RECEIVED:	REVIEWER:	TYPE:	APP NO:
		ABOVE THIS TABLE FOR OCD DIVISIO	
		cal & Engineering B rancis Drive, Santa F	
T	HIS CHECKLIST IS MANDATORY FOR A	RATIVE APPLICATION ALL ADMINISTRATIVE APPLICATIO EQUIRE PROCESSING AT THE DIV	INS FOR EXCEPTIONS TO DIVISION RULES AND
Applicant: Well Name:			OGRID Number: API:
Pool:			API: Pool Code:
SUBMIT ACC	URATE AND COMPLETE IN	Formation Required Indicated Below	D TO PROCESS THE TYPE OF APPLICATION
A. Locati B. Chec [1] Co	PLICATION: Check those on – Spacing Unit – Simul NSL NSP(P cone only for [1] or [11] ommingling – Storage – M DHC CTB P jection – Disposal – Press	Itaneous Dedication ROJECT AREA) NSP(PI Measurement PLC PC OLS ure Increase – Enhance	OLM ced Oil Recovery
A. Off B. Roy C. Ap D. No E. No F. Sur G. For	ON REQUIRED TO: Check set operators or lease ho yalty, overriding royalty o plication requires publish tification and/or concurr tification and/or concurr face owner	those which apply. Iders wners, revenue owne led notice ent approval by SLO ent approval by BLM	FOR OCD ONLY Notice Complete
administrat understanc	ive approval is accurate I that no action will be ta s are submitted to the Di	and complete to the ken on this applicatic vision.	nitted with this application for best of my knowledge. I also on until the required information and anagerial and/or supervisory capacity.

Print or Type Name

Date

Phone Number

Signature

e-mail Address



February 4, 2025

VIA ONLINE FILING

Gerasimos Razatos, Division Director (Acting) Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Application of XTO Energy, Inc for administrative approval to surface commingle (pool and lease) oil and gas production, off-lease measure, and off-lease store from spacing units comprised of Sections 5, 8 and 17 Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Razatos:

XTO Energy, Inc (OGRID No. 5380) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), off-lease storage, off-lease measure and off-lease market diversely owned oil and gas production at the **Corral Canyon 20 CVB ("CVB")** *insofar as all existing and future wells drilled in the following spacing units:*

 (a) The 959.33-acre, more or less, spacing unit comprised of Section 5: L1, L2, S/2NE/4, SE/4; Section 8: E/2; Section 17: E/2, Township 25 South, Range 29 East, in the [96217]
 WILLOW LAKE, BONE SPRING, SOUTHEAST- currently dedicated to the following well:

30-015-55118 CORRAL 17 5 FEDERAL COM #803H

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com (b) The 958.97-acre, more or less, spacing unit comprised of Section 5: L3, L4, S/2NW/4, SW/4; Section 8: W/2; Section 17: W/2 Township 25 South, Range 29 East, in the [96217] WILLOW LAKE, BONE SPRING, SOUTHEAST- currently dedicated to the following well:

30-015-55119	CORRAL 17 5 FEDERAL COM	#801H
30-015-55345	CORRAL 17 5 FEDERAL COM	#802H

(c) 640-acre, more or less, spacing unit comprised of Section 8: E/2; Section 17: E/2, Township 25 South, Range 29 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) – currently dedicated to the following well:

30-015-55146	CORRAL 17 8 FEDERAL COM	#105H
30-015-55149	CORRAL 17 8 FEDERAL COM	#106H
30-015-55128	CORRAL 17 8 FEDERAL COM	#126H
30-015-55150	CORRAL 17 8 FEDERAL COM	#166H

(d) 960-acre, more or less, spacing unit comprised of Section 8: S/2; Section 17: All, Township 25 South, Range 29 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) – currently dedicated to the following well:

30-015-55120	CORRAL 17 8 FEDERAL COM	#101H
30-015-55157	CORRAL 17 8 FEDERAL COM	#102H
30-015-55129	CORRAL 17 8 FEDERAL COM	#103H
30-015-55160	CORRAL 17 8 FEDERAL COM	#104H
30-015-55151	CORRAL 17 8 FEDERAL COM	#121H
30-015-55152	CORRAL 17 8 FEDERAL COM	#122H
30-015-55153	CORRAL 17 8 FEDERAL COM	#123H
30-015-55154	CORRAL 17 8 FEDERAL COM	#124H
30-015-55155	CORRAL 17 8 FEDERAL COM	#125H
30-015-55133	CORRAL 17 8 FEDERAL COM	#161H
30-015-55134	CORRAL 17 8 FEDERAL COM	#162H
30-015-55145	CORRAL 17 8 FEDERAL COM	#163H
30-015-55147	CORRAL 17 8 FEDERAL COM	#164H
30-015-55148	CORRAL 17 8 FEDERAL COM	#165H

(e) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Corral Canyon 20 CVB* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Corral Canyon 20 CVB**, located off of the project area in the SW/4 NE/4 of Section 20, T25S, R29E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central vessel battery ("CVB Site") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 are copies of the pending Communitization Agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

Amanda Garcia

Amanda Garcia NM Environmental & Regulatory Manager Permian Business Unit

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com

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Date: 1/13/2025

Corral Canyon 20 CVB Lease Map

EDDY COUNTY, NM



TX



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 Path: 0:\Arcview\Projects\Kelli_Project_APRXs\PD_HeatherRiley_Commingle_CorralCanyon20_CVB.aprx

LOVING

WINKLER

Exhibit 2

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

(2) Include proof of notice to all interest owners

(1)

(2)

(3)

TYPE OR PRINT NAME

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E-MAIL ADDRESS:

A schematic diagram of facility, including legal location. See attached

Amanda Garcia

Lease Names, Lease and Well Numbers, and API Numbers. See attached

amanda.garcia@exxonmobil.com

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE: Amanda Garcia TITLE: _____Regulatory Manager_____

OIL CONSERVATION DIVISION 1220 S. St Francis Drive

Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

DATE: 1/24/2025

TELEPHONE NO.: (505) 787-0508

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: [5380]	XTO ENERGY, INC				
OPERATOR ADDRESS: 6401 Ho	liday Hill Road, Midla	nd, TX 79707			
APPLICATION TYPE:					
Pool Commingling Lease Commingling	ng Pool and Lease Co	mmingling	torage and Measur	rement (Only if not Surfac	e Commingled)
	State 🛛 Fede				
Is this an Amendment to existing Order					
Have the Bureau of Land Management ⊠Yes □No	(BLM) and State Land	d office (SLO) been notif	fied in writing of	of the proposed comm	ingling
	(A) PO(OL COMMINGLING	2		
		ts with the following inf			
	Gravities / BTU of	Calculated Gravities /		Calculated Value of	
(1) Pool Names and Codes	Non-Commingled Production	BTU of Commingled Production		Commingled Production	Volumes
[96217] WILLOW LAKE, BONE				\$76.07/bbl	3600/BPD
SPRING, SOUTHEAST	45/1159	49/1275		\$3.75/mcf	9000/MCFD
[98220] PURPLE SAGE, WOLFCAMP (GAS)	50/1295				22070/BPD 117290/MCFD
		-			117290/MCTD
		-			
		-			
(2) Are any wells producing at top allowa		-			
(3) Has all interest owners been notified b	•		\boxtimes Yes \square No.		
(4) Measurement type: Metering(5) Will commingling decrease the value	of production? Yes	No If "yes", describe	e why commingli	ing should be approved	
	1 <u> </u>		, ,	0 11	
	(B) LEA	SE COMMINGLING	Ĵ		
		ts with the following inf			
(1) Pool Name and Code.					
(2) Is all production from same source of(3) Has all interest owners been notified by					
 (3) Has all interest owners been notified by (4) Measurement type: Metering 		posed comminging?	□Yes □N	0	
	(-F))				
ſ	(C) DOOL and	LEASE COMMING			
		ts with the following inf			
(1) Complete Sections A and E.					
		ORAGE and MEAS	TIDEMENT		
[]	/	orage and measures with the following in			
(1) Is all production from same source of					

(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information

A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. See attached

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the wellpad facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separafetor, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter following API Standard MPMS 14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter following the API Standard MPMS 5.6. The water flow is measured using a mag meter. One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1) and meets BLM, state, and federal regulations.

After separation at the wellpad, the gas from the test and bulk separators is recombined into a shared gas line. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the wellpad facility.

Flash gas is also recovered with compression from heater treaters, VRTs, and low-pressure vessels. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The shared gas line allows flow to either a gas sales line or to a flare on location. Gas flow is directed to the flare in the event of an emergency.

After separation, the oil from the test and bulk separators are combined into a shared line routed to a horizontal heater treater where heat is added to meet RVP requirements. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter. The sales meter for the oil is located at the battery facility.

After separation, the water from the test and bulk separators is recombined into a shared line routed to a Surge (Skim) Vessel. The Surge vessel separates any remain gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 Initial Production Period from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 Plateau Period the end of the initial production period to the peak decline rate; minimum 3 well tests/per month

 Range 3 – Decline Period – the end of plateau period until will is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meters is monthly.

Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.



TIED IN WI	ELLS	
NAME	API #	GAS LIFT METER #
CORRAL CANYON 17 F	EDERAL PAD "A	
CORRAL 17 8 FEDERAL COM #101H	30-015-55120	
CORRAL 17 8 FEDERAL COM #102H	30-015-55157	
CORRAL 17 8 FEDERAL COM #121H	30-015-55151	
CORRAL 17 8 FEDERAL COM #122H	30-015-55152	
CORRAL 17 8 FEDERAL COM #123H	30-015-55153	
CORRAL 17 8 FEDERAL COM #161H	30-015-55133	
CORRAL 17 8 FEDERAL COM #162H	30-015-55134	
CORRAL 17 5 FEDERAL COM #801H	30-015-55119	
CORRAL CANYON 17	FED. PAD "B/C"	
CORRAL 17 8 FEDERAL COM #103H	30-015-55129	
CORRAL 17 8 FEDERAL COM #104H	30-015-55160	
CORRAL 17 8 FEDERAL COM #105H	30-015-55146	
CORRAL 17 8 FEDERAL COM #106H	30-015-55149	
CORRAL 17 8 FEDERAL COM #124H	30-015-55154	
CORRAL 17 8 FEDERAL COM #125H	30-015-55155	
CORRAL 17 8 FEDERAL COM #126H	30-015-55128	
CORRAL 17 8 FEDERAL COM #163H	30-015-55145	
CORRAL 17 8 FEDERAL COM #164H	30-015-55147	
CORRAL 17 8 FEDERAL COM #165H	30-015-55148	
CORRAL 17 8 FEDERAL COM #166H	30-015-55150	
CORRAL 17 5 FEDERAL COM #802H	30-015-55345	
CORRAL 17 5 FEDERAL COM #803H	30-015-55118	

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	CPK-140 VESSEL VRU (SICK)	ULTRASONIC		PRODUCTION
GM2	CPK-120 THRU 123 VESSEL VRU (SICK)	ULTRASONIC		PRODUCTION
GM3	TRAIN 1 - 4" SALES GAS - PRIMARY FMP	ORIFICE		SALES
GM4	FUEL GAS BUY-BACK	ORIFICE		PRODUCTION
GM5	CPK-124 & CPK-125 VRT VRU (SICK)	ULTRASONIC		PRODUCTION
GM6	TRAIN 2 - 4" SALES GAS - PRIMARY FMP	ORIFICE		SALES
OM1	TRAIN 1 - LACT UNIT PPK-130 PRIMARY FMP	CORIOLIS		SALES
OM2	TRAIN 1 - LACT UNIT PPK-131 PRIMARY FMP	CORIOLIS		SALES
OM3	TRAIN 2 - LACT UNIT PPK-132 PRIMARY FMP	CORIOLIS		SALES
OM4	TRAIN 2 - LACT UNIT PPK-133 PRIMARY FMP	CORIOLIS		SALES

Facility Gas Us	sage		ISSUED	Revision	Description of Change	Date	Ву	ENG. APPD.	Уто	CORRAL CANYON 20 CENTRAL VESSEL BATTERY
Equipment	Usage	EMULSION	FOR					By	ENERGY	EDDY COUNTY, NEW MEXICO
V-500 FED. HT.	2 x 2 MM		TON	A	ISSUED FOR APPROVAL	9/20/2024	JLF	SDW	An ExxonMobil Subsidiary	LAT. : 32.116590° / LONG. : -104.013342°
TREATER	BTU	WATER	REVIEW							USA NMNM105455716 / SEC. 20-T25S-R29E, SWNW
V-501 FED. HT.	2 x 2 MM	OIL								
TREATER	BTU	GAS	DATE:							SITE FACILITY DIAGRAM - SHEET 1 OF 2
PNEUMATIC										FILE NO. REV. No.
CONTROLLER	SCFD		SIGN :							CORRAL CANYON 20 CVB A

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		electronically D Permitting								□ Initial Sub	mittal		
									Submital Type:	Amended I			
									Type.	As Drilled			
				•		WELL LOCA	TION INFORMATION			•			
	API Nu		5- 55345	Pool Code 96217	1		Pool Name WILLOW LAKE;	BONE SPRI	NG SOUT	ΉΓΔϚΤ			
	Property		0-33343	Property N	Jame				110, 5001	Well Number			
		<u></u>			*	CORRA	L 17-5 FED COM				802H		
	OGRID	00538	30	Operator 1	Name	хто	ENERGY, INC.			Ground Level	2,969'		
	Surface (Jwner: □S	State □Fee □]Tribal ⊠Fe	deral		Mineral Owner:	State □Fee	□Tribal □	Federal			
						Surfac	e Hole Location						
	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County		
	N	17	25S	29E		314 FSL	2,175 FWL	32.12	3719 -	104.008119	EDD		
						Bottor	n Hole Location						
	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County		
۳ -		5	25S	29E	3	50 FNL	2,345 FWL	32.16	6355 -	104.007479	EDD		
,		ed Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	ion Code			
	Order N	umbers.					Well Setbacks are un	der Common (J Ownership:	□Yes □No			
2													
מטבה לשמיבה	UL	Section	Township	Range	Lot	Ft. from N/S	Dff Point (KOP) Ft. from E/W	Latitude	1	Longitude	County		
	N	17	25S	29E		314 FSL	2,175 FWL	32.12	3719 -	104.008119	EDD		
						 First T	ake Point (FTP)						
G-/	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County		
	N	17	25S	29E		100 FSL	2,345 FEL	32.12	3125 -	104.007552	EDD		
		<u> </u>				Last T	ake Point (LTP)						
/weils/~13	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County		
		5	25S	29E	3	100 FNL	2,345 FWL	32.16	6218 -	104.007481	EDD		
	Unitized	l Area of Are	ea of Interest		Spacing U	nit Type : 🛛 Hori:	zontal 🗌 Vertical	Grou	ind Elevation				
	OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS					
	best of n that this in the la. at this la unleased pooling	ny knowledge organization md including ocation pursu d mineral inte order of here	e and belief, and n either owns a t the proposed b want to a contra verest, or a volur etofore entered	l, if the well is working inter- ottom hole loo ct with an ow ntary pooling by the division	s vertical or a est or unleas cation or has ner of a work agreement of n.	r a compulsory	I hereby certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief						
Canyon Unit	received unleased which ar	l the consent d mineral into ny part of the	contal well, I fur of at least one i cerest in each tra e well's complet order from the o	lessee or owne act (in the targ ed interval wi	er of a worki get pool or in	ng interest or Iformation) in			PROFE	23786 58 9 9 10 NAL	SUR		
3		Apti		8/28/	24			//		UNAL			
3 Corral	Signatur			Date			Signature and Seal of Pr MARK DILLON HARP 23'		veyor	8/27/2024			
	Jena A						Certificate Number		of Survey				
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XTO Energy - NM\013 Corral	Printed 1	N.Austin@	€xxonMob	il.com									

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<u>Dis</u> 811	trict II S. First St., Artesia, I	NM 88210		Energ			tural Resour		-	Submit	Submit one copy to appropriate		
Dis	one: (575) 748-1283 F triet III	. /			OIL CONSERVATION DIVISION 1220 South St. Francis Dr.						District Office		
Phe	0 Rio Brazos Road, A one: (505) 334-6178 F trict IV						e, NM 87505			$\mathbf{\Sigma}$		NDED REPORT	
	0 S. St. Francis Dr., S one: (505) 476-3460 F												
1	1	API Number		/ELL LC			CREAGE E	DEDIC	CATION PLA ³ Pool Nan				
	30-	015-55120		98220 PURPLE SAGE, V						VOLFCAMP (GAS)			
	⁴ Property	Code		⁵ Property Name CORRAL 17-8 FED COM								Well Number 101H	
	⁷ OGRID 0053 8					-	erator Name ENERGY, INC					[°] Elevation 2,948'	
							e Location						
	UL or lot no. M	Section	Township	Range 29 E	Lot Id	n Feet from 404	1 the North/S	outh line H	Feet from the 689	Eas WE	st/West line	e County EDDY	
				" Bott			If Differen						
	UL or lot no. L	Section 8	Township	Range 29 E	Lot Id	n Feet from 2,596	1 the North/S	outh line "H	Feet from the 750	Eas WE	st/West line	e County EDDY	
	¹² Dedicated Acre			Consolidation	Code ¹⁵ C	order No.							
	960												
		will be as	signed to t	his complet	tion until	all interests h	ave been conso	lidated	or a non-standar	d unit ha	s been aj	pproved by the	
1	division.							LEGE			17 0	PERATOR	
												TIFICATION	
5				r I					ROPOSED WELL BOR	E	contained h	rtify that the information erein is true and complete of my knowledge and belief,	
		1		SEC.	5					LEASE	a working in	s organization either owns nterest or unleased erest in the land including	
		i I		1	i I				0' BUFFER LOCATION AREA		the proposed has a right i	d bottom hole location or to drill this well at this rsuant to a contract with	
								LINE	TABLE		an owner of working inte	f such a mineral or erest, or to a voluntary	
		l		l I	l		LINE	BEARI	NG LENGTH			reement or a compulsory ler heretofore entered by	
	İ	NM	NM 055929	I I	I I		L1 L2	S39*25'			m 1	A	
		- +		+	+ -			COORDI			Signature	<u>, Xaini 05/16/2024</u> Date	
-			-BHL 2,596' FSL	SE	C. 8		SHL (NAD 83 Y = 409	3 NME) ,004.6 N	SHL (NAD 27 Y = 408,9	946.1 N	Ν	Manish Saini	
		Н	750' FWL 50' FNLL				X = 640, LAT. = 32.12 LONG. = 104.0	24027 °N	X = 599,3 LAT. = 32.12 LONG. = 104.01	3903 °N	Printed Na	ime	
							FTP (NAD 83	3 NME)	FTP (NAD 27	NME)		aini@exxonmobil.con	
				1			Y = 408 X = 640	589.5 E	Y = 408,8 X = 599,4	105.6 E	E-mail Add		
		2,54 750'					LAT. = 32.12 LONG. = 104.0		LAT. = 32.12 LONG. = 104.01			JRVEYOR TIFICATION	
-	+	- +	FNLL	+	+ - 		LTP (NAD 83 Y = 416	447.5 N	LTP (NAD 27 Y = 416,3	388.8 N	I hereby ce	ertify that the well location	
2 1			NM 099147	1			X = 640, LAT. = 32.14 LONG. = 104.0	44487 °N	X = 599,3 LAT. = 32.14 LONG. = 104.01	4363 °N	field notes me or unde	this plat was plotted from of actual surveys made by er my supervision, and	
		NM					F		_55 104.01	**		me is true and correct to my belief.	
			1410 035 147	1	I I		BHL (NAD 8		BHL (NAD 27				
		G		 	 		Y = 416 X = 640	497.5 N 539.0 E	Y = 416,4 X = 599,3	438.8 N 355.1 E	10/12/20		
┢				SFC	 17		Y = 416	497.5 N 539.0 E 44624 °N	Y = 416,4	438.8 N 355.1 E 4500 °N		023	
c				SEC. T-25-	-5		Y = 416, X = 640, LAT. = 32.14 LONG. = 104.0 PPP (NAD 8: Y = 411,	497.5 N 539.0 E 44624 °N 12813 °W 3 NME) 248.4 N	Y = 416, X = 599,3 LAT. = 32.14 LONG. = 104.01 PPP (NAD 27 Y = 411,1	138.8 N 355.1 E 4500 °N 2324 °W NME) 189.9 N	10/12/20 Date of Su Signature a	023	
	51		NW 055147		-5		Y = 416, X = 640, LAT. = 32.1. LONG. = 104.0 PPP (NAD 8: Y = 411, X = 640, LAT. = 32.1:	497.5 N 539.0 E 44624 °N 12813 °W 3 NME) 248.4 N 573.9 E 30195 °N	$\begin{array}{rrrr} Y = & 416, \\ X = & 599, \\ LAT. = & 32.14 \\ LONG. = & 104.01 \\ \end{array}$ $\begin{array}{r} PPP \ (NAD \ 27 \\ Y = & 411, \\ X = & 599, \\ LAT. = & 32.13 \\ \end{array}$	438.8 N 355.1 E 4500 °N 2324 °W NME) 189.9 N 389.9 E 0070 °N	10/12/20 Date of Su Signature a	023 arvey and Seal of	
c		G G I I I I I I I I I I I I I I I I I I		T-25-	-5		Y = 416, X = 640, LAT. = 32.1. LONG. = 104.0 PPP (NAD 82 Y = 411, X = 640,	497.5 N 539.0 E 44624 °N 12813 °W 3 NME) 248.4 N 573.9 E 30195 °N	$Y = 416, \\ X = 599, \\ LAT = 32.14 \\ LONG = 104.01 \\ PPP (NAD 27 \\ Y = 411, \\ X = 599, \\ \end{bmatrix}$	438.8 N 355.1 E 4500 °N 2324 °W NME) 189.9 N 389.9 E 0070 °N	10/12/20 Date of Su Signature a	023 arvey and Seal of	
		G G I I I I I I I I I I I I I I I I I I	INM 096848	T-25-	-5		Y = 416 X = 640 LAT. = 32.1: LONG. = 104.0 PPP (NAD 8: Y = 411, X = 640 LAT. = 32.1: LONG. = 104.0 CORNEF A - Y = 408,	497.5 N 539.0 E 44624 °N 12813 °W 3 NME) 248.4 N 573.9 E 30195 °N 12750 °W R COORD 608.8 N	Y = 416, X = 599, LAT. = 32.14 LONG. = 104.01 PPP (NAD 27 Y = 411,1 X = 599, LAT. = 32.13 LONG. = 104.01 INATES (NAD 83 NM A - X = 639,6	438.8 N 355.1 E 4500 °N 2324 °W NME) 189.9 N 389.9 E 0070 °N 2262 °W E) 342.1 E	10/12/20 Date of Su Signature a	023 arvey and Seal of	
	- 5 -	 		T-25-	-5		Y = 416 X = 640 LAT. = 32.1 LONG. = 104.0 PPP (NAD 8: Y = 411, X = 640 LAT. = 32.1 LONG. = 104.0 CORNER A - Y = 408 B - Y = 411, C - Y = 413,	497.5 N 539.0 E 44624 *N 12813 *W 3 NME) 248.4 N 573.9 E 30195 *N 12750 *W 8 COORD 608.8 N 256.6 N 908.7 N	Y = 416, X = 599, LAT. = 32.14 LONG. = 104.01 PPP (NAD 27 Y = 411, X = 599, LAT. = 32.13 LONG. = 104.01 INATES (NAD 83 NM A - X = 639, C - X = 639, C - X = 639,	138.8 N 155.1 E 4500 °N 2324 °W NME) 189.9 N 389.9 E 0070 °N 2262 °W E) 342.1 E 120.6 E 798.7 E	10/12/20 Date of Su Signature a Profession	D23 Irvey and Scal of ial Surveyor: DILLON	
		G G I I I I I I I I I I I I I I I I I I		T-25-	-5		Y = 416 X = 640 LAT. = 32.1 LONG. = 104.0 PPP (NAD 8: Y = 411, X = 640 LAT. = 32.1 LONG. = 104.0 CORNEF A - Y = 408 B - Y = 411, C - Y = 4108 F - Y = 408 F - Y = 411,	497.5 N 539.0 E 44624 °N 12813 °W 3 NME) 248.4 N 573.9 E 30195 °N 12750 °W 8 COORD 608.8 N 256.6 N 908.7 N 554.2 N 554.2 N 554.2 N	Y = 416, X = 599, LAT. = 32.14 LONG. = 104.01 PPP (NAD 27 Y = 411, X = 599, LAT. = 32.13 LONG. = 104.01 INATES (NAD 83 NM A - X = 639, C - X = 639, C - X = 639, C - X = 639, E - X = 641,1 F - X = 641,1	138.8 N 135.1 E 4500 °N MME) 189.9 N 189.9 N 189.9 N 189.9 N 2262 °W E) 142.1 E 142.1 E 14	10/12/20 Date of Su Signature a Profession	023 Irvey and Scal of hal Surveyor:	
		G48 FSL		T-25-	-5		Y = 416 X = 640 LAT. = 32.1 LONG. = 104.0 PPP (NAD 8: Y = 411 X = 640 LAT. = 32.1 LONG. = 104.0 CORNEF A - Y = 408 B - Y = 411, C - Y = 413 D - Y = 416 E - Y = 408	497.5 N 539.0 E 44624 °N 12813 °W 3 NME) 248.4 N 573.9 E 30195 °N 12750 °W 8 COORD 608.8 N 256.6 N 554.2 N 554.2 N 554.2 N 554.2 N	$\begin{array}{rrrr} Y = 416, \\ X = 599, \\ LAT. = 32.14 \\ LONG. = 104.01 \\ \end{array}$	138.8 N 1355.1 E 4500 °N 2324 °W NME) 189.9 N 189.9 E 0070 °N 23262 °W E) 442.1 E 320.6 E 98.7 E 788.8 E 167.4 E 147.0 E 147.0 E 126.3 E	10/12/20 Date of Su Signature : Profession	023 urvey and Seal of al Surveyor: DILLON MEXION 23786	
		G G G G G G G G G G G G G G G G G G G		T-25-	-5		Y = 416 X = 640 LAT. = 32.1 LONG = 104.0 PPP (NAD 8: Y = 411 X = 640 LAT. = 32.1 LONG. = 104.0 CORNEF A - Y = 408 B - Y = 411, C - Y = 413, D - Y = 416 F - Y = 416, F - Y = 416, CORNEF	497.5 N 539.0 E 44624 °N 12813 °W 3 NME) 248.4 N 573.9 E 30195 °N 12750 °W 3 COORD 608.8 N 256.6 N 908.7 N 554.2 N 554.2 N 554.2 N 554.2 N 554.2 N 554.2 N	Y = 416, X = 599; LAT. = 32.14 LONG. = 104.01 PPP (NAD 27 Y = 411, X = 599; LAT. = 32.13 LONG. = 104.01 INATES (NAD 33 NM A - X = 639; C - X = 639, D - X = 639; E - X = 641, F - X = 641, H - X = 641,1	138.8 N 1355.1 E 4500 °N 2324 °W NME) 189.9 N 189.9 E 0070 °N 23262 °W E) 442.1 E 320.6 E 98.7 E 788.8 E 167.4 E 147.0 E 147.0 E 126.3 E	10/12/20 Date of Su Signature : Profession	023 urvey and Seal of al Surveyor: DILLON MEXION 23786	
	5HL 404 FSL	G G G G G G G G G G G G G G G G G G G	INM 096848	T-25-	-5		Y = 416 X = 640 LAT. = 32.1 LONG. = 104.0 PPP (NAD 8: Y = 411, X = 640, LAT. = 32.1: LONG. = 104.0 CORNEF A - Y = 408, B - Y = 411, C - Y = 413, D - Y = 416, F - Y = 413, H - Y = 413, CORNEF A - Y = 408, B - Y = 411, C - Y = 413, H - Y = 413, C - Y = 414, C - Y = 4	497.5 N 539.0 E 44624 °N 12813 °W 3 NME) 248.4 N 573.9 E 248.4 N 573.9 E 30195 °N 12750 °W 8 COORD 608.8 N 256.6 N 593.2 N 242.2 N 895.5 N 542.3 N 8 COORD 550.3 N 198.1 N	$\begin{array}{rrrr} Y = 416, \\ X = 599, \\ LAT. = 32.14 \\ LONG. = 104.01 \\ \hline PPP (NAD 27 \\ Y = 411, \\ X = 599, \\ LAT. = 32.13 \\ LONG. = 104.01 \\ \hline INATES (NAD 83 NM \\ A - X = 639, \\ B - X = 639, \\ C - X = 641, \\ F - X = 641, \\ H - X = 641, \\ H - X = 641, \\ H - X = 598, \\ C - X = 599, \\ C - X = 599, \\ \end{array}$	138.8 N 1355.1 E 4500 °N 2324 °W NME) 189.9 N 189.9 E 0070 °N 23262 °W E) 442.1 E 320.6 E 98.7 E 788.8 E 167.4 E 147.0 E 147.0 E 126.3 E	10/12/20 Date of Su Signature : Profession	023 urvey and Seal of al Surveyor: DILLON MEXION 23786	
טוס אוס בוופוסץ – ווווי לטוס לטוס לטוס לטוס לוווי – בעמץ ליסי – לטוומו למוויטיו	5H-7	G G G G G G G G G G G G G G G G G G G	INM 096848	T-25-	-5		Y = 416 X = 640 LAT. = 32.1. LONG. = 104.0 PPP (NAD 8: Y = 411, X = 640, LAT. = 32.1. LONG. = 104.0 CORNEF A - Y = 408 B - Y = 411, G - Y = 416 D - Y = 411, H - Y = 408, B - Y = 411,	497.5 N 539.0 E 44624 °N 12813 °W 248.4 N 573.9 E 30195 °N 12750 °W 8 COORD 608.8 N 254.2 N 593.2 N 242.2 N 895.5 N 542.3 N 8 COORD 550.3 N 242.2 N 895.5 N 542.3 N	Y = 416, X = 599, LAT. = 32.14 LONG. = 104.01 PPP (NAD 27 Y = 411, X = 599, LAT. = 32.13 LONG. = 104.01 INATES (NAD 83 NM A - X = 639, C - X = 639, C - X = 639, C - X = 639, C - X = 641, H - X = 641, H - X = 641, INATES (NAD 27 NM A - X = 598, B - X = 598, C - X = 598,	138.8 N 1355.1 E 4500 °N 2324 °W NME) 189.9 N 189.9 N 189.9 N 189.9 E 189.9 C 189.9 C 189.9 C 189.9 C 189.9 C 189.9 C 189.9 C 199.7 C 197.7	10/12/20 Date of Su Signature a Profession	DILLON HARP 23786	

