

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: \_\_\_\_\_ OGRID Number: \_\_\_\_\_  
 Well Name: \_\_\_\_\_ API: \_\_\_\_\_  
 Pool: \_\_\_\_\_ Pool Code: \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☐ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

**FOR OCD ONLY**

☐

Notice Complete

☐

Application  
Content  
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Print or Type Name

*Park*

Signature

Date

Phone Number

e-mail Address



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
pmvance@hollandhart.com

August 21, 2024

**VIA ONLINE FILING**

Gerasimos Razatos, Acting Division Director  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) oil and gas production, off-lease measure, and off-lease store from spacing units underlying the S/2 of Sections 32 and 33, Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")**

Dear Mr. Razatos:

Matador Production Company (OGRID No. 228937) ("Matador"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), off-lease measure, and off-lease store diversely owned oil and gas production at the **Coach Joe Tank Battery** ("TB") *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 160-acre spacing unit comprised of the N/2 S/2 of Sections 32 and 33, in the Sand Tank; Bone Spring [96832] and Walters Lake; Bone Spring [62685] – currently dedicated to the **Coach Joe 3332 Fed Com #123H** (API. No. 30-025-PENDING);

(b) The 160-acre spacing unit comprised of the S/2 S/2 of Sections 32 and 33, in the Sand Tank; Bone Spring [96832] and Walters Lake; Bone Spring [62685] – currently dedicated to the **Coach Joe 3332 Fed Com #124H** (API. No. 30-025-PENDING); and

(c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Coach Joe Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Coach Joe Tank Battery**, located off of the project area in the NW/4 SW/4 (Unit L) of Section 34, requiring approval under 19.15.23.9 NMAC. Production from the wellbores will flow into a wellhead test separator, which will separate the oil, gas, and water. Gas production from the separators will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
pmvance@hollandhart.com

**Exhibit 1** is a land plat showing Matador's current development plan, flow lines, well pads, the TB ("Facility Pad") in the subject area, and common gathering line. The plat also identifies the wellbores and lease/spacing unit boundaries.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Kenneth Dodson, Staff Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

**Exhibit 3** is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

**Exhibit 4** includes relevant communitization agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the New Mexico State Land Office and the Bureau of Land Management since state and federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

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Paula M. Vance  
ATTORNEY FOR MATADOR PRODUCTION  
COMPANY

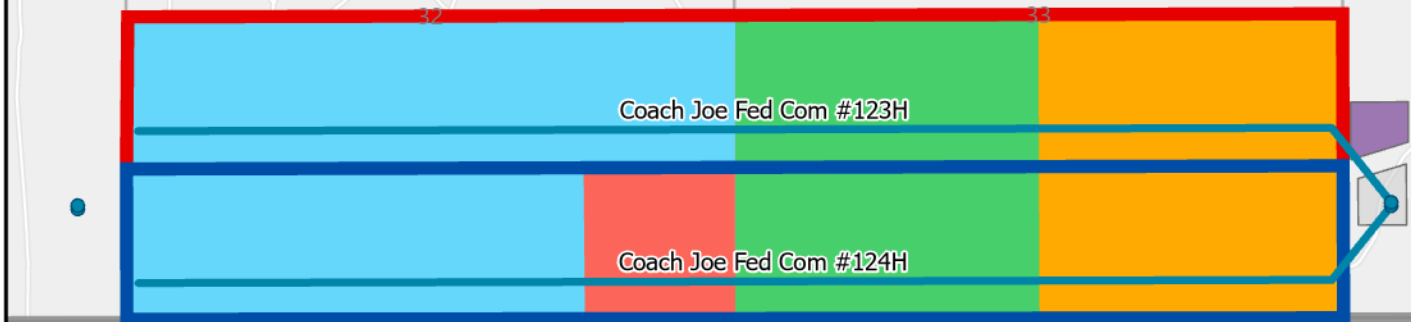


# Coach Joe Commingling Map

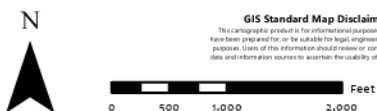
Date Published:  
7/18/2024

EXHIBIT

1



- Planned Surface Location
- Planned Well Path
- Drilling Pad
- Tank Battery Pad
- Unit A (320 Ac)
- Unit B (320 Ac)
- NMLC-0028936D
- NMNM-0558579
- State B-0213
- State VC-0682



GIS Standard Map Disclaimer:

This cartographic product is for informational purposes and may not have been prepared for, or be suitable for, legal, engineering, or planning purposes. Users of this information should review or consult the primary data and information sources to ascertain the reliability of the information.

1:20,000

1 inch equals 1,667 feet

Map Prepared by: lillian.yeargins  
Date: July 18, 2024  
Project: \\gis\UserData\lyeargins\temp\20240717 Coach Joe Comingling\Coach Joe Comingling.aprx  
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
Sources: IHS, ESRI, US DOI BLM Carlsbad, NM Field Office, GIS Department,  
Texas Cooperative Wildlife Collection, Texas A&M University,  
United States Census Bureau (TIGER)



District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application  
to the Santa Fe office with one  
copy to the appropriate District  
Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[96832] SAND TANK; BONE SPRING	32.59 °	32.59 ° oil 1357 BTU/CF	\$71.16/bbl oil Deemed 40°/Sweet (Dec '23 realized price) \$2.37/mcf (Dec '23 realized price)	1500 bopd
[96832] SAND TANK; BONE SPRING	1357 BTU/CF			1250 mcf/d
[62685] WALTERS LAKE; BONE SPRING	32.59 °			1500 bopd
[62685] WALTERS LAKE; BONE SPRING	1357 BTU/CF			1250 mcf/d

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code-

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Staff Facilities Engineer DATE: 7/16/2024

TYPE OR PRINT NAME Kenneth Dodson TELEPHONE NO.: (972) 371-5489

E-MAIL ADDRESS: kdodson@matadorresources.com

# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5489 • Fax 972.371.5201

[kdodson@matadorresources.com](mailto:kdodson@matadorresources.com)

---

**Kenneth Dodson**  
Staff Facilities Engineer

July 16, 2024

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: Application of Matador Production Company for administrative approval to surface commingle (lease) gas and oil production from the spacing units comprised of the S/2 Section 32 & the S/2 of Section 33 Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico (the “Lands”).**

To Whom This May Concern,

Matador Production Company (“Matador”), OGRID: 228937, requests to commingle current oil and gas production from two (2) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the San Mateo Midstream, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from SPL attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled

with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. San Mateo Midstream, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read 'Ken Dodson', with a stylized flourish at the end.

Kenneth Dodson  
Staff Facilities Engineer

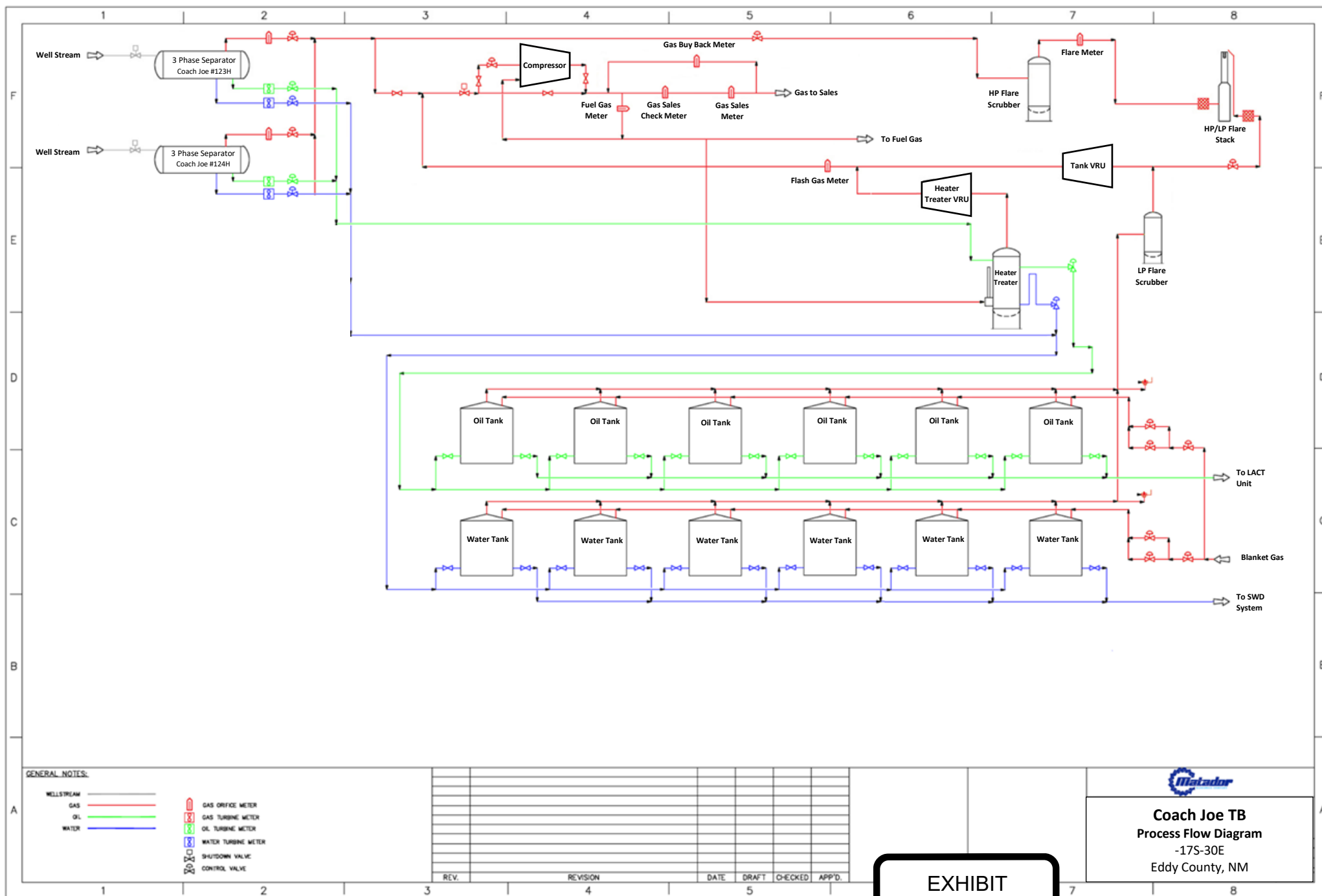


EXHIBIT  
A



## Certificate of Analysis

Number: 6030-20120189-002A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

John Romano  
Ascent Energy, LLC  
1125 17th St.  
Suite 410  
Denver, CO 80202

Jan. 04, 2021

Station Name: Big Moose CTB Sales Check  
Station Number: 0103901850  
Station Location: Ascent  
Sample Point: Meter Run  
Instrument: 70104251 (Inficon GC-MicroFusion)  
Last Inst. Cal.: 01/04/2021 0:00 AM  
Analyzed: 01/04/2021 13:05:21 by PGS

Sampled By: Derek Sauder  
Sample Of: Gas Spot  
Sample Date: 12/23/2020  
Sample Conditions: 78 psig, @ 72 °F Ambient: 50 °F  
Effective Date: 12/23/2020  
Method: GPA-2261M  
Cylinder No: 1111-001212

## Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Nitrogen	2.512	2.51392	2.722		GPM TOTAL C2+	9.970
Methane	63.010	63.06044	39.094		GPM TOTAL C3+	5.853
Carbon Dioxide	0.223	0.22328	0.380		GPM TOTAL iC5+	1.373
Ethane	15.336	15.34873	17.836	4.117		
Propane	10.132	10.14024	17.280	2.802		
Iso-butane	1.336	1.33677	3.003	0.439		
n-Butane	3.914	3.91735	8.799	1.239		
Iso-pentane	0.899	0.89972	2.509	0.330		
n-Pentane	1.034	1.03493	2.886	0.376		
Hexanes Plus	1.523	1.52462	5.491	0.667		
	99.919	100.0000	100.000	9.970		

## Calculated Physical Properties

	Total	C6+
Relative Density Real Gas	0.8981	3.2176
Calculated Molecular Weight	25.88	93.19
Compressibility Factor	0.9944	

## GPA 2172 Calculation:

Calculated Gross BTU per ft<sup>3</sup> @ 14.696 psia & 60°F

Real Gas Dry BTU	1499	5129
Water Sat. Gas Base BTU	1474	5040
Ideal, Gross HV - Dry at 14.696 psia	1490.6	5129.2
Ideal, Gross HV - Wet	1464.6	5039.7

