

C-107B

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd Midland, TX 79706
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-852
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Red Tank; Bone Springs East (51687)	49	Average gravity 46		\$68.48 per BBL	
WC-025 G 06-S223322J; Bone Springs (97846)	43				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Test
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cindy Herrera-Murillo TITLE: Sr HSE Regulatory affairs Coordinator DATE: 07/24/2024

TYPE OR PRINT NAME Cindy Herrera-Murillo TELEPHONE NO.: 575-263-0431

Application Letter



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

July 12, 2024

RE: Application to commingle the Sanders Tank; Upper Wolfcamp (Pool Code 98097) and WC-025 G-06 S263319P; Bone Spring pools (Pool code 97955), Lea County, NM.

Chevron U.S.A. Inc. seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the Pools to include all existing and future wells producing from the leases and communitization agreements (CAs) described in Exhibit A.

Exhibit B below is a map of all leases and CAs described in Exhibit A, as well as wellbore and facility locations.

Chevron U.S.A. Inc. ("Chevron") respectfully requests authority to commingle production from all wells, including any future infill wells contained within the leases, lands, communitization agreements described in Exhibit A and Exhibit B. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks authorization, prospectively, for the inclusion of additional pools, leases and/or leases and pools to the Central Tank Battery 24 (CTB 24) with notice provided only to the interest owners whose interest in the production is to be added.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Salado Draw Section 24 Central Tank Battery (CTB), located in the SW/SE (UL:O), Sec. 24, T26S-R32E.

Wells will be tested one at a time through a test vessel at CTB 24. Well test frequency will follow New Mexico OCD guidelines.

The twenty three (23) current & planned wells producing into Salado Draw Section 24 CTB are noted in Table 1 below.

Table 1: Salado Draw Sec 24 CTB Well List

Facility/Train	Well Name	API Number
CTB #24 Train 1	SD WE 24 FED P23 1H	30-025-43318
	SD WE 24 FED P23 2H	30-025-43296
	SD WE 24 FED P23 3H	30-025-43297
	SD WE 24 FED P23 4H	30-025-43298
	SD WE 24 FED P24 5H	30-025-43674
	SD WE 24 FED P24 6H	30-025-43673

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Salado Draw Central Tank Battery #24

	SD WE 24 FED P24 7H	30-025-43675
	SD 24 13 FED P415 13H	30-025-49072
	SD 24 13 FED P415 14H	30-025-49073
	SD 24 13 FED P415 15H	30-025-49074
	SD 24 13 FED P416 17H	30-025-47303
	SD 24 13 FED P416 18H	30-025-47311
	SD 24 13 FED P416 19H	30-025-47313
	SD 24 13 FED P365 309H	30-025-51400
	SD 24 13 FED P365 310H	30-025-51401
	SD 24 13 FED P365 421H	30-025-51402
	SD 24 13 FED P365 422H	30-025-51403
	SD 24 13 FED P365 423H	30-025-51404
	SD 24 13 FED COM 311H	30-025-51548
	SD 24 13 FED COM 312H	30-025-51549
	SD 24 13 FED COM 424H	30-025-51503
	SD 24 13 FED COM 425H	30-025-51652
	SD 24 13 FED COM 426H	30-025-51504

List of Exhibits

Exhibit A – Lease and pool tables

Exhibit B – Lease map

Exhibit C – Section 24 CTB narrative

Exhibit D – Section 24 CTB Oil and Gas Allocation Methodology

Exhibit E – Section 24 CTB Site Security Diagram

Exhibit F – Salado Draw Area Map

Exhibit G – Notice, Publication, & Landman Statement



Exhibit A

Chevron North America
Exploration and Production Company
 (A Chevron U.S.A. Inc. Division)
 6301 Deauville Blvd
 Midland, TX 79706

July 12, 2024

Exhibit A – Lease and Pool tables

Pool(s): Sanders Tank; Upper Wolfcamp (Pool Code 98097) and WC-025 G-06 S263319P; Bone Spring pools (Pool code 97955)

Table 2: Lease, CAs, & Pool Table

Lease or CA	Pool Code	Well Name & API	Producing Leases	Royalty Rate	Lessor / Lessee Ownership Percentage	Production Type	Allocation Percentage by Lease
Lease Wells	97955	SD WE 24 FED P23 1H (30-025-43318) SD WE 24 FED P23 2H (30-025-43296) SD WE 24 FED P23 3H (30-025-43297) SD WE 24 FED P23 4H (30-025-43298) SD 24 13 FED P365 309H (30-025-51400) SD 24 13 FED P365 310H (30-025-51401) SD 24 13 FED P365 421H (30-025-51402) SD 24 13 FED P365 422H (30-025-51403) SD 24 13 FED P365 423H (30-025-51404)	NMNM 118722	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 100%	Oil / Gas / Water	100.00%
NMNM 105688733	97955	SD WE 24 FED P24 5H (30-025-43674)	NMNM 118722	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 100%	Oil / Gas / Water	87.50%
		SD 24 13 FED COM 311H (30-025-51548)	NMLC 065876A	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 100%	Oil / Gas / Water	12.50%
		SD 24 13 FED COM 424H (30-025-51503)					
		SD 24 13 FED COM 425H (30-025-51652)					
NMNM 105688732	97955	SD WE 24 FED P24 6H (30-025-43673)	NMNM 118722	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 100%	Oil / Gas / Water	75.00%
		SD WE 24 FED P24 7H (30-025-43675)	NMLC 065876A	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 100%	Oil / Gas / Water	12.50%
		SD 24 13 FED COM 312H (30-025-51549)					

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Salado Draw Central Tank Battery #24

		SD 24 13 FED COM 426H (30-025-51504)	NMNM 014492	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 91.25% Atlas OBO Energy LP – 7.5% Royalty Clearinghouse 2003 LLC – 1.25%	Oil / Gas / Water	12.50%
Lease Wells	98097	SD 24 13 FED P415 13H (30-025-49072) SD 24 13 FED P415 14H (30-025-49073) SD 24 13 FED P415 15H (30-025-49074)	NMNM 118722	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 100%	Oil / Gas / Water	100.00%
NMNM 105764069	98097	SD 24 13 FED P416 17H (30-025-47303) SD 24 13 FED P416 18H (30-025-47311) SD 24 13 FED P416 19H (30-025-47313)	NMNM 118722	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 100%	Oil / Gas / Water	81.25%
			NMLC 065876A	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 100%	Oil / Gas / Water	12.5%
			NMNM 014492	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 91.25% Atlas OBO Energy LP – 7.5% Royalty Clearinghouse 2003 LLC – 1.25%	Oil / Gas / Water	6.25%

Table 3: Lease and CA Legal Descriptions

Agreement No.	Agreement Type	Subdivision (Q/Q)	Section-Township-Range
NMNM 118722	Federal Oil and Gas Lease	N2, SW, W2SE, SESE	Sec 13-T26S-32E
		N2, N2S2, S2SW	Sec 24-T26S-32E
NMLC 065876-A	Federal Oil and Gas Lease	S2SE	Sec 24-T26S-32E
NMNM 014492	Federal Oil and Gas Lease	NESE	Sec 13-T26S-32E
NMNM 105688733	Federal Communitization Agreement Bone Spring Formation	W2E2	Sec 13-T26S-32E
		W2E2	Sec 24-T26S-32E
NMNM 105688732	Federal Communitization Agreement Bone Spring Formation	E2E2	Sec 13-T26S-32E
		E2E2	Sec 24-T26S-32E
NMNM 105764069	Federal Communitization Agreement Wolfcamp Formation (Pending Approval)	E2	Sec 13-T26S-32E
		E2	Sec 24-T26S-32E



Exhibit C

**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

July 12, 2024

Exhibit C– Section 24 CTB Narrative

Oil Processing & Metering

Salado Draw Section 24 Central Tank Battery (CTB) is located in the SWSE corner of Section 24 T26S, R32E. Raw hydrocarbon liquids will be onboarded at Section 24 CTB directly from well flowlines. Oil is separated from all other production phases sequentially by a series of non-heated and heated separators. After separation, oil will be sent to common oil tanks on site and sold through a pair of common LACT units (SN:1442E10151 and 1449E10008) located at the Section 24 CTB.

Gas Processing & Metering

Gas is separated the by series of non-heated and heated separators and metered (S/Ns: 150048394, 1316129, and 2208709DC) immediately prior to transfer to sales to the gas pipeline company. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted below.

Table 4: Gas Lift meter serial numbers

Well Name	API Number	Gas lift meter serial number
SD WE 24 FED P23 1H	30-025-43318	112874059015
SD WE 24 FED P23 2H	30-025-43296	112874059003
SD WE 24 FED P23 3H	30-025-43297	112874059004
SD WE 24 FED P23 4H	30-025-43298	112874059017
SD WE 24 FED P24 5H	30-025-43674	150094007
SD WE 24 FED P24 6H	30-025-43673	150094020
SD WE 24 FED P24 7H	30-025-43675	150094011
SD 24 13 FED P415 13H	30-025-49072	154878
SD 24 13 FED P415 14H	30-025-49073	154866
SD 24 13 FED P415 15H	30-025-49074	151997
SD 24 13 FED P416 17H	30-025-47303	154865
SD 24 13 FED P416 18H	30-025-47311	154876
SD 24 13 FED P416 19H	30-025-47313	154877
SD 24 13 FED P365 309H	30-025-51400	TBD
SD 24 13 FED P365 310H	30-025-51401	TBD
SD 24 13 FED P365 421H	30-025-51402	TBD
SD 24 13 FED P365 422H	30-025-51403	TBD

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Exhibit C – Section 24 CTB Narrative

SD 24 13 FED P365 423H	30-025-51404	TBD
SD 24 13 FED COM 311H	30-025-51548	TBD
SD 24 13 FED COM 312H	30-025-51549	TBD
SD 24 13 FED COM 424H	30-025-51503	TBD
SD 24 13 FED COM 425H	30-025-51652	TBD
SD 24 13 FED COM 426H	30-025-51504	TBD

Future wells: TBD in accordance with BLM metering.

Produced Water Processing

Produced water will likewise be separated at the Section 24 CTB inlet separators and stored onsite in common water tanks prior to transfer to the Salado Draw Water Disposal Network.

The flow of production is further detailed in Exhibit E – Section 24 CTB Site Security Diagram and Exhibit F – Salado Draw Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.

**Exhibit D**

Chevron North America
Exploration and Production Company
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6301 Deauville Blvd
Midland, TX 79706

July 12, 2024

Exhibit D – Section 24 CTB Oil & Gas Allocation Methodology

Salado Draw CTB 24 contains test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

Once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB 24. The resulting production stream will be separated and metered as described in Exhibit C – Section 24 CTB narrative and as illustrated in Exhibit E – CTB 24 Site Security Diagram.

Oil sales will be allocated per well based on the ratio of an individual well test volumes to all well test oil volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB 24 LACT meters and allocated back to the lease(s).

Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period. See Exhibit C – Section 24 CTB Narrative and Exhibit E – Section 24 CTB Site Security Diagram for gas sales meter configurations

Exhibit B - Lease Map

Sec. 12

Sec. 14

Bureau of Land Management

Sec. 13

Bureau of Land Management

NMNM LEASE
NO. 118722

T26S-R32E

T26S-R33E

Sec. 18

Bureau of Land Management

NMNM LEASE
NO. 014492

Sec. 19

Bureau of Land Management

Sec. 23

Bureau of Land Management

Sec. 24

Bureau of Land Management

NMNM LEASE
NO. 118722

SD Pad 24:
SD WE 24 FED P24 5H (30-025-43674)
SD WE 24 FED P24 6H (30-025-43673)
SD WE 24 FED P24 7H (30-025-43675)

SD Pad 23:
SD WE 24 FED P23 1H (30-025-43318)
SD WE 24 FED P23 2H (30-025-43296)
SD WE 24 FED P23 3H (30-025-43297)
SD WE 24 FED P23 4H (30-025-43298)

SD Pad 415:
SD 24 13 FED P415 13H (30-025-49072)
SD 24 13 FED P415 14H (30-025-49073)
SD 24 13 FED P415 15H (30-025-49074)

SD Pad 416:
SD 24 13 FED P416 17H (30-025-47303)
SD 24 13 FED P416 18H (30-025-47311)
SD 24 13 FED P416 19H (30-025-47313)

SD Pad 365:
SD 24 13 FED P365 309H (30-025-51400)
SD 24 13 FED P365 310H (30-025-51401)
SD 24 13 FED P365 421H (30-025-51402)
SD 24 13 FED P365 422H (30-025-51403)
SD 24 13 FED P365 423H (30-025-51404)

SD Pad 366:
SD 24 13 FEDERAL COM #311H (30-025-51548)
SD 24 13 FEDERAL COM #312H (30-025-51549)
SD 24 13 FEDERAL COM #424H (30-025-51503)
SD 24 13 FEDERAL COM #425H (30-025-51652)
SD 24 13 FEDERAL COM #426H (30-025-51504)

LEGEND

- FEDERAL (BLM) LEASE
- PRIVATE LEASE
- DRILL PADS
- FACILITY PADS
- NMNM 105688733 (W2E2 Bone Spring CA)
- NMNM 105688732 (E2E2 Bone Spring CA)
- NMNM 105764069 (E2 Wolfcamp CA Pending Approval)
- WELL BORE PATH
- LEASE BOUNDARY

Sec. 25



C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

SCALE: 1"=200'

PRELIMINARY
THIS DOCUMENT IS NOT A FINAL OFFICIAL RECORD
AND IS NOT TO BE USED FOR ANY PURPOSES
REQUIRING A FINAL OFFICIAL RECORD

CHEVRON U.S.A. INC.			
LEASE MAP			
SKULLDRAW CTR 24 T26S R32E			
SECTIONS 13 & 24, T26S-R32E			
LEA COUNTY, NEW MEXICO			
DATE: 07/18/2024	BY: [Signature]	DATE: 07/18/2024	BY: [Signature]
FILENAME: T26S-R32E-SECTIONS 13 & 24 T26S R32E LEA.CAD			
PAGE 9 OF 103			



Exhibit C

**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

July 12, 2024

Exhibit C– Section 24 CTB Narrative

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SD WE 24 FED P23 3H	30-025-43297	112874059004
SD WE 24 FED P23 4H	30-025-43298	112874059017
SD WE 24 FED P24 5H	30-025-43674	150094007
SD WE 24 FED P24 6H	30-025-43673	150094020
SD WE 24 FED P24 7H	30-025-43675	150094011
SD 24 13 FED P415 13H	30-025-49072	154878
SD 24 13 FED P415 14H	30-025-49073	154866
SD 24 13 FED P415 15H	30-025-49074	151997
SD 24 13 FED P416 17H	30-025-47303	154865
SD 24 13 FED P416 18H	30-025-47311	154876
SD 24 13 FED P416 19H	30-025-47313	154877
SD 24 13 FED P365 309H	30-025-51400	TBD
SD 24 13 FED P365 310H	30-025-51401	TBD
SD 24 13 FED P365 421H	30-025-51402	TBD
SD 24 13 FED P365 422H	30-025-51403	TBD

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Exhibit C – Section 24 CTB Narrative

SD 24 13 FED P365 423H	30-025-51404	TBD
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SD 24 13 FED COM 424H	30-025-51503	TBD
SD 24 13 FED COM 425H	30-025-51652	TBD
SD 24 13 FED COM 426H	30-025-51504	TBD

Future wells: TBD in accordance with BLM metering.

Produced Water Processing

Produced water will likewise be separated at the Section 24 CTB inlet separators and stored onsite in common water tanks prior to transfer to the Salado Draw Water Disposal Network.

The flow of production is further detailed in Exhibit E – Section 24 CTB Site Security Diagram and Exhibit F – Salado Draw Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.

**Exhibit D**

**Chevron North America
Exploration and Production Company**
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July 12, 2024

Exhibit D – Section 24 CTB Oil & Gas Allocation Methodology

Salado Draw CTB 24 contains test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

Once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB 24. The resulting production stream will be separated and metered as described in Exhibit C – Section 24 CTB narrative and as illustrated in Exhibit E – CTB 24 Site Security Diagram.

Oil sales will be allocated per well based on the ratio of an individual well test volumes to all well test oil volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB 24 LACT meters and allocated back to the lease(s).

Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period. See Exhibit C – Section 24 CTB Narrative and Exhibit E – Section 24 CTB Site Security Diagram for gas sales meter configurations



Exhibit G

Chevron North America
Exploration and Production Company
 (A Chevron U.S.A. Inc. Division)
 6301 Deauville Blvd
 Midland, TX 79706

July 23, 2024

Exhibit G – Interest Owner Name & Address/ Proof of Notification / Publication

Interest Owner Names & Addresses:

Table 1					
Pad #, Horizontal Spacing Unit, Pool Code & Well Name					
SD Pad 23 – W2W2 Section 13 & 24 (Pool Code: 97955) Well Name: SD WE 24 Federal P23 001H, 002H					
SD Pad 23 – E2W2 Section 13 & 24 (Pool Code: 97955) Well Name: SD WE 24 Federal P23 003H, 004H					
SD Pad 415 – W2 Section 13 & 24 (Pool Code: 98097) Well Name: SD 24 13 Federal P415 013H, 014H, 015H					
Interest	Name	Address	City	State	Zip Code
WI	Chevron USA Inc	PO Box 4791	Houston	TX	77210-4791
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	CO	80225-0627
RI	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
NOTE: The wells identified in Table 1 have identical ownership.					