Released to Imaging: 3/12/2025 11:54:53. AMs PM

I	2/6/2025 District <u>1</u>					State - CNT	··· Moi			Form C-102	6 of 3
F	625 N. French Dr., Hobb Phone: (575) 393-6161 Fa		0720	Energ	y, Mine	State of Ne rals & Natur	w Mexico al Resources D	epartment	R	evised August 1, 2011	
8	<u>District II</u> 11 S. First St., Artesia, N Phone: (575) 748-1283 Fa		9720	L L	•		TION DIVISIC	Submit of	ubmit one copy to appropriate		
$\frac{I}{I}$	<u>District III</u> 000 Rio Brazos Road, A	rtec, NM 8741	0			220 South St	. Francis Dr.			District Office	
I	Phone: (505) 334–6178 Fa <u>District IV</u> 220 S. St. Francis Dr., Sa					Santa Fe, N	IM 87505		M 2	AMENDED REPORT	
	Phone: (505) 476-3460 Fa		3462		C L TIO						
	1	API Number		ELL LO	² Pool Code		REAGE DEDIC	<u>CATION PLA</u> ³ Pool Nan			٦
		30-015-	1		98220			LE SAGE, WC		()	_
	⁴ Property C	ode				⁵ Property CORRAL 17-				⁶ Well Number 102H	
	⁷ OGRID I 00538					⁸ Operator XTO ENEF		[°] Elevation 2,951'	1		
		-				¹⁰ Surface I				_,	
	UL or lot no. M	Sectior 17	Township	Range 29 E	Lot Idn			Feet from the 990	East/V WES	Vest line Count	У
	IVI	17	25 S		om Hole		Different From		VVE3		
	UL or lot no.	Sectior	1 Township	Range	Lot Idn		North/South line	Feet from the		Vest line Count	у
	K	8 ¹³ Joint o	25 S	29 E	Tada 15 Ou	2,597	SOUTH	1,590	WES	T EDDY	4
	¹² Dedicated Acres 960	JUILO		Consolidation (der No.					
		will be as	signed to the	uis complet	ion until o	ll interests have	heen consolidated	or a non-standar	d unit bas b	een approved by the	_ _
	division.	on oc us	Signed to u	ns complet	ion until u	in interests nuve	been consonauted v	or a non standar	a unit nus c	ten upproved by the	
[16	I					LEGE	ND		¹⁷ OPERATOR	
		 - +			+		SE	ECTION LINE	I h.	CERTIFICATION ereby certify that the information	
бмр				~ 7.4				ROPOSED WELL BOR	E con to t	ttained herein is true and complet he best of my knowledge and beli	ef,
102H\DWG\102H.dwg				SEC.	5			EW MEXICO MINERAL 30' BUFFER	a w	l that this organization either own orking interest or unleased ueral interest in the land including	
WG/1								LLOCATION AREA	has	proposed bottom hole location of a right to drill this well at this	
2H \D								TABLE	an	ation pursuant to a contract with owner of such a mineral or rking interest, or to a voluntary	
					i I		LINE BEARI		poc poc	bling agreement or a compulsory bling order heretofore entered by division.	
FEDERAL	i	NMM	NM 055929				L1 S76*47'		ine	anision.	
8 FEI		- +			+		L2 N00*22'	58"W 7569.98'		anish Šaini 05/20/202 gnature Date	<u>!4</u>
1/-							COORDIN SHL (NAD 83 NME)	NATE TABLE SHL (NAD 27			
- 5			-BHL 2,597' FSL 1,590' FWL	SEC.	8		Y = 409,061.1 N X = 640,829.0 E		45.0 E	Manish Saini	-
s/-0		н	50' FNLL	D			LAT. = 32.124180 °N LONG. = 104.011948 °W	LAT. = 32.124 LONG. = 104.011			
Well							FTP (NAD 83 NME) Y = 408,920.1 N	FTP (NAD 27 Y = 408,8		anish.saini@exxonmobil.co mail Address	<u>m</u>
Eddy\Wells\	LTP-						X = 641,429.6 E LAT. = 32.123788 °N	X = 600,2 LAT. = 32.123	45.7 E	18 SUDVEVOD	
I.	2,547' FSL 1,590' FWL 100' FNLL	1				i	LONG. = 104.010009 °W	LONG. = 104.009	9520 °W	" SURVEYOR CERTIFICATION	r I
on 17		- + I			- + -		LTP (NAD 83 NME) Y = 416,439.9 N	LTP (NAD 27 Y = 416,3	NME) 81.3 N // //	ereby certify that the well locatio	n
Canyon	NMNM 099147						X = 641,379.2 E LAT. = 32.144459 °N	X = 600,1 LAT. = 32.144	4335 °N <i>fie</i>	own on this plat was plotted from Id notes of actual survevs made b 2 or under my supervision, and	
Corral	NUNINU 099147						LONG. = 104.010099 °W	LONG. = 104.009 BHL (NAD 27	the	t the same is true and correct to best of my belief.	
ပိ ၊	╺╋	G		<u>c</u>			Y = 416,489.9 N X = 641,379.1 E	Y = 416,4 X = 600,1	31.3 N 95.2 F		
03		į.					LAT. = 32.144597 °N LONG. = 104.010099 °W	LAT. = 32.144 LONG. = 104.009	4472 °N 📗 <u>10</u>	0/12/2023 Inte of Survey	-
Eddy/.	NMNM 096848						PPP (NAD 83 NME)	PPP (NAD 27	NME)	gnature and Seal of	
1		2					Y = 411,239.3 N X = 641,414.0 E	Y = 411,1 X = 600,2	30.0 E	ofessional Surveyor:	
Unit		- +	·	 SEC.	+ - 17		LAT. = 32.130163 °N LONG. = 104.010037 °W	LAT. = 32.130 LONG. = 104.009			
Canyon		1		T-25-	-\$			INATES (NAD 83 NME	₌ ,		
	,			R-29-	-E		A - Y = 408,577.6 N B - Y = 411,227.8 N	A - X = 642,4 B - X = 642,4	92.6 E		
~		F	PP	В			C - Y = 413,882.3 N D - Y = 416,530.4 N	C - X = 642,4 D - X = 642,4	54.0 E	SAN DILLON HA	
Corr		2	,549' FSL ,593' FWL		1		E - Y = 408,593.2 N F - Y = 411,242.2 N	E-X= 641,1 F-X= 641,1	67.4 E 47.0 E	WALL HEN MEXICO TAS	\mathbf{N}
		, 1					G - Y = 413,895.5 N H - Y = 416,542.3 N	G - X = 641,1 H - X = 641,1	197 F	((23786))	<u>=</u>)
NM\013 Corral	NMNM 09914							INATES (NAD 27 NME	E)	23786	?/
- NM\013	NMNM 09914										/ //
- NM\013	—— — — — — — — — — — — — — — — — — — —			— — — —	+ -		A - Y = 408,519.2 N B - Y = 411,169.3 N C - Y = 413,823.7 N	A - X = 601,3 B - X = 601,2 C - X = 601,2	89.3 E	Nos SUR	/
Energy - NM\013			FTP 330' FS 1,590' F	— — — — L WL	+ - 			B - X = 601,2 C - X = 601,2 D - X = 601,2	834 F	NOS IONAL SUR	
- NM\013	SHL	- + - +	/ 330' FS		+ - 		B - Y = 411,169.3 N C - Y = 413,823.7 N D - Y = 416,471.7 N	B-X= 601,2 C-X= 601,2	83.4 E 62.9 E	ARK DILLON HARP 23786 rtuficate Number	

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Received by	0	CD.	2/6/2025	10.20.2	<u> </u>
Λειεινεά υν	$\boldsymbol{\mathcal{U}}$	\mathbf{U}		10.30.3	* /1//

	electronically D Permitting					ral Resources Departme SION DI ISION							
								Submital	Initial Sub				
								Туре	Amended As Drilled	<u> </u>			
					WELL LOC	A TION INFORMATION							
API Nu			Pool Code			ATION INFORMATION Pool Name							
Property	30-015-5	5129	Property N	98220)	PURPLE SAGE; WOLFCAMP (GAS) Well Number							
Tropent	, es u				CORR	AL 17-8 FED COM				103H			
OGRID	0 No. 00538	30	Operator N	ame	хто	ENERGY, INC.			Ground Leve	l Elevation 2,971'			
Surface	Owner 🔤	State □Fee □]Tribal ⊠Fea	leral		Mineral Owner]State □Fee	🗆 Tribal 🛛	Federal				
					Surf	ce Hole Location							
UL	Section	Township	Range	Lot	Ft. from N S	Ft. from E W	Latitude		Longitude	County			
Ν	17	25S	29E		344 FSL	2,175 FWL	32.123	8801	-104.008118	EDD			
	I	I			Botte	om Hole Location		I		I			
UL	Section	Township	Range	Lot	Ft. from N S	Ft. from E W	Latitude		Longitude	County			
К	8	25S	29E		2,598 FS	L 2,430 FWL	32.144	569	-104.007385	EDD			
Dedicat	ted Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacin	g Unit (Y N)	Consolida	tion Code				
	60.00		FILL		-015-55120	Y	8 ()		С				
Order N	Jumbers.					Well Setbacks are u	nder Common C	Ownership	⊠Yes □No				
UL	Section	Township	Range	Lot	Kick Ft. from N S	Off Point (KOP) Ft. from E W	Latitude		Longitude	County			
N	17	25S	29E		344 FSL	2,175 FWL	32.123		-104.008118	EDD			
					First	Take Point (FTP)							
UL	Section	Township	Range	Lot	Ft. from N S	Ft. from E W	Latitude		Longitude	County			
Ν	17	25S	29E		330 FSL	2,430 FWL	32.123	3754 ·	-104.007295	EDD			
		1	_	_	Last	Take Point (LTP)							
UL	Section	Township	Range	Lot	Ft. from N S	Ft. from E W	Latitude			County			
K	8	25S	29E		2,548 FS	L 2,430 FWL	32.144	432	-104.007384	EDD			
Unitize	d Area or Are	ea of Interest		Spacing U	nit Type 🛛 or	izontal 🔲 ertical	Grou	nd Elevatior	2,971'				
									_,				
OPERA	TOR CERT	IFICATIONS				SUR EYOR CERTIFI	CATIONS						
best of i that this in the la at this la unlease pooling If this w	my knowledg s organization and including ocation pursu d mineral int order of here well is a horiz	e and belief, and n either owns a g the proposed b gant to a contra erest, or a volus etofore entered ontal well, I fur	d, if the well is working intere ottom hole loc, ct with an own ntary pooling a by the division ther certify tha	vertical or a st or unlease ation or has er of a work greement or t this organi	a compulsory	actual surveys made by t correct to the best of m	r me or under mj y belief	v supervision	AN DILLON	ie is true and			
unlease which a compuls	d mineral int ny part of the sory pooling	of at least one of erest in each tro e well's complet order from the of	act (in the targ ed interval wil division.	et pool or in l be located	formation) in			PROFES	23786 8/0NAL 9	HOA			
Signatu	<u>ten H</u> re	DUNTON	<u>1/24/20</u> Date	125		Signature and Seal of P	v v rofessional Surv	/eyor					
Krister Printed	n Houston Name					MAR DILLON ARP Certificate Number	Date o	f Survey	1/23/2025				
Krister Email A	11	exxonmobil.	com			-							
						DN			618.01301				
	Note: No a	ullowable will b	e assigned to the	his completio	on until all interes	t have been consolidated or	r a non-standard	l unit has be	en approved by th	e division.			

103H\DWG\103H C-102.dwg

- 17-8 FEDERAL

Eddy\Wells\-03

I

17

Canyon

Corral

I

Eddy\.03

I

Unit

Can yon

618.013 XTO Energy - NM\013 Corral



DN

618.013013.03-03

District II 811 S. First St., Artesia, N. Phone: (575) 748-1283 Fa: District III 1000 Rio Brazos Road, Az Phone: (505) 334-6178 Fa: District IV 1220 S. St. Francis Dr., Sa	Des: (575) 393-6161 Fax: (575) 393-0720 Energy, Minerals & N fiell Energy, Minerals & N S. First St., Artesia, NM 88210 OIL CONSER ne: (575) 748-1283 Fax: (575) 748-9720 OIL CONSER bit io Brazos Road, Aztec, NM 87410 1220 Sou ne: (505) 334-6178 Fax: (505) 334-6170 Santa J							-		one cop	Form C-102 I August 1, 2011 by to appropriate District Office
		W	ELL LC			ACREA	GE DEDIC	CATION PL			
	.PI Number 30-015-			² Pool Co 9822			PURI	³ Pool Nat PLE SAGE, W		MP (GA	AS)
⁴ Property C	ode					roperty Name L 17-8 FEC	COM			6,	Well Number 104H
⁷ OGRID N					⁸ Oj	perator Name					⁹ Elevation
00538	0					ENERGY, I					2,975'
UL or lot no.	Section	Township	Range	Lot I		ice Locat	IOII lorth/South line	Feet from the	Eas	t/West line	County
N	17	25 S	29 E		284		SOUTH	2,474	WE	ST	EDDY
UL or lot no.	Section	Township	¹¹ Bot Range	tom Ho			erent Fron North/South line	1 Surface Feet from the	Eas	t/West line	County
J	8	25 S	29 E	C 1 114	2,599	9 S	SOUTH	2,010	EA	ST	EDDY
¹² Dedicated Acres 960	¹³ Joint or	Infill	onsolidation	Code "	Order No.						
division.							LEGE	or a non-standar		¹⁷ O	PERATOR
		NMNM 055 SEC.	8		3HL 599' FSL 2010' FEL 2010' FRL	Y = X =	Pi Ni 33 Al LINE TAI IE BEARING 1 N87°27'12" 2 N00'14'44"	LENGTH 'E 816.13'	NME) N30.2 E	I hereby cert contained ha to the best o, and that this a working in mineral inter the proposed has a right t location pur an owner of working inter pooling agr pooling agr Signature	TIFICATION ity that the information trein is true and complete (my knowledge and belief; organization either owns terest or unleased rest in the land including t bottom hole location or o drill this well at this suant to a contract with such a mineral or rest, or to a voluntary er heretofore entered by the baini 05/16/2024 Date Manish Saini me aini@exxonmobil.com
		LTP 2,549 F5L 2,010 FEL 100 FNLL		G		FTP (N Y = LAT. = LONG. = LTP (N Y = X = LAT. =	104.007152 *W AD 83 NME) 408,899.6 N 643,129.5 E 32.123717 *N 104.004518 *W AD 83 NME) 416,424.6 N 643,097.1 E 32.144403 *N 104.004548 *W	LONG. = 104.00 FTP (NAD 27 Y = 408,6 X = 601,7 LAT. = 32.12 LONG. = 104.00 LTP (NAD 27 Y = 416,7 X = 601,1 LAT. = 32.14 LONG. = 104.00	NME) 341.1 N 345.5 E 3592 °N 4030 °W NME) 366.0 N 31.2 E 4278 °N 4060 °W	CERT I hereby cer shown on th field notes of me or under	RVEYOR TIFICATION TIFICATION This plat was plotted from of actual surveys made by r my supervision, and the is true and correct to my belief.
n 1 1 1 1	 +		21			Y = X = LAT. =	AD 83 NME) 416,474.6 N 643,097.0 E 32.144540 °N 104.004548 °W	BHL (NAD 27 Y = 416,4 X = 601,5 LAT. = 32.14 LONG. = 104.00	NME) 416.0 N 913.1 E 4416 °N	Date of Su Signature a	rvey
SEC. 17 T–25–S R–29–E	1	В		F		A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	RNER COORDI 408,577.6 N 411,227.8 N 413,882.3 N 416,530.4 N 408,560.9 N 411,213.4 N 413,868.1 N 416,518.5 N	C - X = 642,4 D - X = 642,4 E - X = 643,6 F - X = 643,7 G - X = 643,7	492.6 E 473.3 E 454.0 E 450.5 E 317.1 E 799.8 E		DILLON HARDS
NMNM 099147	 +		· +		MNM 096848	A-Y= B-Y= C-Y=	RNER COORDI 408,519.2 N 411,169.3 N 413,823.7 N 416,471.7 N	NATES (NAD 27 NM A-X= 601, B-X= 601, C-X= 601, D-X= 601, E-X= 602,6	E) 308.6 E 289.3 E 270.0 E 266.6 E	PHOFESS	23786 EO



