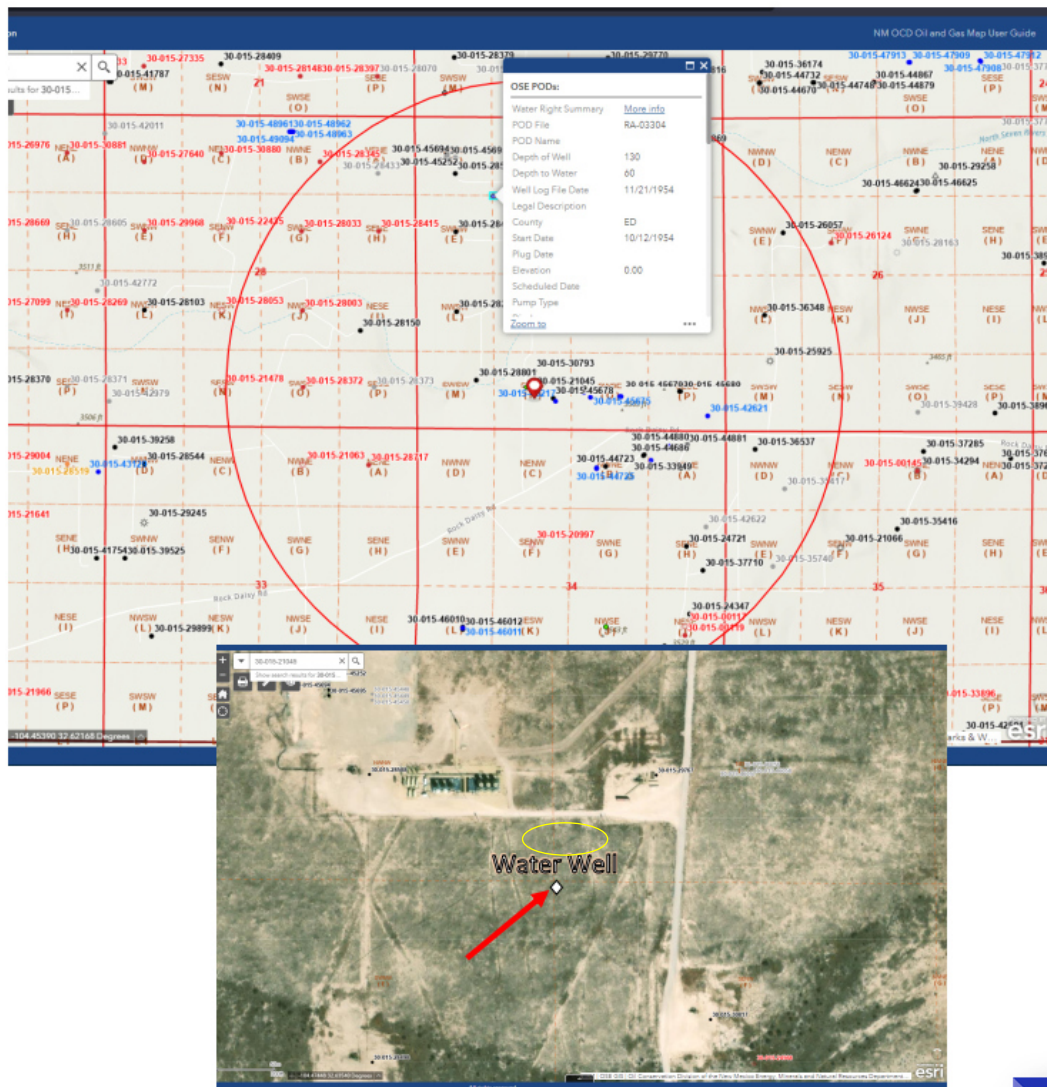
*As displayed in OCD's GIS Map, NM State Engineer's and USGS records indicate 1 water well located approximately within one mile of the proposed SWD.*

*This information was sent to Spur's field personnel to locate and sample the well. They were unable to locate the well and a certified statement to that effect follows this page.*

#### Aikman Area of Review – Water Well

Need to sample and analyze water for SWD application.

