

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Melanie A. Kenderdine**  
Deputy Secretary – Designate

**Ben Shelton**  
Deputy Secretary (Acting)

**Gerasimos “Gerry” Razatos**  
Division Director (Acting)  
Oil Conservation Division



Kyle Perkins  
[Kperkins@matadorresources.com](mailto:Kperkins@matadorresources.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 8828**

**Matador Production Company [OGRID 228937]**  
**Whitby 25 26 Federal Com Well No. 202H**  
**API No. 30-015-55497**

Reference is made to your application received on November 25, 2024.

**Proposed Location**

	<b>Footages</b>	<b>Unit/Lot</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	1116 FNL & 678 FEL	A	25	21S	27E	Eddy
First Take Point	1998 FNL & 100 FEL	E	25	21S	27E	Eddy
Last Take Point/ Terminus	1989 FNL & 110 FWL	A	26	21S	27E	Eddy

**Entire Proposed Horizontal Spacing Unit**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
N/2 Section 25	320	Carlsbad; Wolfcamp, East (Gas)	74160
N/2 Section 26	320	Lone Tree Draw; Wolfcamp	97208

**NSL - Horizontal Spacing Unit**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
N/2 Section 25	320	Carlsbad; Wolfcamp, East (Gas)	74160

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **gas** well a standard horizontal spacing

Administrative Order NSL - 8828  
Matador Production Company  
Page 2 of 2

unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 660 feet for a **gas** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 330 feet for a **gas** in the horizontal plane, to any outer boundary of the Horizontal Spacing Unit. *This wells entire horizontal spacing unit comprises of two pools: (1) Carlsbad Wolfcamp; East (Gas) [74160] and (2) Lone Tree Draw; Wolfcamp [97208]. This NSL pertains to the former portion of the producing spacing unit, Pool Code No. 74160.*

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 30, 21S, 28E, encroachment to the NW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to allow for the most efficient development of acreage. Thereby, preventing waste within the Wolfcamp formation underlying the entire spacing unit of the N/2 of Section 25 and the N/2 of Section 26.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



**Gerasimos Razatos**  
Division Director (Acting)  
GR/lrl

**Date:** 1/30/2025

ID NO. 406378

NSL - 8828

RECEIVED: <b>11/25/24</b>	REVIEWER:	TYPE:	APP NO: <b>pLEL2436247502</b>
---------------------------	-----------	-------	-------------------------------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

<b>Applicant:</b> Matador Production Company	<b>OGRID Number:</b> 228937
<b>Well Name:</b> Whitby 2526 Fed Com #202H	<b>API:</b> 30-015-55497
<b>Pool:</b> Carlsbad; Wolfcamp, East (Gas)	<b>Pool Code:</b> 74160

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL      ☐ NSP (PROJECT AREA)      ☐ NSP (PRORATION UNIT)      ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC    ☐ CTB    ☐ PLC    ☐ PC    ☐ OLS    ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX    ☐ PMX    ☐ SWD    ☐ IPI    ☐ EOR    ☐ PPR
**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☒ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Kyle Perkins

Print or Type Name

Signature

11/25/2024

Date

972-371-5202

Phone Number

Kperkins@matadorresources.com

e-mail Address

# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.371.5202

[kperkins@matadorresources.com](mailto:kperkins@matadorresources.com)

---

**Kyle Perkins**  
Senior Vice President and Assistant General Counsel

November 25, 2024

**VIA CERTIFIED MAIL/RRR**

**TO AFFECTED PARTIES**

Re: Application for Administrative Approval of Non-Standard Location for Matador's  
Whitby 2526 Fed Com #202H (API 30-015-55497) – Carlsbad; Wolfcamp, East  
(Gas) (74160).

To Whom It May Concern,

Enclosed is a copy of the above-referenced application that was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please give me a call at your convenience.

Sincerely,



Kyle Perkins

# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5202

[kperkins@matadorresources.com](mailto:kperkins@matadorresources.com)

Kyle Perkins  
Senior Vice President and Assistant General Counsel

November 25, 2024

## VIA ONLINE FILING

Mr. Leonard R. Lowe  
Engineering Bureau  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Application for Administrative Approval of Non-Standard Location for Matador's  
Whitby 2526 Fed Com #202H (API 30-015-55497) – Carlsbad; Wolfcamp, East  
(Gas) (74160).