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	ench Dr., Hobbs,					State of Ne			-		Form C-102	
District II	'5) 393-6161 Fax at St., Artesia, NN		20	Energ	•		al Resources De	•			to appropriate	
	75) 748-1283 Fax		20				TION DIVISIO	Ν			District Office	
1000 Rio E Phone: (50	Brazos Road, Azto 05) 334-6178 Fax				12	220 South S [.] Santa Fe, N	t. Francis Dr. NM 87505		M	AMEND	ED REPORT	
	Francis Dr., San 5) 476-3460 Fax					Santa Pe, I	NIVI 07505		•	AMENDED REPORT		
Thone. (50	5) 470-5400 Tax	. (505) 470-54		ELL LO	CATIO	N AND ACI	REAGE DEDIC	ATION PLA	Т			
		PI Number 30-015-			² Pool Code 98220			³ Pool Nam E SAGE, WO	e			
	⁴ Property Co				30220	5 Property	y Name			⁶ We	ll Number	
	⁷ OGRID No					CORRAL 17- ⁸ Operato					122H	
	005380					XTO ENEI					2,946'	
III o	r lot no.	Section	Township	Range	Lot Idn	¹⁰ Surface I Feet from the		Feet from the	Fost/V	Vest line	County	
	M	17	25 S	29 E	Lot iun	494	SOUTH	691	WES		EDDY	
							Different From					
UL of	r lot no. L	Section 8	Township 25 S	Range 29 E	Lot Idn	Feet from the 2,596	e North/South line SOUTH	Feet from the 1,170	East/V WES	Vest line T	County EDDY	
¹² Ded	icated Acres	¹³ Joint or		Consolidation C	ode ¹⁵ Ore	ler No.	ocom	1,170	1120	•		
	960											
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		1								CERTI	FICATION	
		- +			+			CTION LINE OPOSED WELL BORE	co	ntained herei	that the information in is true and complete y knowledge and belief,	
		SI	EC. 5			LEASE and	d that this or vorking inter	ganization either owns est or unleased				
		l				the	proposed be	t in the land including ottom hole location or rill this well at this				
				ALLOCATION AREA						ation pursua owner of suc	int to a contract with ch a mineral or	
										oling agreem	t, or to a voluntary tent or a compulsory teretofore entered by	
		I NMN	M 055929	LINE AZIMUTH LENGTH L1 109"26"16" 509.28"						division.	en en opon e lenner eu log	
		 +		L2 359'37'03" 7,568.80'							aini 05/16/2024	
		1		COORDINATE TABLE						gnature	Date	
	DUU			- 1 - 405,054.0 N 1 - 405,050.1								
	BHL 2,596' FSL ,170' FWL	<i>S1</i>	TC. 8				Y = 409,094.6 N	Y = 409,036	6.1 N		nish Saini	
1	2,596' FSL		TC. 8				Y = 409,094.6 N X = 640,529.3 E LAT. = 32.124274 °N	Y = 409,036 X = 599,345 LAT. = 32.1241	5.1 N 5.4 E 50 °N	Ma rinted Name	nish Saini	
1	2,596' FSL ,170' FWL	SI	TC. 8				Y = 409,094.6 N X = 640,529.3 E	Y = 409,036 X = 599,345 LAT. = 32.1241 LONG. = 104.0124 FTP (NAD 27 N	6.1 N 6.4 E 50 °N 26 °W ME) ma	rinted Name anish.saini	i@exxonmobil.com	
1	2,596' FSL ,170' FWL	H H	С. 8				Y = 409,094.6 N X = 640,529.3 E LAT. = 32,124274 °N LONG. = 104.012915 °W FTP (NAD 83 NME) Y = 408,925.1 N X = 641,009.6 E	Y = 409,036 X = 599,345 LAT. = 32,1241 LONG. = 104.0124 FTP (NAD 27 NI Y = 408,866 X = 599,825	3.1 N 5.4 E Pr 50 °N 26 °W ME) 3.6 N 5.6 E	rinted Name anish saini -mail Addres	i@exxonmobil.com ss	
	2,596' FSL ,170' FWL		TP 546' FSL 170' FWL				Y = 409,094.6 N X = 640,529.3 E LAT. = 32,124274 °N LONG. = 104.012915 °W FTP (NAD 83 NME) Y = 408,925.1 N	Y = 409,036 X = 599,345 LAT. = 32.1241 LONG. = 104.0124 FTP (NAD 27 NM Y = 408,866	8.1 N P 5.4 E P 50 °N P 26 °W P 4.6 N E 5.6 N E 5.6 N E 5.6 N P 80 °N P	rinted Name anish.saini mail Addres ¹⁸ SUR	i@exxonmobil.com ^{Iss} VEYOR	
1	2,596' FSL ,170' FWL		TP 546' FSL				Y = 409,094.6 N X = 640,529.3 E LAT = 32,124274 °N LONG = 104.012915 °W FTP (NAD 83 NME) Y = 408,925.1 N X = 641,009.6 E LAT = 32,123805 °N LONG = 104.011365 °W LTP (NAD 83 NME)	Y = 409,036 X = 599,342 LAT. = 32,1241 LONG. = 104.01243 FTP (NAD 27 NM Y = 408,866 X = 599,825 LAT. = 32,12366 LONG. = 104.0108 LTP (NAD 27 NM	8.1 N -Pi 5.4 E Pi 50 °N 26 °W ME) E. 5.6 N E. 80 °N 77 °W VIE) (14)	rinted Name anish.saini mail Addres '* SUR CERTI	i@exxonmobil.com ^{iss} VEYOR FICATION	
1	2,596' FSL ,170' FWL	H H 	TP 546' FSL 170' FWL 30' FNLL				Y = 409,094.6 N X = 640,529.3 E LAT = 32,124274 °N LONG = 104.012915 °W FTP (NAD 83 NME) Y = 408,9251 N X = 641,009.6 E LAT = 32,123805 °N LONG = 104.011365 °W LTP (NAD 83 NME) Y = 416,443,7 N X = 640,969.2 E LAT = 32,124473 °N	Y = 409,036 X = 599,342 LAT. = 32,1241 LONG. = 104,0124 FTP (NAD 27 NI Y = 408,866 X = 599,825 LAT. = 32,1236 LONG. = 104,0108 LTP (NAD 27 NI Y = 4113,382 X = 599,775 LAT. = 32,1243	8.1 N 5.4 E 5.6 °N 26 °W ME) 5.6 N 5.6 E 80 °N 77 °W ME) 5.1 N 5.3 E 49 °N 5.3 E 49 °N	rinted Name anish.saini -mail Addres '* SUR CERTI CERTI hereby certifi own on this celd notes of a	@exxonmobil.com ss VEYOR FICATION iv that the well location plat was plotted from clual surveys made by	
1	2,596' FSL ,170' FWL	H H 	TP 546' FSL 170' FWL				Y = 409,094.6 N X = 640,529.3 E LAT = 32.124274 °N LONG = 104.012915 °W FTP (NAD 83 NME) Y = 408,925.1 N X = 641,009.6 E LAT. = 32.123805 °N LONG = 104.011365 °W LTP (NAD 83 NME) Y = 416,443.7 N X = 640,959.2 E LAT. = 32.144473 °N LONG = 104.011456 °W	Y = 409,002 X = 599,345 LAT. = 32.1241 LONG. = 104.01243 FTP (NAD 27 NM Y = 408,866 X = 599,825 LAT. = 32.1236 LONG. = 104.0108 LTP (NAD 27 NM Y = 416,385 X = 599,775 LAT. = 32.1443 LONG. = 104.0109	3.1 N P 5.4 E P 5.6 N 26 °W 1.6 E E 80 °N 77 °W 1.1 N 1/h 5.3 E sh 5.3 E sh 67 °W m	rinted Name anish.saini mail Addres ¹⁸ SUR CERTI hereby certifj own on this p eld notes of a e or under m	@exxonmobil.com ss VEYOR FICATION iv that the well location plat was plotted from clual surveys made by y supervision, and s true and correct to	
1	2,596' FSL ,170' FWL	H H 	TP 546' FSL 170' FWL 30' FNLL				$\begin{array}{rrrr} & 409,094.6 \ N \\ & X = 640,529.3 \ E \\ & LAT = 32.124274 \ ^{N} \\ & LONG = 104.012915 \ ^{N} \\ \hline \\ & FTP \left(NAD \ 83 \ NME \right) \\ & Y = 408,925.1 \ N \\ & X = 641,009.6 \ E \\ & LAT = 32.123806 \ ^{N} \\ & LONG = 104.011365 \ ^{N} \\ \hline \\ & LONG = 104.011365 \ ^{N} \\ & LEP \left(NAD \ 83 \ NME \right) \\ & Y = 416,43.7 \ N \\ \hline \\ & BHL \left(NAD \ 83 \ NME \right) \\ & Y = 416,493.7 \ N \end{array}$	Y = 400,002 X = 599,345 LAT. = 32,12411 LONG. = 104,01247 FTP (NAD 27 NI Y = 4008,866 X = 599,825 LAT. = 32,1243 LONG. = 104,0108 LTP (NAD 27 NI Y = 416,385 X = 599,775 LAT. = 32,1443 LONG. = 104,0109 BHL (NAD 27 NI Y = 416,435	3.1 N 4.4 E 50 °N 26 °W ME) 5.6 R 5.6 R 5.6 R 5.6 R 5.7 °W ME) 5.1 N 177 °W ME) 5.1 N 177 °W ME) 177 °W ME) 174 °W 174 °W	inted Name anish.saini mail Addres ¹⁸ SUR CERTI hereby certifi cown on this led notes of a e or under m at the same i	@exxonmobil.com ss VEYOR FICATION iv that the well location plat was plotted from clual surveys made by y supervision, and s true and correct to	
1	2,596' FSL ,170' FWL	H H - L' - 2, - 10, - 10	TP 546' FSL 170' FWL 30' FNLL				Y = 409,094.6 N X = 640,529.3 E LAT = 32,124274 °N LONG = 104.012915 °W FTP (NAD 83 NME) Y = 408,9251 N X = 641,009.6 E LAT = 32,123805 °N LONG = 104.011365 °W LTP (NAD 83 NME) Y = 416,443.7 N X = 640,959.2 E LAT = 32,124473 °N LONG = 104.011456 °W BHL (NAD 83 NME)	Y = 409,036 X = 599,342 LAT. = 32,1241 LONG. = 104.0124 FTP (NAD 27 NI Y = 408,866 X = 599,825 LAT. = 32,1236 LONG. = 104.0108 LTP (NAD 27 NI Y = 4113,385 X = 599,775 LAT. = 32,1243 LONG. = 104.0109 BHL (NAD 27 NI	3.1 N P 3.1 N P 3.6 N P 26 °W ME 3.6 N E 3.6 N E 3.6 N F 3.6 N F 3.3 E sh 3.3 E sh 4.4 N f, fill 4.7 N f, fill ME) th 5.1 N J, fill 5.1 N S	inted Name anish.saini mail Addres ¹⁸ SUR CERTI hereby certiff town on this 21d notes of a e or under m at the same i e best of my .	@exxonmobil.com ss VEYOR FICATION is that the well location plat was plotted from plat was plotted from citual surveys made by y supervision, and s true and correct to belief.	
1	2,596' FSL ,170' FWL		TP 546° FSL 170° FWL 30° FNLL 4NM 099147 7C. 17				Y = 409,094.6 N X = 640,529.3 E LAT = 32,124274 °N LONG = 104.012915 °W FTP (NAD 83 NME) Y = 408,9251 N X = 641,009.6 E LAT = 32,123805 °N LONG = 104.011365 °W LTP (NAD 83 NME) Y = 416,443.7 N X = 640,959.2 E LAT = 32,124473 °N LONG = 104.011456 °W BHL (NAD 83 NME) Y = 416,493.7 N X = 640,959.0 E LAT = 32,14461 °N LONG = 104.011456 °W	Y = 409,036 X = 599,342 LAT. = 32,1241 LONG. = 104.0124 FTP (NAD 27 NI Y = 408,866 X = 599,825 LAT. = 32,1238 LONG. = 104.0108 LTP (NAD 27 NI Y = 416,345 X = 599,775 LAT. = 32,1443 LONG. = 104.0109 BHL (NAD 27 NI Y = 416,435 X = 599,775 LAT. = 32,1444 LONG. = 104.0109	3.1 N P 3.1 N P 3.6 N P 26 °W ME 3.6 N E 3.6 N E 3.6 N F 3.6 N F 3.3 E sh 3.3 E sh 4.4 N 1/1 5.1 N 1/1 5.1 N 5.1 E 5.1 N 5.1 E 5.1 N 5.1 E 5.1 N 5.1 E 5.1 N 10	inted Name anish.saini mail Addres ¹⁸ SUR CERTI hereby certifi town on this te or under m at the same i e best of my D/12/2022 ate of Surve	@exxonmobil.com ss VEYOR FICATION by that the well location plat was plotted from truda surveys made by y supervision, and s true and correct to belief.	
1	2.596'FSL 170'FWL 50'FNLL	H 	TP 546° FSL 170° FWL 30° FNLL 4NM 099147				$\begin{array}{rcl} Y &= 409,094.6 \ N \\ X &= 640,529.3 \ E \\ LAT &= 32.124274 \ ^{N} \\ LONG &= 104.012915 \ ^{O}W \\ \end{array} \\ \begin{array}{rcl} \textbf{FTP} \left(\textbf{NAD 83 NME}\right) \\ Y &= 408,925.1 \ N \\ X &= 641,009.6 \ E \\ LAT &= 32.123805 \ ^{N} \\ LONG &= 104.011365 \ ^{O}W \\ \end{array} \\ \begin{array}{rcl} \textbf{LTP} \left(\textbf{NAD 83 NME}\right) \\ Y &= 416,443.7 \ N \\ X &= 640,959.2 \ E \\ LAT &= 32.144473 \ ^{N} \\ LONG &= 104.011465 \ ^{O}W \\ \end{array} \\ \begin{array}{rcl} \textbf{BHL} \left(\textbf{NAD 83 NME}\right) \\ Y &= 416,493.7 \ N \\ X &= 640,959.0 \ E \\ LAT &= 32.144611 \ ^{N} \\ LONG &= 104.011465 \ ^{O}W \\ \end{array} \\ \begin{array}{rcl} \textbf{BHL} \left(\textbf{NAD 83 NME}\right) \\ Y &= 416,493.7 \ N \\ X &= 640,959.0 \ E \\ LAT &= 32.144611 \ ^{N} \\ LONG &= 104.011465 \ ^{O}W \\ \end{array} $ \\ \begin{array}{rcl} \textbf{PP} \left(\textbf{NAD 83 NME}\right) \\ Y &= 411,243.8 \ N \\ X &= 640,994.0 \ E \\ \end{array}	Y = 409,03 X = 599,345 LAT. = 32,1241 LONG. = 104.01243 FTP (NAD 27 NM Y = 408,866 X = 599,825 LAT. = 32,1236 LONG. = 104.0108 TP (NAD 27 NM Y = 416,335 X = 599,775 LAT. = 32,1443 LONG. = 104.0109 BHL (NAD 27 NM Y = 416,435 X = 599,775 LAT. = 32,1444 LONG. = 104.0109 PPP (NAD 27 NM Y = 411,485 X = 599,775 LAT. = 32,1444 LONG. = 104.0109 PPP (NAD 27 NM Y = 411,185 X = 599,805	3.1 N	inted Name anish.saini mail Addres ¹⁸ SUR CERTI hereby certiff town on this 21d notes of a e or under m at the same i e best of my .	@exxonmobil.com ss VEYOR FICATION is that the well location plat was ploted from clual surveys made by y supervision, and s true and correct to belief. 3 Seal of	
1	2,596' FSL ,170' FWL	H 	179 546' FSL 170' FWL 30' FNLL 30' FNLL 4NM 099147 30' 17 25 - 5				$\begin{array}{rcl} Y &= 409,094.6 \ N \\ X &= 640,529.3 \ E \\ LAT &= 32.124274 \ ^{N} \\ LONG &= 104.012915 \ ^{VV} \\ \end{array} \\ \begin{array}{rcl} \textbf{FTP} \left(\textbf{NAD} \ \textbf{83} \ \textbf{NME} \right) \\ Y &= 408,925.1 \ N \\ X &= 641,009.6 \ E \\ LAT &= 32.123805 \ ^{N} \\ LONG &= 104.011365 \ ^{VV} \\ \end{array} \\ \begin{array}{rcl} \textbf{LT} \left(\textbf{NAD} \ \textbf{83} \ \textbf{NME} \right) \\ Y &= 416,443.7 \ N \\ X &= 640,959.2 \ E \\ LAT &= 32.144473 \ ^{N} \\ LONG &= 104.011456 \ ^{VV} \\ \end{array} \\ \begin{array}{rcl} \textbf{BHL} \left(\textbf{NAD} \ \textbf{83} \ \textbf{NME} \right) \\ Y &= 416,493.7 \ N \\ X &= 640,959.0 \ E \\ LAT &= 32.144471 \ ^{N} \\ LONG &= 104.011456 \ ^{VV} \\ \end{array} \\ \begin{array}{rcl} \textbf{BHL} \left(\textbf{NAD} \ \textbf{83} \ \textbf{NME} \right) \\ Y &= 416,493.7 \ N \\ X &= 640,959.0 \ E \\ LAT &= 32.144611 \ ^{N} \\ LONG &= 104.011456 \ ^{VV} \\ \end{array} $	Y = 400,002 X = 599,345 LAT. = 32,1241 LONG. = 104,01243 FTP (NAD 27 NI Y = 400,866 X = 599,825 LAT. = 32,1236 LONG. = 104,0108 LTP (NAD 27 NI Y = 416,385 X = 599,775 LAT. = 32,1444 LONG. = 104,0109 BHL (NAD 27 NI Y = 411,185	3.1 N 3.4 E 3.4 E 3.4 E P 5.4 E P 5.4 E P 5.4 C P 1.5 C 1.5	inted Name anish.saini mail Addres ¹⁸ SUR CERTI ¹⁸ certifi and the solution of the solution of the or under m at the same i e best of my. D/12/2022 ate of Surve gnature and	@exxonmobil.com ss VEYOR FICATION is that the well location plat was ploted from clual surveys made by y supervision, and s true and correct to belief. 3 Seal of	
1	2.596'FSL 170'FWL 50'FNLL	H 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	179 546' FSL 170' FWL 100' FNLL 100'				$\begin{array}{lll} Y &= 409,094.6 \ N \\ X &= 640,529.3 \ E \\ LAT &= 32.124274 \ ^{N} \\ LONG &= 104.012915 \ ^{S} W \\ \hline \end{tabular} \\ FTP (NAD 83 NME) \\ Y &= 408,925.1 \ N \\ X &= 641,009.6 \ E \\ LAT &= 32.123805 \ ^{S} N \\ LDNG &= 104.011365 \ ^{W} \\ \hline \end{tabular} \\ LTP (NAD 83 NME) \\ Y &= 416,443.7 \ N \\ X &= 640,959.2 \ E \\ LAT &= 32.144473 \ ^{S} N \\ CONG &= 104.011456 \ ^{W} \\ \hline \end{tabular} \\ BHL (NAD 83 NME) \\ Y &= 416,493.7 \ N \\ X &= 640,959.0 \ E \\ LAT &= 32.144611 \ ^{N} \\ LONG &= 104.011456 \ ^{W} \\ \hline \\ PPP (NAD 83 NME) \\ Y &= 411,243.8 \ N \\ X &= 640,954.0 \ E \\ LAT &= 32.1401145 \ ^{N} \\ LONG &= 104.011456 \ ^{W} \\ \hline \\ PPD (NAD 83 NME) \\ Y &= 411,243.8 \ N \\ X &= 640,994.0 \ E \\ LAT &= 32.100170 \ ^{N} \\ LONG &= 104.011334 \ ^{W} \\ \hline \end{array}$	Y = 400,002 X = 599,345 LAT. = 32,12411 LONG. = 104,01243 FTP (NAD 27 NI Y = 408,865 X = 599,825 LAT. = 32,12361 LONG. = 104,0109 HL (NAD 27 NI Y = 4116,385 X = 599,775 LAT. = 32,1434 LONG. = 104,0109 BHL (NAD 27 NI Y = 411,455 X = 599,775 LAT. = 32,1444 LONG. = 104,0109 PPP (NAD 27 NI Y = 411,185 X = 599,805 LAT. = 32,13001 LONG. = 104,0109	3.1 N 3.4 E 3.4 E 3.4 E P 5.4 E P 5.4 E P 5.4 C P 1.5 C 1.5	inted Name anish.saini mail Addres ¹⁸ SUR CERTI ¹⁸ certifi and the solution of the solution of the or under m at the same i e best of my. D/12/2022 ate of Surve gnature and	@exxonmobil.com ss VEYOR FICATION is that the well location plat was ploted from clual surveys made by y supervision, and s true and correct to belief. 3 Seal of	
1	2.596'FSL 170'FWL 50'FNLL	H 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	179 546' FSL 170' FWL 30' FNLL 30' FNLL 4NM 099147 30' 17 25 - 5				$\begin{array}{lll} Y &= 409,094.6 \ N \\ X &= 640,529.3 \ E \\ LAT &= 32.124274 \ ^{N} \\ LONG &= 104.012915 \ ^{S} W \\ \hline \end{tabular} \\ FTP (NAD 83 NME) \\ Y &= 408,925.1 \ N \\ X &= 641,009.6 \ E \\ LAT &= 32.123805 \ ^{S} N \\ LDNG &= 104.011365 \ ^{W} \\ \hline \end{tabular} \\ LTP (NAD 83 NME) \\ Y &= 416,443.7 \ N \\ X &= 640,959.2 \ E \\ LAT &= 32.144473 \ ^{S} N \\ CONG &= 104.011456 \ ^{W} \\ \hline \end{tabular} \\ BHL (NAD 83 NME) \\ Y &= 416,493.7 \ N \\ X &= 640,959.0 \ E \\ LAT &= 32.144611 \ ^{N} \\ LONG &= 104.011456 \ ^{W} \\ \hline \\ PPP (NAD 83 NME) \\ Y &= 411,243.8 \ N \\ X &= 640,954.0 \ E \\ LAT &= 32.1401145 \ ^{N} \\ LONG &= 104.011456 \ ^{W} \\ \hline \\ PPD (NAD 83 NME) \\ Y &= 411,243.8 \ N \\ X &= 640,994.0 \ E \\ LAT &= 32.100170 \ ^{N} \\ LONG &= 104.011334 \ ^{W} \\ \hline \end{array}$	Y = 400,002 X = 599,345 LAT. = 32,12411 LONG. = 104,01243 FTP (NAD 27 NM Y = 400,866 X = 599,825 LAT. = 32,1243 LONG. = 104,0108 TTP (NAD 27 NM Y = 416,385 X = 599,775 LAT. = 32,1444 LONG. = 104,0109 BHL (NAD 27 NM Y = 4116,435 X = 599,775 LAT. = 32,1444 LONG. = 104,0109 PPP (NAD 27 NM Y = 4111,185 X = 599,805 LAT. = 32,13000	31 N N 5.4 E P 5.4 E P 5.4 E P 5.6 N N 26 "W ME 5.6 N E 5.6 N E 5.6 N E 5.6 N F 77 "W (ME 11 N 5.1 N 11 N 5.1 N 11 N 5.1 N 11 L 66 * N 10 5.3 N Si3 N 5.3 N Si3 N 55 "N 05 "N 2.1 E	inted Name anish.saini mail Addres Is SUR CERTI hereby certifit oven on this cover on	@exxonmobil.com ss VEYOR FICATION by that the well location plat was plotted from trud surveys made by y supervision, and s true and correct to belief. Seal of Surveyor:	
1	2.596'FSL 170'FWL 50'FNLL	H 	179 546' FSL 170' FWL 100' FNLL 100'				$\begin{array}{rcl} Y&=&409,094,6N\\ X&=&640,529.3E\\ LAT,=&32,124274^{W}\\ LONG,=&104,012915^{WW}\\ \hline {\bf FP}({\bf NAD}83{\bf NME})\\ Y&=&404,09,925,1N\\ X&=&641,009,6E\\ LAT,=&32,123806^{FW}\\ LDNG,=&104,011365^{WW}\\ {\bf LTP}({\bf NAD}83{\bf NME})\\ Y&=&416,43,7N\\ X&=&640,959,2E\\ LAT,=&32,124447^{WW}\\ {\bf BHL}({\bf NAD}83{\bf NME})\\ Y&=&416,493,7N\\ X&=&640,959,0E\\ LAT,=&32,144611^{WW}\\ {\bf LAT},=&32,144611^{WW}\\ {\bf NDG,=}104,011456^{WW}\\ {\bf PPP}({\bf NAD}83{\bf NME})\\ Y&=&411,243,8N\\ X&=&640,994,0E\\ LAT,=&32,103179^{WW}\\ {\bf LAT,=}32,103179^{WW}\\ {\bf CORNERCOORDIN}\\ A-Y&=&408,608,8N\\ B-Y&=&411,266,6N\\ C-Y&=&413,308,7N\\ D-Y&=&416,554,2N\\ \end{array}$	Y = 400,002 X = 599,345 LAT. = 32,1241; LONG. = 104,01247 FTP (NAD 27 NM Y = 400,866 X = 599,825 LAT. = 32,1241; LONG. = 104,0108 LONG. = 104,0108 X = 599,775 LAT. = 32,1444 LONG. = 104,0109 BHL (NAD 27 NM Y = 416,365 X = 599,775 LAT. = 32,1444 LONG. = 104,0109 BHL (NAD 27 NM Y = 411,165 X = 599,805 LAT. = 32,1404 LONG. = 104,0109 PPP (NAD 27 NM Y = 411,165 X = 599,805 LAT. = 32,1400 LONG. = 104,0109 A - X = 639,842 B - X = 639,842 B - X = 639,842 D - X = 639,788	31 N N 54 E Pr 54 E Pr 54 E Pr 56 N N 28 "W ME 56 N F 80 "N F 80 "N f/i 77 "W (ME) f/i 53 3 N f/i 57 "W M ME 1.1 N 57 "W M ME Si N 58 "N N 59 P P 59 P P 21 E 1.06 E 1.7 E 8.8 E	inted Name anish.saini -mail Addres " SUR CERTI hereby certificory on this cover on th	@exxonmobil.com ss VEYOR FICATION by that the well location plat was plotted from plat was plotted from trud surveys made by y supervision, and s true and correct to belief. Seal of Surveyor:	
1	2.596'FSL 170'FWL 50'FNLL	H 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	IP 546' FSL 170' FWL 00' FNLL MNM 099147 25-5 29-E NM 096848				$\begin{array}{rcl} Y &= 409,094.6 \ N \\ X &= 640,529.3 \ E \\ LAT &= 32.124274 \ ^{N} \\ LONG &= 104.012915 \ ^{S} W \\ \hline \\ FTP (NAD 83 NME) \\ Y &= 408,925.1 \ N \\ X &= 641,009.6 \ E \\ LAT &= 32.123805 \ ^{S} N \\ LONG &= 104.011365 \ ^{S} W \\ \hline \\ LTP (NAD 83 NME) \\ Y &= 416,443.7 \ N \\ X &= 640,959.2 \ E \\ LAT &= 32.144473 \ ^{N} \\ LONG &= 104.011456 \ ^{S} W \\ \hline \\ BHL (NAD 83 NME) \\ Y &= 416,493.7 \ N \\ X &= 640,959.0 \ E \\ LAT &= 32.144611 \ ^{S} N \\ LONG &= 104.011456 \ ^{S} W \\ \hline \\ BHL (NAD 83 NME) \\ Y &= 411,243.8 \ N \\ X &= 640,994.0 \ E \\ LAT &= 32.130179 \ ^{S} N \\ LONG &= 104.011394 \ ^{S} W \\ \hline \\ \hline \\ CORNER COORDIN \\ A &- Y &= 408,608.8 \ N \\ B &- Y &= 411,256.6 \ N \\ C &- Y &= 413,508.7 \ N \\ D &- Y &= 411,252.2 \ N \\ E &- Y &= 408,593.2 \ N \\ E &- Y &= 4015,593.2 \ N $	Y = 409,03 X = 599,345 LAT. = 32,1241 LONG. = 104,0124 FTP (NAD 27 NM Y = 408,866 X = 599,825 LAT. = 32,1236 LONG. = 104,0108 TP (NAD 27 NM Y = 416,335 X = 599,775 LAT. = 32,1443 LONG. = 104,0109 BHL (NAD 27 NM Y = 416,335 X = 599,775 LAT. = 32,1444 LONG. = 104,0109 BHL (NAD 27 NM Y = 416,435 X = 599,805 LAT. = 32,1400 PPP (NAD 27 NM Y = 411,185 X = 599,805 LAT. = 32,1300 LONG. = 104,0109 VATES (NAD 83 NME) A - X = 639,842 B - X = 639,785 D -	31 N N 5.4 E P 5.4 E P 5.4 E P 5.6 N 26 °W WE E 5.6 N E 5.6 N E 5.6 N E 5.0 N T 5.6 N E 5.7 T W WE // 5.1 N 1/ 5.1 N 5.1 N 5.1 N 5.1 N 5.1 N 5.1 N 5.2 N D WE 0.5 °W 9.9 E P 7.7 E 1.8 E 1.6 E 1.7 E 1.8 E 1.4 E	inted Name anish.saini -mail Addres " SUR CERTI hereby certificory on this cover on th	@exxonmobil.com ss VEYOR FICATION by that the well location plat was plotted from trud surveys made by y supervision, and s true and correct to belief. Seal of Surveyor:	
1	2.596'FSL 170'FWL 50'FNLL	H 	IP 546' FSL 170' FWL 00' FNLL MNM 099147 7C. 17 25-S 29-E NM 096848				$\begin{array}{rcl} Y &= 409,094.6 \ N \\ X &= 640,529.3 \ E \\ LAT &= 32.124274 \ ^{N} \\ LONG &= 104.012915 \ ^{VV} \\ \hline \\ FTP (NAD 83 NME) \\ Y &= 408,925.1 \ N \\ X &= 641,009.6 \ E \\ LAT &= 32.123805 \ ^{N} \\ LONG &= 104.011365 \ ^{VV} \\ LTP (NAD 83 NME) \\ Y &= 416,443.7 \ N \\ X &= 640,959.2 \ E \\ LAT &= 32.144473 \ ^{N} \\ LONG &= 104.011456 \ ^{VV} \\ \hline \\ BHL (NAD 83 NME) \\ Y &= 416,493.7 \ N \\ X &= 640,959.0 \ E \\ LAT &= 32.14461 \ ^{N} \\ LONG &= 104.011456 \ ^{VV} \\ \hline \\ PP (NAD 83 NME) \\ Y &= 411,243.8 \ N \\ X &= 640,964.0 \ E \\ LAT &= 32.130179 \ ^{N} \\ LAT &= 32.130179 \ ^{N} \\ LAT &= 32.130179 \ ^{N} \\ LAT &= 32.130179 \ ^{VV} \\ CORNER COORDIN \\ A &- Y &= 408,608.8 \ N \\ B &- Y &= 411,226.8 \ N \\ B &- Y &= 411,226.8 \ N \\ B &- Y &= 411,266.8 \ N \\ C &- Y &= 413,908.7 \ N \\ D &- Y &= 416,554.2 \ N \\ E &- Y &= 408,553.2 \ N \\ \hline \end{array}$	Y = 400,002 X = 599,345 LAT. = 32,1241; LONG. = 104,01243 FTP (NAD 27 NM Y = 400,866 X = 599,825 LAT. = 32,1236; LONG. = 104,0108 LTP (NAD 27 NM Y = 416,385 X = 599,775 LAT. = 32,1434 LONG. = 104,0109 BHL (NAD 27 NM Y = 411,185 X = 599,775 LAT. = 32,1434 LONG. = 104,0109 PP (NAD 27 NM Y = 411,185 X = 599,775 LAT. = 32,1434 LONG. = 104,0109 PP (NAD 27 NM Y = 411,185 X = 599,805 LAT. = 32,1304 LONG. = 104,0109 SIATES (NAD 83 NME) A - X = 639,822 C - X = 639,788 D - X = 631,9788 E - X = 641,167	31 N N 34 E P 54 E P 54 E P 55 °N N 26 °W ME 36 N E 86 N E 80 °N F 80 °N F 80 °N F 90 °N F 91 F F 95 °N ME 96 °N M 51 N 51 N 51 N 51 N 51 N 54 °N 90 E 54 °N 90 E 54 °N 90 E 10 E 8.8 E 70 E 8.3 E 70 E 3.3 E 7.7 E	inted Name anish.saini mail Addres ¹⁸ SUR CERTI ¹⁸ CERTI ¹⁸ OCERTI ¹⁸ OCERTI ¹⁸ OCERTI ¹⁸ OCERTI ¹⁸ OCERTI ¹⁹ OCERTI ¹⁹ OCERTI ¹⁹ OCERTI ¹⁰ OCE ¹⁰ OCERTI ¹⁰ OCE	Contract of the second	
	2.596'FSL 170'FWL 50'FNLL	H 	IP 546' FSL 170' FWL 00' FNLL MNM 099147 25-5 29-E NM 096848				$\begin{array}{rl} Y&= 409,094.6\ N\\ X&= 640,529.3\ E\\ LAT&= 32.124274\ ^N\\ LONG&= 104.012915\ ^W\\ \hline {\bf FTP}\ (NAD\ 83\ NME)\\ Y&= 408,925.1\ N\\ X&= 641,009.6\ E\\ LAT&= 32.123805\ ^N\\ LONG&= 104.011365\ ^W\\ \hline {\bf LTP}\ (NAD\ 83\ NME)\\ Y&= 416,443.7\ N\\ X&= 640,959.2\ E\\ LAT&= 32.144473\ ^N\\ LONG&= 104.011456\ ^W\\ \hline {\bf BHL}\ (NAD\ 83\ NME)\\ Y&= 416,443.7\ N\\ X&= 640,959.0\ E\\ LAT&= 32.144611\ ^N\\ LONG&= 104.011456\ ^W\\ \hline {\bf BHL}\ (NAD\ 83\ NME)\\ Y&= 416,493.7\ N\\ X&= 640,959.0\ E\\ LAT&= 32.144611\ ^N\\ LONG&= 104.011456\ ^W\\ \hline {\bf PPP}\ (NAD\ 83\ NME)\\ Y&= 411,243.8\ N\\ X&= 640,994.0\ E\\ LAT&= 32.130170\ ^N\\ LONG&= 104.01139\ ^W\\ \hline {\bf CORNER\ COORDIN}\\ A-Y&= 408,608.8\ N\\ B-Y&= 411,266.6\ N\\ C-Y&= 413,308.7\ N\\ D-Y&= 411,242.2\ N\\ C-Y&= 413,895.5\ N\\ H-Y&= 416,542.3\ N\\ \end{array}$	Y = 400,002 X = 599,345 LAT. = 32,12415 LONG. = 104,01243 FTP (NAD 27 NI Y = 4008,866 X = 599,825 LAT. = 32,12415 LONG. = 104,0103 LTP (NAD 27 NI Y = 416,385 X = 599,775 LAT. = 32,1434 LONG. = 104,0109 BHL (NAD 27 NI Y = 411,635 X = 599,775 LAT. = 32,14344 LONG. = 104,0109 PPP (NAD 27 NI Y = 411,185 X = 599,802 LAT. = 32,1300 LONG. = 104,0109 PPP (NAD 27 NI Y = 411,185 X = 599,802 LAT. = 32,1300 LONG. = 104,0109 A - X = 639,842 B - X = 639,842 B - X = 639,842 B - X = 639,842 C - X = 639,842 B - X = 639,842 C - X = 641,167 C - X = 641,16	31 N N 34 E P 54 E P 56 N N 26 °W ME 36 N E 86 N E 80 °N F 80 °N F 80 °N F 80 °N F 90 °N F 91 11 N F 77 °W (ME) 86 °N F ME) If 51 N If 51 N If 51 N Si 54 °N D 90 E F 80 °N Si 90 E Si 80 °N Si 90 E Si 80 °N Si 80 °N Si 90 E Si 80 °N Si 80	inted Name anish.saini -mail Addres ¹⁸ SUR CERTI ¹⁸ CERTI ¹⁸ JUR CERTI ¹⁸ OCRTI ¹⁸ CERTI ¹⁹ OCRTI ¹⁸ OCRTI ¹⁹ OCRTI ¹⁹ OCRTI ¹⁹ OCRTI ¹⁰ OCTTI ¹⁰ OCTTI	@exxonmobil.com ss VEYOR FICATION is that the well location plat was plotted from ctual surveys made by y supervision, and s true and correct to belief. 3 Scal of Surveyor: ULLON MEX/CO 23788 C	
	2.596'FSL 170'FWL 50'FNLL	H 	IP 546' FSL 170' FWL 00' FNLL MNM 099147 25 - S 29 - B NM 096848				$\begin{array}{rcl} Y &= 409,094.6 \ N \\ X &= 640,529.3 \ E \\ LAT, &= 32.124274 \ ^{N} \\ LONG, &= 104.012915 \ ^{VV} \\ \hline \end{tabular} \\ FTP (NAD 83 NME) \\ Y &= 408,925.1 \ N \\ X &= 641,009.6 \ E \\ LAT, &= 32.123805 \ ^{N} \\ LONG, &= 104.011365 \ ^{VV} \\ \hline \end{tabular} \\ LTP (NAD 83 NME) \\ Y &= 416,443.7 \ N \\ X &= 640,959.2 \ E \\ LAT, &= 32.144473 \ ^{N} \\ LONG, &= 104.011456 \ ^{VV} \\ \hline \end{tabular} \\ BHL (NAD 83 NME) \\ Y &= 416,493.7 \ N \\ X &= 640,959.0 \ E \\ LAT, &= 32.144611 \ ^{N} \\ LONG, &= 104.011456 \ ^{VV} \\ \hline \end{tabular} \\ PPP (NAD 83 NME) \\ Y &= 411,243.8 \ N \\ X &= 640,959.0 \ E \\ LAT, &= 32.144611 \ ^{N} \\ LONG, &= 104.011456 \ ^{VV} \\ \hline \end{tabular} \\ PPG (NAD 83 NME) \\ Y &= 411,243.8 \ N \\ X &= 640,950.0 \ E \\ LAT, &= 32.130170 \ ^{N} \\ LONG, &= 104.011394 \ ^{VV} \\ \hline \\ \hline \end{tabular} \\ CORNER COORDIN \\ A - Y &= 408,693.2 \ N \\ B - Y &= 411,266.6 \ N \\ B - Y &= 411,242.2 \ N \\ C - Y &= 413,380.5 \ N \\ H - Y &= 416,542.3 \ N \\ \hline \\ \hline \end{tabular} \\ CORNER COORDIN \\ A - Y &= 408,593.2 \ N \\ H - Y &= 413,885.5 \ N \\ H - Y &= 413,885.5 \ N \\ B - Y &= 411,242.3 \ N \\ \hline \end{tabular} \\ C - Y &= 413,885.5 \ N \\ H - Y &= 411,242.3 \ N \\ \hline \end{tabular} \\ C - Y &= 413,885.5 \ N \\ H - Y &= 411,242.3 \ N \\ \hline \end{tabular} \\ C - Y &= 411,245.3 \ N \\ \hline \end{tabular} \\ \hline $	Y = 400,002 X = 599,345 LAT. = 32,1241; LONG. = 104,01243 FTP (NAD 27 NM Y = 4008,865 X = 599,825 LAT. = 32,1236; LONG. = 104,0108 LTP (NAD 27 NM Y = 416,385 X = 599,775 LAT. = 32,1434 LONG. = 104,0109 BHL (NAD 27 NM Y = 411,185 X = 599,775 LAT. = 32,1434 LONG. = 104,0109 PP (NAD 27 NM Y = 411,185 X = 599,775 LAT. = 32,1434 LONG. = 104,0109 PP (NAD 27 NM Y = 411,185 X = 599,805 LAT. = 32,1304 LONG. = 104,0109 PP (NAD 27 NM Y = 411,185 X = 639,822 C - X = 639,782 LAT. = 639,842 B - X = 639,782 LAT. = 641,127 HATES (NAD 27 NME) A - X = 699,656 B - X = 598,651	31 N N 34 E P 54 E P 56 N N 26 °W ME 36 N E 86 N E 80 °N F 80 °N F 80 °N F 80 °N F 90 °N F 91 11 N F 77 °W (ME) 86 °N F ME) If 51 N If 51 N If 51 N Si 54 °N D 90 E F 80 °N Si 90 E Si 80 °N Si 90 E Si 80 °N Si 80 °N Si 90 E Si 80 °N Si 80	inted Name anish.saini -mail Addres ¹⁸ SUR CERTI ¹⁸ CERTI ¹⁸ JUR CERTI ¹⁸ OCRTI ¹⁸ CERTI ¹⁹ OCRTI ¹⁸ OCRTI ¹⁹ OCRTI ¹⁹ OCRTI ¹⁹ OCRTI ¹⁰ OCTTI ¹⁰ OCTTI	@exxonmobil.com ss VEYOR FICATION is that the well location plat was plotted from ctual surveys made by y supervision, and s true and correct to belief. 3 Scal of Surveyor: ULLON MEX/CO 23788 C	
1	2.596'FSL 170'FWL 50'FNLL	H 	IP 546' FSL 170' FWL 00' FNLL MNM 099147 25 - S 29 - B NM 096848				$\begin{array}{rcl} Y &= 409,094.6 \ N \\ X &= 640,529.3 \ E \\ LAT &= 32.124274 \ ^{N} \\ LONG &= 104.012915 \ ^{N} \\ \hline \mbox{FP} (NAD 83 NME) \\ Y &= 408,925.1 \ N \\ X &= 641.009.6 \ E \\ LAT &= 32.123806 \ ^{N} \\ LONG &= 104.011365 \ ^{N} \\ \hline \mbox{LIC} (NAD 83 NME) \\ Y &= 416,43.7 \ N \\ X &= 640,959.2 \ E \\ LAT &= 32.14447 \ ^{N} \\ X &= 640,959.2 \ E \\ LAT &= 32.14447 \ ^{N} \\ LONG &= 104.011456 \ ^{N} \\ \hline \mbox{BHL} (NAD 83 NME) \\ Y &= 416,433.7 \ N \\ X &= 640,959.0 \ E \\ LAT &= 32.144611 \ ^{N} \\ LAT &= 32.144611 \ ^{N} \\ LONG &= 104.011456 \ ^{N} \\ \hline \mbox{PPP} (NAD 83 NME) \\ Y &= 411,243.8 \ N \\ X &= 640,994.0 \ E \\ LAT &= 32.144611 \ ^{N} \\ LONG &= 104.011456 \ ^{N} \\ \hline \mbox{PPP} (NAD 83 NME) \\ Y &= 411,230179 \ ^{N} \\ LONG &= 104.011394 \ ^{N} \\ \hline \mbox{CORNER COORDIN} \\ A - Y &= 408,608.8 \ N \\ D - Y &= 411,296.5 \ N \\ H - Y &= 413,895.5 \ N \\ H - Y &= 413,895.5 \ N \\ H - Y &= 411,88.1 \ N \\ A - Y &= 401,550.3 \ N \\ B - Y &= 411,198.1 \ N \\ \hline \end{tabular}$	Y = 400,002 X = 599,345 LAT. = 32,1241; LONG. = 104,01243 FTP (NAD 27 NM Y = 400,866 X = 599,825 LAT. = 32,1241; LONG. = 104,0108 LAT. = 32,1243 LONG. = 104,0109 BHL (NAD 27 NM Y = 416,365 X = 599,775 LAT. = 32,1444 LONG. = 104,0109 BHL (NAD 27 NM Y = 411,165 X = 599,705 LAT. = 32,1444 LONG. = 104,0109 PPP (NAD 27 NM Y = 411,165 X = 599,805 LAT. = 32,1300 LONG. = 104,0109 A-X = 639,842 B -X = 639,842 C -X = 639,788 C -X = 641,147 C -X = 598,656	31 N N 34 E P 35 C N 36 N N 36 N F 37 T W WE If 33 N If 33 N If 33 N Si 33 N N 33 N N 33 N N 33 N N 33 N P 11 E If 66 T N 12 E If 16 E If 17 E If 18 E If 17 E If 19 E If 17 E If 19 E If 17 E If 19 E If	inted Name anish.saini -mail Addres ¹⁸ SUR CERTI ¹⁸ CERTI ¹⁸ JUR CERTI ¹⁸ OCRTI ¹⁸ CERTI ¹⁹ OCRTI ¹⁸ OCRTI ¹⁹ OCRTI ¹⁹ OCRTI ¹⁹ OCRTI ¹⁰ OCTTI ¹⁰ OCTTI	Qexxonmobil.com s VEYOR FICATION is that the well location plat was plotted from total surveys made by y supervision, and s true and correct to belief. 3 Scal of Surveyor: 1 LLON 1440 23786 23786 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	

