

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Dylan M. Fuge
Deputy Secretary

Dylan M. Fuge, Director
Oil Conservation Division (Acting)



Ms. Paula M. Vance
pmvance@hollandhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8852
Supersedes NSL - 8685

XTO Energy Inc. [OGRID 5380]
Corral 17 5 Federal Well No. 802H
API No. 30-015-55345

Reference is made to your application received on December 31st, 2024.

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	314 FSL & 2175 FWL	N	17	25S	29E	Eddy
First Take Point	100 FSL & 2342 FWL	N	17	25S	29E	Eddy
Last Take Point	100 FNL & 2342 FWL	03	05	25S	29E	Eddy
Terminus	20 FNL & 2354 FWL	03	05	25S	29E	Eddy

Proposed Horizontal Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 Section 17	958.97	Willow Lake; Bone Spring, Southeast	96217
W/2 Section 08			
W/2 Section 05			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **oil** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet

Administrative Order NSL – 8852 (*Supersedes NSL – 8685*)

XTO Energy Inc.

Page 2 of 2

for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet for an **oil** in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 295 feet to the eastern edge of the horizontal spacing unit. **The center portion of the lateral length deviated beyond the tolerance allowed to 85 feet.** Encroachment will impact the following tracts.

Section 17, encroachment to the W/2 E/2

Section 08, encroachment to the W/2 E/2

Section 05, encroachment to the W/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location to avoid causing wasted resources and reducing the production of the wells to be drilled in each of the spacing units within the Bone Spring formation underlying W/2 of Section 17, W/2 of Section 08 and the W/2 Section 05.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



GERASIMOS RAZATOS
DIRECTOR (ACTING)
GR/lrl

Date: 2/6/2025

NSL - 8852

Revised March 23, 2017

ID NO. 416197

RECEIVED: 12/31/24	REVIEWER:	TYPE:	APP NO: pLEL2501466825
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Energy Inc. OGRID Number: 005380
 Well Name: Corral 17-5 Fed #802H well API: 30-015-55345
 Pool: Willow Lake, Bone Spring, Southeast Pool Code: 96217

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) TYPE OF APPLICATION: Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) NOTIFICATION REQUIRED TO: Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Paula M. Vance

 Print or Type Name

Paula M. Vance

 Signature

December 31, 2024

 Date

505-954-7286

 Phone Number

pmvance@hollandhart.com

 e-mail Address



Paula M. Vance
Associate
Phone (505) 954-7286
PMVance@hollandhart.com

December 31, 2024

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

**Re: XTO Energy Inc.
Request for Administrative Approval of As-Drilled Unorthodox Well Location**

Corral 17-5 Fed Com #802H well
Lots 3 & 4, S/2 NW/4, and SW/4 (W/2 equivalent) of irregular Section 5, and the W/2 of Sections 8 and 17, Township 25 South, Range 29 East
Eddy County, New Mexico
Willow Lake, Bone Spring, Southeast [Pool 96217]
API No. 30-015-55345

Dear Mr. Razatos:

XTO Energy Inc. (OGRID No. 005380), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the Willow Lake, Bone Spring, Southeast [Pool 96217], seeks administrative approval of an unorthodox well location for the as-drilled location for its **Corral 17-5 Fed Com #802H** well (API No. 30-015-55345), in a 958.97-acre, more or less, spacing unit underlying Lots 3 & 4, S/2 NW/4, and SW/4 (W/2 equivalent) of irregular Section 5, and the W/2 of Sections 8 and 17, Township 25 South, Range 29 East, Eddy County, New Mexico.

The **Corral 17-5 Fed Com #802H** oil well is an infill well. The as-drilled **Corral 17-5 Fed Com #801H** oil well is the defining well, creating the enlarged spacing unit.

The as-drilled location for the **Corral 17-5 Fed Com #802H** is as follows:

- Surface location: 314' FSL and 2,175' FWL (Unit N) of Section 17
- First take point: 100' FSL and 2,342' FWL (Unit N) of Section 17
- Last take point: 100' FNL and 2,342' FWL (Lot 3) of irregular Section 5

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

- Bottom hole location: 20' FNL and 2,354' FWL (Lot 3) of irregular Section 5

The Corral Canyon 17-5 Fed Com #802H was previously approved for a non-standard well location under Division Administrative Order NSL-8685. See **Exhibit A**. A portion of the completed lateral is more than 50 feet from the previously approved projected location and closer to the outer boundary of the horizontal spacing unit¹; therefore, XTO is seeking approval for the unorthodox as-drilled well location that encroaches on XTO's E/2 Corral Canyon spacing unit.

XTO Energy Inc. respectfully requests administrative approval for the as-drilled non-standard location for the **Corral 17-5 Fed Com #802H** well because it is necessary to allow XTO to use its preferred well spacing plan for horizontal wells in this area, which will maximize recovery and prevent waste.