Table 2					
Pad #, Horizontal Spacing Unit, Pool Code & Well Name					
SD Pad 24 – W2E2 Section 13 & 24 (Pool Code: 97955) Well Name: SD WE 24 Federal P24 005H					
Interest	Name	Address	City	State	Zip Code
WI	Chevron USA Inc.	PO Box 4791	Houston	TX	77210-4791
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	CO	80225-0627
RI	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Salado Draw CTB #24

OR	Goodwill Industries of Ft Worth Fdn. Frost National Bank, Trustee Re: Trust Acct W00320200	PO Box 1600	San Antonio	TX	78296
OR	Miller Family Mineral Interest LLC C/O Karin Hudgins & David Miller, Co-Managers	8311 Snoqualmie Dr.	Pasco	WA	99301
OR	Miller Tradition LLC	17 Riverside Dr.	Roswell	NM	88201
OR	Harding University	915 E Market Ave.	Searcy	AR	72149
OR	CPM Legacy LLC	10048 Oak Knoll Terrace	Colorado Springs	CO	80920

Table 3

Pad #, Horizontal Spacing Unit, Pool Code & Well Name

SD Pad 24 – E2E2 Section 13 & 24 (Pool Code: 99755)
Well Name: SD WE 24 Federal P24 006H, 007H

Interest	Name	Address	City	State	Zip Code
WI / OR	Chevron USA Inc.	PO Box 4791	Houston	TX	77210-4791
WI	Atlas OBO Energy LP	1900 Saint James Place, Ste 800	Houston	TX	77056-4133
WI	Royalty Clearinghouse 2003 LLC	701 Brazos Street, Suite 660	Austin	TX	78701
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	CO	80225-0627
RI	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
OR	Alan Jochimsen	4209 Cardinal Lane	Midland	TX	79707
OR	Benjamin Jacob Oakes	3214 Hickory Grove Lane	Pearland	TX	77584
OR	BPL Fish Pond LLC Attn: Glen C Carson, Manager	PO Box 92032	Southlake	TX	76092
OR	BTA Oil Producers LLC	104 S Pecos	Midland	TX	79701-0000
OR	CPM Legacy LLC	10048 Oak Knoll Terrace	Colorado Springs	CO	80920
OR	Elizabeth Ann Cline	15400 Whistling Straits Drive	Austin	TX	78717
OR	Elizabeth Trudeau Overly	11410 Shadow Way	Houston	TX	77024
OR	Fortis Minerals II LLC	PO Box 736059	Dallas	TX	75373-6059
OR	Gayle A Dalton	2505 Bald Eagle Dr.	Lampasas	TX	76550
OR	Goodwill Industries of Ft Worth Fdn. Frost National Bank, Trustee Re: Trust Acct W00320200	PO Box 1600	San Antonio	TX	78296
OR	Harding University	915 E Market Ave	Searcy	AR	72149
OR	Karemont Properties LLC	PO Box 9451	Midland	TX	79708
OR	L and J Sumruld Ltd.	1825 Sylvan Dr.	Abilene	TX	79605-4935
OR	Matthew David Oakes	116 N Johnson Ave	San Marcos	TX	78666

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Salado Draw CTB #24

OR	Miller Family Mineral Interest LLC C/O Karin Hudgins & David Miller, Co- Managers	8311 Snoqualmie Dr.	Pasco	WA	99301
OR	Miller Tradition LLC	17 Riverside Dr.	Roswell	NM	88201
OR	Millis Jeffrey Oakes	21302 Castlemont Lane	Spring	TX	77388
OR	Milton R Fry	11014 Hidden Bend Drive	Houston	TX	77064
OR	MSH Family Real Estate Partnership II LLC	4143 Maple Ave, Ste 500	Dallas	TX	75219
OR	Mustang Oil & Gas LLC	PO Box 412	Roswell	NM	88202
OR	Pegasus Resources LLC	PO Box 470698	Fort Worth	TX	76147
OR	Pegasus Resources NM LLC	PO Box 735082	Dallas	TX	75373-5082
OR	SMP Sidecar Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
OR	SMP Titan Flex LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
OR	SMP Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
OR	States Royalty Ltd. Partnership	PO Box 911	Breckenridge	TX	76424-0911
OR	Stephen William Oakes	4700 Spanish Moss	Mckinney	TX	75070
OR	Thomas Depke & Marilyn Depke Trstes U/I of Thomas Depke Dtd 11-19-2004	2027 Country Field Drive	Chesterfield	MO	63017
OR	Wolfcamp Title LLC	PO Box 2423	Roswell	NM	88202
OR	YMC Royalty Company LP Attn: Younas Chaudhary, President	PO Box 972, Dept 1949	Houston	TX	77001-0792

Table 4

Pad #, Horizontal Spacing Unit, Pool Code & Well Name

SD Pad 416 – E2 Section 13 & 24 (Pool Code: 98097)
Well Name: SD 24 13 Federal P416 017H, 018H, 019H

Interest	Name	Address	City	State	Zip Code
WI	Chevron USA Inc.	PO Box 4791	Houston	TX	77210-4791
WI	Atlas OBO Energy LP	1900 Saint James Place, Ste 800	Houston	TX	77056-4133
WI	Royalty Clearinghouse 2003 LLC	701 Brazos Street, Suite 660	Austin	TX	78701
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	CO	80225-0627
RI	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
OR	Alan Jochimsen	4209 Cardinal Lane	Midland	TX	79707
OR	Benjamin Jacob Oakes	3214 Hickory Grove Lane	Pearland	TX	77584
OR	BPL Fish Pond LLC Attn: Glen C Carson, Manager	PO Box 92032	Southlake	TX	76092
OR	BTA Oil Producers LLC	104 S Pecos	Midland	TX	79701-0000
OR	CPM Legacy LLC	10048 Oak Knoll Terrace	Colorado Springs	CO	80920
OR	David Trent Dalton	1385 Homestead Dr.	Kempner	TX	76539

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Salado Draw CTB #24

OR	Elizabeth Ann Cline	15400 Whistling Straits Drive	Austin	TX	78717
OR	Elizabeth Trudeau Overly	11410 Shadow Way	Houston	TX	77024
OR	Fortis Minerals II LLC	PO Box 736059	Dallas	TX	75373-6059
OR	Goodwill Industries of Ft Worth Fdn. Frost National Bank, Trustee Re: Trust Acct W00320200	PO Box 1600	San Antonio	TX	78296
OR	Harding University	915 E Market Ave	Searcy	AR	72149
OR	Kaiser Francis Oil Co.	PO Box 21468	Tulsa	OK	74121-1468
OR	Karemont Properties LLC	PO Box 9451	Midland	TX	79708
OR	L and J Sumruld Ltd.	1825 Sylvan Dr.	Abilene	TX	79605-4935
OR	Matthew David Oakes	116 N Johnson Ave	San Marcos	TX	78666
OR	Miller Family Mineral Interest LLC C/O Karin Hudgins & David Miller, Co-Managers	8311 Snoqualmie Dr.	Pasco	WA	99301
OR	Miller Tradition LLC	17 Riverside Dr.	Roswell	NM	88201
OR	Millis Jeffrey Oakes	21302 Castlemont Lane	Spring	TX	77388
OR	Milton R Fry	11014 Hidden Bend Drive	Houston	TX	77064
OR	MSH Family Real Estate Partnership II LLC	4143 Maple Ave, Ste 500	Dallas	TX	75219
OR	Mustang Oil & Gas LLC	PO Box 412	Roswell	NM	88202
OR	Olin Brent Dalton	335 Granite Row	Marble Falls	TX	78654
OR	Pegasus Resources LLC	PO Box 470698	Fort Worth	TX	76147
OR	Pegasus Resources NM LLC	PO Box 735082	Dallas	TX	75373-5082
OR	SMP Sidecar Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
OR	SMP Titan Flex LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
OR	SMP Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
OR	States Royalty Ltd. Partnership	PO Box 911	Breckenridge	TX	76424-0911
OR	Stephen William Oakes	4700 Spanish Moss	McKinney	TX	75070
OR	Thomas Depke & Marilyn Depke Trstes U/I of Thomas Depke Dtd 11-19-2004	2027 Country Field Drive	Chesterfield	MO	63017
OR	Wolfcamp Title LLC	PO Box 2423	Roswell	NM	88202
OR	YMC Royalty Company LP Attn: Younas Chaudhary, President	PO Box 972, Dept 1949	Houston	TX	77001-0792

Notifications:

Name	Certified Mailing Number
Chevron USA Inc.	N/A
Atlas OBO Energy LP	7020 1290 0001 5982 3315
Royalty Clearinghouse 2003 LLC	7020 1290 0001 5982 3667
Office Of Natural Resources Revenue	7020 1290 0001 5982 3629

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Salado Draw CTB #24

Bureau of Land Management	7020 1290 0001 5982 3421
Alan Jochimsen	7020 1290 0001 5982 3308
Benjamin Jacob Oakes	7020 1290 0001 5982 3391
BPL Fish Pond LLC Attn: Glen C Carson, Manager	7020 1290 0001 5982 3407
BTA Oil Producers LLC	7020 1290 0001 5982 3414
CPM Legacy LLC	7020 1290 0001 5982 3445
David Trent Dalton	7020 1290 0001 5982 3452
Elizabeth Ann Cline	7020 1290 0001 5982 3469
Elizabeth Trudeau Overly	7020 1290 0001 5982 3476
Fortis Minerals II LLC	7020 1290 0001 5982 3483
Gayle A. Dalton	7020 1290 0001 5982 3490
Goodwill Industries of Ft Worth Fdn. Frost National Bank, Trustee Re: Trust Acct W00320200	7020 1290 0001 5982 3506
Harding University	7020 1290 0001 5982 3513
Kaiser Francis Oil Co.	7020 1290 0001 5982 3520
Karemont Properties LLC	7020 1290 0001 5982 3537
L and J Sumruld Ltd.	7020 1290 0001 5982 3544
Matthew David Oakes	7020 1290 0001 5982 3551
Miller Family Mineral Interest LLC C/O Karin Hudgins & David Miller, Co-Managers	7020 1290 0001 5982 3568
Miller Tradition LLC	7020 1290 0001 5982 3575
Millis Jeffrey Oakes	7020 1290 0001 5982 3582
Milton R Fry	7020 1290 0001 5982 3599
MSH Family Real Estate Partnership II LLC	7020 1290 0001 5982 3605
Mustang Oil & Gas LLC	7020 1290 0001 5982 3612
Olin Brent Dalton	7020 1290 0001 5982 3636
Pegasus Resources LLC	7020 1290 0001 5982 3643

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

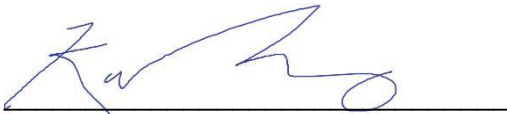
Chevron U.S.A. Inc.

Salado Draw CTB #24

Pegasus Resources NM LLC	7020 1290 0001 5982 3650
SMP Sidecar Titan Mineral Holdings LP	7020 1290 0001 5982 3674
SMP Titan Flex LP	7020 1290 0001 5982 3681
SMP Titan Mineral Holdings LP	7020 1290 0001 5982 3698
States Royalty Ltd. Partnership	7020 1290 0001 5982 3704
Stephen William Oakes	7020 1290 0001 5982 3711
Thomas Depke & Marilyn Depke Trstes U/I of Thomas Depke Dtd 11-19-2004	7020 1290 0001 5982 3728
Wolfcamp Title LLC	7020 1290 0001 5982 3735
YMC Royalty Company LP Attn: Younas Chaudhary, President	7020 1290 0001 5982 3742

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.



Katie Halley
Land Representative

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 12, 2024
and ending with the issue dated
July 12, 2024.



Publisher

Sworn and subscribed to before me this
12th day of July 2024.



Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

LEGAL

LEGAL NOTICE July 12, 2024

Notice of application for surface commingling, Chevron USA, Inc., 6301 Deauville Blvd, Midland, TX 79706 to the Oil Conservation Division of the State of New Mexico and Commissioner of Public Lands, State of New Mexico for approval to Surface Commingle the Sanders Tank, Upper Wolfcamp (Pool Code 98097) and WC-025 G06-S263219P; Bone Spring (Pool Code 97955), Lea County, NM for pool and lease commingling of oil and gas production from the Pools to include all existing and future wells producing from the leases and communitization agreements (CAs). All wells and future wells governed by this commingling application are planned to tie into the following facilities: Salado Draw Section 24 Central Tank Battery (CTB), located in the SW/SE (UL:O), Section 24, T26S-R32E.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron USA, Inc. also seeks authorization, prospectively, for the inclusion of additional pools, leases and/or leases and pools to the Central Tank Battery 24 (CTB 24) with notice provided only to the interest owners whose interest in the production is to be added.

Pursuant to NMAC 19.15.12.10, interested parties must file objections or requests in writing with the division's Santa Fe office within 20 days after publication. NMOCD may approve the application. For questions pertaining to the application, please contact David Jarrett at 432-687-7816, 6301 Deauville Blvd, Midland, TX 79706
#00292202

01102480

00292202

CHEVRON USA INC.
6301 DEAUVILLE BLVD.
MIDLAND, TX 79706

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P; BONE SPRING
⁴ Property Code	⁵ Property Name SD 24 13 FED P365	⁶ Well Number 309H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3138'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	26 SOUTH	32 EAST, N.M.P.M.		1013'	SOUTH	1570'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	26 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD 24 13 FED P365 309H WELL</p> <p>X= 717,509' Y= 373,008' LAT. 32.023570 N LONG. 103.631507 W NAD 27</p> <p>X= 758,697' Y= 373,065' LAT. 32.023696 N LONG. 103.631975 W NAD83/2011</p> <p>ELEVATION +3138' NAVD 88</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 716,273' Y= 372,082' LAT. 32.021048 N LONG. 103.635514 W NAD 27</p> <p>X= 757,461' Y= 372,139' LAT. 32.021173 N LONG. 103.635982 W NAD83/2011</p> <p>PROPOSED MID-POINT</p> <p>X= 716,252' Y= 377,342' LAT. 32.035507 N LONG. 103.635473 W NAD 27</p> <p>X= 757,439' Y= 377,399' LAT. 32.035632 N LONG. 103.635942 W NAD83/2011</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 716,220' Y= 382,656' LAT. 32.050117 N LONG. 103.635464 W NAD 27</p> <p>X= 757,407' Y= 382,714' LAT. 32.050242 N LONG. 103.635934 W NAD83/2011</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 716,221' Y= 382,581' LAT. 32.049911 N LONG. 103.635464 W NAD 27</p> <p>X= 757,408' Y= 382,639' LAT. 32.050035 N LONG. 103.635934 W NAD83/2011</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/23/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number _____</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P;BONE SPRING
⁴ Property Code	⁵ Property Name SD 24 13 FED P365	⁶ Well Number 310H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3139'

¹⁰ Surface Location

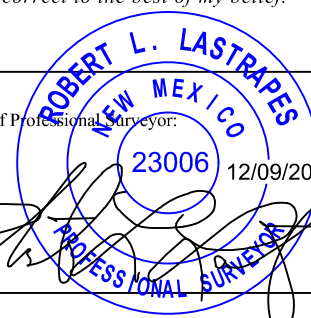
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	26 SOUTH	32 EAST, N.M.P.M.		1012'	SOUTH	1595'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	26 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	1650'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD 24 13 FED P365 310H WELL</p> <p>X= 717,534' Y= 373,008' LAT. 32.023570 N LONG. 103.631426 W</p> <p>X= 758,722' Y= 373,065' LAT. 32.023695 N LONG. 103.631895 W</p> <p>ELEVATION +3139' NAVD 88</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 717,593' Y= 372,096' LAT. 32.021062 N LONG. 103.631255 W</p> <p>X= 758,781' Y= 372,153' LAT. 32.021187 N LONG. 103.631723 W</p> <p>PROPOSED MID-POINT</p> <p>X= 717,572' Y= 377,355' LAT. 32.035518 N LONG. 103.631213 W</p> <p>X= 758,759' Y= 377,412' LAT. 32.035643 N LONG. 103.631682 W</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 717,540' Y= 382,674' LAT. 32.050140 N LONG. 103.631204 W</p> <p>X= 758,727' Y= 382,731' LAT. 32.050265 N LONG. 103.631674 W</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 717,541' Y= 382,599' LAT. 32.049934 N LONG. 103.631204 W</p> <p>X= 758,728' Y= 382,656' LAT. 32.050059 N LONG. 103.631674 W</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - X=715890.15, Y=382677.22 B - X=717221.42, Y=382694.44 C - X=718552.69, Y=382711.66 D - X=721215.23, Y=382746.10 E - X=715922.04, Y=377338.54 F - X=717253.71, Y=377351.43 G - X=718585.38, Y=377364.32 H - X=721248.72, Y=377390.10 I - X=715943.63, Y=371978.70 J - X=717277.98, Y=371992.49 K - X=718612.32, Y=372006.29 L - X=721281.01, Y=372033.87</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/23/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number _____</p>
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¹ API Number	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P; BONE SPRING
⁴ Property Code	⁵ Property Name SD 24 13 FED P365	⁶ Well Number 421H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3139'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	26 SOUTH	32 EAST, N.M.P.M.		1014'	SOUTH	1495'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	26 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P; BONE SPRING
⁴ Property Code	⁵ Property Name SD 24 13 FED P365	⁶ Well Number 422H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3139'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	26 SOUTH	32 EAST, N.M.P.M.		1013'	SOUTH	1520'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	26 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	1210'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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⁴ Property Code	⁵ Property Name SD 24 13 FED P365	⁶ Well Number 423H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3139'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	26 SOUTH	32 EAST, N.M.P.M.		1013'	SOUTH	1545'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	26 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	2090'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD 24 13 FED P365 423H WELL</p> <p>X= 717,484' Y= 373,008' LAT. 32.023571 N LONG. 103.631588 W NAD 27</p> <p>X= 758,672' Y= 373,065' LAT. 32.023696 N LONG. 103.632056 W NAD83/2011</p> <p>ELEVATION +3139' NAVD 88</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 718,033' Y= 372,100' LAT. 32.021067 N LONG. 103.629835 W NAD 27</p> <p>X= 759,221' Y= 372,157' LAT. 32.021192 N LONG. 103.630303 W NAD83/2011</p> <p>PROPOSED MID-POINT</p> <p>X= 718,012' Y= 377,359' LAT. 32.035522 N LONG. 103.629793 W NAD 27</p> <p>X= 759,199' Y= 377,416' LAT. 32.035647 N LONG. 103.630262 W NAD83/2011</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 717,980' Y= 382,679' LAT. 32.050148 N LONG. 103.629784 W NAD 27</p> <p>X= 759,167' Y= 382,736' LAT. 32.050273 N LONG. 103.630254 W NAD83/2011</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 717,981' Y= 382,604' LAT. 32.049942 N LONG. 103.629784 W NAD 27</p> <p>X= 759,168' Y= 382,661' LAT. 32.050067 N LONG. 103.630254 W NAD83/2011</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/29/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number _____</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002549072	² Pool Code 98065	³ Pool Name WC-025 G-08 S263205N;UPPER WOLFCAMP
⁴ Property Code	⁵ Property Name SD 24 13 FED P415	⁶ Well Number 13H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3132'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	26 SOUTH	32 EAST, N.M.P.M.		261'	SOUTH	1826'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	26 SOUTH	32 EAST, N.M.P.M.		41'	NORTH	881'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ SD 24 13 FED P415 NO. 13H WELL X = 717,768' (NAD27 NM E) Y = 372,259' LAT. 32.021506° N (NAD27) LONG. 103.630686° W X = 758,956' (NAD83/2011 NM E) Y = 372,316' LAT. 32.021632° N (NAD83/2011) LONG. 103.631154° W</p> <p>KICK OFF POINT X = 716,970' (NAD27 NM E) Y = 372,020' LAT. 32.020864° N (NAD27) LONG. 103.633267° W X = 758,158' (NAD83/2011 NM E) Y = 372,077' LAT. 32.020989° N (NAD83/2011) LONG. 103.633735° W</p> <p>FIRST TAKE POINT X = 716,934' (NAD27 NM E) Y = 372,360' LAT. 32.021800° N (NAD27) LONG. 103.633377° W X = 758,121' (NAD83/2011 NM E) Y = 372,417' LAT. 32.021925° N (NAD83/2011) LONG. 103.633845° W</p> <p>LAST TAKE POINT X = 716,772' (NAD27 NM E) Y = 382,560' LAT. 32.049842° N (NAD27) LONG. 103.633685° W X = 757,959' (NAD83/2011 NM E) Y = 382,617' LAT. 32.049967° N (NAD83/2011) LONG. 103.634155° W</p> <p>ACTUAL BOTTOM HOLE LOCATION X = 716,771' (NAD27 NM E) Y = 382,648' LAT. 32.050084° N (NAD27) LONG. 103.633686° W X = 757,958' (NAD83/2011 NM E) Y = 382,705' LAT. 32.050208° N (NAD83/2011) LONG. 103.634156° W</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>05/27/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>23006 11/10/2022</p> <p>Certificate Number _____</p>
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CORNER COORDINATES TABLE (NAD 27)

