



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2203
Eric_Fortier@oxy.com

November 26, 2024

Re: Application for Amendment to Pool and Lease Commingle Permit and Off-lease Measurement, Sales, & Storage for Wells at the Corral Fly 02-01 Train #2 at Corral Fly 35-26 Battery.

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC 514B for oil production at the Corral Fly 02-01 Train #2 at Corral Fly 35-26 Battery. A copy of the application is attached. This request is for existing and future wells in the Lease / Communitization Agreements and Pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

A handwritten signature in black ink, appearing to read "Eric Fortier".

OXY USA INC
Eric Fortier
Regulatory Engineer
Eric_Fortier@oxy.com

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☒ State ☐ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 514B

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☒ Metering ☒ Other (Specify) WELL TESTS PER APPROVED COMMINGLE ORDERS(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Eric Fortier TITLE: REGULATORY ENGINEER DATE: 11/19/2024

TYPE OR PRINT NAME ERIC FORTIER TELEPHONE NO.: 713-497-2203

E-MAIL ADDRESS: ERIC_FORTIER@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: CORRAL FLY 1 STATE #71H & MULTIPLE **API:** 30-015-55406 & MULTIPLE
Pool: PIERCE CROSSING; BONE SPRING, EAST & MULTIPLE **Pool Code:** 96473 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM AMENDMENT TO PLC 514B

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ERIC FORTIER

Print or Type Name

Signature

11/19/2024

Date

713-497-2203

Phone Number

Eric_Fortier@oxy.com

e-mail Address

APPLICATION FOR POOL & LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE

Commingle proposal for Oil Production at Corral Fly 02-01 Train #2 at Corral Fly 35-26 Battery

OXY USA INC requests approval for an amendment to PLC 514B for oil production at the Corral Fly 35-26 Battery Train #2 (B-02-T25S-R29E). The wells feeding the train are listed below. This commingle request also includes *future wells within the same pools and leases/ PAs/CAs of the wells listed below.*

New Wells to Added:

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY (API)	GAS (MSCFD)	BTU/CF	WAT (BPD)
POOL: PIERCE CROSSING; BONE SPRING, EAST (96473) - STATE LEASES V033611, VA29752, VA29741								
CORRAL FLY 1-2 STATE COM 73H	30-015-55410	N-1-25S-29E	2/15/2024	866	45.7	2690	1305	1,120
CORRAL FLY 1 STATE COM 72H	30-015-55409	N-1-25S-29E	2/15/2024	866	45.7	2690	1305	1,120
CORRAL FLY 1 STATE COM 71H	30-015-55406	N-1-25S-29E	2/15/2024	866	45.7	2690	1305	1,120
CORRAL FLY 2 STATE 71H	30-015-55407	N-2-25S-29E	2/15/2024	866	45.7	2690	1305	1,120
CORRAL FLY 2 STATE 72H	30-015-55408	N-2-25S-29E	2/15/2024	866	45.7	2690	1305	1,120

Existing Wells:

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY (API)	GAS (MSCFD)	BTU/CF	WAT (BPD)
POOL: PIERCE CROSSING; BONE SPRING, EAST (96473) - STATE LEASES V033611, VA29752, VA29741								
Corral Fly 2-1 State# 21H	30-015-44507	D-02-25S-29E	May-2018	96	44.1	268	1310	212
Corral Fly 2-1 State# 22H	30-015-44508	D-02-25S-29E	May-2018	105	44.1	413	1310	289
Corral Fly 2-1 State# 23H	30-015-44509	D-02-25S-29E	May-2018	108	44.1	381	1310	327
Corral Fly 2-1 State# 24H	30-015-44510	M-02-25S-29E	Apr-2018	91	44.1	243	1310	172
Corral Fly 2-1 State# 25H	30-015-44512	M-02-25S-29E	May-2018	108	44.1	327	1310	346
Corral Fly 2-1 State# 26H	30-015-44513	M-02-25S-29E	Apr-2018	82	44.1	241	1310	140
POOL: PURPLE SAGE; WOLFCAMP GAS (98220) - STATE LEASES V033611, VA29752, VA29741								
Corral Fly 2-1 State# 31H	30-015-44585	D-02-25S-29E	Nov-2018	141	45.9	385	1334	515
Corral Fly 2-1 State# 32H	30-015-44586	D-02-25S-29E	Nov-2018	112	45.9	279	1334	396
Corral Fly 2-1 State# 33H	30-015-44587	D-02-25S-29E	Nov-2018	125	45.9	331	1334	476
Corral Fly 2-1 State# 34H	30-015-44588	M-02-25S-29E	Oct-2018	110	45.9	322	1334	482
Corral Fly 2-1 State# 35H	30-015-44589	M-02-25S-29E	Oct-2018	113	45.9	175	1334	428
Corral Fly 2-1 State# 36H	30-015-44590	M-02-25S-29E	Oct-2018	113	45.9	146	1334	424
POOL: CORRAL CANYON; DELAWARE, NORTHWEST (96464) - STATE LEASE VA29752								
Challenger 1 State #02H	30-015-37296	3-01-25S-29E	May-2010	36	39.7	75	1275	101
POOL: PIERCE CROSSING; BONE SPRING, EAST (96473) - STATE LEASES V033611								
Corral Fly 2-1 State# 34H	30-015-44588	16696	ST Apr-202	143	44.1	699	1310	562

Process Description:

Production will flow through a 10' X 40' three-phase production separator. Oil then flows to an 8' X 20' heater-treater, then to an oil vapor recovery tower. It then flows to three oil tanks before being sent through two LACT meters for sale. Oil production will be allocated to each well based on monthly well test data.

For testing purposes, the train is equipped with three three-phase test separators (6' x 20'). The test separators are equipped with turbine meters for oil and water measurement, and an orifice meter for gas measurement.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

Gas production flows through the 10' X 40' three-phase production separator, where it is measured through an OXY sales-quality check meter, then flows to sales. Gas production will be allocated back to each well based on well test. The gas production from the Corral Fly 2-1 Train is included in PLC 784.

Water production is sent from the three-phase separators to water tanks at the central battery, then trucked or pumped to disposal.

Additional Application Components:







The flow of production is shown in detail on the enclosed facility diagrams. Also enclosed is a map detailing the lease boundaries, well and battery locations.

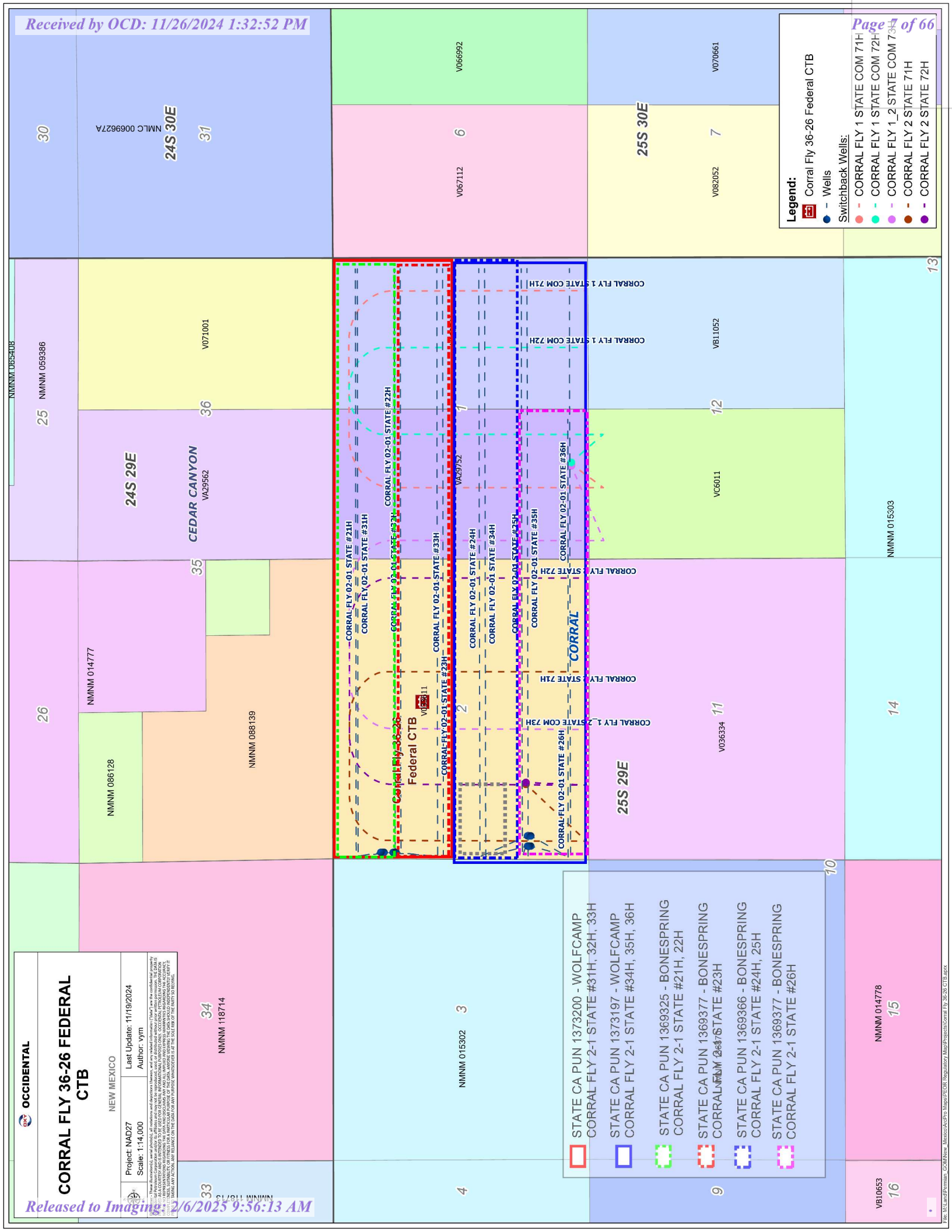
The oil meters will be calibrated on a regular basis per API and NMOCD specifications.

