STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC.

ORDER NO. PLC-784-G

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
- 3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
- 4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
- 5. Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 6. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
- 8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

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- 10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.
- 11. This Order is associated with Orders PLC-508, PLC-513, PLC-514-C, and PLC-934 which authorizes in-full or in-part the commingling of oil production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

- 12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 16. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

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Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order PLC-784-F.
- 3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 4. Each well identified in Exhibit B shall be exempt from the well test allocation requirements of this Order.
- 5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 6. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.

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7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

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- 9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
- 13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

GERASIMOS RAZATOS DIRECTOR (ACTING)

Order No. PLC-784-G

DATE: 2/6/2025

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-784-G

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Corral Fly 35 26 Battery

Central Tank Battery Location: UL B, Section 2, Township 25 South, Range 29 East

Central Tank Battery: Corral Canyon 36 25 Battery

Central Tank Battery Location: UL K, Section 1, Township 25 South, Range 29 East

Central Tank Battery: Corral Fly 11 State 1 Battery

Central Tank Battery Location: UL A, Section 11, Township 25 South, Range 29 East

Central Tank Battery: Corral Gorge 12 13 Battery

Central Tank Battery Location: UL G, Section 2, Township 25 South, Range 29 East Gas Title Transfer Meter Location: UL K, Section 1, Township 25 South, Range 29 East

Pools

Pool Name	Pool Code
CORRAL CANYON; DELAWARE, NORTHWEST	96464
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

	()	
Lease	UL or Q/Q	S-T-R
VA 2975 0002	W/2	1-25S-29E
CA Bono Spring NMSI O 202721 DIIN 1260225	N/2 N/2	1-25S-29E
CA Bone Spring NMSLO 203721 PUN 1369325	N/2 N/2	2-25S-29E
CA Bone Spring NMSLO 203720 PUN 1369377	S/2 N/2	1-25S-29E
CA Bolle Spring INMSLO 203720 FUN 1309377	S/2 N/2	2-25S-29E
CA Dono Spring NMSLO 202710 DUN 1260266	N/2 S/2	1-25S-29E
CA Bone Spring NMSLO 203719 PUN 1369366	N/2 S/2	2-25S-29E
CA Bone Spring NMSLO 203718 PUN 1369354	S/2 SW/4	1-25S-29E
	S/2 S/2	2-25S-29E
CA Wolform NMSLO 202704 DUN 1272200	N/2	1-25S-29E
CA Wolfcamp NMSLO 203794 PUN 1373200	N/2	2-25S-29E
CA Wolfcamp NMSLO 203793 PUN 1373197	S/2	1-25S-29E
CA Wollcamp NWISLO 203793 FON 1373197	S/2	2-25S-29E
V0 3361 0001	All	2-25S-29E
CA Bone Spring NMSLO 205068 PUN 1406483	E/2 W/2, W/2 E/2	1-25S-29E
CA Bone Spring NMSLO 205069 PUN 1406495	All minus G J O	1-25S-29E
CA Bone Spring NMSLO 205077	W/2 W/2	1-25S-29E
CA Done Spring NWSLO 2030//	E/2 W/2, A B	2-25S-29E
CA Wolfcamp NMNM 105726145 (143392)	W/2	26-24S-29E
CA Woncamp (19392)	W/2	35-24S-29E
CA Wolfcamp NMNM 105486913 (139613)	E/2	26-24S-29E
CA woncamp (with 103480913 (139013)	E/2	35-24S-29E

