Received by OCD: 7/24/2024 1:46:25 PM

Page 1 of 103

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 S. St Francis Drive

Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME:	OPERATOR NAME: Chevron USA Inc.					
OPERATOR ADDRESS:	OPERATOR ADDRESS: 6301 Deauville Blvd Midland, TX 79706					
APPLICATION TYPE:						
Pool Commingling Lease	Pool Commingling Lease Commingling APool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)					
LEASE TYPE: 🗌 Fee	e 🗆	State 🛛 Fede	ral			
Is this an Amendment to exis						
Have the Bureau of Land Ma	nagement	(BLM) and State Land	l office (SLO) been not	ified in writing of	of the proposed comm	ingling
Yes No		(1) 200		~		
			DL COMMINGLIN is with the following in			
(1) Pool Names and Codes		Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Red Tank; Bone Springs East (51	1687)	49				
WC-025 G 06-S223322J; Bone S	Springs	43	Average gravity 46		\$68.48 per BBL	
(97846)						
(2) Are any wells producing at	top allował	oles? 🛛 Yes 🖾 No		1		1
(3) Has all interest owners been	-		posed commingling?	$\boxtimes$ Yes $\square$ No.		
(4) Measurement type: $\Box M$	<u> </u>					
(5) Will commingling decrease	e the value c	f production? UYes	⊠No If "yes", descrit	be why commingling	ng should be approved	
			SE COMMINGLIN			
Please attach sheets with the following information						
<ul> <li>(1) Pool Name and Code.</li> <li>(2) Is all production from same source of supply?  Yes  No</li> </ul>						
<ul> <li>(2) Is an production from same source of suppry? These Thomas in the proposed commingling?</li> <li>(3) Has all interest owners been notified by certified mail of the proposed commingling? These Thomas is the proposed commingling?</li> </ul>						
		Other (Specify)	0.0			
(C) POOL and LEASE COMMINGLING						
Please attach sheets with the following information						
(1) Complete Sections A and E						
	(E		ORAGE and MEA			
(1) Is all ano deretion from some			ets with the following	information		
<ul><li>(1) Is all production from same</li><li>(2) Include proof of notice to a</li></ul>			0			
(E) ADDITIONAL INFORMATION (for all application types)						
Please attach sheets with the following information						
<ol> <li>A schematic diagram of facility, including legal location.</li> <li>A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.</li> </ol>						
<ul> <li>(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.</li> <li>(3) Lease Names, Lease and Well Numbers, and API Numbers.</li> </ul>						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
<sup>v</sup>	SIGNATURE: Cindy Herrera-Murillo TITLE: Sr HSE Regulatory affairs Coordinator DATE: 07/24/2024					
TYPE OR PRINT NAME       Cindy Herrera-Murillo       TELEPHONE NO.:       575-263-0431				63-0431		



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

July 12, 2024

RE: Application to commingle the Sanders Tank; Upper Wolfcamp (Pool Code 98097) and WC-025 G-06 S263319P; Bone Spring pools (Pool code 97955), Lea County, NM.

Chevron U.S.A. Inc. seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the Pools to include all existing and future wells producing from the leases and communitization agreements (CAs) described in Exhibit A.

Exhibit B below is a map of all leases and CAs described in Exhibit A, as well as wellbore and facility locations.

Chevron U.S.A. Inc. ("Chevron") respectfully requests authority to commingle production from all wells, including any future infill wells contained within the leases, lands, communitization agreements described in Exhibit A and Exhibit B. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks authorization, prospectively, for the inclusion of additional pools, leases and/or leases and pools to the Central Tank Battery 24 (CTB 24) with notice provided only to the interest owners whose interest in the production is to be added.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

• Salado Draw Section 24 Central Tank Battery (CTB), located in the SW/SE (UL:O), Sec. 24, T26S-R32E.

Wells will be tested one at a time through a test vessel at CTB 24. Well test frequency will follow New Mexico OCD guidelines.

The twenty three (23) current & planned wells producing into Salado Draw Section 24 CTB are noted in Table 1 below.

Table 1: Galado Braw Sec 24 OTB Well List					
Facility/Train	Well Name	API Number			
	SD WE 24 FED P23 1H	30-025-43318			
	SD WE 24 FED P23 2H	30-025-43296			
CTB #24 Train 1	SD WE 24 FED P23 3H	30-025-43297			
	SD WE 24 FED P23 4H	30-025-43298			
	SD WE 24 FED P24 5H	30-025-43674			
	SD WE 24 FED P24 6H	30-025-43673			

#### Table 1: Salado Draw Sec 24 CTB Well List

### Salado Draw Central Tank Battery #24

SD WE 24 FED P24 7H	30-025-43675
SD 24 13 FED P415 13H	30-025-49072
SD 24 13 FED P415 14H	30-025-49073
SD 24 13 FED P415 15H	30-025-49074
SD 24 13 FED P416 17H	30-025-47303
SD 24 13 FED P416 18H	30-025-47311
SD 24 13 FED P416 19H	30-025-47313
SD 24 13 FED P365 309H	30-025-51400
SD 24 13 FED P365 310H	30-025-51401
SD 24 13 FED P365 421H	30-025-51402
SD 24 13 FED P365 422H	30-025-51403
SD 24 13 FED P365 423H	30-025-51404
SD 24 13 FED COM 311H	30-025-51548
SD 24 13 FED COM 312H	30-025-51549
SD 24 13 FED COM 424H	30-025-51503
SD 24 13 FED COM 425H	30-025-51652
SD 24 13 FED COM 426H	30-025-51504

### List of Exhibits

Exhibit A – Lease and pool tables

Exhibit B – Lease map

- Exhibit C Section 24 CTB narrative
- Exhibit D Section 24 CTB Oil and Gas Allocation Methodology
- Exhibit E Section 24 CTB Site Security Diagram

Exhibit F – Salado Draw Area Map

Exhibit G – Notice, Publication, & Landman Statement



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

Exhibit A – Lease and Pool tables

Pool(s): Sanders Tank; Upper Wolfcamp (Pool Code 98097) and WC-025 G-06 S263319P; Bone Spring pools (Pool code 97955)

Lease or CA	Pool Code	Well Name & API	Producing Leases	Royalty Rate	Lessor / Lessee Ownership Percentage	Production Type	Allocation Percentage by Lease								
		SD WE 24 FED P23 1H (30- 025-43318)													
		SD WE 24 FED P23 2H (30- 025-43296) SD WE 24 FED P23 3H (30- 025-43297)													
		SD WE 24 FED P23 4H (30- 025-43298)		12.5%	Lessor:										
Lease Wells	97955	SD 24 13 FED P365 309H (30-025-51400)	NMNM 118722		12.5%	U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 100%	Oil / Gas / Water	100.00%							
		SD 24 13 FED P365 310H (30-025-51401)					Chevion 0.3.A. Inc. – 100%								
		SD 24 13 FED P365 421H (30-025-51402)													
		SD 24 13 FED P365 422H (30-025-51403)													
		SD 24 13 FED P365 423H (30-025-51404)													
		SD WE 24 FED P24 5H (30- 025-43674)	NMNM 118722	12.5%	Lessor: U.S.A. – 100% Lessee:	Oil / Gas / Water	87.50%								
NMNM		SD 24 13 FED COM 311H (30-025-51548)			Chevron U.S.A. Inc. – 100%										
105688733	97955	SD 24 13 FED COM 424H (30-025-51503)	NMLC 065876A	12.5%	Lessor: U.S.A. – 100% Lessee:	Oil / Gas / Water	12.50%								
		SD 24 13 FED COM 425H (30-025-51652)			Chevron U.S.A. Inc. – 100%										
		SD WE 24 FED P24 6H (30- 025-43673)	NMNM 118722	12.5%	Lessor: U.S.A. – 100% Lessee:	Oil / Gas / Water	75.00%								
NMNM 105688732	97955	SD WE 24 FED P24 7H (30- 025-43675) SD 24 13 FED COM 312H (30-025-51549)	NMLC 065876A	12.5%	Chevron U.S.A. Inc. – 100% Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 100%	Oil / Gas / Water	12.50%								

### Table 2: Lease, CAs, & Pool Table

.

#### Salado Draw Central Tank Battery #24

		SD 24 13 FED COM 426H (30-025-51504)	NMNM 014492	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 91.25% Atlas OBO Energy LP – 7.5% Royalty Clearinghouse 2003 LLC – 1.25%	Oil / Gas / Water	12.50%
Lease Wells	98097	SD 24 13 FED P415 13H (30-025-49072) SD 24 13 FED P415 14H (30-025-49073) SD 24 13 FED P415 15H (30-025-49074)	NMNM 118722	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 100%	Oil / Gas / Water	100.00%
			NMNM 118722	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 100%	Oil / Gas / Water	81.25%
NMNM 105764069	98097	SD 24 13 FED P416 17H (30-025-47303) SD 24 13 FED P416 18H (30-025-47311)	NMLC 065876A	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 100%	Oil / Gas / Water	12.5%
1007.04009		(30-025-47311) SD 24 13 FED P416 19H (30-025-47313)	NMNM 014492	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 91.25% Atlas OBO Energy LP – 7.5% Royalty Clearinghouse 2003 LLC – 1.25%	Oil / Gas / Water	6.25%

### Table 3: Lease and CA Legal Descriptions

Agreement No.	Agreement Type	Subdivision (Q/Q)	Section-Township-Range
	Federal Oil and Gas Lease	N2, SW, W2SE, SESE	Sec 13-T26S-32E
NMNM 118722	rederal OII and Gas Lease	N2, N2S2, S2SW	Sec 24-T26S-32E
NMLC 065876-A	Federal Oil and Gas Lease	S2SE	Sec 24-T26S-32E
NMNM 014492	Federal Oil and Gas Lease	NESE	Sec 13-T26S-32E
NMNM 105688733	Federal Communitization Agreement	W2E2	Sec 13-T26S-32E
	Bone Spring Formation	W2E2	Sec 24-T26S-32E
NMNM 105688732	Federal Communitization Agreement	E2E2	Sec 13-T26S-32E
NIVINIVI 103000732	Bone Spring Formation	E2E2	Sec 24-T26S-32E
NMNM 105764069	Federal Communitization Agreement	E2	Sec 13-T26S-32E
	Wolfcamp Formation (Pending Approval)	E2	Sec 24-T26S-32E





Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

July 12, 2024

Exhibit C- Section 24 CTB Narrative

### **Oil Processing & Metering**

Salado Draw Section 24 Central Tank Battery (CTB) is located in the SWSE corner of Section 24 T26S, R32E. Raw hydrocarbon liquids will be onboarded at Section 24 CTB directly from well flowlines. Oil is separated from all other production phases sequentially by a series of non-heated and heated separators. After separation, oil will be sent to common oil tanks on site and sold through a pair of common LACT units (SN:1442E10151 and 1449E10008) located at the Section 24 CTB.

### **Gas Processing & Metering**

Gas is separated the by series of non-heated and heated separators and metered (S/Ns: 150048394, 1316129, and 2208709DC) immediately prior to transfer to sales to the gas pipeline company. Individualwell gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted below.

Well Name	API Number	Gas lift meter serial number
SD WE 24 FED P23 1H	30-025-43318	112874059015
SD WE 24 FED P23 2H	30-025-43296	112874059003
SD WE 24 FED P23 3H	30-025-43297	112874059004
SD WE 24 FED P23 4H	30-025-43298	112874059017
SD WE 24 FED P24 5H	30-025-43674	150094007
SD WE 24 FED P24 6H	30-025-43673	150094020
SD WE 24 FED P24 7H	30-025-43675	150094011
SD 24 13 FED P415 13H	30-025-49072	154878
SD 24 13 FED P415 14H	30-025-49073	154866
SD 24 13 FED P415 15H	30-025-49074	151997
SD 24 13 FED P416 17H	30-025-47303	154865
SD 24 13 FED P416 18H	30-025-47311	154876
SD 24 13 FED P416 19H	30-025-47313	154877
SD 24 13 FED P365 309H	30-025-51400	TBD
SD 24 13 FED P365 310H	30-025-51401	TBD
SD 24 13 FED P365 421H	30-025-51402	TBD
SD 24 13 FED P365 422H	30-025-51403	TBD

#### Table 4: Gas Lift meter serial numbers

### Exhibit C – Section 24 CTB Narrative

SD 24 13 FED P365 423H	30-025-51404	TBD
SD 24 13 FED COM 311H	30-025-51548	TBD
SD 24 13 FED COM 312H	30-025-51549	TBD
SD 24 13 FED COM 424H	30-025-51503	TBD
SD 24 13 FED COM 425H	30-025-51652	TBD
SD 24 13 FED COM 426H	30-025-51504	TBD

Future wells: TBD in accordance with BLM metering.

### **Produced Water Processing**

Produced water will likewise be separated at the Section 24 CTB inlet separators and stored onsite in common water tanks prior to transfer to the Salado Draw Water Disposal Network.

The flow of production is further detailed in Exhibit E – Section 24 CTB Site Security Diagram and Exhibit F – Salado Draw Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

July 12, 2024

Exhibit D – Section 24 CTB Oil & Gas Allocation Methodology

Salado Draw CTB 24 contains test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

Once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB 24. The resulting production stream will be separated and metered as described in Exhibit C – Section 24 CTB narrative and as illustrated in Exhibit E – CTB 24 Site Security Diagram.

Oil sales will be allocated per well based on the ratio of an individual well test volumes to all well test oil volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB 24 LACT meters and allocated back to the lease(s).

Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period. See Exhibit C – Section 24 CTB Narrative and Exhibit E – Section 24 CTB Site Security Diagram for gas sales meter configurations







**Chevron North America Exploration and Production Company** (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

July 12, 2024

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### **Gas Processing & Metering**

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Well Name	API Number	Gas lift meter serial number
SD WE 24 FED P23 1H	30-025-43318	112874059015
SD WE 24 FED P23 2H	30-025-43296	112874059003
SD WE 24 FED P23 3H	30-025-43297	112874059004
SD WE 24 FED P23 4H	30-025-43298	112874059017
SD WE 24 FED P24 5H	30-025-43674	150094007
SD WE 24 FED P24 6H	30-025-43673	150094020
SD WE 24 FED P24 7H	30-025-43675	150094011
SD 24 13 FED P415 13H	30-025-49072	154878
SD 24 13 FED P415 14H	30-025-49073	154866
SD 24 13 FED P415 15H	30-025-49074	151997
SD 24 13 FED P416 17H	30-025-47303	154865
SD 24 13 FED P416 18H	30-025-47311	154876
SD 24 13 FED P416 19H	30-025-47313	154877
SD 24 13 FED P365 309H	30-025-51400	TBD
SD 24 13 FED P365 310H	30-025-51401	TBD
SD 24 13 FED P365 421H	30-025-51402	TBD
SD 24 13 FED P365 422H	30-025-51403	TBD

#### Table 4: Gas Lift meter serial numbers

#### Exhibit C - Section 24 CTB Narrative

SD 24 13 FED P365 423H	30-025-51404	TBD
SD 24 13 FED COM 311H	30-025-51548	TBD
SD 24 13 FED COM 312H	30-025-51549	TBD
SD 24 13 FED COM 424H	30-025-51503	TBD
SD 24 13 FED COM 425H	30-025-51652	TBD
SD 24 13 FED COM 426H	30-025-51504	TBD

Future wells: TBD in accordance with BLM metering.

#### **Produced Water Processing**

Produced water will likewise be separated at the Section 24 CTB inlet separators and stored onsite in common water tanks prior to transfer to the Salado Draw Water Disposal Network.

The flow of production is further detailed in Exhibit E – Section 24 CTB Site Security Diagram and Exhibit F – Salado Draw Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.



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July 12, 2024

Exhibit D - Section 24 CTB Oil & Gas Allocation Methodology

Exhibit D

Salado Draw CTB 24 contains test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

Once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB 24. The resulting production stream will be separated and metered as described in Exhibit C – Section 24 CTB narrative and as illustrated in Exhibit E – CTB 24 Site Security Diagram.

Oil sales will be allocated per well based on the ratio of an individual well test volumes to all well test oil volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB 24 LACT meters and allocated back to the lease(s).

Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period. See Exhibit C – Section 24 CTB Narrative and Exhibit E – Section 24 CTB Site Security Diagram for gas sales meter configurations

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**Chevron North America Exploration and Production Company** (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

July 23, 2024

### Exhibit G – Interest Owner Name & Address/ Proof of Notification / Publication

### Interest Owner Names & Addresses:

		Table 1							
Pad #, Hori	Pad #, Horizontal Spacing Unit, Pool Code & Well Name								
SD Pad 23 – W2W2 Section 13 & 24 (Pool Code: 97955) Well Name: SD WE 24 Federal P23 001H, 002H									
SD Pad 23 – E2W2 Section 13 & 24 (Pool Code: 97955) Well Name: SD WE 24 Federal P23 003H, 004H									
	5 – W2 Section 13 & 24 (Pool Code: 9809 Il Name: SD 24 13 Federal P415 013H, 0								
Interest	Name	Address	City	State	Zip Code				
WI	Chevron USA Inc	PO Box 4791	Houston	ТХ	77210-4791				
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	CO	80225-0627				
	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508				

Table 2							
Pad #, Hor	Pad #, Horizontal Spacing Unit, Pool Code & Well Name						
	SD Pad 24 – W2E2 Section 13 & 24 (Pool Code: 97955) Well Name: SD WE 24 Federal P24 005H						
Interest	Name	Address	City	State	Zip Code		
WI	Chevron USA Inc.	PO Box 4791	Houston	ТХ	77210-4791		
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	CO	80225-0627		
RI	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508		

Salado Draw CTB #24

OR	Goodwill Industries of Ft Worth Fdn. Frost National Bank, Trustee Re: Trust Acct W00320200	PO Box 1600	San Antonio	тх	78296
OR	Miller Family Mineral Interest LLC C/O Karin Hudgins & David Miller, Co- Managers	8311 Snoqualmie Dr.	Pasco	WA	99301
OR	Miller Tradition LLC	17 Riverside Dr.	Roswell	NM	88201
OR	Harding University	915 E Market Ave.	Searcy	AR	72149
OR	CPM Legacy LLC	10048 Oak Knoll Terrace	Colorado Springs	со	80920

Table 3							
Pad #, Horizontal Spacing Unit, Pool Code & Well Name							
SD Pad 24 – E2E2 Section 13 & 24 (Pool Code: 99755) Well Name: SD WE 24 Federal P24 006H, 007H							
Interest	Name	Address	City	State	Zip Code		
WI/OR	Chevron USA Inc.	PO Box 4791	Houston	ТХ	77210-4791		
WI	Atlas OBO Energy LP	1900 Saint James Place, Ste 800	Houston	ТХ	77056-4133		
WI	Royalty Clearinghouse 2003 LLC	701 Brazos Street, Suite 660	Austin	тх	78701		
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	СО	80225-0627		
RI	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508		
OR	Alan Jochimsen	4209 Cardinal Lane	Midland	ТХ	79707		
OR	Benjamin Jacob Oakes	3214 Hickory Grove Lane	Pearland	тх	77584		
OR	BPL Fish Pond LLC Attn: Glen C Carson, Manager	PO Box 92032	Southlake	тх	76092		
OR	BTA Oil Producers LLC	104 S Pecos	Midland	тх	79701-0000		
OR	CPM Legacy LLC	10048 Oak Knoll Terrace	Colorado Springs	со	80920		
OR	Elizabeth Ann Cline	15400 Whistling Straits Drive	Austin	ТХ	78717		
OR	Elizabeth Trudeau Overly	11410 Shadow Way	Houston	ТΧ	77024		
OR	Fortis Minerals II LLC	PO Box 736059	Dallas	TX	75373-6059		
OR	Gayle A Dalton	2505 Bald Eagle Dr.	Lampasas	ТХ	76550		
OR	Goodwill Industries of Ft Worth Fdn. Frost National Bank, Trustee Re: Trust Acct W00320200	PO Box 1600	San Antonio	тх	78296		
OR	Harding University	915 E Market Ave	Searcy	AR	72149		
OR	Karemont Properties LLC	PO Box 9451	Midland	TX	79708		
OR	L and J Sumruld Ltd.	1825 Sylvan Dr.	Abilene	TX	79605-4935		
OR	Matthew David Oakes	116 N Johnson Ave	San Marcos	ТΧ	78666		

OR	Miller Family Mineral Interest LLC C/O Karin Hudgins & David Miller, Co- Managers	Karin Hudgins & David Miller, Co-       8311 Snoqualmie Dr.		WA	99301
OR	Miller Tradition LLC	17 Riverside Dr.	Roswell	NM	88201
OR	Millis Jeffrey Oakes	21302 Castlemont Lane	Spring	ТΧ	77388
OR	Milton R Fry	11014 Hidden Bend Drive	Houston	ТХ	77064
OR	MSH Family Real Estate Partnership II LLC	4143 Maple Ave, Ste 500	Dallas	ТХ	75219
OR	Mustang Oil & Gas LLC	PO Box 412	Roswell	NM	88202
OR	Pegasus Resources LLC	PO Box 470698	Fort Worth	ТΧ	76147
OR	Pegasus Resources NM LLC	PO Box 735082	Dallas	ТΧ	75373-5082
OR	SMP Sidecar Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	ТХ	75219
OR	SMP Titan Flex LP	4143 Maple Ave, Ste 500	Dallas	ТΧ	75219
OR	SMP Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	ТΧ	75219
OR	States Royalty Ltd. Partnership	PO Box 911	Breckenridge	ТΧ	76424-0911
OR	Stephen William Oakes	4700 Spanish Moss	Mckinney	ТΧ	75070
OR	Thomas Depke & Marilyn Depke Trstes U/I of Thomas Depke Dtd 11-19-2004	2027 Country Field Drive	Chesterfield	МО	63017
OR	Wolfcamp Title LLC	PO Box 2423	Roswell	NM	88202
OR	YMC Royalty Company LP Attn: Younas Chaudhary, President	PO Box 972, Dept 1949	Houston	ТХ	77001-0792

#### Salado Draw CTB #24

#### Table 4

### Pad #, Horizontal Spacing Unit, Pool Code & Well Name

SD Pad 416 – E2 Section 13 & 24 (Pool Code: 98097) Well Name: SD 24 13 Federal P416 017H, 018H, 019H

Interest	Name	Address	City	State	Zip Code
WI	Chevron USA Inc.	PO Box 4791	Houston	TX	77210-4791
WI	Atlas OBO Energy LP	1900 Saint James Place, Ste 800	Houston	тх	77056-4133
WI	Royalty Clearinghouse 2003 LLC	701 Brazos Street, Suite 660	Austin	тх	78701
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	CO	80225-0627
RI	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
OR	Alan Jochimsen	4209 Cardinal Lane	Midland	тх	79707
OR	Benjamin Jacob Oakes	3214 Hickory Grove Lane	Pearland	тх	77584
OR	BPL Fish Pond LLC Attn: Glen C Carson, Manager	PO Box 92032	Southlake	тх	76092
OR	BTA Oil Producers LLC	104 S Pecos	Midland	тх	79701-0000
OR	CPM Legacy LLC	10048 Oak Knoll Terrace	Colorado Springs	со	80920
OR	David Trent Dalton	1385 Homestead Dr.	Kempner	TX	76539

#### Salado Draw CTB #24

		15400 Whistling Straits		Ι	
OR	Elizabeth Ann Cline	Drive	Austin	ТХ	78717
OR	Elizabeth Trudeau Overly	11410 Shadow Way	Houston	TX	77024
OR	Fortis Minerals II LLC	PO Box 736059	Dallas	ΤX	75373-6059
OR	Goodwill Industries of Ft Worth Fdn. Frost National Bank, Trustee Re: Trust Acct W00320200	PO Box 1600	San Antonio	тх	78296
OR	Harding University	915 E Market Ave	Searcy	AR	72149
OR	Kaiser Francis Oil Co.	PO Box 21468	Tulsa	OK	74121-1468
OR	Karemont Properties LLC	PO Box 9451	Midland	TX	79708
OR	L and J Sumruld Ltd.	1825 Sylvan Dr.	Abilene	TX	79605-4935
OR	Matthew David Oakes	116 N Johnson Ave	San Marcos	TX	78666
OR	Miller Family Mineral Interest LLC C/O Karin Hudgins & David Miller, Co-Managers	8311 Snoqualmie Dr.	Pasco	WA	99301
OR	Miller Tradition LLC	17 Riverside Dr.	Roswell	NM	88201
OR	Millis Jeffrey Oakes	21302 Castlemont Lane	Spring	TX	77388
OR	Milton R Fry	11014 Hidden Bend Drive	Houston	ТХ	77064
OR	MSH Family Real Estate Partnership	4143 Maple Ave, Ste 500	Dallas	тх	75219
OR	Mustang Oil & Gas LLC	PO Box 412	Roswell	NM	88202
OR	Olin Brent Dalton	335 Granite Row	Marble Falls	TX	78654
OR	Pegasus Resources LLC	PO Box 470698	Fort Worth	TX	76147
OR	Pegasus Resources NM LLC	PO Box 735082	Dallas	TX	75373-5082
OR	SMP Sidecar Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	тх	75219
OR	SMP Titan Flex LP	4143 Maple Ave, Ste 500	Dallas	тх	75219
OR	SMP Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	тх	75219
OR	States Royalty Ltd. Partnership	PO Box 911	Breckenridge	ΤX	76424-0911
OR	Stephen William Oakes	4700 Spanish Moss	McKinney	TX	75070
OR	Thomas Depke & Marilyn Depke Trstes U/I of Thomas Depke Dtd 11-19-2004	2027 Country Field Drive	Chesterfield	МО	63017
OR	Wolfcamp Title LLC	PO Box 2423	Roswell	NM	88202
OR	YMC Royalty Company LP Attn: Younas Chaudhary, President	PO Box 972, Dept 1949	Houston	тх	77001-0792

### Notifications:

Name	Certified Mailing Number
Chevron USA Inc.	N/A
Atlas OBO Energy LP	7020 1290 0001 5982 3315
Royalty Clearinghouse 2003 LLC	7020 1290 0001 5982 3667
Office Of Natural Resources Revenue	7020 1290 0001 5982 3629

.

### APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

#### Salado Draw CTB #24

Bureau of Land Management	7020 1290 0001 5982 3421
Alan Jochimsen	7020 1290 0001 5982 3308
Benjamin Jacob Oakes	7020 1290 0001 5982 3391
BPL Fish Pond LLC Attn: Glen C Carson, Manager	7020 1290 0001 5982 3407
BTA Oil Producers LLC	7020 1290 0001 5982 3414
CPM Legacy LLC	7020 1290 0001 5982 3445
David Trent Dalton	7020 1290 0001 5982 3452
Elizabeth Ann Cline	7020 1290 0001 5982 3469
Elizabeth Trudeau Overly	7020 1290 0001 5982 3476
Fortis Minerals II LLC	7020 1290 0001 5982 3483
Gayle A. Dalton	7020 1290 0001 5982 3490
Goodwill Industries of Ft Worth Fdn. Frost National Bank, Trustee Re: Trust Acct W00320200	7020 1290 0001 5982 3506
Harding University	7020 1290 0001 5982 3513
Kaiser Francis Oil Co.	7020 1290 0001 5982 3520
Karemont Properties LLC	7020 1290 0001 5982 3537
L and J Sumruld Ltd.	7020 1290 0001 5982 3544
Matthew David Oakes	7020 1290 0001 5982 3551
Miller Family Mineral Interest LLC C/O Karin Hudgins & David Miller, Co-Managers	7020 1290 0001 5982 3568
Miller Tradition LLC	7020 1290 0001 5982 3575
Millis Jeffrey Oakes	7020 1290 0001 5982 3582
Milton R Fry	7020 1290 0001 5982 3599
MSH Family Real Estate Partnership II LLC	7020 1290 0001 5982 3605
Mustang Oil & Gas LLC	7020 1290 0001 5982 3612
Olin Brent Dalton	7020 1290 0001 5982 3636
Pegasus Resources LLC	7020 1290 0001 5982 3643

Salado Draw CTB #24

Pegasus Resources NM LLC	7020 1290 0001 5982 3650
SMP Sidecar Titan Mineral Holdings LP	7020 1290 0001 5982 3674
SMP Titan Flex LP	7020 1290 0001 5982 3681
SMP Titan Mineral Holdings LP	7020 1290 0001 5982 3698
States Royalty Ltd. Partnership	7020 1290 0001 5982 3704
Stephen William Oakes	7020 1290 0001 5982 3711
Thomas Depke & Marilyn Depke Trstes U/I of Thomas Depke Dtd 11-19-2004	7020 1290 0001 5982 3728
Wolfcamp Title LLC	7020 1290 0001 5982 3735
YMC Royalty Company LP Attn: Younas Chaudhary, President	7020 1290 0001 5982 3742

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.

Katie Halley Land Representative

# Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated July 12, 2024 and ending with the issue dated July 12, 2024.

Publisher

Sworn and subscribed to before me this 12th day of July 2024.

10 Ruth Black

**Business Manager** 

My commission expires January 29, 2027

(Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087528 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made. 01102480

CHEVRON USA INC. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706

LEGAL

LEGAL NOTICE July 12, 2024

LEGAL

Notice of application for surface commingling, Chevron USA, Inc., 6301 Deauville Blvd, Midland, TX 79706 to the Oil Conservation Division of the State of New Mexico and Commissioner of Public Lands, State of New Mexico for approval to Surface Commingle the Sanders Tank, Upper Wolfcamp (Pool Code 98097) and WC-025 G06-S263219P; Bone Spring (Pool Code 97955), Lea County, NM for pool and lease commingling of oil and gas production from the Pools to include all existing and future wells producing from the leases and communitization agreements (CAs). All wells and future wells governed by this commingling application are planned to tie into the following facilities: Salado Draw Section 24 Central Tank Battery (CTB), located in the SW/SE (UL:O), Section 24, T26S-R32E.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron USA, Inc. also seeks authorization, prospectively, for the inclusion of additional pools, leases and/or leases and pools to the Central Tank Battery 24 (CTB 24) with notice provided only to the interest owners whose interest in the production is to be added.

Pursuant to NMAC 19.15.12.10, interested parties must file objections or requests in writing with the division's Santa Fe office within 20 days after publication. NMOCD may approve the application. For questions pertaining to the application, please contact David Jarrett at 432-687-7816, 6301 Deauville Blvd, Midland, TX 79706 #00292202

00292202

Received by QCD; 7/24/2024 1:46:25 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 1120 Fill Control of the second secon

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nu	mber	ber <sup>2</sup> Pool Code				<sup>3</sup> Pool Name				
			979	55		WC-025	G-06 S263319F	; BONE S	SPRING		
<sup>4</sup> Proper	ty Code		<sup>5</sup> Property Name						<sup>6</sup> Well Number		
		SD 24 13 FED P365					309H				
<sup>7</sup> OGR	ID No.			<sup>8</sup> O	perator Name					<sup>9</sup> Elevation	
43	23			CHEVE	RON U.S.A. IN	C.				3138'	
	<sup>10</sup> Surface Location										
UL or lot no.	Sectio	1 Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
Ν	24	26 SOUTH	32 EAST, N.M.P.M		1013'	SOUTH	1570'	WE	EST	LEA	
	-		<sup>11</sup> Bottom ]	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
D	13	26 SOUTH	32 EAST, N.M.P.M		25'	NORTH	330'	WE	EST	LEA	
<sup>12</sup> Dedicated A	cres <sup>13</sup> Jo	int or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.							
640		INFILL									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		B	D	17 OPERATOR CERTIFICATION
SD 24 13 FED P365 309H WELL PROPOSED BOTTOM HOLE				I hereby certify that the information contained herein is true and complete
X= 717,509' LOCATION X= 716,220'		Proposed		
Y = 3/3,008' NAD 27 $Y = 382,656'$ -	<b>-</b> 330'	Last Take Point		to the best of my knowledge and belief, and that this organization either
LAT. 32.023570 N LAT. 32.050117 N NAD 27		100' FNL. 330' FWL		owns a working interest or unleased mineral interest in the land including
LONG. 103.631507 W LONG. 103.635464 W				0
X= 758,697' X= 757,407'				the proposed bottom hole location or has a right to drill this well at this
Y= 373,065' NAD83/2011 LAT. 32,023696 N NAD83/2011 LAT. 32,050/242 N NAD83/2011	K.			location pursuant to a contract with an owner of such a mineral or
LAT. 32.023696 N LAT. 32.050242 N LONG. 103.635934 W	<u>8</u> 5	1		working interest, or to a voluntary pooling agreement or a compulsory
ELEV/ATION +3138' NAVD 88	4			
PROPOSED LAST TAKE POINT	314.85			pooling order heretofore entered by the division.
PROPOSED FIRST TAKE POINT X= 716,221'	<u> </u>		3	
X= 716,273' Y= 382,581' NAD 27		1		
Y= 372,082' LAT. 32.049911 N NAU 27 LAT. 32.021048 N NAD 27 LONG. 103.635464 W				Signature Date
LAT. 32.021048 N LONG. 103.635464 W X= 757.408'	K B	1		
X= 757 461' Y= 382 639'	2	1		
V- 372 130' LAT 22 050025 N NAD83/2011	00°20'32"	- 7		Printed Name
LAT. 32.021173 N NAD83/2011 LONG. 103.635934 W				1 milea Name
LONG. 103.635982 W	' <b>[</b>  ∠ P	roposed		
PROPOSED MID-POINT		lid-Point		
X = 716,252'	<b>K</b>   /"			E-mail Address
V- 377 342'	Ĕ I	F G	н	
LAT. 32.035507 N				
LONG. 103.635473 W	K I			<b><sup>18</sup>SURVEYOR CERTIFICATION</b>
X= 757,439'				I hereby certify that the well location shown on this
Y= 377,399' NAD83/2011				
LAT. 32.035632 N (AD03/2011	259.66			plat was plotted from field notes of actual surveys
LONG. 103.635942 W		<u> </u>		made by me or under my supervision, and that the
CORNER COORDINATES TABLE (NAD 27)	12			
	<b>k</b>   S			same is true and correct to the best of my belief.
A - X=715890.15, Y=382677.22		1		
B - X=717221.42, Y=382694.44	36			11/23/2021
C - X=718552.69, Y=382711.66	00°13'51" W		24 ———	11/23/2021 Date of Survey Signature and Seal of Professional Surveyor:
D - X=721215.23, Y=382746.10	<b>1</b> 8		<u>-</u> 4	Date of Survey MEX Signature and Seal of Professional Surveyor:
E - X=715922.04, Y=377338.54	z			Signature and Seal of Professional Surveyor:
F - X=717253.71, Y=377351.43	K I			
		S 53°10'15" W		23006) 12/09/2021
G - X=718585.38, Y=377364.32	<b>k</b> (	1,544.05'		
H - X=721248.72, Y=377390.10	<u>K   (</u>	<u> </u>	╂	
I - X=715943.63, Y=371978.70	6-1	Proposed		
J - X=717277.98, Y=371992.49	1570'	First Take Point		Soc a Cress of Marker
K - X=718612.32, Y=372006.29	K 1 /	100' FSL, 330' FW		
L - X=721281.01, Y=372033.87				Certificate Number
	1 Sum	JtongK	L	$\cup$

