

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



Darin Savage
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ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL - 8870

**Devon Energy Production Company, L.P. [OGRID 6137]
Morgan 25 13 Federal Com Well No. 735H
API No. 30-015-55642**

Reference is made to your application received on January 29th, 2025.

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	2434 FNL & 995 FWL	E	25	25S	31E	Eddy
First Take Point	2540 FNL & 630 FWL	E	25	25S	31E	Eddy
Last Take Point	100 FNL & 630 FWL	D	13	25S	31E	Eddy
Terminus	20 FNL & 630 FWL	D	13	25S	31E	Eddy

Proposed Horizontal Gas Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
NW/4 of Section 25	800.0	Purple Sage; Wolfcamp, Gas	98220
W/2 of Section 24			
W/2 of Section 13			

You have requested to complete this horizontal well as a **gas** well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals of horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre **gas** spacing unit.

Administrative Order NSL - 8870
Devon Energy Production Company, L.P.
Page 2 of 2

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

The well's completed interval is as close as 100 feet to the southern boundary and 100 feet to the northern boundary of the horizontal spacing unit. Encroachment will impact the following tract(s).

Section 25, encroachment to the SW/4
Section 12, encroachment to the SW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location to increase the recovery of natural resources within the Wolfcamp formation underlying the NW/4 of Section 25, the W/2 of Section 24 and the W/2 of Section 13, thereby protecting the correlative rights and the disposition of waste resulting from oil and gas operations.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per Subsection B of 19.15.15.13 NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Gerasimos Razatos
Division Director (Acting)
GR/lrl

Date: 3/6/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 440954

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 440954
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	3/10/2025