Exhibit B is a Form C-102 and showing the as-drilled Corral 17-5 Fed Com #802H well encroaches on the spacing unit to the east Lots 1 & 2, S/2 NE/4, and SE/4 (E/2 equivalent) of irregular Section 5, and the E/2 of Sections 8 and 17, Township 25 South, Range 29 East. Also, included is the Form C-102 for the Corral 17-5 Fed Com #801H, the defining well for the spacing unit.

Exhibit C is a plat for Sections 5, 8, and 17, that shows the Corral 17-5 Fed Com #802H well in relation to the adjoining spacing unit to the east. Exhibit B also includes an ownership list for the affected spacing unit to the east, showing that it is operated by XTO Energy Inc., and includes the following other working interest owners: B F Albritton LLC, Ernest Grodi, G E Rogers LLC, H M Bettis Inc, L E Oppermann, LRF Jr LLC, MOON ROYALTY LLC, Penroc Oil Corporation, Sonic Oil & Gas LP, T C Energy LLC, The Allar Comp, and RAYBAW Operating, LLC (3rd party operator). In addition, the exhibit identifies that this includes Bureau of Land Management ("BLM") leases. Accordingly, the "affected persons"² are listed in the table below.

Exhibit D is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

¹ See NMAC § 19.15.16.15.C(5).

² See NMAC §§ 19.15.2.7.A(8) [defining "affected persons" as, "in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner"] and 19.15.4.12.A(2)(a).

Type	Affected Party	Location
Operator	XTO Energy Inc.	Lots 1 & 2, S/2 NE/4, and SE/4 (E/2 equivalent) of irregular Section 5; and the E/2 of Sections 8 and 17
Working Interest	B F Albritton LLC	Lots 1 & 2, S/2 NE/4, and SE/4 (E/2 equivalent) of irregular Section 5
Working Interest	Ernest Grodi	
Working Interest	G E Rogers LLC	
Working Interest	H M Bettis Inc	
Working Interest	L E Oppermann	
Working Interest	LRF Jr LLC	
Working Interest	MOON ROYALTY LLC	
Working Interest	Penroc Oil Corporation	
Working Interest	Sonic Oil & Gas LP	
Working Interest	T C Energy LLC	
Working Interest	The Allar Comp	
Working Interest	RAYBAW Operating, LLC (3rd party operator)	N/2 of Section 8 in 1st Bone Spring
Federal Mineral Interest	Bureau of Land Management	Lots 1 & 2, S/2 NE/4, and SE/4 (E/2 equivalent) of irregular Section 5; and the E/2 of Sections 8 and 17

Your attention to this matter is appreciated.

Sincerely,



Paula M. Vance
ATTORNEY FOR XTO ENERGY INC.

State of New Mexico
Energy, Minerals and Natural Resources Department

EXHIBIT

A

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Dylan M. Fuge
Deputy Secretary

Dylan M. Fuge, Director
Oil Conservation Division (Acting)



Ms. Paula M. Vance
pmvance@hollandhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL - 8685

**XTO Energy Inc. [OGRID 5380]
Corral 17 5 Federal Well No. 802H
API No. 30-015-PENDING**

Reference is made to your application received on November 9th, 2023.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	344 FSL & 2175 FWL	N	17	25S	29E	Eddy
First Take Point	100 FSL & 2345 FWL	N	17	25S	29E	Eddy
Last Take Point	100 FNL & 2345 FWL	03	05	25S	29E	Eddy
Terminus	50 FNL & 2345 FWL	03	05	25S	29E	Eddy

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
W/2 Section 17	958.97	Willow Lake; Bone Spring, Southeast	96217
W/2 Section 08			
W/2 Section 05			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **oil** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet for an **oil** in the horizontal plane, to any outer boundary of the horizontal spacing unit.

Administrative Order NSL - 8685

XTO Energy Inc.

Page 2 of 2

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 295 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 17, encroachment to the W/2 E/2

Section 08, encroachment to the W/2 E/2

Section 05, encroachment to the W/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location to avoid causing wasted resources and reducing the production of the wells to be drilled in each of the spacing units within the Bone Spring formation underlying W/2 of Section 17, W/2 of Section 08 and the W/2 Section 05.