Comments: H2S Field Content 1.25 ppm

Hydrocarbon Laboratory Manager

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

EXHIBIT

B

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

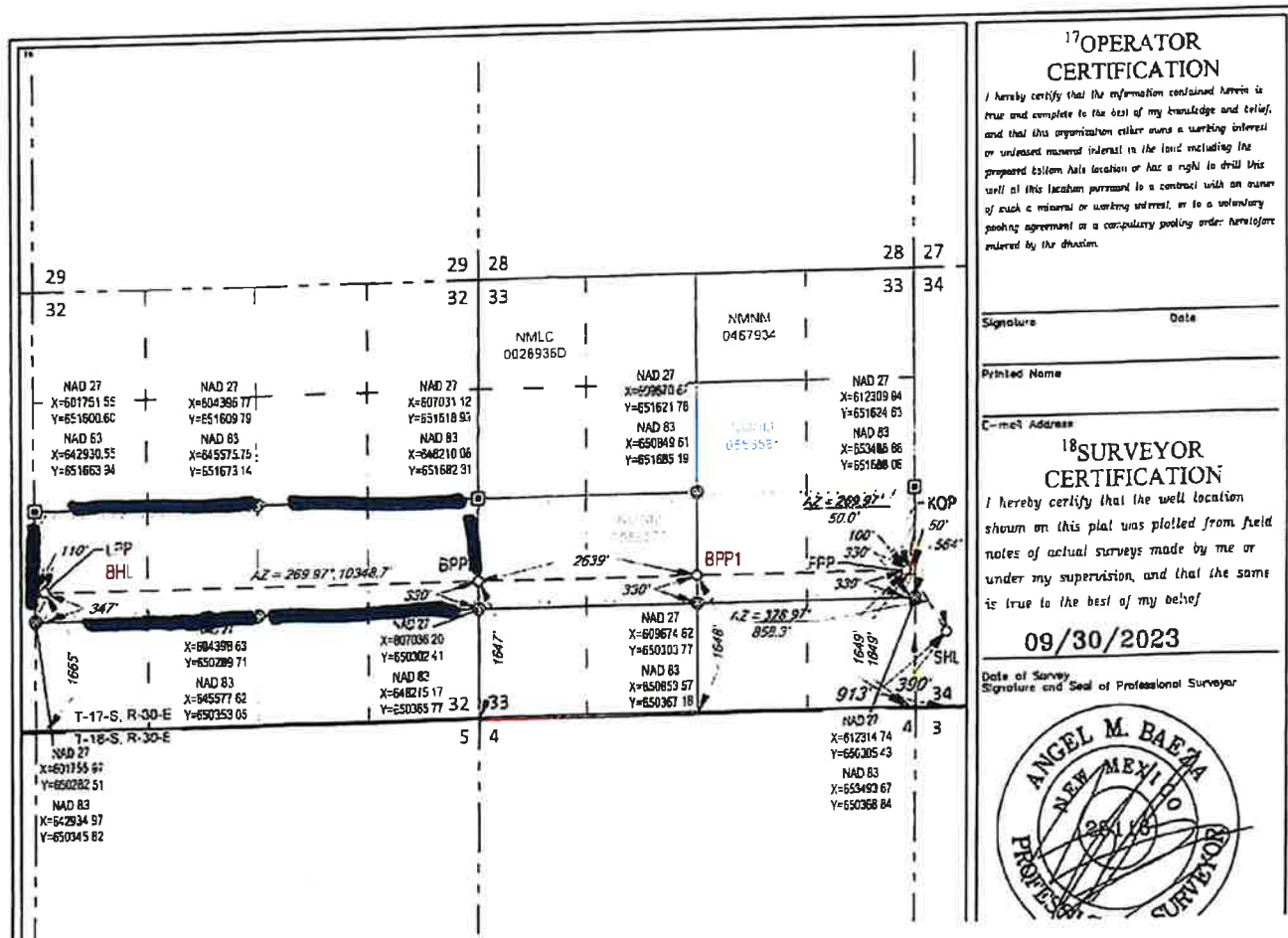
<sup>1</sup> API Number		<sup>2</sup> Pool Code 96832		<sup>3</sup> Pool Name Sand Tank; Bone Spring	
<sup>4</sup> Property Code		<sup>5</sup> Property Name COACH JOE 3332 FED COM		<sup>6</sup> Well Number 123H	
<sup>7</sup> GRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY		<sup>9</sup> Elevation 3557'	

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	17-S	30-E	-	913'	SOUTH	390'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	32	17-S	30-E	-	1665'	SOUTH	110'	EAST	EDDY

<sup>12</sup> Dedicated Acres 320-160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



### <sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

### <sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/30/2023

Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor





District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 62685		3 Pool Name Walters Lake; Bone Spring		4 Well Number 123H	
5 Property Code		6 Property Name COACH JOE 3332 FED COM				7 Elevation 3557'	
8 OGRID No. 228937		9 Operator Name MATADOR PRODUCTION COMPANY					
10 Surface Location							
UL or lot no. M	Section 34	Township 17-S	Range 30-E	Lot Idn -	Feet from the 913'	North/South line SOUTH	East/West line WEST
						Feet from the 390'	County EDDY
11 Bottom Hole Location If Different From Surface							
UL or lot no. L	Section 32	Township 17-S	Range 30-E	Lot Idn -	Feet from the 1665'	North/South line SOUTH	East/West line EAST
						Feet from the 110'	County EDDY
12 Dedicated Acres 320 160		13 Joint or lot ID		14 Consolidation Code		15 Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or holds mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>09/30/2023</p> <p>Date of Survey _____ Signature and Seal of Professional Surveyor _____</p>	



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State of New Mexico  
Energy, Minerals & Natural Resources  
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

**FORM C-102**

Revised August 1, 2011

**Submit one copy to appropriate**

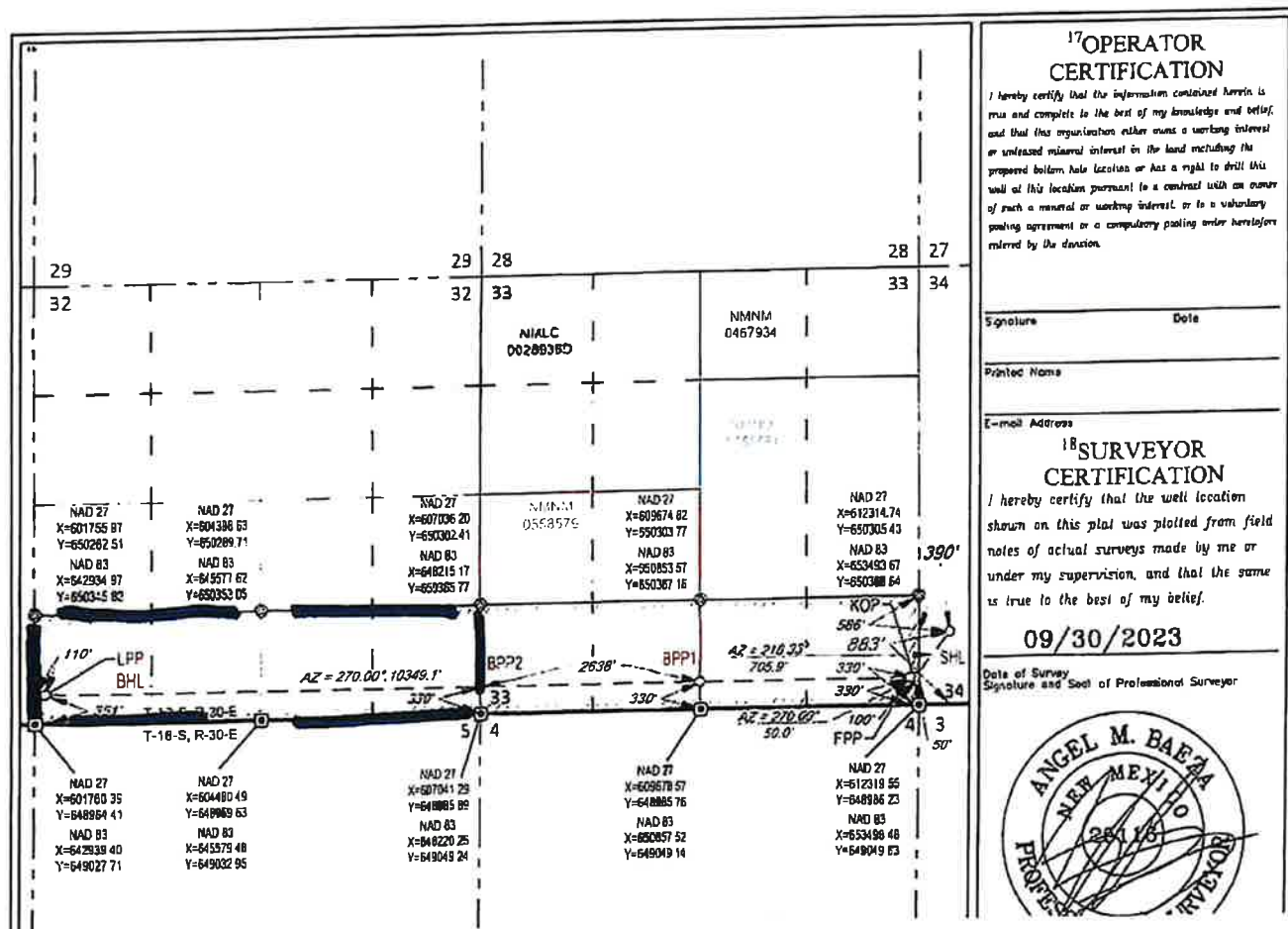
**District Office**

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

WELL LOCATION AND ACREAGE DEDICATION PLAT									
1 API Number		2 Pool Code		3 Pool Name					
		96832		Sand Tank; Bone Spring					
4 Property Code		5 Property Name						6 Well Number	
		COACH JOE 3332 FED COM						124H	
7 OGRID No.		8 Operator Name						9 Elevation	
228937		MATADOR PRODUCTION COMPANY						3556'	
10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	17-S	30-E	-	883'	SOUTH	390'	WEST	EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	17-S	30-E	-	351'	SOUTH	110'	EAST	EDDY
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			
320 1600									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Santa Fe, NM 87505

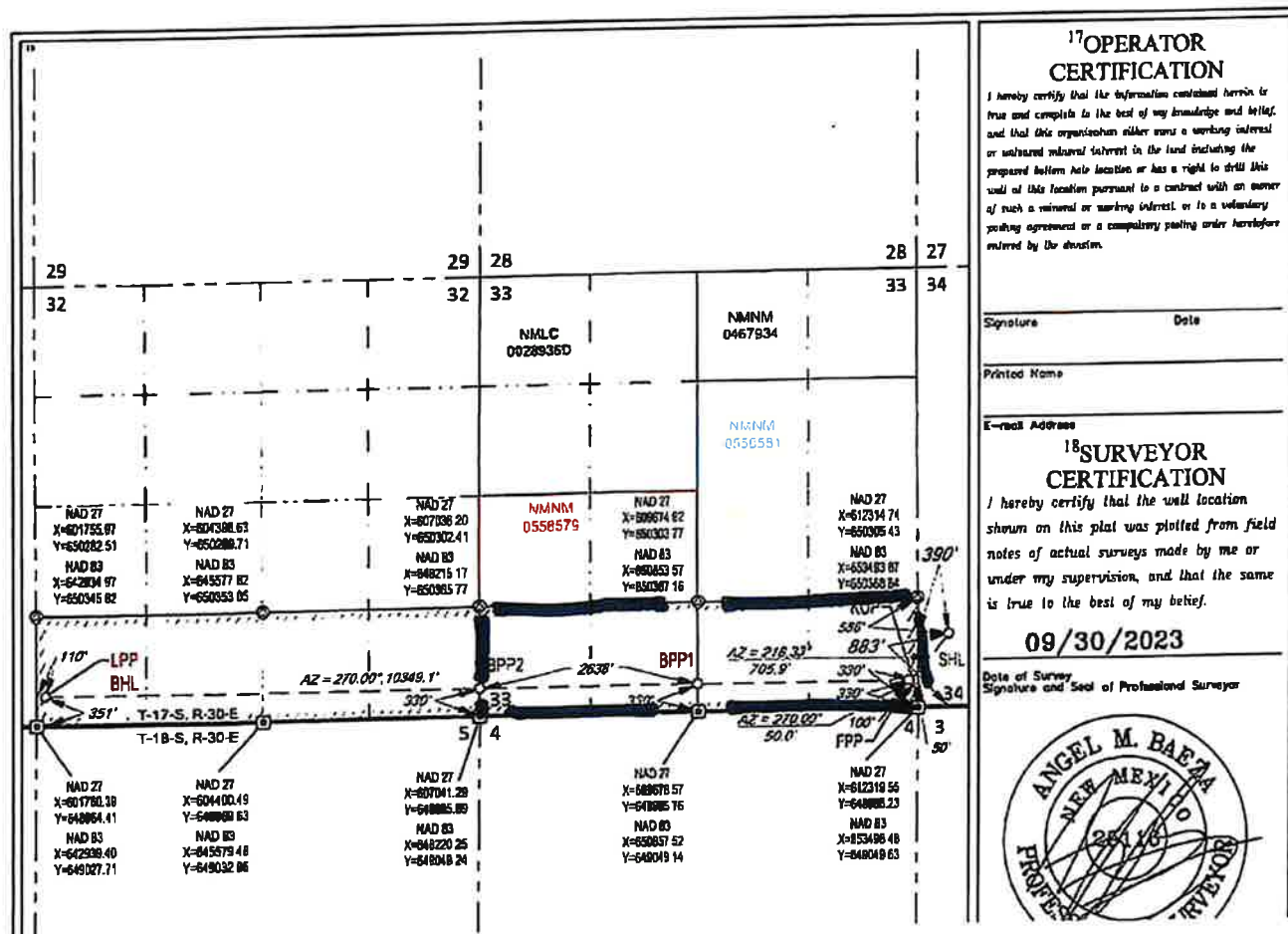
**FORM C-102**  
**Revised August 1, 2011**  
**Submit one copy to appropriate**  
**District Office**

☐ **AMENDED REPORT**

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 62605		3 Pool Name Walters Lake; Bone Spring					
4 Property Code		5 Property Name COACH JOE 3332 FED COM			6 Well Number 124H				
7 OGRID No.		8 Operator Name MATADOR PRODUCTION COMPANY			9 Elevation 3556'				
10 Surface Location									
UL or lot no. M	Section 34	Township 17-S	Range 30-E	Lot Idn -	Feet from the 883'	North/South line SOUTH	Feet from the 390'	East/West line WEST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no. M	Section 32	Township 17-S	Range 30-E	Lot Idn -	Feet from the 351'	North/South line SOUTH	Feet from the 110'	East/West line EAST	County EDDY
12 Dedicated Acres 320/160		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1<sup>st</sup>** day of **May, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**N2S2 of Sections 32 & 33, Township 17 South, Range 30 East, Eddy County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

*Coach Joe 3332 Fed Com #123H – Federal Comm Agreement*

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $1/8^{\text{th}}$  or  $12 \frac{1}{2}$  percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $7/8^{\text{th}}$  should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.