CAD	C . NINANINA 105533430 (144303)	W/2	26-24S-29E	
CA Bon	e Spring NMNM 105722430 (144383)	W/2	35-24S-29E	
CA Dom	C NIMNIM 105(02220 (120007)	E/2	26-24S-29E	
CA Bon	e Spring NMNM 105693339 (139007)	E/2	35-24S-29E	
CA W	olfcamp NMNM 105719437 (139608)	W/2	25-24S-29E	
CA W	oncamp (139008)	W/2	36-24S-29E	
CA W	olfcamp NMNM 105719433 (139609)	E/2	25-24S-29E	
CA W	oneamp ((137007)	E/2	36-24S-29E	
CA Ron	e Spring NMNM 105724538 (142997)	E/2	25-24S-29E	
CA DOIL	e Spring (142777)	E/2	36-24S-29E	
		S/2 SW/4	24-24S-29E	
CA Bon	e Spring NMNM 105736939 (138720)	W/2	25-24S-29E	
		W/2	36-24S-29E	
	VO 3633 0004	All	11-25S-29E	
CA W	olfcamp NMNM 105720867 (144359)	E/2	12-25S-29E	
	(11100)	E/2	13-25S-29E	
		E/2	11-25S-29E	
CA W	olfcamp NMNM 105720866 (144358)	W/2	12-25S-29E	
	,	W/2	13-25S-29E	Pool 96473
		E/2	14-25S-29E	
PROPOSI	CD CA Wolfcamp NMNM 106303224	W/2	11-25S-29E	
		W/2	14-25S-29E	
PROPOSED	CA Bone Spring NMNM 106367590	W/2 W/2	11-25S-29E	
		W/2 W/2	14-25S-29E	
PROPOSED	CA Bone Spring NMNM 106367585	E/2 W/2	11-25S-29E	
		E/2 W/2	14-25S-29E	
PROPOSED	CA Bone Spring NMNM 106367596	W/2 E/2	11-25S-29E	
		W/2 E/2 E/2 E/2	14-25S-29E 11-25S-29E	
PROPOSED	CA Bone Spring NMNM 106367594	E/2 E/2 E/2 E/2	11-25S-29E 14-25S-29E	
		W/2 W/2	12-25S-29E	
PROPOSED	CA Bone Spring NMNM 106367816	W/2 W/2 W/2 W/2	12-25S-29E 13-25S-29E	
		E/2 W/2	12-25S-29E	
PROPOSED	CA Bone Spring NMNM 106367817	E/2 W/2 E/2 W/2	13-25S-29E	
		W/2 E/2	12-25S-29E	
PROPOSED	CA Bone Spring NMNM 106367818	W/2 E/2	13-25S-29E	
		E/2 E/2	12-25S-29E	
PROPOSED	CA Bone Spring NMNM 106367819	E/2 E/2	13-25S-29E	
			10 200 272	
Well API	Wells Well Name	UL or Q/Q	S-T-R	Pool
		N/2 N/2	1-25S-29E	
30-015-44507	Corral Fly 2 1 State #21H	N/2 N/2 N/2 N/2	2-25S-29E	96473
		N/2 N/2	1-25S-29E	
30-015-44508	Corral Fly 2 1 State #22H	N/2 N/2	2-25S-29E	96473
20.045.4:500		S/2 N/2	1-25S-29E	0.6176
30-015-44509	Corral Fly 2 1 State #23H	~ ~ ~ ~ ~ ~		96473

30-015-44509

S/2 N/2

2-25S-29E

Corral Fly 2 1 State #23H

96473

30-015-44510	Corral Fly 2 1 State #24H	N/2 S/2	1-25S-29E	96473
	·	N/2 S/2	2-25S-29E	
30-015-44512	Corral Fly 2 1 State #25H	N/2 S/2 N/2 S/2	1-25S-29E 2-25S-29E	96473
		S/2 SW/4	1-25S-29E	
30-015-44513	Corral Fly 2 1 State #26H	S/2 S/V/4 S/2 S/2	2-25S-29E	96473
		N/2	1-25S-29E	
30-015-44585	Corral Fly 2 1 State #31H	N/2	2-25S-29E	98220
		N/2	1-25S-29E	
30-015-44586	Corral Fly 2 1 State #32H	N/2	2-25S-29E	98220
		N/2	1-25S-29E	
30-015-44587	Corral Fly 2 1 State #33H	N/2	2-25S-29E	98220
		S/2	1-25S-29E	
30-015-44588	Corral Fly 2 1 State #34H	S/2	2-25S-29E	98220
	301141111 2 1 3 tate 110 111	L	2-25S-29E	96473
-		S/2	1-25S-29E	
30-015-44589	Corral Fly 2 1 State #35H	S/2	2-25S-29E	98220
		S/2	1-25S-29E	
30-015-44590	Corral Fly 2 1 State #36H	S/2 S/2	2-25S-29E	98220
30-015-37296	Challenger 1 State #2H	E/2 W/2	1-25S-29E	96464
30-013-37290	Chanenger 1 State #211	W/2 W/2	1-25S-29E	90404
30-015-55410	Corral Fly 1 2 State Com #73H	E/2 W/2, A B	1-25S-29E 2-25S-29E	96473
30-015-55409	Corral Fly 1 State Com #72H	E/2 W/2, W/2 E/2	1-25S-29E	96473
30-015-55406	Corral Fly 1 State Com #71H	All minus G J O	1-25S-29E	96473
30-015-55407	Corral Fly 2 State #71H	W/2 W/2, W/2 E/2	2-25S-29E	96473
30-015-55408	Corral Fly 2 State #72H	C All minus C I O		
30-015-55408	Corrai Fly 2 State #72H	All minus G J O	2-25S-29E	96473
30-015-44702	Corral Fly 35 26 Federal Com #21H	W/2 W/2	26-24S-29E	96473
		W/2 W/2	35-24S-29E	
30-015-44703	Corral Fly 35 26 Federal Com #22H	E/2 W/2	26-24S-29E	96473
		E/2 W/2	35-24S-29E	
30-015-44704	Corral Fly 35 26 Federal Com #23H	E/2 W/2	26-24S-29E	96473
		E/2 W/2	35-24S-29E	
30-015-44705	Corral Fly 35 26 Federal Com #24H	W/2 E/2	26-24S-29E	96473
	Corraining to 20 reactar Com #2 in	W/2 E/2	35-24S-29E	70170
30-015-44683	Corral Fly 35 26 Federal Com #25H	E/2 E/2	26-24S-29E	96473
30-013-44003	Corrai Fry 55 20 Federal Com #2511	E/2 E/2	35-24S-29E	70473
30-015-44684	Corral Fly 35 26 Federal Com #26H	E/2 E/2	26-24S-29E	96473
30-013-44004	Corrai Fly 55 20 Federal Colli #2011	E/2 E/2	35-24S-29E	70473
20 015 44726	Convol Ely 25 26 Endavol Com #21H	W/2	26-24S-29E	00220
30-015-44726	Corral Fly 35 26 Federal Com #31H	W/2	35-24S-29E	98220
20 015 44727	Council Ely 25 26 Federal Com #2211	W/2	26-24S-29E	00220
30-015-44727	Corral Fly 35 26 Federal Com #32H	W/2	35-24S-29E	98220
20.045.44520	C IDI AFACE I IC WAST	W/2	26-24S-29E	00330
30-015-44728	Corral Fly 35 26 Federal Com #33H	26 Federal Com #33H W/2 35-24S-29E	98220	
	E/2	26-24S-29E	00000	
30-015-44729	Corral Fly 35 26 Federal Com #34H	E/2	35-24S-29E	98220
		14/4	UU ATU AJE	