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District I 1625 N. French Dr., Hobb Phone: (575) 393-6161 Fa		20	Energ		State of Nev als & Natura	v Mexico Il Resources D	epartment	Revi	Form C-102 sed August 1, 2011
District II 811 S. First St., Artesia, N Phone: (575) 748-1283 Fa		10				TION DIVISIO	•	Submit one	copy to appropriate
District III 1000 Rio Brazos Road, A:		20		12	20 South St.				 District Office
Phone: (505) 334-6178 Fa <u>District IV</u> 1220 S. St. Francis Dr., Sa Phone: (505) 476-3460 Fa	anta Fe, NM 8750)5			Santa Fe, N	M 87505			ENDED REPORT
			VELL LC		I AND ACR	EAGE DEDIC			
	API Number)-015-5515	4		² Pool Code 98220		PURF	³ Pool Nam PLE SAGE, WOLF		
⁴ Property C	Code		I		⁵ Property I CORRAL 17-8				⁶ Well Number 124H
⁷ OGRID					⁸ Operator	Name			⁹ Elevation
00538	0				* Surface L				2,969'
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	
N	17	25 S	29 E	tom Hole	374	SOUTH Different From	2,176	WEST	EDDY
UL or lot no.		Township	Range		Feet from the	North/South line	Feet from the	East/West	· ·
J ¹² Dedicated Acres	¹³ Joint or	25 S	29 E Consolidation	Code ¹⁵ Ord	2,598 ler No.	SOUTH	2,430	EAST	EDDY
960.00									
No allowable v division.	will be assi	gned to	this comple	tion until all	interests have b	been consolidated of	or a non-standard	l unit has beer	approved by the
16						LEGE	ND		OPERATOR ERTIFICATION
							CTION LINE	I hereby	certify that the information ed herein is true and complete
							OPOSED WELL BORE	to the b IEASE and tha	est of my knowledge and belief, t this organization either owns
						33	0' BUFFER	mineral the prop	ng interest or unleased interest in the land including posed bottom hole location or
						AL	LOCATION AREA	location	ght to drill this well at this pursuant to a contract with er of such a mineral or
				1		LIN	e table	working pooling	interest, or to a voluntary agreement or a compulsory order heretofore entered by
				1		LINE AZIM		the divi.	
	+	NMNM 055	70	-+		L1 094 1		Ger	- Anti 7/11/2024
	l							Signati	ire Date
		. 8		BHL 2,598' FSL 2.430' FEL				Jena	Austin
		D		50' FNLL		COORDINA	TE TABLE		
	1	Ī			SHL/ Y:		Y = 408,898	·	.austin@exxonmobil.cor Address
11				1	_ X=	= 642,015.3 E	X = 600,831		
ĺ	2 549	LTP-				.= 32.123884 °N	LAT. = 32.12375	59 °N 18 (NIRVEVOR
	2,548 2,430 100'	FSL			LON F1	. = 32.123884 °N G. = 104.008117 °W FP (NAD 83 NME)	LAT. = 32.12375 LONG. = 104.0076 FTP (NAD 27 N	59 °N 18 € 28 °W CE	SURVEYOR RTIFICATION
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	2,430 100' +	YFSL YFEL FNLL		 	LONG FI V: LAT LAT LONG LI V: V: LAT LONG BH	32.123884 °N G. = 104.008117 °W (PP (NAD 83 NME)) = 408,904.9 N = 408,904.9 N = 642,709.5 E 32.123735 °N G. = 104.005875 °W PF (NAD 83 NME) = 416,428.3 N = 416,428.3 N = 32.144417 °N 3. = 3. 104.005905 °N N	LAT. = 32.12375 LONG. = 104.0076 FTP (NAD 27 N Y = 408,846 X = 601,525 LAT. = 32.1236 LONG. = 104.0053 LTP (NAD 27 N Y = 416,369 X = 601,493 LAT. = 32.14425 LONG. = 104.0054 BHL (NAD 27 N	39 *N 18 C 28 'WE CE CE 4 E shown field an 11 'N if hereet shown 86 'W me or t if hereet 7 N 2 E 22 'N 22 'N 4/11, 17 'Date o	RTIFICATION y certify that the well location on this plat was plotted from tres of actual surveys made by under my supervision, and same is true and correct to to fmy belief.
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	2,430 100' +	YFSL YFEL FNLL	2	SEC. 17 T-25-S	LONK FT V: LAT LONK LAT LONK B V: X= LAT LONK B V: X= LAT LONK B B V: X= LAT C V X= LAT C V X= LAT C V X= LAT C V X= LAT C V X= LAT C V X= LAT C V X= LAT C V X= LAT C V X= LAT C V X= LAT C V X= LAT C V X= LAT C V X= LAT C V X= LAT C V X= C V X= LAT C V X= C V X C V X= C V X= C V X= C V X C V X= C V X= C V X C V X C V X C V X C V X C V X C V X C V X C V X C V X C V X C V X C V X C V X C V C V	32.123884 °N 3.= 104.008117 °W (P (NAD 83 NME) = 642,709.5 E .= 32.123735 °N .= 104.005875 °W (P (NAD 83 NME) = 642,709.5 E .= 32.123735 °N G	$\begin{array}{rrrr} LAT. = & 32.1237!\\ LONG. = & 104.0076\\ FTP (NAD 27 N)\\ Y = & 408,846\\ X = & 601,525\\ LAT. = & 32.1236^{\circ}\\ LONG. = & 104.0053\\ LTP (NAD 27 N)\\ Y = & 416,369\\ X = & 601,493\\ LAT. = & 32.14422\\ LONG. = & 104.0054\\ BHL (NAD 27 N)\\ Y = & 416,419\\ X = & 601,493\\ LAT. = & 32.14442\\ LONG. = & 104.0054\\ ATES (NAD 83 NM)\\ A - X = & 642,473\\ C - X = & 642,450\\ E - X = & 642,450\\ E - X = & 643,817\\ \end{array}$	39 *N 18 28 'W 28 'W CE I 16 '' 16 1 '' 1 1 '' 1 field in me or is field in the beside in the	RTIFICATION y certify that the well location on this plat was plotted from thes of actual surveys made by maker my supervision, and er sume is true and correct to t of my belief. 2024 f Survey are and Seal of sional Surveyor:
	2,430 100' +) FSL FRLL FNLL	[] []	SEC. 17 T-25-S R-29-E	LONK FT Y: LAT LONK LI Y: X: X: X: LAT LONK Bi Y: X: LAT LONK Bi Y: X: C. X: C. Y: C. Y: C. Y: C. Y: C. Y: C. Y: C. Y: C. Y: C. Y: X: C. Y: X: C. Y: X: C. Y: X: C. Y: X: C. Y: X: C. Y: X: C. Y: X: C. Y: X: C. Y: X: C. Y: X: C. Y: X: C. Y: X: C. Y: X: C. Y: X: C. Y: X: C. Y: X: C. Y: X: Z: C. Y: X: Z: C. Y: X: Z: C. Y: X: C. Y: X: Z: Z: C. Y: Y: Z: C. Y: X: C. Y: X: C. Y: X: Z: C. Y: Y: Z: C. Y: Y: C. Y: Y: Z: C. Y: C. Y: Y: Z: C. Y: Z: C. Y: Z: C. Y: Z: C. Y: Z: C. Y: Z: Z: C. Y: Z: C. Y: Z: C. Y: Z: Z: C. Y: Z: Z: C. Y: Z: Z: C. Y: Z: C. Y: Z: Z: C. Y: Z: C. Y: Z: Z: Z: C. Y: Z: Z: C. Y: Z: Z: C. Y: Z: Z: C. Y: Z: Z: C. Y: Z: Z: C. Y: Z: Z: C. Y: Z: Z: Z: Z: Z: Z: Z: Z: Z: Z: Z: Z: Z:	32.123884 °N G. = 104.008117 °W (PP (NAD 83 NME) = 408,904.9 N = 642,709.5 E 32.123735 °N G. = 30.40807.5 E 32.123735 °N G. = 104.005875 °W PF (NAD 83 NME) = 642,677.1 E 2.3.14417 °N 3. 104.005905 °W FL (NAD 83 NME) = 416,478.3 N = 416,478.3 N = 410,476.3 N = 642,677.0 E = 3.144554 °N 3. = 104.005905 °W CORNER COORDIN Y 411,227.8 N Y 411,227.8 N Y = 413,882.3 N Y 411,213.4 N Y = 413,868.1 N Y 413,868.1 N	$\begin{array}{rrrr} {\sf LAT.} = & 32.1237! \\ {\sf LONS.} = & 104.0076 \\ {\sf FTP} & ({\sf NAD} \ 27 \ {\sf N} \\ {\sf Y} = & 408,846 \\ {\sf X} = & 601,525 \\ {\sf LAT.} = & 32.1236! \\ {\sf LONG.} = & 104.0053 \\ {\sf LPT} & ({\sf NAD} \ 27 \ {\sf N} \\ {\sf Y} = & 416,369 \\ {\sf X} = & 601,493 \\ {\sf LAT.} = & 32.14442 \\ {\sf LONS.} = & 104.0054 \\ {\sf BHL} & ({\sf NAD} \ 27 \ {\sf N} \\ {\sf Y} = & 416,419 \\ {\sf X} = & 601,493 \\ {\sf LAT.} = & 32.14442 \\ {\sf LONG.} = & 104.0054 \\ {\sf BHL} & ({\sf NAD} \ 27 \ {\sf N} \\ {\sf Y} = & 416,419 \\ {\sf X} = & 601,493 \\ {\sf LAT.} = & 32.14442 \\ {\sf LONG.} = & 104.0054 \\ {\sf ATES} & ({\sf NAD} \ 3 \ {\sf NM} \\ {\sf A} \ {\sf X} = & 642,473 \\ {\sf C} \ {\sf X} = & 642,473 \\ {\sf C} \ {\sf X} = & 642,454 \\ {\sf D} \ {\sf X} = & 643,789 \\ {\sf G} \ {\sf X} = & 643,782 \\ $	39 *N 18 28 W 28 WE CE 1 1 N 1 1 N 1 1 n N 1 1 n N 1 1 n<	RTIFICATION y certify that the well location on this plat was plotted from thes of actual surveys made by mader my supervision, and er sume is true and correct to t of my belief. P2024 f Survey are and Seal of sional Surveyor:
	2,430 100' +) FSL FRLL FNLL 1147 C		SEC. 17 T-25-S R-29-E	LONK FT V: LAT LONK LAT LONK BH V: X= LAT LONK BH V: X= LAT LONK BH C- C- C- C- F- G- C- C- F- C- C- C- C- C- C- C- C- C- C- C- C- C-	32.123884 °N 3.= 104.008117 °W (PNAD 83 NME) = 408.904.9 N = 408.904.9 N = = 32.123735 °N 3.= 104.005875 °V FP (NAD 83 NME) = 642,677.1 E = 32.144417 °N 3.= 104.005905 °W HL (NAD 83 NME) = 416,478.3 N = 642,677.0 E : <t< td=""><td>$\begin{array}{rrrr} LAT. = & 32.1237!\\ LONG. = & 104.0076\\ FTP (NAD 27 N)\\ Y = & 408,846\\ X = & 601,525\\ LAT. = & 32.1236'\\ LONG. = & 104.0053\\ LTP (NAD 27 N)\\ Y = & 416,369\\ X = & 601,493\\ LAT. = & 32.1442'\\ LONG. = & 104.0054\\ BHL (NAD 27 N)\\ Y = & 416,419\\ X = & 601,493\\ LAT. = & 32.1444'\\ LONG. = & 104.0054\\ ATES (NAD 33 NM)\\ A - X = & 642,454\\ D - X = & 642,450\\ D - X = & 642,450\\ D - X = & 643,782\\ A - X = & 643,778\\ ATES (NAD 27 N)\\ \end{array}$</td><td>39 *N 18 C 28 'W CE I Icred 4 E Icred Icred</td><td>RTIFICATION y certify that the well location on this plat was plotted from thes plat was plotted from thes of actual surveys made by maker my supervision, and e sume is true and correct to t of my belief. P2024 f Survey are and Scal of sional Surveyor: DILLON MEX.00</td></t<>	$\begin{array}{rrrr} LAT. = & 32.1237!\\ LONG. = & 104.0076\\ FTP (NAD 27 N)\\ Y = & 408,846\\ X = & 601,525\\ LAT. = & 32.1236'\\ LONG. = & 104.0053\\ LTP (NAD 27 N)\\ Y = & 416,369\\ X = & 601,493\\ LAT. = & 32.1442'\\ LONG. = & 104.0054\\ BHL (NAD 27 N)\\ Y = & 416,419\\ X = & 601,493\\ LAT. = & 32.1444'\\ LONG. = & 104.0054\\ ATES (NAD 33 NM)\\ A - X = & 642,454\\ D - X = & 642,450\\ D - X = & 642,450\\ D - X = & 643,782\\ A - X = & 643,778\\ ATES (NAD 27 N)\\ \end{array}$	39 *N 18 C 28 'W CE I Icred 4 E Icred	RTIFICATION y certify that the well location on this plat was plotted from thes plat was plotted from thes of actual surveys made by maker my supervision, and e sume is true and correct to t of my belief. P2024 f Survey are and Scal of sional Surveyor: DILLON MEX.00
	2,430 100') FSL FRLL FNLL 1147 C		SEC. 17 T-25-S R-29-E	LONK FI Y: LAT LAT LONK UN Y: X= LAT LAT LAT LAT LAT C. Y: BI C. C. C. C. C. C. C. C. C. C. C. C. C.	32.123884 °N G. = 104.008117 °W FP (NAD 83 NME) = 408,904.9 N = 642,709.5 E	$\begin{array}{rrrr} LAT. = & 32.1237!\\ LONG. = & 104.0076\\ FTP (NAD 27 N)\\ Y = & 408,846\\ X = & 601,525\\ LAT. = & 32.1236'\\ LONG. = & 104.0053\\ LTP (NAD 27 N)\\ Y = & 416,369\\ X = & 601,493\\ LAT. = & 32.14442\\ LONG. = & 104.0054\\ BHL (NAD 27 N)\\ Y = & 416,419\\ X = & 601,493\\ LAT. = & 32.14442\\ LONG. = & 104.0054\\ ATES (NAD 23 N)\\ A - X = & 642,473\\ C - X = & 643,789\\ F - X = & 643,782\\ H - X = & 643,782\\ H - X = & 601,289\\ \end{array}$	39 *N 18 28 'W 28 'W CE I hereit field m 4 E ifield m me or i field m 11 *N ME field m me or i field m 7 N 2 E field m me or i field m me or i field m 7 N 2 E field m me or i field m	RTIFICATION y certify that the well location on this plat was plotted from the plat was plotted from this plat was plotted from the
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Released to Imaging: 3/12/2025 J1:54:53 AM AM

District 1 (625 N. French Dr., Hobb Phone: (575) 393-6161 F District II 811 S. First St., Artesia, N Phone: (575) 748-1283 F District III 1000 Rio Brazos Road, A Phone: (505) 334-6178 F District IV 1220 S. St. Francis Dr., S Phone: (505) 476-3460 F	ax: (575) 393-07 NM 88210 ax: (575) 748-97 .ztec, NM 87410 ax: (505) 334-61 anta Fe, NM 87:	720) 170 505	Energ	OILC	State of Normals & Natu CONSERVA 220 South S Santa Fe,	Submit on	Form C-102 vised August 1, 2011 e copy to appropriate District Office MENDED REPORT		
		V	WELL LC			REAGE DEDIC	ATION PLA ³ Pool Nar		
	API Number)-015-5515			98220	:	PURP	PLE SAGE, WOL		S)
⁴ Property (Code				⁵ Proper CORRAL 17	ty Name -8 FED COM			⁶ Well Number 125H
⁷ OGRID 00538					⁸ Operat	or Name RGY, INC			⁹ Elevation 2,974'
					¹⁰ Surface				2,014
UL or lot no. N	Section	Township 25 S		Lot Idn	Feet from th	e North/South line SOUTH	Feet from the 2,475	East/We WEST	
	1 17	200		l tom Hole		f Different From	-	WEOT	
UL or lot no. J	Section 8	Township 25 S	Range		Feet from th		Feet from the 1,590	East/We	est line County
¹² Dedicated Acres	1.2	L	⁴ Consolidation	Code ¹⁵ Or	der No.	300111	1,390	LAST	
960.00 No allowable division.	will be ass	signed to	this comple	tion until a	ll interests have	e been consolidated c	or a non-standar	d unit has be	en approved by the
16						LEGEI	ND		¹⁷ OPERATOR CERTIFICATION
	NMN	IM 055929	SEC. (NE	OPOSED WELL BOR W MEXICO MINERAL DUFFER LOCATION AREA LENGTH 1,235.01' 7.576.63'	E contr to the LEASE and I a woo mine the p has a locat an o work pool pool the d	eby certify that the information inted here is its rue and complete e best of my knowledge and belief, hat this organization either owns whing interest or unleased rai unterest in the land including roposed bottom hole location or right to drill this well at this ion pursuant to a contract with wher of such a mineral or ing interest, or to a voluntary ing order heretofore entered by vision. CM_MATE
		1,59 50	BHL 0' FSL 0' FEL ' FNLL D	н		COORDINA		Prin	ena Austin tted Name
		1,59	LTP 0' FSL 0' FEL ' FNLL			IL/KOP (NAD 83 NME) Y = 408,893.3 N X = 642,314.5 E AT. = 32.123707 °N DNG. = 104.007151 °W FTP (NAD 83 NME) Y = Y = 408,894.3 N	Y = 408,83 X = 601,13 LAT. = 32.123 LONG. = 104.006 FTP (NAD 27 1	A.9 N E-m 0.5 E E 582 °N 18 662 °W C VME) C	ail Address
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District II 811 S. First St., Art Phone: (575) 748-1 District III 1000 Rio Brazos Ro Phone: (505) 334-6 District IV 1220 S. St. Francis	161 Fax: (575) 393-0	1720 0 5170 7505	Energ	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505								Form C-102 August 1, 2011 y to appropriate District Office DED REPORT	
1 1010. (303) 470-3		W	ELL LO			CREA	GE DED	ICA	TION PLA				
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	+ BHL -					-	LINE AZ	NEW M 330' B	H LENGTH 4" 64.84'	 FRAL LEASE to the best of my knowledge, and that this organization ei and working interest or unlease mimeral interest in the land i the proposed bottom hole lot has a right to drill this well location pursuant to a contra an owner of such a mineral interest, or to a vol pooling agreement or a a com pooling order heretofore ent the division. H. Start 711 			
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Signatu	iten t	bousta	<u>1/24/202</u> Date	25		Signature and Seal of P	rofessional Sur	/eyor		
Printed)exxonmobil.o	com			MAR DILLON ARP Certificate Number	Date o	f Survey	1/23/2025	
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ACREAGE DEDICATION PLATS This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract. Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable. LEGEND SECTION LINE NMNM 055929 PROPOSED WELL BORE I¦I _____ NEW MEXICO MINERAL LEASE 330' BUFFER ALLOCATION AREA LINE TABLE AZIMUTH LINE I FNGTH L1 092*26'47" 1,445.63 BHL L2 359*45'15" 7.577.41' 2,600' FSL 1,380' FEL 5 .50 SEC. 8 **COORDINATE TABLE** NMNM 099147 SHL/KOP (NAD 83 NME) SHL/KOP (NAD 27 NME) 408,953.3 N Y = 408,894.9 N LTP 2,550' FSL X = 642,315.2 Е X = 601,131.2 Е LAT = °N LAT = °N 1.380' FEL 32 123872 32 123747 LONG. = 104.007148 °W LONG. = 104.006659 °W FTP (NAD 83 NME) FTP (NAD 27 NME) Y = Y = 408,891.6 408,833.2 Ν Ν X = 643 759 5 F X = 602 575 5 F LAT. = 32.123690 °N LAT. 32.123565 °N LONG. = 104.002483 °W LONG. = 104.001995 °W PPP #1 (NAD 83 NME) PPP #1 (NAD 27 NME) Y = Y = 411.213.9 Ν 411.155.4 Ν X = 643,749.5 н X = 602.565.5 F LAT. = 32.130074 °N LAT. = 32.129949 °N G NMNM 096848 LONG. = 104.002492 LONG. = 104.002004 °W °W LTP (NAD 83 NME) LTP (NAD 27 NME) Y = 416,419.0 Ν Y = 416,360.3 Ν X = 643,727.1 Е X = 602,543.2 Е LAT. = 32.144382 °N LAT. = 32.144258 °N LONG. = 104.002513 °W LONG. = 104.002024 °W Ц BHL (NAD 83 NME) BHL (NAD 27 NME) Y = 416,469.0 Ν Y = 416,410.3 Ν X = 643,727.0 Е X = 602,543.1 Е LAT. = °N LAT. = °N 32,144519 32,144395 LONG. = 104.002513 °W LONG. = 104.002024 W CORNER COORDINATES (NAD 83 NME) A - Y = 408,577.6 Ν A - X = 642,492.6 Е Е B - Y = N B-X= 411.227.8 642.473.3 C - X = F PPP #1 C - Y = 413,882.3 Ν 642.454.0 2,652' FSL 1,377' FEL D - Y = 416,530.4 Ν D - X = 642,450.5 Е R - 29 - EE - Y = 408,560.9 N E-X= 643,817.1 Е F - Y = 411.213.4 Ζ F - X = 643,799.8 Е F G - Y = 413,868.1 N G-X= 643.782.5 H - Y = 416,518.5 N H-X= 643,778.7 Е CORNER COORDINATES (NAD 27 NME) -Y= 408.519.2 N A-X= 601.308.6 Е А B - Y = Е N 411,169.3 B - X = 601,289.3 SHL/KOP FTP C - Y = 413,823.7 N C-X= 601,270.0 Е 330' FSL 374' FSL N D-X= D - Y = Е 416,471.7 601,266.6 2,476' FWL 1.380' FEL E - Y = E - X = Е L1 408.502.4 Ν 602.633.1 Е F - Y = F - X = 411.154.8 Ν 602.615.7 NMNM 099147 F NMNM 096848 G - Y = 413,809.5 N G-X= 602,598.5 Е H - Y = 416,459.9 N H-X= 602,594.8 Е

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618.013013.03-16
Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 1st day of December 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 29 East, N.M.P.M. Section 5: Lot 1 (39.71 ac), Lot 2 (39.62 ac), S/2NE/4, SE/4 Section 8: E/2 Section 17: E/2 Eddy County, New Mexico

Containing **959.33** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from suchformation(s).