Dear Mr. Lowe,

Matador Production Company respectfully requests administrative approval of a non-standard location for the first take point of our Whitby 2526 Fed Com #202H (API 30-015-55497) (Carlsbad; Wolfcamp, East (Gas) (74160)).

The spacing unit for this well is the N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Matador understands the Section 26 acreage of the well will be placed in the Lone Tree Draw; Wolfcamp (97208), which is an oil pool, and Matador has filed a sundry to the permit to reflect that pool change. Based on discussions with the NMOCD, Matador understands that because the last take point of the Whitby 2526 Fed Com #202H is in an oil pool, the last take point located at 110' from the outer boundary of the spacing unit is a standard location.

However, because Matador understands the Section 25 acreage will be placed in a gas pool, the Division's rules for horizontal wells require the first take point located in that section to be no closer than 330 feet from the outer boundary of the horizontal spacing unit. Matador's application requests approval for the first take point to be 100 feet from the outer boundary of the spacing unit.

1. Well name: Whitby 2526 Fed Com #202H (API 30-015-55497)
2. Pool in which Non-Standard Location is Requested: Carlsbad Wolfcamp, East (Gas) (74160) (for the Section 25 acreage)
3. Horizontal Spacing Unit: N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Mr. Leonard R. Lowe  
November 25, 2024  
Page 2

A copy of a draft C102 for the well is enclosed. This well and the Whitby 2526 Fed Com #201H (API 30-015-55496) will be batch drilled together and either or both of the wells may be considered the defining well in this spacing unit.

4. Acreage in Horizontal Spacing Unit: 640 acres.
5. Well Location:
  - a. Surface Location: 1,116' FNL, 678' FEL of Section 25, T21S, R27E
  - b. First Take Point: 1,998' FNL, 100' FEL of Section 25, T21S, R27E
  - c. Last Take Point: 1,989' FNL, 110' FWL of Section 26, T21S, R27E
  - d. Bottom Hole Location: 1,989' FNL, 110' FWL of Section 26, T21S, R27E
6. Matador requests this non-standard location because its technical team believes it will allow for the most efficient development of this acreage, thereby preventing waste. As described above, Matador understands a portion of the well will be placed in an oil pool, which is consistent with the Matador technical team's expectations of the gas-oil-ratio of this well. However, because Matador understands a portion of the well will also be placed in the Carlsbad Wolfcamp, East (Gas) (74160) gas pool, Matador has filed this application to allow for the 100' setback at the first take point. Matador expects the well to produce both oil and gas.
7. The area of encroachment is the NW/4 of Section 30, Township 21 South, Range 28 East, NMPM, Eddy County, New Mexico, as shown on the attached map. Enclosed with this application is a statement from Matador's landman, Hawks Holder, confirming that this area of encroachment is entirely leased Federal acreage and confirming the Federal Unit operator to which Matador has provided notice of this application. Matador will also provide notice to the Bureau of Land Management, as shown on the enclosed exhibit.

If you would like any additional information regarding this application, please let me know.

Sincerely,



Kyle Perkins

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-55497	Pool Code 74160	Pool Name Carlsbad Wolfcamp, East (Gas)
Property Code 336299	Property Name WHITBY 2526 FED COM	Well Number 202H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3155'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	25	21-S	27-E	-	1116' N	678' E	N 32.4554164	W 104.1365056	EDDY

## Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	26	21-S	27-E	-	1989' N	110' W	N 32.4528357	W 104.1686923	EDDY

Dedicated Acres 320	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	25	21-S	27-E	-	1999' N	50' E	N 32.4530250	W 104.1344856	EDDY

## First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	25	21-S	27-E	-	1998' N	100' E	N 32.4530241	W 104.1346477	EDDY

## Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	26	21-S	27-E	-	1989' N	110' W	N 32.4528357	W 104.1686923	EDDY

Unitized Area or Area of Uniform Interest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