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office** 

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API N	umb	ber		<sup>2</sup> Pool	Co	de			<sup>3</sup> Pool Nar	ne			
					979	955			WC-025	G-06 S263319H	;BONE S	SPRING		
<sup>4</sup> Proper	ty Code			<sup>5</sup> Property Name								<sup>6</sup> Well Number		
SD 24 13 FED P365									310H					
<sup>7</sup> OGR	ID No.			<sup>8</sup> Operator Name									<sup>9</sup> Elevation	
43	23						CHEVR	ON U.S.A. IN	C.				3139'	
			•	<sup>10</sup> Surface Location										
UL or lot no.	Secti	on 7	Fownship	hip Range Lot Idr			Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
Ν	24	2	26 SOUTH	32 E	EAST, N.M.P.M			1012'	SOUTH	1595'	WE	ST	LEA	
				" Bottom Hole Locat				ion If Diffe	erent From S	Surface				
UL or lot no.	Secti	on	Township	Township Range Lot Idn			Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
C	13	2	26 SOUTH	UTH 32 EAST, N.M.P.M.			25'	NORTH	1650'	WE	ST	LEA		
<sup>12</sup> Dedicated A	cres <sup>13</sup>	Joint	or Infill	<sup>14</sup> Cons	solidation Code	<sup>15</sup> O	Order No.							
640		IN	IFILL											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. ī

16				
	<u> </u>		С D	17 OPERATOR CERTIFICATION
SD 24 13 FED P365 310H WELL LOCATION	1650'	55 / L	Proposed	I hereby certify that the information contained herein is true and complete
X= 717,534' X= 717,540'				to the best of my knowledge and belief, and that this organization either
Y= 373,008' Y= 382,674' NAD 27	Ľ		Last Take Point	to the best of my knowledge and bellef, and that this organization either
LAI. 32.023570 N LAI. 32.050140 N			100' FNL, 1650' FWL	owns a working interest or unleased mineral interest in the land including
LONG. 103.631426 W LONG. 103.631204 W	· · · · · ·			the proposed bottom hole location or has a right to drill this well at this
X= 758,722' X= 758,727'	K.			· · ·
Y= 373,065' NAD83/2011 Y= 382,731' NAD83/2011 LAT. 32.023695 N NAD83/2011 LAT. 32.050265 N	ľ.		1	location pursuant to a contract with an owner of such a mineral or
LONG. 103.631895 W LONG. 103.631674 W		- 21	1	working interest, or to a voluntary pooling agreement or a compulsory
ELEVATION +3139' NAVD 88	1			
		319.1	13	pooling order heretofore entered by the division.
PROPOSED FIRST TAKE POINT PROPOSED LAST TAKE POINT	6	പ്പ		
X= 717,593' X= 717,541'	K.	N 00°20'31" W		
Y= 372,096' Y= 382,599' NAD 27 LAT. 32,021062 N NAD 27 LAT 32,049934 N NAD 27	ľ.		1	Signature Date
LAT. 32.021062 N LAT. 32.049934 N LONG. 103.631255 W LONG. 103.631205 W	6	<u> </u>	1	
X = 758,781' $X = 758,728'$	r	<u> </u>		
Y= 372,153' Y- 382,656'		⊢+°	1	Printed Name
LAT. 32.021187 N NAD63/2011 LAT. 32.050059 N NAD83/2011	Ľ		1	
LONG. 103.631723 W LONG. 103.631674 W	<b>F</b>			
PROPOSED MID-POINT	ł	·		E-mail Address
X= 717,572'	2			
Y= 377,355' NAD 37	,L	<u> </u>	G Н	
LAT. 32.035518 N	ľ			<b>SURVEYOR CERTIFICATION</b>
LONG. 103.631213 W	1		Proposed	
X= 758,759' Y= 377,412'	K.	62	Mid-Point	I hereby certify that the well location shown on this
LAT. 32.035643 N NAD83/2011	ľ	0 '	1	plat was plotted from field notes of actual surveys
LONG. 103.631682 W	<b>•</b>	258.79	2	
		2.		made by me or under my supervision, and that the
CORNER COORDINATES TABLE (NAD 27)	ľ	≥ ;	1	same is true and correct to the best of my belief.
A - X=715890.15, Y=382677.22	Y.	N .		
B - X=717221.42, Y=382694.44	Ľ	3.5	1	11/23/2021 L. LASTR
C - X=718552.69, Y=382711.66	<b>k</b>	N 00°13'52"		
D - X=721215.23, Y=382746.10	Ċ.	18-3	24	Date of Survey
E - X=715922.04, Y=377338.54	ľ	'z	1	Date of Survey MEX Signature and Seal of Professional Surveyor:
F - X=717253.71, Y=377351.43	k.			
	Ľ	•	S 03°42'19" E	23006) 12/09/2021
G - X=718585.38, Y=377364.32	6	•	913.82	
H - X=721248.72, Y=377390.10	k			
I - X=715943.63, Y=371978.70	1595'		Proposed	
J - X=717277.98, Y=371992.49			First Take Point	Soc a Cress of Atter
K - X=718612.32, Y=372006.29	12		-100' FSL, 1650' FWL	
L - X=721281.01, Y=372033.87	i Ş		1 100 1 01, 1000 1 11	Certificate Number
	kinin.	Jerni	<u> </u>	V

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 22 of 103

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nı	mber	<sup>2</sup> Poo	l Code		<sup>3</sup> Pool Name						
			97	955		WC-025	G-06 S263319F	; BONE SPRING				
<sup>4</sup> Proper	ty Code		<sup>5</sup> Property Name							<sup>6</sup> Well Number		
SD 24 13 FED P365									421H			
<sup>7</sup> OGR	ID No.		<sup>8</sup> Operator Name							<sup>9</sup> Elevation		
43	23			CHEVF	RON U.S.A. IN	C.				3139'		
		<sup>10</sup> Surface Location										
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County		
N	24	26 SOUTH	32 EAST, N.M.P.M	ſ.	1014'	SOUTH	1495'	WE	EST	LEA		
			<sup>11</sup> Bottom Hole Loca			erent From S	Surface					
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
D	13	26 SOUTH	32 EAST, N.M.P.M	ſ.	25'	NORTH	330'	WE	EST	LEA		
<sup>12</sup> Dedicated A	cres <sup>13</sup> J	oint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.								
640		INFILL										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	/	۲ <b>۲</b>	ĸ	В	С	D	17 OPERATOR CERTIFICATION
SD 24 13 FED P365 421H WELL	PROPOSED BOTTOM HOLE		in		I .		I hereby certify that the information contained herein is true and complete
X= 717,434'	LOCATION X= 716,220'			Prop			
Y= 373,008' NAD 27	V- 382.656'	-1.	<b></b> 330'	Last Ta	ke Point		to the best of my knowledge and belief, and that this organization either
LAT. 32.023572 N	LAT 32.050117 N NAD 27			100' FNL,	330' FWL		owns a working interest or unleased mineral interest in the land including
LONG. 103.631749 W	LONG. 103.635464 W						the proposed bottom hole location or has a right to drill this well at this
X= 758,622' Y= 373,065'	X= 757,407'	1					the proposed bouom note location or has a right to artit this well at this
LAT. 32.023697 N NAD83/2011	Y= 382,714' NAD83/2011 LAT. 32.050242 N	K	<u>-</u>	/			location pursuant to a contract with an owner of such a mineral or
LONG 103 632217 W	LONG. 103.635934 W		85				working interest, or to a voluntary pooling agreement or a compulsory
ELEVATION +3139' NAVD 88		K.	314.85				
PROPOSED FIRST TAKE POINT	PROPOSED LAST TAKE POINT	Ľ			1	ı 13 ———	pooling order heretofore entered by the division.
X= 716,273'	X= 716,221' Y= 382,581'		2			I	
V- 372 082'	LAT. 32.049911 N NAD 27	K	'≥				
LAT. 32.021048 N NAD 27	LONG. 103.635464 W	K	N	/			Signature Date
LONG. 103.635514 W	X= 757,408'		53				
X= 757,461'	Y= 382,639'	1	۲ א				
Y= 372,139' NAD83/2011	LAT. 32.050035 N NAD83/2011		00°20'32"				Printed Name
LAT. 32.021173 N	LONG. 103.635934 W						
LONG. 103.635982 W	]		I — Р	roposed			
PROPOSED MID-POINT		K	M	id-Point 🛛 🗸			E-mail Address
X= 716,252'	1						
Y= 377,342' NAD 27		E	<u>الا الا الا</u>	F	G	H	
LAT. 32.035507 N		KÌ	Í				<b><sup>18</sup>SURVEYOR CERTIFICATION</b>
LONG. 103.635473 W							
X= 757,439'		1	o				I hereby certify that the well location shown on this
Y= 377,399' LAT. 32.035632 N NAD83/2011		K	l º				plat was plotted from field notes of actual surveys
LONG 103.635942 W			259.66				
	1		ບ				made by me or under my supervision, and that the
CORNER COORDINA	TES TABLE (NAD 27)						same is true and correct to the best of my belief.
	5, Y=382677.22		00°13'51" W				sume is true and correct to the best of my bellef.
	· ·	1	5				40/00/0004
B - X=717221.4	•	K	<u>9</u> 1				10/29/2021 L. LASTO
	9, Y=382711.66		lå				Date of Survey
D - X=721215.2	3, Y=382746.10	1			-	l	Date of Survey
E - X=715922.0	4, Y=377338.54	K	Z				Date of Survey Signature and Seal of Processional Surveyor:
F - X=717253.7	1. Y=377351.43			S 51°26'0	R" \\/		
	8, Y=377364.32			1.484.7			
	2, Y=377390.10	K.	. (	1,404.7			
I - X=715943.63	,		1495'		Due e e e e el	i	
	,	-	<u></u>  -		Proposed		TIAN X-SI
	8, Y=371992.49	K.	. V	1∕-₊ľ <sup>Firs</sup>	t Take Point		/ Se Charles A Charles A
K - X=718612.3					SL, 330' FW	/L	Certificate Number
L - X=721281.0	1, Y=372033.87	1		-	V.	.	
			41111	11/1/1/1	n	<u>L</u>	Č

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>

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District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 23 of 103

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nu	mber	<sup>2</sup> Pc	ol Code			<sup>3</sup> Pool Name					
			9	7955			WC-025	G-06 S263319P	; BONE S	SPRING		
<sup>4</sup> Proper	ty Code		ŀ		<sup>5</sup> P	roperty Name				6	Well Number	
SD 24 13 FED P365									422H			
<sup>7</sup> OGR	ID No.		<sup>8</sup> Operator Name								<sup>9</sup> Elevation	
43	23				CHEVF	RON U.S.A. IN	C.				3139'	
		<sup>10</sup> Surface Location										
UL or lot no.	Sectio	n Township	hip Range Lot			Feet from the	North/South line	Feet from the	East/	West line	County	
N	24	26 SOUTH	32 EAST, N.M.P.	М.		1013'	SOUTH	1520'	WE	ST	LEA	
			<sup>11</sup> Botton	n Hole	e Locat	ion If Diffe	erent From S	Surface				
UL or lot no.	Sectio	n Township	Township Range Lot Idn			Feet from the	North/South line	Feet from the	East/V	West line	County	
D	13	26 SOUTH	OUTH 32 EAST, N.M.P.M.			25'	NORTH	1210'	WE	ST	LEA	
<sup>12</sup> Dedicated A	cres <sup>13</sup> Jo	int or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Ord	ler No.							
640	Ι	EFINING										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

14		www.				
SD 24 13 FED P365 422H WELL	PROPOSED BOTTOM HOLE	1210'	В	С	D	17 OPERATOR CERTIFICATION
	LOCATION			Bron	losed	I hereby certify that the information contained herein is true and complete
X= 717,459'	X= 717,100'	Ši Š				to the best of my base and balief and that this anomination either
Y= 373,008' NAD 27	Y= 382,668' NAD 27		/		ke Point	to the best of my knowledge and belief, and that this organization either
LAT. 32.023571 N	LAT. 32.050132 N			100' FNL,	1210' FWL	owns a working interest or unleased mineral interest in the land including
LONG. 103.631668 W X= 758,647	LONG. 103.632624 W					the proposed bottom hole location or has a right to drill this well at this
V- 373.065'	X= 758,287'	K.				
LAT. 32.023696 N NAD83/2011	Y= 382,725' NAD83/2011		/			location pursuant to a contract with an owner of such a mineral or
LONG. 103.632137 W	LONG. 103.633094 W					working interest, or to a voluntary pooling agreement or a compulsory
ELEVATION +3139' NAVD 88		317.72				
	PROPOSED LAST TAKE POINT					pooling order heretofore entered by the division.
PROPOSED FIRST TAKE POINT	X= 717,101'	2			3	
X= 717,153'	Y= 382,593' NAD 27	 				
Y= 372,091' NAD 27	LAT. 32.049926 N	-				Signature Date
LAT. 32.021057 N LONG. 103.632675 W	LONG. 103.632624 W X= 758.288'	)'3	/			č
X= 758,341'	X= 758,288' Y= 382,650'	50				
V- 372 1/8'	LAT. 32.050051 N	00°20'31				Printed Name
LAT. 32.021183 N	LONG. 103.633094 W					Printed Name
LONG 103.633143 W		K ~	/			
PROPOSED MID-POINT		6				E-mail Address
X= 717,132'		É		G		
Y= 377,350' NAD 27			,/ <b></b>	G	Н	
LAT. 32.035514 N LONG. 103.632633 W		Ľ				<b><sup>18</sup>SURVEYOR CERTIFICATION</b>
LONG. 103.632633 W X= 758,319'		<b>F</b>	Proposed			
Y= 377.407'			Mid-Point			I hereby certify that the well location shown on this
LAT. 32.035639 N		8	/			plat was plotted from field notes of actual surveys
LONG. 103.633102 W		259.08				
		5				made by me or under my supervision, and that the
CORNER COORDINA	TES TABLE (NAD 27)	ີ ດີ				same is true and correct to the best of my belief.
	· · · ·	, ≥				sume is true and correct to the best of my bellej.
A - X=715890.1	·	3'52"				
B - X=717221.4	,	0				10/29/2021
C - X=718552.6	9, Y=382711.66	13			1 24 ————	10/29/2021 Date of Survey Signature and Seal of Precisional Surveyor: Co
D - X=721215.2	3. Y=382746.10	00.1		2	4	Signature and Seal of Processional Provent
E - X=715922.0			'			Signature and Seal of Processional Surveyor:
F - X=717253.7						
		Ľ		7'36" W		
G - X=718585.3	,		966	5.17'		
H - X=721248.7	2, Y=377390.10	<b>/</b>	H / 7			
I - X=715943.63	3, Y=371978.70	1520'		Prop	osed	
J - X=717277.9	8. Y=371992 49				ke Point	Kar Mark / North
K - X=718612.3		013				J' VESC TO URITE
		<b>1</b>		100 FSL,	1210' FWL	Certificate Number
L - X=721281.0	1, Y=3/2033.8/	K T				

District I

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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 24 of 103

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nu	mber	<sup>2</sup> Poc	ol Code			<sup>3</sup> Pool Nat	ne			
			97	955		WC-025	G-06 S263319F	PP; BONE SPRING			
<sup>4</sup> Proper	ty Code		·	<sup>5</sup> P	roperty Name				<sup>6</sup> Well Number		
SD 24 13 FED P365									423H		
<sup>7</sup> OGR	ID No.	<sup>8</sup> Operator Name								<sup>9</sup> Elevation	
43	23			CHEVE	RON U.S.A. IN	C.				3139'	
		•									
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
N	24	26 SOUTH	32 EAST, N.M.P.N	1.	1013'	SOUTH	1545'	WE	EST	LEA	
			<sup>11</sup> Bottom	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Sectio	n Township	Township Range Lot Idn			North/South line	Feet from the	East/V	West line	County	
C	13	26 SOUTH	32 EAST, N.M.P.N	4.	25'	NORTH	2090'	WE	EST	LEA	
<sup>12</sup> Dedicated A	cres <sup>13</sup> Jo	int or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.							
640		INFILL									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

					-	_	
	PROPOSED BOTTOM HOLE		B		С	D	17 OPERATOR CERTIFICATION
SD 24 13 FED P365 423H WELL	LOCATION	2090'	25'-	1 7	Ν	l	I hereby certify that the information contained herein is true and complete
X= 717,484'	X= 717,980'			, '	Prop		
Y= 373,008' NAD 27	Y= 382,679' NAD 27				Last Take Point		to the best of my knowledge and belief, and that this organization either
LAT. 32.023571 N	LAI. 32.050148 N				100' FNL,	2090' FWL	owns a working interest or unleased mineral interest in the land including
LONG. 103.631588 W X= 758.672'	LONG. 103.629784 W						the proposed bottom hole location or has a right to drill this well at this
V- 373.065'	X= 759,167' Y= 382,736'	18		/ /			
LAT. 32.023696 N NAD83/2011	LAT. 32.050273 N		5				location pursuant to a contract with an owner of such a mineral or
LONG. 103.632056 W	LONG. 103.630254 W		<u>.</u> 2	' /			working interest, or to a voluntary pooling agreement or a compulsory
ELEVATION +3139' NAVD 88	PROPOSED LAST TAKE POINT	i K	320.58'	1			pooling order heretofore entered by the division.
PROPOSED FIRST TAKE POINT					1	3	pooling order herelojore entered by the division.
X= 718,033'	X= 717,981' Y= 382,604'		- <u>5</u>	' '		I	
Y= 372 100'	LAT. 32.049942 N NAD 27		00°20'31" W	, <i>`</i>			
LAT. 32.021067 N NAD 27	LONG. 103.629784 W	I K	5				Signature Date
LONG. 103.629835 W	X= 759.168'		6				
X= 759,221'	Y= 382,661'		N	. 7			
Y= 372,157' NAD83/2011	LAT. 32.050067 N NAD83/2011	l <u>(</u>	<u>⊢</u> 8·				Printed Name
LAT. 32.021192 N	LONG. 103.630254 W		z				
LONG. 103.630303 W				· /			
PROPOSED MID-POINT	]	1		/			E-mail Address
X= 718,012'		K.					E-mail Address
V- 377 359'		E	F		G	н	
LAT. 32.035522 N NAD 27		1					SUDVEVOD CEDTIFICATION
LONG. 103.629793 W		K.		└- Pro	posed		<sup>18</sup> SURVEYOR CERTIFICATION
X= 759,199		ľ.	<u>.</u>		d-Point		I hereby certify that the well location shown on this
Y= 377,416 NAD83/2011		<b>i</b>	2				
LAT. 32.035647 N		K.	ω	/			plat was plotted from field notes of actual surveys
LONG. 103.630262 W	J		258.50'				made by me or under my supervision, and that the
		6	, Ω	. /			
CORNER COORDINA	( )	<b>k</b>	≥	2			same is true and correct to the best of my belief.
A - X=715890.1	5, Y=382677.22	ľ.	5				
B - X=717221.4	2, Y=382694.44		3'53"	' /			10/29/2021
C - X=718552.6	9. Y=382711.66	1	I	1 2			10/29/2021 Date of Survey Signature and Seal of Processional Surveyor:
D - X=721215.2			8		2	24	Date of Survey
E - X=721213.2		ľ.	1	· /			Signature and Seal of Processional Surveyor:
	,	<b>F</b>	z	. 2			
F - X=717253.7		<b>Y</b> .		S 3′	l°10'40" E		23006) 12/09/2021
G - X=718585.3	8, Y=377364.32	ľ.		l .1.	060.55'		23000 12/09/2021
H - X=721248.7	2, Y=377390.10						
I - X=715943.63	,	1545'	1_	V	Prop	losed	
	,	$r - \tau$	₱₽ ╱	1 2			K ( A A X ) / X & A X
J - X=717277.98, Y=371992.49 K - X=718612.32, Y=372006.29		m	Y			ke Point	Sa a second when
	1013		/ 2	100' FSL, 3	2090' FWL	Certificate Number	
L - X=721281.0	1, Y=372033.87	<u>, k</u> _[	1, \	1/ /	ĸ		
		<u> </u>	1111	111	N		

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nu	nber	<sup>2</sup> Pool	Code			<sup>3</sup> Pool Nat	ne			
	3002549	072	98065 WC-025 G-08 S263205N;UPPER WOLFCAMP						IP		
<sup>4</sup> Proper	ty Code		<sup>5</sup> Property Name <sup>6</sup> Well Number								
	SD 24 13 FED P415								13H		
<sup>7</sup> OGR	ID No.		<sup>8</sup> Operator Name <sup>9</sup> Elevation								
43	23			CHEVF	RON U.S.A. IN	C.				3132'	
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
Ν	24	26 SOUTH	32 EAST, N.M.P.M.		261'	SOUTH	1826'	WE	ST	LEA	
			<sup>11</sup> Bottom I	Hole Locat	tion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County	
D	13	26 SOUTH	32 EAST, N.M.P.M.		41'	NORTH	881'	WE	ST	LEA	
<sup>12</sup> Dedicated A	cres <sup>13</sup> Jo	nt or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.							
640		INFILL									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. ı

			777-				1
16	A	881'	B	ρ	С	D	17 OPERATOR CERTIFICATION
SD 24 13 FED P415	KICK OFF POINT		$  \setminus  $		1		I hereby certify that the information contained herein is true and complete
NO. 13H WELL	X = 716,970' (NAD27 NM E) Y = 372.020'	k - !			4		to the best of my knowledge and belief, and that this organization either
X = 717,768' (NAD27 NM E) Y = 372,259'	LAT. 32.020864° N (NAD27)	4			l Doint		
LAT. 32.021506° N (NAD27)	LONG. 103.633267° W	1		- at 22,449			owns a working interest or unleased mineral interest in the land including
LONG. 103.630686° W X = 758,956' (NAD83/2011 NM E)	X = 758,158' (NAD83/2011 NM E) Y = 372,077'	K		128.60'			the proposed bottom hole location or has a right to drill this well at this
Y = 372,316'	LAT. 32.020989° N (NAD83/2011)	F		881.22			location pursuant to a contract with an owner of such a mineral or
LAT. 32.021632° N (NAD83/2011) LONG. 103.631154° W	LONG. 103.633735° W	ł.			1		working interest, or to a voluntary pooling agreement or a compulsory
					1		pooling order heretofore entered by the division.
FIRST TAKE POINT	LAST TAKE POINT	<u> </u>			<b></b> 1	3	pooling order heretojore entered by the division.
X = 716,934' (NAD27 NM E)	X = 716,772' (NAD27 NM E)			ling	1 '	5	
Y = 372,360' LAT. 32.021800° N (NAD27)	Y = 382,560' LAT. 32.049842° N (NAD27)	k.		efin	4		<u>- Circut as</u>
LONG. 103.633377° W	LONG. 103.633685° W	ľ		lē ,	1		Signature Date
X = 758,121' (NAD83/2011 NM E) Y = 372,417'	X = 757,959' (NAD83/2011 NM E) Y = 382.617'	ł.		<u>a</u>	4		
LAT. 32.021925° N (NAD83/2011)	LAT. 32.049967° N (NAD83/2011)			Lateral (Defining	1		Printed Name
LONG. 103.633845° W	LONG. 103.634155° W	k.			4		Thined Ivalle
ACTUAL BOTTOM		ľ		14H	1		
HOLE LOCATION		1		ļ	4		E-mail Address
X = 716,771' (NAD27 NM E)				P415 No.			
Y = 382,648' LAT. 32.050084° N (NAD27)	E		F	-24	G	Н	
LONG. 103.633686° W		ľ		FedF	1		<b>18SURVEYOR CERTIFICATION</b>
X = 757,958' (NAD83/2011 NM E) Y = 382,705'		1			4		I hereby certify that the well location shown on this
LAT. 32.050208° N (NAD83/2011)		ľ		13	1		· · · · · ·
LONG. 103.634156° W		6		24	4		plat was plotted from field notes of actual surveys
				+₽	1		made by me or under my supervision, and that the
	ATES TABLE (NAD 27)	k l			1		same is true and correct to the best of my belief.
	( )			483.71'	2	4	
	5, Y=382677.22	k l			4		05/27/2021 L. LASTO
	2, Y=382694.44 9, Y=382711.66				1		05/27/2021
	3, Y=382746.10						Date of Survey Standard MEX Signature and Secrot Protessional Surveyor:
	4, Y=377338.54			First Tak	e Point		Signature and Sear of Professional Surveyor:
	1, Y=377351.43	ł.		at 12,20			
G - X=718585.3	8, Y=377364.32			370.78	' FSL,		( 23006) 11/10/2022
	2, Y=377390.10	k l		991.69	'FWL		
	3, Y=371978.70				Kick Off Po	oint	
	8, Y=371992.49	1826'	1/	261	at 11,504' I		- Not X X X
	2, Y=372006.29 1, Y=372033.87	1826	₩⊢	1 Si	30.21' FS	,	X X X X X
L - A-721281.0	1, 1-3/2033.0/		<b>v</b> 🕨	Å.	1026.60' F\	NL	Certificate Number
		343.57		<u>inni</u>	<u>к</u>	L	
				4			$\lor$

#### .

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office** 

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API N	ımber	<sup>2</sup> Pool	Code		<sup>3</sup> Pool Name						
	30025	9073	980	98065 WC-025 G-08 S263205N;UPPER WOLFCAMP						IP		
<sup>4</sup> Proper	rty Code		<sup>5</sup> Property Name <sup>6</sup> Well Number									
				SD 24	4 13 FED P415	;			14H			
<sup>7</sup> OGR	ID No.		<sup>8</sup> Operator Name <sup>9</sup> Elev									
43	23			CHEVE	RON U.S.A. IN	C.				3132'		
<sup>10</sup> Surface Location												
UL or lot no.	Secti	on Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County		
Ν	24	26 SOUTH	32 EAST, N.M.P.M		261'	SOUTH	1851'	WE	EST	LEA		
			<sup>11</sup> Bottom ]	Hole Locat	tion If Diff	erent From S	Surface					
UL or lot no.	Secti	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
C	13	26 SOUTH	32 EAST, N.M.P.M		44'	NORTH	1642'	WE	EST	LEA		
<sup>12</sup> Dedicated A	cres <sup>13</sup> .	oint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.								
640		DEFINING										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 1

16         SD 24 13 FED P415 NO. 14H WELL       X = 717,728 (NAD27 NM E)         X = 717,729 (NAD27 NM E)       Y = 372,259'         Y = 372,259'       LAT. 32.021506° N (NAD27)         LONG. 103.630606° W       X = 758,981' (NAD83/2011 NM E)         X = 758,981' (NAD83/2011 NM E)       Y = 372,316'         LAT. 32.021632° N (NAD83/2011)       LAT. 32.021024° N (NAD83/2011)         LONG. 103.631074° W       LAT. 32.021024° N (NAD83/2011)	262.18' 1638.73' FWL	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
FIRST TAKE POINT         LAST TAKE POINT           X = 717,645' (NAD27 NM E)         X = 717,530' (NAD27 NM E)           Y = 372,392'         Y = 382,555'           LAT. 32.021876° N (NAD27)         LAT. 32.049815° N (NAD27)           LONG. 103.631081° W         LONG. 103.631241° W           X = 758,833' (NAD83/2011 NM E)         X = 758,717' (NAD83/2011 NM E)           Y = 372,449'         Y = 382,613'           LAT. 32.022002° N (NAD83/2011)         LAT. 32.049940° N (NAD83/2011)           LONG. 103.631549° W         LONG. 103.631710° W		Signature     Date       Printed Name
ACTUAL BOTTOM HOLE LOCATION X = 717,532' (NAD27 NM E) Y = 382,654' LAT. 32.050087° N (NAD27) LONG. 103.631231° W X = 758,719' (NAD83/2011 NM E) Y = 382,712' LAT. 32.050212° N (NAD83/2011) LONG. 103.631701° W	F G H	E-mail Address <sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys</i>
CORNER COORDINATES TABLE (NAD 27) A - X=715890.15, Y=382677.22 B - X=717221.42, Y=382694.44 C - X=718552.69, Y=382711.66 D - X=721215.23, Y=382746.10 E - X=715922.04, Y=377338.54 F - X=717253.71, Y=377351.43 G - X=718585.38, Y=377364.32 H - X=721248.72, Y=377390.10 I - X=715943.63, Y=371978.70 J - X=717277.98, Y=371992.49 K - X=718612.32, Y=372006.29 L - X=721281.01, Y=372033.87	First Take Point at 12,088' MD ,395.99' FSL, 1703.15' FWL           Kick Off Point at 11,450' MD 373.25'           Kick Off Point at 11,450' MD 39.99' FSL, 1784.81' FWL	made by me or under my supervision, and that the same is true and correct to the best of my belief. 05/27/2021 Date of Survey Signature and Sector Professional Surveyor 23006 11/10/2022

DiReceived by OCD: 7/24/2024 1:46:25 PM

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District III</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztee, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

#### 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

25 PM State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nu	nber	<sup>2</sup> Poo	ol Code	<sup>3</sup> Pool Name							
	3002549	0074	98	065		WC-025 G-0	98 S263205N;U	PPER W	OLFCAM	IP		
<sup>4</sup> Proper	ty Code		·	<sup>5</sup> Pi	roperty Name				<sup>6</sup> Well Number			
				SD 24	4 13 FED P415				15H			
<sup>7</sup> OGR	ID No.			<sup>8</sup> O	perator Name				<sup>9</sup> Elevation			
43	23		CHEVRON U.S.A. INC. 313						3133'			
		•	<sup>10</sup> Surface Location									
UL or lot no.	Section	1 Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
Ν	24	26 SOUTH	32 EAST, N.M.P.N	1.	261'	SOUTH	1876'	WE	ST	LEA		
	-		<sup>11</sup> Bottom	Hole Locat	ion If Diffe	erent From S	Surface					
UL or lot no.	Sectior	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
С	13	26 SOUTH	6 SOUTH 32 EAST, N.M.P.M. 35' NORTH 2352					WE	ST	LEA		
<sup>12</sup> Dedicated A	cres <sup>13</sup> Jo	nt or Infill	Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No.									
640		INFILL	ILL									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		_				_				
16	A	Ľ.		ΒĆ		<b>X</b> 7	С	[	D	17 OPERATOR CERTIFICATION
SD 24 13 FED P415	KICK OFF POINT	r	2352'		2	11				I hereby certify that the information contained herein is true and complete
NO. 15H WELL	X = 718,379' (NAD27 NM E) Y = 372.044'	k.			ю	1/2				to the best of my knowledge and belief, and that this organization either
X = 717,818' (NAD27 NM E) Y = 372,259'	LAT. 32.020905° N (NAD27)	ľ				IX				
LAT. 32.021507° N (NAD27)	LONG. 103.628722° W X = 759.566' (NAD83/2011 NM E)	<u>k</u>					Last Take			owns a working interest or unleased mineral interest in the land including
LONG. 103.630525° W X = 759,006' (NAD83/2011 NM E)	Y = 372,101	r					at 22,405			the proposed bottom hole location or has a right to drill this well at this
Y = 372,316'	LAT. 32.021030° N (NAD83/2011) LONG. 103.629190° W	6				17	124.62' F 2351.06' I			location pursuant to a contract with an owner of such a mineral or
LAT. 32.021632° N (NAD83/2011) LONG. 103.630993° W	LONG. 103.629190" W	K				1	2001.001			working interest, or to a voluntary pooling agreement or a compulsory
		k				17				pooling order heretofore entered by the division.
FIRST TAKE POINT	LAST TAKE POINT	K—			- <u>_</u>	1	1	3	_	pooning order neretajore entered by the division.
X = 718,323' (NAD27 NM E) Y = 372,365'	X = 718,242' (NAD27 NM E) Y = 382.583'	k			uiu	1				
LAT. 32.021790° N (NAD27)	LAT. 32.049879° N (NAD27)	r			Jefi				- 1	Signature Date
LONG. 103.628896° W X = 759,510' (NAD83/2011 NM E)	LONG. 103.628942° W X = 759,429' (NAD83/2011 NM E)	k			1 (C					
Y = 372,422'	Y = 382,640'	Ľ			era					
LAT. 32.021915° N (NAD83/2011) LONG. 103.629364° W	LAT. 32.050003° N (NAD83/2011) LONG. 103.629411° W				Lateral (Defining)					Printed Name
20110.100.020004 11	20100.100.020411 11	ľ			14H	1				
ACTUAL BOTTOM		k				1				
		r			No.	1				E-mail Address
X = 718,242' (NAD27 NM E) Y = 382,673'	_	<b>k</b>		F	P415		G		н	
LAT. 32.050126° N (NAD27)	E	٣		ŀ-	-4	$ \neg$	<u> </u>	· · · · ·	<u> </u>	
LONG. 103.628940° W X = 759,429' (NAD83/2011 NM E)		k			Fed					<b>ISURVEYOR CERTIFICATION</b>
Y = 382,730' LAT. 32,050251° N (NAD83/2011)		ľ			13 F					I hereby certify that the well location shown on this
LAT. 32.050251 N (NAD85/2011) LONG. 103.629409° W		k.			24 1	1				plat was plotted from field notes of actual surveys
		ľ				1				
		k.			- <u> </u>					made by me or under my supervision, and that the
CORNER COORDINA	TES TABLE (NAD 27)	ľ				1				same is true and correct to the best of my belief.
A - X=715890 1	5. Y=382677.22	Ł					2	:4		
	2. Y=382694.44	ľ								05/27/2021 L. LASTO
C - X=718552.6	9, Y=382711.66	<u>k</u>								Date of Survey
	3, Y=382746.10	F	E STATE			1				Date of Survey MEX Signature and Sector Protessional Surveyor:
	4, Y=377338.54	Ľ	First Tak at 12,14			1				Signature and Sear of Prosessional Surveyor.
F - X=717253.7		F	361.92			2	202 47			( (23006) 11/10/2022
	8, Y=377364.32 2, Y=377390.10	Ł	2380.50			1	<u>~</u> 393.47'			20000 11/10/2022
	2, Y=371978.70	<b>F</b>		$\square$	1		Kick Off			
J - X=717277.98		Ľ		-	$\land$	1	at 11,46		6	
K - X=718612.3	2, Y=372006.29	6		261	$  \setminus  $	1	39.73' 2435.32			
L - X=721281.0 <sup>-</sup>	1, Y=372033.87	K				1			-	Certificate Number
		k.	1876'		<u>~</u> 4,	Ĭ	—284.60' к	,	,	
Released to Imaging:	3/12/2025 11.49.52 47	M					· · ·	11		
manifesting in the set of the set	ULTRIBUTED TTOTESUM ILL	-		•						