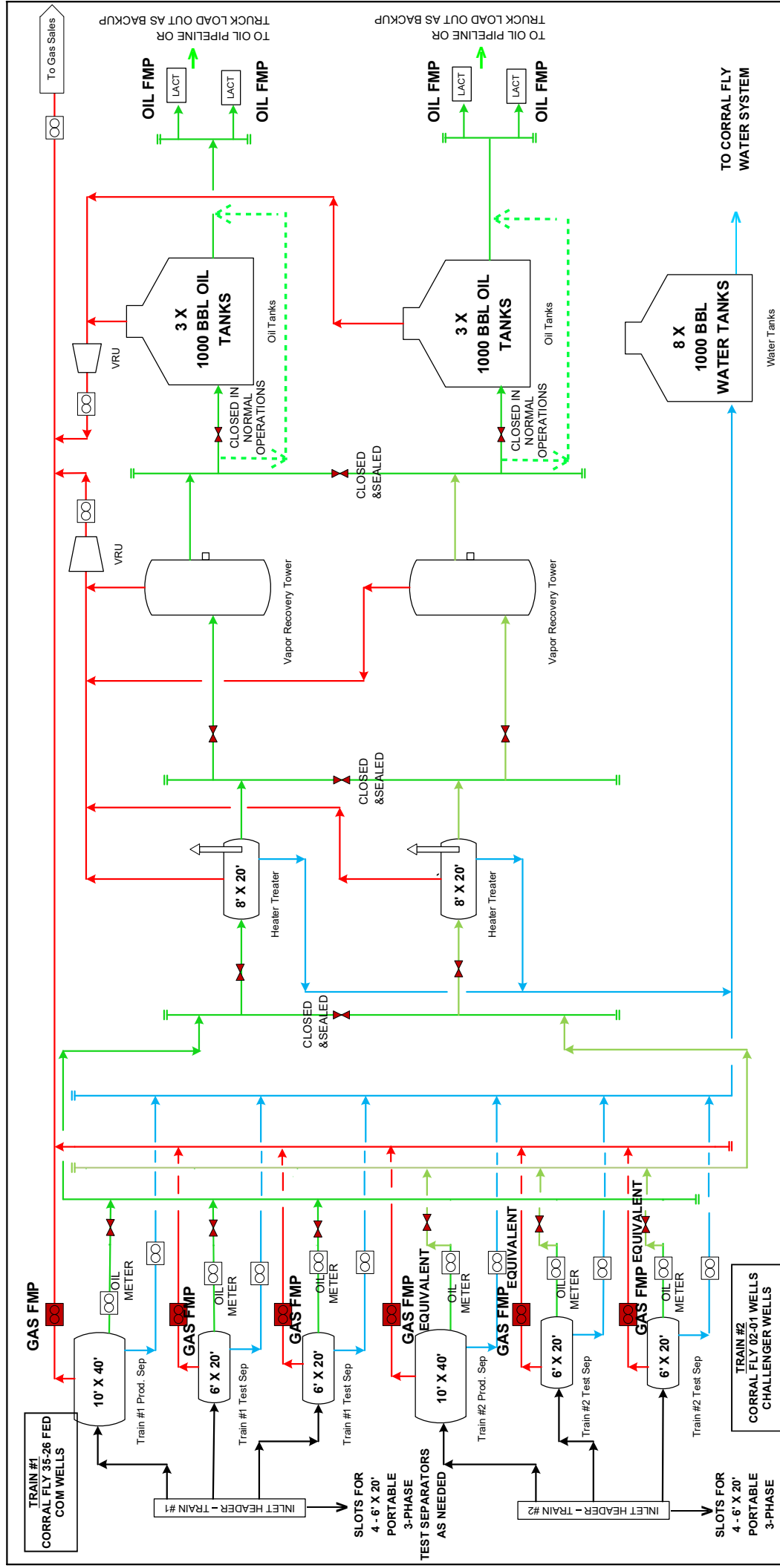
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and SLO regulations. OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

	STATE CA PUN 1373200 - WOLFCAMP CORRAL FLY 2-1 STATE #31H, 32H, 33H
	STATE CA PUN 1373197 - WOLFCAMP CORRAL FLY 2-1 STATE #34H, 35H, 36H
	STATE CA PUN 1369325 - BONESPRING CORRAL FLY 2-1 STATE #21H, 22H
	STATE CA PUN 1369377 - BONESPRING CORRAL FLY 2-1 STATE #23H
	STATE CA PUN 1369366 - BONESPRING CORRAL FLY 2-1 STATE #24H, 25H
	STATE CA PUN 1369377 - BONESPRING CORRAL FLY 2-1 STATE #26H





AS NEEDED							REVISION BLOCK				ENGINEERING RECORD			
NO.		DATE	DESCRIPTION				BY	CHK	APP	BY	DATE			
1		7/19/18					LDS			DRN:				
										DES:				
										CHK:				
										APP:				
										AFE:				

PROCESS FLOW DIAGRAM

CORRAL FLY 35 -26 CTB

CORRAL FLY

EDDY COUNTY, NEW MEXICO

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015- 55406	Pool Code 96473	Pool Name PIERCE CROSSING; BONE SPRING, EAST
Property Code 336244	Property Name CORRAL FLY 1 STATE COM	Well Number 71H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3101.5'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL N	Section 1	Township 25S	Range 29E	Lot	Ft. from N/S 363 SOUTH	Ft. from E/W 1687 WEST	Latitude (NAD 83) 32.152972°	Longitude (NAD 83) -103.941158°	County EDDY
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Bottom Hole Location

UL P	Section 1	Township 25S	Range 29E	Lot	Ft. from N/S 20 SOUTH	Ft. from E/W 570 EAST	Latitude (NAD 83) 32.152085°	Longitude (NAD 83) -103.931279°	County EDDY
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Dedicated Acres 519.84	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL D	Section 12	Township 25S	Range 29E	Lot	Ft. from N/S 300 NORTH	Ft. from E/W 1270 WEST	Latitude (NAD 83) 32.151142°	Longitude (NAD 83) -103.942503°	County EDDY
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First Take Point (FTP)

UL M	Section 1	Township 25S	Range 29E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1270 WEST	Latitude (NAD 83) 32.152241°	Longitude (NAD 83) -103.942506°	County EDDY
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Last Take Point (LTP)

UL P	Section 1	Township 25S	Range 29E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 570 EAST	Latitude (NAD 83) 32.152305°	Longitude (NAD 83) -103.931279°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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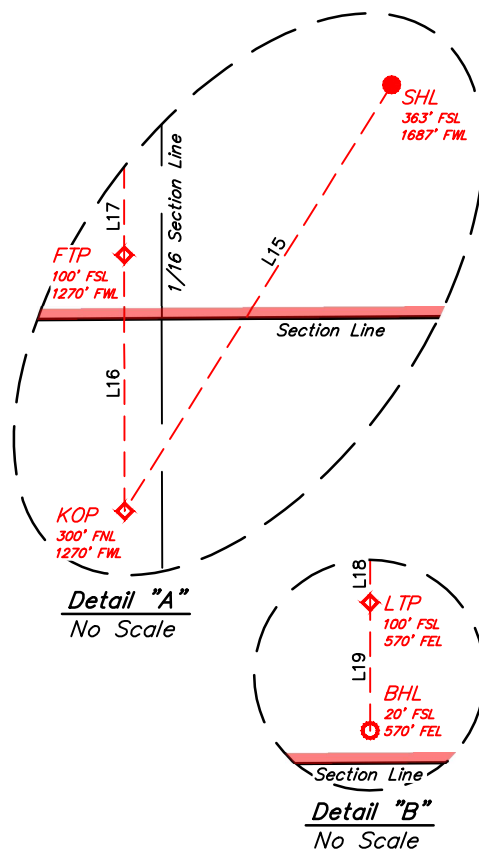
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Leslie T. Reeves</i> 8/22/2024 Signature _____ Date _____ LESLIE REEVES Printed Name _____ LESLIE_REEVES@OXY.COM Email Address _____	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 December 19, 2023 Certificate Number _____ Date of Survey _____
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORRAL FLY 1 STATE COM	Well Number 71H	Drawn By L.T.T. 07-31-24	Revised By
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NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°09'10.70" (32.152972°) LONGITUDE = -103°56'28.17" (-103.941158°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°09'10.25" (32.152848°) LONGITUDE = -103°56'26.42" (-103.940673°) STATE PLANE NAD 83 (N.M. EAST) N: 419607.59' E: 662705.28' STATE PLANE NAD 27 (N.M. EAST) N: 419549.19' E: 621520.64'
NAD 83 (KICK OFF POINT) LATITUDE = 32°09'04.11" (32.151142°) LONGITUDE = -103°56'33.01" (-103.942503°) NAD 27 (KICK OFF POINT) LATITUDE = 32°09'03.66" (32.151018°) LONGITUDE = -103°56'31.26" (-103.942018°) STATE PLANE NAD 83 (N.M. EAST) N: 418940.24' E: 662291.55' STATE PLANE NAD 27 (N.M. EAST) N: 418881.85' E: 621106.90'
NAD 83 (FIRST TAKE POINT) LATITUDE = 32°09'08.07" (32.152241°) LONGITUDE = -103°56'33.02" (-103.942506°) NAD 27 (FIRST TAKE POINT) LATITUDE = 32°09'07.62" (32.152117°) LONGITUDE = -103°56'31.28" (-103.942021°) STATE PLANE NAD 83 (N.M. EAST) N: 419340.16' E: 662289.12' STATE PLANE NAD 27 (N.M. EAST) N: 419281.76' E: 621104.48'
NAD 83 (TURN POINT 1) LATITUDE = 32°09'47.49" (32.163192°) LONGITUDE = -103°56'32.99" (-103.942498°) NAD 27 (TURN POINT 1) LATITUDE = 32°09'47.05" (32.163069°) LONGITUDE = -103°56'31.25" (-103.942013°) STATE PLANE NAD 83 (N.M. EAST) N: 423324.09' E: 662277.14' STATE PLANE NAD 27 (N.M. EAST) N: 423265.61' E: 621092.61'
NAD 83 (TURN POINT 2) LATITUDE = 32°09'56.36" (32.165655°) LONGITUDE = -103°56'12.68" (-103.936857°) NAD 27 (TURN POINT 2) LATITUDE = 32°09'55.91" (32.165532°) LONGITUDE = -103°56'10.94" (-103.936371°) STATE PLANE NAD 83 (N.M. EAST) N: 424226.37' E: 664019.50' STATE PLANE NAD 27 (N.M. EAST) N: 424167.87' E: 622834.99'
NAD 83 (TURN POINT 3) LATITUDE = 32°09'47.61" (32.163224°) LONGITUDE = -103°55'52.66" (-103.931295°) NAD 27 (TURN POINT 3) LATITUDE = 32°09'47.16" (32.163101°) LONGITUDE = -103°55'50.92" (-103.930810°) STATE PLANE NAD 83 (N.M. EAST) N: 423348.49' E: 665743.66' STATE PLANE NAD 27 (N.M. EAST) N: 423290.02' E: 624559.11'
NAD 83 (LAST TAKE POINT) LATITUDE = 32°09'08.30" (32.152305°) LONGITUDE = -103°55'52.61" (-103.931279°) NAD 27 (LAST TAKE POINT) LATITUDE = 32°09'07.85" (32.152181°) LONGITUDE = -103°55'50.86" (-103.930795°) STATE PLANE NAD 83 (N.M. EAST) N: 419376.20' E: 665763.38' STATE PLANE NAD 27 (N.M. EAST) N: 419317.81' E: 624578.71'
NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°09'07.51" (32.152085°) LONGITUDE = -103°55'52.61" (-103.931279°) NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°09'07.06" (32.151961°) LONGITUDE = -103°55'50.86" (-103.930795°) STATE PLANE NAD 83 (N.M. EAST) N: 419296.22' E: 665763.77' STATE PLANE NAD 27 (N.M. EAST) N: 419237.83' E: 624579.10'