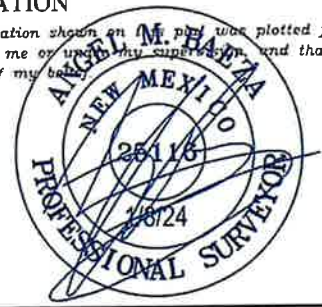
Nicky Fitzgerald 11/18/2024

Signature Date  
Nicky Fitzgerald

Print Name  
E-mail Address  
nicky.fitzgerald@matadorresources.com

## SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor Date

Certificate Number Date of Survey  
09/19/2024

C-102

Submit Electronically  
Via OCD PermittingState of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

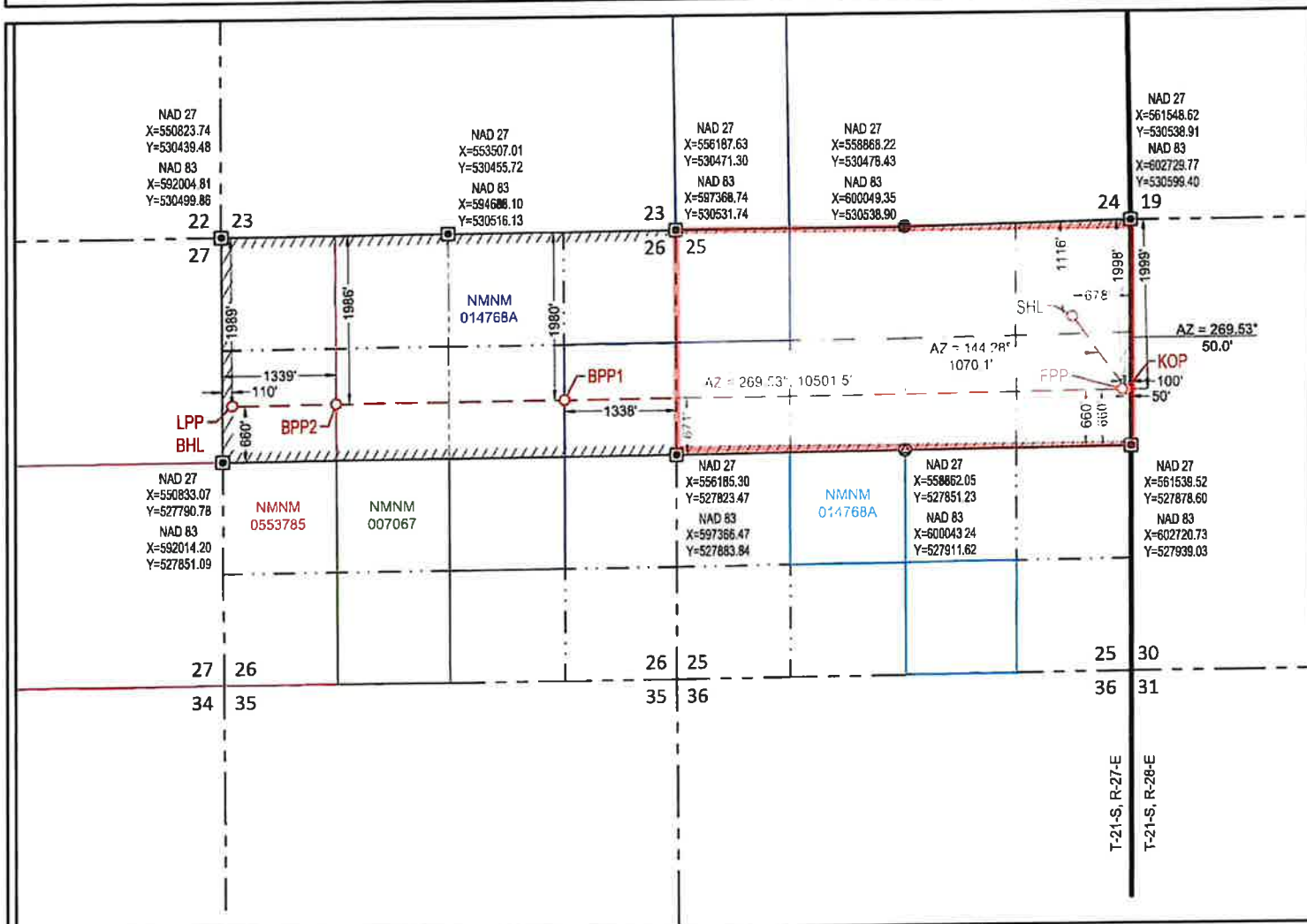
Revised July 9, 2024

Submittal  
Type:

- ☐ Initial Submittal  
☒ Amended Report  
☐ As Drilled

Property Name and Well Number

WHITBY 2526 FED COM 202H



## SURFACE LOCATION (SHL)

NEW MEXICO EAST  
NAD 1983  
X=602048 Y=529467  
LAT.: N 32.4554164  
LONG.: W 104.1365056  
NAD 1927  
X=560867 Y=529407  
LAT.: N 32.4552975  
LONG.: W 104.1360033  
1116' FNL 678' FEL

## KICK OFF POINT (KOP)

NEW MEXICO EAST  
NAD 1983  
X=602673 Y=528599  
LAT.: N 32.4530250  
LONG.: W 104.1344856  
NAD 1927  
X=561492 Y=528538  
LAT.: N 32.4529060  
LONG.: W 104.1339834  
1999' FNL 50' FEL

## FIRST PERF. POINT (FPP)

NEW MEXICO EAST  
NAD 1983  
X=602623 Y=528598  
LAT.: N 32.4530241  
LONG.: W 104.1346477  
NAD 1927  
X=561442 Y=528538  
LAT.: N 32.4529052  
LONG.: W 104.1341455  
1998' FNL 100' FEL

## BLM PERF. POINT (BPP1)

NEW MEXICO EAST  
NAD 1983  
X=596029 Y=528544  
LAT.: N 32.4529069  
LONG.: W 104.1560265  
NAD 1927  
X=554848 Y=528484  
LAT.: N 32.4527882  
LONG.: W 104.1555237  
1980' FNL 1338' FEL

## BLM PERF. POINT (BPP2)

NEW MEXICO EAST  
NAD 1983  
X=593351 Y=528522  
LAT.: N 32.4528583  
LONG.: W 104.1647072  
NAD 1927  
X=552170 Y=528462  
LAT.: N 32.4527397  
LONG.: W 104.1642041  
1986' FNL 1339' FWL

LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST  
NAD 1983  
X=592122 Y=528512  
LAT.: N 32.4528357  
LONG.: W 104.1686923  
NAD 1927  
X=550941 Y=528451  
LAT.: N 32.4527172  
LONG.: W 104.1681891  
1989' FNL 110' FWL

## SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
09/19/2024

Date of Survey



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-55497	Pool Code 97208	Pool Name Lone Tree Draw; Wolfcamp
Property Code 336299	Property Name WHITBY 2526 FED COM	Well Number 202H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3155'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	25	21-S	27-E	-	1116' N	678' E	N 32.4554164	W 104.1365056	EDDY

## Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	26	21-S	27-E	-	1989' N	110' W	N 32.4528357	W 104.1686923	EDDY

Dedicated Acres 320	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	25	21-S	27-E	-	1999' N	50' E	N 32.4530250	W 104.1344856	EDDY


## First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	25	21-S	27-E	-	1998' N	100' E	N 32.4530241	W 104.1346477	EDDY

## Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	26	21-S	27-E	-	1989' N	110' W	N 32.4528357	W 104.1686923	EDDY

Unitized Area or Area of Uniform Interest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Nicky Fitzgerald 11/18/2024 Signature Date Nicky Fitzgerald Print Name nicky.fitzgerald@matadorresources.com E-mail Address		<b>SURVEYORS CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.   Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 09/19/2024	
---	--	--	--

C-102

Submit Electronically  
Via OCD PermittingState of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