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- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be **XTO Energy Inc., 22777 Springwoods Village Pkwy, Spring, TX 77389**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands. Payment of compensatory royalties on the production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is **December 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 2-19-2024

ХТО	Energy	Inc.
	. (
By:	AU	\mathcal{P}
	T 1	

Name: Angie Repka Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

2034 RMD

On this 19th day of February , 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

NOTARY PUBLIC

D# 131490251

)) ss.

(SEAL)

State of Texas Comm. Exp. 12-15-2026 12-15-2026

My Commission Expires

Notary Public

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- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 2-19-2024

XTO Energy In Bv:

Name: Angie Repka Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this <u>19</u>th day of <u>Fabruary</u>, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

) ss.

(SEAL)

1215-2026 My Commission Expires

RUBY MARIE DICKERS 131490251 State of Texas Comm. Exp. 12-15-2026

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- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
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IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 2-19-2024

XTO Energy Inc Bv:

Name: Angie Repka Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

, 2024, RMD , 2023, before me, a Notary Public for the State On this 19 th day of Fabruary of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

> RUBY MARIE DICKERSON NOTARY PUBLIC

131490251 State of Texas Comm. Exp. 12-15-2026

) ss.

(SEAL)

12-19-2026 My Commission Expires

by Marie Leckersu Notary Public

Ve

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 2-19-2024

XTO Epergy Inc By: VI Name: Angie Repka

Name: Angle Repka Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this 19 th day of February , 2024, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

)) ss.

12-15.2026 My Commission Expires

NOTABY PUBLIC D# 131490251 State of Texas Comm. Exp. 12-15-2026 ie Dikeso

Notary Public

XTO Holdings, LLC

Date: 2-19-2024

By:	ti	K	3	
Name: Angie R	opka	'(

Nam re Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

2024 RMD On this 19 day of February ____, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

) ss.

1

(SEAL)

12-15-



ickersu

XTO Holdings, LLC

Date: 2-19-2024

By: Name: Angie Repka Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

) ss.

)

(SEAL)

12-15-2026



Notary Public

Date: 219-202

XTO Holdings, LLC By: Name: Angie Repka VI

Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

) ss.

On this <u>19th</u> day of <u>Fabruary</u>, <u>2023</u>, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

<u>13-15-20210</u> My Commission Expires



ickersee

Notary Public

By:

XTO Holdings, LLC

Date: 1-19-2024

Ani	R
e: Angie Repka	

Name: Angie Repka Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this <u>19</u> th <u>2024</u> <u>RMD</u> of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

) ss.

(SEAL)



Dickerson

Notary Public

12-15-20210

My Commission Expires

Devon Energy Production Company, L.P.

Date: 1-10-2024

By: Name: David M. Korell

Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

On this <u>day</u> of <u>day</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land</u> <u>Manager</u> of **Devon Energy Production Company**, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

)) ss.

)

11.25.2

My Commission Expires



Notary Public

Devon Energy Production Company, L.P.

Date: 1-10-2024

By: Name: David M. Korell

Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

) ss.)

COUNTY OF OKLAHOMA

On this <u>b</u> day of <u>Automy</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land</u> <u>Manager</u> of **Devon Energy Production Company**, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

My Commission Expires



Aug Sular ary Public

Devon Energy Production Company, L.P.

By: Name: David M. Korell

Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

Date: 1-10-2024

)) ss.)

COUNTY OF OKLAHOMA

On this 10 day of 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land</u> <u>Manager</u> of **Devon Energy Production Company, L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

1301080 11.25.2 My Commission Expires

Anthia Sudu

7

Devon Energy Production Company, L.P.

By: Name: David M. Korell

Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

Date: 1-10-2024

COUNTY OF OKLAHOMA

On this <u>10</u> day of <u>2000</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land</u> <u>Manager</u> of **Devon Energy Production Company**, **L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

) ss.

My Commission Expires



Him Stulton Notary Public

B F Albritton LLC

Date: 11.28.2023

-	PS+1A16+	
By:		
Name:	BRINT ALBRITTON	
Title:	MANAGER	

ACKNOWLEDGEMENT

STATE OF TEXAS)	
COUNTY OF Young) ss.	
On this 28 day of Novembee, 2023, before of <u>Texas</u> , personally appeared <u>BR</u>	me, a Notary Public for the State
known to me to be the MAANGER	of B F Albritton, LLC ,
the Limited Liability Company that executed the for acknowledged to me such Limited Liability Compar	

(SEAL)



Notary Public

B F Albritton LLC

Date: 11.28.2023

By:	BHALL	
Name:	BRINT ALBRITTON	
Title: _	MANACuer	

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>) STATE OF <u>FEXAS</u>) COUNTY OF <u>JOUNG</u>) On this <u>26</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>TEXAS</u>, personally appeared <u>BRINT AUBRITTON</u>, known to me to be the <u>MANAGER</u> of **B F Albritton, LLC**, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same. (SEAL) <u>JOHN WYATT COX</u> Notary Public, State of Texas Comm. Expires 01-16-2027 Notary ID 134145977

tary Public

B F Albritton LLC

Date: 11.28.2023

By:	BRISTALL	
Name:	BRINT ALBRITTON	
Title:	MANAGER	_

ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF Young) ss.
On this 28th day of Nevenber, 2023, before me, a Notary Public for the State
of TEXAS , personally appeared BRINT ABRITTON ,
known to me to be the MANAGER of B F Albritton, LLC,
the Limited Liability Company that executed the foregoing instrument and
acknowledged to me such Limited Liability Company executed the same.
(SEAL) JOHN WYATT COX

Notary Public, State of Texas Comm. Expires 01-16-2027 Notary ID 134145977

Notary Public

BF Albritton LLC

Date: 11.28.2023

By:	BALAUL	
Name:	PRINT ALBRITTON	_
Title:	MANAGER	_

ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF <u>GUNG</u>) ss.
On this 28 day of November 2023, before me, a Notary Public for the State
of Texas , personally appeared BRINT ALBIRITION
known to me to be the MANAGER of B F Albritton , LLC,
the Limited Liability Company that executed the foregoing instrument and
acknowledged to me such Limited Liability Company executed the same.

JOHN WYATT COX Notary Public, State of Texas Comm. Expires 01-16-2027 Notary ID 134145977 (SEAL

-m Notary Public

Ernest Grodi

Date: / (- 20-2023

By: 4 Name: 2 Title:

STATE OF THAN)) ss. COUNTY OF TAMMANT) On this 20 day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texport</u>, personally appeared <u>Ernest Grodi</u>, whom executed the foregoing instrument and acknowledged to me to have executed the same. JENNIFER ASPLET Notary Public STATE OF TEXAS My Comm. Exp. 04-12-27 (SEAL) Notary ID # 1238493-0

My Commission Expires

Date: 11-20-2023

Ernest Grodi By: Name: 2 Title:

STATE OF Teyas) ss. COUNTY OF TAHAAAt) On this <u>20</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of Thyas, personally appeared Frnest Grodu whom executed the foregoing instrument and acknowledged to me to have executed JENNIFER ASPLET the same. Notary Public STATE OF TEXAS (SEAL) My Comm. Exp. 04-12-27 Notary ID # 1238493-0 4-12-2

My Commission Expires

Ernest Grodi

Date: 11-20-2023

By: Name: Er Title: ~

STATE OF <u>Teyper</u>) COUNTY OF <u>Takhant</u>) ss. On this <u>20</u> day of <u>November</u>, 2023, before me, a Notary Public for the State Tayon , personally appeared Ernest Grodi of whom executed the foregoing instrument and acknowledged to me to have executed the same. My Comm. Exp. 04-12-27 Notary ID # 1238493-0 (SEAL)

 $\frac{4-12-27}{My \text{ Commission Expires}}$

Ernest Grodi

Date: 1/220-202

By: Name: 2 Title:

STATE OF THIAL)) ss. COUNTY OF Takhant) On this day of November 2023, before me, a Notary Public for the State of <u>Teyas</u>, personally appeared <u>Ernest Grodu</u>, whom executed the foregoing instrument and acknowledged to me to have executed the same. JENNIFER ASPLET Notary Public STATE OF TEXAS (SEAL) My Comm. Exp. 04-12-27 Notary ID # 1238493-0 lul 2 My Commission Expires

Date: 12-4-2023

	G E Rogers, LLC
By: _/	SER
Name:	
Title: _	MANAJEN
	0

ACKNOWLEDGEMENT

STATE OF <u><i>exas</i></u>)
COUNTY OF) ss.)
On this <u>4th</u> day of <u>becember</u> , of <u>Texas</u> , personally app	2023, before me, a Notary Public for the State beared $\underline{George \in Rogers}$, of G E Rogers, LLC , the
known to me to be the Manager	of G E Rogers, LLC , the
Linned Liability Company that execut	ted the foregoing instrument and acknowledged
to me such Limited Liability Company	v executed the same.

LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4 1-30-26

My Commission Expires

Notary Public

G E Rogers, LLC

Date: 12-4-2023

By:	12
Name:	
Title: MANATER	

Notary Public

ACKNOWLEDGEMENT

STATE OF <u>lexas</u>)
) ss.
COUNTY OF Young) ss.
On this <u>4th</u> day of <u>becember</u> , 2023, before me, a Notary Public for the State of <u>reas</u> , personally appeared <u>George E Rogers</u> , known to me to be the <u>Manager</u> of G E Rogers , LLC , the
of <u>Texas</u> , personally appeared <u>George E Rogers</u> ,
known to me to be the <u>Manager</u> of G E Rogers, LLC , the
Limited Liability Company that executed the foregoing instrument and acknowledged
to me such Limited Liability Company executed the same.

(SEAL) LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4 1-30-2

	G E Rogers, LLC
Date: 12-4-2023	By:
ACK	NOWLEDGEMENT
STATE OF <u>Texas</u> COUNTY OF <u>Young</u>)) ss.)
of <u>excs</u> , personally a known to me to be the Manage	_, 2023, before me, a Notary Public for the State appeared <u>George & Rogers</u> , of G E Rogers , LLC, the cuted the foregoing instrument and acknowledged any executed the same.
(SEAL)	GHAUSER State of Texas

Notary Public

My Commission Expires

.

Date: 12-4-2023

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

G E Rogers, LLC
By:
Name:
Title: Manager

ACKNOWLEDGEMENT

STATE OF <u>lexas</u>)
COUNTY OF <u>louring</u>) ss.
On this 4 th day of <u>becember</u> , 2023, before me, a Notary Public for the State of <u>fexes</u> , personally appeared <u>George E Rogers</u> , known to me to be the <u>Manager</u> of G E Rogers, LLC , the
of <u>Texes</u> , personally appeared <u>George ERogers</u>
known to me to be the Manager of G E Rogers. LLC , the
Limited Liability Company that executed the foregoing instrument and acknowledged
to me such Limited Liability Company executed the same.

(SEAL) LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4 1-30-26

Notary Public

Corral 17-5 Fed Com 803H (Bone Spring)

H M Bettis, Inc. By: Name Title President

ACKNOWLEDGEMENT

STATE OF <u>Texas</u> COUNTY OF <u>Young</u>)) ss.)

On this <u>21</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of Texas , personally appeared John Cox known to me to be the ______ of **H M Bettis, Inc.**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.

(SEAL)

<u>/-30-Z6</u> My Commission Expires

Date: 11-21-2023

Notary Public



Date: 11-21-2023

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

H M Bettis, Inc. By: Cox Name Title

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Young) ss)

On this <u>21</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u>, known to me to be the <u>President</u> of **H M Bettis, Inc.**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.

1-30-26

My Commission Expires

Notary Public



Date: 11-21-2023

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

H M Bettis, Inc. By: Name: Title: Presiden

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Young) ss)

On this <u>21</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u>, known to me to be the <u>President</u> of **H M Bettis, Inc.**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.

<u>/-30-26</u> My Commission Expires

Notarv Publi



H M Bettis, Inc.

Date: 11-21-2023

I WI Dettis, Inc.	
By: John Con	
Name: John Cox	
Title President	_

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Young) ss)

On this <u>21</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u>, known to me to be the <u>President</u> of **H M Bettis, Inc.**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.

<u>/- 30 -26</u> My Commission Expires

LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

L E Opperman

Date: 11-21-23

By: 2. 2. 8 gr	
Name: L.E. Oppeemenn	
Title: Ouder	

ACKNOWLEDGEMENT

STATE OF Texas)	
COUNTY OF Millard) ss.	
On this 21 st day of <u>November</u> , 2023 of <u>Texas</u> , personally appeare	<u>he copernann</u> ,
whom executed the foregoing instrument a the same.	nd acknowledged to me to have executed
(SEAL) (SEAL) (SEAL) DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026	
11-23-26	harcy andere

Notary Public

L E Opperman

Date: 11-21-23

By: 🗾	1. S. Que		
Name	L.E. OFFERM	ADUU	
Title:	Der N BR		

STATE OF Texas)
COUNTY OF Midlacurd) ss.
On this <u>21</u> day of <u>November</u> , 2023, before me, a Notary Public for the State of <u>Texas</u> , personally appeared <u>LE Oppermann</u> , whom executed the foregoing instrument and acknowledged to me to have executed
(SEAL) (SEAL) (SEAL) DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026
11-23-26 My Commission Expires Notary Public

My Commission Expires

L E Opperman

Date: /1_21-23

By: 7. 4, 8, Name: L. G. Opera Mann Title: Owner

Notary Public

ACKNOWLEDGEMENT

STATE OF Texas)) ss. COUNTY OF Midland) On this 21 day of November, 2023, before me, a Notary Public for the State of $\underline{\text{Texas}}$, personally appeared $\underline{\text{LE}}$ $\underline{\text{Oppermann}}$, whom executed the foregoing instrument and acknowledged to me to have executed the same. DARCY ANDERSON Notary ID #11908787 My Commission Expires (SEAL) November 23, 2026 1-23-26 My Commission Expires

L E Opperman

Date: 11 - 21.23

By: 7 .	. 9. Dy	
Name:	L.E. OPPERMANN	
Title:	Dover	

STATE OF Texas)	
county of <u>Midland</u>) ss.	
On this 21 day of November, 2023 of <u>texas</u> , personally appeare	before me, a Notary Public for the State $d _ L E Oppermann,$
whom executed the foregoing instrument a	
the same.	
(SEAL) DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026	
	\frown \land \land
11-23-26	(noucythrolldse)
My Commission Expires	Notary Public

Notary Public
Date: 11/28/23

L	RF Jr., LLC	0
\frown		\mathbf{X}
Dur	Ille	
By: Name:	FULLERF	PENDY
	FULLEDF	-KENCA
Title: _/	TANAGE	

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF MIDLAND

On this 28 day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>TEXAS</u>, personally appeared <u>FULLER FRENCH</u>, known to me to be the <u>MANAGER</u> of LRF Jr., LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

ary Public



Date: 11 28 23

LRF Jr.	, LLC
\frown	
By:	in ji
Name: FULL	ER FRENCH
Title: MAN	ABER

ACKNOWLEDGEMENT

STATE OF TEKAS)
COUNTY OF MIDLAND) ss.
On this <u>4</u> day of <u>NUVER ber</u> , 2023, before me, a Notary Public for the State of <u>TEXAS</u> , personally appeared <u>FULLER FRENCH</u> ,
known to me to be the MANAGER of LRF Jr., LLC, the
Limited Liability Company that executed the foregoing instrument and acknowledged
to me such Limited Liability Company executed the same.

(SEAL)

TIFFANI M WRIGHT Notary ID #131671626 My Commission Expires August 6, 2026

Motary Public

Date: 11/28/23

LRF Jr., LLC
\cap
By: Men
Name: FULLER FRENCH
Title: MANAGER

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss
COUNTY OF MIDLAND)

On this 28 day of November, 2023, before me, a Notary Public for the State of <u>TEXAS</u>, personally appeared <u>FULLER FRENCH</u>, known to me to be the <u>MANAGER</u> of LRF Jr., LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

TIFFANI M WRIGHT Notary ID #131671626 My Commission Expires August 6, 2026

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

Date: 1128

LRF Jr., LLC	
By:	
Name: FULLER FRENCH	-
Title: MANAGER	

ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF MIDLAND) ss.)

On this 28 day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>TEXAS</u>, personally appeared <u>FULLER FRENCH</u>, known to me to be the <u>MANAGER</u> of LRF Jr., LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

TIFFANI M WRIGHT Notary ID #131671626 Ay Commission Expires August 6, 2026

Date: 11/27/23

	Moon Re	oyalty, LLC
	Moon Ro	yalty L.C.
By:	//	I'm ·
Name	(C.S. C6	llier, Manager)
Title:	Tax #	73-1482254
	Phone:	405-236-2700
	Fax:	405-2 36-2710
	E-mail:	ccollier@moonroyalty.biz

ACKNOWLEDGEMENT

STATE OF <u>oklahoma</u>)
COUNTY OF OKLANIA) ss.
On this <u>21</u> th day of <u>November</u> , 2023, before me, a Notary Public for the State of <u>OKIA homa</u> , personally appeared <u>C-S-Collie</u>
known to me to be the of Moon Royalty, LLC,
the Limited Liability Company that executed the foregoing instrument and
acknowledged to me such Limited Liability Company executed the same.

My Commission Expires

Notary Public annun C. BURG RUTH C. BURG # 06006580 # 06006580 # OF OKLANIUM

Date: 11/21/23

Ву:	Moon Roya MoomR	lty, LLC ovaty L.L.C.	
Name:	C.S.C.	ollier, Manager)	
Title:	Tax #	73-1482254	
	Phone:	405-236-2700	
	Fax:	405-236-2710	
	E-mail:	ccollier@moonroyalty.biz	
TEDCEMENT			

ACKNOWLEDGEMENT

STATE OF OKIAHOMA)	
COUNTY OF OKIAHOMA)	
On this <u>21</u> th day of <u>No vomber</u> , 2023 of <u>Okluber</u> , personally appeare	before me, a Notary Public for the State
known to me to be the <u>Managen</u>	
the Limited Liability Company that execut	ed the foregoing instrument and
acknowledged to me such Limited Liability	Company executed the same.

My Commission Expires

Notary Public (10 AR) - Y Wotary Public (10 AR) - Y # 06006580 # 06006580 OF OKLANING

Moon Royalty, LLC Moon Royalty L.L.C. Date: 1/27/23 By: (Ø.S. Collier, Manager) Name: Title: _ Tax # 73-1482254 Phone: 405-236-2700 Fax: 405-236-2710 E-mail: ccollier@moonroyalty.biz **ACKNOWLEDGEMENT** STATE OF <u>OKISHOMA</u> COUNTY OF <u>OKISHOMA</u>)) ss.) On this <u>27</u>th day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>october</u>, personally appeared <u>C.S. Collier</u>, known to me to be the Manager of Moon Royalty, LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same. (SEAL)

My Commission Expires

NUMBER OF AUT RUTH C. BUD Notary Public OF OKUM OK

Moon Royalty, LLC

Date: _____

By:		
Name:		
Title:		

ACKNOWLEDGEMENT

On this _____day of _____, 2023, before me, a Notary Public for the State of ______, personally appeared ______, known to me to be the ______ of **Moon Royalty, LLC**, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

My Commission Expires

THE OTATE OF Notary Public AHOMA INITIAL

Penroc Oil Corporation

Date: 11/20/2023

By: Merchant estent Title:

ACKNOWLEDGEMENT

STATE OF Marine Marine)) ss. COUNTY OF) On this 30 day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>New Meyeo</u>, personally appeared <u>M.J. Muchant</u> known to me to be the <u>Mysichent</u> of Penroc Oil Corporation, the Corporation that executed the foregoing instrument and acknowledged to me such Corporation executed the same.

(SEAL)

arch 10, 2027 My Commission Expires

State of New Mexico **Notary Public** Rosalie Sosa Commission Number 1139895 Expiration Date MARCH 10, 2027

Notary Public

Penroc Oil Corporation

Date: 11/20 /2023

By: Name: Title:

ACKNOWLEDGEMENT

STATE OF Mercizo)) ss. COUNTY OF) On this day of <u>November</u>, 2023, before me, a Notary Public for the State of New Merine, personally appeared M.y. Merchant known to me to be the President of Penroc Oil Corporation, the Corporation that executed the foregoing instrument and acknowledged to me such Corporation executed the same.

(SEAL)

My Commission Expires

State of New Mexico **Notary Public** Rosalie Sosa Commission Number 1139895 Expiration Date MARCH 10, 2027

Notary Public

Penroc Oil Corporation

Date: 11/20/2023

By: Name: ercham Title:

ACKNOWLEDGEMENT

STATE OF Men Muico)) ss. COUNTY OF) On this Deday of Alouenter, 2023, before me, a Notary Public for the State of Nue Muico, personally appeared M.U. Muchand known to me to be the Cusiclent of Penroc Oil Corporation, the Corporation that executed the foregoing instrument and acknowledged to me such Corporation executed the same.

(SEAL)

My Commission Expires

State of New Mexico Notary Public Rosalie Sosa Commission Number 1139895 Expiration Date MARCH 10, 2027

Notary Public

Corral 17-5 Fed Com 803H (Bone Spring)

Penroc Oil Corporation

Date: 11/20/202

By: Name: Title:

ACKNOWLEDGEMENT

STATE OF New Merico)) ss. COUNTY OF) On this and day of lovember ___, 2023, before me, a Notary Public for the State of Mun Murico, personally appeared M. U. Merchant known to me to be the of Penroc Oil Corporation, the Corporation that executed the foregoing instrument and acknowledged to me such Corporation executed the same.

(SEAL)

March 10, 2021 My Commission Expires

State of New Mexico **Notary Public** Rosalle Sosa Commission Number 1139895 Expiration Date MARCH 10, 2027

Sonic Oil & Gas LP

Date: 11-21-2023

Bv:	John Caf	
Name: Title:	John Cox Vice - President	

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Yound) ss.)

On this <u>21</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u>, known to me to be the <u>Vice President</u> of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

Notary Publid



Sonic Oil & Gas LP

Date: 11-21-2023

By:	John	Cat	
Name.	John	Cox	
Title:		President	

ACKNOWLEDGEMENT

STATE OF Jexas)
COUNTY OF Young) ss)

On this **21** day of November, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u> known to me to be the Vice President of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

My Commission Expires



Sonic Oil & Gas LP

Date: 11-21-2023

	Λ	\bigcirc	
	John		
Name	John	Cox	
Title:	Vice 1	President	

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Young) ss)

On this 21 day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u>, known to me to be the <u>Vice President</u> of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

<u>/-30-26</u> My Commission Expires



Sonic Oil & Gas LP

Date: 11-21-2023

	_ /	\bigcirc		
By: 🤇	John	- Cor	K	
Name.	Johr	n Cox		
Title: _	Vice	Presid	ent	

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Young) ss)

On this 21 day of November, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u> known to me to be the Vice President of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

/-30-26 My Commission Expires

Notary Public



Date: 1/27/23

	T C Energy LLC	
D	Children Auto	
By:	and state	
Name:	DERRECK SALLAE	
Title:	MANAGER	

Notary Public

ACKNOWLEDGEMENT

STATE OF TEXAS)	
COUNTY OF Yount) ss.)	
On this 23 day of NOV of TEXHS, persona	, 2023, before me Illy appeared D errr	e, a Notary Public for the State
known to me to be theMAI		of TC Energy LLC , the
Limited Liability Company that	executed the foregoin	g instrument and acknowledged
to me such Limited Liability Co	mpany executed the sa	ame.
(SEAL)	EBIGHAUSER ublic, State of Texas	



1-70-20 My Commission Expires

Date: ||21/23

	T C Energy LLC	
By:	Q./ Lelle	
Name:	DERRECK SAUKE	
Title:	MANDGER	

ACKNOWLEDGEMENT

STATE OF TEXAS)	
COUNTY OF Youn b) ss.)	
On this 23 day of NOV of TRXAS , person	, 2023, before r	ne, a Notary Public for the State
known to me to be the MAN	AGER	of TC Energy LLC, the
Limited Liability Company that	it executed the forego	ing instrument and acknowledged
to me such Limited Liability C	ompany executed the	same.
(SEAL)	E BIEBIGHAUSER btary Public, State of Texas Comm. Expires 01/30/2026	
1-30-26	Notary ID 12969388-4	Su Bul
My Commission Expires		Notary Public

Date: 11/27/23

	T C Energy LLC
By:	Josep Alla
Name:	DERAICK SALLAR
Title:	MANAGER

Notary Public

ACKNOWLEDGEMENT

STATE OF TEXAS)	
COUNTY OF Youn G) ss.)	
On this 23 th day of NOV	, 2023, before	e me, a Notary Public for the State
known to me to be the $MAWH$	ber	of TC Energy LLC, the
Limited Liability Company that e	executed the foreg	joing instrument and acknowledged
to me such Limited Liability Con	npany executed th	e same.
(SEAL)	BIEBIGHAUSER	

Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

Date: 1/27/23

T C-Energy LLC By:

Name: <u>DevrFCK SALLAR</u> Title: <u>MANAGRA</u>

ACKNOWLEDGEMENT

STATE OF	145)			
COUNTY OF	rents) ss.)			
On this 23^{μ} day of of $_{\underline{TEXPS}}$ known to me to be	personally a	appeared	DERFFICK	otary Public for SALLAR f TC Energy	?
Limited Liability C to me such Limited	Company that exe	ecuted the for	regoing instr		
(SEAL)	Notary Pt Comm.	EBIGHAUSER ublic, State of Texas Expires 01/30/2026 tary ID 12969388-4		A	$\cdot \cap \cap$

<u>/- 30 - 26</u> My Commission Expires

Corral 17-5 Fed Com 803H (Bone Spring)

Notary Public

Date: 1/ 20 (2)

The Allar Company By Name: Jour CHILES German Title: Presia

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>) COUNTY OF <u>YOUNG</u>) ss.