This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **May 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator:** Matador Production Company

\_\_\_\_\_  
Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

## ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this \_\_\_\_ day of \_\_\_\_\_, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Permian Company**

**By:** \_\_\_\_\_

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this \_\_\_\_ day of \_\_\_\_\_, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_

Signature of office

Printed: Kyle Perkins

TITLE: Senior Vice President & Assistant General Counsel

Phone number : (972) -371-5202

Coach Joe 3332 Fed Com #123H – Federal Comm Agreement

**EXHIBIT “A”**

Plat of communitized area covering **320.00** acres in the **N2S2** of Sections **32 & 33**, Township **17 South**, Range **30 East**, Eddy County, New Mexico.

**Coach Joe 3332 Fed Com #123H**

<b>Tract 1</b> <b>VC-0682-0001</b> <b>160.00 acres</b>	<b>Tract 2</b> <b>NMNM-0558579</b> <b>80.00 acres</b>	<b>Tract 3</b> <b>NMLC-0028936D</b> <b>80.00 acres</b>

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated May 1, 2024, embracing the following described land in the N2S2 of Sections 32 & 33, Township 17 South, Range 30 East, Eddy County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

**Lease Serial Number:** VC-0682-0001  
**Description of Land Committed:** Township 17 South, Range 30 East,  
Section 32: N2S2  
**Number of Acres:** 160.00 acres  
**Current Lessee of Record:** MRC Permian Company  
**Name and Percent of Working Interest Owners:** MRC Permian Company

**Tract No. 2**

**Lease Serial Number:** NMNM-0558579  
**Description of Land Committed:** Township 17 South, Range 30 East,  
Section 33: N2SW4  
**Number of Acres:** 80.00 acres  
**Current Lessee of Record:** Maverick Permian Agent Corp.  
**Name and Percent of Working Interest Owners:** Maverick Permian Agent Corp.

**Tract No. 3**

**Lease Serial Number:** NMLC-0028936D

**Description of Land Committed:** Township 17 South, Range 30 East,  
Section 33: N2SE4

**Number of Acres:** 80.00

**Current Lessee of Record:** COG Operating, LLC

**Name and Percent of Working Interest Owners:** COG Operating, LLC  
EOG Resources, Inc.

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.00%
2	80.00	25.00%
3	80.00	25.00%
Total	320.00	100.00%

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1<sup>st</sup>** day of **May, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**S2S2 of Sections 32 & 33, Township 17 South, Range 30 East, Eddy County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

*Coach Joe 3332 Fed Com #124H – Federal Comm Agreement*

- operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
  4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
  5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $1/8^{\text{th}}$  or  $12 \frac{1}{2}$  percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $7/8^{\text{th}}$  should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the



communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

- This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **May 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
  12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
  13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
  14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator:** Matador Production Company

\_\_\_\_\_  
Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

## ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this \_\_\_\_ day of \_\_\_\_\_, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Permian Company**

**By:** \_\_\_\_\_

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this \_\_\_\_ day of \_\_\_\_\_, 2024, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_

Signature of office

Printed: Kyle Perkins

TITLE: Senior Vice President & Assistant General Counsel

Phone number : (972) -371-5202

Coach Joe 3332 Fed Com #124H – Federal Comm Agreement

**EXHIBIT “A”**

Plat of communitized area covering **320.00** acres in the **S2S2** of **Sections 32 & 33, Township 17 South, Range 30 East, Eddy County, New Mexico.**

**Coach Joe 3332 Fed Com #124H**

<b>Tract 1</b> <b>VC-0682-0001</b> <b>120.00 acres</b>	<b>Tract 2</b> <b>B0-2130-0030</b> <b>40.00 acres</b>	<b>Tract 3</b> <b>NMNM-0558579</b> <b>80.00 acres</b>	<b>Tract 4</b> <b>NMLC-0028936D</b> <b>80.00 acres</b>

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated May 1, 2024, embracing the following described land in the **S2S2 of Sections 32 & 33, Township 17 South, Range 30 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

**DESCRIPTION OF LEASES COMMITTED**

**Tract No. 1**

**Lease Serial Number:** VC-0682-0001  
**Description of Land Committed:** Township 17 South, Range 30 East,  
Section 32: S2SW4, SW4SE4  
**Number of Acres:** 120.00 acres  
**Current Lessee of Record:** MRC Permian Company  
**Name and Percent of Working Interest Owners:** MRC Permian Company

**Tract No. 2**

**Lease Serial Number:** B0-2130-0030  
**Description of Land Committed:** Township 17 South, Range 30 East,  
Section 32: SE4SE4  
**Number of Acres:** 40.00 acres  
**Current Lessee of Record:** OXY USA WTP Limited Partnership  
**Name and Percent of Working Interest Owners:** OXY USA, Inc.



**Tract No. 3**

**Lease Serial Number:** NMNM-0558579

**Description of Land Committed:** Township 17 South, Range 30 East,  
Section 33: N2SW4

**Number of Acres:** 80.00 acres

**Current Lessee of Record:** Maverick Permian Agent Corp.

**Name and Percent of Working Interest Owners:** Maverick Permian Agent Corp.

**Tract No. 4**

**Lease Serial Number:** NMLC-0028936D

**Description of Land Committed:** Township 17 South, Range 30 East,  
Section 33: N2SE4

**Number of Acres:** 80.00

**Current Lessee of Record:** COG Operating, LLC

**Name and Percent of Working Interest Owners:** COG Operating, LLC  
EOG Resources, Inc.

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	120.00	37.50%
2	40.00	12.50%
3	80.00	25.00%
4	80.00	25.00%
Total	320.00	100.00%

NM State Land Office  
Oil, Gas, & Minerals Division

STATE/FEDERAL OR  
STATE/FEDERAL/FEE

Revised June, 2022

ONLINE Version

# COMMUNITIZATION AGREEMENT

API Initial Well: 30-\_\_\_\_\_-\_\_\_\_\_

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

## WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions N2S2 of Sections 32 & 33,

Sect(s) 32, 33, T 17S, R 30E, NMPM Eddy County, NM

containing 320.00 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

Coach Joe 3332 Fed Com #123H – State Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May \_\_\_\_\_ Month 1<sup>st</sup> Day, 2024 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2024, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Permian Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2024, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

**EXHIBIT “A”**

Plat of communitized area covering **320.00** acres in the **N2S2** of **Sections 32 & 33**, **Township 17 South**, **Range 30 East**, **Eddy County**, **New Mexico**.

**Coach Joe 3332 Fed Com #123H**

<b>Tract 1</b> <b>VC-0682-0001</b> <b>160.00 acres</b>	<b>Tract 2</b> <b>NMNM-0558579</b> <b>80.00 acres</b>	<b>Tract 3</b> <b>NMLC-0028936D</b> <b>80.00 acres</b>



**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **May 1, 2024**, embracing the following described land in the **N2S2 of Sections 32 & 33, Township 17 South, Range 30 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

**Lease Serial Number:** VC-0682-0001  
**Description of Land Committed:** Township 17 South, Range 30 East,  
Section 32: N2S2  
**Number of Acres:** 160.00 acres  
**Current Lessee of Record:** MRC Permian Company  
**Name and Percent of Working Interest Owners:** MRC Permian Company

**Tract No. 2**

**Lease Serial Number:** NMNM-0558579  
**Description of Land Committed:** Township 17 South, Range 30 East,  
Section 33: N2SW4  
**Number of Acres:** 80.00 acres  
**Current Lessee of Record:** Maverick Permian Agent Corp.  
**Name and Percent of Working Interest Owners:** Maverick Permian Agent Corp.

**Tract No. 3**

**Lease Serial Number:** NMLC-0028936D

**Description of Land Committed:** Township 17 South, Range 30 East,  
Section 33: N2SE4

**Number of Acres:** 80.00

**Current Lessee of Record:** COG Operating, LLC

**Name and Percent of Working Interest Owners:** COG Operating, LLC  
EOG Resources, Inc.

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	160.00	50.00%
<b>2</b>	80.00	25.00%
<b>3</b>	80.00	25.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

NM State Land Office  
Oil, Gas, & Minerals Division

STATE/FEDERAL OR  
STATE/FEDERAL/FEE

Revised June, 2022

ONLINE Version

# COMMUNITIZATION AGREEMENT

API Initial Well: 30-\_\_\_\_\_-\_\_\_\_\_

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

## WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions S2S2 of Sections 32 & 33,

Sect(s) 32, 33, T 17S, R 30E, NMPM Eddy County, NM

containing 320.00 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

Coach Joe 3332 Fed Com #124H – State Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May \_\_\_\_\_ Month 1<sup>st</sup> Day, 2024 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2024, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Permian Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2024, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_



**EXHIBIT “A”**

Plat of communitized area covering **320.00** acres in the **S2S2** of Sections **32 & 33**, Township **17 South**, Range **30 East**, Eddy County, New Mexico.

**Coach Joe 3332 Fed Com #124H**

<b>Tract 1</b> <b>VC-0682-0001</b> <b>120.00 acres</b>	<b>Tract 2</b> <b>B0-2130-0030</b> <b>40.00 acres</b>	<b>Tract 3</b> <b>NMNM-0558579</b> <b>80.00 acres</b>	<b>Tract 4</b> <b>NMLC-0028936D</b> <b>80.00 acres</b>

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated May 1, 2024, embracing the following described land in the **S2S2 of Sections 32 & 33, Township 17 South, Range 30 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

**Lease Serial Number:** VC-0682-0001  
**Description of Land Committed:** Township 17 South, Range 30 East,  
Section 32: S2SW4, SW4SE4  
**Number of Acres:** 120.00 acres  
**Current Lessee of Record:** MRC Permian Company  
**Name and Percent of Working Interest Owners:** MRC Permian Company

**Tract No. 2**

**Lease Serial Number:** B0-2130-0030  
**Description of Land Committed:** Township 17 South, Range 30 East,  
Section 32: SE4SE4  
**Number of Acres:** 40.00 acres  
**Current Lessee of Record:** OXY USA WTP Limited Partnership  
**Name and Percent of Working Interest Owners:** OXY USA, Inc.

**Tract No. 3**

**Lease Serial Number:** NMNM-0558579

**Description of Land Committed:** Township 17 South, Range 30 East,  
Section 33: N2SW4

**Number of Acres:** 80.00 acres

**Current Lessee of Record:** Maverick Permian Agent Corp.

**Name and Percent of Working Interest Owners:** Maverick Permian Agent Corp.

**Tract No. 4**

**Lease Serial Number:** NMLC-0028936D

**Description of Land Committed:** Township 17 South, Range 30 East,  
Section 33: N2SE4

**Number of Acres:** 80.00

**Current Lessee of Record:** COG Operating, LLC

**Name and Percent of Working Interest Owners:** COG Operating, LLC  
EOG Resources, Inc.

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	120.00	37.50%
<b>2</b>	40.00	12.50%
<b>3</b>	80.00	25.00%
<b>4</b>	80.00	25.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

OXY USA Inc.	PO BOX 27570	Houston	TX	77227-7570
Maverick Permian Agent Corp.	1000 Main St, Ste 2900	Houston	TX	77002-6342
COG Operating LLC	600 West Illinois Ave.	Midland	TX	79701
Granite Ridge Holdings, LLC	5217 McKinney Ave., Ste. 400	Dallas	TX	75205
Jacobs Engineering Group Inc. (appears to be Jacobs Solutions, Inc.)	1999 Bryan Street, Suite 3500	Dallas	TX	75201
Weller Energy, Inc.	P.O. Box 310	South Orleans	MA	2662
Primary Children's Medical Center Foundation	100 North Mario Capecchi Drive	Salt Lake City	UT	84113
Mary Alice Woolley Endowment Fund for the Brigham Young University J. Reuben Clark Law School	J. Reuben Clark Building, 341 E. Campus Drive	Provo	UT	84604
Brigham Young University J. Reuben Clark Law School	J. Reuben Clark Building, 341 E. Campus Drive	Provo	UT	84604
OXY USA WTP Limited Partnership	5 Greenway Plaza, Suite 110	Houston	TX	77046
State of New Mexico Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508

EXHIBIT

5



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
pmvance@hollandhart.com

August 15, 2024

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PARTIES**

**Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) oil and gas production, off-lease measure, and off-lease store from spacing units underlying the S/2 of Sections 32 and 33, Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kyle Perkins  
Matador Production Company  
(972) 371-5202  
kperkins@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Matador - Coach Joe Commingling  
Postal Delivery Report

9414811898765485569121	OXY USA Inc.	PO Box 27570	Houston	TX	77227-7570	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on August 17, 2024 at 11:35 am. The item is currently in transit to the destination.
9414811898765485569190	Maverick Permian Agent Corp.	1000 Main St Ste 2900	Houston	TX	77002-6342	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765485569183	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	We were unable to deliver your package at 10:35 am on August 17, 2024 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765485569312	Granite Ridge Holdings, LLC	5217 McKinney Ave Ste 400	Dallas	TX	75205-3754	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765485569367	Jacobs Engineering Group Inc. appears to be Jacobs Solutions, Inc.	1999 Bryan St Ste 3500	Dallas	TX	75201-3136	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Coach Joe Commingling  
Postal Delivery Report

9414811898765485569398	Weller Energy, Inc.	PO Box 310	South Orleans	MA	02662-0310	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765485569381	Primary Childrens Medical Center Foundation	100 N Mario Capecchi Dr	Salt Lake City	UT	84113-1103	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765485569374	Brigham Young University Mary Alice Woolley Endowment Fund For The J. Reuben Clark Law School	J. Reuben Clark Building, 341 E. Campus Drive	Provo	UT	84602-6121	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765485569053	Brigham Young University J. Reuben Clark Law School	341 E Campus Dr Bldg J Reuben Clark Building	Provo	UT	84602-6121	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765485569022	OXY USA WTP Limited Partnership	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on August 17, 2024 at 11:35 am. The item is currently in transit to the destination.
9414811898765485569091	State of New Mexico Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on August 17, 2024 at 11:13 pm. The item is currently in transit to the destination.