Note: If this well cannot be found, please document effort w/ description and pictures.



## C-108 - Item XI

### Water Wells Within One Mile

#### AFFIRMATIVE STATEMENT

State Engineer's records indicate there is one water well within the area of review as shown on the map that follows. The water well indicated, which should have been located in the northwest quarter of Section 27, could not be found.

On December 1, 2022, Mr. Hilario Jimenez with Spur Energy Partners conducted a foot search of the area identified by latitude/ longitude and aerial photos. His statement is as follows: "On December 1, 2022, 8:00am, I Hilario Jimenez, am with Spur Energy Partners (SWD Tech). I walked the area for 30 minutes based on lat/long coordinates and referencing aerial. I found nothing around which would indicate or traces of evidence of anything. All the area has growth of field grass and vegetation no evidence of well in question".

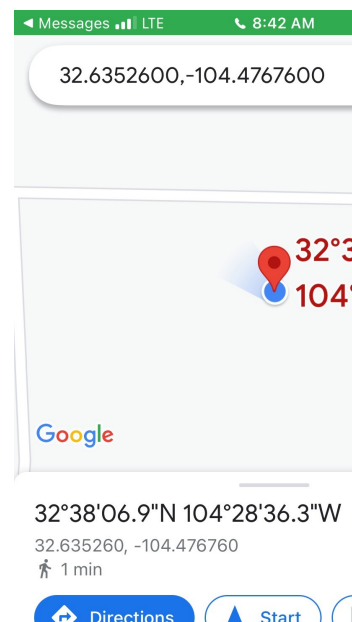
This information was relayed to me by Mr. Hunter Spragg, also with Spur and a supervisor of Mr. Jimenez, via email on 12/01/2022. Photos of the area taken by Mr. Jimenez during his search for the water well are shown below and on the next page.

I hereby certify that I, and Spur Energy Partners, believe a good faith effort was made to locate the subject water well – the intent was to gather a sample for analysis or to document the effort.



Ben Stone, Partner  
SOS Consulting, LLC  
Agent for Spur Energy Partners, LLC

December 1, 2022





## Aikman AOR Water Well

Photos of Search Area

December 1, 2022







# New Mexico Office of the State Engineer

## Transaction Summary

72121 All Applications Under Statute 72-12-1

Transaction Number: 259174

Transaction Desc: RA 03304

File Date: 08/13/1954

Primary Status: PMT Permit

Secondary Status: LOG Well Log Received

Person Assigned: \*\*\*\*\*

Applicant: S. W. STOCKTON


x

### Events

Date	Type	Description	Comment	Processed By
08/13/1954	APP	Application Received		*****
09/02/1954	FIN	Final Action on application		*****
09/02/1954	WAP	General Approval Letter		*****
11/22/1954	LOG	Well Log Received		*****

x

### Change To:

WR File Nbr	Acres	Diversion	Consumptive	Purpose of Use
RA 03304		3		DOM 72-12-1 DOMESTIC ONE HOUSEHOLD
<b>**Point of Diversion</b>				
RA 03304		549081	3610973*	

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

x

### Conditions

- 4 Use shall be limited to household, non-commercial trees, lawn and garden not to exceed one acre and/or stock use.

x

### Action of the State Engineer

**\*\* See Image For Any Additional Conditions of Approval \*\***

Approval Code: A - Approved

Action Date: 09/02/1954

Log Due Date: 09/30/1955

State Engineer:

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/30/22 2:22 PM

TRANSACTION SUMMARY



# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
<a href="#">RA 02909</a>	RA	ED		1	3	22	19S	25E		548864	3611989*	188	130	58
<a href="#">RA 02958</a>	RA	ED		1	4	34	19S	25E		549681	3608740*	450		
<a href="#">RA 03018</a>	RA	ED		3	2	4	34	19S	25E	549987	3608639*	530		
<a href="#">RA 03304</a>	(Not Found)	RA	ED		1	27	19S	25E		549081	3610973*	130	60	70
<a href="#">RA 08986</a>	RA	ED		1	3	3	22	19S	25E	548825	3611507	320	220	100

Average Depth to Water: **136 feet**

Minimum Depth: **60 feet**

Maximum Depth: **220 feet**

Record Count: 5

### PLSS Search:

**Section(s):** 22, 26, 27, 28, 33, 34, 35 **Township:** 19S **Range:** 25E

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

12/20/22 10:52 AM

Page 1 of 1

WATER COLUMN/ AVERAGE  
DEPTH TO WATER

## **C-108 ITEM XIII – PROOF OF NOTIFICATION**

### IDENTIFICATION AND NOTIFICATION OF AFFECTED PARTIES

#### **Exhibits for Section**

Affected Parties Map

List of Affected Parties

Notification Letter to Affected Parties

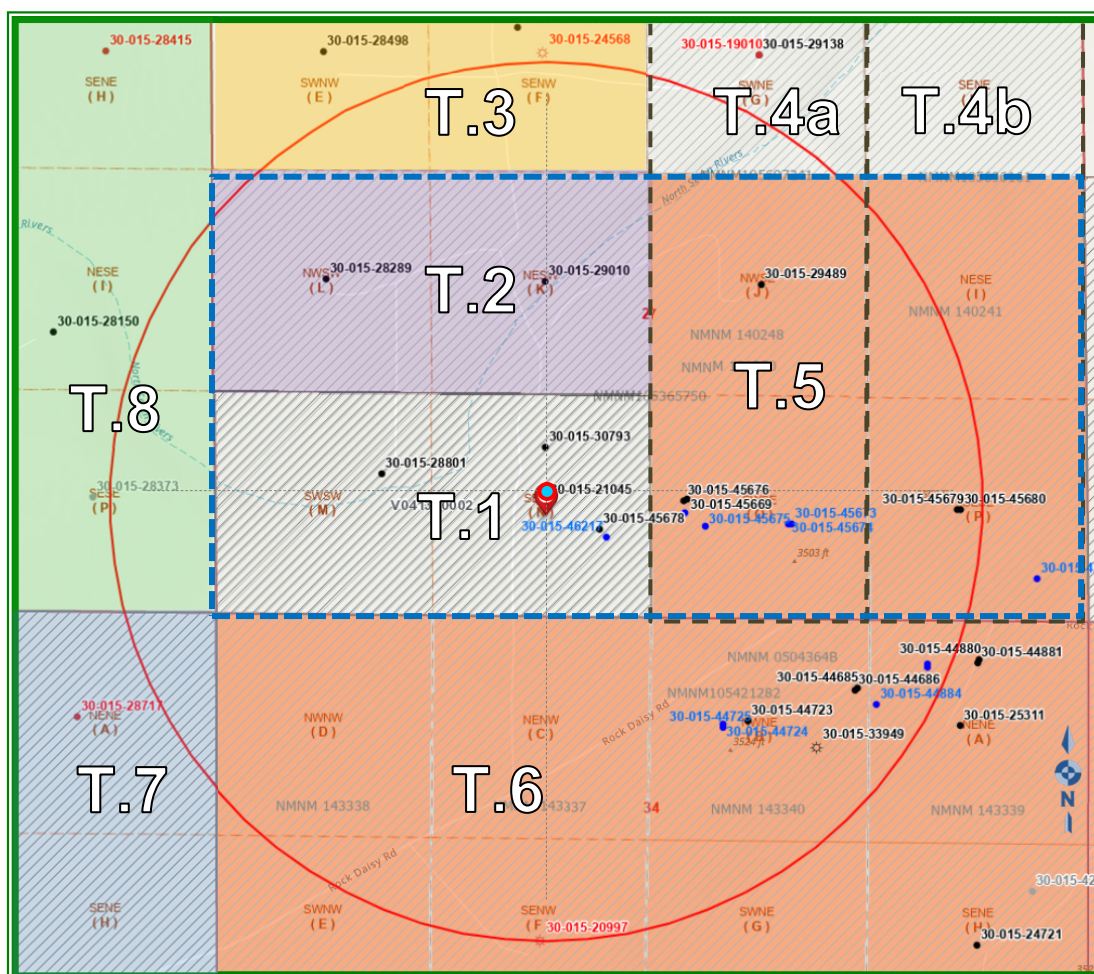
Proof of Certified Mailing

Proof of Return Receipts

Affidavit Published Legal Notice



(Attachment to NMOCD Form C-108, Application for Authority to Inject.)



T.1 – State Lease – V0-4134-0002; St. Devote, LLC (L),  
Spur Energy Partners (Op)

T.2 – NMNM105365750 (Com) Spur Energy Partners, LLC (L/Op)

T.3 – Private Land; Shrock Estate (Heirs) & Sailer Family Investment  
Rev Trust Etal; Spur Energy Partners (Op)

T.4a – NMNM105697241 (Com); Spur Energy Partners, LLC (L/Op)

T.4b – NMNM105696161 (Com); Spur Energy Partners, LLC (L/Op)