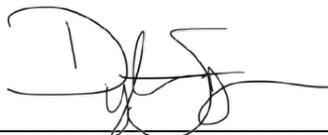
Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



DYLAN M. FUGE
DIRECTOR (ACTING)

DMF/lrl

Date: 12/21/23

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 297990

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 297990
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	12/27/2023

C-102 Submit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION		Revised July, 09 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input checked="" type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-55345	Pool Code 96217	Pool Name WILLOW LAKE; BONE SPRING, SOUTHEAST
Property Code 36218	Property Name CORRAL 17-5 FED COM	Well Number 802H
OGRID No. 005380	Operator Name XTO ENERGY, INC.	Ground Level Elevation 2,971'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	17	25S	29E		314 FSL	2,175 FWL	32.123719	-104.008119	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	5	25S	29E	3	20 FNL	2,354 FWL	32.166436	-104.007447	EDDY

Dedicated Acres 958.97	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	17	25S	29E		34 FSL	2,343 FWL	32.122942	-104.007572	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	17	25S	29E		100 FSL	2,342 FWL	32.123125	-104.007575	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	5	25S	29E	3	100 FNL	2,352 FWL	32.166218	-104.007458	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation 2,971'
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p>PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ 12/5/2024 _____ Certificate Number Date of Survey</p> <p>DB 618.013013.03-19</p>
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INFILL Well

EXHIBIT B

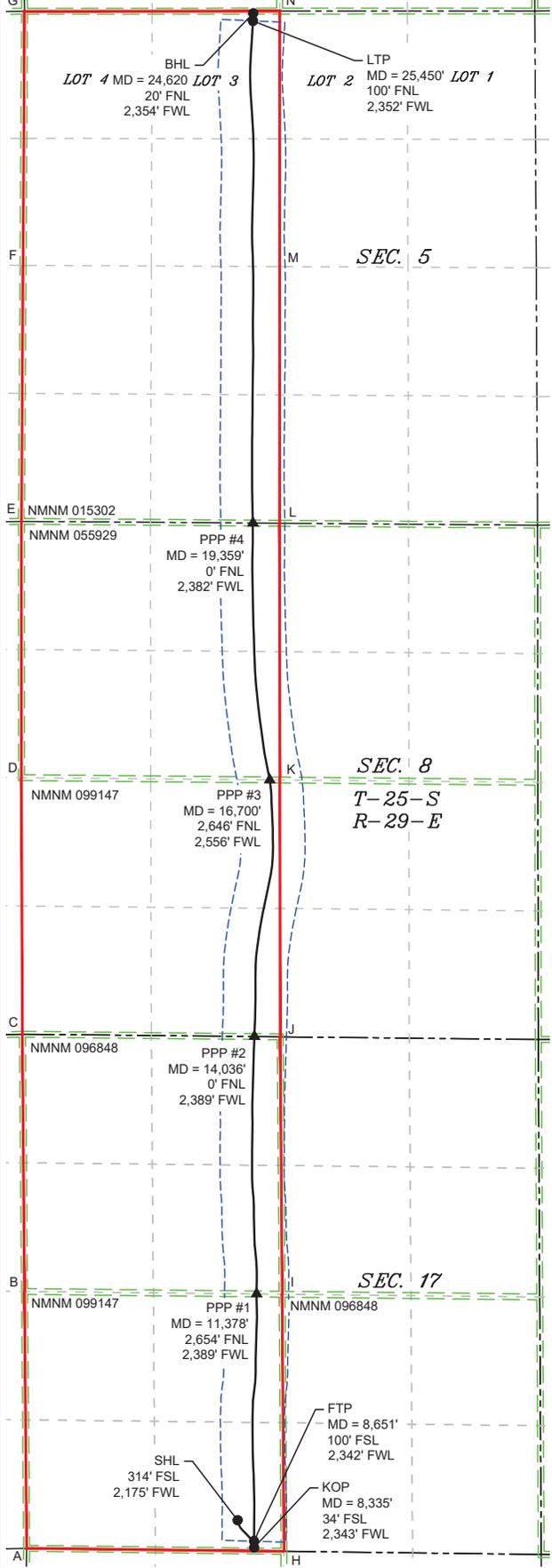
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

\\618.013.XTO.Energy - NM\013.Corrals Canyon Unit - Eddy\03 - Corral Canyon 17 - Eddy\Wells\19 - 17-5 FEDERAL 802H\DWG\802H PRE-PERF.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- SECTION LINE
- PROPOSED WELL BORE
- - - - NEW MEXICO MINERAL LEASE
- - - - 330' BUFFER
- ALLOCATION AREA

LOT ACREAGE TABLE	
SECTION 5	
T-25-S, R-31-E	
LOT 1 = 39.71 ACRES	
LOT 2 = 39.62 ACRES	
LOT 3 = 39.53 ACRES	
LOT 4 = 39.44 ACRES	