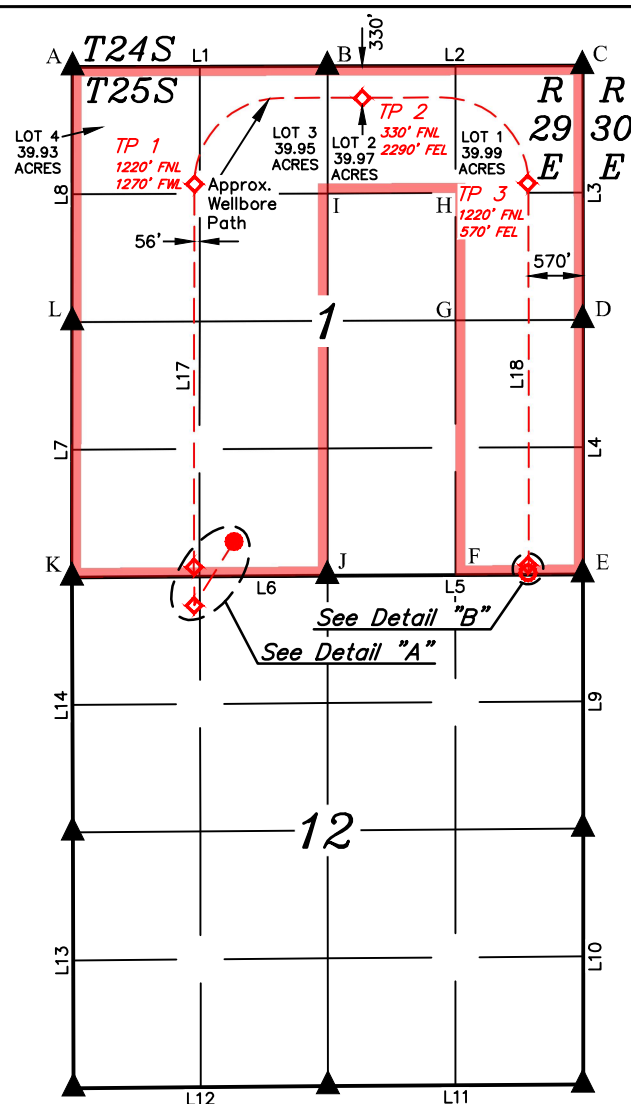
- NOTE:
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°49'40"W	2651.87'
L2	S89°50'31"W	2653.10'
L3	N00°03'12"W	2644.86'
L4	N00°02'24"W	2646.49'
L5	S89°39'34"W	2658.17'
L6	S89°37'24"W	2657.23'
L7	N00°04'21"E	2656.26'
L8	N00°03'27"E	2653.06'
L9	N00°04'46"W	2646.95'
L10	N00°02'30"E	2662.95'
L11	S89°37'52"W	2654.54'
L12	S89°30'00"W	2646.75'
L13	N00°10'06"W	2662.50'
L14	N00°10'27"W	2654.36'
L15	S32°02'12"W	785.36'
L16	N00°06'29"W	400.00'
L17	N00°04'02"E	3984.78'
L18	S00°02'41"E	3973.16'
L19	S00°02'24"E	80.00'



SCALE



HSU COORDINATES				
	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
POINT	NORTHING	EASTING	NORTHING	EASTING
A	424476.21	619819.06	424534.72	661003.55
B	424495.27	622470.30	424553.78	663654.80
C	424513.68	625122.77	424572.18	666307.29
D	421869.46	625136.22	421927.90	666320.82
E	419223.60	625149.05	419281.99	666333.73
F	419210.15	623820.32	419268.54	665004.98
G	421858.03	623808.58	421916.48	664993.17
H	423181.58	623802.55	423240.06	664987.11
I	423171.60	622475.61	423230.08	663660.16
J	419196.70	622491.58	419255.09	663676.24
K	419168.12	619835.08	419226.52	661019.71
L	421823.77	619827.41	421882.22	661011.97

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/TAKE POINTS/TURN POINTS
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = HORIZONTAL SPACING UNIT

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015- 55409	Pool Code 96473	Pool Name PIERCE CROSSING; BONE SPRING, EAST
Property Code 36244	Property Name CORRAL FLY 1 STATE COM	Well Number 72H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3102.9'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL N	Section 1	Township 25S	Range 29E	Lot	Ft. from N/S 363 SOUTH	Ft. from E/W 1717 WEST	Latitude (NAD 83) 32.152973°	Longitude (NAD 83) -103.941061°	County EDDY
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Bottom Hole Location

UL O	Section 1	Township 25S	Range 29E	Lot	Ft. from N/S 20 SOUTH	Ft. from E/W 1570 EAST	Latitude (NAD 83) 32.152067°	Longitude (NAD 83) -103.934510°	County EDDY
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Dedicated Acres 319.92	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL C	Section 12	Township 25S	Range 29E	Lot	Ft. from N/S 300 NORTH	Ft. from E/W 2210 WEST	Latitude (NAD 83) 32.151160°	Longitude (NAD 83) -103.939466°	County EDDY
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First Take Point (FTP)

UL N	Section 1	Township 25S	Range 29E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 2210 WEST	Latitude (NAD 83) 32.152259°	Longitude (NAD 83) -103.939469°	County EDDY
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Last Take Point (LTP)

UL O	Section 1	Township 25S	Range 29E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1570 EAST	Latitude (NAD 83) 32.152287°	Longitude (NAD 83) -103.934510°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Leslie T. Reeves</i> 8/22/2024</p> <p>Signature Date</p> <p>LESLIE REEVES</p> <p>Printed Name</p> <p>LESLIE_REEVES@OXY.COM</p> <p>Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p></p> <p>Signature and Seal of Professional Surveyor</p> <p>23782 December 19, 2023</p> <p>Certificate Number Date of Survey</p>
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORRAL FLY 1 STATE COM	Well Number 72H	Drawn By L.T.T. 07-31-24	Revised By
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NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'10.70" (32.152973°)
LONGITUDE = -103°56'27.82" (-103.941061°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'10.26" (32.152849°)
LONGITUDE = -103°56'26.07" (-103.940576°)
STATE PLANE NAD 83 (N.M. EAST)
N: 419607.92' E: 662735.27'
STATE PLANE NAD 27 (N.M. EAST)
N: 419549.51' E: 621550.64'

NAD 83 (KICK OFF POINT)
LATITUDE = 32°09'04.18" (32.151160°)
LONGITUDE = -103°56'22.08" (-103.939466°)
NAD 27 (KICK OFF POINT)
LATITUDE = 32°09'03.73" (32.151036°)
LONGITUDE = -103°56'20.33" (-103.938981°)
STATE PLANE NAD 83 (N.M. EAST)
N: 418950.35' E: 663231.31'
STATE PLANE NAD 27 (N.M. EAST)
N: 418891.96' E: 622046.65'

NAD 83 (FIRST TAKE POINT)
LATITUDE = 32°09'08.13" (32.152259°)
LONGITUDE = -103°56'22.09" (-103.939469°)
NAD 27 (FIRST TAKE POINT)
LATITUDE = 32°09'07.69" (32.152136°)
LONGITUDE = -103°56'20.34" (-103.938984°)
STATE PLANE NAD 83 (N.M. EAST)
N: 419350.26' E: 663228.90'
STATE PLANE NAD 27 (N.M. EAST)
N: 419291.87' E: 622044.26'

NAD 83 (TURN POINT 1)
LATITUDE = 32°09'47.53" (32.163202°)
LONGITUDE = -103°56'22.06" (-103.939461°)
NAD 27 (TURN POINT 1)
LATITUDE = 32°09'47.08" (32.163078°)
LONGITUDE = -103°56'20.31" (-103.938976°)
STATE PLANE NAD 83 (N.M. EAST)
N: 423330.85' E: 663216.93'
STATE PLANE NAD 27 (N.M. EAST)
N: 423272.37' E: 622032.39'

NAD 83 (TURN POINT 2)
LATITUDE = 32°09'56.36" (32.165655°)
LONGITUDE = -103°56'13.03" (-103.936954°)
NAD 27 (TURN POINT 2)
LATITUDE = 32°09'55.91" (32.165531°)
LONGITUDE = -103°56'11.29" (-103.936468°)
STATE PLANE NAD 83 (N.M. EAST)
N: 424226.16' E: 663989.51'
STATE PLANE NAD 27 (N.M. EAST)
N: 424167.66' E: 622804.99'

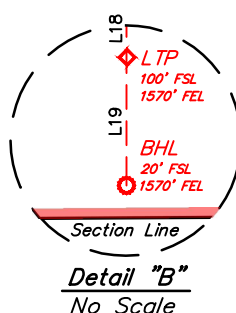
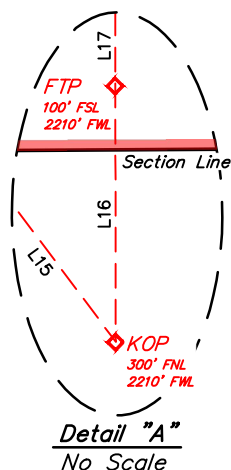
NAD 83 (TURN POINT 3)
LATITUDE = 32°09'47.58" (32.163216°)
LONGITUDE = -103°56'04.29" (-103.934526°)
NAD 27 (TURN POINT 3)
LATITUDE = 32°09'47.13" (32.163092°)
LONGITUDE = -103°56'02.55" (-103.934041°)
STATE PLANE NAD 83 (N.M. EAST)
N: 423341.56' E: 664743.89'
STATE PLANE NAD 27 (N.M. EAST)
N: 423283.08' E: 623559.34'

NAD 83 (LAST TAKE POINT)
LATITUDE = 32°09'08.23" (32.152287°)
LONGITUDE = -103°56'04.24" (-103.934510°)
NAD 27 (LAST TAKE POINT)
LATITUDE = 32°09'07.79" (32.152164°)
LONGITUDE = -103°56'02.49" (-103.934025°)
STATE PLANE NAD 83 (N.M. EAST)
N: 419366.08' E: 664763.62'
STATE PLANE NAD 27 (N.M. EAST)
N: 419307.69' E: 623578.96'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°09'07.44" (32.152067°)
LONGITUDE = -103°56'04.24" (-103.934510°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°09'07.00" (32.151944°)
LONGITUDE = -103°56'02.49" (-103.934025°)
STATE PLANE NAD 83 (N.M. EAST)
N: 419286.10' E: 664764.01'
STATE PLANE NAD 27 (N.M. EAST)
N: 419227.71' E: 623579.35'

NOTE:

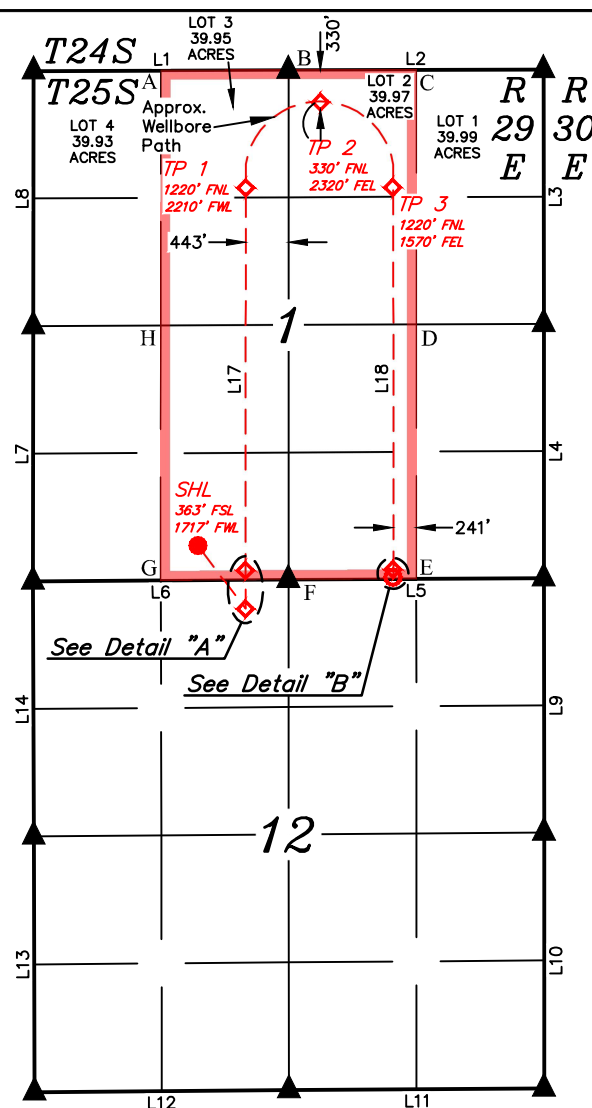
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°49'40"W	2651.87'
L2	S89°50'31"W	2653.10'
L3	N00°03'12"W	2644.86'
L4	N00°02'24"W	2646.49'
L5	S89°39'34"W	2658.17'
L6	S89°37'24"W	2657.23'
L7	N00°04'21"E	2656.26'
L8	N00°03'27"E	2653.06'
L9	N00°04'46"W	2646.95'
L10	N00°02'30"E	2662.95'
L11	S89°37'52"W	2654.54'
L12	S89°30'00"W	2646.75'
L13	N00°10'06"W	2662.50'
L14	N00°10'27"W	2654.36'
L15	S36°47'22"E	823.85'
L16	N00°06'17"W	400.00'
L17	N00°04'02"E	3981.43'
L18	S00°02'41"E	3976.34'
L19	S00°02'24"E	80.00'