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nu	mber	<sup>2</sup> Pool	Code			<sup>3</sup> Pool Na	me				
	300254	7303	980	)65		WC-025 G-0	)8 S263205N;U	PPER W	OLFCAM	IP		
<sup>4</sup> Proper	ty Code		•	<sup>5</sup> F	Property Name				<sup>6</sup> Well Number			
				SD 2	4 13 FED P416	5			17H			
<sup>7</sup> OGR	ID No.		<sup>8</sup> Operator Name							<sup>9</sup> Elevation		
43	23		CHEVRON U.S.A. INC.							3136'		
	<sup>10</sup> Surface Location											
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
0	24	26 SOUTH	32 EAST, N.M.P.M		248'	SOUTH	2205'	EA	ST	LEA		
			<sup>11</sup> Bottom	Hole Loca	tion If Diff	erent From S	Surface					
UL or lot no.	Section	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
В	13	26 SOUTH	32 EAST, N.M.P.M	32 EAST, N.M.P.M. 40'				EA	ST	LEA		
<sup>12</sup> Dedicated A	cres <sup>13</sup> Jo	int or Infill	<sup>14</sup> Consolidation Code	Consolidation Code <sup>15</sup> Order No.								
640		INFILL										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Image: SD 24 3 FED P445 71 MUEL 71 MUEL	16	^		······	Spr	
TH WELL       X = 119.372 (NAD27 NM E) Y = 372.377 UAT. 32.02496 N (NAD27) LAT. 32.02495 N (NAD37) LAT. 32.0495 N (NAD37) LONG. 103.86268 N (NAD27) LAT. 32.0495 N (NAD37) LONG. 103.86268 N (NAD27) LONG. 103.86268 N (NAD27) LAT. 32.0495 N (NAD37) LONG. 103.86268 N (NAD37) LONG. 103.86268 N (NAD37) LONG. 103.86268 N (NAD37) LONG. 103.86268 N (NAD37) LAT. 32.0495 N	10	А	E			
X = 71037 (HAD27 NN E) V = 372.257       V = 372.257       In the less of my knowledge and helds and held in againstain either at 22.3382 MD at 22.332 MD at 23.332 MD at 22.332 MD at 23.332 MD at 23.3322 MD at 23.332 MD at 23.332 MD at 23.332 MD at 23.332	11				2154'	I hereby certify that the information contained herein is true and complete
L1, 22,221485* N (NAD27)       LONE, 013,288785* W       121,49* FNL,       21,49* FNL,       00% to Marked ma			Last Take Point	40		to the best of my knowledge and belief, and that this organization either
CONG. 103.022471*W       x = 700.356 (NADB32011 NM E)       217.35 PNL,       the proposed batom hole location or has a right to defi dia well at this is a right to define the right to define the origine at right to define the right to defi						owns a working interest or unleased mineral interest in the land including
A - 27.236 (MAD27 MB E)     LAT. 32.02116* N NAD832011)     LONG. 103.828756* W     LONG. 103.828291     LONG. 103.82875     LONG. 103.8287     LONG. 103.8287     LONG. 103.82875     LONG. 103.8287     LONG. 103.8287     LONG. 103.82875     LONG. 103.8287     LONG. 103.		X = 760,165' (NAD83/2011 NM E)				the proposed bottom hole location or has a right to drill this well at this
LAT. 32.0219111 N. NAD832011) LONG. 103.822758 <sup>6</sup> W LONG. 103.822758 <sup>6</sup> W LONG. 103.822758 <sup>6</sup> W LAT. 32.04902 <sup>7</sup> N. NAD27) LONG. 103.822758 <sup>6</sup> W LAT. 32.04902 <sup>7</sup> N. NAD27) LONG. 103.82675 <sup>8</sup> W LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.65 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.65 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.65 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.65 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.65 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.65 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.65 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.65 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.65 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.65 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.65 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.67 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.67 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.67 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.67 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.67 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.67 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.67 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.67 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.67 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.67 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.67 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Y = 382.67 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Z = 10.9 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Z = 10.9 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Z = 10.9 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) Z = 10.9 <sup>8</sup> LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) LAT. 32.05002 <sup>7</sup> N. NAD832011 N. ME) LAT. 32.05002 <sup>7</sup> N. NAD83201 N. ME (NAD83201 N. ME) LAT. 32.05002 <sup>7</sup> N. NAD83201 N. ME (NAD83201 N. ME) LAT. 32.05002 <sup>7</sup> N. NAD820 <sup>7</sup> N. NAD8020 <sup>7</sup> N. NAD80			2151.03 FEL			location pursuant to a contract with an owner of such a mineral or
LUNS: 104.262693' W FRST TAKE POINT LAST TAKE POINT X = 715.065' (NAD27 NM E) Y = 372.426' LAT: 32.058025 (NAD3201' NM E) Y = 372.426' LAT: 32.058025 (NAD3201' NM E) Y = 372.427' LAT: 32.058027 N (NAD83201' N) LAT: 32.059027 N (NAD83201' N) HAT: 32.059027 N (NAD83201' N) LAT: 32.059027 N (NAD83201' N) LONG: 103.682715' W 491.33'	LAT 32.021611° N (NAD83/2011)					4
FIRST TAKE POINT X = 718.022 (NAD27 NIL) Y = 372.085 LGR: 0.3322641 W       LAST TAKE POINT X = 718.065 (NAD27 NILE) Y = 372.427 LGR: 0.3322641 W       LAST TAKE POINT X = 718.065 (NAD27 NILE) Y = 322.457 LGR: 0.3322641 W       Signature Date         X = 700.207 (NAD832011 NILE) Y = 372.427 LGR: 0.3322641 W       X = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Printed Name         ACTUAL BOTTOM HOLE LOCATION X = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD832011 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD83201 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD83201 NILE) Y = 332.457 LGR: 0.3322647 W       Y = 700.207 (NAD83201 NILE) Y = 332.457 LGR: 0.457 (NAD83201 NILE) Y = 332.457 LGR: 0.457 (NAD83201 NILE)	LONG. 103.626939° W		520 09'			
X = 719.022 (NAD27 NN E) Y = 382.387 LAT. 32.021707 N (NAD27) LONG. 103.826874 W       X = 719.085 (NAD27 NN E) Y = 382.487 LAT. 32.021807 N (NAD832011 NM E) Y = 382.487 LAT. 32.021807 N (NAD832011 NM E) Y = 382.487 LAT. 32.021807 N (NAD832011) LONG. 103.826754 W       Mathematical Stress Signature       Printed Name         ACTUAL BOTTOM HOLE LOCATION X = 7100.287 (NAD27) LONG. 103.826754 W       LAT. 32.050027 N (NAD832011) LONG. 103.826754 W       Printed Name         ACTUAL BOTTOM HOLE LOCATION X = 7100.287 (NAD227) LAT. 32.050049 N (NAD227) LAT. 32.050249 N (NAD227) LONG. 103.626754 W       Printed Name       Printed Name         CORNER COORDINATES TABLE (NAD 27) LONG. 103.626765 W       Printed Name       Printed Name       Printed Name         CORNER COORDINATES TABLE (NAD 27) LONG. 103.626765 W       Printed Name       Printed Name       Printed Name         CORNER COORDINATES TABLE (NAD 27) LONG. 103.626765 W       Printed Name       Printed Name       Printed Name         CORNER COORDINATES TABLE (NAD 27) LONG. 103.626765 W       Printed Name       Printed Name       Printed Name         CORNER COORDINATES TABLE (NAD 27) A - 9382677.22, X=718940.15 B - 9371978.70, X=718943.63 C - 9371978.70, X=718943.65 G - 937202.68, X=719949.26 G - 937202.08, X=719949.	FIRST TAKE POINT	I AST TAKE POINT				pooling order nerelojore entered by the division.
ACTUAL BOTTOM         HOLE LOCATION         X = 719.061 (NAD27 NM E)         Y = 382.736         LCNG. 103.622957 W         X = 760.248 (NAD832011) NM E)         Y = 382.735         LCNG. 103.622957 W         X = 760.248 (NAD832011) NM E)         Y = 382.735         LCNG. 103.626765 W         A - Y=382677 52, X=715890.15         B - Y=371978.70, X=715943.63         C - Y=37200.08, X=71984.63         C - Y=37200.08, X=71984.66         H - Y=382746.10, X=721215.23         I - Y=37203.87, X=721281.01	X = 719,022' (NAD27 NM E)	X = 719,065' (NAD27 NM E)	10	() ()		
ACTUAL BOTTOM         HOLE LOCATION         X = 719.061 (NAD27 NM E)         Y = 382.736         LCNG. 103.622957 W         X = 760.248 (NAD832011) NM E)         Y = 382.735         LCNG. 103.622957 W         X = 760.248 (NAD832011) NM E)         Y = 382.735         LCNG. 103.626765 W         A - Y=382677 52, X=715890.15         B - Y=371978.70, X=715943.63         C - Y=37200.08, X=71984.63         C - Y=37200.08, X=71984.66         H - Y=382746.10, X=721215.23         I - Y=37203.87, X=721281.01				inin		Signature Date
ACTUAL BOTTOM         HOLE LOCATION         X = 719.061 (NAD27 NM E)         Y = 382.736         LCNG. 103.622957 W         X = 760.248 (NAD832011) NM E)         Y = 382.735         LCNG. 103.622957 W         X = 760.248 (NAD832011) NM E)         Y = 382.735         LCNG. 103.626765 W         A - Y=382677 52, X=715890.15         B - Y=371978.70, X=715943.63         C - Y=37200.08, X=71984.63         C - Y=37200.08, X=71984.66         H - Y=382746.10, X=721215.23         I - Y=37203.87, X=721281.01	LONG. 103.626641° W	LONG. 103.626284° W		Def		
ACTUAL BOTTOM         HOLE LOCATION         X = 719.061 (NAD27 NM E)         Y = 382.736         LCNG. 103.622957 W         X = 760.248 (NAD832011) NM E)         Y = 382.735         LCNG. 103.622957 W         X = 760.248 (NAD832011) NM E)         Y = 382.735         LCNG. 103.626765 W         A - Y=382677 52, X=715890.15         B - Y=371978.70, X=715943.63         C - Y=37200.08, X=71984.63         C - Y=37200.08, X=71984.66         H - Y=382746.10, X=721215.23         I - Y=37203.87, X=721281.01				ral (		
ACTUAL BOTTOM         HOLE LOCATION         X = 719.061 (NAD27 NM E)         Y = 382.736         LCNG. 103.622957 W         X = 760.248 (NAD832011) NM E)         Y = 382.735         LCNG. 103.622957 W         X = 760.248 (NAD832011) NM E)         Y = 382.735         LCNG. 103.626765 W         A - Y=382677 52, X=715890.15         B - Y=371978.70, X=715943.63         C - Y=37200.08, X=71984.63         C - Y=37200.08, X=71984.66         H - Y=382746.10, X=721215.23         I - Y=37203.87, X=721281.01				ate		Printed Name
ACTOAL BOTTOM HOLE LOCATION X = 719.061' (NAD27 IME E) Y = 382.787 LAT. 32.050249* N (NAD27) LONG. 103.626765' W CORNER COORDINATES TABLE (NAD 27) A - Y=382677.22, X=715890.15 B - Y=371978.70, X=715943.63 C - Y=371978.70, X=715943.63 C - Y=372020.08, X=719946.66 H - Y=382746.10, X=721215.23 I - Y=372020.88, Y=719946.66 H - Y=382746.10, X=721215.23 I - Y=372020.88, Y=71946.66 H - Y=382746.10, X=721215.23 I - Y=372020.88, Y=71946.66 H - Y=382746.10, X=721215.23 I - Y=372020.88, Y=71946.66 H - Y=382746.10, X=721215.23 I - Y=372020.88, Y=18672.24 I - Y=372020.88, Y=18672.24 I - Y=372020.88, Y=18672.24 I - Y=372020.88, Y=18672.24 I - Y=372	LONG. 103.627109° W	LONG. 103.626754° W		BH L		
x = 719.061' (NAD27 NM E)       y = 382.678'         LAT. 32.050'L4* N (NAD27)       LONG. 103.626295' W         LAT. 32.050'L4* N (NAD332011)       y = 0         LONG. 103.626296' W       y = 0         x = 760.248' (NAD0332011)       y = 0         LONG. 103.626765' W       491.33'	ACTUAL BOTTOM			- - -		E mail Address
LAT. 32.050124° N (NAD27) LONG. 103.628295° W X = 760.248′ (NAD83/2011 NM E) Y = 382.735 LONG. 103.628765° W CORNER COORDINATES TABLE (NAD 27) A - Y=382677.22, X=715890.15 B - Y=371978.70, X=715943.63 C - Y=372006.29, X=718605.59 D - Y=372020.68, X=719939.26 G - Y=372020.08, X=719939.26 G - Y=372033.87, X=721281.01 Kick Off Point at 11,595' MD 68.60' FSL, 2302.86' FEL Certificyte Mumber				<sup>©</sup> N		E-mail Address
LAT. 32.050124° N (NAD27) LONG. 103.628295° W X = 760.248′ (NAD83/2011 NM E) Y = 382.735 LONG. 103.628765° W CORNER COORDINATES TABLE (NAD 27) A - Y=382677.22, X=715890.15 B - Y=371978.70, X=715943.63 C - Y=372006.29, X=718605.59 D - Y=372020.68, X=719939.26 G - Y=372020.08, X=719939.26 G - Y=372033.87, X=721281.01 Kick Off Point at 11,595' MD 68.60' FSL, 2302.86' FEL Certificyte Mumber				541		
x = 760,249' (NAD83/2011 NM E) y = 382,735' LONG. 103.626765' W 491.33'- A - Y=382677.22, X=715890.15 B - Y=371978.70, X=715943.63 C - Y=373345.79, X=718605.59 D - Y=372006.29, X=718605.59 D - Y=372006.29, X=718605.59 D - Y=372006.29, X=718605.59 F - Y=373359.36, X=719939.26 G - Y=372000.8, X=719939.26 G - Y=372000.8, X=719939.26 G - Y=372003.87, X=721281.01 Kick Off Point at 11,595' MD 68.60' FSL, 2302.86' FEL X=0 X=0 X=0 X=0 X=0 X=0 X=0 X=0				ed F		<sup>18</sup> SURVEYOR CERTIFICATION
Y = 382.735' LAT. 32.050249' N (NADB3/2011) LONG. 103.626765' W       491.33' -       y						I hereby certify that the well location shown on this
LONG. 103.626765'W       491.33'-       made by me or under my supervision, and that the same is true and correct to the best of my belief.         CORNER COORDINATES TABLE (NAD 27)       491.33'-       60       50/27/2021       1.4/45/3         A - Y=382677.22, X=715890.15       24       First Take Point at 12,118'MD       50/27/2021       1.4/45/3         D - Y=372006.29, X=718612.32       24       First Take Point at 12,118'MD       354.00'FSL, 2257.42'FEL       50/27/2021       1.4/45/3         G - Y=382711.66, X=718939.26       G - Y=372020.08, X=719946.66       Kick Off Point at 11,595'MD       2257.42'FEL       Signature and Scafer Protestioner Survey of the second strue of the second						
CORNER COORDINATES TABLE (NAD 27)       A - Y=382677.22, X=715890.15         B - Y=371978.70, X=715943.63       24         C - Y=373345.79, X=718605.59       24         D - Y=372006.29, X=718612.32       First Take Point at 12,118' MD 354.00' FSL, 2257.42' FEL         F - Y=372020.08, X=719939.26       Same is true and correct to the best of my belief.         O5/27/2021       L - LAST         B - Y=372020.08, X=719939.26       First Take Point at 12,118' MD 354.00' FSL, 2257.42' FEL         G - Y=372020.08, X=71939.26       Kick Off Point at 11,595' MD 68.60' FSL, 2302.86' FEL         J - Y=372033.87, X=721281.01       Same is true and correct to the best of my belief.						
CORNER COORDINATES TABLE (NAD 27) A - Y=382677.22, X=715890.15 B - Y=371978.70, X=715943.63 C - Y=373345.79, X=718605.59 D - Y=372006.29, X=718612.32 E - Y=382711.66, X=718552.69 F - Y=372020.08, X=719939.26 G - Y=372020.08, X=719939.26 G - Y=372020.08, X=719946.66 H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01 Kick Off Point at 11,595' MD 68.60' FSL, 2302.86' FEL xet to the total sector of total sector o			491.33'	-		made by me or under my supervision, and that the
B - Y=371978.70, X=715943.63 C - Y=373345.79, X=718605.59 D - Y=372006.29, X=718612.32 E - Y=382711.66, X=718552.69 F - Y=373359.36, X=719939.26 G - Y=372020.08, X=719946.66 H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01						same is true and correct to the best of my belief.
B - Y=371978.70, X=715943.63 C - Y=373345.79, X=718605.59 D - Y=372006.29, X=718612.32 E - Y=382711.66, X=718552.69 F - Y=373359.36, X=719939.26 G - Y=372020.08, X=719946.66 H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01						
B - Y=371978.70, X=715943.63 C - Y=373345.79, X=718605.59 D - Y=372006.29, X=718612.32 E - Y=382711.66, X=718552.69 F - Y=373359.36, X=719939.26 G - Y=372020.08, X=719946.66 H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01		. ,				05/27/2021 05/27/2021
E - Y=372006.29, X=718612.32 E - Y=382711.66, X=718552.69 F - Y=372020.08, X=719939.26 G - Y=372020.08, X=719946.66 H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01 Kick Off Point at 11,595' MD 68.60' FSL, 2302.86' FEL 23006 C C C C C C C C C C C C C			24			Date of Survey
E - Y=372006.29, X=718612.32 E - Y=382711.66, X=718552.69 F - Y=372020.08, X=719939.26 G - Y=372020.08, X=719946.66 H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01 Kick Off Point at 11,595' MD 68.60' FSL, 2302.86' FEL 23006 C C C C C C C C C C C C C						Signature and Sealer Professional Surveyor.
F - Y=373359.36, X=719939.26 G - Y=372020.08, X=719946.66 H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01 Kick Off Point 68.60' FSL, 2302.86' FEL						
G - Y=372020.08, X=719946.66 H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01 Kick Off Point 68.60' FSL, 2302.86' FEL	11					
at 11,595' MD 68.60' FSL, 2302.86' FEL	G - Y=372020.08	3, X=719946.66	Kiele Off Delige			
68.60' FSL, 2302.86' FEL						
2302.86' FEL	1-1-3/2033.07	, /-121201.01	<i>'</i>	<b>[</b> ] / <sub>10</sub>		- TON A KAN
				-24		
		-		≻ ±ر∦	2205'	Certificate Prumber
		<u>B</u>		Change and	Guinnel	J

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office** 

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Num	ber	<sup>2</sup> Pool	<sup>3</sup> Pool Na	<sup>3</sup> Pool Name						
	30025473	311	9800	65		WC-025 G-0	08 S263205N;U	PPER W	OLFCAM	ſP	
<sup>4</sup> Proper	ty Code			<sup>5</sup> P	roperty Name				<sup>6</sup> Well Number		
				SD 24	4 13 FED P416	i			18H		
<sup>7</sup> OGR	ID No.		<sup>8</sup> Operator Name <sup>9</sup> Ele								
43	23		CHEVRON U.S.A. INC. 3136'								
<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
0	24	26 SOUTH	32 EAST, N.M.P.M.		248'	SOUTH	2180'	EA	ST	LEA	
			<sup>11</sup> Bottom H	Hole Locat	ion If Diff	erent From S	Surface	-			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
В	13	26 SOUTH	SOUTH 32 EAST, N.M.P.M. 40' NORTH 1430' EAST							LEA	
<sup>12</sup> Dedicated A	cres <sup>13</sup> Joir	t or Infill	<sup>4</sup> Consolidation Code	<sup>15</sup> Order No.							
640	DE	FINING	NING								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				~	
16	A	E	$\frac{1}{1}$	Ч <b></b> н	<sup>17</sup> OPERATOR CERTIFICATION
SD 24 13 FED P416	KICK OFF POINT		5	1430'	I hereby certify that the information contained herein is true and complete
18H WELL	X = 719,801' (NAD27 NM E)		4	1 1	
X = 719,100' (NAD27 NM E) Y = 372,260'	Y = 372,084' LAT. 32.020991° N (NAD27)	Last Take Poi	int J		to the best of my knowledge and belief, and that this organization either
LAT. 32.021486° N (NAD27)	LONG. 103.624131° W	at 22,453' MI		1	owns a working interest or unleased mineral interest in the land including
LONG. 103.626390° W	X = 760,989' (NAD83/2011 NM E) Y = 372,141'	116.95' FNL	,		the proposed bottom hole location or has a right to drill this well at this
X = 760,288' (NAD83/2011 NM E) Y = 372,317'	LAT. 32.021116° N (NAD83/2011)	1430.90' FEI		- 120.88'	location pursuant to a contract with an owner of such a mineral or
LAT. 32.021611° N (NAD83/2011)	LONG. 103.624599° W				working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.626858° W					0 . ,1 00 1 ,
FIRST TAKE POINT	LAST TAKE POINT	13			pooling order heretofore entered by the division.
X = 719,832' (NAD27 NM E)	X = 719,785' (NAD27 NM E)	13			
Y = 372,380' LAT. 32.021803° N (NAD27)	Y = 382,611' LAT. 32.049927° N (NAD27)				
LONG. 103.624024° W	LONG. 103.623960° W			1	Signature Date
X = 761,020' (NAD83/2011 NM E) Y = 372,437'	X = 760,972' (NAD83/2011 NM E) Y = 382.668'			2	
LAT. 32.021928° N (NAD83/2011)	LAT. 32.050052° N (NAD83/2011)				Printed Name
LONG. 103.624492° W	LONG. 103.624430° W			2	Printed Name
ACTUAL BOTTOM					
HOLE LOCATION				11 2	E-mail Address
X = 719,786' (NAD27 NM E)					L-man Address
Y = 382,688' LAT. 32,050138° N (NAD27)				1	
LONG. 103.623957° W					<b>*SURVEYOR CERTIFICATION</b>
X = 760,973' (NAD83/2011 NM E) Y = 382,745'				2	<i>I hereby certify that the well location shown on this</i>
LAT. 32.050263° N (NAD83/2011)					2 52
LONG. 103.624426° W					plat was plotted from field notes of actual surveys
		24		4	made by me or under my supervision, and that the
				2	same is true and correct to the best of my belief.
					same is true and correct to the best of my bettej.
CORNER COORDINA	TES TABLE (NAD 27)			2	05/07/0004
A - Y=382677.22	· · · /			1	05/27/2021 L. LASTO
B - Y=371978.70		First Take Point			Date of Survey
C - Y=373345.79		at 12,188.50' MD		1	Signature and Sear of Professional Surveyor:
D - Y=372006.29		360.86' FSL.		2	
E - Y=382711.66		1446.41' FEL		<u>- 90.42</u>	(23006) 11/10/2022
F - Y=373359.36	, X=719939.26		<u> </u>	1/ 1	
G - Y=372020.08		Kick Off Point	$\rightarrow$	F	
H - Y=382746.10		at 11,576' MD 65,79' FSL	248'	1	- Art X X X X
I - Y=372033.87	, X=721281.01	1479.38' FEL	/ 5	2180'	X
			<u>↓</u> ┟╾╴ १	51 ──────	Certificate Number
	В			Gui	/ _ / ()
			1		$\overline{\mathbf{V}}$

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office** 

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nun	ıber	<sup>2</sup> Pool	Code			<sup>3</sup> Pool Na	me			
	3002547	312	9800	65		WC-025 G-0	)8 S263205N;U	PPER W	OLFCAM	IP	
<sup>4</sup> Proper	ty Code		ł	<sup>5</sup> P	roperty Name				<sup>6</sup> Well Number		
				SD 24	4 13 FED P416	i			19H		
<sup>7</sup> OGR	ID No.		<sup>8</sup> Operator Name <sup>9</sup> E								
43	23		CHEVRON U.S.A. INC. 3136'							3136'	
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
0	24	26 SOUTH	32 EAST, N.M.P.M.		248'	SOUTH	2155'	EA	ST	LEA	
			<sup>11</sup> Bottom H	Hole Locat	tion If Diff	erent From S	Surface	-			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
A	13	26 SOUTH	32 EAST, N.M.P.M. 40' NORTH 693' EAS						ST	LEA	
<sup>12</sup> Dedicated A	cres <sup>13</sup> Joi	nt or Infill	<sup>14</sup> Consolidation Code <sup>15</sup> Order No.								
640	]	NFILL									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 1

Image: Constraint of the second se						777	
SD 2413 FED P416       KICK OFP POINT         X = 711329 (NAD27 NK E)       1 + 372.083         X = 711329 (NAD27 NK E)       1 + 372.083         Y = 372.201       1 + 372.083         K = 70137 (NAD32011 NK E)       1 + 372.083         Y = 703.317 (NAD322011 NK E)       1 + 372.083         K = 700.318 (NAD32011 NK E)       1 + 372.083         Y = 703.317 (NAD322011 NK E)       1 + 372.083         K = 700.318 (NAD32011 NK E)       1 + 372.083         Y = 703.318 (NAD32011 NK E)       1 + 372.083         K = 700.318 (NAD32011 NK E)       1 + 372.033         K = 700.328 (NAD32011 NK E)       1 + 372.033         K = 700.328 (NAD32011 NK E)       1 + 372.033         K = 700.328 (NAD32 NK E)       1 + 372.033         K = 700.328 (NAD32 NK E)       1 + 322.037         K = 700.328 (NAD32 NK E)       1 + 322.038         K = 700.328 (NAD32 NK E)       1 + 322.038         K = 700.328 (NAD32 NK E)       1 + 322.038         K = 700.328 (NAD32 NK E)       1 + 322.038         K = 700.328 (NAD32 NK E)       1 + 322.038         K = 70.038 (NAD32 NK E)       1 + 322.038         K = 70.176 (NAD32011 NK E)       1 + 322.038         K = 70.176 (NAD32011 NK E)       1 + 322.038         K = 70.176 (NAD32011 NK E)<	16	A	Last Take Point	<u>.</u>			17 OPERATOR CERTIFICATION
************************************			at 22,578' MD		1 <sup>4</sup>	693'	I hereby certify that the information contained herein is true and complete
Y = 372.260'       LAT. 32.021607 / MAD27)       D33.23 FEL       over a working interest or unbased naimed interest in the land hadding data set in the land had		Y = 372,046'					to the best of my knowledge and belief, and that this organization either
LONG, 103.82809 <sup>6</sup> W (ADB32011 ME) x = 703.37 (MADB32011 ME) x = 73.237 LAT, 20.237 (MADB32011 ME) LAT, 20.237 (MADB32011 ME) LAT, 20.237 (MADB32011 ME) x = 73.237 LAT, 20.237 (MADB3201 ME) x = 73.277 LAT, 20.237 LAT, 20.237 LAT, 20.237 LAT	Y = 372,260'		693.23' FEL				owns a working interest or unleased mineral interest in the land including
X = 760.313 (NA083/2011 NM E) LAT: 22020807 N (NA083/2011) LONG. 103.822049 V FIRST TAKE POINT X = 720.358 (NA087/ME) Y = 372.438 X = 720.358 (NA087/ME) Y = 322.438 X = 720.358 (NA087/ME) Y = 322.438 X = 700.528 (NA07/ME) Y = 322.438 Y = 32.438 Y = 32.438 Y = 32.4							the proposed bottom hole location or has a right to drill this well at this
LAT. 32021611*N (NAD832011) LORG. 103.827647*W FIRST TAKE POINT * 270.587 (NAD27) MM E) * 270.587 (NAD27) LORG. 103.82169*N (NAD232011) LORG. 103.822649*W * 270.577 (NAD232011) LORG. 103.822649*N (NAD232011) LORG. 103.822649*N (NAD832011) LORG. 103.822649*N (NAD832011) LORG. 103.822649*N (NAD27) LAT. 32.04500*F (NAD832011) LORG. 103.822649*N (NAD832011) LORG. 103.822647*N (NAD832011) LORG. 103.822647 NEW LORG. 103.822647 LORG. 103.82275 LORG. 104.84*N (NAD83201) LORG. 103.822647 LORG. 104.84*N (NAD83201) LORG.		LAT. 32.020997° N (NAD83/2011)				1	location pursuant to a contract with an owner of such a mineral or
FIRST TAKE POINT       LAST TAKE POINT       LAST TAKE POINT       pooling order heretogine entered by the division.         X = 703.305       YMAD27 NM E)       X = 703.202       YMAD27 NM E)       X = 703.202       YMAD27 NM E)       Ymapped and the division.       Signature       Date         X = 703.767       Ymapped and the ymapped and the division.       Y = 701.776       Ymapped and the division.       Signature       Date         X = 703.767       Ymapped and the ymapped and the division.       Y = 701.776       Ymapped and the division.       Signature       Date         X = 703.767       Ymapped and the ymapped and the division.       Ymapped and the division.       Ymapped and the division.       Signature       Date         X = 701.776       Ymapped and the ymapped and the ymapped and the division.       Ymapped and the ymapp	LAT. 32.021611° N (NAD83/2011)	LONG. 103.022240 W					working interest, or to a voluntary pooling agreement or a compulsory
X = 720.55% (NAD27 MM E) Y = 382.2027       X = 720.52% (NAD27 NM E) Y = 382.2027       X = 720.52% (NAD27 NM E) Y = 382.2027       Signature       Date         V = 772.41%       V = 767.170 (NAD83/2011) LAT. 32.005015* N (NAD83/2011) LAT. 32.005015* N (NAD83/2011) LONG. 103.62157* N (NAD83/2011) LONG. 103.62157* N (NAD83/2011) LONG. 103.62157* N (NAD83/2011) LONG. 103.62157* N (NAD83/2011) LONG. 103.62204**W       First Take Point at 12.305       First Take Point at 12.305       ** SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.         CORNER COORDINATES TABLE (NAD 27) LAT. 32.081579       First Take Point at 12.305       First Take Point at 12.305       Signature and Stept from Surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.         CORNER COORDINATES TABLE (NAD 27) A - Y=332677.22, X=718601.59 D - Y=372006.29, X=719804.56 G - Y=373345.79, X=7118612.32 E - Y=3372345.79, X=718616.59 D - Y=372006.29, X=718646.66 H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01       First Take Point at 11,675* MD 19.61* FSL, 750.02* FEL       Signature and Stept from Surveys NEF       Signature and Stept from Surveys NEF							pooling order heretofore entered by the division.
LAT. 32.021740" N (NAD27) LONG. 103.8215179" UACK 103.8215179" X = 761,710 (NAD83/2011) LONG. 103.8215179" X = 761,710 (NAD83/2011) LONG. 103.8215179" UACK 103.821519" UACK 103.825049" W ACTUAL BOTTOM HOLE LOCATION X = 720,521 (NAD27) LONG. 103.8215179" UACK 103.821519" UACK 103.825049" W ACTUAL BOTTOM HOLE LOCATION X = 720,521 (NAD27) LONG. 103.8215179" UACK 103.8215179" UACK 103.8215179" W X = 720,521 (NAD27) LONG. 103.821697" N (NAD83/2011) LONG. 103.821697" N (NAD83/2011) LONG. 103.8210179" W X = 701,771 (NAD83/2011) LONG. 103.822047" W CORNER COORDINATES TABLE (NAD 27) A - Y=382677.22. X=715890.15 B + Y=3711978.70, X=715943.63 C - Y=373345.79, X=7116805.59 D - Y=372006.29, X=711943.63 C - Y=373345.79, X=7118605.59 D - Y=372006.29, X=7118605.59 D - Y=3722006.29, X=7119943.66 H - Y=382746.10, X=71293.26 G - Y=3733359.36, X=719939.26 G - Y=3723357, X=721281.01 Kick Off Point 1 1.765" MD 19.61" FSL, 720.777" FEL Kick Off Point 1 1.765" MD 19.61" FSL, 720.777" FEL CORNER COORDINATES TABLE (NAD 27) A - Y=382746.10, X=712934.63 C - Y=373345.79, X=71281.01 Kick Off Point 1 1.7937203.87, X=721281.01	X = 720,558' (NAD27 NM E)	X = 720,523' (NAD27 NM E)		,			
LUNE, 103.82163 W 2 = 781.74 (MAD832011 NM E) Y = 392.658 LAT. 32.02565 Y NAD832011) LONG. 103.822619 W LAT. 32.02565 Y NAD832011) LONG. 103.822619 W LAT. 32.02565 Y LAT. 32.02565 Y LAT. 32.02565 Y LAT. 32.02565 Y LAT. 32.02565 Y LAT. 32.02575 W X = 781.770 (NAD832011 NM E) Y = 382.784 LAT. 32.02575 W X = 781.770 (NAD832011 NM E) Y = 382.784 LAT. 32.02575 W X = 781.770 (NAD832011 NM E) Y = 382.784 LAT. 32.02575 W X = 781.770 (NAD832011 NM E) Y = 382.785 LAT. 32.02575 W X = 781.770 (NAD832011 NM E) Y = 382.785 LAT. 32.02575 W X = 781.770 (NAD832011 NM E) Y = 382.785 LAT. 32.02575 W X = 781.770 (NAD832011 NM E) Y = 382.785 LAT. 32.02575 W X = 781.770 (NAD832011 NM E) Y = 382.785 LAT. 32.02575 W X = 781.770 (NAD832011 NM E) Y = 382.785 LAT. 32.02575 W X = 781.770 (NAD832011 NM E) Y = 382.785 LAT. 32.02575 W X = 781.770 (NAD832011 NM E) Y = 382.785 LAT. 32.02575 W X = 781.770 (NAD832011 NM E) Y = 382.785 LAT. 32.02575 W X = 781.770 (NAD832011 NM E) Y = 382.785 LAT. 32.00275 W X = 781.770 (NAD832011 NM E) Y = 382.785 LAT. 32.00275 W X = 781.770 (NAD832011 NM E) Y = 382.785 LAT. 32.00275 W X = 781.770 (NAD832011 NM E) Y = 382.785 LAT. 32.00275 W X = 781.770 (NAD83201 NM E) Y = 382.785 (NAD27) A - Y = 382.677.22, X = 715943.63 C - Y = 372106.29, X = 718813.96 F - Y = 372335.93, X = 718813.96 F - Y = 372335.93, X = 718813.96 F - Y = 37233.87, X = 718813.96 F - Y = 37233.87, X = 721281.01 Kick Off Point at 11.675 MD 19.611 FSL, 70.027 FEL Y = 30.77 FEL C = 10.000 CM Y = 0.000 CM	LAT. 32.021740° N (NAD27)	LAT. 32.049890° N (NAD27)					Signature Date
Y = 372.49       Y = 382.69'         LAT. 32.02166'N (NAD83/2011) LONG. 103.822151'W       LAT. 32.021601'S (NAD22 LAT. 32.020157 N (NAD27) LONG. 103.822017 N (NAD27) LONG. 103.622047'W         LAS. 32.040152'N (NAD27) LONG. 103.622047'W       Printed Name         LAT. 32.050152'N (NAD27) LONG. 103.622047'W       Printed Name         LAT. 32.050152'N (NAD27) LONG. 103.622047'W       Printed Name         CORNER COORDINATES TABLE (NAD 27) A - Y = 382.677.22, X=715890.15 B - Y=37176.70, X=715493.63 C - Y=373345.79, X=716805.59 D - Y=372006.29, X=719893.26 G - Y=372305.38, X=719939.26 G - Y=373359.38, X=719939.26 G - Y=373259.38, X=719939.26 G - Y=3722008, X=719946.66 H - Y=3722008, X=719946.66 H - Y=372203.87, X=721281.01       Pirited Name				678.51'		1 7	Date
ACTAL BOTTOM         HOLE LOCATION         X = 720,529 (NAD27 NM E)         LONS. 103,5276 M (NAD27)         LONS. 103,5276 M (NAD3/2011)         LONS. 103,52047 M         Y = 382,754         LAT. 32,0505276 N (NAD3/2011)         LONS. 103,522047 M         Y = 382,754         LAT. 32,0505276 N (NAD3/2011)         LONS. 103,522047 W         24         24         24         24         25         26         27         28         29         20         21         22         22         24         25         26         27         28         29         29         21         21         22         21         21         22         21         21         21         21         21 <td></td> <td></td> <td></td> <td>(gui</td> <td></td> <td>  1</td> <td></td>				(gui		1	
ACTAL BOTTOM         HOLE LOCATION         X = 720,529 (NAD27 NM E)         LONS. 103,5276 M (NAD27)         LONS. 103,5276 M (NAD3/2011)         LONS. 103,52047 M         Y = 382,754         LAT. 32,0505276 N (NAD3/2011)         LONS. 103,522047 M         Y = 382,754         LAT. 32,0505276 N (NAD3/2011)         LONS. 103,522047 W         24         24         24         24         25         26         27         28         29         20         21         22         22         24         25         26         27         28         29         29         21         21         22         21         21         22         21         21         21         21         21 <td></td> <td></td> <td></td> <td>efin</td> <td></td> <td></td> <td>Printed Name</td>				efin			Printed Name
HOLE LOCATION X = 720.823 (MD27 NLE) LONG. 103.621578 W X = 781.10 (NAD832011 NLE) Y = 382.75 LAT. 32.050276 'N (NAD832011 NLE) Y = 382.75 LAT. 32.050276 'N (NAD832011) LONG. 103.622047' W       E-mail Address         CORNER COORDINATES TABLE (NAD 27) A - Y=382763.70, X=715890.15 B - Y=371978.70, X=715843.63 C - Y=372020.629, X=718612.32 E - Y=382728.88, X=719883.96 F - Y=372020.08, X=719946.66 H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01       Particle of the function of the funct	ACTUAL BOTTOM						
LAT. 32.065152" IN(NAD27) LONG. 103.621578 'W X = 761.710 (NAD83/2011) NM E) Y = 382.754' LONG. 103.622047' W CORNER COORDINATES TABLE (NAD 27) A - Y = 382677.22, X=715890.15 B - Y = 371978.70, X=715943.63 C - Y = 373345.79, X=716805.59 D - Y = 372006.29, X=718605.59 D - Y = 372006.29, X=718605.59 D - Y = 372020.08, X=719939.26 G - Y = 372020.08, X=719946.66 H - Y = 382746.10, X=721215.23 I - Y = 372020.08, X=719946.66 H - Y = 382746.10, X=721215.23 I - Y = 372033.87, X=721281.01 Kick Off Point at 11.675' MD 19.61' FSL, 750.02' FEL F - T = 5000 F = 1000				tera			E-mail Address
x = 761.710 (NAD83/2011 NM E) Y = 382.754' LAT. 32.050276'' N (NAD83/2011) LONG. 103.622047' W 24 24 24 24 24 24 24 24 24 24	Y = 382,697'						
A - 101/10 (NAD83/2011) LONG. 103.622047' W CORNER COORDINATES TABLE (NAD 27) A - Y=382677.22, X=715890.15 B - Y=371978.70, X=715943.63 C - Y=372006.29, X=718615.99 D - Y=372006.29, X=718615.92 E - Y=382728.88, X=719939.26 G - Y=372006.8, X=719939.26 G - Y=372003.87, X=721281.01 Kick Off Point at 11,675' MD 19.61' FSL, 750.02' FEL Kick Off Point at 11,675' MD 19.61' FSL, 750.02' FEL Certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 05/27/2021 L - L4.5 05/27/2021 Date of Survey Signature and School Professional Survey Signature and School P	LONG. 103.621578° W						<b>ISURVEYOR CERTIFICATION</b>
LAT. 32.050276° N (NADB3/2011) LONG. 103.622047° W CORNER COORDINATES TABLE (NAD 27) A - Y=382677.22, X=715890.15 B - Y=371978.70, X=715943.63 C - Y=372062.9, X=718605.59 D - Y=372062.9, X=718612.32 E - Y=382728.88, X=719939.26 G - Y=372020.08, X=719939.26 G - Y=372020.08, X=719946.66 H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01 Kick Off Point at 11.675' MD 19.61' FSL, 750.02' FEL Certificate Number				No.		1	
CORNER COORDINATES TABLE (NAD 27)       A - Y=382677.22, X=715890.15       made by me or under my supervision, and that the same is true and correct to the best of my belief.         B - Y=371978.70, X=715943.63       C - Y=373345.79, X=718605.59       D - Y=372006.29, X=718612.32         E - Y=382728.88, X=719883.96       First Take Point at 12,308' MD       335.22' FSL, 720.77' FEL         G - Y=37200.8, X=719946.66       H - Y=382746.10, X=721215.23       I - Y=372033.87, X=721281.01         Kick Off Point at 11,675' MD       M - Y=372033.87, X=721281.01       Kick Off Point at 11,675' MD				416		1	
CORNER COORDINATES TABLE (NAD 27)       A - Y=382677.22, X=715890.15       same is true and correct to the best of my belief.         B - Y=371978.70, X=715943.63       G       G       D         C - Y=373345.79, X=718605.59       First Take Point at 12,308' MD       Date of Survey       MEr         D - Y=372006.29, X=719812.32       First Take Point at 12,308' MD       Signature and Scorof Professional Survetor:       Signature and Scorof Professional Survetor:         F - Y=373359.36, X=719939.26       G - Y=372002.08, X=719946.66       F - Y=382746.10, X=721215.23       First Take Point at 11,675' MD       Signature and Scorof Professional Survetor:       Signature and Scorof Professional Survetor:         Nick Off Point at 11,675' MD       Signature and Scorof Professional Survetor:       Signature and Scorof Professional Survetor:       Signature and Scorof Professional Survetor:         H - Y=372003.87, X=721281.01       Kick Off Point at 11,675' MD       Signature and Scorof Professional Survetor:       Signature and Scorof Professional Survetor:         Y = 372003.87, X=721281.01       Y = 2155'       G14.48'       Certificate Number			24	P P			
CORNER COORDINATES TABLE (NAD 27)         A - Y=382677.22, X=715890.15         B - Y=371978.70, X=715943.63         C - Y=373345.79, X=718605.59         D - Y=372006.29, X=718612.32         E - Y=382728.88, X=719883.96         F - Y=373359.36, X=719939.26         G - Y=37200.08, X=719946.66         H - Y=382746.10, X=721215.23         I - Y=372033.87, X=721281.01							
A - Y=382677.22, X=715890.15 B - Y=371978.70, X=715943.63 C - Y=373345.79, X=718605.59 D - Y=372006.29, X=718612.32 E - Y=382728.88, X=71983.96 F - Y=373359.36, X=719939.26 G - Y=372020.08, X=719946.66 H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01 Kick Off Point at 11,675' MD 19.61' FSL, 750.02' FEL 05/27/2021 C							same is true and correct to the best of my belief.
B - Y=371978.70, X=715943.63 C - Y=373345.79, X=718605.59 D - Y=372006.29, X=718612.32 E - Y=382728.88, X=71983.96 F - Y=373359.36, X=719939.26 G - Y=372020.08, X=719946.66 H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01 Kick Off Point at 11,675' MD 19.61' FSL, 750.02' FEL 750.02' FEL		( , ,					05/27/2021 J. LAST
E - Y=382728.88, X=719883.96 F - Y=373359.36, X=719939.26 G - Y=372020.08, X=719946.66 H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01 Kick Off Point at 11,675' MD 19.61' FSL, 750.02' FEL C C S S C S C S C S C S C S C S C S C				/			Date of Survey
E - Y=382728.88, X=719883.96 F - Y=373359.36, X=719939.26 G - Y=372020.08, X=719946.66 H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01 Kick Off Point at 11,675' MD 19.61' FSL, 750.02' FEL C C S S C S C S C S C S C S C S C S C						2	Signature and Set of Professional Surveyor:
F - Y=373359.36, X=719939.26         G - Y=372020.08, X=719946.66         H - Y=382746.10, X=721215.23         I - Y=372033.87, X=721281.01         Kick Off Point at 11,675' MD         19,61' FSL, 750.02' FEL         - Certificate Number				335.22' F	SL,	1	
H - Y=382746.10, X=721215.23 I - Y=372033.87, X=721281.01 Kick Off Point at 11,675' MD 19,61' FSL, 750.02' FEL	F - Y=373359.36	, X=719939.26		720.77' F	EL	1	
I - Y=372033.87, X=721281.01 Kick Off Point at 11,675' MD 19.61' FSL, 750.02' FEL 750.02' FEL Certificate-Number			C	$ \longrightarrow $	F		
19.61' FSL, 750.02' FEL		,		18	N.	614 4	
750.02' FEL			· · ·	2155			
		_	750.02' FEL 🔶				CertificateNumber
		B					$\bigcup$