COORDINATE TABLE			
SHL (NAD 83 NME)		SHL (NAD 27 NME)	
Y = 408,896.9	N	Y = 408,838.4	N
X = 642,014.5	E	X = 600,830.6	E
LAT. = 32.123719	"N	LAT. = 32.123594	"N
LONG. = 104.008119	"W	LONG. = 104.007631	"W
KOP (NAD 83 NME)		KOP (NAD 27 NME)	
Y = 408,614.8	N	Y = 408,556.3	N
X = 642,184.8	E	X = 601,000.8	E
LAT. = 32.122942	"N	LAT. = 32.122817	"N
LONG. = 104.007572	"W	LONG. = 104.007084	"W
FTP (NAD 83 NME)		FTP (NAD 27 NME)	
Y = 408,681.3	N	Y = 408,622.8	N
X = 642,183.6	E	X = 600,999.6	E
LAT. = 32.123125	"N	LAT. = 32.123000	"N
LONG. = 104.007575	"W	LONG. = 104.007087	"W
PPP #1 (NAD 83 NME)		PPP #1 (NAD 27 NME)	
Y = 411,230.6	N	Y = 411,172.1	N
X = 642,210.0	E	X = 601,025.9	E
LAT. = 32.130132	"N	LAT. = 32.130008	"N
LONG. = 104.007465	"W	LONG. = 104.006977	"W
PPP #2 (NAD 83 NME)		PPP #2 (NAD 27 NME)	
Y = 413,885.0	N	Y = 413,826.4	N
X = 642,187.7	E	X = 601,003.7	E
LAT. = 32.137429	"N	LAT. = 32.137305	"N
LONG. = 104.007511	"W	LONG. = 104.007023	"W
PPP #3 (NAD 83 NME)		PPP #3 (NAD 27 NME)	
Y = 416,531.3	N	Y = 416,472.7	N
X = 642,345.0	E	X = 601,161.1	E
LAT. = 32.144702	"N	LAT. = 32.144578	"N
LONG. = 104.006977	"W	LONG. = 104.006489	"W
PPP #4 (NAD 83 NME)		PPP #4 (NAD 27 NME)	
Y = 419,179.2	N	Y = 419,120.5	N
X = 642,171.2	E	X = 600,987.4	E
LAT. = 32.151983	"N	LAT. = 32.151858	"N
LONG. = 104.007513	"W	LONG. = 104.007024	"W
LTP (NAD 83 NME)		LTP (NAD 27 NME)	
Y = 424,357.7	N	Y = 424,298.9	N
X = 642,172.4	E	X = 600,988.7	E
LAT. = 32.166218	"N	LAT. = 32.166094	"N
LONG. = 104.007458	"W	LONG. = 104.006969	"W
BHL (NAD 83 NME)		BHL (NAD 27 NME)	
Y = 424,437.3	N	Y = 424,378.4	N
X = 642,175.8	E	X = 600,992.1	E
LAT. = 32.166436	"N	LAT. = 32.166312	"N
LONG. = 104.007447	"W	LONG. = 104.006957	"W
CORNER COORDINATES (NAD 83 NME)			
A - Y = 408,608.8	N	A - X = 639,842.1	E
B - Y = 411,256.6	N	B - X = 639,820.6	E
C - Y = 413,908.7	N	C - X = 639,798.7	E
D - Y = 416,554.2	N	D - X = 639,788.8	E
E - Y = 419,196.8	N	E - X = 639,789.3	E
F - Y = 421,836.3	N	F - X = 639,805.3	E
G - Y = 424,456.0	N	G - X = 639,821.1	E
H - Y = 408,577.6	N	H - X = 642,492.6	E
I - Y = 411,227.8	N	I - X = 642,473.3	E
J - Y = 413,882.3	N	J - X = 642,454.0	E
K - Y = 416,530.4	N	K - X = 642,450.5	E
L - Y = 419,177.2	N	L - X = 642,447.0	E
M - Y = 421,823.8	N	M - X = 642,448.1	E
N - Y = 424,457.9	N	N - X = 642,449.2	E
CORNER COORDINATES (NAD 27 NME)			
A - Y = 408,550.3	N	A - X = 598,658.2	E
B - Y = 411,198.1	N	B - X = 598,636.6	E
C - Y = 413,850.1	N	C - X = 598,614.7	E
D - Y = 416,495.6	N	D - X = 598,604.9	E
E - Y = 419,138.1	N	E - X = 598,605.5	E
F - Y = 421,777.6	N	F - X = 598,621.5	E
G - Y = 424,397.2	N	G - X = 598,637.4	E
H - Y = 408,519.2	N	H - X = 601,308.6	E
I - Y = 411,169.3	N	I - X = 601,289.3	E
J - Y = 413,823.7	N	J - X = 601,270.0	E
K - Y = 416,471.7	N	K - X = 601,266.6	E
L - Y = 419,118.5	N	L - X = 601,263.1	E
M - Y = 421,765.0	N	M - X = 601,264.3	E
N - Y = 424,399.1	N	N - X = 601,265.5	E