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B - X=717221.42, Y=382694.44
C - X=718552.69, Y=382711.66
D - X=721215.23, Y=382746.10
E - X=715922.04, Y=377338.54
F - X=717253.71, Y=377351.43
G - X=718585.38, Y=377364.32
H - X=721248.72, Y=377390.10
I - X=715943.63, Y=371978.70
J - X=717277.98, Y=371992.49
K - X=718612.32, Y=372006.29
L - X=721281.01, Y=372033.87

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¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	26 SOUTH	32 EAST, N.M.P.M.		261'	SOUTH	1851'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	26 SOUTH	32 EAST, N.M.P.M.		44'	NORTH	1642'	WEST	LEA

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<p>¹⁶ SD 24 13 FED P415 NO. 14H WELL X = 717,793' (NAD27 NM E) Y = 372,259' LAT. 32.021506° N (NAD27) LONG. 103.630606° W X = 758,981' (NAD83/2011 NM E) Y = 372,316' LAT. 32.021632° N (NAD83/2011) LONG. 103.631074° W</p> <p>KICK OFF POINT X = 717,728' (NAD27 NM E) Y = 372,037' LAT. 32.020899° N (NAD27) LONG. 103.630821° W X = 758,916' (NAD83/2011 NM E) Y = 372,094' LAT. 32.021024° N (NAD83/2011) LONG. 103.631289° W</p> <p>FIRST TAKE POINT X = 717,645' (NAD27 NM E) Y = 372,392' LAT. 32.021876° N (NAD27) LONG. 103.631081° W X = 758,833' (NAD83/2011 NM E) Y = 372,449' LAT. 32.022002° N (NAD83/2011) LONG. 103.631549° W</p> <p>LAST TAKE POINT X = 717,530' (NAD27 NM E) Y = 382,555' LAT. 32.049815° N (NAD27) LONG. 103.631241° W X = 758,717' (NAD83/2011 NM E) Y = 382,613' LAT. 32.049940° N (NAD83/2011) LONG. 103.631710° W</p> <p>ACTUAL BOTTOM HOLE LOCATION X = 717,532' (NAD27 NM E) Y = 382,654' LAT. 32.050087° N (NAD27) LONG. 103.631231° W X = 758,719' (NAD83/2011 NM E) Y = 382,712' LAT. 32.050212° N (NAD83/2011) LONG. 103.631701° W</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - X=715890.15, Y=382677.22 B - X=717221.42, Y=382694.44 C - X=718552.69, Y=382711.66 D - X=721215.23, Y=382746.10 E - X=715922.04, Y=377338.54 F - X=717253.71, Y=377351.43 G - X=718585.38, Y=377364.32 H - X=721248.72, Y=377390.10 I - X=715943.63, Y=371978.70 J - X=717277.98, Y=371992.49 K - X=718612.32, Y=372006.29 L - X=721281.01, Y=372033.87</p>	<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>05/27/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>23006 11/10/2022</p> <p>Certificate Number _____</p>	

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002549074	² Pool Code 98065	³ Pool Name WC-025 G-08 S263205N;UPPER WOLFCAMP
⁴ Property Code	⁵ Property Name SD 24 13 FED P415	⁶ Well Number 15H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3133'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	26 SOUTH	32 EAST, N.M.P.M.		261'	SOUTH	1876'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	26 SOUTH	32 EAST, N.M.P.M.		35'	NORTH	2352'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>SD 24 13 FED P415 NO. 15H WELL X = 717,818' (NAD27 NM E) Y = 372,259' LAT. 32.021507° N (NAD27) LONG. 103.630525° W X = 759,006' (NAD83/2011 NM E) Y = 372,316' LAT. 32.021632° N (NAD83/2011) LONG. 103.630993° W</p> <p>FIRST TAKE POINT X = 718,323' (NAD27 NM E) Y = 372,365' LAT. 32.021790° N (NAD27) LONG. 103.628896° W X = 759,510' (NAD83/2011 NM E) Y = 372,422' LAT. 32.021915° N (NAD83/2011) LONG. 103.629364° W</p> <p>ACTUAL BOTTOM HOLE LOCATION X = 718,242' (NAD27 NM E) Y = 382,673' LAT. 32.050126° N (NAD27) LONG. 103.628940° W X = 759,429' (NAD83/2011 NM E) Y = 382,730' LAT. 32.050251° N (NAD83/2011) LONG. 103.629409° W</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <table><tr><td>A</td><td>X=715890.15, Y=382677.22</td></tr><tr><td>B</td><td>X=717221.42, Y=382694.44</td></tr><tr><td>C</td><td>X=718552.69, Y=382711.66</td></tr><tr><td>D</td><td>X=721215.23, Y=382746.10</td></tr><tr><td>E</td><td>X=715922.04, Y=377338.54</td></tr><tr><td>F</td><td>X=717253.71, Y=377351.43</td></tr><tr><td>G</td><td>X=718585.38, Y=377364.32</td></tr><tr><td>H</td><td>X=721248.72, Y=377390.10</td></tr><tr><td>I</td><td>X=715943.63, Y=371978.70</td></tr><tr><td>J</td><td>X=717277.98, Y=371992.49</td></tr><tr><td>K</td><td>X=718612.32, Y=372006.29</td></tr><tr><td>L</td><td>X=721281.01, Y=372033.87</td></tr></table>	A	X=715890.15, Y=382677.22	B	X=717221.42, Y=382694.44	C	X=718552.69, Y=382711.66	D	X=721215.23, Y=382746.10	E	X=715922.04, Y=377338.54	F	X=717253.71, Y=377351.43	G	X=718585.38, Y=377364.32	H	X=721248.72, Y=377390.10	I	X=715943.63, Y=371978.70	J	X=717277.98, Y=371992.49	K	X=718612.32, Y=372006.29	L	X=721281.01, Y=372033.87	<p>KICK OFF POINT X = 718,379' (NAD27 NM E) Y = 372,044' LAT. 32.020905° N (NAD27) LONG. 103.628722° W X = 759,566' (NAD83/2011 NM E) Y = 372,101' LAT. 32.021030° N (NAD83/2011) LONG. 103.629190° W</p> <p>LAST TAKE POINT X = 718,242' (NAD27 NM E) Y = 382,583' LAT. 32.049879° N (NAD27) LONG. 103.628942° W X = 759,429' (NAD83/2011 NM E) Y = 382,640' LAT. 32.050003° N (NAD83/2011) LONG. 103.629411° W</p> <p>Diagram: A well location diagram showing the well path, take points, and corner coordinates. The well path is labeled "SD 24 13 Fed P415 No. 14H Lateral (Defining)". The diagram includes a grid with sections 13 and 24, and a range of 32 EAST, N.M.P.M. The well path starts at the Kick Off Point, goes down to the First Take Point, and then continues to the Last Take Point. The diagram also shows the well path relative to the corner coordinates table.</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>05/27/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Certificate Number _____</p> <p>Professional Surveyor Seal: ROBERT L. LASTRAPES, NEW MEXICO, 23006, 11/10/2022</p>
A	X=715890.15, Y=382677.22																									
B	X=717221.42, Y=382694.44																									
C	X=718552.69, Y=382711.66																									
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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Revised August 1, 2011
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002547303	² Pool Code 98065	³ Pool Name WC-025 G-08 S263205N;UPPER WOLFCAMP
⁴ Property Code	⁵ Property Name SD 24 13 FED P416	⁶ Well Number 17H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3136'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	24	26 SOUTH	32 EAST, N.M.P.M.		248'	SOUTH	2205'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	26 SOUTH	32 EAST, N.M.P.M.		40'	NORTH	2154'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ SD 24 13 FED P416 17H WELL X = 719,075' (NAD27 NM E) Y = 372,259' LAT. 32.021485° N (NAD27) LONG. 103.626471° W X = 760,263' (NAD83/2011 NM E) Y = 372,316' LAT. 32.021611° N (NAD83/2011) LONG. 103.626939° W</p> <p>KICK OFF POINT X = 718,978' (NAD27 NM E) Y = 372,079' LAT. 32.020990° N (NAD27) LONG. 103.626788° W X = 760,165' (NAD83/2011 NM E) Y = 372,136' LAT. 32.021116° N (NAD83/2011) LONG. 103.627256° W</p> <p>FIRST TAKE POINT X = 719,022' (NAD27 NM E) Y = 372,365' LAT. 32.021775° N (NAD27) LONG. 103.626641° W X = 760,209' (NAD83/2011 NM E) Y = 372,422' LAT. 32.021901° N (NAD83/2011) LONG. 103.627109° W</p> <p>LAST TAKE POINT X = 719,065' (NAD27 NM E) Y = 382,597' LAT. 32.049902° N (NAD27) LONG. 103.626284° W X = 760,252' (NAD83/2011 NM E) Y = 382,654' LAT. 32.050027° N (NAD83/2011) LONG. 103.626754° W</p> <p>ACTUAL BOTTOM HOLE LOCATION X = 719,061' (NAD27 NM E) Y = 382,678' LAT. 32.050124° N (NAD27) LONG. 103.626295° W X = 760,248' (NAD83/2011 NM E) Y = 382,735' LAT. 32.050249° N (NAD83/2011) LONG. 103.626765° W</p> <p>CORNER COORDINATES TABLE (NAD 27) A - Y=382677.22, X=715890.15 B - Y=371978.70, X=715943.63 C - Y=373345.79, X=718605.59 D - Y=372006.29, X=718612.32 E - Y=382711.66, X=718552.69 F - Y=373359.36, X=719939.26 G - Y=372020.08, X=719946.66 H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01</p>	<p>Diagram showing well location and acreage dedication plat. The diagram includes the well location, kick off point, first take point, and last take point. It also shows the 18H Lateral (Defining) and the 17H Well. The diagram is labeled with coordinates and distances.</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>05/27/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 11/10/2022</p> <p>Certificate Number</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002547311	² Pool Code 98065	³ Pool Name WC-025 G-08 S263205N;UPPER WOLFCAMP
⁴ Property Code	⁵ Property Name SD 24 13 FED P416	⁶ Well Number 18H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3136'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	24	26 SOUTH	32 EAST, N.M.P.M.		248'	SOUTH	2180'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	26 SOUTH	32 EAST, N.M.P.M.		40'	NORTH	1430'	EAST	LEA
¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ SD 24 13 FED P416 18H WELL X = 719,100' (NAD27 NM E) Y = 372,260' LAT. 32.021486° N (NAD27) LONG. 103.626390° W X = 760,288' (NAD83/2011 NM E) Y = 372,317' LAT. 32.021611° N (NAD83/2011) LONG. 103.626858° W</p> <p>KICK OFF POINT X = 719,801' (NAD27 NM E) Y = 372,084' LAT. 32.020991° N (NAD27) LONG. 103.624131° W X = 760,989' (NAD83/2011 NM E) Y = 372,141' LAT. 32.021116° N (NAD83/2011) LONG. 103.624599° W</p> <p>FIRST TAKE POINT X = 719,832' (NAD27 NM E) Y = 372,380' LAT. 32.021803° N (NAD27) LONG. 103.624024° W X = 761,020' (NAD83/2011 NM E) Y = 372,437' LAT. 32.021928° N (NAD83/2011) LONG. 103.624492° W</p> <p>LAST TAKE POINT X = 719,785' (NAD27 NM E) Y = 382,611' LAT. 32.049927° N (NAD27) LONG. 103.623960° W X = 760,972' (NAD83/2011 NM E) Y = 382,668' LAT. 32.050052° N (NAD83/2011) LONG. 103.624430° W</p> <p>ACTUAL BOTTOM HOLE LOCATION X = 719,786' (NAD27 NM E) Y = 382,688' LAT. 32.050138° N (NAD27) LONG. 103.623957° W X = 760,973' (NAD83/2011 NM E) Y = 382,745' LAT. 32.050263° N (NAD83/2011) LONG. 103.624426° W</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>05/27/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number _____</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=382677.22, X=715890.15
B - Y=371978.70, X=715943.63
C - Y=373345.79, X=718605.59
D - Y=372006.29, X=718612.32
E - Y=382711.66, X=718552.69
F - Y=373359.36, X=719939.26
G - Y=372020.08, X=719946.66
H - Y=382746.10, X=721215.23
I - Y=372033.87, X=721281.01

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002547312	² Pool Code 98065	³ Pool Name WC-025 G-08 S263205N; UPPER WOLFCAMP
⁴ Property Code	⁵ Property Name SD 24 13 FED P416	⁶ Well Number 19H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3136'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	24	26 SOUTH	32 EAST, N.M.P.M.		248'	SOUTH	2155'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	26 SOUTH	32 EAST, N.M.P.M.		40'	NORTH	693'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD 24 13 FED P416 19H WELL X = 719,125' (NAD27 NM E) Y = 372,260' LAT. 32.021486° N (NAD27) LONG. 103.626309° W X = 760,313' (NAD83/2011 NM E) Y = 372,317' LAT. 32.021611° N (NAD83/2011) LONG. 103.626777° W</p> <p>FIRST TAKE POINT X = 720,558' (NAD27 NM E) Y = 372,362' LAT. 32.021740° N (NAD27) LONG. 103.621683° W X = 761,746' (NAD83/2011 NM E) Y = 372,419' LAT. 32.021865° N (NAD83/2011) LONG. 103.622151° W</p> <p>ACTUAL BOTTOM HOLE LOCATION X = 720,523' (NAD27 NM E) Y = 382,697' LAT. 32.050152° N (NAD27) LONG. 103.621578° W X = 761,710' (NAD83/2011 NM E) Y = 382,754' LAT. 32.050276° N (NAD83/2011) LONG. 103.622047° W</p>	<p>KICK OFF POINT X = 720,531' (NAD27 NM E) Y = 372,046' LAT. 32.020872° N (NAD27) LONG. 103.621778° W X = 761,718' (NAD83/2011 NM E) Y = 372,103' LAT. 32.020997° N (NAD83/2011) LONG. 103.622246° W</p> <p>LAST TAKE POINT X = 720,523' (NAD27 NM E) Y = 382,602' LAT. 32.049890° N (NAD27) LONG. 103.621579° W X = 761,710' (NAD83/2011 NM E) Y = 382,659' LAT. 32.050015° N (NAD83/2011) LONG. 103.622049° W</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <table border="1"> <tr><td>A - Y=382677.22, X=715890.15</td></tr> <tr><td>B - Y=371978.70, X=715943.63</td></tr> <tr><td>C - Y=373345.79, X=718605.59</td></tr> <tr><td>D - Y=372006.29, X=718612.32</td></tr> <tr><td>E - Y=382728.88, X=719883.96</td></tr> <tr><td>F - Y=373359.36, X=719939.26</td></tr> <tr><td>G - Y=372020.08, X=719946.66</td></tr> <tr><td>H - Y=382746.10, X=721215.23</td></tr> <tr><td>I - Y=372033.87, X=721281.01</td></tr> </table>	A - Y=382677.22, X=715890.15	B - Y=371978.70, X=715943.63	C - Y=373345.79, X=718605.59	D - Y=372006.29, X=718612.32	E - Y=382728.88, X=719883.96	F - Y=373359.36, X=719939.26	G - Y=372020.08, X=719946.66	H - Y=382746.10, X=721215.23	I - Y=372033.87, X=721281.01	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>05/27/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>23006 11/10/2022</p> <p>Certificate Number _____</p>
A - Y=382677.22, X=715890.15											
B - Y=371978.70, X=715943.63											
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D - Y=372006.29, X=718612.32											
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P;BONE SPRING
⁴ Property Code	⁵ Property Name SD 24 13 FEDERAL COM	⁶ Well Number 311H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3144'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	26 SOUTH	32 EAST, N.M.P.M.		1334'	SOUTH	1059'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	26 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	2310'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No. DEFINING WELL IS SD 24 13 FEDERAL COM 5H (30-025-43674)
--------------------------------------	-----------------------------------------	----------------------------------	------------------------------------------------------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ SD 24 13 FEDERAL COM 311H</p> <p>X= 720,214' Y= 373,357' LAT. 32.024482° N LONG. 103.622771° W</p> <p>X= 761,402' Y= 373,414' LAT. 32.024607° N LONG. 103.623239° W</p> <p>ELEV. +3144' NAVD88</p>	<p>Proposed Last Take Point 100' FNL, 2310' FEL</p> <p>Sec. 13</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p>PROPOSED FIRST TAKE POINT</p> <p>X= 718,971' Y= 372,110' LAT. 32.021077° N LONG. 103.626811° W</p> <p>X= 760,158' Y= 372,167' LAT. 32.021202° N LONG. 103.627279° W</p>	<p>PROPOSED MID-POINT</p> <p>X= 718,939' Y= 377,368' LAT. 32.035530° N LONG. 103.626802° W</p> <p>X= 760,126' Y= 377,425' LAT. 32.035655° N LONG. 103.627271° W</p>	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/23/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: _____</p>
<p>PROPOSED LAST TAKE POINT</p> <p>X= 718,906' Y= 382,616' LAT. 32.049958° N LONG. 103.626797° W</p> <p>X= 760,093' Y= 382,673' LAT. 32.050083° N LONG. 103.627267° W</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 718,906' Y= 382,691' LAT. 32.050164° N LONG. 103.626797° W</p> <p>X= 760,093' Y= 382,748' LAT. 32.050289° N LONG. 103.627267° W</p>	<p>Signature and Seal of Professional Surveyor: _____</p>
<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - X=715890.15, Y=382677.22 B - X=718552.69, Y=382711.66 C - X=719883.96, Y=382728.88 D - X=721215.23, Y=382746.10 E - X=715922.04, Y=377338.54 F - X=718585.38, Y=377364.32 G - X=719917.05, Y=377377.21 H - X=721248.72, Y=377390.10 I - X=715943.63, Y=371978.70 J - X=718612.32, Y=372006.29 K - X=719946.66, Y=372020.08 L - X=721281.01, Y=372033.87</p> <p>Proposed First Take Point 100' FSL, 2310' FEL</p> <p>Proposed Mid-Point</p> <p>Proposed Last Take Point 100' FNL, 2310' FEL</p> <p>Sec. 13</p> <p>Sec. 24</p> <p>S 44°55'50" W 1,761.31'</p> <p>N 00°21'30" W 5,323.59'</p> <p>N 00°20'43" W 5,257.84'</p> <p>N 00°21'30" W 5,323.59'</p> <p>N 00°20'43" W 5,257.84'</p> <p>PPP 1063' FSL, 1334' FEL</p> <p>PPP 1063' FSL, 1334' FEL</p> <p>1059'</p> <p>1334'</p> <p>NMNM 138440</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>23006 08/24/2023</p> <p>Certificate Number _____</p>		