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District** Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nun	ıber	<sup>2</sup> Pool	Code			<sup>3</sup> Pool Na	ne				
			979.	55		WC-025	G-06 S2633191	P;BONE S	SPRING			
<sup>4</sup> Proper	ty Code			<sup>5</sup> P	roperty Name				<sup>6</sup> Well Number			
				SD 24 13	3 FEDERAL C	ОМ			311H			
<sup>7</sup> OGR	ID No.			<sup>8</sup> O	perator Name					<sup>9</sup> Elevation		
43	23		CHEVRON U.S.A. INC. 3144'									
		<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
Р	24	26 SOUTH	32 EAST, N.M.P.M.		1334'	SOUTH	1059'	EA	ST	LEA		
			<sup>11</sup> Bottom I	Hole Locat	tion If Diff	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
В	13	26 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	2310'	EA	ST	LEA		
<sup>12</sup> Dedicated A	cres <sup>13</sup> Joi	nt or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.								
320	]	NFILL			DEFINING W	ELL IS SD 24 13	3 FEDERAL C	OM 5H (3	0-025-43	674)		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. ī ~

		_		_		<u>c D</u>	
16	/		В	0-		L	17 OPERATOR CERTIFICATION
SD 24 13 FEDERAL COM 311H PPP			Ι.	E T		2310'	I hereby certify that the information contained herein is true and complete
X= 720,214' X= 719,941'			osed —	بَ ا 🖌	o 🕽		
Y= 373,357' NAD 27 Y= 373,083' NA	D 27	Last Tak	e Point	k . '	Ň 🕽		to the best of my knowledge and belief, and that this organization either
LAT. 32.024482° N LAT. 32.023733° N	021	100' FNL, 2	2310' FEL	k I			owns a working interest or unleased mineral interest in the land including
LONG. 103.622771° W LONG. 103.623660° W				<b>K</b>  -			
X= 761,402' X= 761,128'				σ'	5 J		the proposed bottom hole location or has a right to drill this well at this
Y= 373,414' NAD83/2011 Y= 373,140' NAD	83/2011			۲ I			location pursuant to a contract with an owner of such a mineral or
LAT. 32.024607° N NAD63/2011 LAT. 32.023858° N NAD6				K 18			
LONG. 103.623239° W ELEV. +3144' NAVD88				5 323 Foi	2		working interest, or to a voluntary pooling agreement or a compulsory
		_					pooling order heretofore entered by the division.
PROPOSED FIRST TAKE POINT PROPOSED MID-POINT		Se Se	c. 13 ——	<b>{</b>  ≩			
X= 718,971' X= 718,939'				00°21'30"	3 1		
Y= 372,110' Y= 377,368' NAD 27	D 27			1			Signature Date
LAT. 32.021077° N LAT. 32.035530° N				1 1			
LONG. 103.626811° W X= 760,158' LONG. 103.626802° W X= 760,126'					5 1		
X= 760,158' X= 760,126' Y= 372,167' uppercent Y= 377,425' upp				<u>z</u>	:		Printed Name
LAT. 32.021202° N NAD83/2011 LAT. 32.035655° N NAD	83/2011						Printed Name
LONG. 103.627279° W LONG. 103.627271° W				K I	_ /		
				Ľ '		posed	
PROPOSED LAST TAKE POINT PROPOSED BOTTOM HO	LE			11	-Mid-	Point	E-mail Address
X= 718,906' LOCATION	E	:		F /		G Н	
Y= 382,616' X= 718,906'				t-~	- 1		
LAT. 32.049958° N VAD 27 Y= 382,691' LONG. 103.626797° W LAT. 32.050164° N <sup>N/</sup>	D 27						<sup>18</sup> SURVEYOR CERTIFICATION
X= 760,093'				K 'च	. 1	138440	I hereby certify that the well location shown on this
Y= 382 673' X= 760 093'				257.84	2 1	100110	
NAD83/2011 Y= 382 748					5 🕽		plat was plotted from field notes of actual surveys
LONG. 103.627267° W LAT. 32.050289° N	83/2011						made by me or under my supervision, and that the
LONG. 103.627267° W							, , , , , , , , , , , , , , , , , , ,
CORNER COORDINATES TABLE (NAD 27)				►   <sup>&gt;</sup>	. 1		same is true and correct to the best of my belief.
				K 14	2		
A - X=715890.15, Y=382677.22				0'43			11/23/2021 . 27 L. LASTS
B - X=718552.69, Y=382711.66			24	7°20'43			11/23/2021 L. LASTRA
B - X=718552.69, Y=382711.66 C - X=719883.96, Y=382728.88		See	ç. 24 ———	00°20'43" W			Date of Survey Structure MEX
B - X=718552.69, Y=382711.66 C - X=719883.96, Y=382728.88 D - X=721215.23, Y=382746.10				N 00°20'43		PPP	11/23/2021 Date of Survey MEX Signature and Seal of Burlessional Surveyor,
B - X=718552.69, Y=382711.66 C - X=719883.96, Y=382728.88 D - X=721215.23, Y=382746.10 E - X=715922.04, Y=377338.54		S 44°:	 55'50" W			PPP 63' FSL,	Date of Survey Solutions and Seal of Busicessional Surveyor.
B - X=718552.69, Y=382711.66 C - X=719883.96, Y=382728.88 D - X=721215.23, Y=382746.10 E - X=715922.04, Y=377338.54 F - X=718585.38, Y=377364.32		S 44°:			: 10		Date of Survey Structure MEX
B - X=718552.69, Y=382711.66 C - X=719883.96, Y=382728.88 D - X=721215.23, Y=382746.10 E - X=715922.04, Y=377338.54 F - X=718585.38, Y=377364.32 G - X=719917.05, Y=377377.21		S 44°:	 55'50" W		: 10	63' FSL, 334' FEL	Date of Survey Solution MEX Signature and Seal of Busicessional Surveyor.
B - X=718552.69, Y=382711.66 C - X=719883.96, Y=382728.88 D - X=721215.23, Y=382746.10 E - X=715922.04, Y=377338.54 F - X=718585.38, Y=377364.32 G - X=719917.05, Y=377377.21 H - X=721248.72, Y=377390.10		S 44°: 1,7	 55'50" W 61.31'		: 10	63' FSL,	Date of Survey Solution MEX Signature and Seal of Busicessional Surveyor.
B - X=718552.69, Y=382711.66 C - X=719883.96, Y=382728.88 D - X=721215.23, Y=382746.10 E - X=715922.04, Y=377338.54 F - X=718585.38, Y=377364.32 G - X=719917.05, Y=377377.21 H - X=721248.72, Y=377390.10 I - X=715943.63, Y=371978.70		S 44°:	 55'50" W 61.31'		: 10	63' FSL, 334' FEL	Date of Survey Solution MEX Signature and Seal of Busicessional Surveyor.
B - X=718552.69, Y=382711.66 C - X=719883.96, Y=382728.88 D - X=721215.23, Y=382746.10 E - X=715922.04, Y=377338.54 F - X=718585.38, Y=377364.32 G - X=719917.05, Y=377377.21 H - X=721248.72, Y=377390.10 I - X=715943.63, Y=371978.70 J - X=718612.32, Y=372006.29		S 44°: 1,7 Prop	 55'50" W 61.31' —   osed		: 10	63' FSL, 334' FEL 1059'_	Date of Survey Solution MEX Signature and Seal of Busicessional Surveyor.
B - X=718552.69, Y=382711.66 C - X=719883.96, Y=382728.88 D - X=721215.23, Y=382746.10 E - X=715922.04, Y=377338.54 F - X=718585.38, Y=377364.32 G - X=719917.05, Y=377377.21 H - X=721248.72, Y=377390.10 I - X=715943.63, Y=371978.70 J - X=718612.32, Y=372006.29 K - X=719946.66, Y=372020.08		S 44°: 1,7 Prop First Tal	 55'50" W 61.31' —   osed <e point<="" td=""><td></td><td>: 10</td><td>63' FSL, 334' FEL 1059'_</td><td>Date of Survey So ME / Signature and Seal of Buffessional Surveyor.</td></e>		: 10	63' FSL, 334' FEL 1059'_	Date of Survey So ME / Signature and Seal of Buffessional Surveyor.
$ \begin{array}{c} {\sf B} \mbox{-} X \mbox{=} 718552.69, \mbox{ Y=} 382711.66 \\ {\sf C} \mbox{-} X \mbox{=} 719883.96, \mbox{ Y=} 382728.88 \\ {\sf D} \mbox{-} X \mbox{=} 7121215.23, \mbox{ Y=} 382746.10 \\ {\sf E} \mbox{-} X \mbox{=} 715922.04, \mbox{ Y=} 377338.54 \\ {\sf F} \mbox{-} X \mbox{=} 715922.04, \mbox{ Y=} 377338.54 \\ {\sf F} \mbox{-} X \mbox{=} 718585.38, \mbox{ Y=} 377364.32 \\ {\sf G} \mbox{-} X \mbox{=} 719917.05, \mbox{ Y=} 377377.21 \\ {\sf H} \mbox{-} X \mbox{=} 71248.72, \mbox{ Y=} 377390.10 \\ {\sf I} \mbox{-} X \mbox{=} 718642.32, \mbox{ Y=} 371978.70 \\ {\sf J} \mbox{-} X \mbox{=} 718612.32, \mbox{ Y=} 372006.29 \\ \end{array} $		S 44°: 1,7 Prop	 55'50" W 61.31' —   osed <e point<="" td=""><td></td><td>: 10</td><td>63' FSL, 334' FEL</td><td>Date of Survey So ME / Signature and Seal of Boofessional Surveyor.</td></e>		: 10	63' FSL, 334' FEL	Date of Survey So ME / Signature and Seal of Boofessional Surveyor.
$ \begin{array}{c} B \mbox{-} X = 718552.69, \ Y = 382711.66 \\ C \mbox{-} X = 719883.96, \ Y = 382728.88 \\ D \mbox{-} X = 721215.23, \ Y = 382746.10 \\ E \mbox{-} X = 715922.04, \ Y = 377338.54 \\ F \mbox{-} X = 718585.38, \ Y = 377364.32 \\ G \mbox{-} X = 719917.05, \ Y = 377377.21 \\ H \mbox{-} X = 719917.05, \ Y = 377390.10 \\ I \mbox{-} X = 715943.63, \ Y = 371978.70 \\ J \mbox{-} X = 718612.32, \ Y = 372006.29 \\ K \mbox{-} X = 719946.66, \ Y = 372020.08 \\ \end{array} $		S 44°: 1,7 Prop First Tal	 55'50" W 61.31' —   osed <e point<="" td=""><td></td><td>: 10</td><td>63' FSL, 334' FEL 1059'_</td><td>Date of Survey So ME / Signature and Seal of Buffessional Surveyor.</td></e>		: 10	63' FSL, 334' FEL 1059'_	Date of Survey So ME / Signature and Seal of Buffessional Surveyor.

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

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Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office** 

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Num	ıber	<sup>2</sup> Pool	Code			<sup>3</sup> Pool Na	me				
			9795	55		WC-025	G-06 S263319	P;BONE S	SPRING			
<sup>4</sup> Proper	ty Code		·	<sup>5</sup> P	roperty Name				<sup>6</sup> Well Number			
				SD 24 13	3 FEDERAL C	OM			312H			
<sup>7</sup> OGR	ID No.			<sup>8</sup> O	perator Name					<sup>9</sup> Elevation		
43	23		CHEVRON U.S.A. INC. 3143'									
	<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
Р	24	26 SOUTH	32 EAST, N.M.P.M.		1334'	SOUTH	1034'	EA	ST	LEA		
			<sup>11</sup> Bottom H	Iole Locat	tion If Diff	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
А	13	26 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	990'	EA	ST	LEA		
<sup>12</sup> Dedicated A	cres <sup>13</sup> Join	nt or Infill	<sup>14</sup> Consolidation Code	<sup>5</sup> Order No.								
320	I	NFILL			DEFINING W	ELL IS SD 24 13	3 FEDERAL C	OM 7H (3	0-025-43	675)		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. ī .

						C		
16		, A			в	V	6	17 OPERATOR CERTIFICATION
SD 24 13 FEDERAL COM 312H	PROPOSED LAST TAKE POINT					90'	ĭt 1	I hereby certify that the information contained herein is true and complete
X= 720,239'	X= 720,226'	1		Pro	posed —	Ł	lin 1	
Y= 373,357' NAD 27	Y= 382,633' NAD 27			Last Ta	ake Point		М	to the best of my knowledge and belief, and that this organization either
LAT. 32.024481° N	LAT. 32.049981° N			100' FNI	., 990' FEL	k		owns a working interest or unleased mineral interest in the land including
LONG. 103.622691° W	LONG. 103.622537° W			100 1112	., 000 1 22	<u>r</u>		0
X= 761,427'	X= 761,413'					5	' 1	the proposed bottom hole location or has a right to drill this well at this
Y= 373,414' NAD83/2011	Y= 382,690' NAD83/2011					68	1	location pursuant to a contract with an owner of such a mineral or
LAT. 32.024607° N	LAT. 32.050106° N					327		working interest, or to a voluntary pooling agreement or a compulsory
LONG 103.623158° W ELEV +3143' NAVD88	LONG. 103.623007° W	1				5,3	' 1	working interest, or to a voluntary pooling agreement or a compulsory
	PROPOSED BOTTOM HOLE	1				₹¥.	. 2	pooling order heretofore entered by the division.
PROPOSED FIRST TAKE POINT	LOCATION		s	ec. 13 —		<b>r</b> >·		
X= 720,290'	X= 720,225'					30	1 1	
Y= 372,124' NAD 27	Y= 382,708'						. 1	Signature Date
LAT. 32.021090° N	LAT. 32.050187° N					$\sim$		Digitative
LONG. 103.622552° W	LONG. 103.622537° W					00°21		
X= 761,478' Y= 372,181'	X= 761,413'					ĽΖ.	<u> </u>	
Y= 372,181' LAT. 32.021215° N	Y= 382,765' NAD83/2011					2		Printed Name
LONG 103.623020° W	LAT. 32.050312° N LONG. 103.623006° W				Proposed	<u>k</u>		
	LONG. 103.023000 W	1			Mid-Point -	K.	' 1	
PROPOSED MID-POINT						$\mathbf{V}$		E-mail Address
X= 720,259'		F			F	Ġ \	Н	
Y= 377,381' NAD 27		_					<u> </u>	
LAT. 32.035541° N LONG. 103.622543° W					NMNM-			<b><sup>18</sup>SURVEYOR CERTIFICATION</b>
X= 761,446'					138439	67	'	I hereby certify that the well location shown on this
V= 377 438'						က	1	2 22
LAT. 32.035666° N						256.		plat was plotted from field notes of actual surveys
LONG. 103.623011° W						10-		made by me or under my supervision, and that the
						<b>r</b>	1	
CORNER COORDIN	ATES TABLE (NAD 27)					1		same is true and correct to the best of my belief.
	(= )(					64		
	15, Y=382677.22					00°20'43" W	1 1	11/23/2021 RT L. LASTRA
	69, Y=382711.66			ec. 24 ——				Date of Survey Structure MEX
	96, Y=382728.88		a	. 24				Date of Survey MEX Signature and Seal of Borgessional Surveyor.
	23, Y=382746.10					ŗz,	, J	Signature and Seal of Brofessional Surveyor
	04, Y=377338.54			6.00	°22'07" E	k		(23006) 08/24/2023
	38, Y=377364.32					Ľ		23006) 08/24/2023
	05, Y=377377.21 72, Y=377390.10			1,.	234.36' —	<b>k</b> .	_1034'	
	63, Y=371978.70						F 1034	TE TE TE
	32. Y=372006.29				osed	K V		
	66, Y=372020.08			First Ta	ike Point	k '.	17	V Kater and a water of the second sec
	00, 1=372020.00 01, Y=372033.87			100' FSL	, 990' FEL -	KI	1334	Certificate Number
	51, 1 512000.01						>	
		I		J		K	10L	L

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# Page 32 of 103

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Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nur	ıber	<sup>2</sup> Pool	Code			<sup>3</sup> Pool Na	me		
			9795	55		WC-025	G-06 S263319	P;BONE S	SPRING	
<sup>4</sup> Proper	ty Code			<sup>5</sup> P	roperty Name				6	Well Number
				SD 24 13	3 FEDERAL C	ОМ				424H
<sup>7</sup> OGR	ID No.			<sup>8</sup> O	perator Name					<sup>9</sup> Elevation
43	23			CHEVE	RON U.S.A. IN	C.				3143'
				<sup>10</sup> Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
Р	24	26 SOUTH	32 EAST, N.M.P.M.		1335'	SOUTH	1134'	EA	ST	LEA
			<sup>11</sup> Bottom H	Hole Locat	tion If Diff	erent From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County
В	13	26 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	2310'	EA	ST	LEA
<sup>12</sup> Dedicated A	cres <sup>13</sup> Join	nt or Infill	<sup>14</sup> Consolidation Code	<sup>5</sup> Order No.						
320	I	NFILL			DEFINING W	ELL IS SD 24 13	B FEDERAL C	OM 5H (3	0-025-43	674)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. ī

				1				
		<b>٦</b> A			В	2310	C- — —	<sup>17</sup> OPERATOR CERTIFICATION
SD 24 13 FEDERAL COM 424H	PPP				1/	1 2310	D	I hereby certify that the information contained herein is true and complete
	X= 719,940'				V	22		
NAU 2/	Y= 373,145' NAD 27		Dror		r	, `` <b>/</b>	1	to the best of my knowledge and belief, and that this organization either
	LAT. 32.023903° N			posed /	Ľ		1	owns a working interest or unleased mineral interest in the land including
704.007	LONG. 103.623660° W			ke Point	F	-20-	<b></b>	the proposed bottom hole location or has a right to drill this well at this
070 444	X= 761,128'		100' FNL,	2310' FEL	k		1	
1 AT 22.024608° N NAD83/2011	Y= 373,202' NAD83/2011				K	l XX	1	location pursuant to a contract with an owner of such a mineral or
LONG 103 623481° W	LAT. 32.024028° N				r	5,323.1	1	working interest, or to a voluntary pooling agreement or a compulsory
ELEV. +3143' NAVD88	LONG. 103.624128° W	J			6	S S		
		٦	4		k		4	pooling order heretofore entered by the division.
PROPOSED FIRST TAKE POINT	PROPOSED MID-POINT	1	I	ა	r	N 00°21'30"	1	
	X= 718,939'							
NAD 27	Y= 377,368' LAT. 32.035530° N NAD 27				k		1	Signature Date
	LAT. 32.035530° N LONG. 103.626802° W				Ľ	Ō	1	
	x= 760.126'	-				IZ j		
V- 372 167'	V- 377 /25'				r			Printed Name
LAT. 32.021202° N NAD83/2011	LAT. 32.035655° N NAD83/2011		Р	roposed	K	NMNM	1	
LONG. 103.627279° W	LONG. 103.627271° W			1id-Point	k	138440	)	
PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE	1	10		P).	130440	1	E-mail Address
x= 718,906'	LOCATION				<b>K</b> \		1	
		- E			F	1	IG H	
	IX= /18.906						-	4
	X= 718,906' Y= 382,691'				Ŕ		1	
LAT. 32.049958° N LONG. 103.626797° W					Į	84'		*SURVEYOR CERTIFICATION
LAT. 32.049958° N NAD 27 LONG. 103.626797° W X= 760,093'	Y= 382,691' LAT 32.050164° N LONG 103.626797° W					57.84		
LAT. 32.049958° N NAD 27 LONG. 103.626797° W X= 760.093' Y= 382,673' NAD 83/2011	Y= 382,691' NAD 27 LAT 32.050164° N LONG 103.626797° W X= 760,093'					,257.84		<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this
LAT. 32.049958° N NAD 27 LONG. 103.626797° W X= 760.093' Y= 382.673' NAD83/2011 LAT. 32.050083° N NAD83/2011	Y= 382,691' NAD 27 LAT. 32.050164° N LONG. 103.626797° W X= 760,093' Y= 382,748' NAD 227					15,257.84		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
LAT. 32.049958° N NAD 27 LONG. 103.626797° W X= 760.093' Y= 382,673' NAD 83/2011	Y= 382,691' LAT. 32.050164° N LONG. 103.626797° W X= 760,093' Y= 382,748' LAT. 32.050289° N					- ≈-		<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this
LAT. 32.049958° N NAD 27 LONG. 103.626797° W X= 760.093' Y= 382.673' NAD83/2011 LAT. 32.050083° N NAD83/2011	Y= 382,691' NAD 27 LAT. 32.050164° N LONG. 103.626797° W X= 760,093' Y= 382,748' NAD 227				· · · · · · · · · · · · · · · · · · ·	- ≈-		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
LAT. 32.049958° N NAD 27 LONG. 103.626797° W X= 760.093' Y= 382.673' LAT. 32.050083° N LONG. 103.627267° W	Y=         382,691'         NAD 27           LAT.         32.050164° N         NAD 27           LONG.         103.626797° W         X           X=         760,093'         N           Y=         382,748'         NAD83/2011           LAT.         32.050289° N         NAD83/2011           LONG.         103.627267° W         N					- ≈-		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
LAT. 32.049958° N NAD 27 LONG. 103.626797° W X= 760.093' Y= 382.673' LAT. 32.050083° N NAD83/2011 LONG. 103.627267° W CORNER COORDINA	Y= 382,691' NAD 27 LAT. 32.050164° N LONG. 103.62679° W X= 760,093' Y= 382,748' LAT. 32.050289° N LONG. 103.627267° W TES TABLE (NAD 27)					- ≈-		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
LAT. 32.049958° N NAD 27 LONG. 103.626797° W X= 760.093' Y= 382.673' LONG. 103.627267° W CORNER COORDINA A - X=715890.12	Y= 382,691' LAT. 32.050164° N LONG. 103.626797° W X= 760,093' Y= 382,748' LAT. 32.050289° N LONG. 103.627267° W TES TABLE (NAD 27) 5, Y=382677.22					00°20'43" W 5,257.84'		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/29/2021
LAT. 32.049958° N NAD 27 LONG. 103.626797° W X= 760.093' Y= 382.673' LAT. 32.050083° N LONG. 103.627267° W CORNER COORDINA A - X=715890.11 B - X=718552.63	Y= 382,691' LAT. 32.050164° N LONG. 103.626797° W X= 760,093' Y= 382,748' LAT. 32.050289° N LONG. 103.627267° W TES TABLE (NAD 27) 5, Y=382677.22 9, Y=382711.66		2	4	× × × × × × × × × × × × × × × × × × ×	- ≈-		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/29/2021
LAT. 32.049958° N NAD 27 LONG. 103.626797° W X= 760.093' Y= 382.673' NAD83/2011 LAT. 32.050083° N NAD83/2011 LONG. 103.627267° W CORNER COORDINA' A - X=715890.1: B - X=718552.63 C - X=719883.94	Y= 382,691' LAT. 32.050164° N LONG. 103.626797° W X= 760,093' Y= 382,748' LAT. 32.050289° N LONG. 103.627267° W TES TABLE (NAD 27) 5, Y=382677.22 9, Y=382711.66 6, Y=382728.88		2			N 00°20'43" W 5	PPP	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/29/2021
LAT. 32.049958° N NAD 27 LONG. 103.626797° W X= 760.093' Y= 382.673' NAD83/2011 LAT. 32.050083° N LONG. 103.627267° W CORNER COORDINA A - X=715890.11 B - X=718552.61 C - X=719883.91 D - X=721215.23	Y= 382,691' LAT. 32.050164° N LONG. 103.62679° W X= 760.093' Y= 382,748' LAT. 32.050289° N LONG. 103.627267° W TES TABLE (NAD 27) 5, Y=382677.22 9, Y=382711.66 6, Y=382728.88 3, Y=382746.10			24 09'01" W		N 00°20'43" W 5	1,125' FSL,	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/29/2021 Date of Survey Signature and Scal of Budjessional Surveyor
LAT. 32.049958° N NAD 27 LONG. 103.626797° W X= 760.093' Y= 382.673' NAD83/2011 LAT. 32.050083° N NAD83/2011 LONG. 103.627267° W CORNER COORDINA A - X=715890.11 B - X=715852.63 C - X=719883.91 D - X=721215.21 E - X=715922.04	Y= 382,691' LAT. 32.050164° N LONG. 103.62679° W X= 760,093' Y= 382,748' LAT. 32.050289° N LONG. 103.627267° W TES TABLE (NAD 27) 5, Y=382677.22 9, Y=382711.66 6, Y=382728.88 3, Y=382746.10 4, Y=377338.54			4		N 00°20'43" W 5		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/29/2021 Date of Survey Structure and Seal of Professional Surveyor.
LAT. 32.049958° N NAD27 LONG. 103.626797° W X= 760.093' Y= 382.673' NAD83/2011 LAT. 32.050083° N NAD83/2011 LONG. 103.627267° W CORNER COORDINA' A - X=715890.13 B - X=718552.04 C - X=719883.90 D - X=721215.22 E - X=715922.04 F - X=718585.33	Y= 382,691' LAT. 32.050164° N LONG. 103.62679° W X= 760,093' Y= 382,748' LAT. 32.050289° N LONG. 103.627267° W TES TABLE (NAD 27) 5, Y=382677.22 9, Y=382711.66 6, Y=382728.88 3, Y=382746.10 4, Y=377338.54 8, Y=377364.32	-			· · · · · · · · · · · · · · · · · · ·	N 00°20'43" W 5	1,125' FSL, 1,334' FEL	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/29/2021 Date of Survey Signature and Scal of Budjessional Surveyor
LAT. 32.049958° N NAD27 LONG. 103.626797° W X= 760.093' Y= 382.673' LAT. 32.050083° N NAD83/2011 LONG. 103.627267° W CORNER COORDINA' A - X=715890.1: B - X=715820.01 B - X=719883.9 D - X=7719883.9 D - X=721215.2: E - X=715922.0 F - X=715922.0 F - X=715922.0	Y= 382,691' LAT. 32,050164° N LONG. 103,62679° W X= 760,003' Y= 382,748' LAT. 32.050289° N LONG. 103,627267° W TES TABLE (NAD 27) 5, Y=382677.22 9, Y=382711.66 6, Y=382728.88 3, Y=382746.10 4, Y=377338.54 8, Y=377336.432 15, Y=377377.21	-			and a superior and a superior	N 00°20'43" W 5	1,125' FSL,	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/29/2021 Date of Survey Structure and Seal of Professional Surveyor.
LAT. 32.049958° N NAD27 LONG. 103.626797° W X= 760.093' Y= 382.673' LAT. 32.050083° N NAD83/2011 LONG. 103.627267° W CORNER COORDINA' A - X=715890.1: B - X=718552.63 C - X=719883.99 D - X=721215.23 E - X=715922.00 F - X=715922.00 F - X=719855.33 G - X=719917.0 H - X=721248.73	Y= 382,691' LAT. 32,050164° N LONG. 103,62679° W X= 760,003' Y= 382,748' LAT. 32.050289° N LONG. 103,627267° W TES TABLE (NAD 27) 5, Y=382677.22 9, Y=382711.66 6, Y=382728.88 3, Y=382746.10 4, Y=377338.54 8, Y=377364.32 5, Y=377377.21 2, Y=377390.10		1,7	709.17' —		N 00°20'43" W 5	1,125' FSL, 1,334' FEL	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/29/2021 Date of Survey Structure and Seal of Professional Surveyor.
LAT. 32.049958° N NAD 27 LONG. 103.626797° W X= 760.093' Y= 382.673' NAD83/2011 LAT. 32.050083° N LONG. 103.627267° W CORNER COORDINA' A - X=715890.1: B - X=718552.6i C - X=719883.9i D - X=721215.2: E - X=715922.0: G - X=719917.0 H - X=721248.7: I - X=715943.6i	Y= 382,691' LAT. 32.050164° N LONG. 103.626797° W X= 760,093' Y= 382,748' LAT. 32.050289° N LONG. 103.627267° W TES TABLE (NAD 27) 5, Y=382677.22 9, Y=382711.66 6, Y=382728.88 3, Y=382746.10 4, Y=377338.54 8, Y=377364.32 5, Y=377377.21 2, Y=377390.10 3, Y=371978.70	-	1,7  Prop	709.17'	LINING THE STREET, STR	N 00°20'43" W 5	1,125' FSL, 1,334' FEL <u>1134'</u>	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/29/2021 Date of Survey Structure and Seal of Professional Surveyor.
$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$	Y= 382,691' LAT. 32.050164° N LONG. 103.62679° W X= 760.093' Y= 382,748' LAT. 32.050289° N LONG. 103.627267° W TES TABLE (NAD 27) 5, Y=382677.22 9, Y=382711.66 6, Y=382728.88 3, Y=382746.10 4, Y=377338.54 8, Y=377364.32 15, Y=377377.21 2, Y=377390.10 3, Y=371978.70 2, Y=372006.29	-	1,7 Prop First Ta	09.17'	LINING LINING LINING LINING	N 00°20'43" W 5	1,125' FSL, 1,334' FEL <u>1134'</u>	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/29/2021 Date of Survey Structure and Seal of Professional Surveyor.
$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$	Y= 382,691' LAT. 32.050164° N LONG. 103.62679° W X= 760,093' Y= 382,748' LAT. 32.050289° N LONG. 103.627267° W TES TABLE (NAD 27) 5, Y=382677.22 9, Y=382711.66 6, Y=382728.88 3, Y=382746.10 4, Y=377338.54 8, Y=377364.32 5, Y=377377.21 2, Y=377390.10 3, Y=371978.70 2, Y=372006.29 6, Y=372020.08		1,7 Prop First Ta	709.17'	and a superior and a	N 00°20'43" W 5	1,125' FSL, 1,334' FEL	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/29/2021 Date of Survey Structure and Seal of Professional Surveyor.
$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$	Y= 382,691' LAT. 32.050164° N LONG. 103.62679° W X= 760,093' Y= 382,748' LAT. 32.050289° N LONG. 103.627267° W TES TABLE (NAD 27) 5, Y=382677.22 9, Y=382711.66 6, Y=382728.88 3, Y=382746.10 4, Y=377338.54 8, Y=377364.32 5, Y=377377.21 2, Y=377390.10 3, Y=371978.70 2, Y=372006.29 6, Y=372020.08		1,7 Prop First Ta	09.17'	and a state of the second se	N 00°20'43" W 5	1,125' FSL, 1,334' FEL <u>1134'</u>	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/29/2021 Date of Survey MEX Signature and Scal of Postessional Surveyor. 23006 08/24/2023