30-015-44730	Corral Fly 35 26 Federal Com #35H	E/2	26-24S-29E	98220
		E/2	35-24S-29E	
30-015-44731	015-44731 Corral Fly 35 26 Federal Com #36H	E/2	26-24S-29E	98220
00 013 11701	Corraining 55 20 redefair Com #5011	E/2	35-24S-29E	70220
		S/2 SW/4	24-24S-29E	
30-015-44631	Corral Canyon 36 25 Federal Com #21H	W/2	25-24S-29E	96473
		W/2	36-24S-29E	
		S/2 SW/4	24-24S-29E	
30-015-44632	Corral Canyon 36 25 Federal Com #22H	W/2	25-24S-29E	96473
		W/2	36-24S-29E	
		S/2 SW/4	24-24S-29E	
30-015-44633	Corral Canyon 36 25 Federal Com #23H	W/2	25-24S-29E	96473
		W/2	36-24S-29E	
20.015.44624	G 1G 2CATE 1 1G WANT	E/2	25-24S-29E	0.6450
30-015-44634	Corral Canyon 36 25 Federal Com #24H	E/2	36-24S-29E	96473
		E/2	25-24S-29E	
30-015-44635	Corral Canyon 36 25 Federal Com #25H	E/2	36-24S-29E	96473
		E/2	25-24S-29E	
30-015-44636	Corral Canyon 36 25 Federal Com #26H	E/2	36-24S-29E	96473
		E/2	25-24S-29E	
30-015-44644	Corral Canyon 36 25 Federal Com #34H	E/2 E/2	36-24S-29E	98220
		E/2	25-24S-29E	
30-015-44645	Corral Canyon 36 25 Federal Com #35H	5H E/2 23-245-27E E/2 36-24S-29E	98220	
30-015-44646	4646 Corral Canyon 36 25 Federal Com #36H	E/2	25-24S-29E	98220
		E/2	36-24S-29E	
30-015-44640	Corral Canyon 36 25 Federal Com #31H	W/2	25-24S-29E	98220
	•	W/2	36-24S-29E	
30-015-44642	Corral Canyon 36 25 Federal Com #32H	W/2	25-24S-29E	98220
	•	W/2	36-24S-29E	
30-015-44643	Corral Canyon 36 25 Federal Com #33H	W/2	25-24S-29E	98220
		W/2	36-24S-29E	
30-015-28716	Corral Fly 11 State #1	A	11-25S-29E	96464
30-015-47205	Corral Gorge 12 13 Federal Com #35H	E/2	12-25S-29E	98220
00 010 17200	Corrai Gorge 12 10 1 ederar Com #2511	E/2	13-25S-29E	70220
30-015-47206	Corral Gorge 12 13 Federal Com #36H	E/2	12-25S-29E	98220
30-013-47200	Corrai Gorge 12 13 Federal Com #3011	E/2	13-25S-29E	70220
30-015-47207	Corral Gorge 12 13 Federal Com #37H	E/2	12-25S-29E	98220
30-013-47207	Corrai Gorge 12 13 Federal Com #3/11	E/2	13-25S-29E	70220
20 015 47200	Council Course 12 12 Federal Com #2011	E/2	12-25S-29E	00220
30-015-47208	Corral Gorge 12 13 Federal Com #38H	E/2	13-25S-29E	98220
		E/2	11-25S-29E	
20 015 45212	Connel Conne 12 12 Endand C #21H	W/2	12-25S-29E	00220
30-015-47212	Corral Gorge 12 13 Federal Com #31H	W/2	13-25S-29E	98220
		E/2 14-25S-29E		
		E/2	11-25S-29E	
		W/2	12-25S-29E	
30-015-47214	30-015-47214 Corral Gorge 12 13 Federal Com #32H	W/2	13-25S-29E	98220
		E/2	14-25S-29E	
		E/2	17-433-47E	