Matador - Coach Joe Commingling  
Postal Delivery Report

9414811898765485569039	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
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Well Name: COACH JOE 3332 FED COM	Well Location: T17S / R30E / SEC 34 / SWSW / 32.786246 / -103.9671045	County or Parish/State: EDDY / NM
Well Number: 123H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028936D	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001555338	Operator: MATADOR PRODUCTION COMPANY	

Notice of Intent

Sundry ID: 2839252

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 03/03/2025

Time Sundry Submitted: 05:49

Date proposed operation will begin: 02/27/2025

**Procedure Description:** BLM Bond NMB001079 Surety Bond No. RLB0015172 For the COACH JOE 3332 FED COM 123H, the NMOCD has advised that the Section 32 acreage would be in the Sand Tank; Bone Spring [96832] pool and the Section 33 acreage would be in the Walters; Bone Spring [62685] pool. Matador is therefore filing this sundry to reflect that pool change for the Section 33 acreage.

NOI Attachments

Procedure Description

- LO\_COACH\_JOE\_3332\_FED\_COM\_123H\_REV1\_S\_signedSec32\_20250227172734.pdf
- LO\_COACH\_JOE\_3332\_FED\_COM\_123H\_REV1\_S\_signedSec33\_20250227172734.pdf

Received by OCD: 8/21/2024 3:01:47 PM

Page 56 of 91

Well Name: COACH JOE 3332 FED COM	Well Location: T17S / R30E / SEC 34 / SWSW / 32.786246 / -103.9671045	County or Parish/State: EDDY / NM
Well Number: 123H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028936D	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001555338	Operator: MATADOR PRODUCTION COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICKY FITZGERALD	Signed on: FEB 27, 2025 05:21 PM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory Consultant	
Street Address: 5400 LBJ FREEWAY STE 1500	
City: DALLAS	State: TX
Phone: (972) 371-5448	
Email address: nicky.fitzgerald@matadorresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		8. Well Name and No.
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWSW / 913 FSL / 390 FWL / TWSP: 17S / RANGE: 30E / SECTION: 34 / LAT: 32.786246 / LONG: -103.9671045 ( TVD: 0 feet, MD: 0 feet )

PPP: NESE / 1649 FSL / 100 FEL / TWSP: 17S / RANGE: 30E / SECTION: 33 / LAT: 32.7882722 / LONG: -103.9686987 ( TVD: 7161 feet, MD: 7241 feet )

PPP: NWSE / 1648 FSL / 2639 FWL / TWSP: 17S / RANGE: 30E / SECTION: 33 / LAT: 32.7882919 / LONG: -103.9769636 ( TVD: 7500 feet, MD: 9916 feet )

PPP: NWSW / 1647 FSL / 0 FWL / TWSP: 17S / RANGE: 30E / SECTION: 33 / LAT: 32.7883118 / LONG: -103.9855499 ( TVD: 7500 feet, MD: 12554 feet )

BHL: NWSW / 1665 FSL / 110 FEL / TWSP: 17S / RANGE: 30E / SECTION: 32 / LAT: 32.7883491 / LONG: -104.0023735 ( TVD: 7500 feet, MD: 17756 feet )

CONFIDENTIAL

C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number  30-015-55338	Pool Code  96832	Pool Name  Sand Tank; Bone Spring
Property Code  320823	Property Name  COACH JOE 3332 FED COM	Well Number  123H
OGRID No.  228937	Operator Name  MATADOR PRODUCTION COMPANY	Ground Level Elevation  3557'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	34	17-S	30-E	-	913' S	390' W	N 32.7862460	W 103.9671045	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	32	17-S	30-E	-	1665' S	110' W	N 32.7883491	W 104.0023735	EDDY

Dedicated Acres  160	Infill or Defining Well  -	Defining Well API  -	Overlapping Spacing Unit (Y/N)  -	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	33	17-S	30-E	-	1649' S	50' E	N 32.7882718	W 103.9685360	EDDY

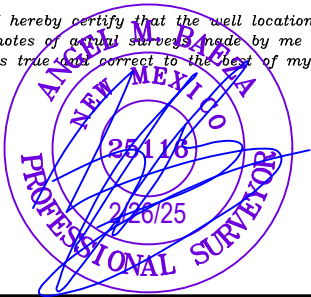
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	33	17-S	30-E	-	1649' S	100' E	N 32.7882722	W 103.9686987	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	32	17-S	30-E	-	1665' S	110' W	N 32.7883491	W 104.0023735	EDDY

Unitized Area or Area of Uniform Intrest  -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  Debbie Creed  2/26/2025		<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of a actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>    Signature and Seal of Professional Surveyor  Date	
Signature  Debbie Creed		Signature and Seal of Professional Surveyor  Date	
Print Name  debbie.creed@matadorresources.com		Certificate Number	Date of Survey  09/30/2023
E-mail Address			



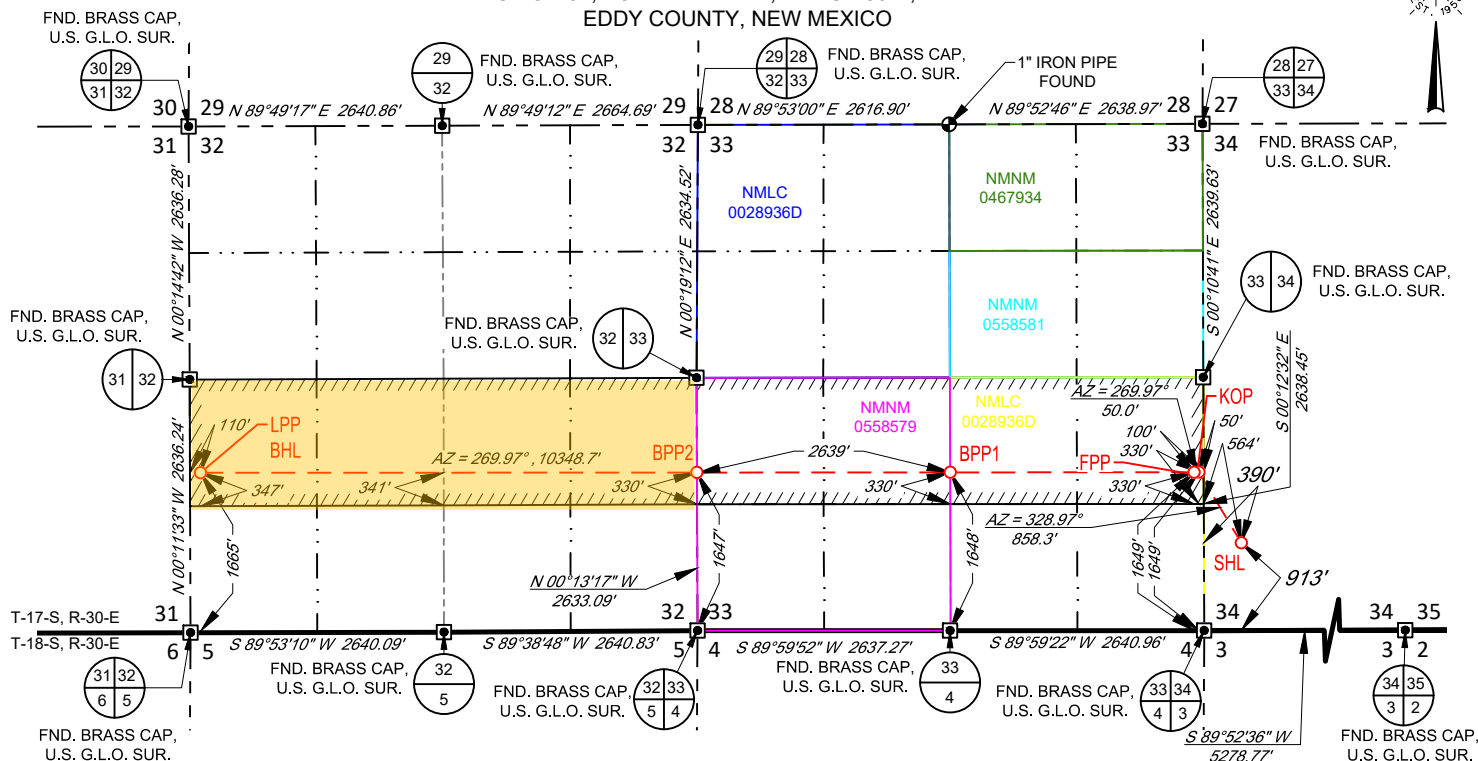


SCALE: 1" = 2000'

0' 1000' 2000'



SECTION 34, TOWNSHIP 17-S, RANGE 30-E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO



**SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
NAD 1983  
X=653885 Y=649963  
LAT.: N 32.7862460  
LONG.: W 103.9671045  
913' FSL 390' FWL

**KICK OFF POINT (KOP)**

NEW MEXICO EAST  
NAD 1983  
X=653442 Y=650699  
LAT.: N 32.7882718  
LONG.: W 103.9685360  
1649' FSL 50' FEL

**FIRST PERF. POINT (FPP)**

NEW MEXICO EAST  
NAD 1983  
X=653392 Y=650699  
LAT.: N 32.7882722  
LONG.: W 103.9686987  
1649' FSL 100' FEL

**BLM PERF. POINT (BPP1)**

NEW MEXICO EAST  
NAD 1983  
X=650853 Y=650697  
LAT.: N 32.7882919  
LONG.: W 103.9769636  
1648' FSL 2639' FWL

**BLM PERF. POINT (BPP2)**

NEW MEXICO EAST  
NAD 1983  
X=648214 Y=650696  
LAT.: N 32.7883118  
LONG.: W 103.9855499  
1647' FSL 0' FWL

**LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST  
NAD 1983  
X=643044 Y=650693  
LAT.: N 32.7883491  
LONG.: W 104.0023735  
1665' FSL 110' FWL

LEASE NAME & WELL NO.: COACH JOE 3332 FED COM 123H

SECTION 34 TWP 17-S RGE 30-E SURVEY N.M.P.M.  
COUNTY EDDY STATE NM  
DESCRIPTION 913' FSL & 390' FWL

**DISTANCE & DIRECTION**

FROM INT. OF CO. RD. 217, & US-82, GO SOUTH ON CO. RD. 217 ±0.4  
MILES, THENCE SOUTHEAST (LEFT) ON A LEASE RD. ±2.0 MILES,  
THENCE SOUTHWEST (RIGHT) ON A LEASE RD. ±0.3 MILES, THENCE  
SOUTHEAST (LEFT) ON A PROPOSED RD. ±113 FEET TO A POINT ±393  
FEET NORTHWEST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET  
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.  
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.



Angel M. Baeza, P.S. No. 25116

**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY

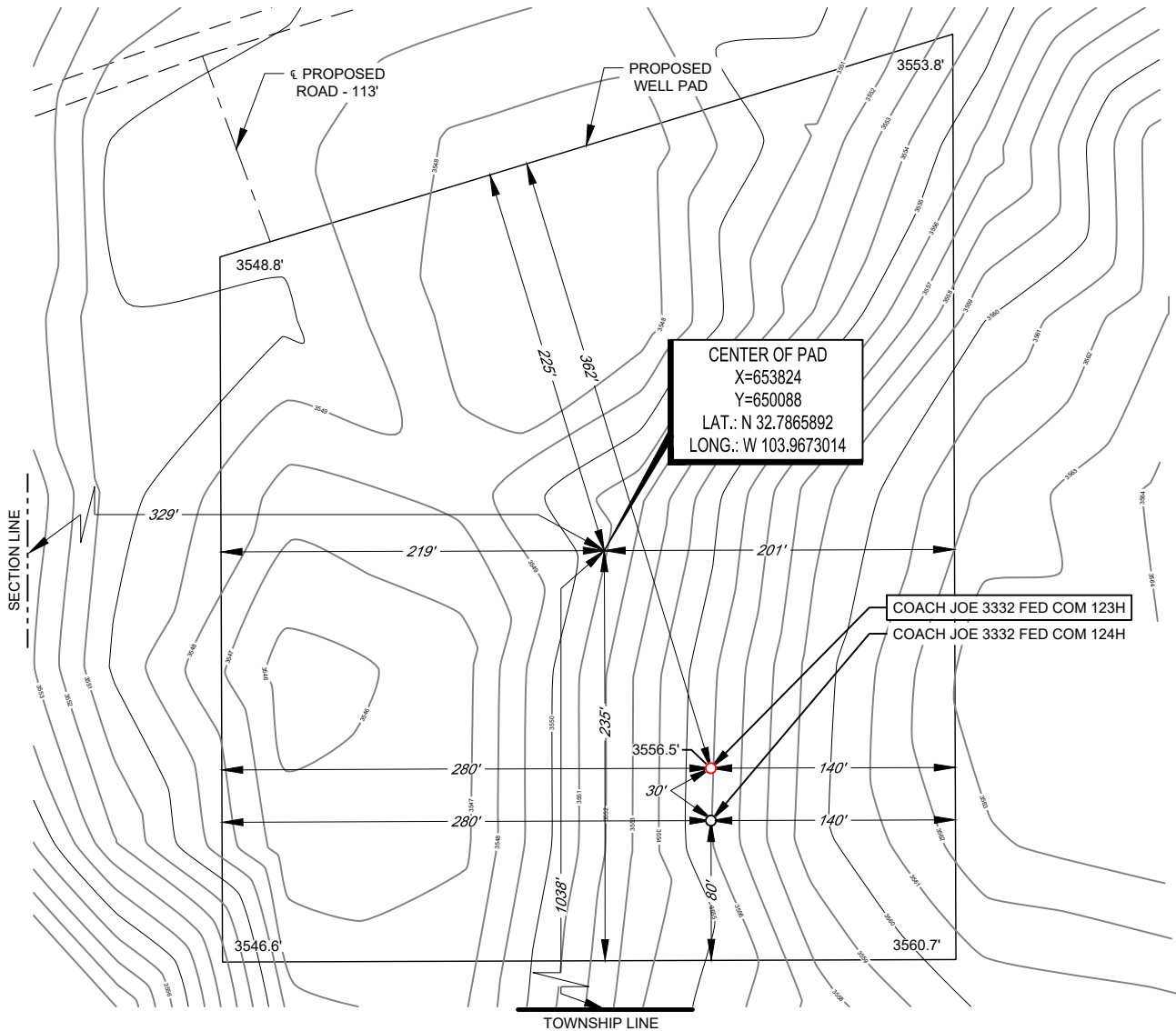
481 WINSKOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM



## LEGEND

	TOWNSHIP LINE
	SECTION LINE
	PROPOSED ROAD
	ROAD WAY

SECTION 34, TOWNSHIP 17-S, RANGE 30-E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

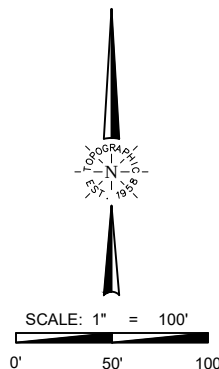
LEASE NAME & WELL NO.: COACH JOE 3332 FED COM 123H  
123H LATITUDE N 32.7862460 123H LONGITUDE W 103.9671045

CENTER OF PAD IS 1038' FSL & 329' FWL

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY

481 WINSCOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM

<div>C-102</div> <div>Submit Electronically Via OCD Permitting</div>	<div>State of New Mexico</div> <div>Energy, Minerals &amp; Natural Resources Department</div> <div>OIL CONSERVATION DIVISION</div>	Revised July 9, 2024	
		<div>Submittal Type:</div>	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-55338	Pool Code 62685	Pool Name Walters; Bone Spring
Property Code 320823	Property Name COACH JOE 3332 FED COM	Well Number 123H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3557'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

### Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	34	17-S	30-E	-	913' S	390' W	N 32.7862460	W 103.9671045	EDDY

## Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	32	17-S	30-E	-	1665' S	110' W	N 32.7883491	W 104.0023735	EDDY

Dedicated Acres <b>160</b>	Infill or Defining Well <b>-</b>	Defining Well API <b>-</b>	Overlapping Spacing Unit (Y/N) <b>-</b>	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

### Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	33	17-S	30-E	-	1649' S	50' E	N 32.7882718	W 103.9685360	EDDY

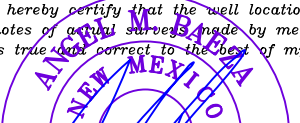
### First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	33	17-S	30-E	-	1649' S	100' E	N 32.7882722	W 103.9686987	EDDY

### Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	32	17-S	30-E	-	1665' S	110' W	N 32.7883491	W 104.0023735	EDDY

Unitized Area or Area of Uniform Interest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

OPERATOR CERTIFICATION		SURVEYORS CERTIFICATION	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Debbie Creed</i> 2/26/2025</p>		<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p></p>	
Signature _____ Debbie Creed		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____ debbie.creed@matadorresources.com		Certificate Number _____	Date of Survey _____ 09/30/2023
E-mail Address _____			



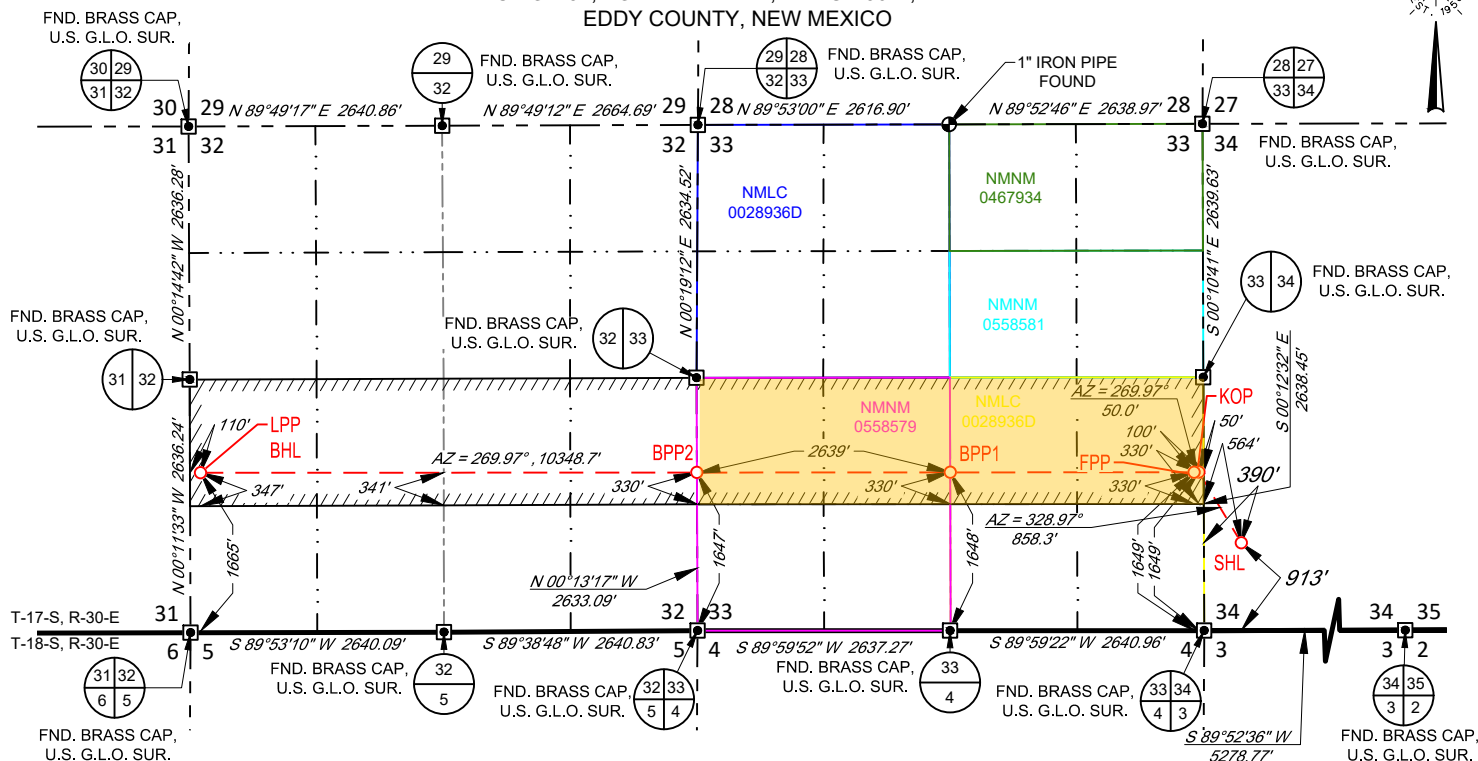


SCALE: 1" = 2000'

0' 1000' 2000'



SECTION 34, TOWNSHIP 17-S, RANGE 30-E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO



**SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
NAD 1983  
X=653885 Y=649963  
LAT.: N 32.7862460  
LONG.: W 103.9671045  
913' FSL 390' FWL

**KICK OFF POINT (KOP)**

NEW MEXICO EAST  
NAD 1983  
X=653442 Y=650699  
LAT.: N 32.7882718  
LONG.: W 103.9685360  
1649' FSL 50' FEL

**FIRST PERF. POINT (FPP)**

NEW MEXICO EAST  
NAD 1983  
X=653392 Y=650699  
LAT.: N 32.7882722  
LONG.: W 103.9686987  
1649' FSL 100' FEL

**BLM PERF. POINT (BPP1)**

NEW MEXICO EAST  
NAD 1983  
X=650853 Y=650697  
LAT.: N 32.7882919  
LONG.: W 103.9769636  
1648' FSL 2639' FWL

**BLM PERF. POINT (BPP2)**

NEW MEXICO EAST  
NAD 1983  
X=648214 Y=650696  
LAT.: N 32.7883118  
LONG.: W 103.985499  
1647' FSL 0' FWL

**LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST  
NAD 1983  
X=643044 Y=650693  
LAT.: N 32.7883491  
LONG.: W 104.0023735  
1665' FSL 110' FWL

LEASE NAME & WELL NO.: COACH JOE 3332 FED COM 123H

SECTION 34 TWP 17-S RGE 30-E SURVEY N.M.P.M.  
COUNTY EDDY STATE NM  
DESCRIPTION 913' FSL & 390' FWL

**DISTANCE & DIRECTION**

FROM INT. OF CO. RD. 217, & US-82, GO SOUTH ON CO. RD. 217 ±0.4  
MILES, THENCE SOUTHEAST (LEFT) ON A LEASE RD. ±2.0 MILES,  
THENCE SOUTHWEST (RIGHT) ON A LEASE RD. ±0.3 MILES, THENCE  
SOUTHEAST (LEFT) ON A PROPOSED RD. ±113 FEET TO A POINT ±393  
FEET NORTHWEST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET  
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.  
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.



Angel M. Baeza, P.S. No. 25116

**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY

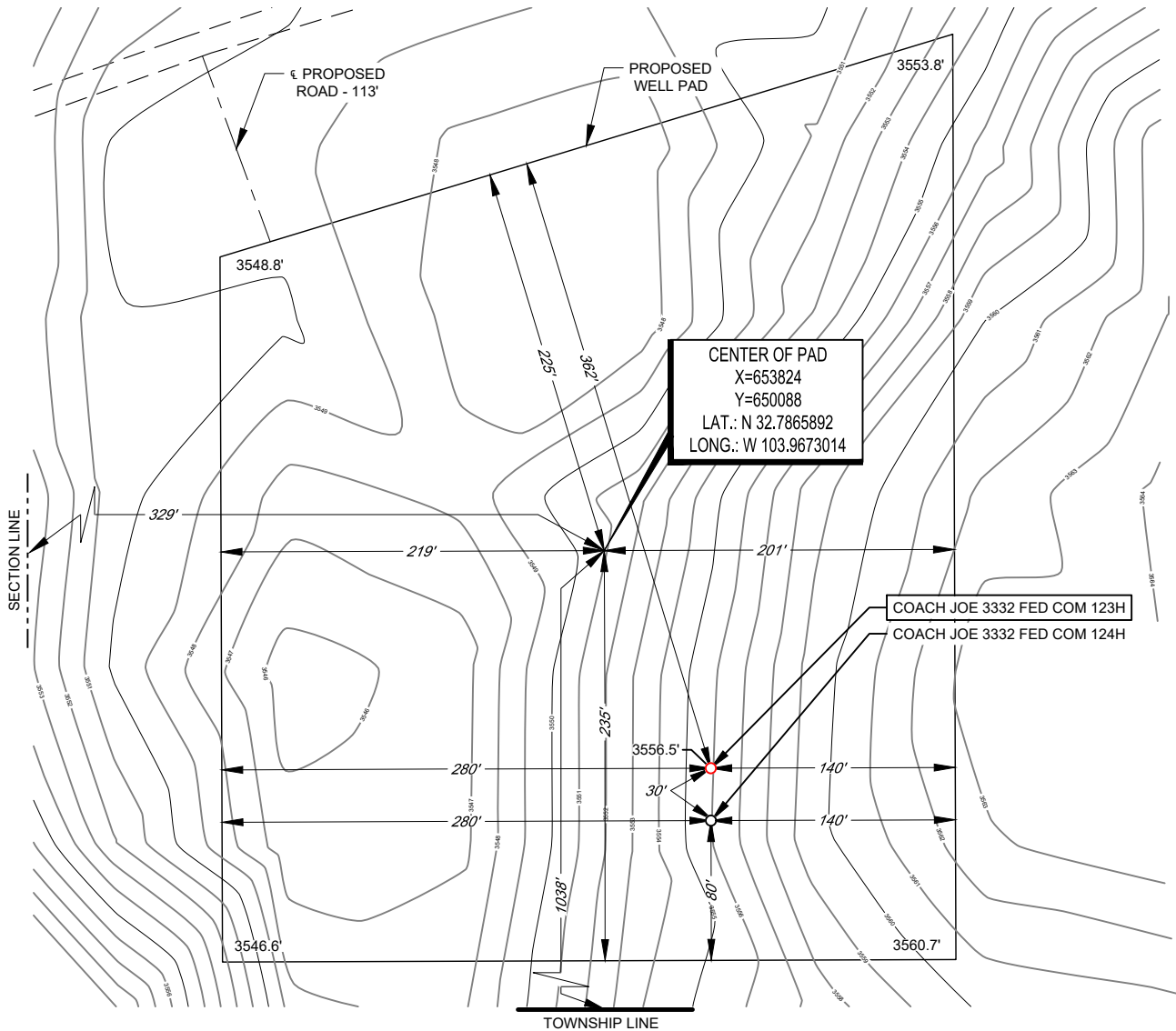
481 WINSCOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM



## LEGEND

	TOWNSHIP LINE
	SECTION LINE
	PROPOSED ROAD
	ROAD WAY

SECTION 34, TOWNSHIP 17-S, RANGE 30-E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

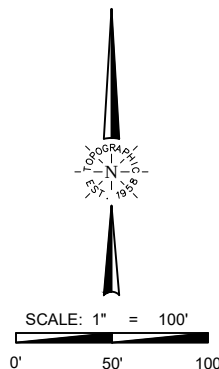
LEASE NAME & WELL NO.: COACH JOE 3332 FED COM 123H  
123H LATITUDE N 32.7862460 123H LONGITUDE W 103.9671045

CENTER OF PAD IS 1038' FSL & 329' FWL

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY

481 WINSCOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM

Well Name: COACH JOE 3332 FED COM	Well Location: T17S / R30E / SEC 34 / SWSW / 32.7861635 / -103.9671045	County or Parish/State: EDDY / NM
Well Number: 124H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028936D	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001555337	Operator: MATADOR PRODUCTION COMPANY	

Notice of Intent

Sundry ID: 2839440

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 03/03/2025

Time Sundry Submitted: 06:09

Date proposed operation will begin: 03/03/2025

**Procedure Description:** BLM Bond NMB001079 Surety Bond No. RLB0015172 For the COACH JOE 3332 FED COM 124H, the NMOCD has advised that the Section 32 acreage would be in the Sand Tank; Bone Spring [96832] pool and the Section 33 acreage would be in the Walters; Bone Spring [62685] pool. Matador is therefore filing this sundry to reflect that pool change for the Section 33 acreage.