SCALE



HSU COORDINATES				
POINT	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
	NORTHING	EASTING	NORTHING	EASTING
A	424485.74	621144.68	424544.25	662329.17
B	424495.27	622470.30	424553.78	663654.80
C	424504.48	623796.53	424562.98	664981.05
D	421858.03	623808.58	421916.48	664993.17
E	419210.15	623820.32	419268.54	665004.98
F	419196.70	622491.58	419255.09	663676.24
G	419182.41	621163.33	419240.80	662347.97
H	421835.18	621154.18	421893.64	662338.75

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/TAKE POINTS/TURN POINTS
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = HORIZONTAL SPACING UNIT

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015- 55410	Pool Code 96473	Pool Name PIERCE CROSSING; BONE SPRING, EAST
Property Code 336246	Property Name CORRAL FLY 1_2 STATE COM	Well Number 73H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3101.6'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL N	Section 1	Township 25S	Range 29E	Lot	Ft. from N/S 363 SOUTH	Ft. from E/W 1657 WEST	Latitude (NAD 83) 32.152971°	Longitude (NAD 83) -103.941255°	County EDDY
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Bottom Hole Location

UL N	Section 2	Township 25S	Range 29E	Lot	Ft. from N/S 20 SOUTH	Ft. from E/W 2310 WEST	Latitude (NAD 83) 32.152015°	Longitude (NAD 83) -103.956278°	County EDDY
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Dedicated Acres 399.33	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL D	Section 12	Township 25S	Range 29E	Lot	Ft. from N/S 300 NORTH	Ft. from E/W 330 WEST	Latitude (NAD 83) 32.151123°	Longitude (NAD 83) -103.945539°	County EDDY
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First Take Point (FTP)

UL M	Section 1	Township 25S	Range 29E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 330 WEST	Latitude (NAD 83) 32.152223°	Longitude (NAD 83) -103.945543°	County EDDY
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Last Take Point (LTP)

UL N	Section 2	Township 25S	Range 29E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 2310 WEST	Latitude (NAD 83) 32.152235°	Longitude (NAD 83) -103.956277°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Leslie T. Reeves</i> 8/22/2024 Signature _____ Date _____ LESLIE REEVES Printed Name _____ LESLIE_REEVES@OXY.COM Email Address _____	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 December 19, 2023 Certificate Number _____ Date of Survey _____
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORRAL FLY 1_2 STATE COM	Well Number 73H	Drawn By L.T.T. 07-31-24	Revised By REV. 1 D.M.C. 08-13-24 (WELL NAME CHANGE)
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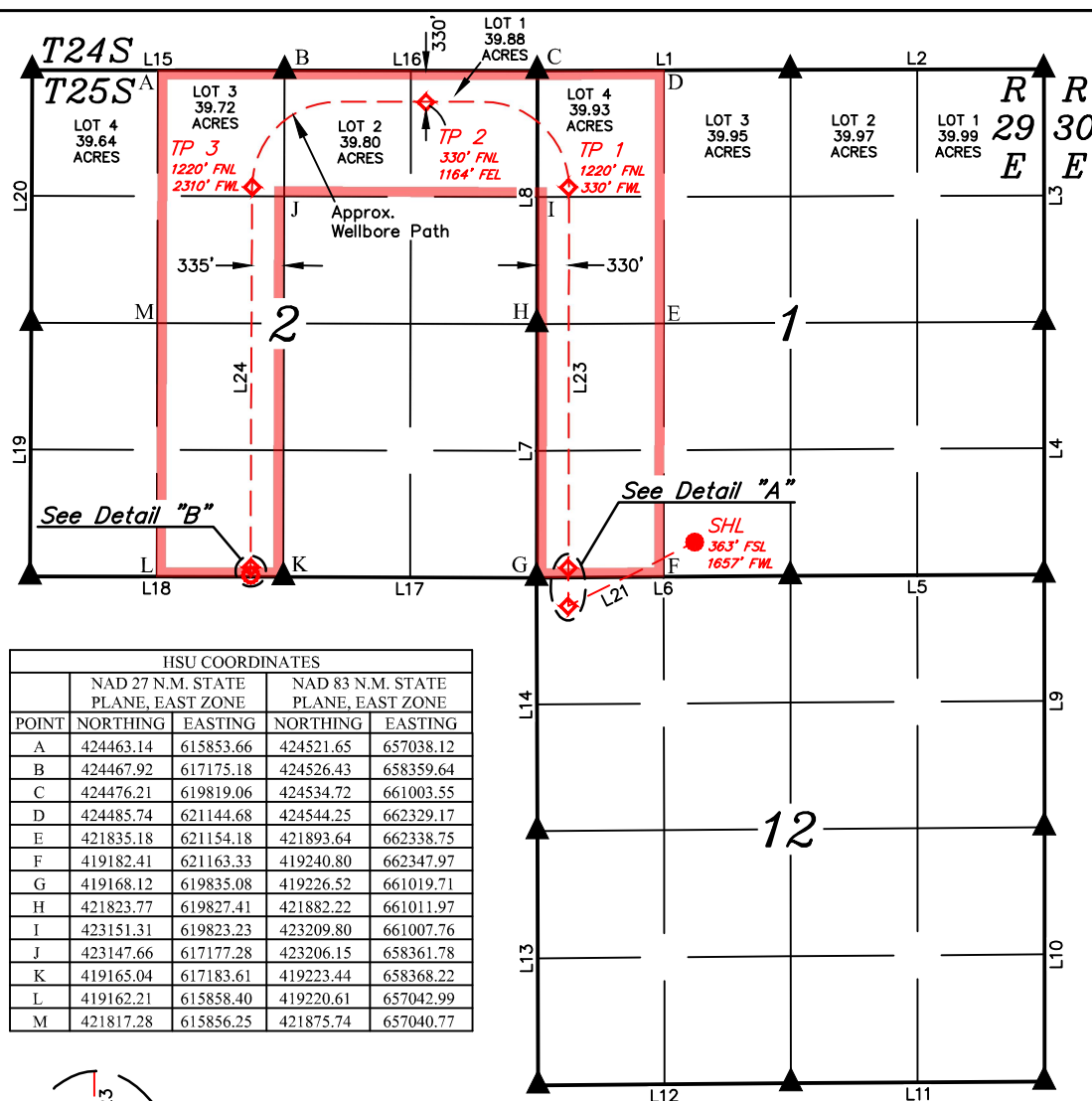
NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°09'10.70" (32.152971°) LONGITUDE = -103°56'28.52" (-103.941255°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°09'10.25" (32.152848°) LONGITUDE = -103°56'26.77" (-103.940770°)
STATE PLANE NAD 83 (N.M. EAST) N: 419607.27' E: 662675.29'
STATE PLANE NAD 27 (N.M. EAST) N: 419548.87' E: 621490.65'
NAD 83 (KICK OFF POINT) LATITUDE = 32°09'04.04" (32.151123°) LONGITUDE = -103°56'43.94" (-103.945539°)
NAD 27 (KICK OFF POINT) LATITUDE = 32°09'03.60" (32.151000°) LONGITUDE = -103°56'42.20" (-103.945054°)
STATE PLANE NAD 83 (N.M. EAST) N: 418930.14' E: 661351.79'
STATE PLANE NAD 27 (N.M. EAST) N: 418871.75' E: 620167.15'
NAD 83 (FIRST TAKE POINT) LATITUDE = 32°09'08.00" (32.152223°) LONGITUDE = -103°56'43.95" (-103.945543°)
NAD 27 (FIRST TAKE POINT) LATITUDE = 32°09'07.56" (32.152099°) LONGITUDE = -103°56'42.21" (-103.945058°)
STATE PLANE NAD 83 (N.M. EAST) N: 419330.05' E: 661349.34'
STATE PLANE NAD 27 (N.M. EAST) N: 419271.65' E: 620164.71'
NAD 83 (TURN POINT 1) LATITUDE = 32°09'47.46" (32.163183°) LONGITUDE = -103°56'43.93" (-103.945535°)
NAD 27 (TURN POINT 1) LATITUDE = 32°09'47.01" (32.163060°) LONGITUDE = -103°56'42.18" (-103.945050°)
STATE PLANE NAD 83 (N.M. EAST) N: 423317.34' E: 661337.35'
STATE PLANE NAD 27 (N.M. EAST) N: 423258.86' E: 620152.83'
NAD 83 (TURN POINT 2) LATITUDE = 32°09'56.26" (32.165627°) LONGITUDE = -103°57'01.30" (-103.950361°)
NAD 27 (TURN POINT 2) LATITUDE = 32°09'55.81" (32.165504°) LONGITUDE = -103°56'59.55" (-103.949875°)
STATE PLANE NAD 83 (N.M. EAST) N: 424201.14' E: 659840.84'
STATE PLANE NAD 27 (N.M. EAST) N: 424142.64' E: 618656.36'
NAD 83 (TURN POINT 3) LATITUDE = 32°09'47.46" (32.163183°) LONGITUDE = -103°57'22.44" (-103.956234°)
NAD 27 (TURN POINT 3) LATITUDE = 32°09'47.01" (32.163059°) LONGITUDE = -103°57'20.69" (-103.955748°)
STATE PLANE NAD 83 (N.M. EAST) N: 423305.47' E: 658026.58'
STATE PLANE NAD 27 (N.M. EAST) N: 423246.98' E: 616842.09'
NAD 83 (LAST TAKE POINT) LATITUDE = 32°09'08.05" (32.152235°) LONGITUDE = -103°57'22.60" (-103.956277°)
NAD 27 (LAST TAKE POINT) LATITUDE = 32°09'07.60" (32.152111°) LONGITUDE = -103°57'20.85" (-103.955792°)
STATE PLANE NAD 83 (N.M. EAST) N: 419322.69' E: 658027.28'
STATE PLANE NAD 27 (N.M. EAST) N: 419264.29' E: 616842.68'
NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°09'07.25" (32.152015°) LONGITUDE = -103°57'22.60" (-103.956278°)
NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°09'06.81" (32.151891°) LONGITUDE = -103°57'20.85" (-103.955792°)
STATE PLANE NAD 83 (N.M. EAST) N: 419242.71' E: 658027.29'
STATE PLANE NAD 27 (N.M. EAST) N: 419184.30' E: 616842.68'

NOTE:

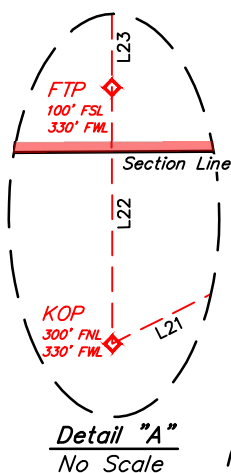
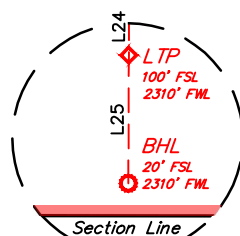
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