# Page 33 of 103

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

Page 34 of 103

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Num	ıber	<sup>2</sup> Pool	Code			<sup>3</sup> Pool Na	me		
			979:	55		WC-025	G-06 S263319I	;BONE S	SPRING	
<sup>4</sup> Proper	ty Code			<sup>5</sup> P	roperty Name				6 -	Well Number
				SD 24 13	3 FEDERAL C	OM				425H
<sup>7</sup> OGR	ID No.			<sup>8</sup> O	perator Name					<sup>9</sup> Elevation
43	23			CHEVF	RON U.S.A. IN	C.				3144'
		·		<sup>10</sup> Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
Р	24	26 SOUTH	32 EAST, N.M.P.M.		1335'	SOUTH	1109'	EA	ST	LEA
			<sup>11</sup> Bottom I	Hole Locat	tion If Diff	erent From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County
В	13	26 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	1650'	EA	ST	LEA
<sup>12</sup> Dedicated A	cres <sup>13</sup> Join	nt or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						
320	I	NFILL			DEFINING W	ELL IS SD 24 13	B FEDERAL C	OM 5H (3	0-025-43	674)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 

		<b></b>			
	- A	В	94	1650' D	17 OPERATOR CERTIFICATION
SD 24 13 FEDERAL COM 425H PPP			/[ <b>]</b> ]	1650° D	I hereby certify that the information contained herein is true and complete
X= 720,164' X= 719,942'				C,	
Y= 373,357' LAT. 32.024483° N NAD 27 LAT. 32.023067° N NAD 27		Proposed	1	•	to the best of my knowledge and belief, and that this organization either
LONG. 103.622932° W LONG. 103.623661° W		Last Take Point	1		owns a working interest or unleased mineral interest in the land including
X= 761,352' X= 761,130'	-		11		the proposed bottom hole location or has a right to drill this well at this
Y= 373,414' NAD83/2011 Y= 372,898' NAD83/2011		100' FNL, 1650' FEL	1		location pursuant to a contract with an owner of such a mineral or
LAT. 32.024608° N LAT. 32.023193° N		<b>5</b>	1		
LONG. 103.623400° W LONG. 103.624129° W	J		11		working interest, or to a voluntary pooling agreement or a compulsory
ELEV. +3144' NAVD88	_	ມ <b>ໄ</b>	. 1		pooling order heretofore entered by the division.
PROPOSED FIRST TAKE POINT PROPOSED MID-POINT		Sec. 13≷			
X= 719,630' X= 719,599'	1		11		
Y= 372,117' Y= 377,380' NAD 27			1		Signature Date
LAT. 32.021083° N WAU 27 LAT. 32.035552° N WAU 27 LONG. 103.624682° W LONG. 103.624673° W			11		
LONG.         103.024602         W         LONG.         103.024673         W           X=         760,818'         X=         760,786'	- 1				
V- 372 174' V- 377 437'		z	1		Printed Name
LAT. 32.021209° N NAD83/2011 LAT. 32.035677° N NAD83/2011		Ľ	1		
LONG. 103.625149° W LONG. 103.625141° W		Proposed <	17		
PROPOSED LAST TAKE POINT PROPOSED BOTTOM HOLE	1	Mid-Point	. 1		E-mail Address
X= 719,566' LOCATION		l -	1		
Y= 382,625' X= 719,565'	E		<b>%</b> 1	Э Н	
LAT. 32.049970° N Y= 382,700° NAD 27			1		<b><sup>18</sup>SURVEYOR CERTIFICATION</b>
LONG. 103.624667° W LAT. 32.050176° N			1		<i>I hereby certify that the well location shown on this</i>
Y- 382 682' Y- 760 753'	- 1		11		Thereby certify that the well location shown on this
NAD83/2011 Y= 382 757'		138440 IO CC CC CC CC CC CC CC	1		plat was plotted from field notes of actual surveys
LONG 103.625137° W LAT. 32.050301° N NAD83/2011		2:2	<b>'</b> ₄		made by me or under my supervision, and that the
LONG. 103.625137° W			11		
CORNER COORDINATES TABLE (NAD 27)		Sec. 24	1		same is true and correct to the best of my belief.
A X-745000 45 X-000077 00		Sec. 24	1		10/29/2021 LASTRA
A - X=715890.15, Y=382677.22 B - X=718552,69, Y=382711.66			17		10/29/2021
C - X=719883.96, Y=382728.88		k	1		
D - X=721215.23, Y=382746.10		S 23°17'42" W Z	1		Signature and Scal of Europesional Surveyor.
E - X=715922.04, Y=377338.54			11		Signature and Seal of Professional Surveyor.
F - X=718585.38, Y=377364.32		1,350.19'	1		(23006) 08/24/2023
G - X=719917.05, Y=377377.21		PPP	11	4400'	20000 00/24/2023
H - X=721248.72, Y=377390.10		821' FSL, 1334' FEL 🔪	$\mathbf{M}$	1109'	
I - X=715943.63, Y=371978.70		Proposed	X	<u></u>	
J - X=718612.32, Y=372006.29		First Take Point	י 🐙	'  Ta	
K - X=719946.66, Y=372020.08			I 🔏	335	X ( YS ( WOMAL) SHE X a X
L - X=721281.01, Y=372033.87		100' FSL, 1650' FEL	1/1	÷	Certificate Number
	1	J	o <sub>k</sub> 1	ι L	

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nu	nber	<sup>2</sup> Pool	Code			<sup>3</sup> Pool Na	me		
			979:	55		WC-025	G-06 S2633191	P;BONE S	SPRING	
<sup>4</sup> Proper	ty Code		•	<sup>5</sup> P	roperty Name				6	Well Number
				SD 24 13	5 FEDERAL C	ОМ				426H
<sup>7</sup> OGR	ID No.			<sup>8</sup> O	perator Name					<sup>9</sup> Elevation
43	23			CHEVE	RON U.S.A. IN	IC.				3144'
				<sup>10</sup> Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
Р	24	26 SOUTH	32 EAST, N.M.P.M.		1334'	SOUTH	1084'	EA	ST	LEA
			<sup>11</sup> Bottom I	Hole Locat	tion If Diff	erent From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County
А	13	26 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	550'	EA	ST	LEA
<sup>12</sup> Dedicated A	cres <sup>13</sup> Jo	nt or Infill	<sup>14</sup> Consolidation Code	<sup>5</sup> Order No.						
320		INFILL			DEFINING W	ELL IS SD 24 13	3 FEDERAL C	OM 7H (3	0-025-43	675)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

_								D	
16			. Α			В	C 19	2	17 OPERATOR CERTIFICATION
	SD 24 13 FEDERAL COM 426H	PROPOSED LAST TAKE POINT			_		55	50	I hereby certify that the information contained herein is true and complete
X	720,189'	X= 720,666'	1			Proposed -	10	1	Thereby cerupy that the information contained herein is true and complete
Y:	NAD 27	Y= 382,639' NAD 27				t Take Point		1	to the best of my knowledge and belief, and that this organization either
LA	.1. 32.024482° N	LAT. 32.049989° N			100' F	FNL, 550' FE	EL	1	owns a working interest or unleased mineral interest in the land including
	NG. 103.622852° W	LONG. 103.621117° W						-1	
X: Y:		X= 761,853' Y= 382,696'					9.3		the proposed bottom hole location or has a right to drill this well at this
		LAT. 32.050114° N NAD83/2011					l XX	1	location pursuant to a contract with an owner of such a mineral or
	NG. 103.623320° W	LONG. 103.621586° W					5,329.32	1	working interest, or to a voluntary pooling agreement or a compulsory
	EV. +3144' NAVD88								0 11 00 1 1
	PROPOSED FIRST TAKE BOILT	PROPOSED BOTTOM HOLE		1	3		N 00°21'30" W	1	pooling order heretofore entered by the division.
	PROPOSED FIRST TAKE POINT	LOCATION			5		30	1	
X		X= 720,665'					5	1	
Y:		Y= 382,714' NAD 27					° 01	1	Signature Date
	NG. 103.621132° W	LAT. 32.050195° N LONG. 103.621117° W					2	1	
X		X= 761,852'	1				, <u>~</u>	4	
Y:	372,185' NAD83/2011	Y= 382 771'						-1	Printed Name
LA	I. 32.021220° N	LAT. 32.050320° N				Proposed		1	
LC	NG. 103.621600° W	LONG. 103.621586° W	J			Mid-Point			
	PROPOSED MID-POINT						( )	1	E-mail Address
X	ACCESSED AND A DESCRIPTION OF A	1				F	G	.1	
Y	= 377,385' NAD 27		E			Г		7	
LA	T. 32.035545° N						5	1	<b>SURVEYOR CERTIFICATION</b>
	NG. 103.621123° W					138439	256.68		<i>I hereby certify that the well location shown on this</i>
X= Y=	second states in a second						220	1	5 55
							5,2	1	plat was plotted from field notes of actual surveys
	NG. 103.621591° W						<u> </u>	4	made by me or under my supervision, and that the
5		•						1	made by me or under my supervision, and that the
Ξ	CORNER COORDIN	ATES TABLE (NAD 27)					00°20'43"	1	same is true and correct to the best of my belief.
426								1	1 140
No.		.15, Y=382677.22						1	10/29/2021 LAT L. LASTRA
		.69, Y=382711.66					2		
AN I		.96, Y=382728.88		2	4		<u>-</u> 2+-	1	Date of Survey MEX
ā		.23, Y=382746.10						1	Signature and Seal of Boofessional Surveyor
13 1		.04, Y=377338.54			0.00				
24		.38, Y=377364.32			100 U-10-000	°45'47" Е -	$\sim$ 1	1	( 23006) 08/24/2023
ls		.05, Y=377377.21			1,	342.58'	).	1	$\langle x_{1} \rangle$
<b>B</b> A		.72, Y=377390.10				1084' 7			TE to
28/D		63, Y=371978.70			Proposed			1	
365		.32, Y=372006.29 .66, Y=372020.08		F	irst Take Po	bint 쿴		1	
122		.06, Y=372020.08 .01, Y=372033.87		100	)' FSL, 550'	FEL \ ₽		1	I A A A A A A A A A A A A A A A A A A A
T:\2021\2213658\DWG\SD 24	L - A-121201	01, 1-3/2033.0/	,					1	Certificate Number
			1		J	1	Kuin	L	

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bistrice I	C c c Ctata a	f Now May	HOB5			Form C-102			
1625 N French Dr., Hobbs, NM 88240 HOBBS Phone: (575) 393-6161 Fax: (575) 393-0720	OCD State o gy, Minerals & N	of New Mex		So	Revi	sed August 1, 2011			
District II Bill S First St. Artesia, NM 88210	gy, Minerals & N	Natural Res				copy to appropriate			
Phone: (575) 748-1283 Fax: (575) 748-9720 JUN 222	2018IL CONSER	CVATION	DIVISION	2017		District Office			
1000 Rio Brazos Road, Aztec, NM 87410	1220 304	th St. Frank Fe, NM 87:	13 121.	-17	the second	UNDED BEDORT			
Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	ED Santa	re, NN 87.	05-C/V	CD.	LAM AM	IENDED REPORT			
Phone: (505) 476-3460 Fax: (505) 476-3462				-0					
'API Number	<sup>2</sup> Pool Code	T		10 111	and the state of t				
30-025-43918 9	7955		-025-	6-064	263319	P:BS			
Property Code		operty Name			6.	Woll Number			
OGRID NS.		E 24 FED P23				1H <sup>9</sup> Elevation			
4323		ON U.S.A. INC				3133'			
	" Surf	face Locatio	n						
UI. or lot no. Section Township Range	Lot Idn		North/South line	Feet from the	East/West line	County			
M 24 26 SOUTH 32 EAST, N		260'	SOUTH	1283'	WEST	LEA			
	ttom Hole Locati	the second s	1.2		E. Martine P.	Granda			
D 13 26 SOUTH 32 EAST. N		Feet from the N	lorth/South line NORTH	Feet from the	East/West line WEST	County			
<sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation		2160+	NORTH	3011	MEST	DEA .			
		6000		206	LYME	seconda a			
320 No allowable will be assigned to this complet division.	ion until all interests	have been con	solidated or a	a non-standard u	nit has been ap	oproved by the			
No allowable will be assigned to this complet division.	ion until all interests	have been con	nsolidated or a	" OPER	RATOR CERT				
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Phone: (575) 393-6161 Fax: (575 District II		Energy,	State Minerals &	Natural Re	sources Dep	artment	OCD		d August 1, 20
811 S. First St., Artesia, NM 8821 Phone: (575) 748-1283 Fax: (575)		(	OIL CONSE	RVATION	DIVISION	AR 2 0 20	Subm	it one cop	by to appropria
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District I         1625 N French Dr., Hobbe, NM 88240         Phone: (575) 393-6161 Fax. (575) 393-0720         District II         811 S First St., Artesia, NM 88210         Phone: (575) 748-1283 Fax: (575) 748-9720         District III         1000 Rio Brazos Road, Aztec, NM 87410         Phone: (503) 334-6170         District IV         1220 S South St. Francis Dr.         Santa Fe, NM 87505         WELL LOCATION AND ACREAGE DEDICATION PLAT									Revis	Form C-102 sed August 1, 2011 copy to appropriate District Office ENDED REPORT
30-025-43297 97955 WC-025 6-06 52533								ne	P: A	35
Propert 316	ty Code	1			roperty Name /E 24 FED P23				• • •	Well Number 3H
'OGRI 432					perator Name CON U S A IN	IC .			9	Elevation
402					face Locat					5155
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the	East/	West line	County
М	24	26 SOUTH	32 EAST, N.M.P.M.		260'	SOUTH	1333'	WE	ST	LEA
"Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range Lot Idn Feet from the North/South line Feet from the East/West line							
C	13	26 SOUTH	32 EAST, N.M.P.M.		180	NORTH	1670'	WE	ST	LEA
<sup>12</sup> Dedicated Ac 320	Acres "Joint or Infill "Consolidation Code "Order No. 234" 1016 AUSI Pinth							Pinter or		

Page 38 of 103

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED BOTTOM HOLE LOCATION           X=         717,561           Y=         382,519           LAT.         32.049714           LONG         103.631140           X=         758,748           NADB3         Y=           Y=         382,576           LAT.         32.049839           LONG         103.631609	A C B 1670 1416 Proposed Last Take Point 330' FNL, 1670' FWL I I I I I I I I I I I I I	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this arganization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory moding order heredufore entered by the division. Signature Cindy Herrera-Murillo Printed Name Cherreramurillo@chevron.com
X= 758,463 NAD83 Y= 372,310 LAT. 32.021624 LONG 103,632745 ELEVATION -3133' NAVD 88 CORNER COORDINATES TABLE (NAD 27) A - Y=382694.44, X=717221.42 B - Y=382711.66, X=718552.69 C - Y=373318.66, X=715938.24 D - Y=373332.23, X=717271.91 E - Y=371978.70, X=715943.63 F - Y=371992.49, X=717277.98 G - Y=372006.29, X=718612.32 E	D	PSURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my sumermision and hur the same is true and correct to the best of my heliof Date of Survey Signature and Seal of I unwant Surveys Bignature and Seal of I unwant Surveys

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•	District 1 1625 N. Franch Dr., Hobba, NM 88240 Phone. (575) 193-6161 Fax: (575) 193-0720 District 11 811 S. First St., Artesia, NM 88210 Phone. (575) 748-1283 Fax: (575) 748-9720 District 111 1000 Rio Brazos Road, Aztec, NM 87410 Phone. (505) 314-6178 Fax: (505) 334-6170 District 1V 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone. (505) 476-3460 Fax: (505) 476-3462	Fax: (575) 393-0720Energy, Minerals & Natural Resources DepaNM 88210OIL CONSERVATION DIVISIONFax: (575) 748-97201220 South St. Francis Dr.Azzee, NM 87410I220 South St. Francis Dr.Fax: (505) 334-6170Santa Fe, NM 87505								Form C-102 sed August 1, 2011 copy to appropriate District Office IENDED REPORT
	API Number		TION AN	DACRE	EAGE	DEDICA	Pool Nat			
	30-025-4329	6 979	55	W	00	25 6-0		5331	9P:1	35
	Property Code		11	Property Na			~ / • •		6	Well Number
	716331			WE 24 FE			the set was not store that the second			4H
	OGRID No.			Operator Na						<sup>9</sup> Elevation
	4323		the second s	VRON U.S.		and the state of the state of the state of the				3133'
	UL or lot no. Section Township	Range	Lot Id	-		North/South line	Feet from the	East/	West line	County
	N 24 26 SOUT	-		260		SOUTH	1358'	WE		LEA
						ent From S		TTL.		CER
	UL or lot no. Section Townshi	and the same the same time to be a same to be a		In Feet from		lorth/South line	Feet from the	East/V	Vest line	County
	C 13 26 SOUT	H 32 EAST, N.M.P.M	M.	180		NORTH	2290'	WE	ST	LEA
	<sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	13 Order No	81	10		2245'	1	- 0	03-14-2017
	320			0.	•		đ	VENK	se th	inKerton
	No allowable will be assigned division.	to this completion u	ntil all interes	sts have be	cen con	nsolidated or a	non-standard	l unit has	s been ap	proved by the
	14	-	127		and the owner where the owner where		1			TFICATION
	State         PROPOSED BOTTOM HCLOCATION           X=         718,181 N.           Y=         382,527           LAT.         32,049725           LONG.         103,629139           X=         759,368 N.           Y=         382,584           LAT.         32,049850           LONG.         103,629608           SD WE 24 FED P23 4H WI           X=         717,301 N/           Y=         372,253           LAT.         32,021499           LONG.         103,632196           X=         7758,488 N.           Y=         372,310           LAT.         32,021625           LONG.         103,632664           ELEVATION +3133 NAVD           CORNER COORDINATES T/           A - Y=382694.44, X=7           B - Y=382711.66, X=7           C - Y=371992.49, X=7           D - Y=372006.29, X=7	AD83 AD83 AD83 B8 AD83 B8 ABLE (NAD 27) 17221.42 18552.69 17277.98		260 N 00"17"15" W 10, 194.59' Proposed Producing Interval 877460	330' FN Propos 330' FS	sed Last Take Point NL, 2290' FWL 	owns a working the proposed ba location pursua working interess pruding order la Signature Cindy H Printed Name Cherre E-mail Address "SURVI I hereby cer plat was plo made by me	interest or und toom hole loca of to a contract to ro a volum resultive contract or to a volum resultive contract eramurid eramurid eramurid tify that th tted from j or under the and correct of the correct of the correct of the correct of the correct of the correct of the correct of the cor	eased mineral tion or has ur it with an owner any pooling of al hy the division -Murillo Ho@chee CERTI field notes my supervision of the holes my supervision of the holes my supervision	hat this organization either interest in the land including ight to drill this well at this of such u mineral or greenent or a computsory on UDD DDS Date EVFON.COM FICATION ation shown on this of actual surveys ississ, and that the restriction of the surveys ississ, and that the
			1358'				Certificate Num	ber		
						2	5			

Received by OCD: 7/24/2024 1:46	:25 PM					Page 40 of 10		
District I           1625 N. French Dr., Hobbs, NM 88240           Phone (575) 393-6161 Fax (575) 393-0720           District II           8115 First St., Arteria, NM 88210           Phone (575) 748-1283 Fax (575) 748-9720           District III           1000 Rio Brazos Roud, Aztec, NM 87410           Phone (505) 334-6178 Fax (505) 334 6170           District IV           1220 S 1st Frencis Dr., Santa Fe, NM 87505           Phone (505) 476-3460 Fax (503) 476-3462	Energy, Minerals & OIL CONSE 1220 So	of New Mexic Natural Resou RVATION D uth St. Francis Fe, NM 8750	urces Depa IVISION s Dr.	artment	Submit one co	Form C-102 ed August 1, 2011 ppy to appropriate District Office ENDED REPORT		
V	WELL LOCATION ANI	ACREAGE I	DEDICAT	TION PLAT				
30-025-43674 317518 000000000000000000000000000000000000	SD .	Jenning Property Name WE 24 FED P24 Operator Name RON U.S.A. INC.	gs;Up		a Shale SII Elevation 3138'			
	** Su	rface Location	n					
UL or lot no. Section Township	Range Lot Id				East/West line	County		
P 24 26 SOUTH	32 EAST, N.M.P.M.	4	SOUTH	1235'	EAST	LEA		
	"Bottom Hole Loca		and the second se		East/West line	County		
UL or lot no. Section Township								
	32 EAST, N.M.P.M.	187'	NORTH	2136'	EAST	LEA		
<sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup>	Consolidation Code <sup>13</sup> Order No							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

10. mar 1	an . To March 10	la l			A DESCRIPTION OF THE OWNER	C. C		AVTE	3777	B	HODER I TOR CERTIFIC I PLON
ASD	RELLED BOTTON	HOLE		LAST TAKE POIN	IT			1 D	F	2136	"OPERATOR CERTIFICATION
X=	THE RED	NAD 27	X=	719,080	MAD 97				1º	2130	I hereby certify that the information contained herein is true and complete
Y=	382,531	NAD ZI	Y=	382,359	NAU 21			1 II	18	2	to the best of my knowledge and bel of and that this organization either
LAT.	32.049721		LAT	32.049276		Last Tak	e Pointat	611	1	1	owns a working interest or unleased mineral interest in the lond including
LONG	103.626237			103.626241		19,17	'6' MD	1.1		4	the proposed bottom hole location or hus a right to drill this well at this
X=	760,267	NAD83		760.267	NAD83	349.1	5' FNL	611		1	location pursuant to a contract with an owner of such a mineral or
Y=	382,588		Y=	382,427		2,137.	55' FEL	211	Ta	4	working integest, or to a voluntary pooling agreement or a compulsory
LAT.	32,049846		LAT.	32.049401				Fil	nterval		
LONG	103.626706		LONG.	103 626710		1	3	61.	Ĕ		conting order heretofore entered by the division
SD V	E 24 FED P24 5	H WELL		FIRST TAKE POI			ľ	11	ucing	3 (	Caup Princis
X=		NAD 27	X=	719,129	NAD 27			611	31		Signadure Dute
Y=	372,221		Y=	372,401				FII	Prod	1	Tain Becevia
LAT	32,021363		LAT.	32.021874				kil			
LONG	103.623342		LONG						Proposed	2	Printed Name
X=		NAD83	1.1	750,316	NAD83			21	8	1	Transwald multion (On
Y=	372,278		Y=	372,458	1			11	2	3	E-mail Address
LAT	32.021488		LAT.	32.022000	1			ti.		1	E-frant Address
	103.623810 VATION +3138 N	and the second se	LONG	103 626762				1	and a	1	
A BLE	100 T	MAIL DO	1					611		1	<b>"SURVEYOR CERTIFICATION</b>
								211			I hereby certify that the well location shown on this
								Fil	li	2	plat was plotted from field notes of actual surveys
								1		1	
								1		2	made by me or under my supervision, and that the
								61	1	1	same is true and correct to the best of my belief.
							1 .	Łi.			OT L LASTO
CC	RNER CO	ORDIN	ATES	TABLE (NA	D 27)		1	F		1	6-15-2016 8
	A V-2	02711	- x-	718552.69			4	11			Date of Survey
				719883.96		1	Ĩ	FI		1	
	- T			718612.32				1		1	Signature and Scal of Professional Surveyor.
				719946.66		E and Tal	Delater	FI		2	LE ZOLA
				719939 26			e Point at	211		1	-scory /
0				721272 94			8' MD	-		E F	2 0.00
		1000		721281.01			0' FSL, 10' FEL	1		1	- ALL TOTT
	0 1 0		01, 10	121201.01		2,150.	IU FEL	FI		500	1200 - KINDER
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Constantion in which the		and the party of the				And in case of the local division of the loc	and the second second	- all	-	-	
										1	

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District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District 11</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District 111</u> 1000 Ris Burzos Road, Aztee, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

> AMENDED REPORT "As Drilled"

· ,			WELL LOCAT	ION AND	ACREAG	E DEDICA	<b>FION PLA</b>	Т		
	API Num	ber .	2 Pool	Code			3 Pool Nat	me		
	30-025-43	3673	9783	38		IENNINGS; U	JPPER BONE	SPRING	SHALE	
<sup>4</sup> Proper	ty Code			5 Pi	roperty Name					Well Number
317	7518			SD W	E 24 FED P24	ļ. <sup>4</sup>				6H
'OGR	ID No.	1		* O	perator Name					<sup>9</sup> Elevation
43	23			CHEVR	ON U.S.A. IN	IC.				3137'
	* Surface Location									
UL or fot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
Р	24	26 SOUTH	32 EAST, N M P.M.		200	SOUTH	1210'	EA	ST	LEA
	and a second sec		" Bottom I	Hole Locat	ion If Diff	erent From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
A	13	26 SOUTH	5 SOUTH 32 EAST, N.M.P.M. 175' NORTH 1241' EAST L							
12 Dedicated A	eres 13 Joir	l or Infill	Infill <sup>14</sup> Consolidation Code <sup>13</sup> Order No.							
320	320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			rrrrpl	HONDA FOR OTREVENCIATION
AS-DRILLED BOTTOM HOLE	LAST TAKE POINT		FT 1241'	" OPERATOR CERTIFICATION
LOCATION				I hereby certify that the information contained herein is true and complete
X= 719,975 NAD 27		Last Take Point at	2	to the hest of my knowledge and belief, and that this organization either
Y= 382,555	Y= 382,392	19,123' MD	2	owns a working interest or unleased mineral interest in the land including
LAT. 32.049769 LONG. 103.623349	LAT. 32.049322 LONG. 103.623353	338.33' FNL		the proposed bottom hole location or has a right to drill this well at this
and the second products of the second party of		1,242.77' FEL		location pursuant to a contract with an owner of such a mineral or
X= 761,162 NAD83 Y= 382,612	Y= 382,449		2	
	LAT. 32.049447		4	working interest, on to a voluntary pooling agreement or a compulsory
LAT. 32.049894 LONG. 103.623818	LONG. 103.623823		1	roning are entered by the division.
			1.	AN LEIS
SD WE 24 FED P24 6H WELL	FIRST TAKE POINT		()	CLANDER TIGIO
X= 720,070 NAD 27			Y.	Signature Date
Y= 372,221	Y= 372,471 LAT. 32.022051		3	Laura Becerra
LAT. 32.021363 LONG. 103.623262	LAT. 32.022051 LONG. 103.623529			Printed Name
X= 761,257 NAD83			1	
Y= 372,278	Y= 372,528		2	LBecerra@Chevron.com
LAT. 32.021488	LAT. 32.022176		4	E-mail Address
LONG. 103.623729	LONG. 103.623996	1 1 6	1	
ELEVATION +3137 NAVD 88	103.023550			
	1		2	<b>"SURVEYOR CERTIFICATION</b>
			1	I hereby certify that the well location shown on this
			4	plat was plotted from field notes of actual surveys
				mode by me or under my supervision, and that the
×			1	
			-	same is true and correct to the best of my belief
				LE MIL
CORNER GOORDIN	ATES TABLE (NAD 27)	24	1	Date of Survey
A - Y=382728.8	38, X=719883.96	24 - 6	9	1 5 10111
B - Y=382746.1	0, X=721215.23		1	Signature and Scal of Frofessional Surveyor
C - Y=372020.0	08, X=719946.66	First Take Point at	4	23000
	37, X=721281.01		1	152018/
		9,186' MD	1	A T B
		450.71' FSL,	1	Portes
		1,292.87' FEL	500	- DASKOWIES
			N 1210'	13006 TUNHER
				Certificate Number
		c,	Dunp	V \ //
			1	V

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District 1 1625 N. French Dr., Hobbs, NM 88240 Phane (375) 393-6161 Fax (575) 393-0720 District 11 811 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 District 111 1000 Rio Brazos Road, Artec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 District 112 1220 S. & Francis Dr., Santa Fe, NM 87505 Phone (505) 476-346C Fax (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

> X AMENDED REPORT "As Drilled"

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Nun	nber	<sup>2</sup> Pool	Code			<sup>3</sup> Pool Na	пс		
	30-025-4	3675	75 97838 JENNINGS; UPPER BONE SPRING SHALE							E
4 Proper	ty Code		<sup>3</sup> Property Name <sup>6</sup> Well Numb							Well Number
3175	18			SD W	/E 24 FED P24					7H
<sup>7</sup> OGR	ID No.			" O	perator Name					<sup>9</sup> Elevation
43	23			CHEVE	RON U.S.A. IN	IC.				3136'
				1º Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
Р	24	26 SOUTII	32 EAST, N.M.P.M.		200'	SOUTH	ST	LEA		
			" Bottom I	Hole Locat	tion If Diff	erent From S	Surface	a.		
UL or lot no.	Section	Township	Range	I.ot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
Α	13	26 SOUTH	6 SOUTH 32 EAST, N.M.P.M. 196' NORTH 45						ST	LEA
12 Dedicated A	cres 13 Joi	nt or Infill	<sup>14</sup> Consolidation Code	15 Order No.						-
320										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			and the second second	The second second second		1		A	100	1777	0		-
	RILLED BOTTOM	HOLE			-			2	17-	-9-	믭	"OPERATOR CERTIFICATION	
	LOCATION			LAST TAKE POIN		1 1		100 1	11		1	I hereby certify that the information contained herein is true and complete	-
X=	720,758	NAD 27	X=		NAD 27			196	FT.	159	1	to the best of my knowledge and belief, and that this organization either	
Y=	382,544		Y=	382,389		La	st Take Poin	t at	tΓ		1	owns a working interest or unleased mineral interest in the land including	
LAT.	32.049727 103.620823		LAT.	32.049299 103.620805			19,215' MD	Television and an and an an an an an and a state of the s			-1	the proposed bottom hole location or has a right to drill this well at this	
X=	761,945	NAD83	X=		NAD83		351.51' FNL			11	1	location pursuant to a contract with an owner of such a mineral or	
Y=	382,602	10000	Y=	382,446			453.16' FEL		1		4	working interest, or to a voluntary pooling agreement or a compulsory	
LAT.	32.049852		LAT.	32.049424					6 1	Interval	1	pooling order heretaforg-entered by the division.	
	103.621292			103.621274				3	1		1	pooling arder nerekjorgenneded by the aivision.	
	E 24 FED P24 7H	WELL		FIRST TAKE POI	NT			Ĭ		Producing	0	Quitos P2 16/18	_
X=	720,095	NAD 27	X=	720,831	NAD 27				t !	į g	Y	Signature Date	
Y=	372,222		Y=	372,419		1 1			F 1.	<u>e   </u>	2	Laura Becerra	
LAT.	32.021363		LAT.	32.021891					K I	-4	-	Printed Name	-
LONG.	103.623181			103.620801					k i	Proposed	7	Printed Name	
X=	761,282	NAD83			NAD83					g II	1	LBecerra@Chevron.com	
Y=	372,279		Y=	372,476			× .				1	F-mail Address	-
LAT.	32.021488		LAT.	32.022017		1 1	•		6 1	1	1	E-mail / Kharson	
	103.623649	1100.000	LONG.	103.621269					2		-1		_
ELEN	ATION +3136' N/	AVD 88	1								1	<b>"SURVEYOR CERTIFICATION</b>	
						1 1	-		21	11	3	I hereby certify that the well location shown on this	
									E i	li	1	plat was plotted from field notes of actual surveys	
									E		1	mude by me or under my supervision, and that the	
										1	1		
									51	1	1	sume is true and correct to the best of my belief.	
									11	1!	3	6-15-70 6 RT L LASTRAD	
co	RNER CO	ORDIN	ATES	TABLE (NA	D 27)		2	4	K-		-	Date of Survey	-
	A . V=3	82728 8	18 ¥=	719883.96		1 1			K	11	1	Signature and Seal of Professional Surveyor.	
	10. e			721215.23		First	Take Point a		21	1	7	(23006)	
				719946.66			227' MD	1185'	6 1	- 11	1	15-7010	
				721281.01		1	9.43' FSL		k!		1		
	0-1-0	12000.0	n, n.	121201.01			17.38' FEL ~	-	FT	1	1	2 X SIX	1
									K. 1	11	2	1 Storage h	1
								6	K		1	Z3006 NALLAS	
								200	11		1	Certificate Number 3	
1					-				Eu	u	D		
								1					

Received by OCD: 7/24/2024 1:46:25 PM Existing Order

# State of New Mexico Energy, Minerals and Natural Resources Department

Heather Riley, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary

April 12, 2018

Chevron USA Inc. Attention: Ms. Laura Becerra

# CENTRAL TANK BATTERY

Administrative Order CTB-852

Reference your application received March 6, 2018

The Oil Conservation Division (Division) authorizes Chevron USA Inc. (OGRID 4323) (Chevron) to surface commingle oil production from the WC-025 G-06 S263319P; Bone Spring pool (pool code 97955) from the following diversely-owned federal leases located in Township 26 South, Range 32 East, Lea County, New Mexico.