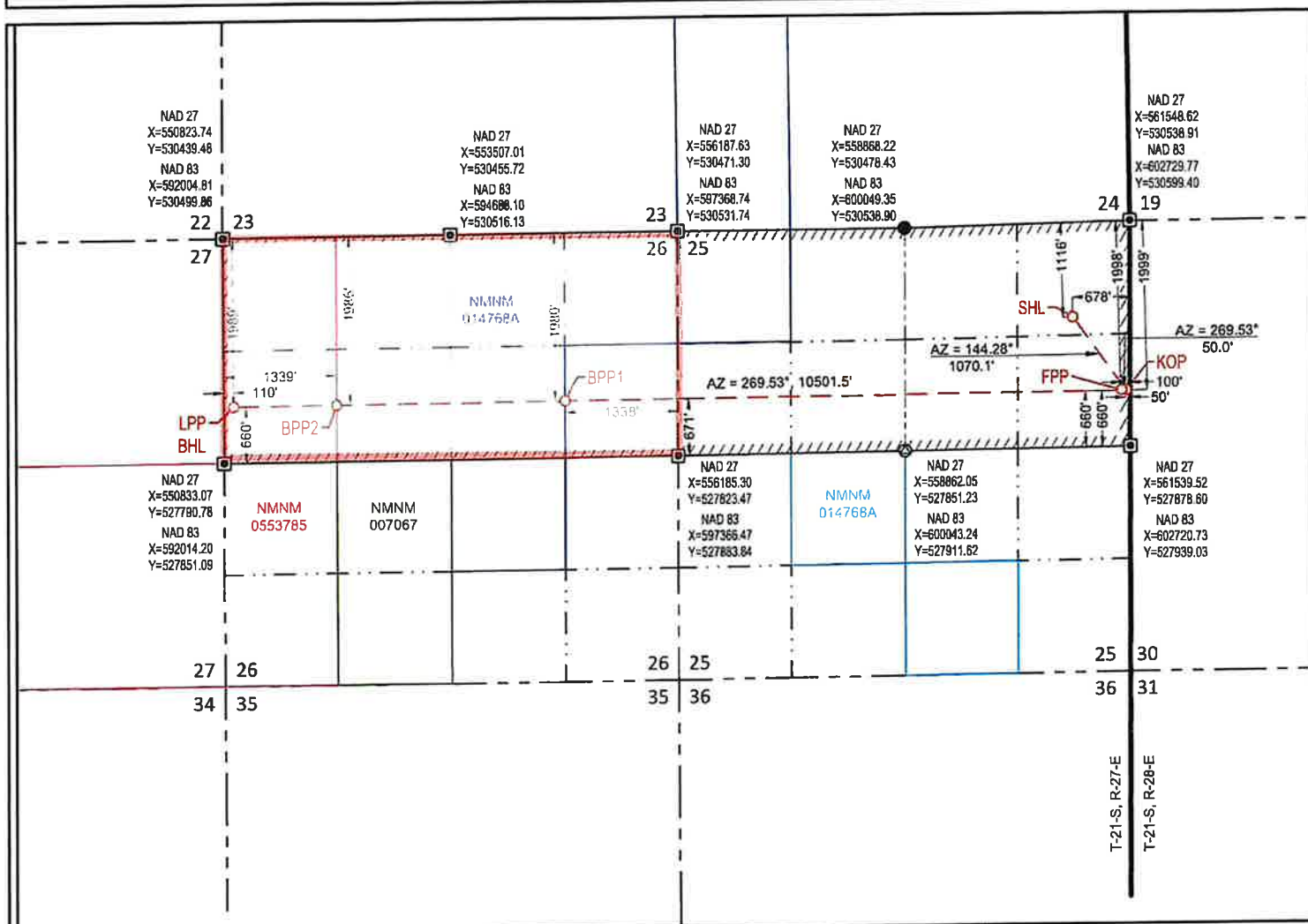
Revised July 9, 2024

Submittal  
Type:

- ☐ Initial Submittal  
☒ Amended Report  
☐ As Drilled

Property Name and Well Number

WHITBY 2526 FED COM 202H



## SURFACE LOCATION (SHL)

NEW MEXICO EAST  
NAD 1983  
X=602048 Y=529467  
LAT.: N 32.4554164  
LONG.: W 104.1365056  
NAD 1927  
X=560867 Y=529407  
LAT.: N 32.4552975  
LONG.: W 104.1360033  
1116' FNL 678' FEL