		E/2	11-25S-29E	
30-015-47201	Corral Gorge 12 13 Federal Com #34H	W/2	12-25S-29E	98220
20 013 47201	Corrai Gorge 12 10 1 cucrai Com #5411	W/2	13-25S-29E	70220
		E/2	14-25S-29E	
		E/2	11-25S-29E	
30-015-47215	Corral Gorge 12 13 Federal Com #311H	W/2	12-25S-29E	98220
30-013-4/213	0-013-47213 Corrar Gorge 12 13 Federal Com #31111	W/2	13-25S-29E	90220
		E/2	14-25S-29E	
		E/2	11-25S-29E	
20 015 47527		W/2	12-25S-29E	00220
30-015-47527 Corral Bluff 11 14 Federal Com #35H	W/2	13-25S-29E	98220	
		E/2	14-25S-29E	
-		E/2	11-25S-29E	
20.04.		W/2	12-25S-29E	00000
30-015-48024	Corral Bluff 11 14 Federal Com #36H	W/2	13-25S-29E	98220
		E/2	14-25S-29E	
		E/2	11-25S-29E	
		W/2	12-25S-29E	
30-015-48025	Corral Bluff 11 14 Federal Com #37H	W/2	13-25S-29E	98220
		E/2	14-25S-29E	
		E/2	11-25S-29E	
		W/2	12-25S-29E	
30-015-48026 Corral Bluff 11 14 Federal Com #38H	W/2 W/2	12-25S-29E 13-25S-29E	98220	
		E/2	13-25S-29E 14-25S-29E	
		E/2	11-25S-29E 12-25S-29E	
30-015-48029	Corral Bluff 11 14 Federal Com #312H	W/2		98220
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-48021	Corral Bluff 11 14 Federal Com #31H	W/2	11-25S-29E	98220
		W/2	14-25S-29E	
30-015-48023	Corral Bluff 11 14 Federal Com #32H	W/2	11-25S-29E	98220
		W/2	14-25S-29E	
30-015-47769	Corral Bluff 11 14 Federal Com #33H	W/2	11-25S-29E	98220
		W/2	14-25S-29E	
30-015-47770	Corral Bluff 11 14 Federal Com #34H	W/2	11-25S-29E	98220
		W/2	14-25S-29E	
30-015-48028	Corral Bluff 11 14 Federal Com #311H	W/2	11-25S-29E	98220
		W/2	14-25S-29E	
30-015-47204	Corral Gorge 12 13 Federal Com #74H	E/2 E/2	12-25S-29E	96473
	Corrui Gorge 12 to 1 cucrui Com "" 111	E/2 E/2	13-25S-29E	70170
30-015-55908	Corral Gorge 12 13 Federal Com #25H	E/2 E/2	12-25S-29E	96473
	Corrai Gorge In to I cuciai Com madii	E/2 E/2	13-25S-29E	70170
30-015-47203	Corral Gorge 12 13 Federal Com #73H	W/2 E/2	12-25S-29E	96473
		W/2 E/2	13-25S-29E	707/3
30-015-55907	Corral Gorge 12 13 Federal Com #24H	W/2 E/2	12-25S-29E	96473
JU-013-3370/	Corrai Gorge 12 13 Feuerai Cuiii #24ff	W/2 E/2	13-25S-29E	/U 1 /3
30-015-47187	Corral Gorge 12 13 Federal Com #72H	E/2 W/2	12-25S-29E	96473
JU-U1J-4/10/	50-015-4/18/ Corral Gorge 12 13 Federal Com #/2H	E/2 W/2	13-25S-29E	704/3