T.5 – NMNM105365750 (Com); Spur Energy Partners, LLC (L/Op)

T.6 – NMNM105421282; Held by Production

T.7 – State Lease – L0-0322-0001; Mewbourne Oil Company

T.8 – Private Land; Eleanor Bond & Karla B. & Catherine Williams,  
Etal & Karla Bond-Peterson; Silverback Operating II. LLC

## C-108 ITEM XIII – PROOF OF NOTIFICATION AFFECTED PARTIES LIST

**ALL AFFECTED PARTIES ARE PROVIDED A NOTICE LETTER VIA US CERTIFIED MAIL AND LINKS TO DOWNLOAD A PDF COPY OF THE SUBJECT C-108 APPLICATION OR EMAIL REQUEST.**

"AFFECTED PERSON" MEANS THE DIVISION DESIGNATED OPERATOR; IN THE ABSENCE OF AN OPERATOR, A LESSEE WHOSE INTEREST IS EVIDENCED BY A WRITTEN CONVEYANCE DOCUMENT EITHER OF RECORD OR KNOWN TO THE APPLICANT AS OF THE DATE THE APPLICANT FILES THE APPLICATION; OR IN THE ABSENCE OF AN OPERATOR OR LESSEE, A MINERAL INTEREST OWNER WHOSE INTEREST IS EVIDENCED BY A WRITTEN CONVEYANCE DOCUMENT EITHER OF RECORD OR KNOWN TO THE APPLICANT AS OF THE DATE THE APPLICANT FILED THE APPLICATION FOR PERMIT TO INJECT.; PER OCD RULES NMAC 19.15.26.7, A. AND 19.15.26.8, B.2.

### SURFACE OWNER

- 1 STATE OF NEW MEXICO  
Oil, Gas and Minerals Division  
310 Old Santa Fe Trail  
Santa Fe, NM 87504  
Certified: 7018 2290 0001 2038 7626

### OFFSET OPERATORS (All Notified via USPS Certified Mail)

#### **State Lease V0-4134-0002 (T.1 on Map)**

##### ***Lessee & Operator***

SPUR ENERGY PARTNERS, LLC (Applicant)  
9655 Katy Freeway, Ste.500  
Houston, Texas 77024

#### **BLM Com Leases (T.1, T.2, T.4, T.5 and T.6 (HBP) on Map)**

##### ***Lessee & Operator***

SPUR ENERGY PARTNERS, LLC (Applicant)  
9655 Katy Freeway, Ste.500  
Houston, Texas 77024