Lease: Description:	Federal Lease NMNM 118722 W/2 of Section 13, and W/2 of Section 24, Town	ship 26 South. Range 32 East
Wells:	SD WE 24 Federal P23 Well No. 001H	API No. 30-025-43318
	SD WE 24 Federal P23 Well No. 002H	API No. 30-025-43296
	SD WE 24 Federal P23 Well No. 003H	API No. 30-025-43297
	SD WE 24 Federal P23 Well No. 004H	API No. 30-025-43298
Lease:	Pending SD WE 24 Federal P24 Well No. 5H Federal	e
Description:	W/2 E/2 of Section 13, and W/2 E/2 of Section 24, 32 East	, all in Township 26 South, Range
Well:	SD WE 24 Federal P24 Well No. 005H	API No. 30-025-43674
Lease:	Pending Federal SD WE 24 Federal P24 Well No.	6H Communitization Agreement
Description:	E/2 E/2 of Section 13, and E/2 E/2 of Section 24, 32 East	all in Township 26 South, Range
Wells:	SD WE 24 Federal P24 Well No. 006H	API No. 30-025-43673
	SD WE 24 Federal P24 Well No. 007H	API No. 30-025-43675

The commingled oil production from the wells detailed above shall be measured and sold at the Salado Draw 24 Central Tank Battery (CTB), in P-24-26S-32E



Administrative Order CTB-852 Chevron USA Inc. April 12, 2018 Page 2 of 2

Production from the subject wells shall be determined as follows.

- 1. The test separator and meters shall be designed to accurately measure production from the wells with the highest production rate.
- 2. All of the oil and gas production from the wells in this application will display a hyperbolic decline and will fit the decline parameters described in Hearing Order R-14299.
  - a. Wells prior to Range 1 of decline shall be measured separately.
  - b. Wells in Range 1 of decline shall be measured with a combination of metering and well testing, and shall be tested at least three times a month.
  - c. Wells in Range 2 of decline shall be measured with a combination of metering and well testing, and shall be tested at least twice a month.
  - d. Wells in Range 3 of decline shall be measured with a combination of metering and well testing and shall be tested at least once a month.
- 3. The allocation meters shall be calibrated quarterly per Paragraph (2) of Subsection C of 19.15.12.10 NMAC.

This approval is subject to like approval from the Bureau of Land Management before commencing commingling operations.

Chevron may add future wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau of the Division in Santa Fe.

For future additions of wells, leases, and pools to this commingling operation, Chevron shall notify only those interest owners in the wells, leases or pools to be added, per Subparagraph (g) of Paragraph (4) of Subsection C of 19.15.12.10 NMAC.

Chevron shall notify the Hobbs District Office of the Division prior to starting commingling operations.

HEATHER RILE

Director

HR/mam/rbb

cc: Oil Conservation Division – Hobbs Bureau of Land Management – Carlsbad

Receive	d by OGD:	1/24/2024	Steps PM
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# Pages - CAs

Run Date/Time: 7/12/2024 11:35 AM Single Serial Number Report

#### Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920

Product Type: 318310 COMMUNITIZATION AGREEMENT Commodity: Oil & Gas Case Disposition: AUTHORIZED

#### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION Serial Register Page NMNM105688732

Agreement Acres

320.0000

Page 1 of 2

Serial Number

NMNM105688732

Legacy Serial No NMNM 138439

NMNM105688732

NMNM105688732

NMNM105688732

#### Case File Jurisdiction: CARLSBAD FIELD OFFICE

**CASE DETAILS** 

MLRS Case Ref	C-8303966				
Case Name					
Unit Agreement Name	9				
		Split Estate		Fed Min Interest	
Effective Date	08/01/2017	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate		Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other		Acquired Royalty Interest	
Formation Name	BONE SPRING	Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status			
		Total Bonus Amount	0.00	Production Determination	Producing
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code		Total Rental Amount	

#### CASE CUSTOMERS

Name & Mailing Address			Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATOR	100.000000

#### LAND RECORDS

Mer	Тwp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0320E	013	Aliquot		E2E2	PECOS DISTRICT OFFICE	LEA	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT
23	0260S	0320E	024	Aliquot		E2E2	PECOS DISTRICT OFFICE	LEA	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT

CASE ACTIO	NS	NMNM105688732		
Action Date	Date Filed	Action Name	Action Status	Action Information
08/01/2017	08/01/2017	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 320.00;100%
08/01/2017	08/01/2017	CASE ESTABLISHED	APPROVED/ACCEPTED	
08/01/2017	08/01/2017	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
08/01/2017	08/01/2017	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;
01/18/2018	01/18/2018	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM138439,6H
03/15/2018	03/15/2018	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA REC'D
10/01/2018	10/01/2018	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
10/01/2018	10/01/2018	AGRMT VALIDATED	APPROVED/ACCEPTED	

#### ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Туре	Tract No	Commit- ment Status	Commit- ment Status Effective Date	Acres	Allocation Percent
NMNM105384720	NMNM 118722	AUTHORIZED	COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01		08/01/2017	240.0000	75.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Released to Imaging: 3/12/2025 11:49:52 AM

Run Date/Time: 7/12/2024 11:35 AM

#### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION Serial Register Page NMNM105688732

Single Serial N	umber Report			NM10568873	-		Commit-		Page 2 c
Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Туре	Tract No	Commit- ment Status	ment Status Effective Date	Acres	Allocation Percent
NMNM105425637	NMNM 014492	AUTHORIZED	SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02		08/01/2017	40.0000	12.500000
NMNM105316040	NMLC 0065876A	AUTHORIZED	NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987	FEDERAL	03		08/01/2017	40.0000	12.500000
							TOTAL	320.0000	100.000000

#### LEGACY CASE REMARKS

NMNM105688732

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0004	
0001	
0002	/A/RECAPITULATION EFFECTIVE 08/01/2017
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 118722 240.00 75.0000
0005	2 NMNM 14492 40.00 12.5000
0006	3 NMLC 065876A 40.00 12.5000
0007	TOTAL 320.00 100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

#### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION Serial Register Page NMNM105688733

Agreement Acres

320.0000

Run Date/Time: 7/12/2024 11:34 AM Single Serial Number Report

#### **Authority**

02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920

Product Type: 318310 COMMUNITIZATION AGREEMENT Commodity: Oil & Gas Case Disposition: AUTHORIZED Page 1 of 2 Serial Number

NMNM105688733

Legacy Serial No NMNM 138440

NMNM105688733

NMNM105688733

NMNM105688733

#### Case File Jurisdiction: CARLSBAD FIELD OFFICE

#### CASE DETAILS

MLRS Case Ref	C-8303967				
Case Name					
Unit Agreement Name	•				
		Split Estate		Fed Min Interest	
Effective Date	08/01/2017	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate		Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other		Acquired Royalty Interest	
Formation Name	BONE SPRING	Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status			
		Total Bonus Amount	0.00	Production Determination	Producing
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code		Total Rental Amount	

#### CASE CUSTOMERS

Name & Mailing Address			Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATOR	100.000000

#### LAND RECORDS

Mer	Тwp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0320E	013	Aliquot		W2E2	PECOS DISTRICT OFFICE	LEA	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT
23	0260S	0320E	024	Aliquot		W2E2	PECOS DISTRICT OFFICE	LEA	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT

CASE ACTIO	NMNM105688733			
Action Date	Date Filed	Action Name	Action Status	Action Information
00/04/0047	00/04/0047			
08/01/2017	08/01/2017	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 320;100%
08/01/2017	08/01/2017	CASE ESTABLISHED	APPROVED/ACCEPTED	
08/01/2017	08/01/2017	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
08/01/2017	08/01/2017	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;
01/18/2018	01/18/2018	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM138440,5H
03/15/2018	03/15/2018	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA REC'D
10/01/2018	10/01/2018	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
10/01/2018	10/01/2018	AGRMT VALIDATED	APPROVED/ACCEPTED	

#### ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Туре	Tract No	Commit- ment Status	Commit- ment Status Effective Date	Acres	Allocation Percent
NMNM105384720	NMNM 118722	AUTHORIZED	COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01		08/01/2017	280.0000	87.500000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Released to Imaging: 3/12/2025 11:49:52 AM

#### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION Serial Register Page NMNM105688733

Run Date/Time: 7/12/2024 11:34 AM Single Serial Number Report			Serial Register Page NMNM105688733						Page 2 of 2
Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Туре	Tract No	Commit- ment Status	Commit- ment Status Effective Date	Acres	Allocation Percent
NMNM105316040	NMLC 0065876A	AUTHORIZED	NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987	FEDERAL	02		08/01/2017	40.0000	12.500000
							TOTAL	320.0000	100.000000

#### LEGACY CASE REMARKS

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	·
0002	/A/ RECAPITULATION EFFECTIVE 08/01/2017
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 118722 280.00 87.50
0005	2 NMLC 065876A 40.00 12.50
0006	TOTAL 320.00 100.00

NMNM105688733

#### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION Serial Register Page NMNM105764069

Run Date/Time: 7/12/2024 11:35 AM Single Serial Number Report

#### <u>Authority</u>

02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920

#### Product Type: 318310 COMMUNITIZATION AGREEMENT Commodity: Oil & Gas Case Disposition: PENDING

#### CASE DETAILS

MLRS Case Ref	C-8354650				
Case Name					
Unit Agreement Name	9				
		Split Estate		Fed Min Interest	
Effective Date	01/26/2022	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate		Future Min Interest Date	
Land Type	Federal-All Rights	Royalty Rate Other		Acquired Royalty Interest	
Formation Name	Wolfcamp	Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status			
		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code		Total Rental Amount	

#### CASE CUSTOMERS

Name & Mailing Address			Interest Relationship	Percent Interest
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 77002	OPERATOR	100.000000

LAND RECORDS

Mer	Тwp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0320E	013	Aliquot		E2	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD	LEA, LEA, LEA, LEA, LEA, LEA, LEA, LEA	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND
23	0260S	0320E	024	Aliquot		Ε2	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD	LEA, LEA, LEA, LEA, LEA, LEA, LEA, LEA	MANAGEMENT BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT,

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

# Released to Imaging: 3/12/2025 11:49:52 AM

Page 1 of 2

Serial Number

NMNM105764069

Legacy Serial No

NMNM105764069

#### Acres 640.0000

Agreement

Case File Jurisdiction:

NMNM105764069

NMNM105764069

Run Date/Time: 7/12/2024 11:35 AM

#### **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION Serial Register Page** NIMNIM405764060

Single S	Serial N	Number F	Report			NMI	NM105764069		Page 2 d
Ner 1	Тwp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
							OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE		BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND
CASE A	ACTIO	NS							NMNM105764069
Action D	Date	Date F	iled	Actio	n Name		Action Status	Action Information	

Action Date	Date Filed	Action Name	Action Status	Action Information
05/05/2022	05/05/2022	ADD CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2022-01-26 Case Action Status Date: 2022-05-19
05/05/2022	05/05/2022	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2022-01-26 Case Action Status Date: 2022-05-19

### ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Туре	Tract No	Commit- ment Status	Commit- ment Status Effective Date	Acres	Allocation Percent
NMNM105384720	NMNM 118722	AUTHORIZED	COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			520.0000	81.250000
NMNM105316040	NMLC 0065876A	AUTHORIZED	NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987	FEDERAL	02			80.0000	12.500000
NMNM105425637	NMNM 014492	AUTHORIZED	SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	03			40.0000	6.250000
							TOTAL	640.0000	100.000000

TOTAL 640.0000 100.000000 Received by ACC 7/11/11/34th 4:17 Checklist

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCD DIVISIO	n use only	
	- Geologic	O OIL CONSERVATI al & Engineering B ancis Drive, Santa F	ureau -	CONTRACTOR WATER
	ADMINISTR	ATIVE APPLICATION	N CHECKLIST	
THIS	CHECKLIST IS MANDATORY FOR ALI REGULATIONS WHICH REC	ADMINISTRATIVE APPLICATIO		/ISION RULES AND
Applicant: <u>CHEVRO</u>				lumber: <u>4323</u>
Well Name: SD 24			API:	
Pool: WC-025 G-06 S263	319P; Bone Spring		Pool Coo	<b>de:</b> <u>97955</u>
A. Location	LICATION: Check those w n – Spacing Unit – Simulta NSL	aneous Dedication		
[1] Cor [ [11] Inje [ 2) NOTIFICATIO A. ☐ Offse B. ■ Royc C. ■ Appl D. ☐ Notif E. ■ Notif F. ☐ Surfc G. ■ For c	one only for [1] or [1] nmingling – Storage – Me DHC CTB PL ction – Disposal – Pressur WFX PMX SV <b>N REQUIRED TO:</b> Check t et operators or lease hold alty, overriding royalty ov lication requires publishe ication and/or concurre ication and/or concurre all of the above, proof of otice required	C PC OLS re Increase – Enhance VD IPI EOR hose which apply. ders vners, revenue owne ed notice nt approval by SLO nt approval by BLM	ced Oil Recovery	FOR OCD ONLY Notice Complete Application Content Complete
administrativ	<b>DN:</b> I hereby certify that t e approval is <b>accurate</b> of hat <b>no action</b> will be tak	and <b>complete</b> to the	best of my knowle	edge. I also

notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-Murillo

Print or Type Name

Cindy Herrera-Murillo

Signature

July 12th, 2024 Date

(575) 263-0431

Phone Number

cherreramurillo@chevron.com

e-mail Address

Released to Imaging: 3/12/2025 11:49:52 AM

From:	McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD
To:	<u>Wright, Carrie; Herrera-Murillo, Cindy</u>
Cc:	McClure, Dean, EMNRD; Clelland, Sarah, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon,
	EMNRD; kparadis@blm.gov; cwalls@blm.gov
Subject:	Approved Administrative Order PLC-942
Date:	Wednesday, March 12, 2025 11:34:47 AM
Attachments:	PLC942 Order.pdf

NMOCD has issued Administrative Order PLC-942 which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool		
20.025.42210	SD WE 24 Federal P23 #1H	W/2 W/2	13-26S-32E	97955		
30-025-43318	SD WE 24 Federal F25 #1H	W/2 W/2	24-26S-32E	91955		
30-025-43296	SD WE 24 Federal P23 #2H	W/2 W/2	13-26S-32E	97955		
30-025-43290	SD WE 24 Federal F25 #2H	W/2 W/2	24-26S-32E	91955		
20 025 42207	SD WE 24 Federal P23 #3H	E/2 W/2	13-26S-32E	97955		
30-025-43297	SD WE 24 Federal F25 #3H	E/2 W/2	24-26S-32E	91955		
20.025.42200	CD WE 24 E. L D22 #4H	E/2 W/2	13-26S-32E	07055		
30-025-43298	SD WE 24 Federal P23 #4H	E/2 W/2	24-26S-32E	97955		
20.025.42(74		W/2 E/2	13-26S-32E	07055		
30-025-43674	SD 24 13 Federal Com #5H	W/2 E/2	24-26S-32E	97955		
20.025.42(52		E/2 E/2	13-26S-32E	05055		
30-025-43673	SD 24 13 Federal Com #6H	E/2 E/2	24-26S-32E	97955		
20.025.42(55		E/2 E/2	13-26S-32E	05055		
30-025-43675	SD 24 13 Federal Com #7H	E/2 E/2	24-26S-32E	97955		
		E/2 W/2	13-26S-32E			
30-025-49072	<b>SD 24 13 Federal P415 #13H</b>	E/2 W/2	24-26S-32E	97955		
		E/2 W/2	13-26S-32E			
30-025-49073	<b>SD 24 13 Federal P415 #14H</b>	E/2 W/2	24-26S-32E	98097		
		W/2 E/2	13-26S-32E			
30-025-49074	<b>SD 24 13 Federal P415 #15H</b>	W/2 E/2	24-26S-32E	98097		
		W/2 E/2	13-26S-32E			
30-025-47303	SD 24 13 Federal P416 #17H	W/2 E/2	24-26S-32E	98097		
		E/2 E/2	13-26S-32E			
30-025-47311	SD 24 13 Federal P416 #18H	E/2 E/2	24-26S-32E	98097		
		E/2 E/2	13-26S-32E			
30-025-47313	SD 24 13 Federal P416 #20H	E/2 E/2	24-26S-32E	98097		
		W/2	13-26S-32E			
30-025-51400	SD 24 13 Federal P365 #309H	W/2	24-26S-32E	97955		
		W/2	13-26S-32E			
30-025-51401	SD 24 13 Federal P365 #310H	W/2	24-26S-32E	97955		
		W/2	13-26S-32E			
30-025-51402	SD 24 13 Federal P365 #421H	W/2	24-26S-32E	97955		
		W/2	13-26S-32E			
30-025-51403	SD 24 13 Federal P365 #422H	W/2	24-26S-32E	97955		
		W/2 W/2	13-26S-32E			
30-025-51404	SD 24 13 Federal P365 #423H	W/2 W/2	24-26S-32E	97955		
		W/2 E/2	13-26S-32E			
30-025-51548	SD 24 13 Federal Com #311H	W/2 E/2 W/2 E/2	24-26S-32E	97955		
		W/2 E/2 W/2 E/2	13-26S-32E			
30-025-51503	SD 24 13 Federal Com #424H	W/2 E/2 W/2 E/2	13-268-32E 24-268-32E	97955		
		VV/2 E/Z	24-203-32E			

SD 24 12 Federal Com #42511	W/2 E/2	13-26S-32E	97955
SD 24 15 Federal Com #425H	W/2 E/2	24-26S-32E	97955
5-51549 SD 24 13 Federal Com #312H	E/2 E/2	13-26S-32E	97955
SD 24 15 Federal Com #512H	E/2 E/2	24-26S-32E	97955
SD 24 12 Federal Com #42(II	E/2 E/2	13-26S-32E	07055
SD 24 15 Federal Com #426H	E/2 E/2	24-26S-32E	97955
	SD 24 13 Federal Com #425H SD 24 13 Federal Com #312H SD 24 13 Federal Com #426H	SD 24 13 Federal Com #425H       W/2 E/2         SD 24 13 Federal Com #312H       E/2 E/2         SD 24 13 Federal Com #426H       E/2 E/2	SD 24 13 Federal Com #425H       W/2 E/2       24-26S-32E         SD 24 13 Federal Com #312H       E/2 E/2       13-26S-32E         SD 24 13 Federal Com #426H       E/2 E/2       13-26S-32E

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211



# Certificate of Analysis

Number: 6030-24010008-005A

**Artesia Laboratory** 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Jan. 08, 2024

Robert Reynolds Chevron 2150 East Greene Street Carlsbad, NM 88220

Station Number:330Station Location:ChSample Point:MeType of Sample:SpHeat Trace Used:N/ASampling Method:FillSampling Company: Ch	and Purge evron
Analyzed: 01/	/05/2024 14:38:10 by EBH

Sampled By: GP Sample Of: Gas Spot Sample Date: 12/29/2023 12:10 Sample Conditions: 43.5 psig, @ 103.5 °F Ambient: 54 °F 12/29/2023 12:10 Effective Date: Flow Rate: GPA-2261M Method: Cylinder No: 5030-01131 Instrument: 6030 GC6 (Inficon GC-3000 Micro) 01/02/2024 0:00 AM Last Inst. Cal.:

# **Analytical Data**

Components U	n-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Nitrogen	0.9021	0.9026	1.0164		GPM TOTAL C2+	8.802
Methane	69.2935	69.3341	44.7128		GPM TOTAL C3+	5.205
Carbon Dioxide	0.1931	0.1932	0.3418		GPM TOTAL iC5+	1.737
Ethane	13.3735	13.3813	16.1744	3.597		
Propane	7.7749	7.7794	13.7896	2.154		
Iso-butane	1.1111	1.1117	2.5974	0.366		
n-Butane	2.9915	2.9932	6.9934	0.948		
Iso-pentane	0.8763	0.8768	2.5430	0.322		
n-Pentane	1.1924	1.1931	3.4603	0.435		
Hexanes Plus	2.2333	2.2346	8.3709	0.980		
	99.9417	100.0000	100.0000	8.802		
Calculated Physical Pro	perties	Tota	al	C6+		
Relative Density Real Gas	S	0.863	2	3.2176		
Calculated Molecular Wei	ght	24.8	8	93.19		
Compressibility Factor		0.994	6			
GPA 2172 Calculation:						
Calculated Gross BTU per ft <sup>3</sup> @ 14.73 p		sia & 60°F				
Real Gas Dry BTU		147	5	5141		
Water Sat. Gas Base BTL	J	145	0	5052		
Ideal, Gross HV - Dry at 1	4.73 psia	1467.	5	5141.1		
Ideal, Gross HV - Wet		1442.	0	5051.6		

Hydrocarbon Laboratory Manager

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

eived by OCD: 7/24/20		575.3	www.permia 397.3713 2609 W Ma	anls.com rland Hobbs NM 88:	240	Page 55 C6+ Gas Analysis Rep				
16535G			330025004	6		S	alado 24 Che	ck South/North/Exp		
Sample Point Code			Sample Point Na					Point Location		
Laboratory S	Services	20240833	713	1071			SARGE T - Spot			
Source Labo		Lab File N	No	Container Ider	ntity	Sampler				
USA		USA		USA			New Mex	ico		
District		Area Name		Field Name			Facility Na			
Jan 24, 2024	14:25	Jan 24,	2024 14:25		Jan 26, 1	2024 10:37	J	an 30, 2024		
Date Sample		Date	e Effective		Date	Received		Date Reported		
62.00		System Admir	nistrator	67 @	0 <b>100</b>					
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI ( Source C	Demp °F onditions						
Chevron Usa	, Inc.						NG			
Operator					_		Lab Source Des	cription		
Component	Normalized	Un-Normalized	GPM			oss Heating Values (Real, BTU/ft <sup>3</sup> ) @ 60.00 ŰF 14.73 PSI @ 60.00 ŰF				
	Mol %	Mol %			14.696 PSI @ 60 ry	Saturated	14.73 Dry	PSI @ 60.00 A°F Saturated		
H2S (H2S)	0.0000	0		1,50	53.2	1,537.4	1,566.8	1,541.0000		
Nitrogen (N2)	1.3960	1.396		$\neg$	Calc	ulated Total	Sample Prope	rties		
CO2 (CO2)	0.1250	0.125		41	GPA Relative Densit		d at Contract Cond	itions ve Density Ideal		
Methane (C1)	65.4590	65.46			0.928		Relati	0.9234		
Ethane (C2)	13.0650	13.065	3.4930		Molecular We 26.747	-				
Propane (C3)	8.4460	8.446	2.3260		20.747					
I-Butane (IC4)	1.3970	1.397	0.4570				O Properties			
N-Butane (NC4)	4.1540	4.154	1.3090	C6 -	60.000%	C7 - 30	•	C8 - 10.000%		
I-Pentane (IC5)	1.2900	1.29	0.4720				I H2S			
N-Pentane (NC5)	1.7110	1.711	0.6200			1 F	PPM			
Hexanes Plus (C6+)	2.9570	2.957	1.2830		O STATUS:		DATA	SOURCE:		
TOTAL	100.0000	100.0010	9.9600			on Jan 31, 20				
ethod(s): Gas C6+ - GPA 2261, Exter	ed Gas - GPA 2286, Calcula	tions - GPA 2172		PASSED BY VALIDATOR REASON: Close enough to be considered reasonable.						
	Analyzer Informa	tion								
Device Type: Device Model:		Make: Ashley Russell VALIDATOR COMMENT OK				S:				

GAS VOLUME STATEMENT

June 2024

Meter #: 01605379 Name: SECTION 24 CDP Closed Data HALEY

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Ba	se: 60.00 °F	Contract Hr.:	9 AM	0.195	0.926	70.720	13.224	7.518	1.038	2.721	0.638
Atmos Pressure	: 13.190 psi	Full Wellstream:									
Calc Method:	AGA3-1992	Flowing Gas:	Sat. @ Flowing	NC5	neo	C6	C7	C8	C9	C10	
Z Method:	AGA-8 Detail (1992)	Reported Cond.:	Sat. @ Flowing	0.770		0.755	0.237	0.084	0.015		•
Tube I.D.:	7.6250 in										
Tap Location:	Upstream	Meter Type:	EFM	Ar	со	H2	02	He	H2O	H2S	H2S ppm
Тар Туре:	Flange	Interval:	1 Hour						1.158		3.000

				Flow	Deletive			Usatina		
Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	37.09	63.68	89.69	24.00	0.8113	5.5000	9,025.27	1381.94	12,472.42	Yes
2	39.87	64.94	91.23	24.00	0.8112	5.5000	9,401.01	1381.47	12,987.32	Yes
3	41.02	68.21	92.01	24.00	0.8113	5.5000	9,761.64	1381.80	13,488.62	Yes
4	40.77	65.17	91.78	24.00	0.8112	5.5000	9,524.48	1381.24	13,156.07	Yes
5	35.68	68.58	92.04	24.00	0.8112	5.5000	9,113.00	1381.78	12,592.95	Yes
6	32.23	69.42	92.92	24.00	0.8112	5.5000	8,710.41	1381.53	12,033.98	Yes
7	32.76	68.17	92.85	23.99	0.8112	5.5000	8,536.42	1381.39	11,792.11	Yes
8	30.49	65.63	92.77	24.00	0.8111	5.5000	8,152.81	1380.68	11,256.68	Yes
9	32.77	68.85	91.36	24.00	0.8113	5.5000	8,752.77	1382.20	12,097.94	Yes
10	35.32	61.86	91.27	24.00	0.8111	5.5000	8,671.35	1380.68	11,972.41	Yes
11	35.96	59.49	91.57	24.00	0.8110	5.5000	8,550.04	1379.86	11,798.27	Yes
12	36.56	61.02	92.19	24.00	0.8110	5.5000	8,756.63	1379.98	12,083.99	Yes
13	35.97	63.37	92.98	24.00	0.8110	5.5000	8,834.15	1380.17	12,192.75	Yes
14	37.77	63.10	92.19	24.00	0.8111	5.5000	8,994.04	1380.52	12,416.57	Yes
15	39.91	62.73	92.59	24.00	0.8110	5.5000	9,210.70	1380.21	12,712.83	Yes
16	37.19	66.88	93.29	24.00	0.8111	5.5000	9,225.45	1380.91	12,739.70	Yes
17	34.13	66.55	93.40	24.00	0.8111	5.5000	8,802.99	1380.74	12,155.05	Yes
18	24.50	68.61	93.08	24.00	0.8112	5.5000	7,546.02	1381.41	10,424.39	Yes
19	32.30	67.17	91.83	24.00	0.8112	5.5000	8,627.36	1381.63	11,919.99	Yes
20	32.17	66.08	90.76	24.00	0.8113	5.5000	8,571.67	1381.96	11,845.69	Yes
21	22.55	83.67	91.74	23.38	0.8116	5.5000	7,384.71	1384.05	10,219.04	Yes
22	25.58	62.00	91.62	24.00	0.8111	5.5000	7,329.74	1380.53	10,118.92	Yes
23	27.60	60.82	91.75	24.00	0.8110	5.5000	7,547.84	1380.16	10,417.21	Yes
24	28.03	60.91	92.02	24.00	0.8110	5.5000	7,610.69	1380.04	10,503.09	Yes
25	31.08	69.65	93.85	24.00	0.8112	5.5000	8,576.38	1381.23	11,846.07	Yes
26	24.76	72.39	94.39	24.00	0.8112	5.5000	7,736.54	1381.53	10,687.59	Yes
27	28.43	68.28	93.73	24.00	0.8111	5.5000	8,135.86	1381.03	11,235.76	Yes
28	21.11	77.60	95.11	23.99	0.8113	5.5000	7,399.09	1382.24	10,227.06	Yes
29	28.16	68.94	93.91	24.00	0.8112	5.5000	8,109.25	1381.07	11,199.03	Yes
30	27.60	71.43	94.09	24.00	0.8112	5.5000	8,251.03	1381.58	11,399.45	Yes
Total	32.32	66.83	92.47	719.36	0.8112		254,849.33		351,992.96	

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				API: 30-02	nmary Report 25-43296 RAL P23 #002H						
			Printed	On: Thurso Producti	day, July 11 20	24		Ini	ection		
				FIGUUCU							
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[97955] WC-025 G-06 S263319P;BONE	<b>_</b> .									
201/	SPRING [97955] WC-025 G-06 S263319P;BONE	Feb	899	960	13551	6	0	0	0	0	0
2017	[97955] WC-025 G-06 5263319P;BONE SPRING	Mar	24236	32683	46572	31	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE	Piar	24230	32003	40372	51	0	0	0		0
2017	SPRING	Apr	31166	36025	45003	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2017	SPRING	May	32556	49950	32177	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2017	SPRING	Jun	21753	44873	24528	28	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2017	SPRING	Jul	20795	46590	22260	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										-
2017	SPRING	Aug	20501	80451	23111	29	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE	Son	15151	04045	10101	20	0	0			0
2017	SPRING [97955] WC-025 G-06 S263319P;BONE	Sep	15151	84245	19181	30	0	0	0	0	0
2017	SPRING	Oct	14957	84485	36681	28	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE	000	14007	04400	00001	20		0	0		0
2017	SPRING	Nov	11490	96307	39753	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE		11.00							-	
2017	SPRING	Dec	7350	62929	24579	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Jan	9091	68371	20569	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Feb	7095	65723	16064	28	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Mar	8451	133437	15184	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Apr	6363	107714	12389	30	0	0	0	0	0
2010	[97955] WC-025 G-06 S263319P;BONE SPRING	May	5004	00000	11070	31	0	0			0
2018	[97955] WC-025 G-06 S263319P;BONE	May	5084	88663	11272	31	0	0	0	0	0
2018	SPRING	Jun	4060	63756	9512	30	0	0	0	0	0
2010	[97955] WC-025 G-06 S263319P;BONE	Jun	4000	00,00	0012				, °		0
2018	SPRING	Jul	4483	79085	11894	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Aug	4360	81959	12131	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Sep	3591	59254	11688	25	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Oct	4901	91124	13553	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Nov	2702	78935	8267	26	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE			<b>, , , –</b>			-	-	-		-
2018	SPRING	Dec	3306	114748	10193	31	0	0	0	0	0
0040	[97955] WC-025 G-06 S263319P;BONE	lor	0.400	000.40	45000		_				_
2019	SPRING	Jan	3466	89842	15393	31	0	0	0	0	0
2010	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	1024	68551	7900	28	0	0	0	0	0
∠013		li en	1834	00001	/900	28 Z	U0	I U	<u>ں</u>	0	0

			,						r		
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Mar	3027	55150	14777	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE			47755	4 4700						
2019	SPRING	Apr	3014	47755	14760	30	0	0	0	0	0
2010	[97955] WC-025 G-06 S263319P;BONE SPRING	May	2963	48435	13660	31	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE	May	2903	40433	13000		0	0	0	0	0
2019	SPRING	Jun	2893	56502	11872	30	0	0	0	0	0
2010	[97955] WC-025 G-06 S263319P;BONE	Jun	2000	00002	110/2		0	0	Ŭ	0	
2019	SPRING	Jul	2541	50911	10307	27	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Aug	2707	53066	11990	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Sep	2534	55714	9648	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Oct	2455	64571	10266	25	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Nov	1994	59642	9028	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Dec	2330	56453	10590	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Jan	2237	69320	9907	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE		105.1		0070						
2020	SPRING	Feb	1954	68224	8872	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE		1050	00077	0007	01					
2020	SPRING	Mar	1953	66677	9697	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	1691	66707	10244	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE	Apr	1091	00707	10244		0	0	0	0	0
2020	SPRING	May	1499	69685	9690	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE	Play	1400	00000	5050		0	0		0	
2020	SPRING	Jun	1146	48640	8034	27	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Jul	1796	69526	10330	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Aug	1531	60619	10113	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Sep	1511	44819	9397	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Oct	258	3196	6670	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Nov	160	72	7563	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	D			005	~	_	_	_		
2020		Dec	314	2442	8651	31	0	0	0	0	0
0001	[97955] WC-025 G-06 S263319P;BONE	lon	017	0054	F 400	04	~	_	_	_	
2021	SPRING [97955] WC-025 G-06 S263319P;BONE	Jan	217	8654	5402	31	0	0	0	0	0
2021	SPRING	Feb	183	3409	3585	23	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE		103	5409	5565	23	0	0	0	0	
2021	SPRING	Mar	242	0	10768	23	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	1.01	272	0	10,00	20	0	0			
2021	SPRING	Apr	1276	9020	8014	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	May	1276	8264	12294	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	1									
2021	SPRING	Jun	1544	12063	13185	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Jul	1772	11364	11583	31	0	0	0	0	0
		Jac	1//2	11004	11000	51	0	0	U0		0

	1		,						1		
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Aug	1015	6391	12805	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Sep	921	3898	15337	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE			_							
2021	SPRING	Oct	292	5	7679	13	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE		_							_	
2021	SPRING	Nov	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE						_			_	
2021	SPRING	Dec	391	927	9048	25	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Jan	447	1870	10846	28	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	<b>F</b> 11	704	4000	10000						
2022	SPRING	Feb	731	4693	10389	26	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE		10.40	17000	4 4005	04					
2022	SPRING	Mar	1348	17966	14335	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	0	15.40	7004	1 400 4	07	0	0			0
2022	SPRING	Apr	1540	7684	14084	27	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	Maria	1000	F 7 7 4	10000	01		0			0
2022	SPRING	May	1293	5774	16629	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	1	051	0.400	10005	00	0	0			0
2022	SPRING	Jun	651	2488	10635	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	1.4			0000	10		0			
2022	SPRING	Jul	93	0	2036	13	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	A	222	0	0000	20	0	0			0
2022	SPRING	Aug	333	0	9090	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	0	54	0.400	5000	01		0			
2022	SPRING	Sep	51	2428	5239	21	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	Oat	10	2027	C000	10	0	0			0
2022	SPRING	Oct	13	3637	6899	19	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	50	170	4070	15	0	0		0	0
2022	[97955] WC-025 G-06 S263319P;BONE	NOV	58	173	4076	15	0	0	0	0	0
		Dee	102	0	E10E	01	0	0		0	0
2022	SPRING [97955] WC-025 G-06 S263319P;BONE	Dec	193	0	5165	21	0	0	0	0	0
0000	SPRING	Jan	105	0	7067	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE	Jan	185	0	/00/		0	0	0	0	0
2023	SPRING	Feb	63	0	15478	28	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE	Teb	03	0	13478	20	0	0	0	0	0
2023	SPRING	Mar	141	3074	10215	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE	1 Iai	141	5074	10215		0	0	0	0	0
2023	SPRING	Apr	32	1666	11891	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE	Лрі	02	1000	11001					0	
2023	SPRING	May	23	0	3510	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE	Thay -	20		0010	01		•	, , , , , , , , , , , , , , , , , , ,		
2023	SPRING	Jun	0	3396	7060	30	0	0	0	0	0
-020	[97955] WC-025 G-06 S263319P;BONE			0000	,000		0	0			
2023	SPRING	Jul	0	625	2039	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE			020	2000			0	ľ		
2023	SPRING	Aug	0	0	0	0	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE							0	l – ů		
2023	SPRING	Sep	0	0	595	13	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE				000	±0		0	l – ů		
2023	SPRING	Oct	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE						0	0	l – ů		
2023	SPRING	Nov	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE							0	Ť		
2023	SPRING	Dec	0	0	0	0	0	0	0	0	0
		500	J J	0	0	0	0	0	L0	5	v