30-015-55906	015-55906 Corral Gorge 12 13 Federal Com #22H	E/2 W/2	12-25S-29E	96473
30-013-33900	Corrai Gorge 12 13 Federal Colli #22H	E/2 W/2	13-25S-29E	90473
30-015-47186	Corral Gorge 12 13 Federal Com #71H	W/2 W/2	12-25S-29E	96473
30-013-4/100	50 VIS 47100 Corrai Gorge 12 15 Federal Com #7111	W/2 W/2	13-25S-29E	70473
30-015-55905	Corral Gorge 12 13 Federal Com #21H	W/2 W/2	12-25S-29E	96473
50-015-55705 Corrai Gorge 12 15 Federal Colli #2111	W/2 W/2	13-25S-29E	70473	
30 015 48876	0-015-48876 Corral Bluff 11 14 Federal Com #26H	E/2 E/2	11-25S-29E	96473
50-013-488/0 Corrai Diuri 11 14 Federai Com #2011	E/2 E/2	14-25S-29E	70473	
30-015-55460	Corral Bluff 11 14 Federal Com #75H	E/2 E/2	11-25S-29E	96473
50-013-55400 Corrai Biuli 11 14 Federai Colli #/5f1	E/2 E/2	14-25S-29E	70473	
20 015 40004	Connel Dluff 11 14 Federal Com #25H	W/2 E/2	11-25S-29E	96473
30-013-40004	30-015-48884 Corral Bluff 11 14 Federal Com #25H	W/2 E/2	14-25S-29E	90473
30-015-55461	Corral Bluff 11 14 Federal Com #74H	W/2 E/2	11-25S-29E	96473
30-013-33401	Corrai Biuri 11 14 Federai Com #/4H	W/2 E/2	14-25S-29E	90473
30-015-48020	Corral Bluff 11 14 Federal Com #23H	E/2 W/2	11-25S-29E	96473
30-013-46020	Corrai Biuri 11 14 Federai Com #25H	E/2 W/2	14-25S-29E	90473
30-015-55462	Corral Bluff 11 14 Federal Com #72H	E/2 W/2	11-25S-29E	96473
30-013-33402	Corrai Biuri 11 14 Federai Com #/2H	E/2 W/2	14-25S-29E	90473
30-015-48019	Corral Bluff 11 14 Federal Com #22H	W/2 W/2	11-25S-29E	96473
30-013-40019	Corrai Diuli 11 14 Feuerai Colli #22fi	W/2 W/2	14-25S-29E	704/3
30-015-55463	Connel Dluff 11 14 Federal Com #7111	W/2 W/2	11-25S-29E	96473
30-013-33403	Corral Bluff 11 14 Federal Com #71H	W/2 W/2	14-25S-29E	904/3

State of New Mexico

Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-784-G

Operator: Oxy USA, Inc. (16696)

Pools

Pool Name

Pool Code

PURPLE SAGE; WOLFCAMP (GAS)

98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Walfaam NMNM 105710/27 (120609)	W/2	25-24S-29E
CA Wolfcamp NMNM 105719437 (139608)	W/2	36-24S-29E
VO 3633 0004	All	11-25S-29E

Pools within each Lease

Lease	Pool Code	Group ID
CA Wolfcamp NMNM 105719437 (139608)	98220	AA
VO 3633 0004	96464	BB

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30 015 44640	30-015-44640 Corral Canyon 36 25 Federal Com #31H	W/2	25-24S-29E	AA
30-013-44040		W/2	36-24S-29E	AA
30-015-44642	642 Corral Canyon 36 25 Federal Com #32H	W/2	25-24S-29E	AA
30-013-44042		W/2	36-24S-29E	AA
30-015-44643	44(42	W/2	25-24S-29E	AA
30-013-44043	Corral Canyon 36 25 Federal Com #33H	W/2	36-24S-29E	AA
30-015-28716	Corral Fly 11 State #1	A	11-25S-29E	BB

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-784-G Operator: Oxy USA, Inc. (16696)