618.013 XTO Energy - NM\013 Corral Canyon Unit - Eddy\03 - Corral Canyon 17 - 17-5 FEDERAL 802H\DWG\802H PRE-PERF.dwg

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 96217	³ Pool Name WILLOW LAKE; BONE SPRING, SOUTHEAST
⁴ Property Code	⁵ Property Name CORRAL 17-5 FED COM	⁶ Well Number 801H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC	⁹ Elevation 2,953'

¹⁰ Surface Location

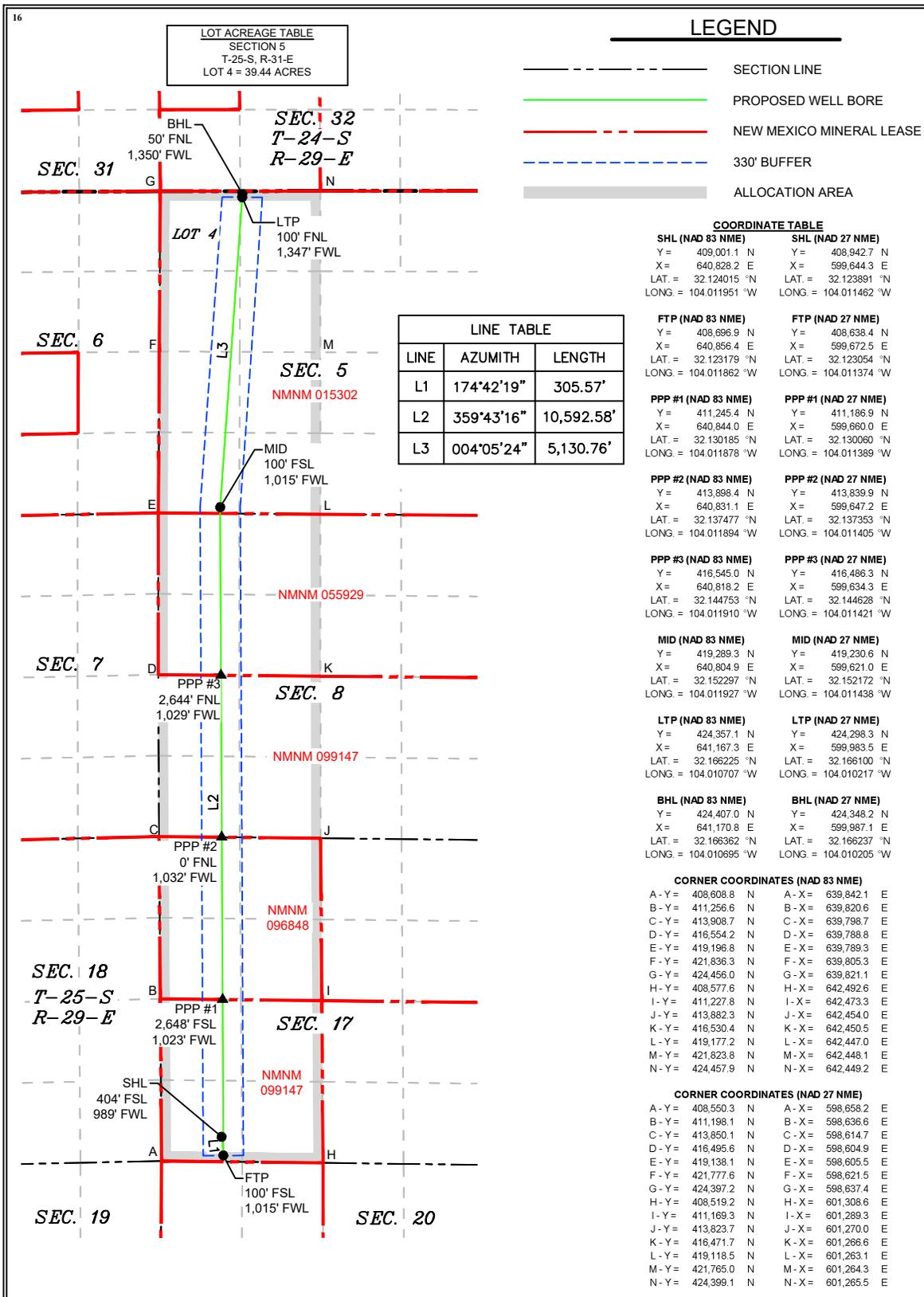
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	25 S	29 E		404	SOUTH	989	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	5	25 S	29 E		50	NORTH	1,350	WEST	EDDY

¹² Dedicated Acres 958.97	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10-13-2023
Date of Survey

Signature and Seal of Professional Surveyor: _____

MARK DILLON HARP
NEW MEXICO
23786
PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786
Certified