	[97955] WC-025 G-06 S263319P;BONE										
2024	SPRING	Jan	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2024	SPRING	Feb	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2024	SPRING	Mar	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2024	SPRING	Apr	0	0	0	0	0	0	0	0	0

	Production Summary Report													
	API: 30-025-43297													
					RAL P23 #003H									
		1	Printed		day, July 11 20	24		Ini	ootion					
				Producti	ion			inj <sup>.</sup>	ection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	44	32	1800	1	0	0	0	0	0			
	[97955] WC-025 G-06 S263319P;BONE													
2017	SPRING [97955] WC-025 G-06 S263319P;BONE	Mar	18970	26624	54976	31	0	0	0	0	0			
2017	SPRING [97955] WC-025 G-06 S263319P;BONE	Apr	30928	39416	40942	30	0	0	0	0	0			
2017	[97955] WC-025 G-06 5263319Р,ВОМЕ SPRING	May	36142	53604	31662	31	0	0	0	0	0			
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	25674	46990	19824	28	0	0	0	0	0			
2017	[97955] WC-025 G-06 S263319P;BONE	Jun	23074	40330	13024	20	0	0	0	0	0			
2017	SPRING [97955] WC-025 G-06 S263319P;BONE	Jul	26148	68920	22234	31	0	0	0	0	0			
2017	SPRING	Aug	21573	89274	18869	29	0	0	0	0	0			
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	16509	100531	16018	30	0	0	0	0	0			
	[97955] WC-025 G-06 S263319P;BONE		0.1.00		10000									
2017	SPRING [97955] WC-025 G-06 S263319P;BONE	Oct	8163	93200	19326	28	0	0	0	0	0			
2017	SPRING	Nov	5498	64811	36389	30	0	0	0	0	0			
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	83	6902	12155	31	0	0	0	0	0			
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	2045	11054	17864	31	0	0	0	0	0			
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	6941	54254	14847	28	0	0	0	0	0			
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	12059	89928	26069	31	0	0	0	0	0			
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	10391	110504	17521	30	0	0	0	0	0			
	[97955] WC-025 G-06 S263319P;BONE													
2018	SPRING [97955] WC-025 G-06 S263319P;BONE	May	8668	116359	13144	31	0	0	0	0	0			
2018	SPRING	Jun	6266	83176	9175	30	0	0	0	0	0			
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	6338	99663	9657	31	0	0	0	0	0			
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	5625	90871	8624	31	0	0	0	0	0			
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	4640	69214	8233	25	0	0	0	0	0			
	[97955] WC-025 G-06 S263319P;BONE													
2018	SPRING [97955] WC-025 G-06 S263319P;BONE	Oct	4815	85991	7911	31	0	0	0	0	0			
2018	SPRING [97955] WC-025 G-06 S263319P;BONE	Nov	3830	85659	7101	26	0	0	0	0	0			
2018	SPRING	Dec	3972	107064	7727	31	0	0	0	0	0			
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	9035	95971	6494	31	0	0	0	0	0			
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	8230	80049	4597	28	0	0	0	0	0			

	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Mar	3163	94457	9133	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Apr	2883	80596	7384	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	May	2923	87690	6402	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE								_	_	
2019	SPRING	Jun	2633	74182	6408	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Jul	1857	54649	5060	27	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Aug	2625	75275	6908	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Sep	2105	67153	5795	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Oct	1757	55585	6062	25	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE						_				
2019	SPRING	Nov	1879	60321	5912	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE						_				
2019	SPRING	Dec	2204	69958	6571	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Jan	2222	79390	6486	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Feb	1937	73982	5270	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Mar	1919	75768	6462	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Apr	1652	58572	6100	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	May	1544	66441	6351	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Jun	1024	45874	4954	24	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Jul	1799	67438	7517	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Aug	1453	64585	6190	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Sep	1168	48160	6577	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Oct	2392	38666	11314	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Nov	3196	30354	12941	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Dec	2482	33303	10889	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Jan	2480	15024	7825	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Feb	1506	16082	6797	23	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Mar	805	2741	6202	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Apr	1794	20034	8186	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	May	2953	51450	14243	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Jun	2396	43903	14805	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Jul	2279	29616	11908	31	0	0	0	0	0

		_							-	1	
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	1848	19950	10951	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P:BONE	Aug	1848	19920	10951	30	0	0	0	0	0
2021	SPRING	Sep	2379	21489	14634	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Oct	1125	10041	6631	13	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Nov	0	0	0	0	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	262	545	2611	7	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE	Dec	202	545	2011	/	0	0	0	0	0
2022	SPRING	Jan	104	2	5534	13	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Feb	322	5085	6630	26	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Mar	778	14947	17338	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE	٨٣٢	1050	0014	1 4701	27	0	0		0	0
2022	SPRING [97955] WC-025 G-06 S263319P;BONE	Apr	1253	9014	14791	27	0	0	0	0	0
2022	SPRING	May	984	0	8713	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Jun	1179	11427	43517	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Jul	663	7779	16473	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE		474	4450	0705						
2022	SPRING [97955] WC-025 G-06 S263319P;BONE	Aug	171	4450	6735	26	0	0	0	0	0
2022	SPRING	Sep	27	2103	4522	21	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE		27	2100	4022	21	0	0	Ŭ		
2022	SPRING	Oct	42	1631	1463	7	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Nov	45	2268	1886	8	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE						_	_	_		
2022	SPRING [97955] WC-025 G-06 S263319P;BONE	Dec	136	0	28880	21	0	0	0	0	0
2023	SPRING	Jan	540	0	14095	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE	Juli	040	0	14000	01	0	0	, , , , , , , , , , , , , , , , , , ,		
2023	SPRING	Feb	24	0	5817	28	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Mar	5	420	3722	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING [97955] WC-025 G-06 S263319P;BONE	Apr	0	904	1434	30	0	0	0	0	0
2023	[97955] WC-025 G-06 5263319P,BONE SPRING	May	0	481	7300	31	0	0	0	0	0
-020	[97955] WC-025 G-06 S263319P;BONE	, iuy			,000	51	0	0			
2023	SPRING	Jun	0	1169	5037	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Jul	0	14213	9441	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Aug	0	0	0	0	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	o	5689	4672	14	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE	000		3009	4072	14	0	0			
2023	SPRING	Oct	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Nov	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Dec	0	0	0	0	0	0	0	0	0

	[97955] WC-025 G-06 S263319P;BONE										
2024	SPRING	Jan	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2024	SPRING	Feb	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2024	SPRING	Mar	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2024	SPRING	Apr	0	0	0	0	0	0	0	0	0

			Proc	luction Sur	nmary Report						
				API: 30-02							
			SD W	E 24 FEDEF	RAL P23 #004H	1					
		-	Printec		day, July 11 20	24					
			[	Producti	ion	<b>I</b>		Inj	ection	1	
Year		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[97955] WC-025 G-06 S263319P;BONE										
2017	SPRING	Feb	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2017	SPRING	Mar	16031	21124	61893	31	0	0	0	0	0
0047	[97955] WC-025 G-06 S263319P;BONE		05400	00047	10177						
2017	SPRING	Apr	25102	30017	48177	30	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	May	37122	52002	33029	31	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE	May	3/122	52002	33029	31	0	0	0	0	0
2017	SPRING	Jun	27382	51306	23198	28	0	0	0	0	0
2017	[97955] WC-025 G-06 S263319P;BONE	Jun	27002	01000	20100			0	, v		
2017	SPRING	Jul	31380	71688	24339	31	0	0	0	0	0
,	[97955] WC-025 G-06 S263319P;BONE	1 /				<u> </u>			Ì		
2017	SPRING	Aug	24014	74810	18035	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE					1			İ		
2017	SPRING	Sep	19586	83829	16745	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2017	SPRING	Oct	17036	81458	27954	28	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2017	SPRING	Nov	1184	7713	2449	3	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2017	SPRING	Dec	1179	8223	33480	21	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Jan	3882	24049	45560	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	_									
2018	SPRING	Feb	10565	19461	27552	28	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING [97955] WC-025 G-06 S263319P;BONE	Mar	10856	32636	26775	31	0	0	0	0	0
2010	[97955] WC-025 G-06 5263319P;BONE SPRING	Apr	10674	51616	22235	30	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE	Apr	10674	51010	22235	30	0	0	0	0	0
2018	SPRING	May	9188	54352	17194	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	Tidy	5100	04002	1/104	01		0	0		
	SPRING	Jun	6608	45662	11230	28	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE							-	-	-	-
2018	SPRING	Jul	8361	73274	12620	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Aug	7817	72126	11262	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Sep	6391	52272	9820	25	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Oct	7582	86098	10812	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	1									
2018	SPRING	Nov	5282	71140	7315	26	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Dec	6229	81548	7495	31	0	0	0	0	0
0010	[97955] WC-025 G-06 S263319P;BONE	1	1000	70071			_	_			_
2019	SPRING	Jan	4822	79371	6602	31	0	0	0	0	0
2010	[97955] WC-025 G-06 S263319P;BONE SPRING	Eab	0754	60000	4500		_	_			_
2018		Feb	2751	66322	4599	28	0	0	0	0	0

0010	[97955] WC-025 G-06 S263319P;BONE	Max	4000	77040	7500	01	0			0	0
2019	SPRING [97955] WC-025 G-06 S263319P;BONE	Mar	4602	77649	7528	31	0	0	0	0	0
2019	SPRING	Apr	4514	51881	6342	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	May	4509	72111	5793	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING [97955] WC-025 G-06 S263319P;BONE	Jun	4118	75967	5471	30	0	0	0	0	0
2019	SPRING	Jul	2910	55550	4399	27	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Aug	4427	76266	6068	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING [97955] WC-025 G-06 S263319P;BONE	Sep	2868	68595	4151	30	0	0	0	0	0
2019	SPRING	Oct	2661	54618	4631	25	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Nov	2648	61484	4440	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Dec	3219	70000	4185	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	2981	73020	4009	31	0	0	0	0	o
2020	[97955] WC-025 G-06 S263319P;BONE	Jun	2001	70020	4000	01	0	0	0		0
2020	SPRING	Feb	2708	65225	6207	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Mar	2811	68221	4654	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	2481	69510	4299	30	0	0	0	0	o
2020	[97955] WC-025 G-06 S263319P;BONE	Дрі	2401	03510	4233		0	0	0	0	0
2020	SPRING	May	2313	70052	4112	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Jun	1449	39229	3424	24	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	2526	71335	4694	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE	Jui	2020	/1000	4034	51	0	0	0	0	0
2020	SPRING	Aug	2117	65846	3841	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Sep	1537	53685	4050	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	1859	65496	5803	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE	001	1009	03430	5005		0	0	0	0	0
2020	SPRING	Nov	1872	58275	6014	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Dec	1421	56856	5250	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	lan	1622	63860	10010	01	0	0	0	0	
2021	[97955] WC-025 G-06 S263319P;BONE	Jan	1022	03860	13813	31	0	0	0	0	0
2021	SPRING	Feb	904	52888	15056	23	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Mar	1872	69034	6669	31	0	0	0	0	0
0000	[97955] WC-025 G-06 S263319P;BONE	A	45.40	57004	47050	~-	-		_	_	
2021	SPRING [97955] WC-025 G-06 S263319P;BONE	Apr	1546	57261	17056	27	0	0	0	0	0
2021	SPRING	May	1384	62320	4864	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Jun	1441	69932	4227	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	11		0.4055	070		-	_	_		
2021	SPRING	Jul	1079	64258	3504	30	0	0	0	0	0

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	[97955] WC-025 G-06 S263319P;BONE			5 45 4 0							
2021	SPRING	Aug	899	54510	3921	31	0	0	0	0	0
0001	[97955] WC-025 G-06 S263319P;BONE	Com	1405	07075	4750	20	0	0	0		0
2021	SPRING [97955] WC-025 G-06 S263319P;BONE	Sep	1435	67275	4756	30	0	0	0	0	0
2021	SPRING	Oct	1491	67757	5220	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE		1451	0//0/	5220		0	0	0	0	
2021	SPRING	Nov	1149	55762	5408	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE		11.0	00702	0.000						
2021	SPRING	Dec	873	34461	4689	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Jan	1080	32660	4989	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Feb	1963	46051	4759	28	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Mar	1589	64224	6199	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Apr	1476	39712	5760	27	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	May	1928	72741	6534	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	1.									
2022	SPRING	Jun	1715	48910	6269	30	0	0	0	0	0
0000	[97955] WC-025 G-06 S263319P;BONE	11	1000	05700	20220	20	0	0	0		0
2022	SPRING [97955] WC-025 G-06 S263319P;BONE	Jul	1330	25762	20220	30	0	0	0	0	0
2022	SPRING	Aug	1332	15360	4903	29	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE	Aug	1002	10000	4303	23	0	0	0	0	0
2022	SPRING	Sep	302	5159	3387	21	0	0	0	0	0
LOLL	[97955] WC-025 G-06 S263319P;BONE	000	002	0100	0007		•	•	Ŭ		
2022	SPRING	Oct	163	875	1941	19	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Nov	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Dec	46	1479	8241	21	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Jan	955	0	9896	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Feb	506	0	10147	28	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Mar	92	1239	4391	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	A		_	F01-		_	_	_		
2023	SPRING [97955] WC-025 G-06 S263319P;BONE	Apr	58	0	5618	30	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	May	349	0	14516	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE	indy	349	0	14016	31	0	0	0	0	0
2023	SPRING	Jun	119	2936	10867	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE	Jun	113	2000	10007		0	0	- 0		
2023	SPRING	Jul	103	14996	16631	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE		100	2.505	10001					Ť	
2023	SPRING	Aug	100	17914	17430	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE						_	-			
2023	SPRING	Sep	0	0	5029	15	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Oct	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Nov	0	0	0	0	0	0	0	0	0
]	[97955] WC-025 G-06 S263319P;BONE		T	T							
2023	SPRING	Dec	0	0	0	0	0	0	0	0	0

	[97955] WC-025 G-06 S263319P;BONE										
2024	SPRING	Jan	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2024	SPRING	Feb	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2024	SPRING	Mar	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2024	SPRING	Apr	0	0	0	0	0	0	0	0	0

	Production Summary Report API: 30-025-43318													
			SD W		3-43318 RAL P23 #001F	1								
		-	Printed		day, July 11 20	24								
				Producti	on			lnj <sup>.</sup>	ection		-			
Year		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	2087	2034	13471	6	0	0	0	0	0			
	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	23169	30754	38255	31	0	0	0	0	0			
	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	27938	33588	33283	30	0	0	0	0	0			
	[97955] WC-025 G-06 S263319P;BONE	<u> </u>												
	SPRING [97955] WC-025 G-06 S263319P;BONE	May	29994	44437	31470	31	0	0	0	0	0			
	SPRING	Jun	17305	33362	30891	28	0	0	0	0	0			
2017	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	25433	58015	34605	31	0	0	0	0	0			
	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	20061	63032	24948	29	0	0	0	0	0			
	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	14009	61322	24577	30	0	0	0	0	0			
	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	15483	62113	41024	29	0				0			
	[97955] WC-025 G-06 S263319P;BONE													
	SPRING [97955] WC-025 G-06 S263319P;BONE	Nov	13912	89372	42451	30	0	0	0	0	0			
2017	SPRING [97955] WC-025 G-06 S263319P;BONE	Dec	12303	114483	20393	31	0	0	0	0	0			
	SPRING	Jan	16363	123989	19291	31	0	0	0	0	0			
	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	8377	79438	15186	27	0	0	0	0	0			
	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	8126	76916	15469	30	0	0	0	0	0			
	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	8001	96748	14266	30	0	0	0	0	0			
	[97955] WC-025 G-06 S263319P;BONE SPRING										0			
	[97955] WC-025 G-06 S263319P;BONE	May	6805	84219	14058	31	0	0						
2018	SPRING [97955] WC-025 G-06 S263319P;BONE	Jun	4946	68098	10527	28	0	0	0	0	0			
2018	SPRING [97955] WC-025 G-06 S263319P;BONE	Jul	6453	93497	13647	31	0	0	0	0	0			
	SPRING	Aug	7010	80981	15907	31	0	0	0	0	0			
	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	6485	69099	16697	25	0	0	о	0	0			
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	8281	118611	19723	31	0	0	о	0	0			
	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	6022	100606	15734	26	0				0			
	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	5231	85999	9906	31	0				0			
	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	5231	80841	14885	31	0				0			
	[97955] WC-025 G-06 S263319P;BONE													
2019	SPRING	Feb	3007	48955	10888	28	0	0	0	0	0			

	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Mar	772	14145	7530	22	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Apr	75	21600	7909	27	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	May	25	59	853	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE						_		_	_	
2019	SPRING	Jun	416	1088	2931	27	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Jul	2243	21008	10290	27	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Aug	3941	46108	19157	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Sep	4156	43486	14693	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Oct	3295	38437	12360	25	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Nov	3318	49638	11995	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Dec	2501	30345	10068	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Jan	4216	61718	14751	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Feb	3253	66010	12798	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Mar	3147	68159	12226	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Apr	2484	57963	11845	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	May	2240	68930	12297	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Jun	1192	33516	11025	24	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Jul	2677	55428	13883	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Aug	2473	60912	12934	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Sep	1072	23562	10971	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Oct	133	5687	12228	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Nov	297	3195	12321	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Dec	165	5920	15644	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Jan	214	11642	14803	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Feb	84	3166	4624	23	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Mar	166	0	7525	23	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Apr	174	7944	14571	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE		T								
2021	SPRING	May	158	8130	16203	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Jun	71	8943	11461	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Jul	170	8012	18590	31	0	0	0	0	0

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	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Aug	104	9326	15457	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Sep	127	2457	13646	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Oct	9	601	893	5	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Nov	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Dec	321	10	8008	25	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Jan	664	5435	17383	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE						-				
2022	SPRING	Feb	39	7805	8682	21	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Mar	66	4898	14933	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE				2.000					-	
2022	SPRING	Apr	0	2672	14769	27	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE			2072	±+, 00	2/		0	l – – – – – – – – – – – – – – – – – – –		
2022	SPRING	May	0	7346	22676	31	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE	i iuy		/ 340	22070		0	0	0		
2022	SPRING	Jun	0	1528	16875	30	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE	Jun	, , , , , , , , , , , , , , , , , , ,	1020	100/0		0	0			0
2022	SPRING	Jul	32	0	20465	30	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE	Jui	32	0	20465	30	0	0	0	0	0
0000		A	05	0100	22250	01	0	0			_
2022	SPRING	Aug	25	8108	23356	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE				100						
2022	SPRING	Sep	0	0	438	11	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE		_								
2022	SPRING	Oct	7	0	9644	19	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Nov	128	186	9602	15	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Dec	22	1872	11796	21	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Jan	1070	0	21272	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Feb	221	0	25209	28	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Mar	80	1352	12226	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Apr	164	233	18091	30	0	0	0	0	0
1	[97955] WC-025 G-06 S263319P;BONE		1								]
2023	SPRING	May	175	2	11671	30	0	0	0	0	0
1	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Jun	27	268	9948	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Jul	85	8760	15947	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Aug	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Sep	28	1852	6339	12	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Oct	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	1									
2023	SPRING	Nov	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	1		-							
2023	SPRING	Dec	0	0	0	0	0	0	0	0	0
		1		3	0	J	, v	Ű		, v	

	[97955] WC-025 G-06 S263319P;BONE												
2024	SPRING	Jan	0	0	0	0	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE												
2024	SPRING	Feb	0	0	0	0	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE												
2024	SPRING	Mar	0	0	0	0	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE												
2024	SPRING	Apr	0	0	0	0	0	0	0	0	0		
			Proc	luction Sur	nmary Report								
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				API: 30-02									
					AL COM #006H								
<u> </u>		1	Printed		day, July 11 20	24		Ini	ootion				
<u> </u>				Producti	on			inj <sup>.</sup>	ection				
Year		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	9935	13166	24242	9	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	39669	77681	44683	28	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE												
	SPRING [97955] WC-025 G-06 S263319P;BONE	Mar	47979	106152	39830	31	0	0	0	0	0		
	SPRING [97955] WC-025 G-06 S263319P;BONE	Apr	41638	129008	32210	30	0	0	0	0	0		
2018	SPRING	May	36830	153847	30198	31	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	23658	109021	20752	26	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	23236	126261	19467	31	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE												
	2018     SPRING     Aug     17528     111444     13798     31     0     0     0     0     0       [97955] WC-025 G-06 S263319P;BONE     Image: Constraint of the second se												
	SPRING [97955] WC-025 G-06 S263319P;BONE	Sep	13915	115028	9758	25	0	0	0	0	0		
	SPRING	Oct	15273	150126	13314	31	0	0	0	0	0		
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	11611	116325	12473	26	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	15308	176834	16911	31	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	11151	165086	14892	31	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	6538	114302	10824	28	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	11682	134125	12983	31	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE												
	SPRING [97955] WC-025 G-06 S263319P;BONE	Apr	11292	126004	16322	30	0				0		
2019	SPRING [97955] WC-025 G-06 S263319P;BONE	May	11752	139275	15168	31	0	0	0	0	0		
	SPRING	Jun	9856	129719	14989	30	0	0	0	0	0		
2019	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	6012	88076	11999	27	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	8733	146912	13064	31	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	6321	134065	10465	30	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE												
	SPRING [97955] WC-025 G-06 S263319P;BONE	Oct	5784	96622	13419	25	0	0	0	0	0		
2019	SPRING [97955] WC-025 G-06 S263319P;BONE	Nov	6498	105324	13136	29	0	0	0	0	0		
2019	SPRING	Dec	6208	118225	14078	31	0	0	0	0	0		
	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	6230	140321	11791	31	0	0	0	0	0		

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0000	[97955] WC-025 G-06 S263319P;BONE	<b>Fab</b>	0000	100501	11770	00	0				0
2020	SPRING [97955] WC-025 G-06 S263319P:BONE	Feb	6003	122531	11773	29	0	0	0	0	0
2020	SPRING	Mar	6777	121082	14665	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Apr	6349	115060	13161	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE							_			
2020	SPRING [97955] WC-025 G-06 S263319P;BONE	May	6352	122298	12832	31	0	0	0	0	0
2020	SPRING	Jun	3620	79041	12703	27	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	, and		,							
2020	SPRING	Jul	5361	97918	14976	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Aug	4596	134145	10763	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	3616	110112	11270	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE		0010	110112	11270	00	0	0	0	0	0
2020	SPRING	Oct	4365	128327	13897	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Nov	4166	104401	12952	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	2898	93376	11000	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE	Dec	2090	93376	11232	31	0	0	0	0	0
2021	SPRING	Jan	3107	110782	7332	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Feb	1743	74759	4857	23	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING [97955] WC-025 G-06 S263319P;BONE	Mar	2863	105539	14142	31	0	0	0	0	0
2021	SPRING	Apr	2707	96882	16961	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE	7.61	2,0,	00002	10001				, , , , , , , , , , , , , , , , , , ,		
2021	SPRING	May	1932	63852	19978	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Jun	1203	22230	18091	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	81	12059	14489	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE	Jui	01	12000	14400	01			Ű		
2021	SPRING	Aug	28	19633	5999	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Sep	31	3183	9503	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	о	99	600	5	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE		0		000		0	0	0	0	
2021	SPRING	Nov	0	34	472	8	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Dec	3	1697	0	7	0	0	0	0	0
0000	[97955] WC-025 G-06 S263319P;BONE	lar		2	0444		_	_	_		
2022	SPRING [97955] WC-025 G-06 S263319P;BONE	Jan	44	6	3114	20	0	0	0	0	0
2022	SPRING	Feb	182	1016	7285	26	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	-									
2022	SPRING	Mar	113	9965	5927	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Apr	34	4665	5479	27	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	May	55	9917	8983	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	, idy		5517	0000		0	0	0		0
2022	SPRING	Jun	54	6164	6024	30	0	0	0	0	0
								-			

	[97955] WC-025 G-06 S263319P;BONE										
		11	47	5004	4000	01	0	0	0		
2022	SPRING	Jul	47	5824	4036	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	A	40	0	0000		0	0	0		0
2022	SPRING	Aug	49	0	8220	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	0	0	0	0105			0			
2022	SPRING	Sep	9	0	8195	21	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Oct	23	4306	4552	19	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Nov	37	284	5112	18	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	_									
2022	SPRING	Dec	40	2250	8513	21	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Jan	132	0	15020	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Feb	88	0	14008	28	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Mar	58	0	6820	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Apr	60	0	7421	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	May	24	0	2611	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Jun	133	0	5831	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Jul	732	4107	7700	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Aug	350	0	3487	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Sep	34	3102	21406	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Oct	28	1812	13337	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Nov	0	0	2207	15	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Dec	0	0	0	0	0	0	0	0	0
<u> </u>	[97955] WC-025 G-06 S263319P;BONE					L – Ť					
2024	SPRING	Jan	1	146	218	3	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE			1-10						⊢	
2024	SPRING	Feb	3	21	226	4	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE			-1	220			0			
2024	SPRING	Mar	14	0	2591	8	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE		14	0	2001		0	0	0		0
2024	SPRING	Apr	0	0	0	0	0	0	0	0	0
2024		Гчні	U	0	0	0	0	0	0	0	0

<b></b>			Pro	duction Sur	nmary Report						
				API: 30-02							
			SD 24	4 13 FEDER	AL COM #005H	4					
			Printeo		lay, July 11 20	24					
			1	Producti	on	1		lnj <sup>.</sup>	ection		
Year		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
0010	[97955] WC-025 G-06 S263319P;BONE	1	11005	10000	00700	10					0
2018	SPRING	Jan	11865	16383	32786	10	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	35919	73833	46079	28	0	0	0	0	0
2018	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	34991	82769	45461	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										-
2018	SPRING	Apr	29376	97403	38831	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	May	26553	109977	38881	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Jun	16321	75552	29746	26	0	0	0	0	0
2010	[97955] WC-025 G-06 S263319P;BONE		22001	110751	20202	- 21	0				0
2018	SPRING [97955] WC-025 G-06 S263319P;BONE	Jul	22091	113751	38282	31	0	0	0	0	0
2018	SPRING	Aug	18669	127636	32384	31	0	0	0	0	0
2010	[97955] WC-025 G-06 S263319P;BONE	Aug	10000	12/000	02004	01	0	0		0	0
2018	SPRING	Sep	13887	99201	28501	25	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	<u> </u>									
2018	SPRING	Oct	14104	127532	31352	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Nov	10414	97098	26993	26	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Dec	11470	108930	31968	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	Ι.									
2019	SPRING	Jan	9748	136193	29092	31	0	0	0	0	0
2010	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	5284	69020	18611	28	0	0	0	0	0
2019	[97955] WC-025 G-06 S263319P;BONE	reb	5264	09020	10011	20	0	0	0	0	0
2019	SPRING	Mar	253	35673	10356	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE						-			-	
2019	SPRING	Apr	121	39281	4072	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	May	272	8067	13141	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Jun	294	7616	11222	26	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	l	0055		1 1000						
2019	SPRING	Jul	2255	9964	14889	27	0	0	0	0	0
2010	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	10338	115006	25391	31	0	0	0	0	o
2019	[97955] WC-025 G-06 S263319P;BONE	Aug	10336	115006	25591	51	0	0	0	0	0
2019	SPRING	Sep	3149	51685	12737	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	1		51000	12.07				ľ		
2019	SPRING	Oct	312	2980	8634	25	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Nov	343	8488	10709	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Dec	6499	64693	23349	31	0	0	0	0	0
0000	[97955] WC-025 G-06 S263319P;BONE	107	1000	40701	4404-		-	_			
2020	SPRING	Jan	1226	18781	11311	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Fah	240	6162	Q1/21	29	0	_	0	0	0
2020		Feb	240	2010	8161	29	0	0	U 0	U U	0

		-									
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	543	8556	9349	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE	Mai	543	0000	9349	51	0	0	0	0	0
2020	SPRING	Apr	695	30454	10483	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE									-	
2020	SPRING	May	864	13546	11920	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Jun	5	2	113	1	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Jul	2748	38316	16791	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Aug	6026	116779	19496	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE	Con	100	0	6920	20	0	0			o
2020	SPRING [97955] WC-025 G-06 S263319P;BONE	Sep	160	0	6829	30	0	0	0	0	0
2020	SPRING	Oct	155	11732	9302	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE		100	11/02	5002	01	0	0			
2020	SPRING	Nov	196	12928	10377	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Dec	3474	65744	13169	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Jan	4296	157786	10528	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Feb	2185	96257	7029	23	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Mar	3309	137185	13724	31	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Anr	3200	152048	13398	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE	Apr	3200	132040	13390	30	0	0	0		0
2021	SPRING	Мау	2411	132900	14448	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE			102000	11110						
2021	SPRING	Jun	2533	132955	15537	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Jul	2524	131772	13419	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Aug	1831	96719	14405	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Sep	2262	92379	16274	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Oct	2188	93735	19605	31	0	0	0	0	o
	[97955] WC-025 G-06 S263319P;BONE		2100	33733	19003	51	0	0	0		0
	SPRING	Nov	1744	67399	21373	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE		1	_							
2021	SPRING	Dec	902	40988	12936	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Jan	584	34750	16192	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Feb	297	18002	11135	25	0	0	0	0	0
0000	[97955] WC-025 G-06 S263319P;BONE	Mari		0.000		~	-	-	-		
2022	SPRING	Mar	109	2480	1806	9	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	208	10663	5122	20	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE	Apr	200	10002	5122	20	0	0			0
2022	SPRING	Мау	862	11373	15670	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE				2007.0				ľ		
2022	SPRING	Jun	1789	25982	14228	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Jul	1403	17350	7070	31	0	0	0	0	0

	[97955] WC-025 G-06 S263319P;BONE		Г							<u> </u>	
2022	SPRING	Aur	439	0	7866	29	0	0	0	0	0
2022		Aug	439	0	/866	29	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE SPRING	Sep	65	0	11697	21	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE	Sep	65	0	11097	21	0	0	0	0	0
2022	SPRING	Oct	102	6008	6883	19	0	0	0	0	0
2022	[97955] WC-025 G-06 S263319P;BONE	UCI	102	6006	0003	19	0	0	0	0	0
0000		Nov	124	348	3250	10	0	0		0	0
2022	SPRING [97955] WC-025 G-06 S263319P;BONE	INOV	124	348	3250	18	0	0	0	0	0
0000	,	Daa	070	0.410	0000	01		0			0
2022	SPRING	Dec	272	2412	9336	21	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Jan	298	0	17097	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	L					-				
2023	SPRING	Feb	515	0	9602	28	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Mar	305	0	2719	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Apr	73	560	6836	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	May	56	0	2800	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Jun	50	0	5538	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Jul	137	2593	5145	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Aug	53	8919	4736	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Sep	2	0	3934	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Oct	10	0	5551	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Nov	3	0	2468	15	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Dec	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2024	SPRING	Jan	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2024	SPRING	Feb	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE									l	
2024	SPRING	Mar	0	0	0	0	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE							-	-		
2024	SPRING	Apr	0	0	0	0	0	0	0	0	0

			Proc		nmary Report						
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<u> </u>			rinted	Producti		24		Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[97955] WC-025 G-06 S263319P;BONE										
	SPRING	Jan	11125	15012	27617	9	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
-	SPRING	Feb	35583	71435	47306	28	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Mar	35385	75456	44650	31	0	0	0	0	0
0010	[97955] WC-025 G-06 S263319P;BONE	<b>A</b>	00045	00000	07000						
-	SPRING [97955] WC-025 G-06 S263319P;BONE	Apr	30045	89206	37323	30	0	0	0	0	0
	SPRING	May	27871	106931	34476	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	Play	2/0/1	100301	34470	51	0	0	0	0	
	SPRING	Jun	20487	86880	25654	28	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	Juli	2010/	00000	20001					-	
	SPRING	Jul	21754	94187	29391	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	1								l	
2018	SPRING	Aug	20551	147589	23423	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Sep	14591	106843	17222	25	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2018	SPRING	Oct	16970	144596	25017	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
	SPRING	Nov	12103	124754	18008	26	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	10100	157900	00150	21	0	0			0
	[97955] WC-025 G-06 S263319P;BONE	Dec	12180	157806	23153	31	0	0	0	0	0
	SPRING	Jan	10674	137692	21546	31	0	0	0	0	0
-	[97955] WC-025 G-06 S263319P;BONE	Juli	100/4	10/002	21040			0	, °		0
	SPRING	Feb	6109	105480	14363	28	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Mar	8763	109419	17357	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Apr	8499	109370	17165	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
	SPRING	May	8343	125645	15833	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
	SPRING	Jun	7438	117889	14118	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	1.1	5 44 5	00075	11001						
	SPRING [97955] WC-025 G-06 S263319P;BONE	Jul	5415	83675	11291	27	0	0	0	0	0
	[97955] WC-025 G-06 5263319P,BONE SPRING	Aug	7602	109582	15623	31	0	0	0	0	0
2010	[97955] WC-025 G-06 S263319P;BONE	1.46	7002	100002	10020						0
2019	SPRING	Sep	5820	101135	12647	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE					1					
	SPRING	Oct	5442	82785	13653	25	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2019	SPRING	Nov	5421	92855	12314	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
	SPRING	Dec	6097	113045	14285	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Jan	5320	123314	12778	31	0	0	0	0	0

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0000	[97955] WC-025 G-06 S263319P;BONE		4004	111000	4004-		-	_	-	-	
2020	SPRING [97955] WC-025 G-06 S263319P;BONE	Feb	4881	114289	10815	29	0	0	0	0	0
2020	[97955] WC-025 G-06 5263319P;BONE SPRING	Mar	5523	115085	13011	31	0	0	0	0	o
2020	[97955] WC-025 G-06 S263319P;BONE		0020	110000	10011						
2020	SPRING	Apr	4736	107290	12070	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	May	4505	118317	13511	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE						_				
2020	SPRING	Jun	2942	70184	11291	24	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	4789	92528	13933	31	0	0	0	0	o
2020	[97955] WC-025 G-06 S263319P;BONE	Jui	4703	52520	10000	51	0	0	0	0	0
2020	SPRING	Aug	3753	103916	12824	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Sep	3081	85334	12368	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2020	SPRING	Oct	3723	106078	14549	31	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE SPRING	Nov	3602	88318	12346	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE	NOV	3602	86318	12346	30	0	0	0	0	0
2020	SPRING	Dec	1871	50199	10468	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE									-	
2021	SPRING	Jan	102	13826	5644	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Feb	32	8758	2172	23	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING [97955] WC-025 G-06 S263319P;BONE	Mar	42	10513	7780	31	0	0	0	0	0
2021	SPRING	Apr	151	1010	8051	30	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE	7.61	101	1010	0001	00	0		0		
2021	SPRING	May	157	7825	14869	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Jun	1	190	278	1	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Jul	96	4888	13876	21	0	0	0	0	0
2021	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	104	7261	21179	30	0	0	0	0	o
2021	[97955] WC-025 G-06 S263319P;BONE	Aug	104	/201	211/5		0	0	0	0	0
2021	SPRING	Sep	248	4812	19745	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Oct	5	282	1423	4	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2021	SPRING	Nov	27	1510	6956	8	0	0	0	0	0
0001	[97955] WC-025 G-06 S263319P;BONE	Dat		11000	00007		_		_		
2021	SPRING [97955] WC-025 G-06 S263319P;BONE	Dec	81	11322	20297	25	0	0	0	0	0
2022	SPRING	Jan	72	0	11230	29	0	0	0	0	o
	[97955] WC-025 G-06 S263319P;BONE		, 2	5	11200	20	0	0	0		
2022	SPRING	Feb	193	416	10128	26	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Mar	329	11766	16435	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Apr	188	7080	17326	27	0	0	0	0	0
2000	[97955] WC-025 G-06 S263319P;BONE	Max	100	11000	00400	04			_	_	
2022	SPRING [97955] WC-025 G-06 S263319P;BONE	May	189	11923	20468	31	0	0	0	0	0
2022	[97955] WC-025 G-06 5263319P;BONE SPRING	Jun	273	4131	8972	30	0	0	0	0	0
2022		Pan	2/3	-101	0072	50	0	0	0		U U