Sheet 2 of 2

Released to Imaging: 2/6/2025 9:56:13 AM



HSU COORDINATES				
	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
POINT	NORTHING	EASTING	NORTHING	EASTING
A	424463.14	615853.66	424521.65	657038.12
B	424467.92	617175.18	424526.43	658359.64
C	424476.21	619819.06	424534.72	661003.55
D	424485.74	621144.68	424544.25	662329.17
E	421835.18	621154.18	421893.64	662338.75
F	419182.41	621163.33	419240.80	662347.97
G	419168.12	619835.08	419226.52	661019.71
H	421823.77	619827.41	421882.22	661011.97
I	423151.31	619823.23	423209.80	661007.76
J	423147.66	617177.28	423206.15	658361.78
K	419165.04	617183.61	419223.44	658368.22
L	419162.21	615858.40	419220.61	657042.99
M	421817.28	615856.25	421875.74	657040.77

Detail "A"
No ScaleDetail "B"
No Scale

LINE TABLE			LINE TABLE		
LINE	DIRECTION	LENGTH	LINE	DIRECTION	LENGTH
L1	S89°49'40"W	2651.87'	L14	N00°10'27"W	2654.36'
L2	S89°50'31"W	2653.10'	L15	N89°58'03"W	2643.62'
L3	N00°03'12"W	2644.86'	L16	N89°56'24"W	2644.46'
L4	N00°02'24"W	2646.49'	L17	N89°49'38"W	2652.05'
L5	S89°39'34"W	2658.17'	L18	N89°52'57"W	2651.01'
L6	S89°37'24"W	2657.23'	L19	N00°14'11"E	2656.34'
L7	N00°04'21"E	2656.26'	L20	N00°13'02"E	2643.85'
L8	N00°03'27"E	2653.06'	L21	S63°08'38"W	1486.97'
L9	N00°04'46"W	2646.95'	L22	N00°06'41"W	400.00'
L10	N00°02'30"E	2662.95'	L23	N00°04'02"E	3988.13'
L11	S89°37'52"W	2654.54'	L24	S00°13'46"W	3983.61'
L12	S89°30'00"W	2646.75'	L25	S00°14'11"W	80.00'
L13	N00°10'06"W	2662.50'			

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/TAKE POINTS/TURN POINTS
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = HORIZONTAL SPACING UNIT



SCALE

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015- 55407	Pool Code 96473	Pool Name PIERCE CROSSING; BONE SPRING, EAST
Property Code 336245	Property Name CORRAL FLY 2 STATE	Well Number 71H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3034.0'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL N	Section 2	Township 25S	Range 29E	Lot	Ft. from N/S 1309 SOUTH	Ft. from E/W 1331 WEST	Latitude (NAD 83) 32.155561°	Longitude (NAD 83) -103.959428°	County EDDY
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Bottom Hole Location

UL O	Section 2	Township 25S	Range 29E	Lot	Ft. from N/S 20 SOUTH	Ft. from E/W 1980 EAST	Latitude (NAD 83) 32.152009°	Longitude (NAD 83) -103.953005°	County EDDY
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Dedicated Acres 359.16	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL M	Section 2	Township 25S	Range 29E	Lot	Ft. from N/S 50 SOUTH	Ft. from E/W 330 WEST	Latitude (NAD 83) 32.152105°	Longitude (NAD 83) -103.962674°	County EDDY
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First Take Point (FTP)

UL M	Section 2	Township 25S	Range 29E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 330 WEST	Latitude (NAD 83) 32.152242°	Longitude (NAD 83) -103.962674°	County EDDY
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Last Take Point (LTP)

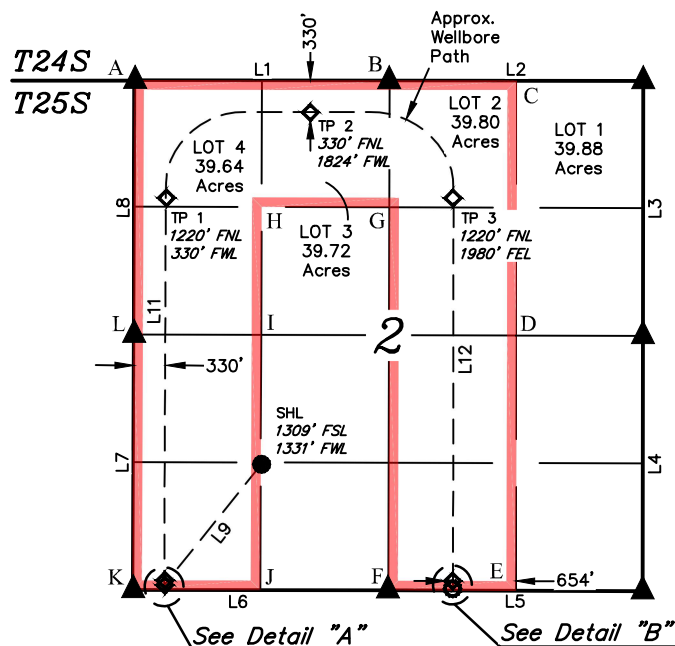
UL O	Section 2	Township 25S	Range 29E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1980 EAST	Latitude (NAD 83) 32.152229°	Longitude (NAD 83) -103.953005°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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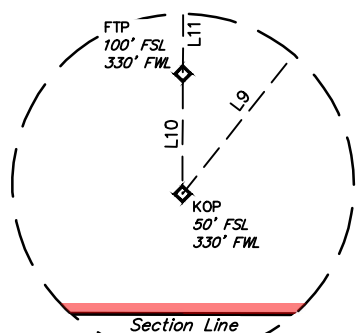
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Leslie T. Reeves</i> 8/22/2024 Signature _____ Date _____ LESLIE REEVES Printed Name _____ LESLIE_REEVES@OXY.COM Email Address _____	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 December 22, 2023 Certificate Number _____ Date of Survey _____
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORRAL FLY 2 STATE	Well Number 71H	Drawn By D.J.S. 01-05-24	Revised By REV. 3 N.R. 07-29-24 (UPDATE FORMAT & WELLBORE MOVE)
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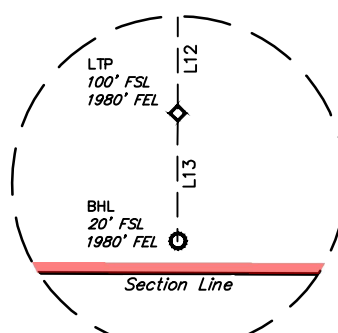
HSU COORDINATES				
POINT	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
	NORTHING	EASTING	NORTHING	EASTING
A	424458.36	614532.15	424516.88	655716.59
B	424467.92	617175.18	424526.43	658359.64
C	424472.06	618497.12	424530.57	659681.60
D	421821.60	618503.40	421880.06	659687.95
E	419166.58	618509.34	419224.98	659693.96
F	419165.04	617183.61	419223.44	658368.22
G	423147.66	617177.28	423206.15	658361.78
H	423145.52	615854.95	423204.01	657039.44
I	421817.28	615856.25	421875.74	657040.77
J	419162.21	615858.40	419220.61	657042.99
K	419159.38	614533.18	419217.79	655717.77
L	421815.11	614533.10	421873.58	655717.62



Detail "A"
No Scale

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)



Detail "B"
No Scale

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°58'03"W	2643.62'
L2	N89°56'24"W	2644.46'
L3	N00°03'27"E	2653.06'
L4	N00°04'21"E	2656.26'
L5	N89°49'38"W	2652.05'
L6	N89°52'57"W	2651.01'
L7	N00°14'11"E	2656.34'
L8	N00°13'02"E	2643.85'
L9	S38°40'04"W	1609.81'
L10	N00°14'11"E	50.00'
L11	N00°13'46"E	3980.68'
L12	S00°04'02"W	3985.42'
L13	S00°04'21"W	80.00'



SCALE

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/TAKE POINTS/ DEFLECTION POINTS
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

— = HORIZONTAL SPACING UNIT

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'20.02" (32.155561°)	
LONGITUDE = -103°57'33.94" (-103.959428°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'19.57" (32.155437°)	
LONGITUDE = -103°57'32.19" (-103.958942°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 420529.32' E: 657048.04'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 420470.89' E: 615863.48'	

NAD 83 (KICK OFF POINT)	
LATITUDE = 32°09'07.58" (32.152105°)	
LONGITUDE = -103°57'45.63" (-103.962674°)	
NAD 27 (KICK OFF POINT)	
LATITUDE = 32°09'07.13" (32.151981°)	
LONGITUDE = -103°57'43.88" (-103.962188°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 419268.48' E: 656047.70'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 419210.07' E: 614863.11'	

NAD 83 (FIRST TAKE POINT)	
LATITUDE = 32°09'08.07" (32.152242°)	
LONGITUDE = -103°57'45.62" (-103.962674°)	
NAD 27 (FIRST TAKE POINT)	
LATITUDE = 32°09'07.63" (32.152118°)	
LONGITUDE = -103°57'43.88" (-103.962188°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 419318.47' E: 656047.70'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 419260.06' E: 614863.11'	

NAD 83 (TURN POINT 1)	
LATITUDE = 32°09'47.46" (32.163182°)	
LONGITUDE = -103°57'45.47" (-103.962632°)	
NAD 27 (TURN POINT 1)	
LATITUDE = 32°09'47.01" (32.163059°)	
LONGITUDE = -103°57'43.72" (-103.962145°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 423298.32' E: 656047.00'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 423239.83' E: 614862.52'	

NAD 83 (TURN POINT 2)	
LATITUDE = 32°09'56.26" (32.165629°)	
LONGITUDE = -103°57'28.06" (-103.957796°)	
NAD 27 (TURN POINT 2)	
LATITUDE = 32°09'55.82" (32.165505°)	
LONGITUDE = -103°57'26.31" (-103.957310°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 424193.53' E: 657540.34'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 424135.03' E: 616355.87'	

NAD 83 (TURN POINT 3)	
LATITUDE = 32°09'47.46" (32.163182°)	
LONGITUDE = -103°57'10.79" (-103.952999°)	
NAD 27 (TURN POINT 3)	
LATITUDE = 32°09'47.01" (32.163059°)	
LONGITUDE = -103°57'09.05" (-103.952513°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 423308.77' E: 659027.84'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 423250.28' E: 617843.34'	

NAD 83 (LAST TAKE POINT)	
LATITUDE = 32°09'08.02" (32.152229°)	
LONGITUDE = -103°57'10.82" (-103.953005°)	
NAD 27 (LAST TAKE POINT)	
LATITUDE = 32°09'07.58" (32.152105°)	
LONGITUDE = -103°57'09.07" (-103.952520°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 419324.20' E: 659039.83'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 419265.79' E: 617855.22'	

NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°09'07.23" (32.152009°)	
LONGITUDE = -103°57'10.82" (-103.953005°)	
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°09'06.79" (32.151886°)	
LONGITUDE = -103°57'09.07" (-103.952520°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 419244.21' E: 659040.06'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 419185.81' E: 617855.45'	

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015- 55408	Pool Code 96473	Pool Name PIERCE CROSSING; BONE SPRING, EAST
Property Code 336245	Property Name CORRAL FLY 2 STATE	Well Number 72H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3034.1'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL N	Section 2	Township 25S	Range 29E	Lot	Ft. from N/S 1309 SOUTH	Ft. from E/W 1361 WEST	Latitude (NAD 83) 32.155561°	Longitude (NAD 83) -103.959331°	County EDDY
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Bottom Hole Location