#### **Private Land (T.3 on Map)**

##### ***Land Owner***

Shrock Estate (Heirs) & Sailer Family Investment Rev Trust Etal  
5155 W. Quincy Ave.  
Denver, CO 80236

##### ***Lessee & Operator***

SPUR ENERGY PARTNERS, LLC (Applicant)  
9655 Katy Freeway, Ste.500  
Houston, Texas 77024

#### **State Lease L0-0322-0001 (T.7 on Map)**

##### ***Lessee & Operator***

- 2 MEWBOURNE OIL COMPANY  
P.O. Box 5270  
Hobbs, NM 88241  
Certified: 7018 2290 0001 2038 7633

## **C-108 ITEM XIII – PROOF OF NOTIFICATION AFFECTED PARTIES LIST (cont.)**

### **Private Land (T.8 on Map)**

#### **Land Owner**

Eleanor Bond & Karla B. & Catherine Williams Etal & Karla Bond-Peterson  
2651 Sierra Bermeja Dr.  
Seerra Vista, AZ 85650

#### **Lessee & Operator**

- 3 SILVERBACK OPERATING II, LLC  
IH10 West, Suite 201  
San Antonio, TX 78257  
Certified: 7018 2290 0001 2038 7640

### **OFFSET MINERALS OWNERS (Notified via USPS Certified Mail)**

- 4 U.S. DEPARTMENT OF INTERIOR  
Bureau of Land Management  
Oil & Gas Division  
620 E. Greene St.  
Carlsbad, NM 88220  
Certified: 7018 2290 0001 2038 7657

### **REGULATORY**

NEW MEXICO OIL CONSERVATION DIVISION  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

NEW MEXICO OIL CONSERVATION DIVISION  
811 South First St.  
Artesia, NM 88210

**FILED VIA OCD ONLINE E-PERMITTING**

SPUR AIKMAN

<https://www.dropbox.com/scl/fo/brmq2c5onv4hrq3o9ns9l/h?dl=0&rlkey=6585plv5n4xjqgdsfer32m0p>

USPS Certified Tracking:

Certified:

7018 2290 0001 2038 7626  
7018 2290 0001 2038 7633  
7018 2290 0001 2038 7640  
7018 2290 0001 2038 7657



December 15, 2022

**NOTIFICATION TO INTERESTED PARTIES**  
**via U.S. Certified Mail – Return Receipt Requested**

To Whom It May Concern:

Spur Energy Partners, Houston, Texas, has made application to the New Mexico Oil Conservation Division to recomplete its Aikman State #1 SWD. The currently authorized SWD will be recompleted from the Devonian to the Canyon formation and will remain for private water disposal from Spur's area operations. As indicated in the notice below, the well is located in Section 27, Township 19 South, Range 25 East in Eddy County, New Mexico.

The published notice states that the interval will be from 7,774 feet to 7,940 feet into the Canyon formation.

Following is the notice published in the Artesia Daily Press, Artesia, New Mexico on or about December 8, 2022.

**LEGAL NOTICE**

Spur Energy Partners, LLC, 9655 Katy Freeway, Ste.500, Houston, TX 77024, is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to RECOMPLETE a salt water disposal well. The Aikman SWD State No.1 (API No.30-015-21045) is located 660 feet from the South line and 1980 feet from the west line (Unit N) of Section 27, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. Currently completed as a Devonian SWD, the proposal is to recomplete uphole. Produced water from Spur's area production will be privately disposed (not open to commercial disposal) into the [Pennsylvanian] Cisco/ Canyon formations between 7774' to 7940' at a maximum surface pressure of 1554 psi, maximum daily rate of 5000 bwpd and an average rate of 2500 bwpd. The subject SWD well is located approximately 13.0 miles south/southwest of Artesia, NM.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (936)377-5696 or, email [info@sosconsulting.us](mailto:info@sosconsulting.us).