	[	- <u>r</u>							1	1	
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Jul	221	1352	6144	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Aug	174	0	13643	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Sep	58	0	13480	21	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Oct	60	5461	12713	19	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2022	SPRING	Nov	40	310	11348	18	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE						-				
2022	SPRING	Dec	169	941	4432	21	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Jan	681	0	11088	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Feb	294	0	11595	28	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE									-	
2023	SPRING	Mar	91	0	6687	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE	1.101	01					•			
2023	SPRING	Apr	99	0	14487	30	0	0	0	0	0
2020	[97955] WC-025 G-06 S263319P;BONE	, pi			1440/				<u> </u>	Ů	
2023	SPRING	May	73	0	13670	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE	пау	/3	0	15070	51	0	0	0	0	0
2023	SPRING	Jun	75	0	12702	30	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE	Jun	73	0	12702	50	0	0	0	0	0
2022	SPRING	Jul	58	0	9898	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE	Jui	56	0	9696	31	0	0	0	0	0
0000	SPRING	Aug	39	0	11334	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE	Aug	39	0	11334		0	0	0	0	0
0000	· ·	Con	110	4000	10750	29	0	0			0
2023		Sep	119	4032	19752	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	0		0	00140	01					
2023	SPRING	Oct	66	0	20149	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	Num	07		10170						
2023	SPRING	Nov	67	0	13173	29	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	D		0404	0400		_	_	_	_	
2023	SPRING	Dec	47	2191	3199	23	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	1					-	-	-	-	_
2024	SPRING	Jan	49	324	197	4	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE							_	_		
2024	SPRING	Feb	47	227	194	4	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2024	SPRING	Mar	114	22	401	15	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2024	SPRING	Apr	0	0	0	0	0	0	0	0	0

			Proc	luction Sur	nmary Report						
				API: 30-02	5-47303						
					AL P416 #017H						
			Printec		1ay, July 11 20	24					
			1	Producti	on			Inj	ection	1	1
Year	Pool	Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pre									Pressure
	[98097] SANDERS TANK;UPPER										
2023	WOLFCAMP	Jan	58752	122175	144302	31	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2023	WOLFCAMP	Apr	23013	53665	78449	30	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2023	WOLFCAMP	Jun	21579	55289	65552	30	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2023	WOLFCAMP	Jul	21158	40283	58888	31	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2023	WOLFCAMP	Aug	20502	45445	59028	31	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2023	WOLFCAMP	Dec	17205	38537	49837	31	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2024	WOLFCAMP	Jan	16551	27419	45090	31	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2024	WOLFCAMP	Feb	16308	26555	43573	29	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2024	WOLFCAMP	Mar	18360	28409	46179	31	0	0	0	0 0	0
	[98097] SANDERS TANK;UPPER										
2024	WOLFCAMP	Apr	16697	23871	39822	30	0	0	0	0	0

			SD 24	API: 30-02	nmary Report 5-47311 AL P416 #018H day, July 11 20	4								
				Producti	on			Inj	ection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
	[98097] SANDERS TANK;UPPER													
2023	WOLFCAMP	Jan	47533	100646	114137	31	0	0	0	0	0			
	[98097] SANDERS TANK;UPPER													
2023	WOLFCAMP	Apr	20983	45631	62918	30	0	0	0	0	0			
	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	18766	46971	54032	30	0	0	0	0	0			
	[98097] SANDERS TANK;UPPER						_			_				
2023	WOLFCAMP	Jul	18576	39339	47352	31	0	0	0	0	0			
	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	17716	39352	46397	31	0							
	[98097] SANDERS TANK;UPPER	, 10-8												
	WOLFCAMP	Sep	15793	35054	41092	30	0	0	0	0	0			
	[98097] SANDERS TANK;UPPER													
2023	WOLFCAMP	Oct	16125	37510	44072	31	0	0	0	0	0			
	[98097] SANDERS TANK;UPPER													
2023	WOLFCAMP	Nov	14000	33960	37472	30	0	0	0	0	0			
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	15058	31340	39225	31	0	0	0	0	0			
	[98097] SANDERS TANK;UPPER													
	WOLFCAMP	Jan	14070	22894	35851	31	0	0	0	0	0			
	[98097] SANDERS TANK;UPPER													
2024	WOLFCAMP	Feb	12910	22233	34068	29	0	0	0	0	0			
	[98097] SANDERS TANK;UPPER													
2024	WOLFCAMP	Mar	15078	22452	35769	31	0	0	0	0	0			
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	14058	20628	32791	30	0	0	0	0	0			

			Proc	luction Sun	nmary Report						
				API: 30-02	5-47312						
			SD 24	4 13 FEDER/	AL P416 #019H	1					
		-	Printec		day, July 11 20	24	-				
			1	Producti	ion			Inj	ection	1	1
Year	Pool	Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pro								Pressure	
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Jan	40445	83643	106575	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	31893	64936	87283	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Jun	27002	48273	74867	30	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE										
2023	SPRING	Jul	26001	39007	66163	31	0	0	0	0	0
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	22944	37357	63181	31	0	0	0	0	0
	[97955] WC-025 G-06 S263319P;BONE	0									
2023	SPRING	Dec	20008	48335	52788	31	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	17914	39881	45730	31	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	16083	39219	43220	29	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	17261	40413	45625	31	0	0	0	0	0
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	15607	37360	41155	30	0	0	0	0	0

	Production Summary Report											
	API: 30-025-49072											
	SD 24 13 FEDERAL P415 #013H											
	Printed On: Thursday, July 11 2024											
		_	1	Producti	ion			Inj	ection	1	1	
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
	[97955] WC-025 G-06 S263319P;BONE											
2023	SPRING	Jan	27200	60411	64331	31	0	0	0	0	0	
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	21516	48726	51257	30	0	0	0	0	0	
	[97955] WC-025 G-06 S263319P;BONE SPRING	Jun	18113	35143	43881	30	0	o	0	0	0	
	[97955] WC-025 G-06 S263319P;BONE SPRING	Jul	17297	30312		31	0				0	
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Aug	16278	28931	37848	31	0	0	0	0	0	
2023	[97955] WC-025 G-06 S263319P;BONE SPRING	Dec	13077	33385	32507	31	0	0	0	0	0	
	[97955] WC-025 G-06 S263319P;BONE SPRING	Jan	11250	24479	27890	31	0	0	0	0	0	
	[97955] WC-025 G-06 S263319P;BONE SPRING	Feb	11051	21186	27803	29	0	0	0	0	0	
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Mar	11411	32194	27642	31	0	0	0	0	0	
2024	[97955] WC-025 G-06 S263319P;BONE SPRING	Apr	10220	29165	25144	30	0	0	0	0	0	

	Production Summary Report										
	API: 30-025-49073										
	SD 24 13 FEDERAL P415 #014H										
	Printed On: Thursday, July 11 2024										
			1	Producti	ion	r		Inj	ection	1	1
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98097] SANDERS TANK;UPPER										
2023	WOLFCAMP	Jan	44248	97375	104407	31	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2023	WOLFCAMP	Apr	21450	48023	60812	30	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2023	WOLFCAMP	Jun	18989	36544	53208	30	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2023	WOLFCAMP	Jul	18255	28197	46387	31	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2023	WOLFCAMP	Aug	17501	30053	47514	31	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2023	WOLFCAMP	Dec	14379	27987	39513	31	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2024	WOLFCAMP	Jan	12841	23202	35018	31	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2024	WOLFCAMP	Feb	11394	23047	31875	29	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2024	WOLFCAMP	Mar	12359	24523	36080	31	0	0	0	0	0
	[98097] SANDERS TANK;UPPER										
2024	WOLFCAMP	Apr	10992	21561	32304	30	0	0	0	0	0

	Production Summary Report API: 30-025-49074 SD 24 13 FEDERAL P415 #015H											
	Printed On: Thursday, July 11 2024											
Production Injection												
Year		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
	[98097] SANDERS TANK;UPPER											
2023	WOLFCAMP	Jan	35779	79204	97489	31	0	0	0	0	0	
	[98097] SANDERS TANK;UPPER											
2023	WOLFCAMP	Apr	19839	43369	57614	30	0	0	0	0	0	
	[98097] SANDERS TANK;UPPER											
2023	WOLFCAMP	Jun	16277	30775	47478	30	0	0	0	0	0	
	[98097] SANDERS TANK;UPPER											
2023	WOLFCAMP	Jul	16387	26058	43729	31	0	0	0	0	0	
	[98097] SANDERS TANK;UPPER											
2023	WOLFCAMP	Aug	16316	28141	45700	31	0	0	0	0	0	
	[98097] SANDERS TANK;UPPER											
2023	WOLFCAMP	Sep	13916	23308	38420	30	0	0	0	0	0	
	[98097] SANDERS TANK;UPPER											
2023	WOLFCAMP	Oct	15834	27231	45197	31	0	0	0	0	0	
	[98097] SANDERS TANK; UPPER											
2023	WOLFCAMP	Nov	12354	22182	35169	30	0	0	0	0	0	
	[98097] SANDERS TANK; UPPER											
2023	WOLFCAMP	Dec	12572	24557	35229	31	0	0	0	0	0	
	[98097] SANDERS TANK;UPPER											
2024	WOLFCAMP	Jan	12064	20811	32370	31	о	0	0	0	0	
	[98097] SANDERS TANK; UPPER								-			
2024	WOLFCAMP	Feb	11472	20240	33946	29	0	0	0	0	0	
	[98097] SANDERS TANK;UPPER											
2024	WOLFCAMP	Mar	11662	20439	34853	31	0	0	0	0	0	
	[98097] SANDERS TANK;UPPER											
2024	WOLFCAMP	Apr	10162	19480	29246	30	0	0	0	0	0	

From:	Halley, Katie
To:	McClure, Dean, EMNRD; Wright, Carrie; Jarrett, Dave; Herrera-Murillo, Cindy
Cc:	Clelland, Sarah, EMNRD
Subject:	RE: RE: RE: [EXTERNAL] RE: Action ID: 366953; PLC-942
Date:	Thursday, February 20, 2025 3:31:05 PM
Attachments:	image001.png

Hi Dean,

I put together the notice packet for this commingle application. I can confirm the SD CTB 24 - Site Security diagram, Exhibit E, was included in the packet that was mailed to interest owners.

Thanks,

KH

Katie Halley Land Representative KHalley@chevron.com

#### **MCBU Land and Business Development**

New Mexico - Asset Development Chevron Americas Exploration and Production Company 1400 Smith Street, #41128 Houston, TX 77002 Tel 432 687 7572 Mobile 432 231 2081

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, February 20, 2025 4:23 PM
To: Wright, Carrie <Carrie.Wright@chevron.com>; Jarrett, Dave <EKKX@chevron.com>; Halley, Katie <KHalley@chevron.com>;
Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>
Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: [\*\*EXTERNAL\*\*] RE: RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

#### Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Hello Carrie,

It doesn't seem to have been submitted with the application. However, my question is whether it was included in the notification that was provided to each of the interest owners. If it was not, then we may be fine this time, but it is extremely important that we ensure complete applications are provided to the interest owners. The documents required to be provided to the interest owners will be those listed at the bottom of Form C-107B.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Wright, Carrie <<u>Carrie.Wright@chevron.com</u>>
Sent: Thursday, February 20, 2025 3:12 PM
To: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>; Jarrett, Dave <<u>EKKX@chevron.com</u>>; Halley, Katie
<<u>KHalley@chevron.com</u>>; Herrera-Murillo, Cindy <<u>CHerreraMurillo@chevron.com</u>>
Cc: Clelland, Sarah, EMNRD <<u>Sarah.Clelland@emnrd.nm.gov</u>>

Subject: RE: RE: RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

Hello Dean,

I've attached the facility diagram that was submitted with the application.

The location that you have for the gas sales meter (SE/4 of the SW/4 of Section 13, Township 26 South, Range 32 East) is correct.

Please let me know if you have any additional questions.

Cheers,

Carrie Wright, PE CKHT MCBU Facilities Engineer, Performance Team Mobile 661 868 9336 Carrie.Wright@chevron.com

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, February 20, 2025 1:59 PM
To: Jarrett, Dave <EKKX@chevron.com>; Halley, Katie <KHalley@chevron.com>; Herrera-Murillo, Cindy
<CHerreraMurillo@chevron.com>; Wright, Carrie <Carrie.Wright@chevron.com>
Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: [\*\*EXTERNAL\*\*] RE: RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

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Dave or Carrie,

Reviewing this application again; it appears that the facility diagram or PFD seems to be missing. Please provide it and confirm that it was included in the application provided to the interest owners.

Additionally, I will need the gas sales meter location provided to the quarter-quarter in PLSS. I believe it may be in the SE/4 of the SW/4 of Section 13, Township 26 South, Range 32 East. Please confirm that this is accurate.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Jarrett, Dave <<u>EKKX@chevron.com</u>>
Sent: Monday, October 28, 2024 7:00 AM
To: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>; Halley, Katie <<u>KHalley@chevron.com</u>>; Herrera-Murillo, Cindy
<<u>CHerreraMurillo@chevron.com</u>>
Cc: Lowe, Leonard, EMNRD <<u>Leonard.Lowe@emnrd.nm.gov</u>>

Subject: RE: RE: RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

Dean & Leonard:

Following up on the thread below, specifically regarding the adjustment of the HSU for the wells noted below. Attached are the approved sundries from the BLM amending the spacing unit size.

4.51		Well		<b>c</b>	-	<b>C</b> 1.1
API	Well Name		Date	Sundry #	туре	Status

		#				
30-025-51548	SD 24 13 FEDERAL COM	311H	9/19/2024	2812692	REVISE ACREAGE	SUBMITTED
30-025-51549	SD 24 13 FEDERAL COM	312H	9/19/2024	2812698	<b>REVISE ACREAGE</b>	SUBMITTED
30-025-51503	SD 24 13 FEDERAL COM	424H	9/19/2024	2812704	REVISE ACREAGE	SUBMITTED
30-025-51652	SD 24 13 FEDERAL COM	425H	9/19/2024	2812706	REVISE ACREAGE	SUBMITTED
30-025-51504	SD 24 13 FEDERAL COM	426H	9/19/2024	2812709	REVISE ACREAGE	SUBMITTED
<del>30-025-50395</del>	SD 29 26 33 FEDERAL COM	<del>424H</del>	<del>9/19/2024</del>	<del>2812729</del>	REVISE ACREAGE	SUBMITTED
<del>30-025-50407</del>	SD 29 26 33 FEDERAL COM	<del>425H</del>	<del>9/19/2024</del>	<del>2812737</del>	REVISE ACREAGE	SUBMITTED

#### Cheers Dave

David B. Jarrett Facilities Engineer - Performance david.jarrett@chevron.com

#### **Chevron North America Exploration and Production Company**

(a Chevron U.S.A. Inc. division) 6301 Deauville Blvd Midland, TX 79706 Tel +1 432 687 7816 Mobile +1 985 400 8792

 From: McClure, Dean, EMNRD <</td>
 Dean.McClure@emnrd.nm.gov>

 Sent: Thursday, September 19, 2024 1:47 PM

 To: Jarrett, Dave <</td>
 EKKX@chevron.com>; Halley, Katie <</td>

 <CHerreraMurillo@chevron.com>; Halley, Katie <</td>
 KHalley@chevron.com>; Herrera-Murillo, Cindy

 <CHerreraMurillo@chevron.com>
 Cc: Lowe, Leonard, EMNRD <</td>

 Lowe@emnrd.nm.gov>
 Subject: [\*\*EXTERNAL\*\*] RE: RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

Be aware this external email contains an attachment and/or link. Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Dave,

Sounds good. As we get closer, if the BLM has not approved the sundries yet, please reach back out.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Jarrett, Dave <<u>EKKX@chevron.com</u>>
Sent: Thursday, September 19, 2024 11:50 AM
To: Halley, Katie <<u>KHalley@chevron.com</u>>; McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>; Herrera-Murillo, Cindy
<<u>CHerreraMurillo@chevron.com</u>>
Cc: Lowe, Leonard, EMNRD <<u>Leonard.Lowe@emnrd.nm.gov</u>>

Subject: RE: RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

#### Dean

With respect to project timing, we would prefer to have this application approved by the end of October. That said, we do have some flexibility to push into November if it helps your workload. Thanks for the clarification on Part 12 vs. 23, I don't think I was part of that original conversation/training but if another training session is available I (as well as two of my peers) would be very interested in attending. As always, many thanks for the collaboration!

Cheers Dave

David B. Jarrett Facilities Engineer - Performance david.jarrett@chevron.com

#### **Chevron North America Exploration and Production Company**

(a Chevron U.S.A. Inc. division) 6301 Deauville Blvd Midland, TX 79706 Tel +1 432 687 7816 Mobile +1 985 400 8792

### From: Halley, Katie <<u>KHalley@chevron.com</u>>

Sent: Thursday, September 19, 2024 12:26 PM
To: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>; Jarrett, Dave <<u>EKKX@chevron.com</u>>; Herrera-Murillo, Cindy
<<u>CHerreraMurillo@chevron.com</u>>
Cc: Lowe, Leonard, EMNRD <<u>Leonard.Lowe@emnrd.nm.gov</u>>
Subject: RE: [\*\*EXTERNAL\*\*] RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

Please ignore the two well sundries in the bottom of the table. They are not related to this CAA application.

From: Halley, Katie
Sent: Thursday, September 19, 2024 12:18 PM
To: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>; Jarrett, Dave <<u>EKKX@chevron.com</u>>; Herrera-Murillo, Cindy
<<u>CHerreraMurillo@chevron.com></u>
Cc: Lowe, Leonard, EMNRD <<u>Leonard.Lowe@emnrd.nm.gov</u>>
Subject: RE: [\*\*EXTERNAL\*\*] RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

Hi Dean,

We received a similar communication this morning regarding the C-102 sundries. As such, we have resubmitted the BLM sundries today and included the acreage/spacing revision, and will follow up next week and try to get these expedited. Once we have BLM approvals back, we will file the OCD sundries and send you an email with the action ID #s.

ΑΡΙ	Well Name	Well #	Date	Sundry #	Туре	Status
30-025-51548	SD 24 13 FEDERAL COM	311H	9/19/2024	2812692	REVISE ACREAGE	SUBMITTED
30-025-51549	SD 24 13 FEDERAL COM	312H	9/19/2024	2812698	REVISE ACREAGE	SUBMITTED
30-025-51503	SD 24 13 FEDERAL COM	424H	9/19/2024	2812704	REVISE ACREAGE	SUBMITTED
30-025-51652	SD 24 13 FEDERAL COM	425H	9/19/2024	2812706	REVISE ACREAGE	SUBMITTED
30-025-51504	SD 24 13 FEDERAL COM	426H	9/19/2024	2812709	REVISE ACREAGE	SUBMITTED
<del>30-025-50395</del>	SD 29 26 33 FEDERAL COM	<del>424H</del>	<del>9/19/2024</del>	<del>2812729</del>	REVISE ACREAGE	<b>SUBMITTED</b>
<del>30-025-50407</del>	SD 29 26 33 FEDERAL COM	<del>425H</del>	<del>9/19/2024</del>	<del>2812737</del>	REVISE ACREAGE	SUBMITTED

Apologies for the confusion on these. Our regulatory folks had some misunderstandings about what needed to be called out in the sundries. We will be sure to avoid this issue in the future, and work on correcting any other sundries where this has occurred.

I will defer to Dave on CAA timing, as he is more familiar with our execution schedule.

Sincerely,

KH

From: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>
Sent: Thursday, September 19, 2024 11:59 AM
To: Jarrett, Dave <<u>EKKX@chevron.com</u>>; Herrera-Murillo, Cindy <<u>CHerreraMurillo@chevron.com</u>>; Halley, Katie
<<u>KHalley@chevron.com></u>
Cc: Lowe, Leonard, EMNRD <<u>Leonard.Lowe@emnrd.nm.gov</u>>
Subject: [\*\*EXTERNAL\*\*] RE: [EXTERNAL] RE: Action ID: 366953; PLC-942

Be aware this external email contains an attachment and/or link. Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Dave,

From reviewing one of the C-103A, it appears that the sundry submitted to the BLM and then to the Division is for the purpose of changing the well name and does not request a new HSU be assigned to the well. I'm assuming this may be the case for all of them, but please let me know if that is not the case.

Please submit a new sundry to the BLM requesting the HSU be changed. I believe that recently there has been a relatively quick turn around on the BLM sundries. What is Chevron's expected date of wishing to utilize this surface commingling permit?

Thank you for pointing out the sale meter locations; I'll review it in more detail once the HSU issue is resolved. Please note that while OLM approval is split between Part 12 and Part 23, it is incorrect to interpret the rule to mean that OLM approval is not necessary under Part 12. OLM under Part 12 is when production is leaving at least one of the "leases" in the commingling project but is still within the project area, wherein OLM under Part 23 is when production is leaving the project area (I've had conversations with Chevron on this in the past, but I don't recall if you were present). The primary difference here is caveats to notice, and generally does not make a difference to an application. There are rabbit holes to jump in on the topic, but that jumping is not necessary for the confines of this conversation other than for the take-away that the Division uses the sales meter locations as a part of the approval granted in these projects.

#### Example of the request made for one of the wells in which a request for a HSU is NOT made

Chevron USA Inc requests a name change Old Name: SD 24 13 Fed P366 #312H New Name: SD 24 13 FEDERAL COM #312H New C102 is attached. API# 30-025-51549

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Jarrett, Dave <<u>EKKX@chevron.com</u>>
Sent: Thursday, September 19, 2024 5:56 AM
To: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>; Herrera-Murillo, Cindy <<u>CHerreraMurillo@chevron.com</u>>; Halley,
Katie <<u>KHalley@chevron.com</u>>
Cc: Lowe, Leonard, EMNRD <<u>Leonard.Lowe@emnrd.nm.gov</u>>
Subject: [EXTERNAL] RE: Action ID: 366953; PLC-942

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

Many thanks for the feedback on this commingling application. I've included responses to your questions below in red font so that they're easily distinguished. Many thanks and please don't hesitate to call if additional questions arise.

Cheers Dave

David B. Jarrett Facilities Engineer - Performance david.jarrett@chevron.com

#### Chevron North America Exploration and Production Company

(a Chevron U.S.A. Inc. division) 6301 Deauville Blvd Midland, TX 79706 Tel +1 432 687 7816 Mobile +1 985 400 8792

 From: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>

 Sent: Tuesday, September 17, 2024 6:46 PM

 To: Jarrett, Dave <<u>EKKX@chevron.com</u>>; Herrera-Murillo, Cindy <<u>CHerreraMurillo@chevron.com</u>>; Halley, Katie

 <<u>KHalley@chevron.com</u>>

 Cc: Lowe, Leonard, EMNRD <<u>Leonard.Lowe@emnrd.nm.gov</u>>

 Subject: [\*\*EXTERNAL\*\*] Action ID: 366953; PLC-942

Be aware this external email contains an attachment and/or link. Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

To whom it may concern (c/o Dave Jarrett for Chevron USA, Inc.),

#### The Division is reviewing the following application:

Action ID	366953
Admin No.	PLC-942
Applicant	Chevron USA, Inc. (4323)
Title	Salado Draw Section 24 CTB
Sub. Date	7/24/2024

Please provide the following additional supplemental documents:

•

Please provide additional information regarding the following:

- Please confirm that the gas sales meter is on the central tank battery site located in the SW/4 SE/4 of Section 24. The gas sales (custody transfer) meter for CTB 24 is actually located in section 13 (Lat/Long 32° 2'12.41"N 103°37'42.69"W). The location & configuration of the sales gas meter is noted on the first page of Exhibit E – Section 24 CTB Site Security Diagram and is named "Delaware Basin Midstream Low Pressure Sales". The gas sales meter and CTB 24 are both within the boundaries of Federal Oil & Gas Lease NMNM 118722. As such, off lease measurement is not contemplated in this application.
- For future reference, please review 19.15.12.10 C.(4)(f) NMAC and specifically paragraph (ii) regarding the information that should be included in the public notice. The rule is included below under additional notes of this email. If you have any questions, please feel free to reach out. Noted, and thank you for helping us align with the legal requirements!
- Please provide the estimated or known BTU for the gas from each pool. Wolfcamp Pool 1416 BTU/FT<sup>3</sup> Bone Spring Pool – 1394 BTU/FT<sup>3</sup> based on well test

- Please provide the proposed CA packet for the Bone Spring tract below:
  - E/2 13-26S-32E

E/2 24-26S-32E

There is no proposed CA for the E/2 Section 13 & 24, please see bullet below. There are two Bone Spring CAs, being NMNM 138440 (W/2 E/2 Section 13 & 24) and NMNM 138439 (E/2 E/2 Section 13 & 24). Copies of the serial register pages for these CAs were included in the packet.

• Diversly, if there is not a proposed Bone Spring CA for the tract above, then the wells below will need to have their HSU adjusted:

	100 44j40104.				
30-025-51548	SD 24 13 Federal Com	E/2	13-26S-32E	97955	
30-023-31340	#311H	<b>E/2</b>	24-26S-32E	91933	
30-025-51549	SD 24 13 Federal Com	E/2	13-26S-32E	07055	
	#312H	<b>E/2</b>	24-26S-32E	97955	
20.025.51502	SD 24 13 Federal Com	E/2	13-26S-32E	07055	
30-025-51503	#424H	E/2	24-26S-32E	97955	
20,025,51(52)	SD 24 13 Federal Com	E/2	13-26S-32E	07055	
30-025-51652	#425H	E/2	24-26S-32E	97955	
30-025-51504	SD 24 13 Federal Com	E/2	13-26S-32E	07055	
	#426H	E/2	24-26S-32E	<b>97955</b>	

- In 2023, Chevron filed Notices of Intent/C-102 sundries with the BLM & OCD for the following wells, which had updates to naming conventions, dedicated acreage, and corrected spacing. The name changes and C-102s were approved, but for some reason, the NMOCD well page was not updated to reflect the new HSU size shown in the C-102s. We are currently reaching out to the OCD to figure out how to get the well page updated according to the most recently approved C-102s.
  - 30-025-51549 SD 24 13 FEDERAL COM #312H [335083]
    - Sundry 289299 Approved 12/28/2203
  - 30-025-51503 SD 24 13 FEDERAL COM #424H [335083]
    - Sundry 289682 Approved 12/28/2203
  - 30-025-51652 SD 24 13 FEDERAL COM #425H [335083]
    - Sundry 289686 Approved 12/28/2203
  - 30-025-51504 SD 24 13 FEDERAL COM #426H [335083]
    - Sundry 289687 Approved 12/28/2203
  - 30-025-51548 SD 24 13 FEDERAL COM #311H [335083]
    - Sundry 289297 Approved 12/28/2203
- Attached are copies of the C-102s that were included with the sundries listed above.

•

Additional notes:

- (e) Notice by publication. When an applicant is unable to locate all interest owners after exercising reasonable diligence, the applicant shall provide notice by publication and submit proof of publication with the application. Such proof shall consist of a copy of the legal advertisement that was published in a newspaper of general circulation in the county or counties in which the commingled production is located. The advertisement shall include:
  - (i) the applicant's name, address, telephone number and contact party;
  - (ii) the location by section, township and range of the leases from which production will
  - be commingled and the location of the commingling facility;
  - (iii) the source of all commingled production by pool name; and
  - (iv) a notation that interested parties must file objections or requests for hearing in
  - writing with the division's Santa Fe office within 20 days after publication, or the division may approve the application.

All additional supplemental documents and information may be provided via email and should be done by

replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### **APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY CHEVRON USA, INC.**

### **ORDER NO. PLC-942**

### <u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

### FINDINGS OF FACT

- 1. Chevron USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
- 8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.

### **CONCLUSIONS OF LAW**

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9
   A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### <u>ORDER</u>

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order CTB-852.
- 3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application, this Order shall terminate on the date of such action, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

- 11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

GERASIMOS RAZATOS DIRECTOR (ACTING)

DATE: 3/12/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

# **Exhibit A**

Order: PLC-942 Operator: Chevron USA, Inc. (4323) Central Tank Battery: Salado Draw Section 24 Central Tank Battery Central Tank Battery Location: UL O, Section 24, Township 26 South, Range 32 East Gas Title Transfer Meter Location: UL N, Section 13, Township 26 South, Range 32 East

Poo	ls
-----	----

Pool Name	Pool Code
WC-025 G-06 S263319P; BONE SPRING	97955
SANDERS TANK; UPPER WOLFCAMP	<b>98097</b>

Leases as defined in 19.15.12.7(C) NMAC			
Lease	UL or Q/Q	S-T-R	
NIMNIM 105204720 (110722)	All minus I	13-26S-32E	
NMNM 105384720 (118722)	All minus O P	24-26S-32E	
CA Bone Spring NMNM 105688733 (138440)	W/2 E/2	13-26S-32E	
	W/2 E/2	24-26S-32E	
CA Bone Spring NMNM 105688732 (138439)	E/2 E/2	13-26S-32E	
	E/2 E/2	24-26S-32E	
PROPOSED CA Wolfcamp NMNM 105764069	E/2	13-268-32E	
	<b>E/2</b>	24-26S-32E	

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
20 025 42219	<b>30-025-43318 SD WE 24 Federal P23 #1H</b>	W/2 W/2	13-26S-32E	97955
30-023-43310		W/2 W/2	24-26S-32E	91933
20 025 42206	<b>30-025-43296 SD WE 24 Federal P23 #2H</b>	W/2 W/2	13-26S-32E	97955
30-023-43270		W/2 W/2	24-26S-32E	71755
20.035 42307 SD WE 24 Endowel D22 #211	E/2 W/2	13-26S-32E	97955	
30-023-43297	<b>30-025-43297</b> SD WE 24 Federal P23 #3H	E/2 W/2	24-26S-32E	91933
20.025.42200 CD WE 24 E. J	SD WE 24 Federal D23 #4H	E/2 W/2	13-26S-32E	07055
30-023-43290	30-025-43298         SD WE 24 Federal P23 #4H	E/2 W/2	24-26S-32E	97955
20.025.42(74) SD 24.12 Federal Com #50	SD 24 12 Endored Com #511	W/2 E/2	E/2 13-26S-32E	07055
30-025-43074	<b>30-025-43674 SD 24 13 Federal Com #5H</b>	W/2 E/2	24-26S-32E	97955
30-025-43673 SD 24 13 Federal Com #6H	E/2 E/2	13-26S-32E	97955	
30-023-43075	25-43673 SD 24 13 Federal Com #6H	E/2 E/2	24-26S-32E	91933
30-025-43675 SD 24 13 Federal Com #7H	SD 24 12 Endored Com #711	E/2 E/2	13-26S-32E	97955
	E/2 E/2	24-26S-32E	97955	
20.025.40052	<b>30-025-49072 SD 24 13 Federal P415 #13H</b>	E/2 W/2	13-26S-32E	07055
30-023-490/2		E/2 W/2	24-26S-32E	97955
<b>30-025-49073 SD 24 13 Federal P415 #14H</b>	SD 24 12 Endowel D415 #1411	E/2 W/2	13-26S-32E	00007
	E/2 W/2	24-26S-32E	98097	

ORDER NO. PLC-942

### *Received by OCD:* 7/24/2024 1:46:25 PM

30-025-49074	SD 24 13 Federal P415 #15H	W/2 E/2	13-26S-32E	98097
		W/2 E/2	24-26S-32E	90097
30-025-47303	SD 24 13 Federal P416 #17H	W/2 E/2	13-26S-32E	98097
		W/2 E/2	24-26S-32E	<b>J00J</b> 1
<b>30-025-47311 SD 24 13 Federal P416 #18H</b>	SD 24 13 Federal P416 #18H	E/2 E/2	13-26S-32E	98097
	E/2 E/2	24-26S-32E	70077	
30-025-47313	SD 24 13 Federal P416 #20H	E/2 E/2	13-26S-32E	<b>98097</b>
50-025-47515 5D 24 15 Feueral 1 410 #2011	E/2 E/2	24-26S-32E	70077	
30-025-51400	SD 24 13 Federal P365 #309H	<b>W</b> /2	13-26S-32E	97955
30-023-31400	5D 24 15 Federal 1 505 #50711	<b>W</b> /2	24-26S-32E	77755
30-025-51401 SD 24 13 Federal P365 #3	SD 24 13 Federal P365 #310H	<b>W</b> /2	13-26S-32E	97955
50-025-51401	SD 24 15 Federal 1 505 #51011	<b>W</b> /2	24-26S-32E	77755
30-025-51402	SD 24 13 Federal P365 #421H	<b>W</b> /2	13-26S-32E	97955
50-025-51402	5D 24 15 Federal 1 505 #42111	<b>W</b> /2	24-26S-32E	77755
30-025-51403 SD 24 13 Federal P365 #422	SD 24 13 Federal P365 #422H	W/2	13-26S-32E	97955
50-025-51405	JU-025-51403         SD 24 15 reueral r505 #422H	<b>W</b> /2	24-26S-32E	71755
30-025-51404	404 SD 24 13 Federal P365 #423H	<b>W</b> /2	13-26S-32E	97955
50-025-51404		<b>W</b> /2	24-26S-32E	71755
30-025-51548	<b>SD 24 13 Federal Com #311H</b>	W/2 E/2	13-26S-32E	97955
50-025-51540	SD 24 15 Federal Colli #51111	W/2 E/2	24-26S-32E	77755
<b>30-025-51503 SD 24 13 Federal C</b>	SD 24 13 Federal Com #424H	W/2 E/2	13-26S-32E	97955
	SD 24 15 Feueral Colli #42411	W/2 E/2	24-26S-32E	21900
30-025-51652 S	SD 24 13 Federal Com #425H	W/2 E/2	13-26S-32E	97955
		W/2 E/2	24-26S-32E	71755
30 025 51540	<b>30-025-51549 SD 24 13 Federal Com #312H</b>	E/2 E/2	13-26S-32E	97955
50-025-51547		E/2 E/2	24-26S-32E	11955
30-025-51504	SD 24 13 Federal Com #426H	E/2 E/2	13-26S-32E	97955
00-040-01004		E/2 E/2	24-26S-32E	1100

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General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## **State of New Mexico** Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:	
CHEVRON U S A INC	4323	
6301 Deauville Blvd	Action Number:	
Midland, TX 79706	366953	
	Action Type:	
	[C-107] Surface Commingle or Off-Lease (C-107B)	

CONDITIONS		
Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	3/12/2025

CONDITIONS

Action 366953