On this <u>20</u>th day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Chiles Graham</u>, known to me to be the <u>President</u> of **The Allar Company**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.



Notary

Date: 11/20/23

The Allar Company B¥; JIHN CHINES GODHAM Name: Title: MESID

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>)) ss. COUNTY OF <u>YounG</u>) On this <u>20th</u>day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Chiles Graham</u>, known to me to be the <u>President</u> of **The Allar Company**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.

(SEAL)



Notary

18

Date: 1/20/23

The Allar Company By Name: GRAMAN Title: nesin

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>)) ss. COUNTY OF <u>YDUNG</u>) On this <u>20th</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Chiles Graham</u>, known to me to be the <u>President</u> of The Allar Company, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.



Notary Public

	The Allar Company	
_ /	Pano	
By:	Marta	
Name:	TOHN CHILES GRAHAM	
Title: _	Presipt	

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>) COUNTY OF <u>YOUNG</u>) ss.

On this 20th day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Chiles Graham</u>, known to me to be the <u>President</u> of **The Allar Company**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.

(SEAL)

RENNE UNKART Notery Public, State of Texas Comm. Expires 08-30-2027 My Comr. Issue Expires 10 11722052

EXHIBIT "A"

Plat of communitized area covering **959.33** acres in Township 25 South, Range 29 East, Lot 1 (39.71 ac), Lot 2 (39.62 ac), S/2NE/4, SE/4 of Section 5, E/2 of Section 8, and E/2 of Section 17, N.M.P.M., Eddy County, New Mexico



Corral 17-5 Fed Com 803H

Surface and Bottom Hole Locations

SHL 374' FSL & 2476' FWL SEC 17-T25S-R29E BHL 50' FNL & 1455' FEL SEC 5-T25S-R29E

Corral 17-5 Fed Com 803H (Bone Spring)

EXHIBIT "B"

To Communitization Agreement Dated December 1, 2023, embracing the following described land in Township 25 South, Range 29 East, Lot 1 (39.71 ac), Lot 2 (39.62 ac), S/2NE/4, SE/4 of Section 5, E/2 of Section 8, and E/2 of Section 17, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: XTO Energy Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-015302
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 5: Lot 1 (39.71 ac), Lot 2 (39.62 ac), S/2NE/4, SE/4
Number of Acres:	319.33
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC100.00000%
ORRI Owners:	N/A

Lease Serial Number:	NMNM-055929
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 8: NENE/4
Number of Acres:	40.00
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC50.000000% LRF Jr. LLC50.000000%
ORRI Owners:	Bitter End Royalties LP Energy Royalties LLC ExxonMobil Corporation

George Vaught Jr

Jastrow Living Trust

LaNell Joy Honeyman

Robert Honeyman Trust

Robro Royalty Partners Ltd Rusk Capital Management LLC

The Cornerstone Family Trust The Taurus Royalty LLC

Rave Energy Inc

Sandra Mary Thoma

Gorda Sound Royalties LP

Kingdom Investments Limited

LaNell Joy Honeyman, Trusteee of the Leslie

Corral 17-5 Fed Com 803H (Bone Spring)

Lease Serial Number:	NMNM-055929
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 8: W/2NE/4, SE/4NE/4
Number of Acres:	120.00
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC
	G E Rogers
ORRI Owners:	The Cornerstone Family Trust Sandra Mary Thoma LaNell Joy Honeyman, Trusteee of the Leslie Robert Honeyman Trust LaNell Joy Honeyman ExxonMobil Corporation BAGAM Ltd HMJ Minerals Inc Stovall Energy LLC

Lease Serial Number:	NMNM-099147
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 8: SE/4
Number of Acres:	160.00
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC
ORRI Owners:	Bitter End Royalties LP Energy Royalties LLC ExxonMobil Corporation George Vaught Jr Gorda Sound Royalties LP Jareed Partners Ltd The Cornerstone Family Trust Kingdom Investments Limited Paul R Barwis Penwell Employee Royalty Fund Rave Energy Inc Robro Royalty Partners Ltd Rusk Capital Management LLC Sandra Mary Thoma The Taurus Royalty LLC

Lease Serial Number:	NMNM-099147
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 17: NE/4
Number of Acres:	160.00
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC
ORRI Owners:	N/A

Lease Serial Number:	NMNM-096848
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 17: SE/4
Number of Acres:	160.00
Current Lessee of Record:	Devon Energy Production Company, L.P.
Name of Working Interest Owners:	XTO Holdings, LLC95.100000% XTO Energy Inc4.900000%
ORRI Owners:	Bitter End Royalties LP Energy Royalties LLC George Vaught Jr Gorda Sound Royalties LP Jareed Partners Ltd The Cornerstone Family Trust Kingdom Investments Limited Nestegg Energy Corporation Paul R Barwis Penwell Employee Royalty Fund Rave Energy Inc Robro Royalty Partners Ltd Rusk Capital Management LLC Sandra Mary Thoma The Taurus Royalty LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	319.33	33.286773%
2	40.00	4.169577%
3	120.00	12.508730%
4	160.00	16.678307%
5	160.00	16.678307%
6	<u>160.00</u>	16.678307%
Total	959.33	100.0000%

Lease Serial Number:	NMNM-055929
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 8: NW/4
Number of Acres:	160.00
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC. .60.312500%% B F Albritton LLC. .0.1429688% Ernie Grodi. .0.3750000% G E Rogers. .0.2437500% H M Bettis Inc. 2.343750% L E Oppermann. 0.625000% Moon Royalty LLC. .0.375000% Penroc Oil Corporation. 0.562500% Sonic Oil & Gas Inc. .1.8140625% T C Energy LLC. 0.1429688% The Allar Company. 8.062500%
ORRI Owners:	The Cornerstone Family Trust Sandra Mary Thoma LaNell Joy Honeyman, Trusteee of the Leslie Robert Honeyman Trust LaNell Joy Honeyman ExxonMobil Corporation BAGAM Ltd HMJ Minerals Inc

Stovall Energy LLC

Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 1st day of December 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 29 East, N.M.P.M. Section 5: Lot 3 (39.53 ac), Lot 4 (39.44 ac), S/2NW/4, SW/4 Section 8: W/2 Section 17: W/2 Eddy County, New Mexico

Containing **958.97** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from suchformation(s).

1

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be **XTO Energy Inc., 22777 Springwoods Village Pkwy, Spring, TX 77389**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

- The royalties payable on communitized substances allocated to the individual 6. leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day. such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized
area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is **December 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

OPERATOR:

Date: 2-19-2024

XTO Energy Inc By: n Name: Angie Repka

Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this <u>19</u>th day of <u>February</u>, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

NOTARY PUBLIC

ID# 131490251 State of Texas Comm. Exp. 12-15-2026

)) ss.

)

My Commission Expires

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

OPERATOR:

Date: 2-19-2024

XTO, Energy Inc Bv: Name: Angie Repka

Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this 19 th day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

RUBY MARIE DICKERS

State of

D# 131490251

) ss.

(SEAL)

12.15.2026 My Commission Expires

Beckerph

VL

Texas 12-15-2026

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- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

OPERATOR:

Date: 2-19-2024

XTO Energy Inc.	
1 to K	
By:	
Name: Angie Renka	

Name: Angie Repka Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this <u>19</u>th day of <u>Februar</u>, <u>2023</u>, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

> NOTARY PUBLIC ID# 131490251

State of Texas Comm. Exp. 12-15-2026

)) ss.

(SEAL)

1215-2026 My Commission Expires

VC

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

OPERATOR:

Date: 2-19-2024

XTO Energy	Inc.
1-to:	
By:	\mathbb{N}
Name: Angie Repka	
m'-1 0 11	

Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this 19 th day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

) ss.

(SEAL)

12-15.2026 My Commission Expires



ie Deckersn

VC

XTO Holdings, LLC

Date: 2-19-2024

By: Ayi K	
Name: Angie Repka	VC
Title: Commercial and Land Manager	

ACKNOWLEDGEMENT

Attorney-in-Fact

STATE OF TEXAS) ss. COUNTY OF HARRIS) or this 19 th day of tabuary, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

RUBY MABIE DICKER NOTARY PUBLIC ID# 131490251 State of Texas Comm. Exp. 12-15-2026

12.13.20 My Commission Expires

Sickensu Notary Public

XTO Holdings, LLC

Date: 2-19-2024

By:	
Name: Angie Repka	VC
Title: Commercial and Land Manager	
Attorney-in-Fact	

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

) ss.

)

2024 RMD On this 19 th day of February ____, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

12-15-2026

My Commission Expires

NOTARY PUBLIC D# 131490251 State of Texas Comm. Exp. 12-15-2026

Jickerse

Notary Public

XTO Holdings, LLC

Date: 2.19-2024

By: AriB	
Name: Angie Repka	VC
Title: Commercial and Land Manager	

Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

<u>12-15-2020</u> My Commission Expires) 2024 RMD

) ss.

On this <u>H</u> day of <u>February</u>, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

RUBY MA NOTARY PUBLIC 490251 Comm. Exp. 12-15-2026

eckersy/ Notary Public

XTO Holdings, LLC

Date: 2-19-2024

By: _______ Name: Angie Repka Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this 19 th day of February , 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

12-13-2026

My Commission Expires

RUBY MARIE DICKE **VOTARY PUBLIC** 131490251 State of Texas Comm. Exp. 12-15-2026

)) ss.

VI

Notary Public

Corral 17-5 Fed Com 801H, 802H (Bone Spring)

Released to Imaging: 3/12/2025 11:54:53 AM

6

Devon Energy Production Company, L.P.

Date: 1-10-2024

By:

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

On this <u>ID</u> day of <u>Mulan</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land</u> <u>Manager</u> of **Devon Energy Production Company**, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

11.25.20

My Commission Expires



)) ss.

)

Jotary Public

Devon Energy Production Company, L.P.

By: the

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

Date: 1-10-2024

COUNTY OF OKLAHOMA

On this 10 day of Amman, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

)) ss.

)

 $\frac{11.25.2025}{\text{My Commission Expires}}$



Notary Public

Devon Energy Production Company, L.P.

Date: 1-10-2024

By: Name: David M. Korell

Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

On this <u>10</u> day of <u>Amman</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

My Commission Expires



)) ss.

)

Sheldn

Devon Energy Production Company, L.P.

Date: 1-10-2024

	\bigcap		,	
By:	m	Im l	2	
Name:	David M	. Korell		M

Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

) ss.

COUNTY OF OKLAHOMA

On this 10 day of 2024, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

<u>II:35.3035</u> My Commission Expires



Notary Public

B F Albritton LLC

Date: 11.28-2023

By:	BAULIA	
Name:	BRINT AUBRITTEN	
Title:	MACAGER	

ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF JOUNG) ss.
On this 28 day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared BRINT ALBEITTEN
known to me to be the
the Limited Liability Company that executed the foregoing instrument and
acknowledged to me such Limited Liability Company executed the same.
(SEAL) JOHN WYATT COX

Notary Public, State of Texas Comm. Expires 01-16-2027 Notary ID 134145977 (SEAI

Notary Public

B F Albritton LLC

Date: 11.28.2023

Bv:	BANAIDEL	
Name:	BRINT ALBRITTON	
Title: _	MANAGER	

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>)) ss. COUNTY OF <u>YOUNG</u>) On this day of <u>Natember</u>, 2023, before me, a Notary Public for the State of <u>TEXAS</u>, personally appeared <u>BRINT Addretton(</u>, known to me to be the <u>MANAger</u> of **B F Albritton, LLC**, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

JOHN WYATT COX (SEAL) Notary Public, State of Texas Comm. Expires 01-16-2027 Notary ID 134145977

L Wydt G Notary Public

B F Albritton LLC

Date: 11.28.2023

By:	BtuAllst-	
Name:	BRINT ALBRITTON	
Title: _	MANAGer	

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>) STATE OF <u>FEXAS</u>) COUNTY OF <u>YOUNC</u>) On this <u>26</u> day of <u>Novembor</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>BRINT AUBLITTON</u>, known to me to be the <u>MANAGEP</u> of **B F Albritton, LLC**, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

JOHN WYATT COX (SEAL) Notary Public, State of Texas Comm. Expires 01-16-2027 Notary ID 134145977

B F Albritton LLC

Date: 11.28.2023

By:	B+HU6H-	
Name:	BRINT ALBRITTON	
Title:	MANAGER	

ACKNOWLEDGEMENT

STATE OF TEXAS)) ss. COUNTY OF <u>foundar</u>, 2023, before me, a Notary Public for the State of <u>fexas</u>, personally appeared <u>BEINT ALBEITTEN</u>, known to me to be the <u>MANAGER</u> of **B F Albritton, LLC**, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

JOHN WYATT COX (SEAL Notary Public, State of Texas Comm. Expires 01-16-2027 Notary ID 134145977

Notary Public

Date: 10-20-2019

Ernest Grodi	
1 000	
By: Marter	
Name: ErnegfGroor	_
Title:	

ACKNOWLEDGEMENT

STATE OF <u>TENAS</u> COUNTY OF <u>TAMPAN</u>)) ss.) On this 20 day of <u>NOUCHER</u> 2023, before me, a Notary Public for the State of <u>TEVEN</u>, personally appeared <u>EVNEST GIVDAL</u>, whom executed the foregoing instrument and acknowledged to me to have executed the same. JENNIFER ASPLET Notary Public STATE OF TEXAS (SEAL) My Comm. Exp. 04-12-27 Notary ID # 1238493-0 4-12-2

My Commission Expires

Ernest Grodi

Date: 11-20-2023

Linest Groun
6 10 1
By: Mantal
Name: Ernentloval
Title:

ACKNOWLEDGEMENT

STATE OF TLYOS)) ss. COUNTY OF Takhant

On this day of <u>NAUCHER</u>, 2023, before me, a Notary Public for the State of <u>TUCLS</u>, personally appeared <u>EVACE GADAL</u>, whom executed the foregoing instrument and acknowledged to me to have executed the same.

JENNIFER ASPLET Notary Public STATE OF TEXAS (SEAL) My Comm. Exp. 04-12-27 Notary ID # 1238493-0

fled

Ernest Grodi

Date:) (-20 200

By: Name: E Title:

ACKNOWLEDGEMENT

STATE OF _7)) ss. COUNTY OF TAKAAAt On this 20 day of <u>NOULN bln</u>, 2023, before me, a Notary Public for the State of <u>Telfas</u>, personally appeared <u>Ernest Group</u>, whom executed the foregoing instrument and acknowledged to me to have executed the same. JENNIFER ASPLET Notary Public STATE OF TEXAS (SEAL) My Comm. Exp. 04-12-27 Notary ID # 1238493-0 4-12-27 My Commission Expires

Frnest Crodi

Date: 11-20-2023

Ernest Groun
nu la
By: Man Cart
Name: Evno st Gradi
Title:

ACKNOWLEDGEMENT

STATE OF <u>THAN</u> COUNTY OF <u>TAMMANT</u>)) ss. On this 20 day of <u>November 1</u>, 2023, before me, a Notary Public for the State of <u>Theory</u>, personally appeared <u>Evenest Grodu</u>, whom executed the foregoing instrument and acknowledged to me to have executed the same. JENNIFER ASPLET Notary Public STATE OF TEXAS Notary Public 8 ATE OF TEXAS 0 mm. Exp. 04-12-27 8 ry ID # 1238493-0 0 (SEAL) My Comm. Exp. 04-12-27 Notary ID # 1238493-0

My Commission Expires

G E Rogers, LLC

Date: 12-4-2023

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	$\langle \rangle$	
By: 🛃	925	
By: <u></u> Name:		
Title: _	MANAJEN	
	0	

Notary Public

ACKNOWLEDGEMENT

STATE OF <u>lexas</u>)
,) ss.
COUNTY OF <u>foung</u>)
On this <u>4</u> th day of <u>becember</u> , 2023, before me, a Notary Public for the State of <u>Texas</u> , personally appeared <u>George CRogers</u> ,
of <u>Texas</u> , personally appeared <u>George E Rogers</u> ,
known to me to be the Mana ger of G E Rogers, LLC, the
Limited Liability Company that executed the foregoing instrument and acknowledged
to me such Limited Liability Company executed the same.
(SEAL)

Comm. Expires 01/30/2026 Notary ID 12969388-4

<u>/-30-24</u> My Commission Expires

Released to Imaging: 3/12/2025 11:54:53 AM

G E Rogers, LLC

Date: 12-4-2223

(SZ)	>
By:	
By: A C A Name:	
Title: MANAge	
0	

ACKNOWLEDGEMENT

STATE OF Texas)	
COUNTY OF <u>loung</u>) ss.	
On this <u>4</u> th day of <u>becember</u> , 2023, before me, a Notary Public of <u>texas</u> , personally appeared <u>George E Rogers</u> known to me to be the <u>Manager</u> of G E Roger	for the State
or <u>personally appeared</u> <u>George C Rogers</u>	,
known to me to be the <u>planager</u> of G E Roge	rs, LLC, the
Limited Liability Company that executed the foregoing instrument and a	cknowledged
to me such Limited Liability Company executed the same.	_

(SEAL) LEE BIEBIGHAUSER lotary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4 1-30-26

Notary Public

G E Rogers, LLC

Date: 12-4-2023

By: 🟒	JEJ-
Name:	
Title: _	Marguer
	0

ACKNOWLEDGEMENT

STATE OF Texos)
COUNTY OF) ss.
On this <u>4th</u> day of <u>becember</u> , 2023, before me, a Notary Public for the State
of <u>rexas</u> , personally appeared <u>George E Rogers</u> ,
of, personally appeared of G E Rogers , LLC, the
Limited Liability Company that executed the foregoing instrument and acknowledged
to me such Limited Liability Company executed the same.
(SEAL)

LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4 1-30-26

Notary Public

G E Rogers, LLC

Date: 12-4-2023

	NST	7->	
By:	KCK	5	<u></u>
By: Name:		\mathcal{I}	
Title:	MANAGO		
_	J		

Notary Public

ACKNOWLEDGEMENT

STATE OF <u>lexas</u>)
COUNTY OF <u>loung</u>) ss.
On this <u>4</u> th day of <u>becember</u> , 2023, before me, a Notary Public for the State of <u>texas</u> , personally appeared <u>George E Rogers</u> , known to me to be the <u>Manager</u> of G E Rogers , LLC, the Limited Liability Company that accurate the foregoing instrument and acknowledged
known to me to be the <u>Manager</u> of G E Rogers , LLC, the
Limited Liability Company that executed the foregoing instrument and acknowledged
to me such Limited Liability Company executed the same.
(SEAL)

Notary ID 12969388-4

My Commission Expires

1-30-26

H M Bettis, Inc.

Date: 11-21-2023

By:	Jahn al	
Name:	John Cox	
Title:	President	_

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Your) ss)

On this 21 day of November, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared John Cox known to me to be the ______ of **H M Bettis, Inc.**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.

 $\frac{/-30-26}{My \text{ Commission Expires}}$

Notary Public



Date: 11-21-2023

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

H M Bettis, Inc. By: Name: Title: C Presid

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Young) ss.)

On this <u>21</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u>, known to me to be the <u>President</u> of **H M Bettis, Inc.**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.

1-30-26

My Commission Expires

Notary Publi



Date: 11-21-2023

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

H M Bettis, Inc.

By: Name: Title: Presid

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Joung) ss.)

On this <u>21</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u> known to me to be the President of H M Bettis, Inc., the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.

/-30-26 My Commission Expires

Notary Public



Date: 11-21-2023

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

H M Bettis, Inc. By: Name: Title: Presid

ACKNOWLEDGEMENT

STATE OF 🧾	Texas)
COUNTY OF	Young) ss.)

On this <u>21</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u>, known to me to be the <u>President</u> of **H M Bettis, Inc.**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.

1-30-26 My Commission Expires

Notary Public



L E Opperman

Date: 11-21-23

By: <u>7. 2. 0</u> Name: <u>L. E. OFFERMOUN</u> Title: Owwer

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Midland) ss.
On this <u>At</u> day of <u>November</u> , 2023, before me, a Notary Public for the State of <u>Texas</u> , personally appeared <u>LE Oppermann</u> ,
whom executed the foregoing instrument and acknowledged to me to have executed
the same. DARCY ANDERSON Notary ID #11908787
(SEAL) Notary ID #11908/87 My Commission Expires November 23, 2026
11-23-26 narcy and two

(harcy Underse Notary Public

L E Opperman

Title: Owner

Date: 11-21-23

By: <u>7. 9.</u> Name: L.E. Orreemond

ACKNOWLEDGEMENT

STATE OF Texas) COUNTY OF <u>midland</u>) ss.)

On this 21st day of November, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>LE Doper Mann</u>, whom executed the foregoing instrument and acknowledged to me to have executed the same.



11-23-26My Commission Expires

Notary Publi

L E Opperman

Date: //-2/-23

By:	2	٤.	an		
NT		1 1	-		

Name: L.G. Oppersonw Title: Owder

ACKNOWLEDGEMENT

STATE OF <u>Teyas</u>) STATE OF <u>Teyas</u>) COUNTY OF <u>Midland</u>) On this <u>21</u> day of <u>Dovember</u>, 2023, before me, a Notary Public for the State of <u>Teyas</u>, personally appeared <u>LE Dopermann</u>, whom executed the foregoing instrument and acknowledged to me to have executed the same. (SEAL) DARCY ANDERSON Notary ID #11908787 My Commission Expires

November 23, 2026 11-23-26

Notary Public

L E Opperman

Date: 11-21-23

By: <u>7</u>	5. Dage	
Name:	L.E. OPPERMANN	
Title:	DWNER	

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF <u>Midland</u>) ss.)

On this $\frac{2\sqrt{2}}{day}$ of $\frac{November}{}$, 2023, before me, a Notary Public for the State of \underline{Vexes} , personally appeared $\underline{LEOppermenn}$, whom executed the foregoing instrument and acknowledged to me to have executed the same.



Notary Public

Date: 11/28/23

LRF Jr., LLC
\bigcirc
By: Mer
Name. FULLER FRENCH
Title: MANAGER

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>)) ss. COUNTY OF <u>MDLAND</u>) On this 28 day of <u>NOVEN-BEF</u>, 2023, before me, a Notary Public for the State of <u>TEXAS</u>, personally appeared <u>FULLER FRENCH</u>, known to me to be the <u>MANAGER</u> of LRF Jr., LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

Hotary Public



Date: 11/28/23

LRF Jr., LLC
\bigcirc
By:
Name FULLER FRENCH
Title: MANAGER

ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF <u>MIDLAND</u>) ss.
On this 28 day of November, 2023, before me, a Notary Public for the State of TEXAS, personally appearedFULLER FRENCH
known to me to be the MANAGER of LRF Jr., LLC, the
Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

TIFFANI M WRIGHT Notary ID #131671626 My Commission Expires August 6, 2026

Date: 11/28/23

LRF Jr., LLC
\sim
By: Mun
Name: FLELLER FRENCH
Title: MANAGER

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>) COUNTY OF <u>MIDLAND</u>) ss.

On this 28 day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>TEXAS</u>, personally appeared <u>FULLER FRENCH</u>, known to me to be the <u>MANAGER</u> of LRF Jr., LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

Gard by C


Date: 11/28/23

LRF Jr., LLC	
By: Mu	
Name. HULLER FRENCH	_
Title: MANAGER	-

P. Julle Public

ACKNOWLEDGEMENT

) ss. COUNTY OF <u>MDLAND</u>) On this 28 day of <u>LVENDER</u> , 2023, before me, a Notary Public for the State of <u>TEXAS</u> , personally appeared <u>FULLER FRENCH</u> , known to me to be the <u>MANAGER</u> of LRF Jr., LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.	STATE OF TEXAS)	
known to me to be the <u>MANACER</u> of LRF Jr., LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged	COUNTY OF MIDLAND) ss.	
	known to me to be the <u>MANAGER</u> of LRF Jr., LLC, the	,
		gea

(SEAL)

My Commission Expires

TIFFANI M WRIGHT Notary ID #131671626 My Commission Expires August 6, 2026

Date: 1/27/23

By:	Moon Royalty Moon Ro	y, LLC byalty L.L.C.
Name:		llier, Manager)
Title:	Tax #	73-1482254
	Phone:	405-236-2700
	Fax:	405-236-2710
	E-mail:	ccollier@moonroyalty.biz

ACKNOWLEDGEMENT

STATE OF OKlahima)
) ss.
COUNTY OF _ OK/shima)
On this <u>21</u> day of <u>November</u> , 2023, before me, a Notary Public for the State of <u>Oklahoma</u> , personally appeared <u>C.S.C.Mien</u> ,
of Oklahom , personally appeared C.S. Collier,
chown to me to be the <u>magere</u> of Noon Royalty, LLC ,
the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

07/07/2026 My Commission Expires

Notary Public Internet C. BURG CHIMAN AND A

Date: 11/21/23

N	Joon Roya	alty, LLC
	Moon R	oyalty L.L.C.
By:	<u> </u>	ll i
Name: _	(C.S. Co	llier, Manager)
Title:	Tax #	73-1482254
	Phone:	405-236-2700
	Fax:	405-236-2710
	E-mail:	ccollier@moonroyalty.biz
LEDGE	MENT	

ACKNOWLEDGEMENT

STATE OF OKAh	ma)	
COUNTY OF) ss.	
On this 27^{t} day of <u>A</u>	personally appeare	3, before me, a Notary Public for the State C
known to me to be the	MANAGER	of Moon Royalty, LLC,
		ed the foregoing instrument and y Company executed the same.

(SEAL)

My Commission Expires



Notary Public

Moon Royalty, LLC

Date: 11/27/23

a state		Moon Ro	yalty L.L.C.
Date: 11/27/23	By:	//	
	Name:		Ma
	Title:	(C.S. Co	llier, Manager)
		Tax #	73-1482254
		Phone:	405-236-2700
		Fax:	405-236-2710
ACKNOW	IFDCF	E-mail:	ccollier@moonroyalty.biz
MCINIO W			
STATE OF Oklahoma)			
) ss.			
COUNTY OF OK/a homa)			
On this 27 th day of <u>November</u> , 202. of <u>Othe home</u> , personally appeared	2 1 6		
On this 21 day of November, 202.	3, before n	ie, a Notar	y Public for the State
of <u>Delahoma</u> , personally appeare	ed	S. Colli	EK?
known to me to be the Manager		of M	loon Royalty, LLC,
the Limited List it is a start of the	1.1 0	• •	

the Limited Liability Company that executed the foregoing instrument and



Notary Public

Moon Royalty, LLC

Moon Royalty L.L.C. Date: 1/27/23 By: S. Collier, Manager) Name: Title: Tax # 73-1482254 Phone: 405-236-2700 405-236-2710 Fax: ACKNOWLEDGEMENT ccollier@moonroyalty.biz STATE OF OKLANDA)) ss.) On this 27th day of <u>Navonbu</u>, 2023, before me, a Notary Public for the State of <u>Oklahoma</u>, personally appeared <u>S. Collie R</u>, known to me to be the MANASER of Moon Royalty, LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

My Commission Expires



Notary Public

Penroc Oil Corporation

Date: 11/20/2023

. Merchant By: _ Name: Title: 980

ACKNOWLEDGEMENT

STATE OF Men.ico)
) ss.
On this <u>ab</u> day of <u>November</u> , 2023, before me, a Notary Public for the State of <u>New Mayic</u> , personally appeared <u>Mult. Merchant</u> , known to me to be the <u>resident</u> of Penroc Oil
of New Marico, personally appeared M.U. Merchant,
known to me to be the <u>President</u> of Penroc Oil
Corporation, the Corporation that executed the foregoing instrument and
acknowledged to me such Corporation executed the same.