UL P	Section 2	Township 25S	Range 29E	Lot	Ft. from N/S 20 SOUTH	Ft. from E/W 900 EAST	Latitude (NAD 83) 32.152002°	Longitude (NAD 83) -103.949516°	County EDDY
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Dedicated Acres 519.04	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL M	Section 2	Township 25S	Range 29E	Lot	Ft. from N/S 50 SOUTH	Ft. from E/W 1320 WEST	Latitude (NAD 83) 32.152101°	Longitude (NAD 83) -103.959476°	County EDDY
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First Take Point (FTP)

UL M	Section 2	Township 25S	Range 29E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1320 WEST	Latitude (NAD 83) 32.152238°	Longitude (NAD 83) -103.959475°	County EDDY
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Last Take Point (LTP)

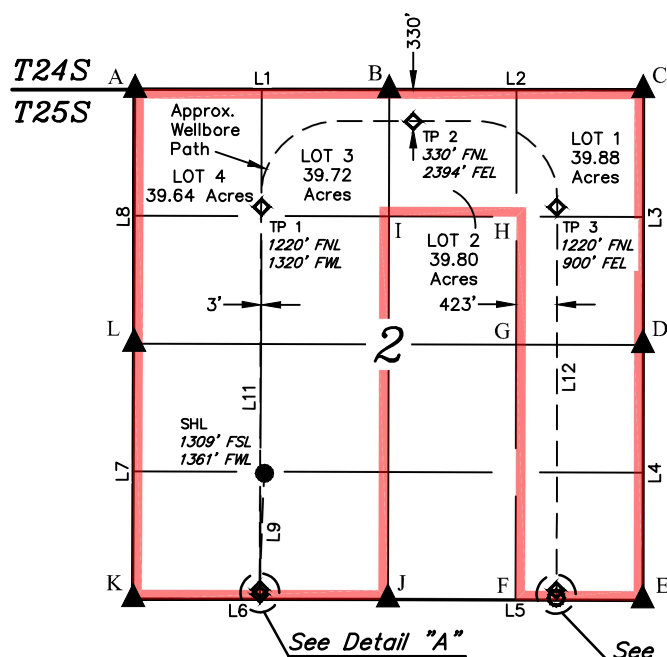
UL P	Section 2	Township 25S	Range 29E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 900 EAST	Latitude (NAD 83) 32.152222°	Longitude (NAD 83) -103.949516°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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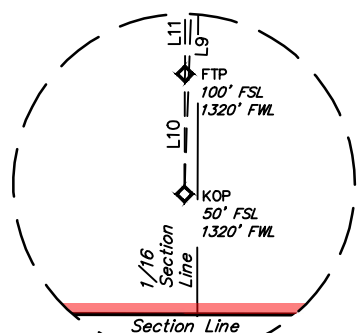
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Leslie T. Reeves</i> 8/22/2024 Signature Date LESLIE REEVES Printed Name LESLIE_REEVES@OXY.COM Email Address	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 December 22, 2023 Certificate Number Date of Survey
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

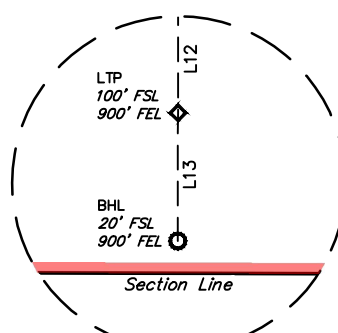
Property Name CORRAL FLY 2 STATE	Well Number 72H	Drawn By D.J.S. 01-05-24	Revised By REV. 3 N.R. 07-29-24 (UPDATE FORMAT & WELLBORE MOVE)
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HSU COORDINATES				
POINT	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
	NORTHING	EASTING	NORTHING	EASTING
A	424458.36	614532.15	424516.88	655716.59
B	424467.92	617175.18	424526.43	658359.64
C	424476.21	619819.06	424534.72	661003.55
D	421823.77	619827.41	421882.22	661011.97
E	419168.12	619835.08	419226.52	661019.71
F	419166.58	618509.34	419224.98	659693.96
G	421821.60	618503.40	421880.06	659687.95
H	423149.49	618500.25	423207.97	659684.77
I	423147.66	617177.28	423206.15	658361.78
J	419165.04	617183.61	419223.44	658368.22
K	419159.38	614533.18	419217.79	655717.77
L	421815.11	614533.10	421873.58	655717.62



Detail "A"
No Scale



Detail "B"
No Scale

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°58'03"W	2643.62'
L2	N89°56'24"W	2644.46'
L3	N00°03'27"E	2653.06'
L4	N00°04'21"E	2656.26'
L5	N89°49'38"W	2652.05'
L6	N89°52'57"W	2651.01'
L7	N00°14'11"E	2656.34'
L8	N00°13'02"E	2643.85'
L9	S02°05'03"W	1259.70'
L10	N00°14'11"E	50.00'
L11	N00°13'46"E	3982.14'
L12	S00°04'02"W	3987.55'
L13	S00°04'21"W	80.00'



SCALE

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/TAKE POINTS/DEFLECTION POINTS
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

— = HORIZONTAL SPACING UNIT

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'20.02" (32.155561°)	
LONGITUDE = -103°57'33.59" (-103.959331°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'19.57" (32.155437°)	
LONGITUDE = -103°57'31.84" (-103.958845°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 420529.38' E: 657078.03'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 420470.95' E: 615893.47'	

NAD 83 (KICK OFF POINT)	
LATITUDE = 32°09'07.56" (32.152101°)	
LONGITUDE = -103°57'34.11" (-103.959476°)	
NAD 27 (KICK OFF POINT)	
LATITUDE = 32°09'07.12" (32.151977°)	
LONGITUDE = -103°57'32.37" (-103.958990°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 419270.59' E: 657037.49'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 419212.19' E: 615852.90'	

NAD 83 (FIRST TAKE POINT)	
LATITUDE = 32°09'08.06" (32.152238°)	
LONGITUDE = -103°57'34.11" (-103.959475°)	
NAD 27 (FIRST TAKE POINT)	
LATITUDE = 32°09'07.61" (32.152115°)	
LONGITUDE = -103°57'32.36" (-103.958990°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 419320.58' E: 657037.49'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 419262.17' E: 615852.89'	

NAD 83 (TURN POINT 1)	
LATITUDE = 32°09'47.46" (32.163183°)	
LONGITUDE = -103°57'33.96" (-103.959433°)	
NAD 27 (TURN POINT 1)	
LATITUDE = 32°09'47.01" (32.163059°)	
LONGITUDE = -103°57'32.21" (-103.958947°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 423301.89' E: 657036.79'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 423243.40' E: 615852.30'	

NAD 83 (TURN POINT 2)	
LATITUDE = 32°09'56.26" (32.165629°)	
LONGITUDE = -103°57'15.61" (-103.954335°)	
NAD 27 (TURN POINT 2)	
LATITUDE = 32°09'55.82" (32.165505°)	
LONGITUDE = -103°57'13.86" (-103.953849°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 424197.28' E: 658611.10'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 424138.78' E: 617426.63'	

NAD 83 (TURN POINT 3)	
LATITUDE = 32°09'47.45" (32.163181°)	
LONGITUDE = -103°56'58.23" (-103.949509°)	
NAD 27 (TURN POINT 3)	
LATITUDE = 32°09'47.01" (32.163058°)	
LONGITUDE = -103°56'56.48" (-103.949023°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 423312.15' E: 660107.61'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 423253.67' E: 618923.10'	

NAD 83 (LAST TAKE POINT)	
LATITUDE = 32°09'08.00" (32.152222°)	
LONGITUDE = -103°56'58.26" (-103.949516°)	
NAD 27 (LAST TAKE POINT)	
LATITUDE = 32°09'07.55" (32.152098°)	
LONGITUDE = -103°56'56.51" (-103.949031°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 419325.45' E: 660119.61'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 419267.05' E: 618934.98'	

NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°09'07.21" (32.152002°)	
LONGITUDE = -103°56'58.26" (-103.949516°)	
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°09'06.76" (32.151879°)	
LONGITUDE = -103°56'56.51" (-103.949031°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 419245.47' E: 660119.84'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 419187.07' E: 618935.21'	

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Fortier, Eric](#); [Leung, Steven A](#)
Cc: [McClure, Dean, EMNRD](#); [Clelland, Sarah, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Lamkin, Baylen L](#); [Lamkin, Baylen L](#)
Subject: Approved Administrative Order PLC-514-C
Date: Thursday, February 6, 2025 9:51:12 AM
Attachments: [PLC514C Order.pdf](#)

NMOCD has issued Administrative Order PLC-514-C which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44507	Corral Fly 2 1 State #21H	N/2 N/2	1-25S-29E	96473
		N/2 N/2	2-25S-29E	
30-015-44508	Corral Fly 2 1 State #22H	N/2 N/2	1-25S-29E	96473
		N/2 N/2	2-25S-29E	
30-015-44509	Corral Fly 2 1 State #23H	S/2 N/2	1-25S-29E	96473
		S/2 N/2	2-25S-29E	
30-015-44510	Corral Fly 2 1 State #24H	N/2 S/2	1-25S-29E	96473
		N/2 S/2	2-25S-29E	
30-015-44512	Corral Fly 2 1 State #25H	N/2 S/2	1-25S-29E	96473
		N/2 S/2	2-25S-29E	
30-015-44513	Corral Fly 2 1 State #26H	S/2 SW/4	1-25S-29E	96473
		S/2 S/2	2-25S-29E	
30-015-44585	Corral Fly 2 1 State #31H	N/2	1-25S-29E	98220
		N/2	2-25S-29E	
30-015-44586	Corral Fly 2 1 State #32H	N/2	1-25S-29E	98220
		N/2	2-25S-29E	
30-015-44587	Corral Fly 2 1 State #33H	N/2	1-25S-29E	98220
		N/2	2-25S-29E	
30-015-44588	Corral Fly 2 1 State #34H	S/2	1-25S-29E	98220
		S/2	2-25S-29E	
		L	2-25S-29E	96473
30-015-44589	Corral Fly 2 1 State #35H	S/2	1-25S-29E	98220
		S/2	2-25S-29E	
30-015-44590	Corral Fly 2 1 State #36H	S/2	1-25S-29E	98220
		S/2	2-25S-29E	
30-015-37296	Challenger 1 State #2H	E/2 W/2	1-25S-29E	96464
30-015-55410	Corral Fly 1 2 State Com #73H	W/2 W/2	1-25S-29E	96473
		E/2 W/2, A B	2-25S-29E	
30-015-55409	Corral Fly 1 State Com #72H	E/2 W/2, W/2 E/2	1-25S-29E	96473
30-015-55406	Corral Fly 1 State Com #71H	All minus G J O	1-25S-29E	96473
30-015-55407	Corral Fly 2 State #71H	W/2 W/2, W/2 E/2 C	2-25S-29E	96473
30-015-55408	Corral Fly 2 State #72H	All minus G J O	2-25S-29E	96473

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Fortier, Eric](#)
To: [McClure, Dean, EMNRD](#); [Musallam, Sandra C](#); [Leung, Steven A](#)
Cc: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] Re: RE: Action ID: 406800; PLC-514-C
Date: Tuesday, January 28, 2025 6:22:59 AM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean,

Yes, that is correct. Please let me know if you have any further questions.