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-44507	Corral Fly 2 1 State #21H	N/2 N/2	1-25S-29E	A2
30-013-44307	Corrai Fly 2 1 State #2111	N/2 N/2	2-25S-29E	112
30-015-44508	Corral Fly 2 1 State #22H	N/2 N/2	1-25S-29E	A2
30-013-44300	Corrai Fry 2 1 State #2211	N/2 N/2	2-25S-29E	112
30-015-44509	Corral Fly 2 1 State #23H	S/2 N/2	1-25S-29E	A2
30-013-44307	Corrai Fly 2 1 State #2511	S/2 N/2	2-25S-29E	AZ
30-015-44510	Corral Fly 2 1 State #24H	N/2 S/2	1-25S-29E	A2
30-013-44310	Corrai Fly 2 1 State #2411	N/2 S/2	2-25S-29E	AZ
30-015-44512	Corral Fly 2 1 State #25H	N/2 S/2	1-25S-29E	A2
30-013-44312	Corrai Fly 2 1 State #2511	N/2 S/2	2-25S-29E	AZ
30-015-44513	Corral Fly 2 1 State #26H	S/2 SW/4	1-25S-29E	A2
30-013-44313	Corrai Fly 2 1 State #2011	S/2 S/2	2-25S-29E	AZ
30-015-44585	Corral Fly 2 1 State #31H	N/2	1-25S-29E	4.2
30-013-44303	Corrai Fly 2 1 State #51H	N/2	2-25S-29E	A2
30-015-44586	Connel Fly 2.1 State #22H	N/2	1-25S-29E	4.3
30-013-44300	Corral Fly 2 1 State #32H	N/2	2-25S-29E	A2
20 015 44507	Convol Ely 2.1 State #22H	N/2	1-25S-29E	A2
30-015-44587	Corral Fly 2 1 State #33H	N/2	2-25S-29E	AZ
		S/2	1-25S-29E	
30-015-44588	Corral Fly 2 1 State #34H	S/2	2-25S-29E	A2
		\mathbf{L}	2-25S-29E	
20.015.44500	Connel Ely 2.1 State #2511	S/2	1-25S-29E	4.2
30-015-44589	Corral Fly 2 1 State #35H	S/2	2-25S-29E	A2
30-015-44590	Convol Ely 2.1 State #26H	S/2	1-25S-29E	A2
30-013-44390	Corral Fly 2 1 State #36H	S/2	2-25S-29E	AZ
30-015-37296	Challenger 1 State #2H	E/2 W/2	1-25S-29E	
30-015-55410	Convol Elv. 1.2 State Com #73H	W/2 W/2	1-25S-29E	4.2
30-015-55410	Corral Fly 1 2 State Com #73H	E/2 W/2, AB	2-25S-29E	A2
30-015-55409	Corral Fly 1 State Com #72H	E/2 W/2, W/2 E/2	1-25S-29E	A2
30-015-55406	Corral Fly 1 State Com #71H	All minus G J O	1-25S-29E	A2
30-015-55407	Corral Fly 2 State #71H	W/2 W/2, W/2 E/2	2-25S-29E	A2
50-015-55 4 0/	Corrai Fly 2 State #/111	C	2-230 - 271	AZ
30-015-55408	Corral Fly 2 State #72H	All minus G J O	2-25S-29E	A2
30-015-44702	Corral Fly 35 26 Federal Com #21H	W/2 W/2	26-24S-29E	A1
00 010 TT/02	Corraining 55 20 Federal Com #2111	W/2 W/2	35-24S-29E	AI
30-015-44703	Corral Fly 35 26 Federal Com #22H	E/2 W/2	26-24S-29E	A1
50-015- 77 /05	Corrai Fry 55 20 Federal Com #2211	E/2 W/2	35-24S-29E	
30-015-44704	Corral Fly 35 26 Federal Com #23H	E/2 W/2	26-24S-29E	A1
50-015- 44 /0 4	Corrai Fry 33 20 Feueral Com #2311	E/2 W/2	35-24S-29E	