NOI Attachments

Procedure Description

- LO\_COACH\_JOE\_3332\_FED\_COM\_124H\_REV1\_S\_signedSec33\_20250303060205.pdf
- LO\_COACH\_JOE\_3332\_FED\_COM\_124H\_REV1\_S\_signedSec32\_20250303060206.pdf



Received by OCD: 8/21/2024 3:01:47 PM

Page 69 of 91

Well Name: COACH JOE 3332 FED COM	Well Location: T17S / R30E / SEC 34 / SWSW / 32.7861635 / -103.9671045	County or Parish/State: EDDY / NM
Well Number: 124H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028936D	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001555337	Operator: MATADOR PRODUCTION COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICKY FITZGERALD

Signed on: MAR 03, 2025 06:02 AM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Consultant

Street Address: 5400 LBJ FREEWAY STE 1500

City: DALLASState: TX

Phone: (972) 371-5448

Email address: nicky.fitzgerald@matadorresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well		
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator		
3a. Address	3b. Phone No. (include area code)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWSW / 883 FSL / 390 FWL / TWSP: 17S / RANGE: 30E / SECTION: 34 / LAT: 32.7861635 / LONG: -103.9671045 ( TVD: 0 feet, MD: 0 feet )  
PPP: SESE / 330 FSL / 100 FEL / TWSP: 17S / RANGE: 30E / SECTION: 33 / LAT: 32.7846462 / LONG: -103.9686979 ( TVD: 7161 feet, MD: 7212 feet )  
PPP: SWSE / 330 FSL / 2638 FWL / TWSP: 17S / RANGE: 30E / SECTION: 33 / LAT: 32.7846695 / LONG: -103.9769652 ( TVD: 7500 feet, MD: 9888 feet )  
PPP: SWSW / 330 FSL / 0 FWL / TWSP: 17S / RANGE: 30E / SECTION: 33 / LAT: 32.7846931 / LONG: -103.9855475 ( TVD: 7500 feet, MD: 12525 feet )  
BHL: SWSW / 351 FSL / 110 FEL / TWSP: 17S / RANGE: 30E / SECTION: 32 / LAT: 32.7847377 / LONG: -104.0023726 ( TVD: 7500 feet, MD: 17698 feet )

CONFIDENTIAL

C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-55337	Pool Code 62685	Pool Name Walters; Bone Spring
Property Code 320823	Property Name COACH JOE 3332 FED COM	Well Number 124H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3556'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no. M	Section 34	Township 17-S	Range 30-E	Lot Idn -	Feet from the N/S 883' S	Feet from the E/W 390' W	Latitude N 32.7861635	Longitude W 103.9671045	County EDDY
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Bottom Hole Location

UL or lot no. M	Section 32	Township 17-S	Range 30-E	Lot Idn -	Feet from the N/S 351' S	Feet from the E/W 110' W	Latitude N 32.7847377	Longitude W 104.0023726	County EDDY
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Dedicated Acres 160	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. P	Section 33	Township 17-S	Range 30-E	Lot Idn -	Feet from the N/S 330' S	Feet from the E/W 50' E	Latitude N 32.7846458	Longitude W 103.9685352	County EDDY
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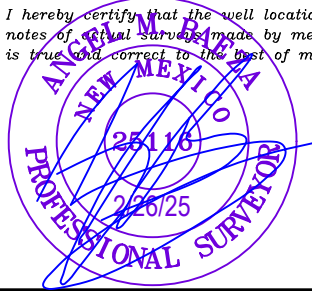
First Take Point (FTP)

UL or lot no. P	Section 33	Township 17-S	Range 30-E	Lot Idn -	Feet from the N/S 330' S	Feet from the E/W 100' E	Latitude N 32.7846462	Longitude W 103.9686979	County EDDY
--------------------	---------------	------------------	---------------	--------------	-----------------------------	-----------------------------	--------------------------	----------------------------	----------------

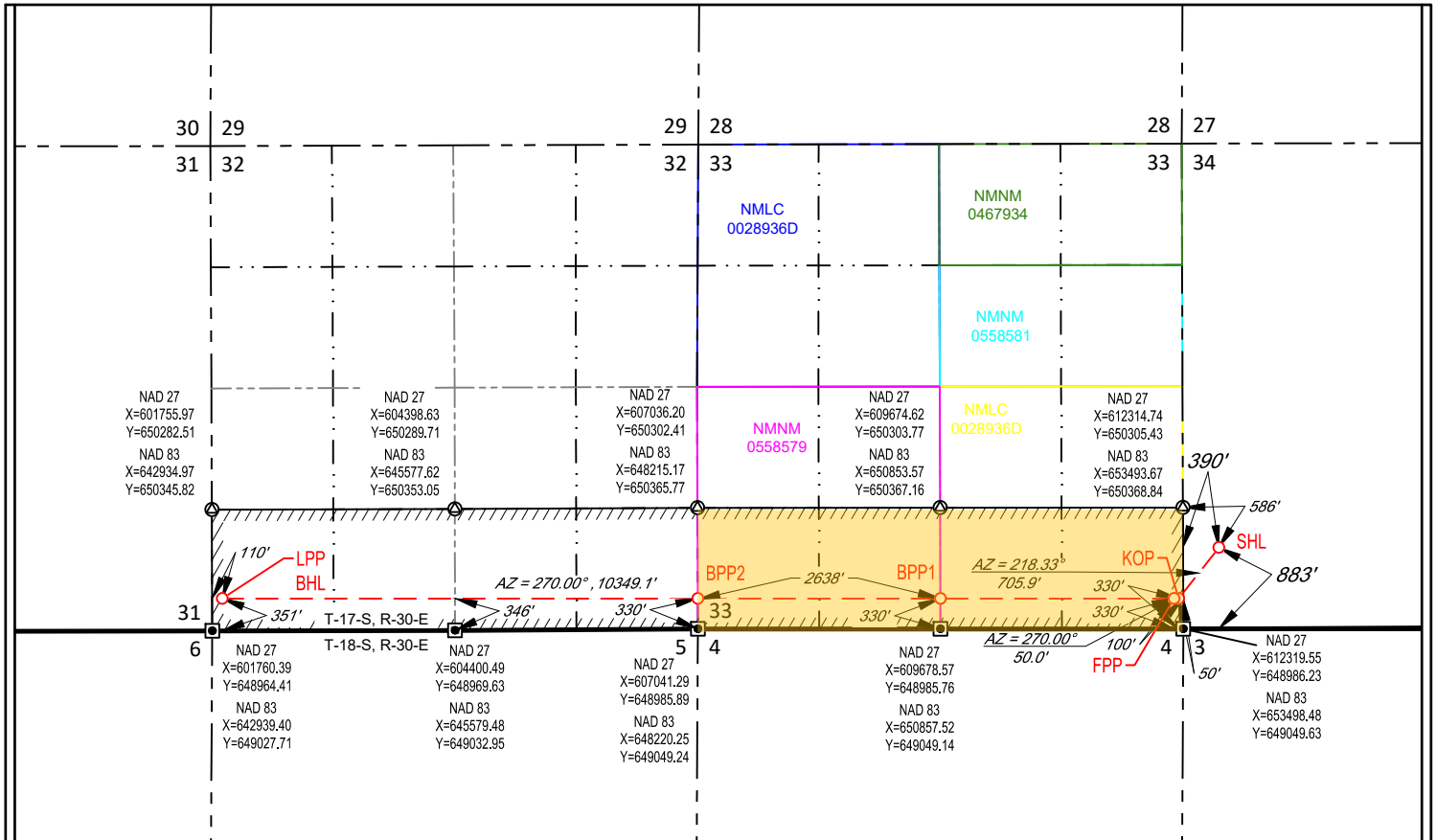
Last Take Point (LTP)

UL or lot no. M	Section 32	Township 17-S	Range 30-E	Lot Idn -	Feet from the N/S 351' S	Feet from the E/W 110' W	Latitude N 32.7847377	Longitude W 104.0023726	County EDDY
--------------------	---------------	------------------	---------------	--------------	-----------------------------	-----------------------------	--------------------------	----------------------------	----------------

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  Debbie Creed 2/26/2025		<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  	
Signature Debbie Creed		Signature and Seal of Professional Surveyor Date	
Print Name debbie.creed@matadorresources.com		Certificate Number	Date of Survey 09/30/2023
E-mail Address			

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type: <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="width: 150px;"> <input type="checkbox"/> Initial Submittal  <input checked="" type="checkbox"/> Amended Report  <input type="checkbox"/> As Drilled         </div> </div>
Property Name and Well Number <div style="text-align: center; font-weight: bold; margin-top: 5px;">COACH JOE 3332 FED COM 124H</div>		

**SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
NAD 1983  
X=653885 Y=649933  
LAT.: N 32.7861635  
LONG.: W 103.9671045  
**NAD 1927**  
X=612706 Y=649870  
LAT.: N 32.7860462  
LONG.: W 103.9665969  
883' FSL 390' FWL

**KICK OFF POINT (KOP)**

NEW MEXICO EAST  
NAD 1983  
X=653447 Y=649380  
LAT.: N 32.7846458  
LONG.: W 103.9685352  
**NAD 1927**  
X=612268 Y=649316  
LAT.: N 32.7845284  
LONG.: W 103.9680276  
330' FSL 50' FEL

**FIRST PERF. POINT (FPP)**

NEW MEXICO EAST  
NAD 1983  
X=653397 Y=649380  
LAT.: N 32.7846462  
LONG.: W 103.9686979  
**NAD 1927**  
X=612218 Y=649316  
LAT.: N 32.7845289  
LONG.: W 103.9681903  
330' FSL 100' FEL

**BLM PERF. POINT (BPP1)**

NEW MEXICO EAST  
NAD 1983  
X=650857 Y=649379  
LAT.: N 32.7846695  
LONG.: W 103.9769652  
**NAD 1927**  
X=609678 Y=649316  
LAT.: N 32.7845523  
LONG.: W 103.9764575  
330' FSL 2638' FWL

**BLM PERF. POINT (BPP2)**

NEW MEXICO EAST  
NAD 1983  
X=648219 Y=649379  
LAT.: N 32.7846931  
LONG.: W 103.9855475  
**NAD 1927**  
X=607040 Y=649316  
LAT.: N 32.7845760  
LONG.: W 103.9850397  
330' FSL 0' FWL

**LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST  
NAD 1983  
X=643048 Y=649379  
LAT.: N 32.7847377  
LONG.: W 104.0023726  
**NAD 1927**  
X=601869 Y=649316  
LAT.: N 32.7846207  
LONG.: W 104.0018645  
351' FSL 110' FWL

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief, 09/30/2023

Date of Survey

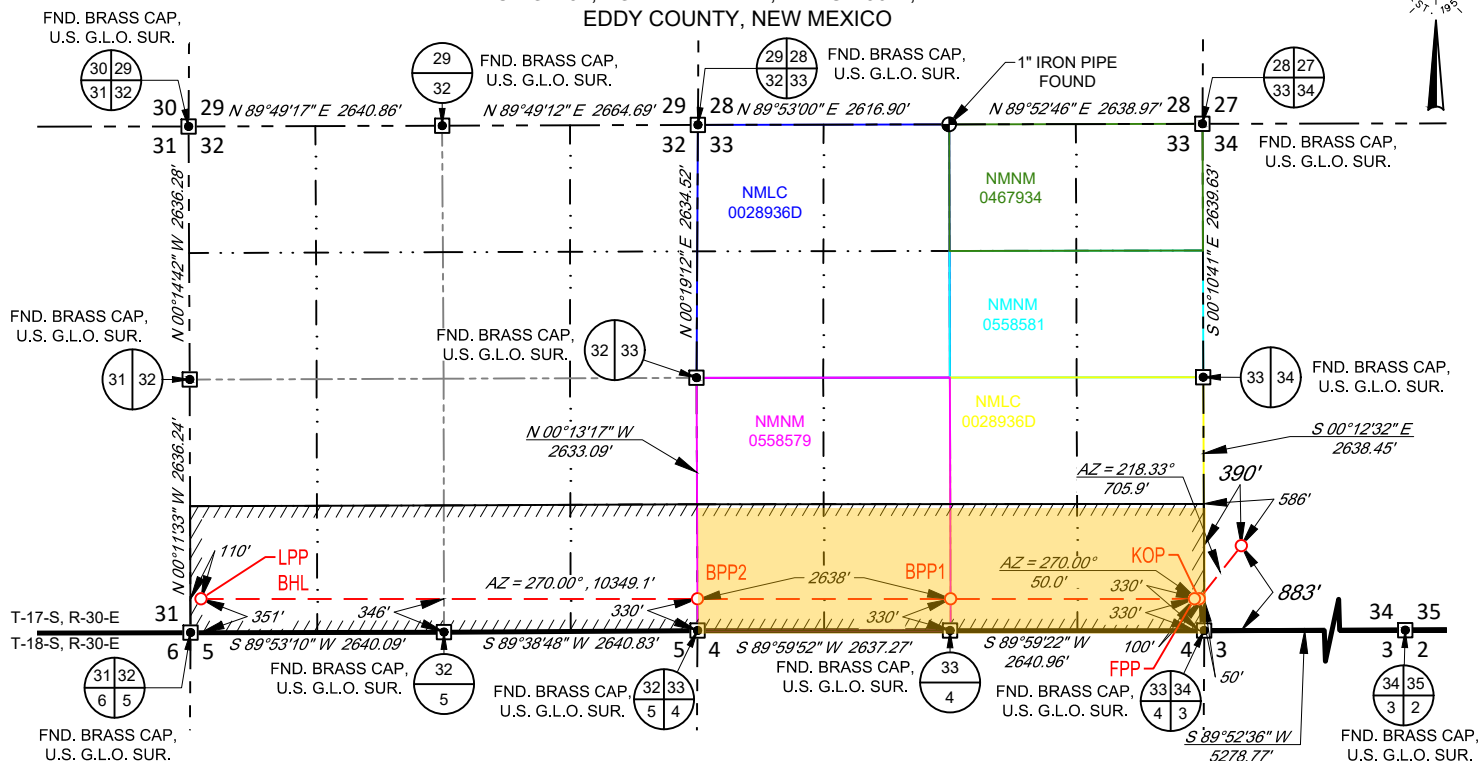


SCALE: 1" = 2000'