## KICK OFF POINT (KOP)

NEW MEXICO EAST  
NAD 1983  
X=602673 Y=528599  
LAT.: N 32.4530250  
LONG.: W 104.1344856  
NAD 1927  
X=561492 Y=528538  
LAT.: N 32.4529060  
LONG.: W 104.1339834  
1999' FNL 50' FEL

## FIRST PERF. POINT (FPP)

NEW MEXICO EAST  
NAD 1983  
X=602623 Y=528598  
LAT.: N 32.4530241  
LONG.: W 104.1346477  
NAD 1927  
X=561442 Y=528538  
LAT.: N 32.4529052  
LONG.: W 104.1341455  
1998' FNL 100' FEL

## BLM PERF. POINT (BPP1)

NEW MEXICO EAST  
NAD 1983  
X=596029 Y=528544  
LAT.: N 32.4529069  
LONG.: W 104.1560265  
NAD 1927  
X=554848 Y=528484  
LAT.: N 32.4527882  
LONG.: W 104.1555237  
1980' FNL 1338' FEL

## BLM PERF. POINT (BPP2)

NEW MEXICO EAST  
NAD 1983  
X=593351 Y=528522  
LAT.: N 32.4528583  
LONG.: W 104.1647072  
NAD 1927  
X=552170 Y=528462  
LAT.: N 32.4527397  
LONG.: W 104.1642041  
1986' FNL 1339' FWL

LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)

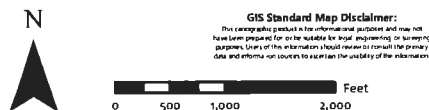
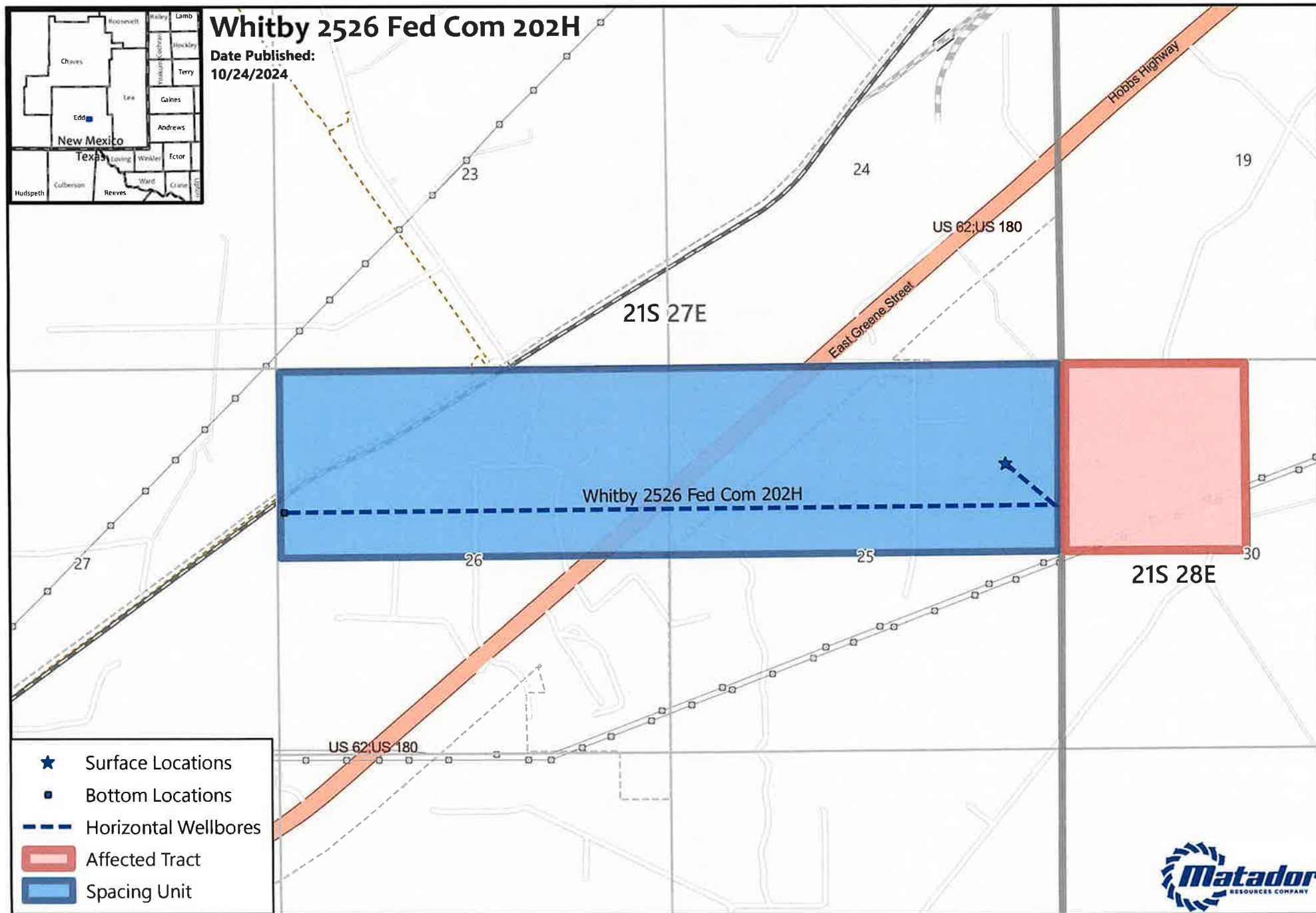
NEW MEXICO EAST  
NAD 1983  
X=592122 Y=528512  
LAT.: N 32.4528357  
LONG.: W 104.1686923  
NAD 1927  
X=550941 Y=528451  
LAT.: N 32.4527172  
LONG.: W 104.1681891  
1989' FNL 110' FWL

## SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
09/19/2024

Date of Survey





**1:21,000**  
 1 inch equals 1,750 feet

Map Prepared by: americano.gamarral  
 Date: October 24, 2024  
 Project: \\gis\UserData\agamarra\temp\20240920 Whitby NSL\Whitby NSL.aprx  
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;  
 Texas Cooperative Wildlife Collection, Texas A&M University;  
 United States Census Bureau (TIGER)

# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5403

[hawks.holder@matadorresources.com](mailto:hawks.holder@matadorresources.com)

---

Hawks Holder  
Senior Landman

November 18, 2024

## VIA ONLINE FILING

Mr. Leonard R. Lowe  
Engineering Bureau  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Matador's Applications for Administrative Approval of Non-Standard Locations for its Whitby 2526 Fed Com #201H (API 30-015-55496) and Whitby 2526 Fed Com #202H (API 30-015-55497) – Carlsbad; Wolfcamp, East (Gas) (74160).

Dear Mr. Lowe,

I am writing in connection with Matador Production Company's applications for non-standard locations for its Whitby 2526 Fed Com #201H (API 30-015-55496) and Whitby 2526 Fed Com #202H (API 30-015-55497).

I am a landman for Matador and write to inform you that the mineral ownership in the NW/4 of Section 30, Township 21 South, Range 28 East, NMPM, Eddy County, New Mexico, is federal acreage that has been leased. The NW/4 of Section 30 is included in the Federal Big Eddy Unit of which XTO Permian Operating, LLC is the designated operator.

Sincerely,



Hawks Holder

Whitby 201 & Whitby 202 NSL Notice List						
Affected Party	Type	Tract Location	Address	City, State, Zip	Date Letter Sent	Tracking Number
XTO Permian Operating, LLC	Federal Unit Operator	NW/4 of Section 30	6401 Holiday Hill Road, Building 5	Midland, TX 79707	11/25/2024	9414 8098 9864 3567 5061 03
Bureau of Land Management	Mineral Owner	NW/4 of Section 30	301 Dinosaur Trail	Santa Fe, NM 87508	11/25/2024	9414 8098 9864 3567 5059 15

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 406378

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 406378
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	12/3/2024