DB

WELL TYPE
DEFINING

Intent As Drilled

API # 30015		
Operator Name: XTO ENERGY, INC	Property Name: Coral 17-8 Fed Com	Well Number 801H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	17	25S	29E		100	South	1,015	West	Eddy
Latitude 32.123179					Longitude 104.011862				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
4	8	25S	29E		100	North	1,347	West	Eddy
Latitude 32.166225					Longitude 104.010707				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

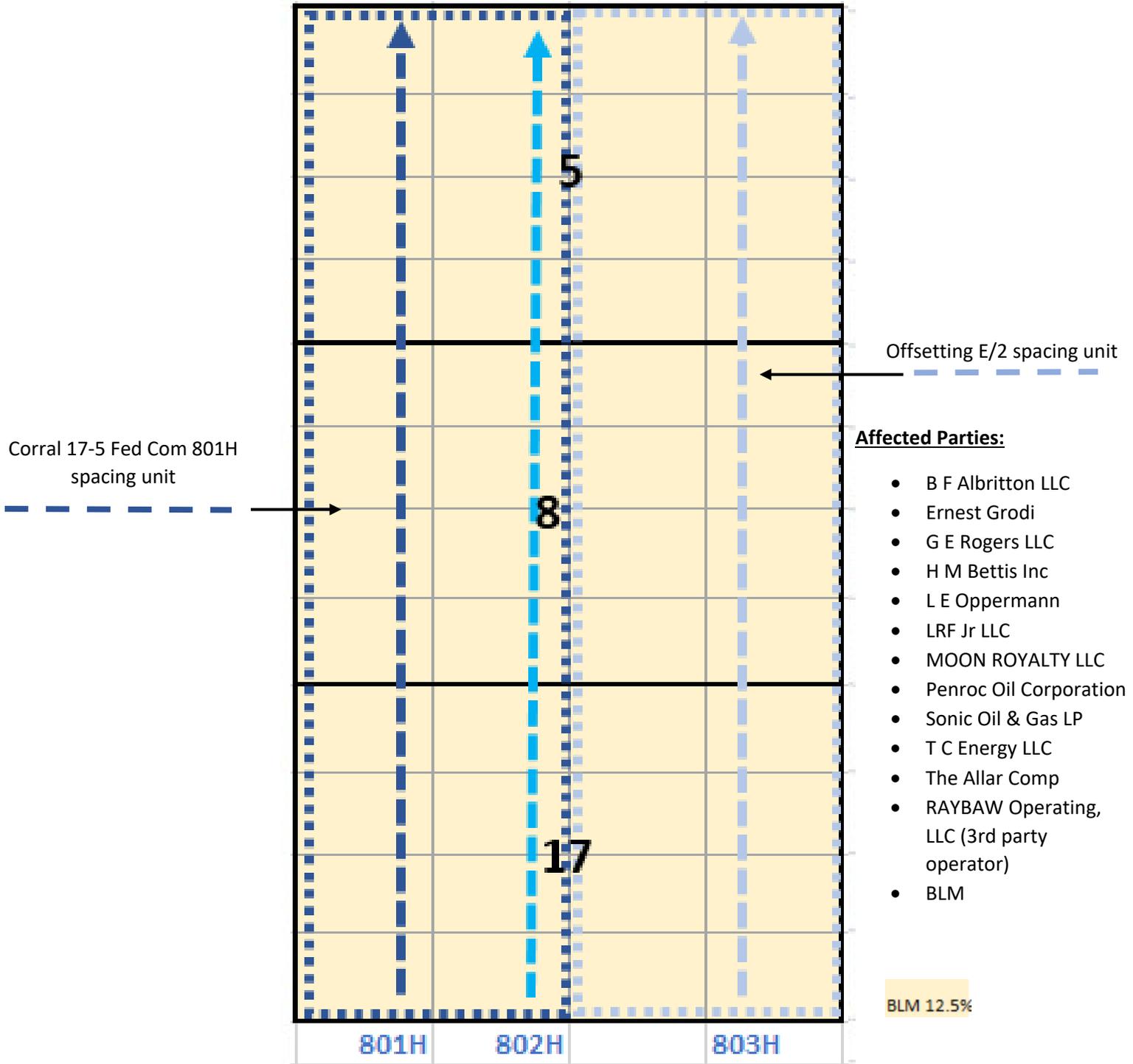
If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

EXHIBIT
C

Corral 17-5 Fed Com (Bone Spring)



** Note: The completed interval for the **Corral 17-5 Fed Com 801H and 803H** are both expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Thus, creating the enlarged W/2 unit and E/2 units.*