0' 1000' 2000'



SECTION 34, TOWNSHIP 17-S, RANGE 30-E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO



**SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
NAD 1983  
X=653885 Y=649933  
LAT.: N 32.7861635  
LONG.: W 103.9671045  
883' FSL 390' FWL

**KICK OFF POINT (KOP)**

NEW MEXICO EAST  
NAD 1983  
X=653447 Y=649380  
LAT.: N 32.7846458  
LONG.: W 103.9685352  
330' FSL 50' FEL

**FIRST PERF. POINT (FPP)**

NEW MEXICO EAST  
NAD 1983  
X=653397 Y=649380  
LAT.: N 32.7846462  
LONG.: W 103.9686979  
330' FSL 100' FEL

**BLM PERF. POINT (BPP1)**

NEW MEXICO EAST  
NAD 1983  
X=650857 Y=649379  
LAT.: N 32.7846695  
LONG.: W 103.9769652  
330' FSL 2638' FWL

**BLM PERF. POINT (BPP2)**

NEW MEXICO EAST  
NAD 1983  
X=648219 Y=649379  
LAT.: N 32.7846931  
LONG.: W 103.9855475  
330' FSL 0' FWL

**LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST  
NAD 1983  
X=643048 Y=649379  
LAT.: N 32.7847377  
LONG.: W 104.0023726  
351' FSL 110' FWL

LEASE NAME & WELL NO.: COACH JOE 3332 FED COM 124H

SECTION 34 TWP 17-S RGE 30-E SURVEY N.M.P.M.  
COUNTY EDDY STATE NM  
DESCRIPTION 883' FSL & 390' FWL

**DISTANCE & DIRECTION**

FROM INT. OF CO. RD. 217, & US-82, GO SOUTH ON CO. RD. 217 ±0.4  
MILES, THENCE SOUTHEAST (LEFT) ON A LEASE RD. ±2.0 MILES,  
THENCE SOUTHWEST (RIGHT) ON A LEASE RD. ±0.3 MILES, THENCE  
SOUTHEAST (LEFT) ON A PROPOSED RD. ±113 FEET TO A POINT ±417  
FEET NORTHWEST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET  
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.  
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.



Angel M. Baeza, P.S. No. 25116




**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY

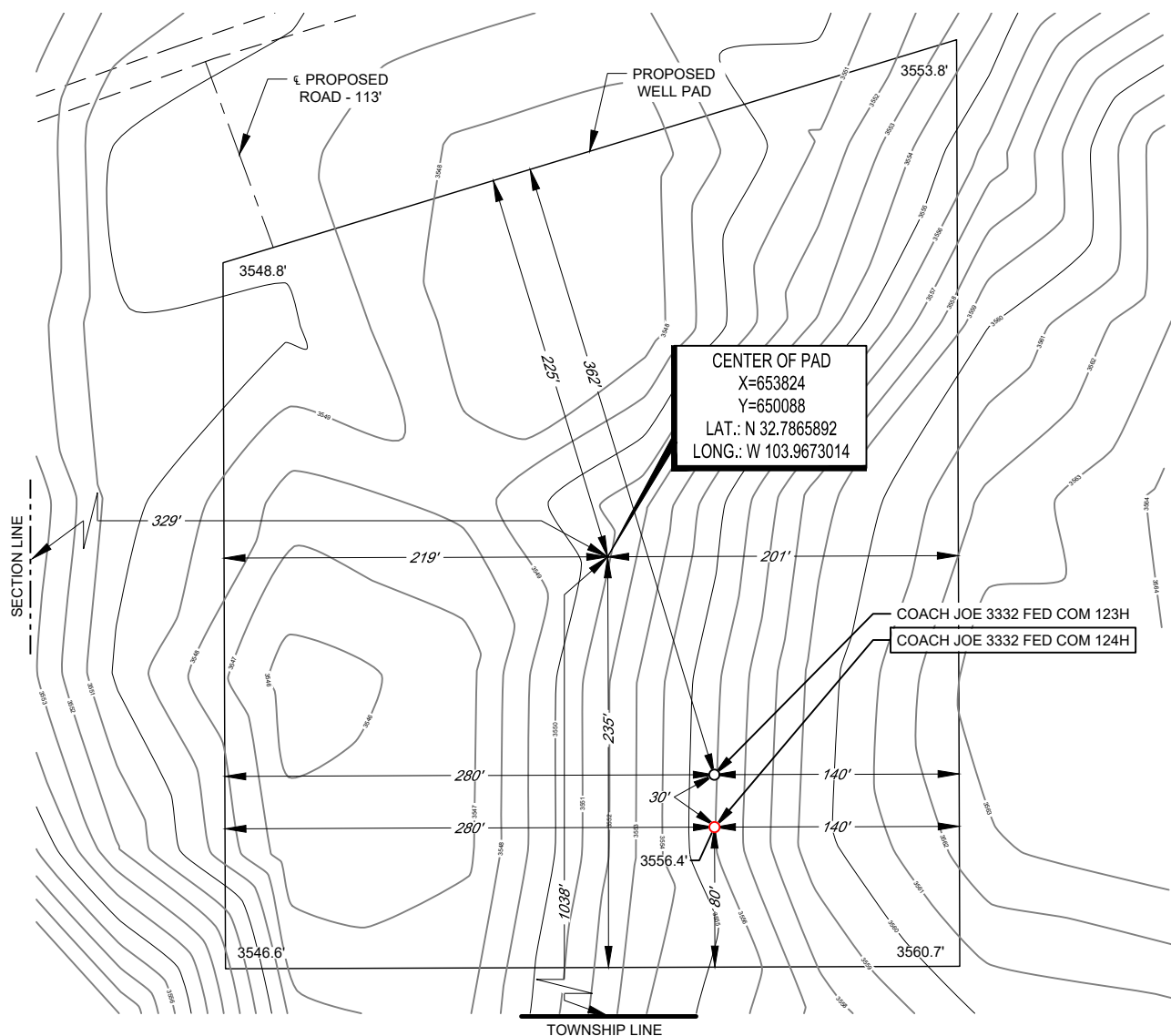
481 WINSBROOK ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
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2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
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## LEGEND

-  TOWNSHIP LINE  
 SECTION LINE  
 PROPOSED ROAD  
 ROAD WAY



LEASE NAME & WELL NO.: COACH JOE 3332 FED COM 124H  
124H LATITUDE N 32.7861635 124H LONGITUDE W 103.9671045

CENTER OF PAD IS 1038' FSL & 329' FWL




Angel M. Baeza, P.S. No. 25116

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



SCALE: 1" = 100'



A horizontal scale bar with a black background and white markings. It is divided into two equal segments by a white vertical line. Below the bar, the labels '0'', '50'', and '100'' are positioned at the left, center, and right ends respectively.



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 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
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<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-55337	Pool Code 96832	Pool Name Sand Tank; Bone Spring
Property Code 320823	Property Name COACH JOE 3332 FED COM	Well Number 124H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3556'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

### Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	34	17-S	30-E	-	883' S	390' W	N 32.7861635	W 103.9671045	EDDY

## Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	32	17-S	30-E	-	351' S	110' W	N 32.7847377	W 104.0023726	EDDY

Dedicated Acres <b>160</b>	Infill or Defining Well <b>-</b>	Defining Well API <b>-</b>	Overlapping Spacing Unit (Y/N) <b>-</b>	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

### Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	33	17-S	30-E	-	330' S	50' E	N 32.7846458	W 103.9685352	EDDY

### First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	33	17-S	30-E	-	330' S	100' E	N 32.7846462	W 103.9686979	EDDY

### Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	32	17-S	30-E	-	351' S	110' W	N 32.7847377	W 104.0023726	EDDY

Unitized Area or Area of Uniform Interest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<p align="center"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <div style="display: flex; justify-content: space-between;"> <span><i>Debbie Creed</i></span> <span><i>2/26/2025</i></span> </div>		<p align="center"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>	
Signature _____ <b>Debbie Creed</b>		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name <b>debbie.creed@matadorresources.com</b>		Certificate Number _____	Date of Survey <b>09/30/2023</b>
E-mail Address _____			

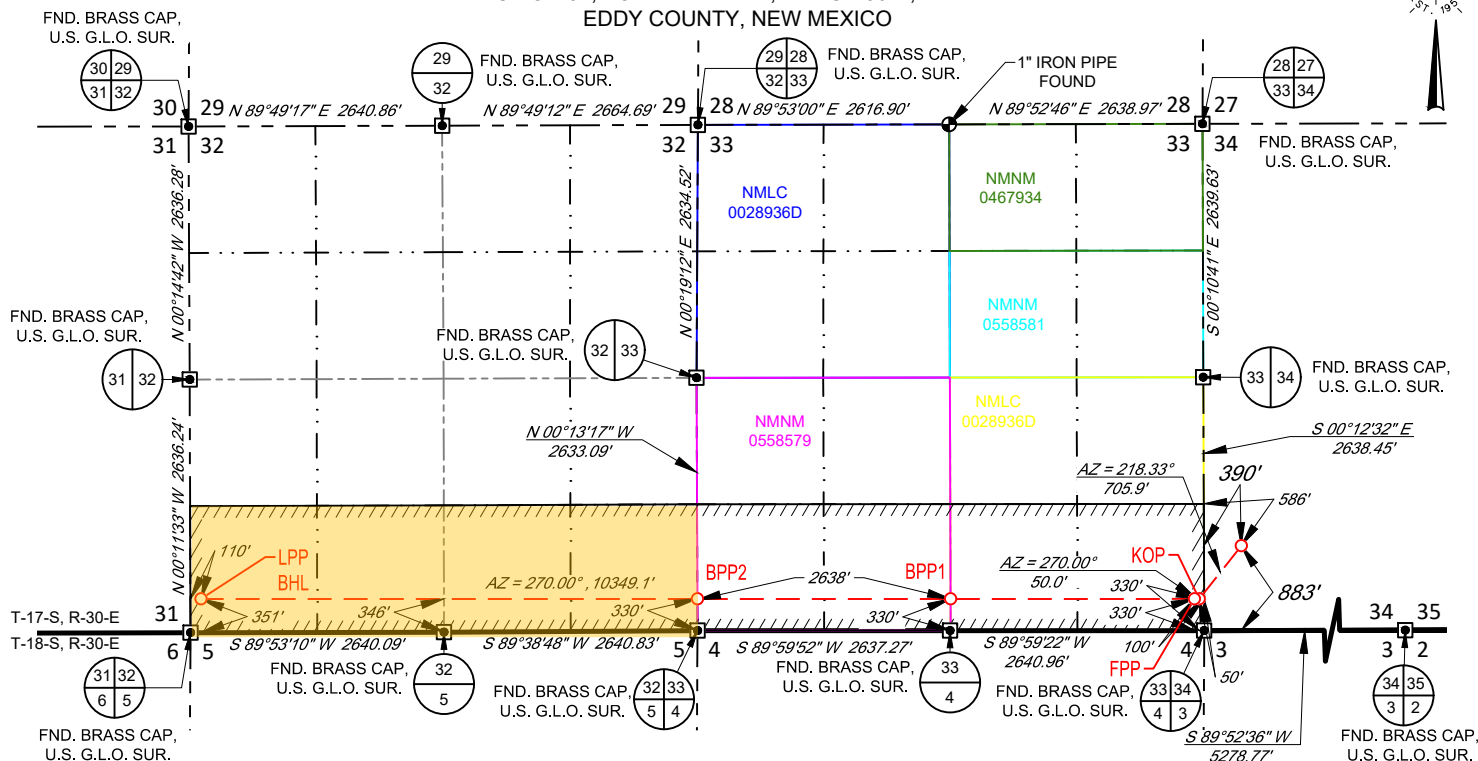


SCALE: 1" = 2000'

0' 1000' 2000'



SECTION 34, TOWNSHIP 17-S, RANGE 30-E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO



**SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
NAD 1983  
X=653885 Y=649933  
LAT.: N 32.7861635  
LONG.: W 103.9671045  
883' FSL 390' FWL