(SEAL)

March 10, 3037 My Commission Expires

Notary Public

Penroc Oil Corporation

Date: 11/20/2023

By: Merchan Name: M.Y Title: _ PP

ACKNOWLEDGEMENT

STATE OF Mentico)
COUNTY OF <u>lea</u>) ss.
On this <u>ab</u> day of <u>Nevember</u> , 2023, before me, a Notary Public for the State of <u>New Murico</u> , personally appeared <u>M.Y. Merchant</u> known to me to be the <u>rasident</u> of Penroc Oil
known to me to be the <u>Pravident</u> of Penroc Oil
Corporation , the Corporation that executed the foregoing instrument and acknowledged to me such Corporation executed the same.

(SEAL)

March 10, 2027 My Commission Expires

Notary Public

Penroc Oil Corporation

Date: 11/20/2023

4. Merchant By: Name: Title: 78

ACKNOWLEDGEMENT

STATE OF New Marico) COUNTY OF hear) ss.) On this 20 day of November, 2023, before me, a Notary Public for the State of New Mexico, personally appeared M. C. Merchant known to me to be the Hester up t of Penroc Oil Corporation, the Corporation that executed the foregoing instrument and acknowledged to me such Corporation executed the same.

(SEAL)

March 10, 2027 My Commission Expires

Notary Public

Penroc Oil Corporation

Date: 11/20/2023

By: _ Merchant Name: Title: es

ACKNOWLEDGEMENT

STATE OF Meller Marine)	
) ss.	
COUNTY OF Lea)	
On this <u>ap</u> day of <u>New mbur</u> , 2023, before for the second secon	,
known to me to be the trustdent	of Penroc Oil
Corporation, the Corporation that execut	0 0
acknowledged to me such Corporation executed	the same.

(SEAL)

March 10, 2027 My Commission Expires

Notary Public

Sonic Oil & Gas LP

Date: 11-21-23

	\sim	1	\mathcal{I}	
Ву:(Jak	~(ol	
Name:	John	Cox		
Title:		Presi	dent	

ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF YOUN G) ss.)

On this <u>21</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u> known to me to be the Vice - President of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

/-30-26 My Commission Expires

Notary Pub



Sonic Oil & Gas LP

Date: 11-21-23

By:	Jahn Col	
Name:	John Cox	
Title.	Vice President	_

ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF YOUN G) ss.)

On this <u>21</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u> known to me to be the Vice - President of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

<u>/-30-26</u> My Commission Expires

Notary Public



Sonic Oil & Gas LP

Date: 11-21-23

By:	Jah Col	
Name:	John Cox	-
Title:	Vice President	

ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF YOUN G) ss.)

On this <u>21</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u> known to me to be the Vice - President of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

<u>/- 30 - 26</u> My Commission Expires



Sonic Oil & Gas LP

Date: 11-21-23

By:	John	Cal	
Name:	John	Cox	
Title:		President	

ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF YOUN G) ss.)

On this <u>21</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u>, known to me to be the <u>Vice - President</u> of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

<u>/-30-26</u> My Commission Expires

Notary Public

LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

Date: 1/27/23

ТС	Ene	ergy LLC
(\supset	1/11

By: _____ Alle Name: DRRFFCK SALLAK Title: MANALER

ACKNOWLEDGEMENT

STATE OF THE XAS	
COUNTY OF Yound)	SS.
On this 23^{μ} day of $N \circ V$, 20 of $T * 4 \circ 5$, personally appear	023, before me, a Notary Public for the State ared Darr TCK SALLAR ,
known to me to be the MANA GRU	of TC Energy LLC , the
	d the foregoing instrument and acknowledged
1. 19. 10. 10. 10. 10. 10. 10. 10. 10.	

(SEAL)

1-30-26

LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

My Commission Expires

u Notary Public

Date: 11/27/23

	T C Energy LLC	
	\bigcirc 1	
By:	6m Actly	
Name:	DERAFICK SALLER	
Title: _	MANDGER	

ACKNOWLEDGEMENT

STATE OF TEXAS)	
COUNTY OF Yourb) ss. _)	
On this <u>23</u> day of <u>NOV</u> of <u>Texnes</u> , personal		before me, a Notary Public for the State
known to me to be the	BGER _	of TC Energy LLC, the
Limited Liability Company that	executed the	foregoing instrument and acknowledged
to me such Limited Liability Con	mpany execut	ted the same.
(SEAL)	and the Classification of	

Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

My Commission Expires

Notary Public

Date: 11/27/23

T C Energy LLC	
\bigcap	
By Chy Aller	
Name: DERETCK SALLAR	
Title: MARAbak	

ACKNOWLEDGEMENT

STATE OF TEXHS)	
COUNTY OF Yourb) ss.)	
On this 23 day of NOU of TEXHS , personall	, 2023, y appeared	before me, a Notary Public for the State Derreck Sallar of TC Energy LLC, the
known to me to be the	AGER	of TC Energy LLC , the
		e foregoing instrument and acknowledged
to me such Limited Liability Con	npany exec	uted the same.

BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

My Commission Expires

Notary Public

T C Energy LLC

Date: l(21/23)

By:	al Selles	
Name:	DERRECK SALLE	
Title: _	MANHGER	

ACKNOWLEDGEMENT

STATE OF TEXAS)		
COUNTY OF Youn 6) ss. _)		
On this $\frac{23}{\text{day of}}$ $\frac{\text{NOV}}{\text{nercond}}$, 2023, bef	fore me, a Notary Public for the Sta	ite
known to me to be the A	Ing appeared <u>+</u> IAGER	of TC Energy LLC, th	, ie
	executed the for	regoing instrument and acknowled	

LEE BIEBIGHAUSER (SE Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

My Commission Expires

Notary Public

The Allar Company

Date: 1//20/23

B Name: atta CHILES GRAUN Title: Presio

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>) COUNTY OF <u>YOUNG</u>) ss.

On this <u>20</u>th day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Chiles Glaham</u>, known to me to be the <u>President</u> of **The Allar Company**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.



Date: 1//20/23

	The Allar Company	
By:	Vuerk	
Name:	JOHN (HILES GRAH om	
Title: _	Presint	

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>) STATE OF <u>TEXAS</u>) COUNTY OF <u>YounG</u>) On this <u>20</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Chiles Graham</u>, known to me to be the <u>President</u> of **The Allar Company**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.

(SEAL)

PENINE UNIXARY Notary Public, State of Texas Comm. Expires 08-30-2027 My Commission Expired otary 1D 11722852

Date: 11/-

The Allar Company By: Name? TOHN HILES GRAHAM Title: RSIDT

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>)) ss.) ss.

On this <u>20th</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Chiles Graham</u>, known to me to be the <u>President</u> of **The Allar Company**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.



Date: _ ///20/23

The Allar Company	
\sim	
By:	
Name: JOHN GHILES GEAHAM	
Title: mesint	

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>) COUNTY OF <u>YOUNG</u>) ss.

On this 20th day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Chiles Graham</u>, known to me to be the <u>President</u> of **The Allar Company**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.



EXHIBIT "A"

Plat of communitized area covering **958.97** acres in Township 25 South, Range 29 East, Lot 3 (39.53 ac), Lot 4 (39.44 ac), S/2NW/4, SW/4 of Section 5, W/2 of Section 8, and W/2 of Section 17, N.M.P.M., Eddy County, New Mexico



Surface and Bottom Hole Locations

#801H SHL 404' FSL & 989' FWL SEC 17-T25S-R29E; BHL 50' FNL & 1350' FWL SEC 5-T25S-R29E #802H SHL 344' FSL & 2175' FWL SEC 17-T25S-R29E; BHL 50' FNL & 2345' FWL SEC 5-T25S-R29E

Corral 17-5 Fed Com 801H, 802H (Bone Spring)

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EXHIBIT "B"

To Communitization Agreement Dated December 1, 2023, embracing the following described land in Township 25 South, Range 29 East, Lot 3 (39.53 ac), Lot 4 (39.44 ac), S/2NW/4, SW/4 of Section 5, W/2 of Section 8, and W/2 of Section 17, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: XTO Energy Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-015302
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 5: Lot 3 (39.53 ac), Lot 4 (39.44 ac), S/2NW/4, SW/4
Number of Acres:	318.97
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC100.00000%
ORRI Owners:	N/A

Lease Serial Number:	NMNM-055929
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 8: NE/4
Number of Acres:	160.00
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC. .60.312500%% B F Albritton LLC. .0.1429688% Ernie Grodi. .0.3750000% G E Rogers. .0.2437500% H M Bettis Inc. 2.343750% L E Oppermann. 0.625000% LRF Jr. LLC. .25.000000% Moon Royalty LLC. 0.375000% Sonic Oil Corporation. 0.562500% Sonic Oil & Gas Inc. 1.8140625% T C Energy LLC. 0.1429688% The Allar Company. 8.062500%
ORRI Owners:	The Cornerstone Family Trust Sandra Mary Thoma LaNell Joy Honeyman, Trusteee of the Leslie Robert Honeyman Trust LaNell Joy Honeyman ExxonMobil Corporation BAGAM Ltd HMJ Minerals Inc Stovall Energy LLC

.

ORRI Owners:

Bitter End Royalties LP Energy Royalties LLC ExxonMobil Corporation George Vaught Jr Gorda Sound Royalties LP Jareed Partners Ltd The Cornerstone Family Trust Kingdom Investments Limited Paul R Barwis Penwell Employee Royalty Fund Rave Energy Inc Robro Royalty Partners Ltd Rusk Capital Management LLC Sandra Mary Thoma The Taurus Royalty LLC

Lease Serial Number:	NMNM-096848
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 17: NW/4
Number of Acres:	160.00
Current Lessee of Record:	Devon Energy Production Company, L.P.
Name of Working Interest Owners:	XTO Holdings, LLC95.100000% XTO Energy Inc4.900000%
ORRI Owners:	Bitter End Royalties LP Energy Royalties LLC George Vaught Jr Gorda Sound Royalties LP Jareed Partners Ltd The Cornerstone Family Trust Kingdom Investments Limited Nestegg Energy Corporation Paul R Barwis Penwell Employee Royalty Fund Rave Energy Inc Robro Royalty Partners Ltd Rusk Capital Management LLC Sandra Mary Thoma The Taurus Royalty LLC

Lease Serial Number:	NMNM-099147
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 17: SW/4
Number of Acres:	160.00
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC100.000000%
ORRI Owners:	N/A

N/A

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	318.97	33.261729%
2	160.00	16.684568%
3	160.00	16.684568%
4	160.00	16.684568%
5	<u>160.00</u>	16.684568%
Total	958.97	100.0000%

Corral 17-5 Fed Com 801H, 802H (Bone Spring)

Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 1st day of December 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 29 East, N.M.P.M. Section 8: S/2 Section 17: All Eddy County, New Mexico

Containing **960.00** acres, and this agreement shall include only the <u>Wolfcamp</u> <u>Formation</u> underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from suchformation(s).

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- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be **XTO Energy Inc., 22777 Springwoods Village Pkwy, Spring, TX 77389**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

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area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is December 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- This agreement may be executed in any number of counterparts, no one of which 14. needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 1.19-2024

XTO Energy	Inc.
	R
By:	\bowtie
Name: Angle Renka	,

Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

AMD

STATE OF TEXAS

COUNTY OF HARRIS

On this 19 th day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same. RUBY MARIE DICKERSON

) ss.

(SEAL)

NOTARY PUBLIC ID# 131490251 State of Texas Comm. Exp. 12-15-2026

My Commission Expires

12-15-20210

VC

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- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
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IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 2-19-2024

XTO Energy Inc Bv: Name: Angie Repka ve

Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this 19 day of Fabruar 4, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

RUBY MARIE DICKERSON

ID# 131490251 State of Texas Comm. Exp. 12-15-2026

) ss.

(SEAL)

12-15-2026 My Commission Expires

Jotary

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- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
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IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 2-19-2024

XTO Energy Inc. By: Name: Angie Repka

Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this 19 day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

NOTARY

ID# 131490251 State of Texas Comm. Exp. 12-15-2026

)) ss.

(SEAL)

My Commission Expires

Ve

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- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 2-9-2024

XTO Energy	Inc.	
By: Ali	K	
Name: Angie Repka	X	Ve

Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this 19 day of to be the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

) ss.

(SEAL)

RUBY MARIE D# 131490251 State of Texas

My Commission Expires

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XTO Holdings, LLC

Date: 1-19-202

By:	
Name: Angie Repka	vc
Title: Commercial and Land Manager	
Attorney-in-Fact	

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this 19th day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

) ss.

(SEAL)

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My Commission Expires

RUBY MARIE DICKERSC NOTARY PUBLIC ID# 131490251 State of Texas Comm. Exp. 12-15-2026

sickerpor

Notary Public

XTO Holdings, LLC

Date: 1-19-2024

By: _______ Name: Angie Repka Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this day of <u>Felseuary</u>, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

NOTARY PUBLIC

ID# 131490251 State of Texas Comm. Exp. 12-15-2026

) ss.

)

(SEAL)

nan

My Commission Expires

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Ve

Notary Public

Date: 2-19-2024

	XTO Holdings, LLC	
By:	EAG, A	

Name: Angie Repka Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

) ss.

)

RUBY MARIE

On this 19 day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

> NOTARY PUBLIC ID# 131490251 State of Texas Comm. Exp. 12-15-2026

(SEAL)

My Commission Expires

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Date: 2-19-2024

	XTO Holdings , LL	9
Bv:	Au, R	>

Name: Angie Repka Vc Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this 9th day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

BUBY MARIE DICKERSO

NOTARY PUBLIC

ID# 131490251 State of Texas Comm. Exp. 12-15-2026

) ss.

(SEAL)

)202(0

My Commission Expires

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Corral 17-8 Fed Com 101H, 102H, 103H, 104H, 121H, 122, 123H, 124H, 125H, 161H, 162H, 163H, 164H, 165H (Wolfcamp)

Released to Imaging: 3/12/2025 11:54:53 AM

Devon Energy Production Company, L.P.

Date: 1-10-2024

By: Name: David M. Korell

Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

) ss.

COUNTY OF OKLAHOMA

Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

<u>*11:25.3025*</u> My Commission Expires



Notary Public

Devon Energy Production Company, L.P.

Date: 1-10-2024

By: Name: David M. Korell

Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

)) ss.

COUNTY OF OKLAHOMA

On this 10 day of <u>Junuary</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land</u> <u>Manager</u> of **Devon Energy Production Company, L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

1301080 <u>11.25.2025</u> My Commission Expires EXP. 11/25/2

Notary Public

Devon Energy Production Company, L.P.

Date: 1-10-2024

By: Name: David M. Korell

Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

On this <u>10</u> day of <u>Mulay</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land</u> <u>Manager</u> of **Devon Energy Production Company**, **L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

) ss.

(SEAL)

11.25.20

My Commission Expires



Notary Public

Devon Energy Production Company, L.P.

Date: 1-10-2024

By: Name: David M. Korell

Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

) ss.

COUNTY OF OKLAHOMA

On this <u>10</u> day of <u>future</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land</u> <u>Manager</u> of **Devon Energy Production Company**, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

 $\frac{11.35.3035}{\text{My Commission Expires}}$



Motina Sulder

EXHIBIT "A"

Plat of communitized area covering **960.00** acres in Township 25 South, Range 29 East, S/2 of Section 8, and ALL of Section 17, N.M.P.M., Eddy County, New Mexico

Corral 17-8 Fed Com 101H, 102H, 103H, 104H, 121H, 122, 123H, 124H, 125H, 161H, 162H, 163H, 164H, 165H



Corral 17-8 Fed Com 101H, 102H, 103H, 104H, 121H, 122, 123H, 124H, 125H, 161H, 162H, 163H, 164H, 165H (Wolfcamp)

Released to Imaging: 3/12/2025 11:54:53 AM

Surface and Bottom Hole Locations

#101H SHL 404' FSL & 689' FWL SEC 17-T25S-R29E; BHL 2596' FSL & 750' FWL SEC 8-T25S-R29E
#102H SHL 464' FSL & 990' FWL SEC 17-T25S-R29E; BHL 2597' FSL & 1590' FWL SEC 8-T25S-R29E
#103H SHL 314' FSL & 2175' FWL SEC 17-T25S-R29E; BHL 2598' FSL & 2430' FWL SEC 8-T25S-R29E
#104H SHL 284' FSL & 2474' FWL SEC 17-T25S-R29E; BHL 2599' FSL & 2010' FEL SEC 8-T25S-R29E
#121H SHL 464' FSL & 691' FWL SEC 17-T25S-R29E; BHL 2596' FSL & 330' FWL SEC 8-T25S-R29E
#122H SHL 494' FSL & 691' FWL SEC 17-T25S-R29E; BHL 2596' FSL & 1170' FWL SEC 8-T25S-R29E
#123H SHL 494' FSL & 691' FWL SEC 17-T25S-R29E; BHL 2596' FSL & 2010' FWL SEC 8-T25S-R29E
#124H SHL 374' FSL & 2176' FWL SEC 17-T25S-R29E; BHL 2598' FSL & 2430' FEL SEC 8-T25S-R29E
#124H SHL 374' FSL & 2176' FWL SEC 17-T25S-R29E; BHL 2598' FSL & 2430' FEL SEC 8-T25S-R29E
#124H SHL 314' FSL & 2176' FWL SEC 17-T25S-R29E; BHL 2598' FSL & 2430' FEL SEC 8-T25S-R29E
#161H SHL 434' FSL & 690' FWL SEC 17-T25S-R29E; BHL 2596' FSL & 540' FWL SEC 8-T25S-R29E
#161H SHL 434' FSL & 990' FWL SEC 17-T25S-R29E; BHL 2597' FSL & 220' FWL SEC 8-T25S-R29E
#161H SHL 284' FSL & 2174' FWL SEC 17-T25S-R29E; BHL 2597' FSL & 220' FWL SEC 8-T25S-R29E
#164H SHL 284' FSL & 2473' FWL SEC 17-T25S-R29E; BHL 2597' FSL & 220' FWL SEC 8-T25S-R29E
#164H SHL 284' FSL & 2473' FWL SEC 17-T25S-R29E; BHL 2597' FSL & 220' FWL SEC 8-T25S-R29E
#164H SHL 284' FSL & 2473' FWL SEC 17-T25S-R29E; BHL 2597' FSL & 220' FWL SEC 8-T25S-R29E
#164H SHL 284' FSL & 2473' FWL SEC 17-T25S-R29E; BHL 2597' FSL & 220' FEL SEC 8-T25S-R29E
#164H SHL 284' FSL & 2473' FWL SEC 17-T25S-R29E; BHL 2599' FSL & 220' FEL SEC 8-T25S-R29E
#164H SHL 284' FSL & 2473' FWL SEC 17-T25S-R29E; BHL 2599' FSL & 1380' FEL SEC 8-T25S-R29E

Released to Imaging: 3/12/2025 11:54:53 AM

EXHIBIT "B"

To Communitization Agreement Dated December 1, 2023, embracing the following described land in Township 25 South, Range 29 East, S/2 of Section 8, and ALL of Section 17, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: XTO Energy Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-099147
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 8: S/2
Number of Acres:	320.00
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC100.000000%
ORRI Owners:	Bitter End Royalties LP Energy Royalties LLC ExxonMobil Corporation George Vaught Jr Gorda Sound Royalties LP Jareed Partners Ltd The Cornerstone Family Trust Kingdom Investments Limited Paul R Barwis Penwell Employee Royalty Fund Rave Energy Inc Robro Royalty Partners Ltd Rusk Capital Management LLC Sandra Mary Thoma The Taurus Royalty LLC

Tract No. 2

Lease Serial Number:	NMNM-099147
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 17: NE/4, SW/4
Number of Acres:	320.00
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC100.00000%
ORRI Owners:	N/A

Released to Imaging: 3/12/2025 11:54:53 AM

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Tract No. 3

Lease Serial Number:	NMNM-096848
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 17: NW/4, SE/4
Number of Acres:	320.00
Current Lessee of Record:	Devon Energy Production Company, L.P.
Name of Working Interest Owners:	XTO Holdings, LLC95.100000% XTO Energy Inc4.900000%
ORRI Owners:	Bitter End Royalties LP Energy Royalties LLC George Vaught Jr Gorda Sound Royalties LP Jareed Partners Ltd The Cornerstone Family Trust Kingdom Investments Limited Nestegg Energy Corporation Paul R Barwis Penwell Employee Royalty Fund Rave Energy Inc Robro Royalty Partners Ltd Rusk Capital Management LLC Sandra Mary Thoma The Taurus Royalty LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.00	33.333333%
2	320.00	33.333333%
3	<u>320.00</u>	33.333333%
Total	960.00	100.0000%

Corral 17-8 Fed Com 101H, 102H, 103H, 104H, 121H, 122, 123H, 124H, 125H, 161H, 162H, 163H, 164H, 165H (Wolfcamp)

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of December 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 29 East, N.M.P.M. Section 8: E/2 Section 17: E/2 Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the <u>Wolfcamp</u> <u>Formation</u> underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from suchformation(s).

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be **XTO Energy Inc., 22777 Springwoods Village Pkwy, Spring, TX 77389**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty. such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is **December 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 2-19-2024

XTQ Energy Inc.	
By:	
Name: Angia Donka	-

Name: Angie Repka Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this 19th day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

NOTARY PUBLIC

State of Texas Comm. Exp. 12-15-2026

) ss.

(SEAL)

12-15.202.6 My Commission Expires

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Corral 17-8 Fed Com 105H, 106H, 126H, 166H (Wolfcamp)

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- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
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IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 2-19-2025

XTQ Energy Inc By: Name: Angie Repka

Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

) ss.

(SEAL)

RURY MARIE State of Texas Comm. Exp. 12-15-2026

My Commission Expires

12-15-2026

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- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 2-19-2024

XTO Energy Inc.	
BY: this B	
Name: Angie Repka	
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Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this 19th day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

ID# 131490251 State of Texas Comm. Exp. 12-15-2026

RUBY MARIE DICKER NOTARY PUBLIC

) ss.

1215-2026 My Commission Expires

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 1-19-2024

XTO Energy Inc Bv: 4 Name: Angie Ropka

Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

2024 RMD On this 19 th day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

> RUBY MARIE DICKERSO NOTARY PUBLIC

ID# 131490251 State of Texas Comm. Exp. 12-15-2026

) ss.

(SEAL)

12-15.2026

My Commission Expires

in Dickersie

XTO Holdings, LLC

Date: 249-2024

By: Ari K	
Name: Angie Repka	Ve
Title: Commercial and Land Manager	
Attorney-in-Fact	

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

) ss.)

2024 RMD On this 19th day of Februart ____, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

12-15 2020

My Commission Expires

RUBY MARIE NOTARY PUBLIC ID# 131490251 State of Texas Comm. Exp. 12-15-2026

e Sickerow

Notary Public

XTO Holdings, LLC

Date: 2-19-2024

By:	
Name: Angie Ropka	1
Title: Commercial and Land Manager	
Attorney-in-Fact	

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

) ss.

)

On this <u>19</u>th day of <u>February</u>, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

12-15.20210

My Commission Expires

PUBLIC ID# 131490251 State of Texas Comm. Exp. 12-15-2026

Jekersn Notary Public

XTO Holdings, LLC By: Air R

Date: 2-19-202

$D_{j} \cdot -$					
Name	: Angie	Repka	L Č		n
Title:	Comme	ercial	and Lan	d Manage	r
Attor	ney-in-F	act			

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this 19 day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

) ss.

)

12-15-2026

My Commission Expires

RUBY MARIE NOTARY PUBLIC ID# 131490251 State of Texas Comm. Exp. 12-15-2026

ie Sickersn

XTO Holdings, LLC By: VI.

Name: Angie Repka Title: Commercial and Land Manager Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

Date: 2-19-202

COUNTY OF HARRIS

2024 RMS On this 19 th day of February , 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

) ss.

My Commission Expires

RUBY MARIE DICKERSON NOTARY PUBLIC 131490251 State of Texas m. Exp. 12-15-2026 Comm Exp.

Siclesse

Notary-Public

Devon Energy Production Company, L.P.

Date: 1-10-2024

By: Name: David M. Korell

Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

On this 10 day of 2024, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land <u>Manager</u> of **Devon Energy Production Company, L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

)) ss.

)

(SEAL)

My Commission



Anthia Auda

Released to Imaging: 3/12/2025 11:54:53 AM

Devon Energy Production Company, L.P.

By: Name: David M. Korell

Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

Date: 1-10-2024

COUNTY OF OKLAHOMA

On this <u>10</u> day of <u>Autom</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land</u> <u>Manager</u> of **Devon Energy Production Company, L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

)) ss.



Juthia Shelden Tary Public

Devon Energy Production Company, L.P.

By: Ch Name: David M. Korell

Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

Date: 1-10-2024

COUNTY OF OKLAHOMA

On this 10 day of 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land</u> <u>Manager</u> of **Devon Energy Production Company**, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

)) ss.

)

<u>11.25.3025</u> My Commission Expires



Notary Public

Devon Energy Production Company, L.P.

Date: 1-10-2024

By: Name: David M. Korell

Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

On this <u>ID</u> day of <u>Mulan</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land</u> <u>Manager</u> of **Devon Energy Production Company**, **L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

)) ss.