B F Albritton LLC	PO Box 266	Graham	TX	76450
Ernest Grodi	3211 Rosemeade Dr., Unit #1312	Fort Worth	TX	76116
G E Rogers LLC	PO Box 1461	Graham	TX	76450
H M Bettis Inc	PO Box 1240	Graham	TX	76450-1240
L E Oppermann	500 W. Texas Ave., Ste. 830	Midland	TX	79701-4276
LRF Jr LLC	1010 W. Wall St.	Midland	TX	79701
Moon Royalty LLC	PO Box 720070	Oklahoma City	OK	73172
Penroc Oil Corporation	1515 Calle Sur, Ste. 174	Hobbs	NM	88240
Sonic Oil & Gas LP	PO Box 1240	Graham	TX	76450-7240
T C Energy LLC	PO Box 1461	Graham	TX	76450
The Allar Comp	PO Box 1567	Graham	TX	76450-7567
Raybaw Operating, LLC	2626 Cole Avenue, Suite 300	Dallas	TX	75204
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508

EXHIBIT
D



Paula M. Vance
Associate
Phone (505) 954-7286
PMVance@hollandhart.com

December 23, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: XTO Energy Inc.
Request for Administrative Approval of As-Drilled Unorthodox Well Location

Corral 17-5 Fed Com #802H well
Lots 3 & 4, S/2 NW/4, and SW/4 (W/2 equivalent) of irregular Section 5, and the W/2 of Sections 8 and 17, Township 25 South, Range 29 East
Eddy County, New Mexico
Willow Lake, Bone Spring, Southeast [Pool 96217]
API No. 30-015-55345

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Vincent Cuccerre, CPL
XTO Energy Inc.
Office: (346) 998-2541
Vincent.Cuccerre@ExxonMobil.com

Sincerely,

Paula M. Vance
ATTORNEY FOR XTO ENERGY INC.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

XTO - Corral 802H - NSL
Postal Delivery Report

9414811898765459128996	B F Albritton LLC	PO Box 266	Graham	TX	76450-0266	Your item arrived at the GRAHAM, TX 76450 post office at 10:21 am on December 27, 2024 and is ready for
9414811898765459128613	Ernest Grodi	3211 Rosemeade Dr Unit 1312	Fort Worth	TX	76116-0955	Your item was delivered to an individual at the address at 12:13 pm on December 27, 2024 in FORT WORTH, TX 76116.
9414811898765459128606	G E Rogers LLC	PO Box 1461	Graham	TX	76450-7461	Your item arrived at the GRAHAM, TX 76450 post office at 10:22 am on December 27, 2024 and is ready for
9414811898765459128682	H M Bettis Inc	PO Box 1240	Graham	TX	76450-1240	Your item was picked up at the post office at 2:11 pm on December 27, 2024 in GRAHAM, TX 76450.
9414811898765459128163	L E Oppermann	500 W Texas Ave Ste 830	Midland	TX	79701-4276	Your item was forwarded to a different address at 9:11 am on December 26, 2024 in MIDLAND, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

XTO - Corral 802H - NSL
Postal Delivery Report

9414811898765459128194	LRF Jr LLC	1010 W Wall St	Midland	TX	79701-6638	Your item was delivered to an individual at the address at 9:59 am on December 26, 2024 in MIDLAND, TX 79701.
9414811898765459128170	Moon Royalty LLC	PO Box 720070	Oklahoma City	OK	73172-0070	Your item was picked up at the post office at 10:16 am on December 27, 2024 in OKLAHOMA CITY, OK
9414811898765459128309	Penroc Oil Corporation	1515 W Calle Sur St Ste 174	Hobbs	NM	88240-0998	Your item was delivered to the front desk, reception area, or mail room at 4:21 pm on December 26, 2024 in HOBBS, NM 88240.
9414811898765459128330	Sonic Oil & Gas LP	PO Box 1240	Graham	TX	76450-1240	Your item was picked up at the post office at 2:11 pm on December 27, 2024 in GRAHAM, TX 76450.
9414811898765459128064	T C Energy LLC	PO Box 1461	Graham	TX	76450-7461	Your item arrived at the GRAHAM, TX 76450 post office at 10:21 am on December 27, 2024 and is ready for
9414811898765459128040	The Allar Comp	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:30 am on December 27, 2024 in GRAHAM, TX 76450.

XTO - Corral 802H - NSL
Postal Delivery Report

9414811898765459128415	Raybaw Operating, LLC	2626 Cole Ave Ste 300	Dallas	TX	75204-1094	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765459128408	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:39 pm on December 26, 2024 in SANTA FE, NM 87508.