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P;BONE SPRING
⁴ Property Code	⁵ Property Name SD 24 13 FEDERAL COM	⁶ Well Number 312H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3143'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	26 SOUTH	32 EAST, N.M.P.M.		1334'	SOUTH	1034'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	26 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	990'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320	INFILL		DEFINING WELL IS SD 24 13 FEDERAL COM 7H (30-025-43675)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

SD 24 13 FEDERAL COM 312H	
X= 720,239'	
Y= 373,357'	
LAT. 32.024481° N	NAD 27
LONG. 103.622691° W	
X= 761,427'	
Y= 373,414'	
LAT. 32.024607° N	NAD83/2011
LONG. 103.623158° W	
ELEV. +3143'	NAVD88

PROPOSED LAST TAKE POINT	
X= 720,226'	
Y= 382,633'	
LAT. 32.049981° N	NAD 27
LONG. 103.622537° W	
X= 761,413'	
Y= 382,690'	
LAT. 32.050106° N	NAD83/2011
LONG. 103.623007° W	

PROPOSED FIRST TAKE POINT	
X= 720,290'	
Y= 372,124'	
LAT. 32.021090° N	NAD 27
LONG. 103.622552° W	
X= 761,478'	
Y= 372,181'	
LAT. 32.021215° N	NAD83/2011
LONG. 103.623020° W	

PROPOSED BOTTOM HOLE LOCATION	
X= 720,225'	
Y= 382,708'	
LAT. 32.050187° N	NAD 27
LONG. 103.622537° W	
X= 761,413'	
Y= 382,765'	
LAT. 32.050312° N	NAD83/2011
LONG. 103.623006° W	

PROPOSED MID-POINT	
X= 720,259'	
Y= 377,381'	
LAT. 32.035541° N	NAD 27
LONG. 103.622543° W	
X= 761,446'	
Y= 377,438'	
LAT. 32.035666° N	NAD83/2011
LONG. 103.623011° W	

CORNER COORDINATES TABLE (NAD 27)

A - X=715890.15, Y=382677.22
B - X=718552.69, Y=382711.66
C - X=719883.96, Y=382728.88
D - X=721215.23, Y=382746.10
E - X=715922.04, Y=377338.54
F - X=718585.38, Y=377364.32
G - X=719917.05, Y=377377.21
H - X=721248.72, Y=377390.10
I - X=715943.63, Y=371978.70
J - X=718612.32, Y=372006.29
K - X=719946.66, Y=372020.08
L - X=721281.01, Y=372033.87

17 **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 **SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/23/2021
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT L. LASTRAPES
NEW MEXICO
23006
08/24/2023
PROFESSIONAL SURVEYOR

Certificate Number _____

Proposed Last Take Point
100' FNL, 990' FEL

Sec. 13

Proposed Mid-Point

NMN
138439

Sec. 24

Proposed First Take Point
100' FSL, 990' FEL

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¹ API Number	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P;BONE SPRING
⁴ Property Code	⁵ Property Name SD 24 13 FEDERAL COM	⁶ Well Number 424H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3143'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	26 SOUTH	32 EAST, N.M.P.M.		1335'	SOUTH	1134'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	26 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	2310'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No. DEFINING WELL IS SD 24 13 FEDERAL COM 5H (30-025-43674)
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <table border="1"> <tr> <td>SD 24 13 FEDERAL COM 424H</td> <td>PPP</td> </tr> <tr> <td>X= 720,139' Y= 373,357' LAT. 32.024483° N LONG. 103.623013° W</td> <td>X= 719,940' Y= 373,145' LAT. 32.023903° N LONG. 103.623660° W</td> </tr> <tr> <td>X= 761,327' Y= 373,414' LAT. 32.024608° N LONG. 103.623481° W</td> <td>X= 761,128' Y= 373,202' LAT. 32.024028° N LONG. 103.624128° W</td> </tr> <tr> <td>ELEV. +3143' NAVD88</td> <td></td> </tr> </table> <table border="1"> <tr> <td>PROPOSED FIRST TAKE POINT</td> <td>PROPOSED MID-POINT</td> </tr> <tr> <td>X= 718,971' Y= 372,110' LAT. 32.021077° N LONG. 103.626811° W</td> <td>X= 718,939' Y= 377,368' LAT. 32.035530° N LONG. 103.626802° W</td> </tr> <tr> <td>X= 760,158' Y= 372,167' LAT. 32.021202° N LONG. 103.627279° W</td> <td>X= 760,126' Y= 377,425' LAT. 32.035655° N LONG. 103.627271° W</td> </tr> </table> <table border="1"> <tr> <td>PROPOSED LAST TAKE POINT</td> <td>PROPOSED BOTTOM HOLE LOCATION</td> </tr> <tr> <td>X= 718,906' Y= 382,616' LAT. 32.049958° N LONG. 103.626797° W</td> <td>X= 718,906' Y= 382,691' LAT. 32.050164° N LONG. 103.626797° W</td> </tr> <tr> <td>X= 760,093' Y= 382,673' LAT. 32.050083° N LONG. 103.627267° W</td> <td>X= 760,093' Y= 382,748' LAT. 32.050289° N LONG. 103.627267° W</td> </tr> </table> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - X=715890.15, Y=382677.22 B - X=718552.69, Y=382711.66 C - X=719883.96, Y=382728.88 D - X=721215.23, Y=382746.10 E - X=715922.04, Y=377338.54 F - X=718585.38, Y=377364.32 G - X=719917.05, Y=377377.21 H - X=721248.72, Y=377390.10 I - X=715943.63, Y=371978.70 J - X=718612.32, Y=372006.29 K - X=719946.66, Y=372020.08 L - X=721281.01, Y=372033.87</p>	SD 24 13 FEDERAL COM 424H	PPP	X= 720,139' Y= 373,357' LAT. 32.024483° N LONG. 103.623013° W	X= 719,940' Y= 373,145' LAT. 32.023903° N LONG. 103.623660° W	X= 761,327' Y= 373,414' LAT. 32.024608° N LONG. 103.623481° W	X= 761,128' Y= 373,202' LAT. 32.024028° N LONG. 103.624128° W	ELEV. +3143' NAVD88		PROPOSED FIRST TAKE POINT	PROPOSED MID-POINT	X= 718,971' Y= 372,110' LAT. 32.021077° N LONG. 103.626811° W	X= 718,939' Y= 377,368' LAT. 32.035530° N LONG. 103.626802° W	X= 760,158' Y= 372,167' LAT. 32.021202° N LONG. 103.627279° W	X= 760,126' Y= 377,425' LAT. 32.035655° N LONG. 103.627271° W	PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION	X= 718,906' Y= 382,616' LAT. 32.049958° N LONG. 103.626797° W	X= 718,906' Y= 382,691' LAT. 32.050164° N LONG. 103.626797° W	X= 760,093' Y= 382,673' LAT. 32.050083° N LONG. 103.627267° W	X= 760,093' Y= 382,748' LAT. 32.050289° N LONG. 103.627267° W	<p>Proposed Last Take Point 100' FNL, 2310' FEL</p> <p>Proposed Mid-Point</p> <p>Proposed Bottom Hole Location</p> <p>Proposed First Take Point 100' FSL, 2310' FEL</p> <p>13</p> <p>24</p> <p>2310'</p> <p>25'</p> <p>N 00°21'30" W 5,323.59'</p> <p>N 00°20'43" W 5,257.84'</p> <p>S 43°09'01" W 1,709.17'</p> <p>1,125' FSL, 1,334' FEL</p> <p>1134'</p> <p>1335'</p> <p>PPP</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/29/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number _____</p>
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PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION																					
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T:\2021\2213668\DWG\SD 24 13 FEDERAL COM 424H_C-102.dwg

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¹ API Number	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P;BONE SPRING
⁴ Property Code	⁵ Property Name SD 24 13 FEDERAL COM	⁶ Well Number 425H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3144'

¹⁰ Surface Location

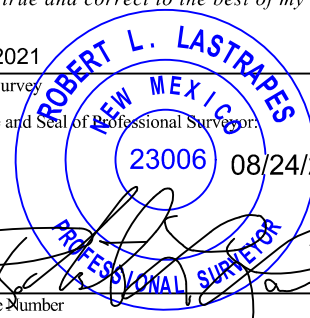
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	26 SOUTH	32 EAST, N.M.P.M.		1335'	SOUTH	1109'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	26 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	1650'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No. DEFINING WELL IS SD 24 13 FEDERAL COM 5H (30-025-43674)
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <table border="1"> <tr> <td>SD 24 13 FEDERAL COM 425H</td> <td>PPP</td> </tr> <tr> <td>X= 720,164' Y= 373,357' LAT. 32.024483° N LONG. 103.622932° W</td> <td>X= 719,942' Y= 372,841' LAT. 32.023067° N LONG. 103.623661° W</td> </tr> <tr> <td>X= 761,352' Y= 373,414' LAT. 32.024608° N LONG. 103.623400° W</td> <td>X= 761,130' Y= 372,898' LAT. 32.023193° N LONG. 103.624129° W</td> </tr> <tr> <td>ELEV. +3144' NAVD88</td> <td></td> </tr> </table> <table border="1"> <tr> <td>PROPOSED FIRST TAKE POINT</td> <td>PROPOSED MID-POINT</td> </tr> <tr> <td>X= 719,630' Y= 372,117' LAT. 32.021083° N LONG. 103.624682° W</td> <td>X= 719,599' Y= 377,380' LAT. 32.035552° N LONG. 103.624673° W</td> </tr> <tr> <td>X= 760,818' Y= 372,174' LAT. 32.021209° N LONG. 103.625149° W</td> <td>X= 760,786' Y= 377,437' LAT. 32.035677° N LONG. 103.625141° W</td> </tr> </table> <table border="1"> <tr> <td>PROPOSED LAST TAKE POINT</td> <td>PROPOSED BOTTOM HOLE LOCATION</td> </tr> <tr> <td>X= 719,566' Y= 382,625' LAT. 32.049970° N LONG. 103.624667° W</td> <td>X= 719,565' Y= 382,700' LAT. 32.050176° N LONG. 103.624667° W</td> </tr> <tr> <td>X= 760,753' Y= 382,682' LAT. 32.050094° N LONG. 103.625137° W</td> <td>X= 760,753' Y= 382,757' LAT. 32.050301° N LONG. 103.625137° W</td> </tr> </table>	SD 24 13 FEDERAL COM 425H	PPP	X= 720,164' Y= 373,357' LAT. 32.024483° N LONG. 103.622932° W	X= 719,942' Y= 372,841' LAT. 32.023067° N LONG. 103.623661° W	X= 761,352' Y= 373,414' LAT. 32.024608° N LONG. 103.623400° W	X= 761,130' Y= 372,898' LAT. 32.023193° N LONG. 103.624129° W	ELEV. +3144' NAVD88		PROPOSED FIRST TAKE POINT	PROPOSED MID-POINT	X= 719,630' Y= 372,117' LAT. 32.021083° N LONG. 103.624682° W	X= 719,599' Y= 377,380' LAT. 32.035552° N LONG. 103.624673° W	X= 760,818' Y= 372,174' LAT. 32.021209° N LONG. 103.625149° W	X= 760,786' Y= 377,437' LAT. 32.035677° N LONG. 103.625141° W	PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION	X= 719,566' Y= 382,625' LAT. 32.049970° N LONG. 103.624667° W	X= 719,565' Y= 382,700' LAT. 32.050176° N LONG. 103.624667° W	X= 760,753' Y= 382,682' LAT. 32.050094° N LONG. 103.625137° W	X= 760,753' Y= 382,757' LAT. 32.050301° N LONG. 103.625137° W	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/29/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number _____</p>
SD 24 13 FEDERAL COM 425H	PPP																				
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X= 719,566' Y= 382,625' LAT. 32.049970° N LONG. 103.624667° W	X= 719,565' Y= 382,700' LAT. 32.050176° N LONG. 103.624667° W																				
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CORNER COORDINATES TABLE (NAD 27)

A - X=715890.15, Y=382677.22
B - X=718552.69, Y=382711.66
C - X=719883.96, Y=382728.88
D - X=721215.23, Y=382746.10
E - X=715922.04, Y=377338.54
F - X=718585.38, Y=377364.32
G - X=719917.05, Y=377377.21
H - X=721248.72, Y=377390.10
I - X=715943.63, Y=371978.70
J - X=718612.32, Y=372006.29
K - X=719946.66, Y=372020.08
L - X=721281.01, Y=372033.87

Diagram Labels:
Proposed Last Take Point 100' FNL, 1650' FEL
Sec. 13
Proposed Mid-Point
NMNM 138440
Sec. 24
S 23°17'42" W 1,350.19'
PPP
821' FSL, 1334' FEL
Proposed First Take Point 100' FSL, 1650' FEL
1109'
1335'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P;BONE SPRING
⁴ Property Code	⁵ Property Name SD 24 13 FEDERAL COM	⁶ Well Number 426H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3144'

¹⁰ Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	26 SOUTH	32 EAST, N.M.P.M.		1334'	SOUTH	1084'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	26 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	550'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No. DEFINING WELL IS SD 24 13 FEDERAL COM 7H (30-025-43675)
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>SD 24 13 FEDERAL COM 426H</p> <p>X= 720,189' Y= 373,357' LAT. 32.024482° N LONG. 103.622852° W NAD 27</p> <p>X= 761,377' Y= 373,414' LAT. 32.024607° N LONG. 103.623320° W NAD83/2011</p> <p>ELEV. +3144' NAVD88</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 720,730' Y= 372,128' LAT. 32.021095° N LONG. 103.621132° W NAD 27</p> <p>X= 761,918' Y= 372,185' LAT. 32.021220° N LONG. 103.621600° W NAD83/2011</p> <p>PROPOSED MID-POINT</p> <p>X= 720,699' Y= 377,385' LAT. 32.035545° N LONG. 103.621123° W NAD 27</p> <p>X= 761,886' Y= 377,442' LAT. 32.035670° N LONG. 103.621591° W NAD83/2011</p>	<p>PROPOSED LAST TAKE POINT</p> <p>X= 720,666' Y= 382,639' LAT. 32.049989° N LONG. 103.621117° W NAD 27</p> <p>X= 761,853' Y= 382,696' LAT. 32.050114° N LONG. 103.621586° W NAD83/2011</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 720,665' Y= 382,714' LAT. 32.050195° N LONG. 103.621117° W NAD 27</p> <p>X= 761,852' Y= 382,771' LAT. 32.050320° N LONG. 103.621586° W NAD83/2011</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/29/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number _____</p>
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CORNER COORDINATES TABLE (NAD 27)

A - X=715890.15, Y=382677.22
B - X=718552.69, Y=382711.66
C - X=719883.96, Y=382728.88
D - X=721215.23, Y=382746.10
E - X=715922.04, Y=377338.54
F - X=718585.38, Y=377364.32
G - X=719917.05, Y=377377.21
H - X=721248.72, Y=377390.10
I - X=715943.63, Y=371978.70
J - X=718612.32, Y=372006.29
K - X=719946.66, Y=372020.08
L - X=721281.01, Y=372033.87

Diagram Labels:

- Proposed Last Take Point 100' FNL, 550' FEL
- Proposed Mid-Point
- Proposed First Take Point 100' FSL, 550' FEL
- N 00°21'30" W 5,329.32'
- N 00°20'43" W 5,256.68'
- S 23°45'47" E 1,342.58'
- 1334'
- 1084'
- NMN 138439

District I
1625 N French Dr., Hobbs, NM 88240
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised August 1, 2011
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43118	² Pool Code 97955	³ Well Name WC-025-0-06426319P: B5
⁴ Property Code 316331	⁵ Property Name SD WE 24 FED P23	⁶ Well Number 1H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3133'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	26 SOUTH	32 EAST, N.M.P.M.		260'	SOUTH	1283'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	26 SOUTH	32 EAST, N.M.P.M.		180'	NORTH	350'	WEST	LEA
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.	260' 306' Denise Pinkerton 03/09/2017					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 716,241 NAD 27 Y= 382,502 LAT. 32.049691 LONG. 103.635400</p> <p>X= 757,428 NAD83 Y= 382,559 LAT. 32.049816 LONG. 103.635870</p> <p>SD WE 24 FED P23 1H WELL</p> <p>X= 717,226 NAD 27 Y= 372,252 LAT. 32.021498 LONG. 103.632438</p> <p>X= 758,413 NAD83 Y= 372,309 LAT. 32.021623 LONG. 103.632906</p> <p>ELEVATION +3133' NAVD 88</p>	<p>Proposed Last Take Point 330' FNL, 350' FWL</p> <p>Proposed First Take Point 330' FSL, 350' FWL</p> <p>Proposed Producing Interval</p> <p>N 00°17'14" W 10,189.55'</p> <p>N 86°17'59" W 935.20'</p> <p>260'</p> <p>1283'</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</p> <p><i>Cindy Herrera-Murillo</i> 2-25-16 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>Cherreramurillo@chevron.com E-mail Address</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>2-8-2016 Date of Survey</p> <p><i>Robert Estrapes</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=382677.22, X=715890.15
B - Y=382694.44, X=717221.42
C - Y=371978.70, X=715943.63
D - Y=371992.49, X=717277.98

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43296	² Pool Code 97955	³ Pool Name WC-025 0-06 4263319P; B5
⁴ Property Code 716331	⁵ Property Name SD WE 24 FED P23	
⁷ OGRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.	
	⁶ Well Number 2H	⁹ Elevation 3134'

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	26 SOUTH	32 EAST, N.M.P.M		260'	SOUTH	1308'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	26 SOUTH	32 EAST, N.M.P.M		180'	NORTH	970'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No 224	906'	03/13/2017 <i>Denise Pinkerton</i>
---------------------------------------------	-------------------------------	----------------------------------	--------------------------------------	-------------	----------------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 716,861 NAD 27 Y= 382,510 LAT 32.049702 LONG 103.633399</p> <p>X= 758,048 NAD83 Y= 382,567 LAT 32.049827 LONG 103.633869</p> <p>SD WE 24 FED P23 2H WELL</p> <p>X= 717,251 NAD 27 Y= 372,252 LAT 32.021499 LONG 103.632357</p> <p>X= 758,438 NAD83 Y= 372,309 LAT 32.021624 LONG 103.632825</p> <p>ELEVATION +3134' NAVD 88</p>	<p>16</p> <p>PROPOSED LAST TAKE POINT 330' FNL, 970' FWL</p> <p>PROPOSED FIRST TAKE POINT 330' FSL, 970' FWL</p> <p>PROPOSED PRODUCING INTERVAL N 00°17'14" W 10.191.16'</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=382677.22, X=715890.15 B - Y=382694.44, X=717221.42 C - Y=371978.70, X=715943.63 D - Y=371992.49, X=717277.98</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</p> <p><i>Cindy Herrera-Murillo</i> Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>Cherreramurillo@chevron.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>Z-B-Zelle</i> Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>230006 Certificate Number</p>
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District I
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43297	² Pool Code 97955	³ Pool Name WC-025 G-06 5263319P; BS
⁴ Property Code 36391	⁵ Property Name SD WE 24 FED P23	⁶ Well Number 3H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC	⁹ Elevation 3133'

* Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	26 SOUTH	32 EAST, N.M.P.M.		260'	SOUTH	1333'	WEST	LEA

** Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	26 SOUTH	32 EAST, N.M.P.M.		180'	NORTH	1670'	WEST	LEA

¹² Dedicated Acres	¹¹ Joint or Infill	¹⁴ Consolidation Code	¹³ Order No.
320			234' 1616 3-14-2017 Aguse Pinkerton

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 717,561 NAD 27 Y= 382,519 LAT. 32.049714 LONG. 103.631140</p> <p>X= 758,748 NAD83 Y= 382,576 LAT. 32.049839 LONG. 103.631609</p> <p>SD WE 24 FED P23 3H WELL</p> <p>X= 717,276 NAD 27 Y= 372,253 LAT. 32.021499 LONG. 103.632277</p> <p>X= 758,463 NAD83 Y= 372,310 LAT. 32.021624 LONG. 103.632745</p> <p>ELEVATION +3133' NAVD 88</p>	<p>Proposed Last Take Point 330' FNL, 1670' FWL</p> <p>Proposed First Take Point 330' FSL, 1670' FWL</p> <p>Proposed Producing Interval</p> <p>N 00°17'14" W 10,192.98'</p> <p>N 77°42'46" E 344.60'</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Murillo 2-25-16 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>Cherreramurillo@chevron.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>2-8-2016 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=382694.44, X=717221.42
B - Y=382711.66, X=718552.69
C - Y=373318.66, X=715938.24
D - Y=373332.23, X=717271.91
E - Y=371978.70, X=715943.63
F - Y=371992.49, X=717277.98
G - Y=372006.29, X=718612.32

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

District II
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Phone: (575) 748-1283 Fax: (575) 748-9720

District III
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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47298	² Pool Code 97955	³ Pool Name WC-025 G-06 5263319P; PS
⁴ Property Code 316331	⁵ Property Name SD WE 24 FED P23	
⁶ OGRID No. 4323	⁷ Operator Name CHEVRON U.S.A. INC.	⁸ Well Number 4H
		⁹ Elevation 3133'

* Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	26 SOUTH	32 EAST, N.M.P.M.		260'	SOUTH	1358'	WEST	LEA

** Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	26 SOUTH	32 EAST, N.M.P.M.		180'	NORTH	2290'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. 876	2245	03-14-2011	Aguse Pinkerton
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 718,181 NAD 27 Y= 382,527 LAT. 32.049725 LONG. 103.629139</p> <p>X= 759,368 NAD83 Y= 382,584 LAT. 32.049850 LONG. 103.629608</p> <p>SD WE 24 FED P23 4H WELL</p> <p>X= 717,301 NAD 27 Y= 372,253 LAT. 32.021499 LONG. 103.632196</p> <p>X= 758,488 NAD83 Y= 372,310 LAT. 32.021625 LONG. 103.632664</p> <p>ELEVATION +3133' NAVD 88</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Murillo 2-25-16 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>Cherreramurillo@chevron.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>2-8-2016 Date of Survey</p> <p>Robert H. Laszlo Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=382694.44, X=717221.42
B - Y=382711.66, X=718552.69
C - Y=371992.49, X=717277.98
D - Y=372006.29, X=718612.32

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☒ AMENDED REPORT
"As Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43674	² Pool Code 97838	³ Pool Name Jennings; Upper Bone Spring Shale
⁴ Property Code 317518	⁵ Property Name SD WE 24 FED P24	⁶ Well Number 511
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3138'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	26 SOUTH	32 EAST, N.M.P.M.		200'	SOUTH	1235'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	26 SOUTH	32 EAST, N.M.P.M.		187'	NORTH	2136'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

AS-DRILLED BOTTOM HOLE LOCATION		LAST TAKE POINT	
X= 719,090	NAD 27	X= 719,090	NAD 27
Y= 382,531		Y= 382,359	
LAT. 32.049721		LAT. 32.049276	
LONG. 103.626237		LONG. 103.626241	
X= 760,257	NAD83	X= 760,257	NAD83
Y= 382,588		Y= 382,427	
LAT. 32.049846		LAT. 32.049401	
LONG. 103.626706		LONG. 103.626710	
SD WE 24 FED P24 5H WELL		FIRST TAKE POINT	
X= 720,045	NAD 27	X= 719,129	NAD 27
Y= 372,221		Y= 372,401	
LAT. 32.021363		LAT. 32.021874	
LONG. 103.623342		LONG. 103.625295	
X= 761,232	NAD83	X= 760,316	NAD83
Y= 372,278		Y= 372,458	
LAT. 32.021488		LAT. 32.022000	
LONG. 103.623810		LONG. 103.626762	
ELEVATION +3138 NAVD 83			

CORNER COORDINATES TABLE (NAD 27)	
A - Y=382711.66, X=718552.69	
B - Y=382728.88, X=719883.96	
C - Y=372006.29, X=718612.32	
D - Y=372020.08, X=719946.66	
E - Y=373359.36, X=719939.26	
F - Y=373372.93, X=721272.94	
G - Y=372033.87, X=721281.01	

Last Take Point at
19,176' MD
349.15' FNL,
2,137.55' FEL

13

24

First Take Point at
9,188' MD
389.60' FSL,
2,150.10' FEL

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 1/16/18

Printed Name: Laura Becerra

E-mail Address: LBecerra@Chevron.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 6-15-2016

Signature and Seal of Professional Surveyor: *[Signature]*

Certificate Number: 23006

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Revised August 1, 2011
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"As Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43673		² Pool Code 97838		³ Pool Name JENNINGS; UPPER BONE SPRING SHALE	
⁴ Property Code 317518		⁵ Property Name SD WE 24 FED P24			⁶ Well Number 6H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3137'

10 Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	26 SOUTH	32 EAST, N.M.P.M.		200'	SOUTH	1210'	EAST	LEA

11 Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	26 SOUTH	32 EAST, N.M.P.M.		175'	NORTH	1241'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 AS-DRILLED BOTTOM HOLE LOCATION X= 719,975 NAD 27 Y= 382,555 LAT. 32.049769 LONG. 103.623349 X= 761,162 NAD83 Y= 382,612 LAT. 32.049894 LONG. 103.623818 SD WE 24 FED P24 6H WELL X= 720,070 NAD 27 Y= 372,221 LAT. 32.021363 LONG. 103.623262 X= 761,257 NAD83 Y= 372,278 LAT. 32.021488 LONG. 103.623729 ELEVATION +3137' NAVD 88		LAST TAKE POINT X= 719,975 NAD 27 Y= 382,392 LAT. 32.049322 LONG. 103.623353 X= 761,162 NAD83 Y= 382,449 LAT. 32.049447 LONG. 103.623823 FIRST TAKE POINT X= 719,985 NAD 27 Y= 372,471 LAT. 32.022051 LONG. 103.623529 X= 761,173 NAD83 Y= 372,528 LAT. 32.022176 LONG. 103.623996		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order as entered by the division. Signature: <i>[Signature]</i> Date: 7/16/18 Laura Becerra Printed Name LBecerra@Chevron.com E-mail Address	
CORNER COORDINATES TABLE (NAD 27) A - Y=382728.88, X=719883.96 B - Y=382746.10, X=721215.23 C - Y=372020.08, X=719946.66 D - Y=372033.87, X=721281.01		Last Take Point at 19,123' MD 338.33' FNL, 1,242.77' FEL 13 24 First Take Point at 9,186' MD 450.71' FSL, 1,292.87' FEL 200' 1210'		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 6-15-2016 Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: 23006 15-2018 PROFESSIONAL SURVEYOR	

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"As Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43675		² Pool Code 97838		³ Pool Name JENNINGS; UPPER BONE SPRING SHALE	
⁴ Property Code 317518		⁵ Property Name SD WE 24 FED P24			⁶ Well Number 7H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3136'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	26 SOUTH	32 EAST, N.M.P.M.		200'	SOUTH	1185'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	26 SOUTH	32 EAST, N.M.P.M.		196'	NORTH	459'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ AS-DRILLED BOTTOM HOLE LOCATION X= 720,758 NAD 27 Y= 382,544 LAT. 32.049727 LONG. 103.620823 X= 761,945 NAD83 Y= 382,602 LAT. 32.049852 LONG. 103.621292 SD WE 24 FED P24 7H WELL X= 720,095 NAD 27 Y= 372,222 LAT. 32.021363 LONG. 103.623181 X= 761,282 NAD83 Y= 372,279 LAT. 32.021488 LONG. 103.623649 ELEVATION +3136' NAVD 88	LAST TAKE POINT X= 720,764 NAD 27 Y= 382,389 LAT. 32.049299 LONG. 103.620805 X= 761,951 NAD83 Y= 382,446 LAT. 32.049424 LONG. 103.621274 FIRST TAKE POINT X= 720,831 NAD 27 Y= 372,419 LAT. 32.021891 LONG. 103.620801 X= 762,019 NAD83 Y= 372,476 LAT. 32.022017 LONG. 103.621269		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill that well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> Date: 7/16/18 Laura Becerra Printed Name LBecerra@Chevron.com E-mail Address
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 6-15-2016 Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: 23006

CORNER COORDINATES TABLE (NAD 27)

A - Y=382728.88, X=719883.96
 B - Y=382746.10, X=721215.23
 C - Y=372020.08, X=719946.66
 D - Y=372033.87, X=721281.01

Existing Order

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



April 12, 2018

Chevron USA Inc.
Attention: Ms. Laura Becerra

CENTRAL TANK BATTERY

Administrative Order CTB-852

Reference your application received March 6, 2018

The Oil Conservation Division (Division) authorizes Chevron USA Inc. (OGRID 4323) (Chevron) to surface commingle oil production from the WC-025 G-06 S263319P; Bone Spring pool (pool code 97955) from the following diversely-owned federal leases located in Township 26 South, Range 32 East, Lea County, New Mexico.

Lease:	Federal Lease NMNM 118722	
Description:	W/2 of Section 13, and W/2 of Section 24, Township 26 South, Range 32 East	
Wells:	SD WE 24 Federal P23 Well No. 001H	API No. 30-025-43318
	SD WE 24 Federal P23 Well No. 002H	API No. 30-025-43296
	SD WE 24 Federal P23 Well No. 003H	API No. 30-025-43297
	SD WE 24 Federal P23 Well No. 004H	API No. 30-025-43298
Lease:	Pending SD WE 24 Federal P24 Well No. 5H Federal Communitization Agreement	
Description:	W/2 E/2 of Section 13, and W/2 E/2 of Section 24, all in Township 26 South, Range 32 East	
Well:	SD WE 24 Federal P24 Well No. 005H	API No. 30-025-43674
Lease:	Pending Federal SD WE 24 Federal P24 Well No. 6H Communitization Agreement	
Description:	E/2 E/2 of Section 13, and E/2 E/2 of Section 24, all in Township 26 South, Range 32 East	
Wells:	SD WE 24 Federal P24 Well No. 006H	API No. 30-025-43673
	SD WE 24 Federal P24 Well No. 007H	API No. 30-025-43675

The commingled oil production from the wells detailed above shall be measured and sold at the Salado Draw 24 Central Tank Battery (CTB), in P-24-26S-32E

Administrative Order CTB-852
Chevron USA Inc.
April 12, 2018
Page 2 of 2

Production from the subject wells shall be determined as follows.

1. The test separator and meters shall be designed to accurately measure production from the wells with the highest production rate.
2. All of the oil and gas production from the wells in this application will display a hyperbolic decline and will fit the decline parameters described in Hearing Order R-14299.
 - a. Wells prior to Range 1 of decline shall be measured separately.
 - b. Wells in Range 1 of decline shall be measured with a combination of metering and well testing, and shall be tested at least three times a month.
 - c. Wells in Range 2 of decline shall be measured with a combination of metering and well testing, and shall be tested at least twice a month.
 - d. Wells in Range 3 of decline shall be measured with a combination of metering and well testing and shall be tested at least once a month.
3. The allocation meters shall be calibrated quarterly per Paragraph (2) of Subsection C of 19.15.12.10 NMAC.

This approval is subject to like approval from the Bureau of Land Management before commencing commingling operations.

Chevron may add future wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau of the Division in Santa Fe.

For future additions of wells, leases, and pools to this commingling operation, Chevron shall notify only those interest owners in the wells, leases or pools to be added, per Subparagraph (g) of Paragraph (4) of Subsection C of 19.15.12.10 NMAC.

Chevron shall notify the Hobbs District Office of the Division prior to starting commingling operations.