30-015-44705	Corral Fly 35 26 Federal Com #24H	W/2 E/2	26-24S-29E	A1
	•	W/2 E/2	35-24S-29E	
30-015-44683	Corral Fly 35 26 Federal Com #25H	E/2 E/2	26-24S-29E	A1
00 010 11000	Corrain by Co 20 rederar Com #2011	E/2 E/2	35-24S-29E	711
30-015-44684	Corral Fly 35 26 Federal Com #26H	E/2 E/2	26-24S-29E	A1
30-013-44004	Corrai Fly 55 20 Federal Colli #20H	E/2 E/2	35-24S-29E	AI
20 04 5 44526		W/2	26-24S-29E	
30-015-44726	Corral Fly 35 26 Federal Com #31H	W/2	35-24S-29E	A1
		W/2	26-24S-29E	
30-015-44727	Corral Fly 35 26 Federal Com #32H	W/2	35-24S-29E	A1
30-015-44728	Corral Fly 35 26 Federal Com #33H	W/2	26-24S-29E	A1
		W/2	35-24S-29E	
30-015-44729	Corral Fly 35 26 Federal Com #34H	E/2	26-24S-29E	A1
50 013 4472)	Corrai Try 55 20 Tederar Com #5411	E/2	35-24S-29E	711
20 015 44520	G1 El 25 26 E11 G #25H	E/2	26-24S-29E	A 1
30-015-44730	Corral Fly 35 26 Federal Com #35H	E/2	35-24S-29E	A1
	~	E/2	26-24S-29E	
30-015-44731	Corral Fly 35 26 Federal Com #36H	E/2	35-24S-29E	A1
		S/2 SW/4	24-24S-29E	
30-015-44631	Corral Canyon 36 25 Federal Com #21H			B 1
30-015-44031	Corrai Canyon 30 25 Federal Com #21H	W/2	25-24S-29E	DI
		W/2	36-24S-29E	
		S/2 SW/4	24-24S-29E	
0-015-44632 Corral Canyon 36 25 Federal Com #22H	W/2	25-24S-29E	B1	
		W/2 36-24S-29E	36-24S-29E	
		S/2 SW/4	24-24S-29E	
30-015-44633	Corral Canyon 36 25 Federal Com #23H	W/2	25-24S-29E	B1
	•	W/2	36-24S-29E	
		E/2	25-24S-29E	
30-015-44634	Corral Canyon 36 25 Federal Com #24H	E/2	36-24S-29E	B2
		E/2	25-24S-29E	
30-015-44635	Corral Canyon 36 25 Federal Com #25H			B2
		E/2	36-24S-29E	
30-015-44636	Corral Canyon 36 25 Federal Com #26H	E/2	25-24S-29E	B2
	<i>v</i>	E/2	36-24S-29E	
30-015-44644	Corral Canyon 36 25 Federal Com #34H	E/2	25-24S-29E	B2
23 020 11017	22-24 Charjon 20 no 1 chertifi Com 110 iii	E/2	36-24S-29E	
30-015-44645	Correl Canyon 36 25 Federal Com #25U	E/2	25-24S-29E	B2
50-015-44045	Corral Canyon 36 25 Federal Com #35H	E/2	36-24S-29E	DZ
20.015.44646	C1 C 2/ 2/ E 1 1 C #2/ E	E/2	25-24S-29E	D4
30-015-44646	Corral Canyon 36 25 Federal Com #36H	E/2	36-24S-29E	B2
		W/2	25-24S-29E	
30-015-44640	Corral Canyon 36 25 Federal Com #31H	W/2	36-24S-29E	B3
		W/2	25-24S-29E	
30-015-44642	Corral Canyon 36 25 Federal Com #32H			B3
		W/2	36-24S-29E	
30-015-44643	Corral Canyon 36 25 Federal Com #33H	W/2	25-24S-29E	B3
	•	W/2	36-24S-29E	
30-015-28716	Corral Fly 11 State #1	A	11-25S-29E	C 1
30-015-47205	Corral Gorge 12 13 Federal Com #35H	E/2	12-25S-29E	D 1
50-015-4/205	Corrai Guige 12 15 Feuerai Cuiii #5511	E/2	13-25S-29E	וע

30-015-47206	Corral Gorge 12 13 Federal Com #36H	E/2	12-25S-29E	D1
		E/2	13-25S-29E	DI
30-015-47207	Corral Gorge 12 13 Federal Com #37H	E/2	12-25S-29E	D 1
	Corrar Gorge 12 13 Federal Colli #3/11	E/2	13-25S-29E	DI
30-015-47208	Carrel Cargo 12 13 Federal Com #38H	E/2	12-25S-29E	D 1
	Corral Gorge 12 13 Federal Com #38H	E/2	13-25S-29E	
30-015-47212	Corral Gorge 12 13 Federal Com #31H	E/2	11-25S-29E	D1
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
	Corral Gorge 12 13 Federal Com #32H	E/2	11-25S-29E	D1
20 015 45214		W/2	12-25S-29E	
30-015-47214		W/2	13-25S-29E	
		E/2	14-25S-29E	
		E/2	11-25S-29E	
		W/2	12-25S-29E	
30-015-47201	Corral Gorge 12 13 Federal Com #34H	W/2	13-25S-29E	D 1
		E/2	14-25S-29E	
		E/2	11-25S-29E	
		W/2	12-25S-29E	D1
30-015-47215	Corral Gorge 12 13 Federal Com #311H	W/2	13-25S-29E	
		E/2	14-25S-29E	
		E/2	11-25S-29E	
30-015-47527		W/2	12-25S-29E	D1
	Corral Bluff 11 14 Federal Com #35H	W/2	13-25S-29E	
		E/2	14-25S-29E	
		E/2	11-25S-29E	
	Corral Bluff 11 14 Federal Com #36H	W/2	12-25S-29E	
30-015-48024		W/2	13-25S-29E	D1
		E/2	13-25S-29E 14-25S-29E	
		E/2	11-25S-29E	
30-015-48025	Corral Bluff 11 14 Federal Com #37H	W/2	12-25S-29E	
		W/2 W/2	13-25S-29E	D1
		E/2	13-25S-29E 14-25S-29E	
		E/2	11-25S-29E	
30-015-48026	Corral Bluff 11 14 Federal Com #38H	W/2	11-25S-29E 12-25S-29E	
				D1
		W/2	13-25S-29E	
	Corral Bluff 11 14 Federal Com #312H	E/2	14-25S-29E	
		E/2	11-25S-29E	D1
30-015-48029		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-48021	Corral Bluff 11 14 Federal Com #31H	W/2	11-25S-29E	D1
		W/2	14-25S-29E	
30-015-48023	Corral Bluff 11 14 Federal Com #32H	W/2	11-25S-29E	D 1
	Corral Bluff 11 14 Federal Com #33H	W/2	14-25S-29E	
30-015-47769		W/2	11-25S-29E	D 1
00 010 T//07		W/2	14-25S-29E	