***You have been identified as a party who may be interested as an offset lessee or operator.***

You are entitled to a full copy of the application. You may call or email SOS Consulting or, the PDF can be downloaded using the link:

<https://www.dropbox.com/scl/fo/brmq2c5onv4hrq3o9ns9l/h?dl=0&rlkey=6585plv5n4xjqgdsfcr32m0p>

Thank you for your attention in this matter.

Best regards,

Ben Stone, SOS Consulting, LLC  
Agent for Spur Energy Partners, LLC

Cc: Application File



**C-108 - Item XIV**

Proof of Notice (Certified Mail Receipts)

7018 2290 0001 2038 7626

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**Santa Fe, NM 87501**

Certified Mail Fee \$4.00

Extra Services & Fees (check box, add fee if appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$0.60

**Total Postage and Fees \$7.85**

0360 02  
Postmark Here

12/15/2022

Sent To  
Street and Apt.  
City, State, Zip

**STATE OF NEW MEXICO  
Oil, Gas and Minerals Division  
310 Old Santa Fe Trail  
Santa Fe, NM 87504**

PS Form 3800

7018 2290 0001 2038 7633

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**Hobbs, NM 88241**

Certified Mail Fee \$4.00

Extra Services & Fees (check box, add fee if appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$0.60

**Total Postage and Fees \$7.85**

0360 02  
Postmark Here

12/15/2022

Sent To  
Street and Apt.  
City, State, Zip

**MEWBOURNE OIL COMPANY  
P.O. Box 5270  
Hobbs, NM 88241**

PS Form 3800

7018 2290 0001 2038 7640

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**Bureau of Land Management  
Oil & Gas Division  
620 E. Greene St.  
Carlsbad, NM 88220**

PS Form 3800

Affidavit of Publication

Released to Imaging: 1/29/2025 12:13:38 PM

No. 26373

State of New Mexico  
County of Eddy: Latasha Romine  
I, Linny Scott Latasha Romine Publisher  
being duly sworn says that he is the  
of the Artesia Daily Press, a daily newspaper of General  
circulation, published in English at Artesia, said county  
state, and that the hereto attached  
Legal Ad

published in a regular and entire issue of the said  
Artesia Daily Press, a daily newspaper duly qualified  
for that purpose within the meaning of Chapter 167 of  
the 1937 Session Laws of the state of New Mexico for  
1 Consecutive weeks/day on the same  
day as follows:  
First Publication December 8, 2022  
Second Publication  
Third Publication  
Fourth Publication  
Fifth Publication  
Sixth Publication  
Seventh Publication

Subscribed and sworn before me this  
8th day of December 2022

STATE OF NEW MEXICO  
NOTARY PUBLIC  
Latisha Romine  
Commission Number 1076338  
My Commission Expires May 12, 2023

Latasha Romine  
Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

Legal Notice

Spur Energy Partners, LLC, 9655 Katy Freeway, Ste.500, Houston, TX 77024, is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to RECOMPLETE a salt water disposal well. The Alkman SWD State No.1 (API No.30-015-21045) is located 660 feet from the South line and 1980 feet from the west line (Unit N) of Section 27, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. Currently completed as a Devonian SWD, the proposal is to recomplete will be privately disposed (not open to commercial disposal) into the [Pennsylvanian] Cisco/ Canyon formations between 7774' to 7940' at a maximum surface pressure of 1554 psi, maximum daily rate of 5000 bwpd and an average rate of 2500 bwpd. The subject SWD well is located approximately 13.0 miles south/southwest of Artesia, NM.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (936)377-5696 or, email info@sosconsulting.us.

Published in the Artesia Daily Press, Artesia, N.M., Dec. 8, 2022 Legal No. 26373.



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 426232

CONDITIONS

Operator: NEW MEXICO ENERGY MINERALS & NATURAL RESOURCE 1220 S St Francis Dr Santa Fe , NM 87504	OGRID: 264235
	Action Number: 426232
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	None	1/29/2025