HEATHER RILEY
Director

HR/mam/rbb

cc: Oil Conservation Division – Hobbs
Bureau of Land Management – Carlsbad

Serial Register
Pages - CAs**DEPARTMENT OF THE INTERIOR**
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105688732Run Date/Time: 7/12/2024 11:35 AM
Single Serial Number Report

Page 1 of 2

Authority02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920**Serial Number**

NMNM105688732

Agreement
Acres
320.0000**Legacy Serial No**
NMNM 138439**Product Type:** 318310 COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: AUTHORIZED**Case File Jurisdiction:**
CARLSBAD FIELD OFFICE**CASE DETAILS**

NMNM105688732

MLRS Case Ref	C-8303966		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	08/01/2017	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS

NMNM105688732

Name & Mailing Address			Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATOR	100.000000

LAND RECORDS

NMNM105688732

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0320E	013	Aliquot		E2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0320E	024	Aliquot		E2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105688732

Action Date	Date Filed	Action Name	Action Status	Action Information
08/01/2017	08/01/2017	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 320.00;100%
08/01/2017	08/01/2017	CASE ESTABLISHED	APPROVED/ACCEPTED	
08/01/2017	08/01/2017	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
08/01/2017	08/01/2017	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;
01/18/2018	01/18/2018	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM138439,6H
03/15/2018	03/15/2018	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA REC'D
10/01/2018	10/01/2018	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
10/01/2018	10/01/2018	AGRMT VALIDATED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105384720	NMNM 118722	AUTHORIZED	COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01		08/01/2017	240.0000	75.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105688732

Run Date/Time: 7/12/2024 11:35 AM
Single Serial Number Report

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105425637	NMNM 014492	AUTHORIZED	SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02		08/01/2017	40.0000	12.500000
NMNM105316040	NMLC 0065876A	AUTHORIZED	NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987	FEDERAL	03		08/01/2017	40.0000	12.500000
TOTAL								320.0000	100.000000

LEGACY CASE REMARKSNMNM105688732

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	.
0002	/A/RECAPITULATION EFFECTIVE 08/01/2017
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 118722 240.00 75.0000
0005	2 NMNM 14492 40.00 12.5000
0006	3 NMLC 065876A 40.00 12.5000
0007	TOTAL 320.00 100.0000

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 7/12/2024 11:34 AM
Single Serial Number Report

Serial Register Page
NMNM105688733

Page 1 of 2

Authority		Serial Number	
02-25-1920;041STAT0437;30USC181;MINERAL LEASING		NMNM105688733	
ACT OF 1920			
		Agreement	Legacy Serial No
		Acres	NMNM 138440
		320.0000	
Product Type: 318310 COMMUNITIZATION AGREEMENT		Case File Jurisdiction:	
Commodity: Oil & Gas		CARLSBAD FIELD OFFICE	
Case Disposition: AUTHORIZED			

CASE DETAILS	NMNM105688733
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MLRS Case Ref	C-8303967		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	08/01/2017	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS	NMNM105688733
-----------------------	---------------

Name & Mailing Address			Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATOR	100.000000

LAND RECORDS	NMNM105688733
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0320E	013	Aliquot		W2E2	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0320E	024	Aliquot		W2E2	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
							PECOS DISTRICT OFFICE		BUREAU OF LAND MGMT
							CARLSBAD FIELD OFFICE		

CASE ACTIONS	NMNM105688733
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Action Date	Date Filed	Action Name	Action Status	Action Information
08/01/2017	08/01/2017	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 320;100%
08/01/2017	08/01/2017	CASE ESTABLISHED	APPROVED/ACCEPTED	
08/01/2017	08/01/2017	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
08/01/2017	08/01/2017	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;
01/18/2018	01/18/2018	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM138440,5H
03/15/2018	03/15/2018	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA REC'D
10/01/2018	10/01/2018	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
10/01/2018	10/01/2018	AGRMT VALIDATED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105384720	NMNM 118722	AUTHORIZED	COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01		08/01/2017	280.0000	87.500000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105688733

Run Date/Time: 7/12/2024 11:34 AM

Single Serial Number Report

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105316040	NMLC 0065876A	AUTHORIZED	NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987	FEDERAL	02		08/01/2017	40.0000	12.500000
TOTAL								320.0000	100.000000

LEGACY CASE REMARKSNMNM105688733

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	.
0002	/A/ RECAPITULATION EFFECTIVE 08/01/2017
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 118722 280.00 87.50
0005	2 NMLC 065876A 40.00 12.50
0006	TOTAL 320.00 100.00

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION**

Run Date/Time: 7/12/2024 11:35 AM
Single Serial Number Report

**Serial Register Page
NMNM105764069**

Page 2 of 2

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
							OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE		BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT

CASE ACTIONS					NMNM105764069
Action Date	Date Filed	Action Name	Action Status	Action Information	
05/05/2022	05/05/2022	ADD CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2022-01-26 Case Action Status Date: 2022-05-19	
05/05/2022	05/05/2022	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2022-01-26 Case Action Status Date: 2022-05-19	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO									
Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105384720	NMNM 118722	AUTHORIZED	COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			520.0000	81.250000
NMNM105316040	NMLC 0065876A	AUTHORIZED	NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987	FEDERAL	02			80.0000	12.500000
NMNM105425637	NMNM 014492	AUTHORIZED	SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	03			40.0000	6.250000
TOTAL								640.0000	100.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Administrative Checklist

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON USA, INC. **OGRID Number:** 4323
Well Name: SD 24 13 FED P365 309H **API:** 30-025-51400
Pool: WC-025 G-06 S263319P; Bone Spring **Pool Code:** 97955

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☒ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

July 12th, 2024

Date

Cindy Herrera-Murillo

Print or Type Name

(575) 263-0431

Phone Number

Signature

cherreramurillo@chevron.com

e-mail Address

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Wright, Carrie](#); [Herrera-Murillo, Cindy](#)
Cc: [McClure, Dean, EMNRD](#); [Clelland, Sarah, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); kparadis@blm.gov; cwalls@blm.gov
Subject: Approved Administrative Order PLC-942
Date: Wednesday, March 12, 2025 11:34:47 AM
Attachments: [PLC942 Order.pdf](#)

NMOCD has issued Administrative Order PLC-942 which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-43318	SD WE 24 Federal P23 #1H	W/2 W/2	13-26S-32E	97955
		W/2 W/2	24-26S-32E	
30-025-43296	SD WE 24 Federal P23 #2H	W/2 W/2	13-26S-32E	97955
		W/2 W/2	24-26S-32E	
30-025-43297	SD WE 24 Federal P23 #3H	E/2 W/2	13-26S-32E	97955
		E/2 W/2	24-26S-32E	
30-025-43298	SD WE 24 Federal P23 #4H	E/2 W/2	13-26S-32E	97955
		E/2 W/2	24-26S-32E	
30-025-43674	SD 24 13 Federal Com #5H	W/2 E/2	13-26S-32E	97955
		W/2 E/2	24-26S-32E	
30-025-43673	SD 24 13 Federal Com #6H	E/2 E/2	13-26S-32E	97955
		E/2 E/2	24-26S-32E	
30-025-43675	SD 24 13 Federal Com #7H	E/2 E/2	13-26S-32E	97955
		E/2 E/2	24-26S-32E	
30-025-49072	SD 24 13 Federal P415 #13H	E/2 W/2	13-26S-32E	97955
		E/2 W/2	24-26S-32E	
30-025-49073	SD 24 13 Federal P415 #14H	E/2 W/2	13-26S-32E	98097
		E/2 W/2	24-26S-32E	
30-025-49074	SD 24 13 Federal P415 #15H	W/2 E/2	13-26S-32E	98097
		W/2 E/2	24-26S-32E	
30-025-47303	SD 24 13 Federal P416 #17H	W/2 E/2	13-26S-32E	98097
		W/2 E/2	24-26S-32E	
30-025-47311	SD 24 13 Federal P416 #18H	E/2 E/2	13-26S-32E	98097
		E/2 E/2	24-26S-32E	
30-025-47313	SD 24 13 Federal P416 #20H	E/2 E/2	13-26S-32E	98097
		E/2 E/2	24-26S-32E	
30-025-51400	SD 24 13 Federal P365 #309H	W/2	13-26S-32E	97955
		W/2	24-26S-32E	
30-025-51401	SD 24 13 Federal P365 #310H	W/2	13-26S-32E	97955
		W/2	24-26S-32E	
30-025-51402	SD 24 13 Federal P365 #421H	W/2	13-26S-32E	97955
		W/2	24-26S-32E	
30-025-51403	SD 24 13 Federal P365 #422H	W/2	13-26S-32E	97955
		W/2	24-26S-32E	
30-025-51404	SD 24 13 Federal P365 #423H	W/2	13-26S-32E	97955
		W/2	24-26S-32E	
30-025-51548	SD 24 13 Federal Com #311H	W/2 E/2	13-26S-32E	97955
		W/2 E/2	24-26S-32E	
30-025-51503	SD 24 13 Federal Com #424H	W/2 E/2	13-26S-32E	97955
		W/2 E/2	24-26S-32E	

30-025-51652	SD 24 13 Federal Com #425H	W/2 E/2 W/2 E/2	13-26S-32E 24-26S-32E	97955
30-025-51549	SD 24 13 Federal Com #312H	E/2 E/2 E/2 E/2	13-26S-32E 24-26S-32E	97955
30-025-51504	SD 24 13 Federal Com #426H	E/2 E/2 E/2 E/2	13-26S-32E 24-26S-32E	97955

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211



Certificate of Analysis

Number: 6030-24010008-005A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Robert Reynolds
Chevron
2150 East Greene Street
Carlsbad, NM 88220

Jan. 08, 2024

Station Name: Salado24 Exp check
Station Number: 3300250046
Station Location: Chevron
Sample Point: Meter Run
Type of Sample: Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: Fill and Purge
Sampling Company: Chevron
Analyzed: 01/05/2024 14:38:10 by EBH

Sampled By: GP
Sample Of: Gas Spot
Sample Date: 12/29/2023 12:10
Sample Conditions: 43.5 psig, @ 103.5 °F Ambient: 54 °F
Effective Date: 12/29/2023 12:10
Flow Rate:
Method: GPA-2261M
Cylinder No: 5030-01131
Instrument: 6030_GC6 (Inficon GC-3000 Micro)
Last Inst. Cal.: 01/02/2024 0:00 AM

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Nitrogen	0.9021	0.9026	1.0164		GPM TOTAL C2+	8.802
Methane	69.2935	69.3341	44.7128		GPM TOTAL C3+	5.205
Carbon Dioxide	0.1931	0.1932	0.3418		GPM TOTAL iC5+	1.737
Ethane	13.3735	13.3813	16.1744	3.597		
Propane	7.7749	7.7794	13.7896	2.154		
Iso-butane	1.1111	1.1117	2.5974	0.366		
n-Butane	2.9915	2.9932	6.9934	0.948		
Iso-pentane	0.8763	0.8768	2.5430	0.322		
n-Pentane	1.1924	1.1931	3.4603	0.435		
Hexanes Plus	2.2333	2.2346	8.3709	0.980		
	99.9417	100.0000	100.0000	8.802		

Calculated Physical Properties

Relative Density Real Gas	Total	C6+
	0.8632	3.2176
Calculated Molecular Weight	24.88	93.19
Compressibility Factor	0.9946	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.73 psia & 60°F

Real Gas Dry BTU	1475	5141
Water Sat. Gas Base BTU	1450	5052
Ideal, Gross HV - Dry at 14.73 psia	1467.5	5141.1
Ideal, Gross HV - Wet	1442.0	5051.6

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

16535G		3300250046		Salado 24 Check South/North/Exp	
Sample Point Code		Sample Point Name		Sample Point Location	
Laboratory Services		2024083713		1071	
Source Laboratory		Lab File No		Container Identity	
USA		USA		USA	
District		Area Name		Field Name	
Jan 24, 2024 14:25		Jan 24, 2024 14:25		Jan 26, 2024 10:37	
Date Sampled		Date Effective		Date Received	
62.00		System Administrator		67 @ 100	
Ambient Temp (°F)		Flow Rate (Mcf)		Analyst	
				Press PSI @ Temp °F	
				Source Conditions	
Chevron Usa, Inc.				NG	
Operator				Lab Source Description	

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	1.3960	1.396	
CO2 (CO2)	0.1250	0.125	
Methane (C1)	65.4590	65.46	
Ethane (C2)	13.0650	13.065	3.4930
Propane (C3)	8.4460	8.446	2.3260
I-Butane (IC4)	1.3970	1.397	0.4570
N-Butane (NC4)	4.1540	4.154	1.3090
I-Pentane (IC5)	1.2900	1.29	0.4720
N-Pentane (NC5)	1.7110	1.711	0.6200
Hexanes Plus (C6+)	2.9570	2.957	1.2830
TOTAL	100.0000	100.0010	9.9600

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information	
Device Type:	Device Make:
Device Model:	Last Cal Date:

Gross Heating Values (Real, BTU/ft³)

14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,563.2	1,537.4	1,566.8	1,541.0000

Calculated Total Sample Properties

GPA2145-16 *Calculated at Contract Conditions

Relative Density Real	Relative Density Ideal
0.9289	0.9234
Molecular Weight	
26.7473	

C6+ Group Properties

Assumed Composition

C6 - 60.000%	C7 - 30.000%	C8 - 10.000%
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Field H2S

1 PPM

PROTREND STATUS:

Passed By Validator on Jan 31, 2024

DATA SOURCE:

Imported

PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Ashley Russell

VALIDATOR COMMENTS:

OK

GAS VOLUME STATEMENT

June 2024

Meter #: 01605379
Name: SECTION 24 CDP
Closed Data
HALEY

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	9 AM	0.195	0.926	70.720	13.224	7.518	1.038	2.721	0.638
Atmos Pressure:	13.190 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	Flowing Gas:	Sat. @ Flowing	0.770		0.755	0.237	0.084	0.015		
Z Method:	AGA-8 Detail (1992)	Reported Cond.:	Sat. @ Flowing								
Tube I.D.:	7.6250 in			Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tap Location:	Upstream	Meter Type:	EFM						1.158		3.000
Tap Type:	Flange	Interval:	1 Hour								

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	37.09	63.68	89.69	24.00	0.8113	5.5000	9,025.27	1381.94	12,472.42	Yes
2	39.87	64.94	91.23	24.00	0.8112	5.5000	9,401.01	1381.47	12,987.32	Yes
3	41.02	68.21	92.01	24.00	0.8113	5.5000	9,761.64	1381.80	13,488.62	Yes
4	40.77	65.17	91.78	24.00	0.8112	5.5000	9,524.48	1381.24	13,156.07	Yes
5	35.68	68.58	92.04	24.00	0.8112	5.5000	9,113.00	1381.78	12,592.95	Yes
6	32.23	69.42	92.92	24.00	0.8112	5.5000	8,710.41	1381.53	12,033.98	Yes
7	32.76	68.17	92.85	23.99	0.8112	5.5000	8,536.42	1381.39	11,792.11	Yes
8	30.49	65.63	92.77	24.00	0.8111	5.5000	8,152.81	1380.68	11,256.68	Yes
9	32.77	68.85	91.36	24.00	0.8113	5.5000	8,752.77	1382.20	12,097.94	Yes
10	35.32	61.86	91.27	24.00	0.8111	5.5000	8,671.35	1380.68	11,972.41	Yes
11	35.96	59.49	91.57	24.00	0.8110	5.5000	8,550.04	1379.86	11,798.27	Yes
12	36.56	61.02	92.19	24.00	0.8110	5.5000	8,756.63	1379.98	12,083.99	Yes
13	35.97	63.37	92.98	24.00	0.8110	5.5000	8,834.15	1380.17	12,192.75	Yes
14	37.77	63.10	92.19	24.00	0.8111	5.5000	8,994.04	1380.52	12,416.57	Yes
15	39.91	62.73	92.59	24.00	0.8110	5.5000	9,210.70	1380.21	12,712.83	Yes
16	37.19	66.88	93.29	24.00	0.8111	5.5000	9,225.45	1380.91	12,739.70	Yes
17	34.13	66.55	93.40	24.00	0.8111	5.5000	8,802.99	1380.74	12,155.05	Yes
18	24.50	68.61	93.08	24.00	0.8112	5.5000	7,546.02	1381.41	10,424.39	Yes
19	32.30	67.17	91.83	24.00	0.8112	5.5000	8,627.36	1381.63	11,919.99	Yes
20	32.17	66.08	90.76	24.00	0.8113	5.5000	8,571.67	1381.96	11,845.69	Yes
21	22.55	83.67	91.74	23.38	0.8116	5.5000	7,384.71	1384.05	10,219.04	Yes
22	25.58	62.00	91.62	24.00	0.8111	5.5000	7,329.74	1380.53	10,118.92	Yes
23	27.60	60.82	91.75	24.00	0.8110	5.5000	7,547.84	1380.16	10,417.21	Yes
24	28.03	60.91	92.02	24.00	0.8110	5.5000	7,610.69	1380.04	10,503.09	Yes
25	31.08	69.65	93.85	24.00	0.8112	5.5000	8,576.38	1381.23	11,846.07	Yes
26	24.76	72.39	94.39	24.00	0.8112	5.5000	7,736.54	1381.53	10,687.59	Yes
27	28.43	68.28	93.73	24.00	0.8111	5.5000	8,135.86	1381.03	11,235.76	Yes
28	21.11	77.60	95.11	23.99	0.8113	5.5000	7,399.09	1382.24	10,227.06	Yes
29	28.16	68.94	93.91	24.00	0.8112	5.5000	8,109.25	1381.07	11,199.03	Yes
30	27.60	71.43	94.09	24.00	0.8112	5.5000	8,251.03	1381.58	11,399.45	Yes
Total	32.32	66.83	92.47	719.36	0.8112		254,849.33		351,992.96	

Production Reports

Production Summary Report API: 30-025-43296 SD WE 24 FEDERAL P23 #002H Printed On: Thursday, July 11 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	899	960	13551	6	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	24236	32683	46572	31	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	31166	36025	45003	30	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	May	32556	49950	32177	31	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	21753	44873	24528	28	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	20795	46590	22260	31	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	20501	80451	23111	29	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	15151	84245	19181	30	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	14957	84485	36681	28	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	11490	96307	39753	30	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	7350	62929	24579	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	9091	68371	20569	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	7095	65723	16064	28	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	8451	133437	15184	30	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	6363	107714	12389	30	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	May	5084	88663	11272	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	4060	63756	9512	30	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	4483	79085	11894	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	4360	81959	12131	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	3591	59254	11688	25	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	4901	91124	13553	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	2702	78935	8267	26	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	3306	114748	10193	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	3466	89842	15393	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	1834	68551	7900	28	0	0	0	0	0

2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	3027	55150	14777	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	3014	47755	14760	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	May	2963	48435	13660	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	2893	56502	11872	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	2541	50911	10307	27	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	2707	53066	11990	29	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	2534	55714	9648	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	2455	64571	10266	25	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	1994	59642	9028	29	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	2330	56453	10590	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	2237	69320	9907	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	1954	68224	8872	29	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	1953	66677	9697	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	1691	66707	10244	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	May	1499	69685	9690	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	1146	48640	8034	27	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	1796	69526	10330	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	1531	60619	10113	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	1511	44819	9397	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	258	3196	6670	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	160	72	7563	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	314	2442	8651	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	217	8654	5402	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	183	3409	3585	23	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	242	0	10768	23	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	1276	9020	8014	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	May	1276	8264	12294	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	1544	12063	13185	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	1772	11364	11583	31	0	0	0	0	0