30-015-47770	Corral Bluff 11 14 Federal Com #34H	W/2	11-25S-29E	D1
		W/2	14-25S-29E	
30-015-48028	Corral Bluff 11 14 Federal Com #311H	W/2	11-25S-29E	D 1
		W/2	14-25S-29E	
30-015-47204	Corral Gorge 12 13 Federal Com #74H	E/2 E/2	12-25S-29E	D1
		E/2 E/2	13-25S-29E	
30-015-55908	Corral Gorge 12 13 Federal Com #25H	E/2 E/2	12-25S-29E	D 1
		E/2 E/2	13-25S-29E	
30-015-47203	Corral Gorge 12 13 Federal Com #73H	W/2 E/2	12-25S-29E	D 1
		W/2 E/2	13-25S-29E	<i>D</i> 1
30-015-55907	Corral Gorge 12 13 Federal Com #24H	W/2 E/2	12-25S-29E	D1
50-015-3370 7		W/2 E/2	13-25S-29E	
30-015-47187	Corral Gorge 12 13 Federal Com #72H	E/2 W/2	12-25S-29E	D 1
30-013-47107	Corrar Gorge 12 13 Federal Com #7211	E/2 W/2	13-25S-29E	וע
30-015-55906	Connel Course 12 12 Federal Com #22H	E/2 W/2	12-25S-29E	D1
30-013-33900	Corral Gorge 12 13 Federal Com #22H	E/2 W/2	13-25S-29E	
30-015-47186	Corral Gorge 12 13 Federal Com #71H	W/2 W/2	12-25S-29E	D1
30-013-4/100		W/2 W/2	13-25S-29E	
30-015-55905	Corral Gorge 12 13 Federal Com #21H	W/2 W/2	12-25S-29E	D1
30-013-33903		W/2 W/2	13-25S-29E	
20 015 40076	Corral Bluff 11 14 Federal Com #26H	E/2 E/2	11-25S-29E	D1
30-015-48876		E/2 E/2	14-25S-29E	
30-015-55460	Corral Bluff 11 14 Federal Com #75H	E/2 E/2	11-25S-29E	D1
30-015-55400		E/2 E/2	14-25S-29E	D 1
20.015.40004	Corral Bluff 11 14 Federal Com #25H	W/2 E/2	11-25S-29E	D1
30-015-48884		W/2 E/2	14-25S-29E	D 1
20.015.554(1	Corral Blutt 11 14 Federal Com #74H	W/2 E/2	11-25S-29E	D1
30-015-55461		W/2 E/2	14-25S-29E	
20.015.40020	C IDI (6.11.14 E I I.C. #22)	F/2 W/2 11 25S	11-25S-29E	D1
30-015-48020	Corral Bluff 11 14 Federal Com #23H	E/2 W/2	14-25S-29E	
20.015.55462	Corral Bluff 11 14 Federal Com #72H	E/2 W/2	11-25S-29E	D1
30-015-55462		E/2 W/2	14-25S-29E	D1
30-015-48019	Corral Bluff 11 14 Federal Com #22H	W/2 W/2	11-25S-29E	D1
		W/2 W/2	14-25S-29E	D1
20.045.55162	Corral Bluff 11 14 Federal Com #71H	W/2 W/2	11-25S-29E	D1
30-015-55463		W/2 W/2	14-25S-29E	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 429098

CONDITIONS

Operator:	OGRID:	
OXY USA INC	16696	
P.O. Box 4294	Action Number:	
Houston, TX 772104294	429098	
	Action Type:	
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)	

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	2/6/2025