**KICK OFF POINT (KOP)**

NEW MEXICO EAST  
NAD 1983  
X=653447 Y=649380  
LAT.: N 32.7846458  
LONG.: W 103.9685352  
330' FSL 50' FEL

**FIRST PERF. POINT (FPP)**

NEW MEXICO EAST  
NAD 1983  
X=653397 Y=649380  
LAT.: N 32.7846462  
LONG.: W 103.9686979  
330' FSL 100' FEL

**BLM PERF. POINT (BPP1)**

NEW MEXICO EAST  
NAD 1983  
X=650857 Y=649379  
LAT.: N 32.7846695  
LONG.: W 103.9769652  
330' FSL 2638' FWL

**BLM PERF. POINT (BPP2)**

NEW MEXICO EAST  
NAD 1983  
X=648219 Y=649379  
LAT.: N 32.7846931  
LONG.: W 103.9855475  
330' FSL 0' FWL

**LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST  
NAD 1983  
X=643048 Y=649379  
LAT.: N 32.7847377  
LONG.: W 104.0023726  
351' FSL 110' FWL

LEASE NAME & WELL NO.: COACH JOE 3332 FED COM 124H

SECTION 34 TWP 17-S RGE 30-E SURVEY N.M.P.M.  
COUNTY EDDY STATE NM  
DESCRIPTION 883' FSL & 390' FWL

**DISTANCE & DIRECTION**

FROM INT. OF CO. RD. 217, & US-82, GO SOUTH ON CO. RD. 217 ±0.4  
MILES, THENCE SOUTHEAST (LEFT) ON A LEASE RD. ±2.0 MILES,  
THENCE SOUTHWEST (RIGHT) ON A LEASE RD. ±0.3 MILES, THENCE  
SOUTHEAST (LEFT) ON A PROPOSED RD. ±113 FEET TO A POINT ±417  
FEET NORTHWEST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET  
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.  
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Angel M. Baeza, P.S. No. 25116

**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY

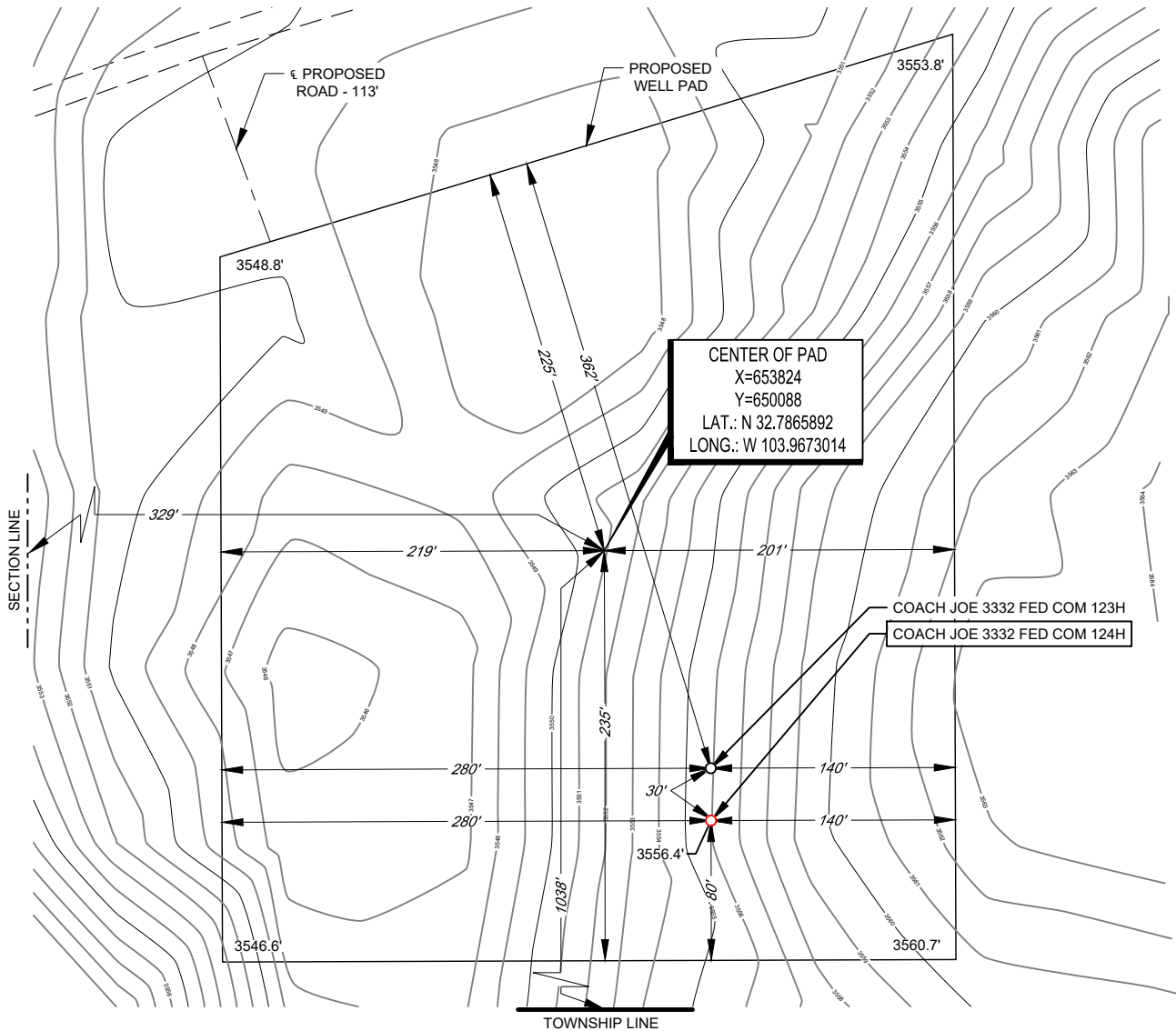
481 WINSITT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
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## LEGEND

	TOWNSHIP LINE
	SECTION LINE
	PROPOSED ROAD
	ROAD WAY

SECTION 34, TOWNSHIP 17-S, RANGE 30-E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

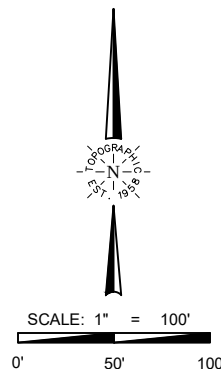
LEASE NAME & WELL NO.: COACH JOE 3332 FED COM 124H  
124H LATITUDE N 32.7861635 124H LONGITUDE W 103.9671045

CENTER OF PAD IS 1038' FSL & 329' FWL

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THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



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TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
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**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Paula M. Vance](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Clelland, Sarah, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [kparadis@blm.gov](mailto:kparadis@blm.gov); [cwalls@blm.gov](mailto:cwalls@blm.gov); [Lamkin, Baylen L.](#)  
**Subject:** Approved Administrative Order PLC-953  
**Date:** Wednesday, March 12, 2025 11:25:34 AM  
**Attachments:** [PLC953 Order.pdf](#)

---

NMOCD has issued Administrative Order PLC-953 which authorizes Matador Production Company (228937) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-55338	Coach Joe Federal Com #123H	N/2 S/2	32-17S-30E	96832
		N/2 S/2	33-17S-30E	62685
30-015-55337	Coach Joe Federal Com #124H	S/2 S/2	32-17S-30E	96832
		S/2 S/2	33-17S-30E	62685

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211



## AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 83  
Ad Number: 9400  
Description: Matador Coach Joe-Commingle  
Ad Cost: \$129.09

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 17, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*N Bitton*

Agent

Subscribed to and sworn to me this 17<sup>th</sup> day of August 2024.

KELLI METZGER

NOTARY PUBLIC, STATE OF OHIO  
MY COMMISSION EXPIRES OCTOBER 19, 2024

Notary Public

*Van Wert* County *Ohio*

ID#: \_\_\_\_\_  
My commission expires: *Oct. 19, 2024*

Holland And Hart  
110 N Guadalupe ST # 1  
Santa Fe, NM 87501-1849

## LEGAL NOTICE

To: All affected parties, including all heirs, devisees, and successors of: OXY USA Inc.; Maverick Permian Agent Corp.; COG Operating LLC; Granite Ridge Holdings, LLC; Jacobs Engineering Group Inc.; Weller Energy, Inc.; Primary Childrens Medical Center Foundation; Mary Alice Woolley Endowment Fund for the Brigham Young University J. Reuben Clark Law School; Brigham Young University J. Reuben Clark Law School; OXY USA WTP Limited Partnership; State of New Mexico Land Office; Bureau of Land Management.

Application of Matador Production Company for administrative approval to surface commingle (pool and lease) oil and gas production, off-lease measure, and off-lease store from spacing units underlying the S/2 of Sections 32 and 33, Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico (the Lands). Matador Production Company (OGRID No. 228937) (Matador), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), off-lease measure, and off-lease store diversely owned oil and gas production at the Coach Joe Tank Battery (TB) insofar as all existing and future wells drilled in the following spacing units:

(a) The 160-acre spacing unit comprised of the N/2 S/2 of Sections 32 and 33, in the Sand Tank; Bone Spring [96832] and Walters Lake; Bone Spring [62685] currently dedicated to the Coach Joe 3332 Fed Com #123H (API. No. 30-025-PENDING);

(b) The 160-acre spacing unit comprised of the S/2 S/2 of Sections 32 and 33, in the Sand Tank; Bone Spring [96832] and Walters Lake; Bone Spring [62685] currently dedicated to the Coach Joe 3332 Fed Com #124H (API. No. 30-025-PENDING); and

(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Coach Joe Tank Battery (located off of the project area in the NW/4 SW/4 (Unit L) of Section 34) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Kyle Perkins, Matador Production Company, (972) 371-5202 or KPerkins@matadorresources.com.

9400-Published in the Carlsbad Current-Argus on Aug 17, 2024.

**From:** [Paula M. Vance](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Cc:** [Clelland, Sarah, EMNRD](#); [Rikala, Ward, EMNRD](#)  
**Subject:** RE: [EXTERNAL] RE: Action ID: 376251; PLC-953  
**Date:** Monday, March 3, 2025 1:11:30 PM  
**Attachments:** [AFMSS Sundry Submitted- 2839252.pdf](#)  
[AFMSS Sundry Submitted- 2839440.pdf](#)

---

Dean,

Attached are the sundries that were filed with the BLM. Let me know if you need anything else on this one. Thanks!

**Paula Vance**  
Associate, Holland & Hart LLP

[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com) | T: (505) 954-7286 | M: (337) 280-9055

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**From:** McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>  
**Sent:** Monday, February 24, 2025 4:53 PM  
**To:** Paula M. Vance <PMVance@hollandhart.com>  
**Cc:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>  
**Subject:** RE: [EXTERNAL] RE: Action ID: 376251; PLC-953

External Email

Paula,

The wells are currently in the system as being only Sand Tank. I'm not entirely sure what may have occurred regarding pool discussions after the Division provided a pool determination in April of 2024, but the currently issued CP orders agree with the original pool determination. If Matador had requested the Division to redraw the pool boundaries and the Division agreed, then I am not opposed to the concept, except I assume that sticking with the original pool boundaries will be easier as it avoids concerns over the CP orders now having the incorrect pool.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Paula M. Vance <[PMVance@hollandhart.com](mailto:PMVance@hollandhart.com)>

**Sent:** Monday, February 24, 2025 3:40 PM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>  
**Cc:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>  
**Subject:** [EXTERNAL] RE: Action ID: 376251; PLC-953

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

Yes, those wells are correct. Matador is preparing new C-102s for the Sand Tank BS pool only and submitting sundries to the BLM and will file with OCD once they get BLM approval. I'll follow up with the Action IDs once I have them. Thanks!

**Paula Vance**  
Associate, Holland & Hart LLP

[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com) | T: (505) 954-7286 | M: (337) 280-9055  
CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this email.

**From:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>  
**Sent:** Friday, February 21, 2025 4:02 PM  
**To:** Paula M. Vance <[PMVance@hollandhart.com](mailto:PMVance@hollandhart.com)>  
**Cc:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>  
**Subject:** Action ID: 376251; PLC-953

External Email

To whom it may concern (c/o Paula Vance for Matador Production Company),

The Division is reviewing the following application:

Action ID	376251
Admin No.	PLC-953
Applicant	Matador Production Company (228937)
Title	Coach Joe Tank Battery
Sub. Date	8/21/2024

Please provide the following additional supplemental documents:

- 

Please provide additional information regarding the following:

- Please confirm that the following wells are the correct wells that Matador intends to commingle. Additionally, please submit change of plans to correct the pools for the wells. Currently they are only within the Sand Tank Bone Spring pool.

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-55338	Coach Joe Federal Com #123H	N/2 S/2	32-17S-30E	96832
		N/2 S/2	33-17S-30E	62685



30-015-55337      Coach Joe Federal Com #124H

S/2 S/2	32-17S-30E	96832
S/2 S/2	33-17S-30E	62685

- 

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MATADOR PRODUCTION COMPANY**

**ORDER NO. PLC-953**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

### **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 3/12/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-953**  
Operator: **Matador Production Company (228937)**  
Central Tank Battery: **Coach Joe Tank Battery**  
Central Tank Battery Location: **UL L, Section 34, Township 17 South, Range 30 East**  
Gas Title Transfer Meter Location: **UL L, Section 34, Township 17 South, Range 30 East**

Pools

Pool Name	Pool Code
WALTERS LAKE;BONE SPRING	62685
SAND TANK; BONE SPRING	96832

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED CA Bone Spring NMNM 106718366	N/2 S/2	32-17S-30E
	N/2 S/2	33-17S-30E
PROPOSED CA Bone Spring NMNM 106718368	S/2 S/2	32-17S-30E
	S/2 S/2	33-17S-30E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-55338	Coach Joe Federal Com #123H	N/2 S/2	32-17S-30E	96832
		N/2 S/2	33-17S-30E	62685
30-015-55337	Coach Joe Federal Com #124H	S/2 S/2	32-17S-30E	96832
		S/2 S/2	33-17S-30E	62685

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 376251

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 376251
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	3/12/2025