2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	1015	6391	12805	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	921	3898	15337	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	292	5	7679	13	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	0	0	0	0	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	391	927	9048	25	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	447	1870	10846	28	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	731	4693	10389	26	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	1348	17966	14335	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	1540	7684	14084	27	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	May	1293	5774	16629	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	651	2488	10635	29	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	93	0	2036	13	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	333	0	9090	29	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	51	2428	5239	21	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	13	3637	6899	19	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	58	173	4076	15	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	193	0	5165	21	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	185	0	7067	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	63	0	15478	28	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	141	3074	10215	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	32	1666	11891	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	May	23	0	3510	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	0	3396	7060	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	0	625	2039	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	0	0	0	0	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	0	0	595	13	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	0	0	0	0	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	0	0	0	0	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	0	0	0	0	0	0	0	0	0

2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	0	0	0	0	0	0	0	0	0

Production Summary Report API: 30-025-43297 SD WE 24 FEDERAL P23 #003H Printed On: Thursday, July 11 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	44	32	1800	1	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	18970	26624	54976	31	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	30928	39416	40942	30	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	May	36142	53604	31662	31	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	25674	46990	19824	28	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	26148	68920	22234	31	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	21573	89274	18869	29	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	16509	100531	16018	30	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	8163	93200	19326	28	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	5498	64811	36389	30	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	83	6902	12155	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	2045	11054	17864	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	6941	54254	14847	28	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	12059	89928	26069	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	10391	110504	17521	30	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	May	8668	116359	13144	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	6266	83176	9175	30	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	6338	99663	9657	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	5625	90871	8624	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	4640	69214	8233	25	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	4815	85991	7911	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	3830	85659	7101	26	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	3972	107064	7727	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	9035	95971	6494	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	8230	80049	4597	28	0	0	0	0	0

2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	3163	94457	9133	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	2883	80596	7384	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	May	2923	87690	6402	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	2633	74182	6408	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	1857	54649	5060	27	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	2625	75275	6908	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	2105	67153	5795	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	1757	55585	6062	25	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	1879	60321	5912	29	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	2204	69958	6571	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	2222	79390	6486	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	1937	73982	5270	29	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	1919	75768	6462	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	1652	58572	6100	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	May	1544	66441	6351	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	1024	45874	4954	24	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	1799	67438	7517	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	1453	64585	6190	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	1168	48160	6577	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	2392	38666	11314	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	3196	30354	12941	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	2482	33303	10889	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	2480	15024	7825	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	1506	16082	6797	23	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	805	2741	6202	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	1794	20034	8186	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	May	2953	51450	14243	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	2396	43903	14805	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	2279	29616	11908	31	0	0	0	0	0

2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	1848	19950	10951	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	2379	21489	14634	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	1125	10041	6631	13	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	0	0	0	0	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	262	545	2611	7	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	104	2	5534	13	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	322	5085	6630	26	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	778	14947	17338	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	1253	9014	14791	27	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	May	984	0	8713	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	1179	11427	43517	30	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	663	7779	16473	30	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	171	4450	6735	26	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	27	2103	4522	21	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	42	1631	1463	7	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	45	2268	1886	8	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	136	0	28880	21	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	540	0	14095	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	24	0	5817	28	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	5	420	3722	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	0	904	1434	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	May	0	481	7300	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	0	1169	5037	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	0	14213	9441	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	0	0	0	0	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	0	5689	4672	14	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	0	0	0	0	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	0	0	0	0	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	0	0	0	0	0	0	0	0	0

2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	0	0	0	0	0	0	0	0	0

Production Summary Report API: 30-025-43298 SD WE 24 FEDERAL P23 #004H Printed On: Thursday, July 11 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	16031	21124	61893	31	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	25102	30017	48177	30	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	May	37122	52002	33029	31	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	27382	51306	23198	28	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	31380	71688	24339	31	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	24014	74810	18035	29	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	19586	83829	16745	30	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	17036	81458	27954	28	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	1184	7713	2449	3	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	1179	8223	33480	21	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	3882	24049	45560	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	10565	19461	27552	28	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	10856	32636	26775	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	10674	51616	22235	30	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	May	9188	54352	17194	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	6608	45662	11230	28	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	8361	73274	12620	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	7817	72126	11262	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	6391	52272	9820	25	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	7582	86098	10812	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	5282	71140	7315	26	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	6229	81548	7495	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	4822	79371	6602	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	2751	66322	4599	28	0	0	0	0	0

2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	4602	77649	7528	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	4514	51881	6342	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	May	4509	72111	5793	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	4118	75967	5471	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	2910	55550	4399	27	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	4427	76266	6068	29	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	2868	68595	4151	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	2661	54618	4631	25	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	2648	61484	4440	29	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	3219	70000	4185	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	2981	73020	4009	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	2708	65225	6207	29	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	2811	68221	4654	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	2481	69510	4299	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	May	2313	70052	4112	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	1449	39229	3424	24	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	2526	71335	4694	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	2117	65846	3841	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	1537	53685	4050	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	1859	65496	5803	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	1872	58275	6014	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	1421	56856	5250	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	1622	63860	13813	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	904	52888	15056	23	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	1872	69034	6669	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	1546	57261	17056	27	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	May	1384	62320	4864	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	1441	69932	4227	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	1079	64258	3504	30	0	0	0	0	0

2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	899	54510	3921	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	1435	67275	4756	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	1491	67757	5220	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	1149	55762	5408	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	873	34461	4689	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	1080	32660	4989	29	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	1963	46051	4759	28	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	1589	64224	6199	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	1476	39712	5760	27	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	May	1928	72741	6534	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	1715	48910	6269	30	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	1330	25762	20220	30	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	1332	15360	4903	29	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	302	5159	3387	21	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	163	875	1941	19	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	0	0	0	0	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	46	1479	8241	21	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	955	0	9896	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	506	0	10147	28	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	92	1239	4391	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	58	0	5618	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	May	349	0	14516	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	119	2936	10867	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	103	14996	16631	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	100	17914	17430	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	0	0	5029	15	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	0	0	0	0	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	0	0	0	0	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	0	0	0	0	0	0	0	0	0

2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	0	0	0	0	0	0	0	0	0

Production Summary Report API: 30-025-43318 SD WE 24 FEDERAL P23 #001H Printed On: Thursday, July 11 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	2087	2034	13471	6	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	23169	30754	38255	31	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	27938	33588	33283	30	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	May	29994	44437	31470	31	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	17305	33362	30891	28	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	25433	58015	34605	31	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	20061	63032	24948	29	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	14009	61322	24577	30	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	15483	62113	41024	29	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	13912	89372	42451	30	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	12303	114483	20393	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	16363	123989	19291	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	8377	79438	15186	27	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	8126	76916	15469	30	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	8001	96748	14266	30	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	May	6805	84219	14058	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	4946	68098	10527	28	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	6453	93497	13647	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	7010	80981	15907	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	6485	69099	16697	25	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	8281	118611	19723	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	6022	100606	15734	26	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	5231	85999	9906	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	5238	80841	14885	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	3007	48955	10888	28	0	0	0	0	0

2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	772	14145	7530	22	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	75	21600	7909	27	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	May	25	59	853	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	416	1088	2931	27	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	2243	21008	10290	27	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	3941	46108	19157	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	4156	43486	14693	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	3295	38437	12360	25	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	3318	49638	11995	29	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	2501	30345	10068	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	4216	61718	14751	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	3253	66010	12798	29	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	3147	68159	12226	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	2484	57963	11845	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	May	2240	68930	12297	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	1192	33516	11025	24	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	2677	55428	13883	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	2473	60912	12934	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	1072	23562	10971	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	133	5687	12228	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	297	3195	12321	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	165	5920	15644	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	214	11642	14803	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	84	3166	4624	23	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	166	0	7525	23	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	174	7944	14571	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	May	158	8130	16203	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	71	8943	11461	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	170	8012	18590	31	0	0	0	0	0

2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	104	9326	15457	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	127	2457	13646	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	9	601	893	5	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	0	0	0	0	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	321	10	8008	25	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	664	5435	17383	29	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	39	7805	8682	21	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	66	4898	14933	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	0	2672	14769	27	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	May	0	7346	22676	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	0	1528	16875	30	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	32	0	20465	30	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	25	8108	23356	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	0	0	438	11	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	7	0	9644	19	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	128	186	9602	15	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	22	1872	11796	21	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	1070	0	21272	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	221	0	25209	28	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	80	1352	12226	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	164	233	18091	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	May	175	2	11671	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	27	268	9948	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	85	8760	15947	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	0	0	0	0	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	28	1852	6339	12	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	0	0	0	0	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	0	0	0	0	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	0	0	0	0	0	0	0	0	0

2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	0	0	0	0	0	0	0	0	0

Production Summary Report API: 30-025-43673 SD 24 13 FEDERAL COM #006H Printed On: Thursday, July 11 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	9935	13166	24242	9	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	39669	77681	44683	28	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	47979	106152	39830	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	41638	129008	32210	30	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	May	36830	153847	30198	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	23658	109021	20752	26	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	23236	126261	19467	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	17528	111444	13798	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	13915	115028	9758	25	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	15273	150126	13314	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	11611	116325	12473	26	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	15308	176834	16911	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	11151	165086	14892	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	6538	114302	10824	28	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	11682	134125	12983	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	11292	126004	16322	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	May	11752	139275	15168	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	9856	129719	14989	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	6012	88076	11999	27	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	8733	146912	13064	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	6321	134065	10465	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	5784	96622	13419	25	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	6498	105324	13136	29	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	6208	118225	14078	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	6230	140321	11791	31	0	0	0	0	0

2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	6003	122531	11773	29	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	6777	121082	14665	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	6349	115060	13161	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	May	6352	122298	12832	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	3620	79041	12703	27	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	5361	97918	14976	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	4596	134145	10763	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	3616	110112	11270	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	4365	128327	13897	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	4166	104401	12952	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	2898	93376	11232	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	3107	110782	7332	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	1743	74759	4857	23	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	2863	105539	14142	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	2707	96882	16961	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	May	1932	63852	19978	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	1203	22230	18091	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	81	12059	14489	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	28	19633	5999	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	31	3183	9503	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	0	99	600	5	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	0	34	472	8	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	3	1697	0	7	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	44	6	3114	20	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	182	1016	7285	26	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	113	9965	5927	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	34	4665	5479	27	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	May	55	9917	8983	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	54	6164	6024	30	0	0	0	0	0

2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	47	5824	4036	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	49	0	8220	29	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	9	0	8195	21	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	23	4306	4552	19	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	37	284	5112	18	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	40	2250	8513	21	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	132	0	15020	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	88	0	14008	28	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	58	0	6820	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	60	0	7421	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	May	24	0	2611	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	133	0	5831	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	732	4107	7700	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	350	0	3487	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	34	3102	21406	29	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	28	1812	13337	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	0	0	2207	15	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	1	146	218	3	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	3	21	226	4	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	14	0	2591	8	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	0	0	0	0	0	0	0	0	0

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		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	11865	16383	32786	10	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	35919	73833	46079	28	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	34991	82769	45461	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	29376	97403	38831	30	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	May	26553	109977	38881	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	16321	75552	29746	26	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	22091	113751	38282	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	18669	127636	32384	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	13887	99201	28501	25	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	14104	127532	31352	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	10414	97098	26993	26	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	11470	108930	31968	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	9748	136193	29092	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	5284	69020	18611	28	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	253	35673	10356	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	121	39281	4072	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	May	272	8067	13141	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	294	7616	11222	26	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	2255	9964	14889	27	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	10338	115006	25391	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	3149	51685	12737	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	312	2980	8634	25	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	343	8488	10709	29	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	6499	64693	23349	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	1226	18781	11311	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	240	6162	8161	29	0	0	0	0	0

2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	543	8556	9349	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	695	30454	10483	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	May	864	13546	11920	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	5	2	113	1	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	2748	38316	16791	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	6026	116779	19496	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	160	0	6829	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	155	11732	9302	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	196	12928	10377	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	3474	65744	13169	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	4296	157786	10528	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	2185	96257	7029	23	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	3309	137185	13724	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	3200	152048	13398	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	May	2411	132900	14448	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	2533	132955	15537	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	2524	131772	13419	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	1831	96719	14405	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	2262	92379	16274	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	2188	93735	19605	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	1744	67399	21373	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	902	40988	12936	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	584	34750	16192	29	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	297	18002	11135	25	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	109	2480	1806	9	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	208	10663	5122	20	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	May	862	11373	15670	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	1789	25982	14228	30	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	1403	17350	7070	31	0	0	0	0	0

2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	439	0	7866	29	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	65	0	11697	21	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	102	6008	6883	19	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	124	348	3250	18	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	272	2412	9336	21	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	298	0	17097	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	515	0	9602	28	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	305	0	2719	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	73	560	6836	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	May	56	0	2800	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	50	0	5538	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	137	2593	5145	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	53	8919	4736	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	2	0	3934	29	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	10	0	5551	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	3	0	2468	15	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	0	0	0	0	0	0	0	0	0

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		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	11125	15012	27617	9	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	35583	71435	47306	28	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	35385	75456	44650	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	30045	89206	37323	30	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	May	27871	106931	34476	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	20487	86880	25654	28	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	21754	94187	29391	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	20551	147589	23423	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	14591	106843	17222	25	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	16970	144596	25017	31	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	12103	124754	18008	26	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	12180	157806	23153	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	10674	137692	21546	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	6109	105480	14363	28	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	8763	109419	17357	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	8499	109370	17165	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	May	8343	125645	15833	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	7438	117889	14118	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	5415	83675	11291	27	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	7602	109582	15623	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	5820	101135	12647	30	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	5442	82785	13653	25	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	5421	92855	12314	29	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	6097	113045	14285	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	5320	123314	12778	31	0	0	0	0	0

2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	4881	114289	10815	29	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	5523	115085	13011	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	4736	107290	12070	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	May	4505	118317	13511	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	2942	70184	11291	24	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	4789	92528	13933	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	3753	103916	12824	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	3081	85334	12368	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	3723	106078	14549	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	3602	88318	12346	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	1871	50199	10468	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	102	13826	5644	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	32	8758	2172	23	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	42	10513	7780	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	151	1010	8051	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	May	157	7825	14869	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	1	190	278	1	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	96	4888	13876	21	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	104	7261	21179	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	248	4812	19745	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	5	282	1423	4	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	27	1510	6956	8	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	81	11322	20297	25	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	72	0	11230	29	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	193	416	10128	26	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	329	11766	16435	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	188	7080	17326	27	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	May	189	11923	20468	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	273	4131	8972	30	0	0	0	0	0

2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	221	1352	6144	30	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	174	0	13643	29	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	58	0	13480	21	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	60	5461	12713	19	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	40	310	11348	18	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	169	941	4432	21	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	681	0	11088	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	294	0	11595	28	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	91	0	6687	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	99	0	14487	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	May	73	0	13670	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	75	0	12702	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	58	0	9898	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	39	0	11334	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	119	4032	19752	29	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	66	0	20149	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	67	0	13173	29	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	47	2191	3199	23	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	49	324	197	4	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	47	227	194	4	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	114	22	401	15	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	0	0	0	0	0	0	0	0	0

Production Summary Report API: 30-025-47303 SD 24 13 FEDERAL P416 #017H Printed On: Thursday, July 11 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	58752	122175	144302	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	23013	53665	78449	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	21579	55289	65552	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	21158	40283	58888	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	20502	45445	59028	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	17205	38537	49837	31	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	16551	27419	45090	31	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	16308	26555	43573	29	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	18360	28409	46179	31	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	16697	23871	39822	30	0	0	0	0	0

Production Summary Report API: 30-025-47311 SD 24 13 FEDERAL P416 #018H Printed On: Thursday, July 11 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	47533	100646	114137	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	20983	45631	62918	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	18766	46971	54032	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	18576	39339	47352	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	17716	39352	46397	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	15793	35054	41092	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	16125	37510	44072	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	14000	33960	37472	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	15058	31340	39225	31	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	14070	22894	35851	31	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	12910	22233	34068	29	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	15078	22452	35769	31	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	14058	20628	32791	30	0	0	0	0	0

Production Summary Report API: 30-025-47312 SD 24 13 FEDERAL P416 #019H Printed On: Thursday, July 11 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	40445	83643	106575	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	31893	64936	87283	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	27002	48273	74867	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	26001	39007	66163	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	22944	37357	63181	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	20008	48335	52788	31	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	17914	39881	45730	31	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	16083	39219	43220	29	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	17261	40413	45625	31	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	15607	37360	41155	30	0	0	0	0	0

Production Summary Report API: 30-025-49072 SD 24 13 FEDERAL P415 #013H Printed On: Thursday, July 11 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	27200	60411	64331	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	21516	48726	51257	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	18113	35143	43881	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	17297	30312	37691	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	16278	28931	37848	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	13077	33385	32507	31	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	11250	24479	27890	31	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	11051	21186	27803	29	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	11411	32194	27642	31	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	10220	29165	25144	30	0	0	0	0	0

Production Summary Report API: 30-025-49073 SD 24 13 FEDERAL P415 #014H Printed On: Thursday, July 11 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	44248	97375	104407	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	21450	48023	60812	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	18989	36544	53208	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	18255	28197	46387	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	17501	30053	47514	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	14379	27987	39513	31	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	12841	23202	35018	31	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	11394	23047	31875	29	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	12359	24523	36080	31	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	10992	21561	32304	30	0	0	0	0	0

Production Summary Report API: 30-025-49074 SD 24 13 FEDERAL P415 #015H Printed On: Thursday, July 11 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	35779	79204	97489	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	19839	43369	57614	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	16277	30775	47478	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	16387	26058	43729	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	16316	28141	45700	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	13916	23308	38420	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	15834	27231	45197	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	12354	22182	35169	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	12572	24557	35229	31	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	12064	20811	32370	31	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	11472	20240	33946	29	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	11662	20439	34853	31	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	10162	19480	29246	30	0	0	0	0	0

From: [Halley, Katie](#)
To: [McClure, Dean, EMNRD](#); [Wright, Carrie](#); [Jarrett, Dave](#); [Herrera-Murillo, Cindy](#)
Cc: [Clelland, Sarah, EMNRD](#)
Subject: RE: RE: RE: [EXTERNAL] RE: Action ID: 366953; PLC-942
Date: Thursday, February 20, 2025 3:31:05 PM
Attachments: [image001.png](#)

Hi Dean,

I put together the notice packet for this commingle application. I can confirm the SD CTB 24 - Site Security diagram, Exhibit E, was included in the packet that was mailed to interest owners.