Best regards,
Eric Fortier

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Monday, January 27, 2025 5:21 PM
To: Fortier, Eric <Eric_Fortier@oxy.com>; Musallam, Sandra C <Sandra_Musallam@oxy.com>;
Leung, Steven A <Steven_Leung@oxy.com>
Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 406800; PLC-514-C

Hello Eric,

Other than Oxy, Contango Resources, Inc. is the only working or overriding royalty interest owner in the Bone Spring underlying sections 1 and 2?

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Fortier, Eric <Eric_Fortier@oxy.com>
Sent: Monday, January 27, 2025 8:08 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Musallam, Sandra C <Sandra_Musallam@oxy.com>; Leung, Steven A <Steven_Leung@oxy.com>
Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: [EXTERNAL] RE: Action ID: 406800; PLC-514-C

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean,

Please find attached the tracking information for both oil and gas notices. I confirm that the SLO was notified, and their tracking information is included in the attached documents. Please let me know if you need anything further.

Best regards,

Eric Fortier

Staff Regulatory Engineer

Eric_Fortier@oxy.com

O: 713-497-2203

C: 603-343-8601

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Sent: Friday, January 24, 2025 5:41 PM

To: Fortier, Eric <Eric_Fortier@oxy.com>; Musallam, Sandra C <Sandra_Musallam@oxy.com>;
Leung, Steven A <Steven_Leung@oxy.com>

Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Subject: [EXTERNAL] Action ID: 406800; PLC-514-C

**WARNING - This message is from an EXTERNAL SENDER - be
CAUTIOUS, particularly with links and attachments.**

To whom it may concern (c/o Eric Fortier for Oxy USA, Inc.),

The Division is reviewing the following application:

Action ID	406800
Admin No.	PLC-514-C
Applicant	Oxy USA, Inc. (16696)
Title	Corral Fly 35 26 Battery (Oil Only)
Sub. Date	11/26/2024

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please provide a list of the noticed persons including the tracking number associated with each.
- Please confirm that the SLO was notified of this application.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**New Mexico State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised August 2024

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-015 - 55406

THIS COMMUNITIZATION AGREEMENT ("Agreement") [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of November [month], 2024, by and between the parties signing below ("Parties"):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico ("Commissioner") is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department ("OCD") where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

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State/State

2024 SEP 27 AM 9:46

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: W/2, E/2 E/2, and NW/4 NE/4

Of Sect(s): 1 Twp: 25S Rng: 29E NMPM Eddy County, NM

Containing 519.84 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

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2024 SEP 27 AM 9:46

4. OXY USA INC. shall be the operator of the said communitized area ("Operator") and all matters of operation shall be determined and performed by OXY USA INC. . If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner's share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

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State/State

2024 SEP 27 3
AM 9:46

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

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2024 SEP 27 AM 9:46

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator <u>OXY USA INC.</u>		Lessees of Record <u>OXY USA INC.</u>
By <u>James Laning</u>		<u>EOG Resources Inc</u>
<small>Print name of person</small>		
<u>Attorney In Fact</u>		
<small>Type of authority</small>		
 <u>Signature</u>		<u>A.P.</u>

Attach additional page(s) if needed.

2024 SEP 27 AM 9:46

Released to Imaging: 2/6/2025 9:56:13 AM

7

Lease # and Lessee of Record: VA-2974-0001 EOG Resources Inc

BY: Matthew Smith (Name and Title of Authorized Agent)
Agent and Attorney-in-Fact

[Signature] (Signature of Authorized Agent)
es

Acknowledgment in an Individual Capacity

State of Texas)
County of Midland)

This instrument was acknowledged before me on September 16, 2024 Date

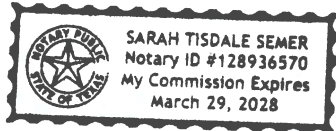
By Matthew Smith
Name(s) of Person(s)

[Signature]

(Seal)

Signature of Notarial Officer

My commission expires: March 29, 2028



Acknowledgment in an Representative Capacity

State of)
County of)

This instrument was acknowledged before me on

Date: _____

By: _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

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version

State/State

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2024 SEP 27 AM 9:47

EXHIBIT AAttached to and made a part of that Communitization Agreement dated November 1, 2024by and between OXY USA INC., (Operator) OXY USA INC.,EOG Resources Inc,

, (Record Title Holders/Lessees of Record) covering

the Subdivisions : W/2, E/2 E/2, and NW/4 NE/4Sect(s): 1, Twnshp 25 South, Rnge: 29 East, NMPM Eddy County, NM

Limited in depth from _____ ft to _____ ft. (enter here what is granted in pooling order if applicable)

OPERATOR of Communitized Area: OXY USA INC.**DESCRIPTION OF LEASES COMMITTED:****TRACT NO. 1**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: OXY USA INC.Serial No. of Lease: VA-2975Date of Lease: 9/1/2003

Description of Lands Committed:

Subdivisions: W/2Sect(s): 1 Twnshp: 25 South, Rng: 29 East NMPM Eddy County, NMNo. of Acres: 319.88**TRACT NO. 2**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: EOG Resources IncSerial No. of Lease: VA-2974Date of Lease: 9/1/2003

Description of Lands Committed:

Subdivisions: E/2 E/2 and NW/4 NE/4Sect(s): 1 Twnshp: 25 South Rng: 29 East NMPM Eddy County, NMNo. of Acres: 199.96ONLINE
version
August, 2021

State/State

2024 SEP 27 AM 9:47

Corral Fly 1 State Com 71H

RECAPITULATION

Tract number	Number of Acres Committed	Percentage of Interest In Communitized Area (Must equal 100%)
No. 1	<u>319.88</u>	<u>61.53%</u>
No. 2	<u>199.96</u>	<u>38.47%</u>
TOTALS	<u>519.84</u>	<u>100%</u>

2024 SEP 27 AM 9:47

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

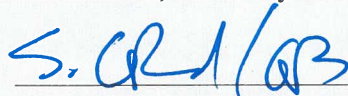
Oxy USA Inc.
Corral Fly 1 State Com #071H
Bone Spring
Township: 25 South, Range: 29 East, NMPM
Section 1: Lots 1,2,3,4, S2NW4, SE4NE4, SW4, E2SE4
Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **October 01, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

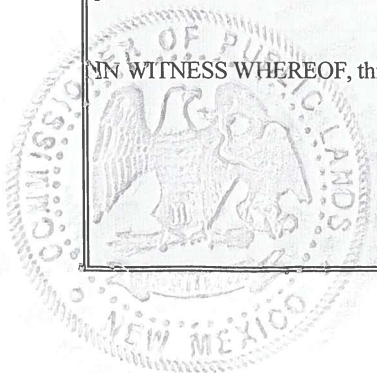
- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **10th day of October, 2024**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico



**New Mexico State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised August 2024

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-015 - 55409

THIS COMMUNITIZATION AGREEMENT ("Agreement") [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of November [month], 2024, by and between the parties signing below ("Parties"):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico ("Commissioner") is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department ("OCD") where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version

State/State

1

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: E/2 W/2 and W/2 E/2

Of Sect(s): 1 Twp: 25S Rng: 29E NMPM Eddy County, NM

Containing 319.92 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

4. OXY USA INC. shall be the operator of the said communitized area ("Operator") and all matters of operation shall be determined and performed by OXY USA INC.. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner's share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

ONLINE
version

State/State

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

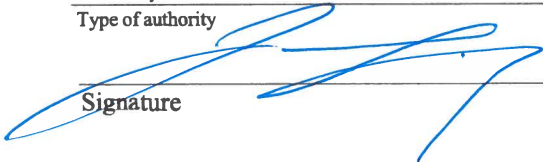
14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator <u>OXY USA INC.</u>	Lessees of Record <u>OXY USA INC.</u>
By <u>James Laning</u>	<u>EOG Resources Inc</u>
Print name of person	
Attorney In Fact	
Type of authority	
 Signature	<u>A.P.</u>

Attach additional page(s) if needed.

OPERATOR: OXY USA INC.

BY: James Laning, Attorney In Fact (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent) A.P.

Acknowledgment in an Individual Capacity

State of _____)

SS)

County of _____)

This instrument was acknowledged before me on _____

Date

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of TEXAS)

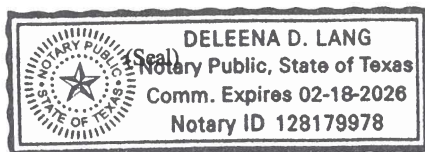
SS)

County of HARRIS)

This instrument was acknowledged before me on September 19, 2024 Date : _____

By: James Laning, Attorney-In-Fact of OXY USA INC., a Delaware Corporation, on behalf of said corporation.

Name(s) of Person(s)



[Signature]

Signature of Notarial Officer

My commission expires: 2-18-2026

ONLINE
version

State/State

2024 SEP 27 AM 9:45
6

Lease # and Lessee of Record: VA-2975-0002 OXY USA INC.

BY: James Laning, Attorney In Fact (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

A.P.

Acknowledgment in an Individual Capacity

State of _____)
County of _____)

This instrument was acknowledged before me on _____ Date

By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

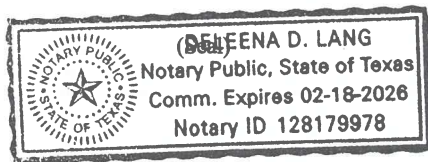
My commission expires: _____

Acknowledgment in an Representative Capacity

State of TEXAS)
County of HARRIS)

This instrument was acknowledged before me on September 19, 2021 Date: _____

By: James Laning, Attorney in Fact of OXY USA INC., a Delaware Corporation, on behalf of said Corporation.
Name(s) of Person(s)



[Signature]
Signature of Notarial Officer

My commission expires: 2-18-2026

ONLINE
version

State/State

2024 SEP 27 AM 9:45

7

Lease # and Lessee of Record: VA-2974-0001 EOG Resources Inc

BY: Matthew Smith (Name and Title of Authorized Agent)

Agent and Attorney-in-Fact

(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)

SS)

County of)

This instrument was acknowledged before me on

Date

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)

SS)

County of Midland)

This instrument was acknowledged before me on

Date: 9/16/2024

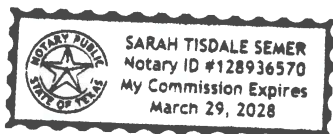
By: Matthew Smith

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: March 29, 2028



ONLINE
version

State/State

2024 SEP 27 AM 9:45

EXHIBIT AAttached to and made a part of that Communitization Agreement dated November 1, 2024by and between OXY USA INC., (Operator) OXY USA INC.,EOG Resources Inc,

, (Record Title Holders/Lessees of Record) covering

the Subdivisions : E/2W/2 and W/2 E/2Sect(s): 1, Twnshp 25 South, Rnge: 29 East, NMPM Eddy County, NM

Limited in depth from _____ ft to _____ ft. (enter here what is granted in pooling order if applicable)

OPERATOR of Communitized Area: OXY USA INC.**DESCRIPTION OF LEASES COMMITTED:****TRACT NO. 1**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: OXY USA INC.Serial No. of Lease: VA-2975 Date of Lease: 9/1/2003

Description of Lands Committed:

Subdivisions: E/2 W/2Sect(s): 1 Twnshp: 25 South, Rng: 29 East NMPM Eddy County, NMNo. of Acres: 159.95**TRACT NO. 2**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: EOG Resources IncSerial No. of Lease: VA-2974 Date of Lease: 9/1/2003

Description of Lands Committed:

Subdivisions: W/2 E/2Sect(s): 1 Twnshp: 25 South Rng: 29 East NMPM Eddy County, NMNo. of Acres: 159.97ONLINE
version
August, 2021