From: [Paula M. Vance](#)
To: [Lowe, Leonard, EMNRD](#)
Subject: RE: [EXTERNAL] RE: Take Points - MOD NSL - Corral 17 5 Federal Well No. 802H
Date: Tuesday, February 4, 2025 8:28:30 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)

Leonard,

I reached out to XTO to ask for some additional information on the deviation and they provided the following:

XTO's development team updated the planned well path while rig was on location. The well path was updated for anti-collision mitigations to avoid an existing well in course. This was the most optimal path to reach the maximum resource recovery, safety, prevent economic waste, and mitigation of correlative rights.

Can this email be added to the application file? Note, XTO is the designated operator of the proposed unit and offset and has not received any objections for the NSLs that were proposed for this unit or the offsetting unit.

Is it possible to get an order this week? XTO's timeline for this NSL is very tight.

Thank you for your time and consideration. Please let me know if you have any questions or need any additional information.

Paula Vance
 Associate, Holland & Hart LLP

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055
 CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this email.

From: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Sent: Monday, February 3, 2025 4:08 PM
To: Paula M. Vance <PMVance@hollandhart.com>
Subject: RE: [EXTERNAL] RE: Take Points - MOD NSL - Corral 17 5 Federal Well No. 802H
Importance: High

External Email

Why did the well deviate?

The reason stated for this mod NSL application used the same reason as NSL – 8685.

XTO Energy Inc. respectfully requests administrative approval for the as-drilled non-standard location for the **Corral 17-5 Fed Com #802H** well because it is necessary to allow XTO to use its preferred well spacing plan for horizontal wells in this area, which will maximize recovery and prevent waste.

Leonard R. Lowe
 Engineering Bureau
 OCD - EMNRD
 5200 Oakland Blvd.
 Albuquerque, N.M. 87113
 Cell Number: 505-584-8351
<http://www.emnrd.state.nm.us/ocd/>

From: Paula M. Vance <PMVance@hollandhart.com>
Sent: Monday, February 3, 2025 2:46 PM
To: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: [EXTERNAL] RE: Take Points - MOD NSL - Corral 17 5 Federal Well No. 802H

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Leonard,

Thank you for reviewing! Below are responses to your questions.

Let me know if you need anything else on this one. Thank you again for fast-tracking the review.

Paula Vance
 Associate, Holland & Hart LLP

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055
 CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this email.

From: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Sent: Monday, February 3, 2025 2:38 PM

To: Paula M. Vance <PMVance@hollandhart.com>
 Subject: Take Points - MOD NSL - Corral 17 5 Federal Well No. 802H
 Importance: High

External Email

Paula Vance,

A few questions on your modified NSL application.

1. What is the correct LTP? 2,352. The application letter is a scrivener error.
2. Your well deviated to 84 feet to the eastern border, correct? The midpoint of the well perf. Correct.

The NSL letter states.

The as-drilled location for the **Corral 17-5 Fed Com #802H** is as follows:

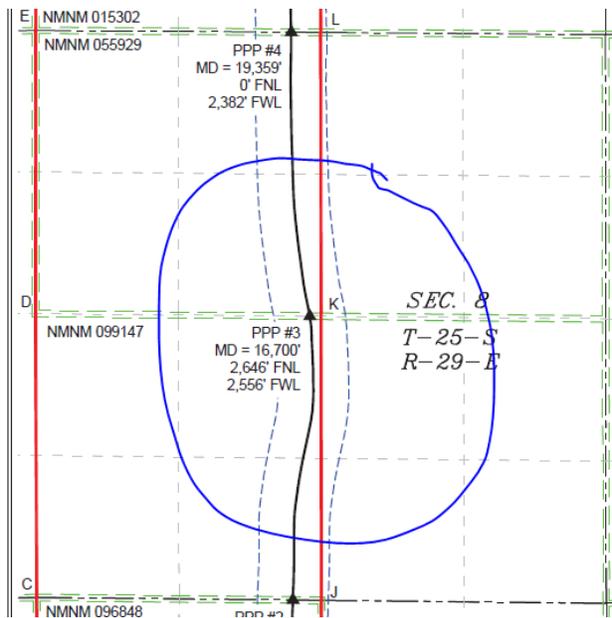
- Surface location: 314' FSL and 2,175' FWL (Unit N) of Section 17
- First take point: 100' FSL and 2,342' FWL (Unit N) of Section 17
- Last take point: 100' FNL and 2,342' FWL (Lot 3) of irregular Section 5

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude
N	17	25S	29E		100 FSL	2,342 FWL	32.123125

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude
	5	25S	29E	3	100 FNL	2,352 FWL	32.166218



Leonard R. Lowe
 Engineering Bureau
 OCD - EMNRD
 5200 Oakland Blvd.
 Albuquerque, N.M. 87113
 Cell Number: 505-584-8351
<http://www.emnrd.state.nm.us/oed/>

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 416197

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 416197
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	1/9/2025