Thanks,

KH

Katie Halley
Land Representative
KHalley@chevron.com

MCBU Land and Business Development
New Mexico - Asset Development
Chevron Americas Exploration and Production Company
1400 Smith Street, #41128
Houston, TX 77002
Tel 432 687 7572
Mobile 432 231 2081

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, February 20, 2025 4:23 PM
To: Wright, Carrie <Carrie.Wright@chevron.com>; Jarrett, Dave <EKKX@chevron.com>; Halley, Katie <KHalley@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>
Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: [**EXTERNAL**] RE: RE: RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Hello Carrie,

It doesn't seem to have been submitted with the application. However, my question is whether it was included in the notification that was provided to each of the interest owners. If it was not, then we may be fine this time, but it is extremely important that we ensure complete applications are provided to the interest owners. The documents required to be provided to the interest owners will be those listed at the bottom of Form C-107B.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Wright, Carrie <Carrie.Wright@chevron.com>
Sent: Thursday, February 20, 2025 3:12 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Jarrett, Dave <EKKX@chevron.com>; Halley, Katie <KHalley@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>
Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Subject: RE: RE: RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

Hello Dean,

I've attached the facility diagram that was submitted with the application.

The location that you have for the gas sales meter (SE/4 of the SW/4 of Section 13, Township 26 South, Range 32 East) is correct.

Please let me know if you have any additional questions.

Cheers,

Carrie Wright, PE
CKHT
MCBU Facilities Engineer, Performance Team
Mobile 661 868 9336
Carrie.Wright@chevron.com

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, February 20, 2025 1:59 PM
To: Jarrett, Dave <EKKX@chevron.com>; Halley, Katie <KHalley@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Wright, Carrie <Carrie.Wright@chevron.com>
Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: [****EXTERNAL****] RE: RE: RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Dave or Carrie,

Reviewing this application again; it appears that the facility diagram or PFD seems to be missing. Please provide it and confirm that it was included in the application provided to the interest owners.

Additionally, I will need the gas sales meter location provided to the quarter-quarter in PLSS. I believe it may be in the SE/4 of the SW/4 of Section 13, Township 26 South, Range 32 East. Please confirm that this is accurate.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Jarrett, Dave <EKKX@chevron.com>
Sent: Monday, October 28, 2024 7:00 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Halley, Katie <KHalley@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: RE: RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

Dean & Leonard:
Following up on the thread below, specifically regarding the adjustment of the HSU for the wells noted below. Attached are the approved sundries from the BLM amending the spacing unit size.

API	Well Name	Well	Date	Sundry #	Type	Status
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		#				
30-025-51548	SD 24 13 FEDERAL COM	311H	9/19/2024	2812692	REVISE ACREAGE	SUBMITTED
30-025-51549	SD 24 13 FEDERAL COM	312H	9/19/2024	2812698	REVISE ACREAGE	SUBMITTED
30-025-51503	SD 24 13 FEDERAL COM	424H	9/19/2024	2812704	REVISE ACREAGE	SUBMITTED
30-025-51652	SD 24 13 FEDERAL COM	425H	9/19/2024	2812706	REVISE ACREAGE	SUBMITTED
30-025-51504	SD 24 13 FEDERAL COM	426H	9/19/2024	2812709	REVISE ACREAGE	SUBMITTED
30-025-50395	SD 29 26 33 FEDERAL COM	424H	9/19/2024	2812729	REVISE ACREAGE	SUBMITTED
30-025-50407	SD 29 26 33 FEDERAL COM	425H	9/19/2024	2812737	REVISE ACREAGE	SUBMITTED

Cheers
Dave

David B. Jarrett
Facilities Engineer - Performance
david.jarrett@chevron.com

Chevron North America Exploration and Production Company
(a Chevron U.S.A. Inc. division)
6301 Deauville Blvd
Midland, TX 79706
Tel +1 432 687 7816
Mobile +1 985 400 8792

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, September 19, 2024 1:47 PM
To: Jarrett, Dave <EKKX@chevron.com>; Halley, Katie <KHalley@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: [**EXTERNAL**] RE: RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

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Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Dave,

Sounds good. As we get closer, if the BLM has not approved the sundries yet, please reach back out.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Jarrett, Dave <EKKX@chevron.com>
Sent: Thursday, September 19, 2024 11:50 AM
To: Halley, Katie <KHalley@chevron.com>; McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

Dean

With respect to project timing, we would prefer to have this application approved by the end of October. That said, we do have some flexibility to push into November if it helps your workload. Thanks for the clarification on Part 12 vs. 23, I don't think I was part of that original conversation/training but if another training session is available I (as well as two of my peers) would be very interested in attending. As always, many thanks for the collaboration!

Cheers
Dave

David B. Jarrett
Facilities Engineer - Performance
david.jarrett@chevron.com

Chevron North America Exploration and Production Company
(a Chevron U.S.A. Inc. division)
6301 Deauville Blvd
Midland, TX 79706
Tel +1 432 687 7816
Mobile +1 985 400 8792

From: Halley, Katie <KHalley@chevron.com>
Sent: Thursday, September 19, 2024 12:26 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Jarrett, Dave <EKKX@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: [**EXTERNAL**] RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

Please ignore the two well sundries in the bottom of the table. They are not related to this CAA application.

From: Halley, Katie
Sent: Thursday, September 19, 2024 12:18 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Jarrett, Dave <EKKX@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: [**EXTERNAL**] RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

Hi Dean,

We received a similar communication this morning regarding the C-102 sundries. As such, we have resubmitted the BLM sundries today and included the acreage/spacing revision, and will follow up next week and try to get these expedited. Once we have BLM approvals back, we will file the OCD sundries and send you an email with the action ID #s.

API	Well Name	Well #	Date	Sundry #	Type	Status
30-025-51548	SD 24 13 FEDERAL COM	311H	9/19/2024	2812692	REVISE ACREAGE	SUBMITTED
30-025-51549	SD 24 13 FEDERAL COM	312H	9/19/2024	2812698	REVISE ACREAGE	SUBMITTED
30-025-51503	SD 24 13 FEDERAL COM	424H	9/19/2024	2812704	REVISE ACREAGE	SUBMITTED
30-025-51652	SD 24 13 FEDERAL COM	425H	9/19/2024	2812706	REVISE ACREAGE	SUBMITTED
30-025-51504	SD 24 13 FEDERAL COM	426H	9/19/2024	2812709	REVISE ACREAGE	SUBMITTED
30-025-50395	SD 29 26 33 FEDERAL COM	424H	9/19/2024	2812729	REVISE ACREAGE	SUBMITTED
30-025-50407	SD 29 26 33 FEDERAL COM	425H	9/19/2024	2812737	REVISE ACREAGE	SUBMITTED

Apologies for the confusion on these. Our regulatory folks had some misunderstandings about what needed to be called out in the sundries. We will be sure to avoid this issue in the future, and work on correcting any other sundries where this has occurred.

I will defer to Dave on CAA timing, as he is more familiar with our execution schedule.

Sincerely,

KH

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, September 19, 2024 11:59 AM
To: Jarrett, Dave <EKKX@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Halley, Katie <KHalley@chevron.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: [**EXTERNAL**] RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

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Dave,

From reviewing one of the C-103A, it appears that the sundry submitted to the BLM and then to the Division is for the purpose of changing the well name and does not request a new HSU be assigned to the well. I'm assuming this may be the case for all of them, but please let me know if that is not the case.

Please submit a new sundry to the BLM requesting the HSU be changed. I believe that recently there has been a relatively quick turn around on the BLM sundries. What is Chevron's expected date of wishing to utilize this surface commingling permit?

Thank you for pointing out the sale meter locations; I'll review it in more detail once the HSU issue is resolved. Please note that while OLM approval is split between Part 12 and Part 23, it is incorrect to interpret the rule to mean that OLM approval is not necessary under Part 12. OLM under Part 12 is when production is leaving at least one of the "leases" in the commingling project but is still within the project area, wherein OLM under Part 23 is when production is leaving the project area (I've had conversations with Chevron on this in the past, but I don't recall if you were present). The primary difference here is caveats to notice, and generally does not make a difference to an application. There are rabbit holes to jump in on the topic, but that jumping is not necessary for the confines of this conversation other than for the take-away that the Division uses the sales meter locations as a part of the approval granted in these projects.

Example of the request made for one of the wells in which a request for a HSU is NOT made

Chevron USA Inc requests a name change
Old Name: SD 24 13 Fed P366 #312H
New Name: SD 24 13 FEDERAL COM #312H
New C102 is attached.
API# 30-025-51549

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Jarrett, Dave <EKKX@chevron.com>
Sent: Thursday, September 19, 2024 5:56 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Halley, Katie <KHalley@chevron.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: [EXTERNAL] RE: Action ID: 366953; PLC-942

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

Many thanks for the feedback on this commingling application. I've included responses to your questions below in **red font** so that they're easily distinguished. Many thanks and please don't hesitate to call if additional questions arise.

Cheers
Dave

David B. Jarrett

Facilities Engineer - Performance

david.jarrett@chevron.com

Chevron North America Exploration and Production Company

(a Chevron U.S.A. Inc. division)

6301 Deauville Blvd

Midland, TX 79706

Tel +1 432 687 7816

Mobile +1 985 400 8792

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Sent: Tuesday, September 17, 2024 6:46 PM

To: Jarrett, Dave <EKKX@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Halley, Katie <KHalley@chevron.com>

Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>

Subject: **[**EXTERNAL**]** Action ID: 366953; PLC-942

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

To whom it may concern (c/o Dave Jarrett for Chevron USA, Inc.),

The Division is reviewing the following application:

Action ID	366953
Admin No.	PLC-942
Applicant	Chevron USA, Inc. (4323)
Title	Salado Draw Section 24 CTB
Sub. Date	7/24/2024

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please confirm that the gas sales meter is on the central tank battery site located in the SW/4 SE/4 of Section 24. **The gas sales (custody transfer) meter for CTB 24 is actually located in section 13 (Lat/Long 32° 2'12.41"N 103°37'42.69"W). The location & configuration of the sales gas meter is noted on the first page of Exhibit E – Section 24 CTB Site Security Diagram and is named “Delaware Basin Midstream Low Pressure Sales”. The gas sales meter and CTB 24 are both within the boundaries of Federal Oil & Gas Lease NMNM 118722. As such, off lease measurement is not contemplated in this application.**
- For future reference, please review 19.15.12.10 C.(4)(f) NMAC and specifically paragraph (ii) regarding the information that should be included in the public notice. The rule is included below under additional notes of this email. If you have any questions, please feel free to reach out. **Noted, and thank you for helping us align with the legal requirements!**
- Please provide the estimated or known BTU for the gas from each pool. **Wolfcamp Pool – 1416 BTU/FT³**
Bone Spring Pool – 1394 BTU/FT³ based on well test

- Please provide the proposed CA packet for the Bone Spring tract below:

E/2 13-26S-32E

E/2 24-26S-32E

There is no proposed CA for the E/2 Section 13 & 24, please see bullet below. There are two Bone Spring CAs, being NMNM 138440 (W/2 E/2 Section 13 & 24) and NMNM 138439 (E/2 E/2 Section 13 & 24). Copies of the serial register pages for these CAs were included in the packet.

- Diversly, if there is not a proposed Bone Spring CA for the tract above, then the wells below will need to have their HSU adjusted:

30-025-51548	SD 24 13 Federal Com #311H	E/2 E/2	13-26S-32E 24-26S-32E	97955
30-025-51549	SD 24 13 Federal Com #312H	E/2 E/2	13-26S-32E 24-26S-32E	97955
30-025-51503	SD 24 13 Federal Com #424H	E/2 E/2	13-26S-32E 24-26S-32E	97955
30-025-51652	SD 24 13 Federal Com #425H	E/2 E/2	13-26S-32E 24-26S-32E	97955
30-025-51504	SD 24 13 Federal Com #426H	E/2 E/2	13-26S-32E 24-26S-32E	97955

- In 2023, Chevron filed Notices of Intent/C-102 sundries with the BLM & OCD for the following wells, which had updates to naming conventions, dedicated acreage, and corrected spacing. The name changes and C-102s were approved, but for some reason, the NMOCD well page was not updated to reflect the new HSU size shown in the C-102s. We are currently reaching out to the OCD to figure out how to get the well page updated according to the most recently approved C-102s.
 - 30-025-51549 SD 24 13 FEDERAL COM #312H [335083]
 - Sundry 289299 – Approved 12/28/2203
 - 30-025-51503 SD 24 13 FEDERAL COM #424H [335083]
 - Sundry 289682 – Approved 12/28/2203
 - 30-025-51652 SD 24 13 FEDERAL COM #425H [335083]
 - Sundry 289686 – Approved 12/28/2203
 - 30-025-51504 SD 24 13 FEDERAL COM #426H [335083]
 - Sundry 289687 – Approved 12/28/2203
 - 30-025-51548 SD 24 13 FEDERAL COM #311H [335083]
 - Sundry 289297 – Approved 12/28/2203
- Attached are copies of the C-102s that were included with the sundries listed above.

•

Additional notes:

- **(e)** Notice by publication. When an applicant is unable to locate all interest owners after exercising reasonable diligence, the applicant shall provide notice by publication and submit proof of publication with the application. Such proof shall consist of a copy of the legal advertisement that was published in a newspaper of general circulation in the county or counties in which the commingled production is located. The advertisement shall include:
 - (i) the applicant's name, address, telephone number and contact party;
 - (ii) the location by section, township and range of the leases from which production will be commingled and the location of the commingling facility;
 - (iii) the source of all commingled production by pool name; and
 - (iv) a notation that interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the division may approve the application.

All additional supplemental documents and information may be provided via email and should be done by

replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-942

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-852.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 3/12/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-942

Operator: Chevron USA, Inc. (4323)

Central Tank Battery: Salado Draw Section 24 Central Tank Battery

Central Tank Battery Location: UL O, Section 24, Township 26 South, Range 32 East

Gas Title Transfer Meter Location: UL N, Section 13, Township 26 South, Range 32 East

Pools

Pool Name	Pool Code
WC-025 G-06 S263319P; BONE SPRING	97955
SANDERS TANK; UPPER WOLFCAMP	98097

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105384720 (118722)	All minus I	13-26S-32E
	All minus O P	24-26S-32E
CA Bone Spring NMNM 105688733 (138440)	W/2 E/2	13-26S-32E
	W/2 E/2	24-26S-32E
CA Bone Spring NMNM 105688732 (138439)	E/2 E/2	13-26S-32E
	E/2 E/2	24-26S-32E
PROPOSED CA Wolfcamp NMNM 105764069	E/2	13-26S-32E
	E/2	24-26S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-43318	SD WE 24 Federal P23 #1H	W/2 W/2	13-26S-32E	97955
		W/2 W/2	24-26S-32E	
30-025-43296	SD WE 24 Federal P23 #2H	W/2 W/2	13-26S-32E	97955
		W/2 W/2	24-26S-32E	
30-025-43297	SD WE 24 Federal P23 #3H	E/2 W/2	13-26S-32E	97955
		E/2 W/2	24-26S-32E	
30-025-43298	SD WE 24 Federal P23 #4H	E/2 W/2	13-26S-32E	97955
		E/2 W/2	24-26S-32E	
30-025-43674	SD 24 13 Federal Com #5H	W/2 E/2	13-26S-32E	97955
		W/2 E/2	24-26S-32E	
30-025-43673	SD 24 13 Federal Com #6H	E/2 E/2	13-26S-32E	97955
		E/2 E/2	24-26S-32E	
30-025-43675	SD 24 13 Federal Com #7H	E/2 E/2	13-26S-32E	97955
		E/2 E/2	24-26S-32E	
30-025-49072	SD 24 13 Federal P415 #13H	E/2 W/2	13-26S-32E	97955
		E/2 W/2	24-26S-32E	
30-025-49073	SD 24 13 Federal P415 #14H	E/2 W/2	13-26S-32E	98097
		E/2 W/2	24-26S-32E	

30-025-49074	SD 24 13 Federal P415 #15H	W/2 E/2 W/2 E/2	13-26S-32E 24-26S-32E	98097
30-025-47303	SD 24 13 Federal P416 #17H	W/2 E/2 W/2 E/2	13-26S-32E 24-26S-32E	98097
30-025-47311	SD 24 13 Federal P416 #18H	E/2 E/2 E/2 E/2	13-26S-32E 24-26S-32E	98097
30-025-47313	SD 24 13 Federal P416 #20H	E/2 E/2 E/2 E/2	13-26S-32E 24-26S-32E	98097
30-025-51400	SD 24 13 Federal P365 #309H	W/2 W/2	13-26S-32E 24-26S-32E	97955
30-025-51401	SD 24 13 Federal P365 #310H	W/2 W/2	13-26S-32E 24-26S-32E	97955
30-025-51402	SD 24 13 Federal P365 #421H	W/2 W/2	13-26S-32E 24-26S-32E	97955
30-025-51403	SD 24 13 Federal P365 #422H	W/2 W/2	13-26S-32E 24-26S-32E	97955
30-025-51404	SD 24 13 Federal P365 #423H	W/2 W/2	13-26S-32E 24-26S-32E	97955
30-025-51548	SD 24 13 Federal Com #311H	W/2 E/2 W/2 E/2	13-26S-32E 24-26S-32E	97955
30-025-51503	SD 24 13 Federal Com #424H	W/2 E/2 W/2 E/2	13-26S-32E 24-26S-32E	97955
30-025-51652	SD 24 13 Federal Com #425H	W/2 E/2 W/2 E/2	13-26S-32E 24-26S-32E	97955
30-025-51549	SD 24 13 Federal Com #312H	E/2 E/2 E/2 E/2	13-26S-32E 24-26S-32E	97955
30-025-51504	SD 24 13 Federal Com #426H	E/2 E/2 E/2 E/2	13-26S-32E 24-26S-32E	97955

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 366953

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 366953
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	3/12/2025