State/State

2024 SEP 27 AM 9:45

RECAPITULATION

Tract number	Number of Acres Committed	Percentage of Interest In Communitized Area (Must equal 100%)
No. 1	<u>159.95</u>	<u>50%</u>
No. 2	<u>159.97</u>	<u>50%</u>
TOTALS	<u>319.92</u>	<u>100%</u>

2024 SEP 27 AM 9:45

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Oxy USA Inc.
Corral Fly 1 State Com #072H
Bone Spring
Township: 25 South, Range: 29 East, NMPM
Section 1: Lots 2,3, SW4NE4, SE4NW4, E2SW4, W2SE4
Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **October 01, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

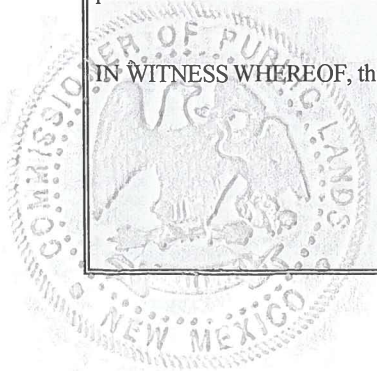
- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 10th day of October, 2024.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico



New Mexico State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE

Revised August 2024

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-0 _____ - _____

THIS COMMUNITIZATION AGREEMENT ("Agreement") [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of November [month], 2024, by and between the parties signing below ("Parties"):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico ("Commissioner") is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department ("OCD") where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version

State/State

2024 AUG 26 AM 9:36

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: W/2 W/2 of Sec. 1 and E/2 W/2 and N/2 NE/4 of Sec. 2

Of Sect(s): 1 and 2 Twp: 25S Rng: 29E NMPM Eddy County, NM

Containing 399.33 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

ONLINE
version

State/State

2024 AUG 26 AM 9:36

4. OXY USA INC. shall be the operator of the said communitized area ("Operator") and all matters of operation shall be determined and performed by OXY USA INC. . If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner's share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

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version

State/State

2024 AUG 26 AM 9:36

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

ONLINE
version

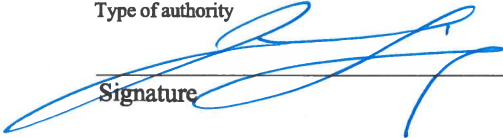
State/State

2024 AUG 26 AM 9:31

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator <u>OXY USA INC.</u>	Lessees of Record <u>OXY USA INC.</u>
By <u>James Laning</u>	<u>OXY USA WTP LIMITED PARTNERSHIP</u>
<small>Print name of person</small>	
<small>Attorney In Fact</small>	
<small>Type of authority</small>	
 <small>Signature</small>	

A.P.

Attach additional page(s) if needed.

2024 AUG 26 AM 9:36

A.P.

OPERATOR: OXY USA INC.

BY: James Laning, Attorney In Fact (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
County of _____)

This instrument was acknowledged before me on _____ Date

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

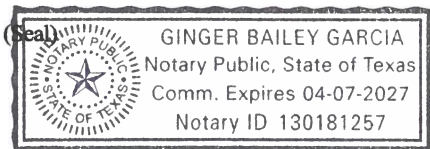
State of Texas)
County of Harris)

This instrument was acknowledged before me on August 22, 2024 Date : _____

By: James Laning, Attorney-in-Fact Of Oxy USA Inc., a Delaware limited partnership.

Name(s) of Person(s)

[Signature]



Signature of Notarial Officer


My commission expires: 4/7/2027

ONLINE
version

State/State

2024 AUG 26 AM 9:36

BY: James Laning, Attorney In Fact (Name and Title of Authorized Agent)

 _____ (Signature of Authorized Agent) *A.P.*

State of)
County of)
SS)

Date _____

Name(s) of Person(s)

(Seal)

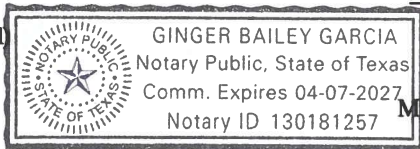
Signature of Notarial Officer

My commission expires: _____

State of Texas)
County of Harris)
SS)

This instrument was acknowledged before me on August 22, 2024 Date: _____
By: James Lanning, Attorney-in-Fact of OxyUSA WTP Limited
Name(s) of Person(s)
Partnership, a Delaware limited partnership.

(Seal)



Signature of Notarial Officer

My commission expires: 4/1/2021

ONLINE
version

State/State

2024 AUG 26 AM 9:36

EXHIBIT AAttached to and made a part of that Communitization Agreement dated November 1, 2024by and between OXY USA INC., (Operator) OXY USA INC., OXY USA WTP LIMITED PARTNERSHIP,, (Record Title Holders/Lesseees of Record) coveringthe Subdivisions : W/2 W/2 of Sec. 1 and E/2 W/2 and N/2 NE/4 of Sec. 2Sect(s): 1 and 2, Twnshp 25 South, Rnge: 29 East, NMPM Eddy County, NMLimited in depth from ft to ft. (enter here what is granted in pooling order if applicable)OPERATOR of Communitized Area: OXY USA INC.**DESCRIPTION OF LEASES COMMITTED:****TRACT NO. 1**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: OXY USA INC.Serial No. of Lease: VA-2975Date of Lease: 9/1/2003

Description of Lands Committed:

Subdivisions: W/2 W/2Sect(s): 1 Twnshp: 25 South, Rng: 29 East NMPM Eddy County, NMNo. of Acres: 159.93**TRACT NO. 2**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: OXY USA WTP LIMITED PARTNERSHIPSerial No. of Lease: V0-3361Date of Lease: 8/1/1990

Description of Lands Committed:

Subdivisions: E/2 W/2 and N/2 NE/4Sect(s): 2 Twnshp: 25 South Rng: 29 East NMPM Eddy County, NMNo. of Acres: 239.40ONLINE
version
August, 2021

State/State

2024 AUG 26 AM 9:36

Corral Fly 1_2 State Com 73H

RECAPITULATION

Tract number	Number of Acres Committed	Percentage of Interest In Communitized Area (Must equal 100%)
No. 1	<u>159.93</u>	<u>40.05%</u>
No. 2	<u>239.40</u>	<u>59.95%</u>
TOTALS	<u>399.33</u>	<u>100%</u>

ONLINE
version
August, 2021

State/State

2024 AUG 26 AM 9:36

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Oxy USA, Inc
 Corral Fly 1 2 State Com #073H
 Bone Spring
Township: 25 South, Range: 29 East, NMPM
 Section 1: Lots 3 & 4, S2NW4, SW4
 Section 2: Lots 1, 2 & 3, SE4NW4, E2SW4

Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **October 01, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **21st day of October, 2024**.

S. G. 21/GB

COMMISSIONER OF PUBLIC LANDS
 of the State of New Mexico

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	PIC
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765483604107
	CONTANGO RESOURCES INC	301 NW 63RD ST STE 300	OKLAHOMA CITY	OK	73116	_9414811898765483604145

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1008
Ad Number: 24710
Description: CORRAL FLY OIL
Ad Cost: \$62.07

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

December 5, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 12th day of December 2024.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

Notice of Application
for Surface Commingling

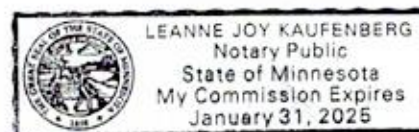
OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend commingle permit PLC 514B for oil production at Corral Fly 35-26 Battery in Eddy County, Section 2, T25S R29E. Wells are located in Sections 1 and 2. Production is from the Pierce Crossing; Bone Spring East, Purple Sage; Wolfcamp Gas and Corral Canyon; Delaware Northwest pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 467-2203.

Published in the Carlsbad Current-Argus December 5, 2024
24710

KIM HOFFMAN
OXY - REGULATORY DEPT
PO BOX 4294
HOUSTON, TX 77210
kim_hoffman@oxy.com



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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-514-C

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. This Order is associated with Order PLC-784-G which authorizes in-full or in-part the commingling of gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-514-B.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting

or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 2/6/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-514-C**
Operator: **Oxy USA, Inc. (16696)**
Central Tank Battery: **Corral Fly 35 26 Battery**
Central Tank Battery Location: **UL B, Section 2, Township 25 South, Range 29 East**
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
CORRAL CANYON; DELAWARE,NORTHWEST	96464
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
VA 2975 0002	W/2	1-25S-29E
CA Bone Spring NMSLO 203721 PUN 1369325	N/2 N/2	1-25S-29E
	N/2 N/2	2-25S-29E
CA Bone Spring NMSLO 203720 PUN 1369377	S/2 N/2	1-25S-29E
	S/2 N/2	2-25S-29E
CA Bone Spring NMSLO 203719 PUN 1369366	N/2 S/2	1-25S-29E
	N/2 S/2	2-25S-29E
CA Bone Spring NMSLO 203718 PUN 1369354	S/2 SW/4	1-25S-29E
	S/2 S/2	2-25S-29E
CA Wolfcamp NMSLO 203794 PUN 1373200	N/2	1-25S-29E
	N/2	2-25S-29E
CA Wolfcamp NMSLO 203793 PUN 1373197	S/2	1-25S-29E
	S/2	2-25S-29E
V0 3361 0001	All	2-25S-29E
CA Bone Spring NMSLO 205068 PUN 1406483	E/2 W/2, W/2 E/2	1-25S-29E
CA Bone Spring NMSLO 205069 PUN 1406495	All minus G J O	1-25S-29E
CA Bone Spring NMSLO 205077	W/2 W/2	1-25S-29E
	E/2 W/2, A B	2-25S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44507	Corral Fly 2 1 State #21H	N/2 N/2	1-25S-29E	96473
		N/2 N/2	2-25S-29E	
30-015-44508	Corral Fly 2 1 State #22H	N/2 N/2	1-25S-29E	96473
		N/2 N/2	2-25S-29E	
30-015-44509	Corral Fly 2 1 State #23H	S/2 N/2	1-25S-29E	96473
		S/2 N/2	2-25S-29E	
30-015-44510	Corral Fly 2 1 State #24H	N/2 S/2	1-25S-29E	96473
		N/2 S/2	2-25S-29E	

30-015-44512	Corral Fly 2 1 State #25H	N/2 S/2 N/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44513	Corral Fly 2 1 State #26H	S/2 SW/4 S/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44585	Corral Fly 2 1 State #31H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44586	Corral Fly 2 1 State #32H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44587	Corral Fly 2 1 State #33H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44588	Corral Fly 2 1 State #34H	S/2 S/2 L	1-25S-29E 2-25S-29E 2-25S-29E	98220 98220 96473
30-015-44589	Corral Fly 2 1 State #35H	S/2 S/2	1-25S-29E 2-25S-29E	98220
30-015-44590	Corral Fly 2 1 State #36H	S/2 S/2	1-25S-29E 2-25S-29E	98220
30-015-37296	Challenger 1 State #2H	E/2 W/2	1-25S-29E	96464
30-015-55410	Corral Fly 1 2 State Com #73H	W/2 W/2 E/2 W/2, A B	1-25S-29E 2-25S-29E	96473
30-015-55409	Corral Fly 1 State Com #72H	E/2 W/2, W/2 E/2	1-25S-29E	96473
30-015-55406	Corral Fly 1 State Com #71H	All minus G J O	1-25S-29E	96473
30-015-55407	Corral Fly 2 State #71H	W/2 W/2, W/2 E/2 C	2-25S-29E	96473
30-015-55408	Corral Fly 2 State #72H	All minus G J O	2-25S-29E	96473

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 406800

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 406800
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	2/6/2025