)

(SEAL)

My Commission Expires



Jotary Public

BF Albritton LLC

Date: 11.28.2023

Ву:	Braibt	
Name:	BRINT ALBRITTON	-
Title:	MANZAGER	-
		-

ACKNOWLEDGEMENT

STATE OF TEXAS)			
COUNTY OF Young) ss.			
On this 28 day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared BRINT ALBRITTEN			
known to me to be the MAN AGER of B F Albritton, LLC ,			
the Limited Liability Company that executed the foregoing instrument and			
acknowledged to me such Limited Liability Company executed the same.			
(SEAL) Comm. Expires 01-16-2027 Notary ID 134145977			

My Commission Expires

Notary Public

B F Albritton LLC

Date: 11.28.2023

By:	Btall	
Name:	BRINTALBRITTON	
Title:	MANAGER	

ACKNOWLEDGEMENT

STATE OF TEXAS)
$\begin{array}{c} \text{COUNTY OF} \begin{array}{c} \text{OUNC} \\ \text{OUNC} \end{array} \end{array} \right) \text{ ss.} \\ \text{OUNTY OF} \end{array}$
On this 28 day of <u>Novembor</u> , 2023, before me, a Notary Public for the State of <u>Texas</u> , personally appeared <u>BRINT ALBRITTON</u> ,
known to me to be the MANAGER of BF Albritton, LLC,
he Limited Liability Company that executed the foregoing instrument and
acknowledged to me such Limited Liability Company executed the same.
JOHN WYATT COX

(SEAL Notary Public, State of Texas Comm. Expires 01-16-2027 Notary ID 134145977

Notary Public

B F Albritton LLC

Date:	1)	.28.	2023
-------	----	------	------

By:	BAUALL	
Name:	BRINT ALBRITTON	
Title: _	MANAGER	

ACKNOWLEDGEMENT

STATE OF TEXAS)	
COUNTY OF <u>found</u>) ss.	
On this 28 th day of November, 2023, before me, a Notary Public for the S	tate
of TEXAS , personally appeared BRINT ALBRITTON	
known to me to be the MANACLER of B F Albritton , LL	<u>C.</u>
the Limited Liability Company that executed the foregoing instrument and	-)
acknowledged to me such Limited Liability Company executed the same.	
(SEAL) JOHN WYATT COX Notary Public, State of Texas	

Comm. Expires 01-16-2027 Notary ID 134145977

Notary Public

B F Albritton LLC

Date: 11.28.2023

By:	BARLET	
Name:	BRINT ALBRITTON	
Title:	MANAGER	

ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF <u>JOUNG</u>) ss.
On this 28 ^H day of <u>November</u> , 2023, before me, a Notary Public for the State of <u>Texas</u> , personally appeared BRINT ACBRITTEN
known to me to be the ManAcek of B F Albritton, LLC ,
the Limited Liability Company that executed the foregoing instrument and
acknowledged to me such Limited Liability Company executed the same.
(SEAL) JOHN WYATT COX

E Comm. Expires 01-16-2027 Notary ID 134145977

Notary Public

Ernest Grodi

Date: 11-20.2023

/ 10 0	
By: Inget Cord	
Name: Errot Grod	-
Title:	-

ACKNOWLEDGEMENT

yas STATE OF ____)) ss. COUNTY OF Jahnant) On this 20 day of Novenberry 2023, before me, a Notary Public for the State TLYCL , personally appeared _____ of Ernest Groal whom executed the foregoing instrument and acknowledged to me to have executed the same. JENNIFER ASPLET Notary Public STATE OF TEXAS 00000 (SEAL) My Comm. Exp. 04-12-27 Notary ID # 1238493-0 lud My Commission Expires

Date: 11.20200

Ernest Grodi
By: Martine
Name: Erros & Gradi
Title:

ACKNOWLEDGEMENT

STATE OF TURD)) ss. COUNTY OF JAHTANT) On this 20 day of NOULALL, 2023, before me, a Notary Public for the State of <u>TOUAD</u>, personally appeared <u>Ernest Groot</u>, whom executed the foregoing instrument and acknowledged to me to have executed the same. JENNIFER ASPLET Notary Public STATE OF TEXAS (SEAL) My Comm. Exp. 04-12-27 Notary ID # 1238493-0 My Commission Expires

Ernest Gradi

Date: 11-20200

Ernest Grou	
/ ///	
By: Cherry	
Name: ErnestGrad	
Title:	

ACKNOWLEDGEMENT

STATE OF TUL)) ss. COUNTY OF TAMANT) On this 20 day of Nould bl 12, 2023, before me, a Notary Public for the State of ______, personally appeared _______ Expest Grodu, whom executed the foregoing instrument and acknowledged to me to have executed the same. JENNIFER ASPLET Notary Public STATE OF TEXAS (SEAL) My Comm. Exp. 04-12-27 Notary ID # 1238493-0
Ernest Grodi

Date: 11-20-2029

1 10
By: Marta
Name: Ernoz Grad.
Title:

ACKNOWLEDGEMENT

lyen STATE OF) COUNTY OF TAMMANT) ss.) On this <u>20</u> day of <u>NAUP m bl n</u>, 2023, before me, a Notary Public for the State of <u>TRUCIS</u>, personally appeared <u>Ernest Ground</u>, whom executed the foregoing instrument and acknowledged to me to have executed the same. JENNIFER ASPLET Notary Public STATE OF TEXAS (SEAL) My Comm. Exp. 04-12-27 Notary ID # 1238493-0

G E Rogers, LLC

Date:	12-1	1-2023
-------	------	--------

	G E Rogers, EEC
By:	DER
Name:	
Title: _	MANAGE

Notary Public

ACKNOWLEDGEMENT

STATE OF I exas)
COUNTY OF <u>loung</u>) ss.
On this <u>4</u> th day of <u>becenber</u> , 2023, before me, a Notary Public for the State of <u>reves</u> , personally appeared <u>George & Rogers</u> , known to me to be the <u>Manager</u> of G E Rogers , LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged
of <u>Texas</u> , personally appeared <u>Greorge & Rogers</u> ,
known to me to be the <u>Manager</u> of G E Rogers, LLC , the
Limited Liability Company that executed the foregoing instrument and acknowledged
to me such Limited Liability Company executed the same.

(SEAL) LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4 1-30-26

My Commission Expires

G E Rogers, LLC

Date: 12-4-2023

By: DER	
Name:	
Title: MANAZIN	
0	

ACKNOWLEDGEMENT

STATE OF <u>lexas</u>)	
COUNTY OF <u>Joung</u>) ss.	
On this <u>4</u> th day of <u>becember</u> , 2023	, before me, a Notary Public for the State
of $\underline{-iexas}$, personally appeared known to me to be the $\underline{Manager}$	of G E Rogers, LLC , the
Limited Liability Company that executed the	ie foregoing instrument and acknowledged
to me such Limited Liability Company exe	cuted the same.
	and Read

(SEAL) LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4 1-32-26

Notary Public

G E	Rogers,	LLC
-----	---------	-----

Date: 12-5-2023	By:
	Name:
	Title: Managen

ACKNOWLEDGEMENT

STATE OF 1 exas)			
COUNTY OF Young) ss.)			
On this 4th day of <u>becember</u>	<u>,</u> 2023,	before me, a N	Notary Public	for the State
of <u>Texas</u> , personally ap known to me to be the <u>Monage</u>		George	of G E Roge	rs. LLC. the
Limited Liability Company that exec	uted the	e foregoing ins	trument and a	cknowledged
to me such Limited Liability Compar-	iy execi	uted the same.		0
Provide the second s		1		

(SEAL) LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4 /-30-2

Notary Public

G E Rogers, LLC

Date:	12-4-2023	
Date.	10 1-0	

Ву:	SZK
Name:	
Title: _	MANAger
	0

ACKNOWLEDGEMENT

STATE OF)
COUNTY OF <u>foung</u>) ss.
On this <u>4th</u> day of <u>becember</u> , 2023, before me, a Notary Public for the State
of, personally appeared <i>George & Logers</i> , LLC, the
Limited Liability Company that executed the foregoing instrument and acknowledged
o me such Limited Liability Company executed the same.
SEAL)

Comm. Expires 01/30/2026 Notary ID 12969388-4

Notary Public

L E Opperman

Date: 11.21.23

By: _7	. t. Opp
Name:	L.E. Oppae meus
Title:	DWNER

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF <u>Midland</u>) ss.
On this 21^{5} day of <u>November</u> , 2023, before me, a Notary Public for the State of <u>Texas</u> , personally appeared <u>LEOppermann</u> , whom executed the foregoing instrument and acknowledged to me to have executed
(SEAL) DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026
11-23-210 (D. a. Andr. O

Notary Public

L E Opperman

Date: 11.21.23

By: _	5. Day	
Name:	L.E. OPPERMONN	
Title:	Qualer	-

ACKNOWLEDGEMENT

STATE OF Texas)	
COUNTY OF <u>Midland</u>) ss.	
On this 21^{54} day of <u>November</u> , 2023, 1 of <u>Texas</u> , personally appeared whom executed the foregoing instrument and	LE ODDERMANN.
the same.	
(SEAL) Notary ID #11908787 My Commission Expires November 23, 2026	
11-23-26	margandere
My Commission Expires	Notary Public

Notary Public

L E Opperman

Date: 11.21.23

By: <u>2.5. 8</u> Name: <u>L.E. Orregensee</u> Title: Dww.en

ACKNOWLEDGEMENT

STATE OF Texas) COUNTY OF Midland) ss. On this 21^{st} day of November 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>LE Opermann</u>, whom executed the foregoing instrument and acknowledged to me to have executed the same. DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026 (SEAL) 11-23-26 My Commission Expires

L E Opperman

Date: 11-21-23

By: 7. 5. Dy

Name: <u>L.E. Oppermanu</u> Title: <u>Dujer</u>

ACKNOWLEDGEMENT

STATE OF <u>Texas</u> COUNTY OF <u>Midland</u>)) ss.) On this <u>21</u> day of <u>NOVember</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>LE Depermann</u>, whom executed the foregoing instrument and acknowledged to me to have executed the same. DARCY ANDERSON Notary ID #11908787 (SEAL) My Commission Expires November 23, 2026 11-23-2

My Commission Expires

Notary P

Corral 17-8 Fed Com 105H, 106H, 126H, 166H (Wolfcamp)

Date: 11/27/23

Moon Royal	ty, LLC
Phone: Fax:	Royalty L.L.C. Dillier, Manager) 73-1482254 405-236-2700 405-236-2710 ccollier@moonroyalty.biz

STATE OF OKLAHOMA)
COUNTY OF OKLAHOMA) ss.
On this <u>27</u> day of <u>November</u> , 2023, before me, a Notary Public for the State of <u>Oklimme</u> , personally appeared <u>C. S. Collier</u> ,
known to me to be the MANASER of Moon Royalty, LLC,
the Limited Liability Company that executed the foregoing instrument and
acknowledged to me such Limited Liability Company executed the same.

(SEAL)

67/07/2026



Notary Public

Date: 11/27/23

	Moon Roya Moon Ro	lty, LLC oyalty L.L.C.
By: Name:	(C.S. 20	offier, Manager)
Title:	Tax #	73-1482254
	Phone: Fax: E-mail:	405-236-2700 405-236-2710 ccollier@moonroyalty.biz

ACKNOWLEDGEMENT

STATE OF OK/a homa)	
COUNTY OF <u>Oklahoma</u>) ss.	
On this <u>27</u> day of <u>November</u> , 2023, before me, a of <u>oklaherna</u> , personally appeared <u>C.S.</u>	Notary Public for the State
of, personally appeared	Collige,
known to me to be the <u>Manyer</u>	_ of Moon Royalty, LLC,
the Limited Liability Company that executed the foregoin	ng instrument and
acknowledged to me such Limited Liability Company ex	ecuted the same.
(SEAL)	\bigcirc
07/07/2026 My Commission Expires	Notary Public
addition and a second s	

.

Date: 1/27/23

Moon Royalty, LLC		
	Moon R	oyalty L.L.C.
By:	_/\$l	M-
Name:	(C.S. Co	ollier, Manager)
Title: _	Tax #	73-1482254
	Phone:	405-236-2700
	Fax:	405-236-2710
	E-mail:	ccollier@moonroyalty.biz

ACKNOWLEDGEMENT

STATE OF OKLANIMA)	
COUNTY OF <u>OKIAhima</u>) ss.)	
On this 27th day of Norman	_, 2023,	, before me, a Notary Public for the State
known to me to be the MARK	EL	of Moon Royalty, LLC,
the Limited Liability Company that e acknowledged to me such Limited Li	executed	ed the foregoing instrument and

My Commission Expires



Notary Public

Moon Royalty, LLC

Date: 11/21/22

STATE OF OK/ahoma)
COUNTY OF ok/o homa) ss.

On this <u>27</u>th day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Oklahome</u>, personally appeared <u>C.S. Colliez</u>, known to me to be the <u>Manger</u> of **Moon Royalty, LLC**, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)



Notary Public

Penroc Oil Corporation

Date: 11/20/2023

Name: Mil Atex-hant	By:	lla faka a C
Manne Man Markey Encesing	Name:	: M. H. Merchant
Title: Preside /	Title:	

ACKNOWLEDGEMENT

STATE OF New Manico) COUNTY OF Lea) ss.) On this 20 day of November, 2023, before me, a Notary Public for the State or Menticer, in personally appeared M. y. Muchant known to me to be the president of Penroc Oil Corporation, the Corporation that executed the foregoing instrument and acknowledged to me such Corporation executed the same.

(SEAL)

March 10, 2027 My Commission Expires

State of New Mexico **Notary Public** Rosalie Sose Commission Number 1139895 Expiration Date MARCH 10, 2027

Notary Public

Penroc Oil Corporation

Date: 11/20/2023

Bv: Name: Title:

ACKNOWLEDGEMENT

STATE OF Ann Merico) COUNTY OF Lea) ss.)

On this 20 day of November, 2023, before me, a Notary Public for the State of New Murico, personally appeared M. y. Merchant known to me to be the President of Penroc Oil Corporation, the Corporation that executed the foregoing instrument and acknowledged to me such Corporation executed the same.

(SEAL)

March 10, 2027 My Commission Expires

State of New Mexico **Notary Public** Rosalie Sosa Commission Number 1139895 Expiration Date MARCH 10, 2027

Notary Public

Penroc Oil Corporation

Date: 11/20/2023

By: Name: M-G. Merchand Title:

ACKNOWLEDGEMENT

STATE OF New Mexico) COUNTY OF Lea) ss.) On this day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Men Murico</u>, personally appeared <u>M.U. Merchant</u>, known to me to be the <u>President</u> of Penroc Oil Corporation, the Corporation that executed the foregoing instrument and acknowledged to me such Corporation executed the same.

(SEAL)

March 10, 3027 My Commission Expires

State of New Mexico **Notary Public** Rosalie Sose Commission Number 1139895 Expiration Date MARCH 10, 2027

Notary Public

Penroc Oil Corporation

Date: 1/20/2023

Bv: Name: Title:

ACKNOWLEDGEMENT

STATE OF <u>Menico</u> COUNTY OF <u>Lea</u>)) ss.)

On this 20 day of November, 2023, before me, a Notary Public for the State of New Murico, personally appeared M.C. Merchant known to me to be the Prisident of Penroc Oil Corporation, the Corporation that executed the foregoing instrument and acknowledged to me such Corporation executed the same.

(SEAL)

March 10, 2027 My Commission Expires

State of New Mexico Notary Public Rosalia Sosa Commission Number 1139895 Expiration Date MARCH 10, 2027

Notary Public

PXP Producing Company LLC

Date:	By:	/
	Name:	/
ACK	NOWLEDGEM	IENT
STATE OF)	
COUNTY OF) ss.)	
On thisday of	_, 2023, before me appeared	e, a Notary Public for the State
of, personally known to me to be the		of PXP Producing
Company LLC, the Limited L instrument and acknowledged to r same. (SEAL)	ne such Limited L	that executed the foregoing iability Company executed the
My Commission Expires		Notary Public

Sonic Oil & Gas LP

Date: 11-21-2023

By: Name: ohn Title: S

ACKNOWLEDGEMENT

STATE OF <u>Texas</u> COUNTY OF <u>Young</u>)) ss.)

On this <u>21</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of Texas , personally appeared John Cox known to me to be the Vice - President of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

<u>/-30-26</u> My Commission Expires

Notary Public





Sonic Oil & Gas LP

Date: 11-21-2023

	γ	1 /		1	
By:(Jak	n(S		
Name:	John	Cox			
Title:	Vice	Pres	ident		

ACKNOWLEDGEMENT

STATE OF <u>Texas</u>)
COUNTY OF Young) ss.)

On this <u>21</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u>, known to me to be the <u>Vice - President</u> of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

1-30-26

My Commission Expires

Notary Public



Sonic Oil & Gas LP

Date: 11-21-2023

By: _ Oak	\sim
Name: John Con Title: Vice Pres	sident

ACKNOWLEDGEMENT

STATE OF <u>Texas</u>)
COUNTY OF Young) ss)

On this <u>21</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u>, known to me to be the <u>Vice - President</u> of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

/- 30 -26 My Commission Expires

Notary Public LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

Sonic Oil & Gas LP

Date: 11-21-2023

Bv:	Jahn Con	
J	John Cox Vice President	

ACKNOWLEDGEMENT

STATE OF <u>Texas</u> COUNTY OF <u>Young</u>)) ss.)

On this <u>21</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Cox</u>, known to me to be the Vice - President of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

<u>/-30 -26</u> My Commission Expires

Notary Public



T C Energy LLC

Date: 1/21/23

By:	and Seller	
Name:	DRAFICK SALLARE	
Title [.]	MARKH	

ACKNOWLEDGEMENT

STATE OF TRXAS)		
COUNTY OF Lound) ss.)		
On this 23 day of NOV of TEXES, personall	v anneared	before me, a Notary Derr FK Salo	Public for the State
known to me to be the Mnw	AGER -		Energy LLC, the
Limited Liability Company that e to me such Limited Liability Com	executed the	foregoing instrumer	
(SEAL)	BIGHAUSER	R	

Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

0-2/1

Notary Public

Date: ///21/23

	T C Energy LLC	
By:	al Sello	
Name:	DEREFICK SHLLER	
Title: _	MARADER	

ACKNOWLEDGEMENT

STATE OF TRXAS)		
COUNTY OF Yound) ss.)		
On this 23 day of NOV of TEXHS, persona	ally appeared	before me, a N	Notary Public for the State
known to me to be the MAR	NYGRR		of TC Energy LLC, the
Limited Liability Company that to me such Limited Liability Co	t executed the ompany execution	e foregoing ins uted the same.	strument and acknowledged

(SEAL)

1-30-26

LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

Notary Public

T C Energy LLC

Date: 11/27/23

By:	and Sella	
Name:	DERAFIK SALLAR	
Title:	MANAGER	

1

ACKNOWLEDGEMENT

STATE OF TELAS)	
COUNTY OF Court) ss.)	
On this 23 day of NOV of TEXAS personally a	_, 2023, befo appeared J	ore me, a Notary Public for the State
known to me to be the MANAG	ek	of TC Energy LLC , the
Limited Liability Company that exe	cuted the for	egoing instrument and acknowledged
to me such Limited Liability Compa	any executed	the same.

(SEAL)



My Commission Expires

30-26

Notary Public

By:

Date: 11/21/23

T C Energy LLÇ
\bigcap
Sul Nove

Notary Public

Name: DERATCK SALLAR Title: MANAGER

ACKNOWLEDGEMENT

STATE OF TRICK	+S)			
COUNTY OF) ss.			
On this 23 day of	NOU , 2023,	before me, a Not	ary Public fo	r the State
of $\pi \chi h s$ known to me to be th	, personally appeared e <i>MANA-BER</i>	Derreck	SALLAR TC Energy	,
Limited Liability Con	mpany that executed the	foregoing instru	ment and ack	nowledged
to me such Limited L	iability Company execu	ited the same.		
(SEAL)	LEE BIEBIGH			
1-30-76	Notary Public, Stat Comm. Expires 0 Notary ID 12	1/30/2026	R	$\cdot \cap \cap$

1-30-26

My Commission Expires

1

Date: 1/20/23

72	
By: Jule	
Name: DHALGINES GEAMAN	-
Title: These	_

The Allar Company

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>)) ss. COUNTY OF <u>YouNG</u>) On this <u>20th</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Chiles Graham</u>, known to me to be the <u>President</u> of **The Allar Company**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.

(SEAL)



Notary Pu

Corral 17-8 Fed Com 105H, 106H, 126H, 166H (Wolfcamp)

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>) COUNTY OF <u>YOUNG</u>) ss.

On this 20th day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Chiles Graham</u>, known to me to be the <u>President</u> of **The Allar Company**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.

(SEAL)



Notary Pu

Corral 17-8 Fed Com 105H, 106H, 126H, 166H (Wolfcamp)

Date: 1//201

By: <u>JULIA</u> Name: <u>JULIA GRAMAN</u> Title: <u>CALS INT</u>

The Allar Company

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>) COUNTY OF <u>YOUNG</u>) ss.

On this 20th day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Chiles Graham</u>, known to me to be the <u>President</u> of **The Allar Company**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.



Notary Pub

Date:_ 1/20/23

The Allar Company By: Name: Detro Corres Gradian Title: PUESID.T

ACKNOWLEDGEMENT

STATE OF <u>TEXAS</u>) COUNTY OF <u>YOUNG</u>) ss.

On this 20th day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Texas</u>, personally appeared <u>John Chiles Graham</u>, known to me to be the <u>President</u> of **The Allar Company**, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.



EXHIBIT "A"

Plat of communitized area covering **640.00** acres in Township 25 South, Range 29 East, E/2 of Section 8, and E/2 of Section 17, N.M.P.M., Eddy County, New Mexico



Corral 17-8 Fed Com 105H, 106H, 126H. 166H

Surface and Bottom Hole Locations

#105H SHL 284' FSL & 2556' FEL SEC 17-T25S-R29E; BHL 50' FNL & 1170' FEL SEC 8-T25S-R29E
#106H SHL 374' FSL & 2554' FEL SEC 17-T25S-R29E; BHL 50' FNL & 341' FEL SEC 8-T25S-R29E
#126H SHL 314' FSL & 2555' FEL SEC 17-T25S-R29E; BHL 50' FNL & 750' FEL SEC 8-T25S-R29E
#166H SHL 344' FSL & 2555' FEL SEC 17-T25S-R29E; BHL 50' FNL & 540' FEL SEC 8-T25S-R29E

18

Corral 17-8 Fed Com 105H, 106H, 126H, 166H (Wolfcamp)

EXHIBIT "B"

To Communitization Agreement Dated December 1, 2023, embracing the following described land in Township 25 South, Range 29 East, E/2 of Section 8, and E/2 of Section 17, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: XTO Energy Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

40.00

Lease Serial Number:

NMNM-055929

XTO Holdings LLC

Description of Land Committed:

Township 25 South, Range 29 East, NMPM, Section 8: NENE/4

Number of Acres:

Current Lessee of Record:

Name of Working Interest Owners:

XTO Holdings LLC
B F Albritton LLC0.2859375%
Ernie Grodi0.750000%
G E Rogers0.487500%
L E Oppermann1.250000%
Moon Royalty LLC0.750000%
Penroc Oil Corporation1.125000%
PXP Producing Company LLC50.000000%
Sonic Oil & Gas Inc3.628125%
T C Energy LLC0.2859375%
The Allar Company16.125000%

ORRI Owners:

LaNell Joy Honeyman LaNell Joy Honeyman, Trusteee of the Leslie Robert Honeyman Trust ExxonMobil Corporation BAGAM Ltd H M Bettis Inc HMJ Minerals Inc Stovall Energy LLC

Tract No. 2

Lease Serial Number:	NMNM-055929
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 8: NWNE/4, S2NE/4
Number of Acres:	120.00
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC. .75.312500% B F Albritton LLC. .0.2859375% Ernie Grodi. .0.750000% G E Rogers. .0.487500% L E Oppermann. 1.250000% Moon Royalty LLC. .0.750000% Penroc Oil Corporation. 1.125000% Sonic Oil & Gas Inc. .3.628125% T C Energy LLC. .0.2859375% The Allar Company. 16.125000%
ORRI Owners:	LaNell Joy Honeyman LaNell Joy Honeyman, Trusteee of the Leslie Robert Honeyman Trust ExxonMobil Corporation BAGAM Ltd H M Bettis Inc HMJ Minerals Inc Stovall Energy LLC

Tract No. 3

Lease Serial Number:	NMNM-099147
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 8: SE/4
Number of Acres:	160.00
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC
ORRI Owners:	Bitter End Royalties LP Energy Royalties LLC ExxonMobil Corporation George Vaught Jr Gorda Sound Royalties LP Jareed Partners Ltd The Cornerstone Family Trust Kingdom Investments Limited Paul R Barwis Penwell Employee Royalty Fund Rave Energy Inc Robro Royalty Partners Ltd Rusk Capital Management LLC Sandra Mary Thoma The Taurus Royalty LLC

Tract No. 4

Lease Serial Number:	NMNM-099147
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 17: NE/4
Number of Acres:	160.00
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC100.00000%
ORRI Owners:	N/A

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Tract No. 5		
Lease Serial Number:	NMNM-096848	
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 17: SE/4	
Number of Acres:	160.00	
Current Lessee of Record:	Devon Energy Production Company, L.P.	
Name of Working Interest Owners:	XTO Holdings, LLC95.100000% XTO Energy Inc4.900000%	
ORRI Owners:	Bitter End Royalties LP Energy Royalties LLC George Vaught Jr Gorda Sound Royalties LP Jareed Partners Ltd The Cornerstone Family Trust Kingdom Investments Limited Nestegg Energy Corporation Paul R Barwis Penwell Employee Royalty Fund Rave Energy Inc Robro Royalty Partners Ltd Rusk Capital Management LLC Sandra Mary Thoma The Taurus Royalty LLC	

Corral 17-8 Fed Com 105H, 106H, 126H, 166H (Wolfcamp)

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RECAPITULATION

<u>Tract No.</u>	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	6.250000%
2	120.00	18.750000%
3	160.00	25.000000%
4	160.00	25.000000%
5	<u>160.00</u>	<u>25.000000%</u>
Total	640.00	100.0000%

Corral 17-8 Fed Com 105H, 106H, 126H, 166H (Wolfcamp)

Business Partner	Name	Street	City	Postal Code	Region	Country/R
			- ,		5	egion Key
30005748	ROBRO ROYALTY PARTNERS LTD	PO BOX 671028	DALLAS	75367-1028	ТХ	US
30007614	CROWNROCK MINERALS LP	PO BOX 51933	MIDLAND	79710-0000		US
30008984	TAURUS ROYALTY LLC	PO BOX 1477		75068-0000		US
30014827	RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON	77040-0000		US
30026821	B F ALBRITTON LLC	PO BOX 266	GRAHAM	76450-0000		US
30040488	STOVALL ENERGY LTD	PO BOX 10	GRAHAM	76450-0000		US
30056710	HMJ MINERALS INC	PO BOX 1240	GRAHAM	76450-7240		US
30058168	ALLAR COMPANY	PO BOX 1567	GRAHAM	76450-7567		US
30081039	ERNEST GRODI	3211 ROSEMEADE DR UNIT #1312	FORT WORTH	76116-0000		US
30126074	MOON ROYALTY LLC	PO BOX 720070	OKLAHOMA CITY	73172-0070		US
30130862	L E OPPERMANN	1505 NEELY AVE	MIDLAND	79705	TX	US
30139175	KINGDOM INVESTMENTS LIMITED	2101 CEDAR SPRINGS RD STE 600	DALLAS	75201-0000		US
30142336	ENERGY ROYALTIES LLC	JAMES P EBREY TTEE	HOUSTON	77098-0000		US
30148304	GEORGE G VAUGHT JR	PO BOX 13557	DENVER	80201-3557		US
30152406	JAREED PARTNERS LTD	PO BOX 51451	MIDLAND	79710-0000		US
30152400	PAUL R BARWIS	C/O DUTTON HARRIS & COMPANY	MIDLAND	79702-0000		US
30170352	SONIC OIL AND GAS LP	PO BOX 1240	GRAHAM	76450-7240		US
30202168	CHISOS MINERALS LLC	PO BOX 1240 PO BOX 470788	FORT WORTH	76147	TX	US
30202168	CHISOS MINERALS LLC	PO BOX 470788 PO BOX 731112	DALLAS	75373-1112		US
30202100	H M BETTIS INC	BOX 1240	GRAHAM	76450-1240		US
30204144	RAVE ENERGY INC	PO BOX 3087	HOUSTON	77253-3087		US
30225395	NESTEGG ENERGY CORPORATION	2308 SIERRA VISTA RD	ARTESIA	88210-0000		US
30227480	FORTIS MINERALS II LLC	PO BOX 470788	FORT WORTH	76147	TX	US
30244071 30244071	FORTIS MINERALS II LLC	PO BOX 470788 PO BOX 736059	DALLAS	75373-6059		US
30250717	DUNCAN MANAGEMENT LLC AGENT	PO BOX 730039 PO BOX 671099	DALLAS	75367-1099		US
30250717	LRF JR LLC	PO BOX 07 1099 PO BOX 11327	MIDLAND	79702-0000		US
30271137 30309526	GE ROGERS LLC	PO BOX 11327 PO BOX 1424	GRAHAM	79702-0000		US
30309526	T C ENERGY LLC	PO BOX 1424 PO BOX 1461	GRAHAM	76450-0000		US
30309663	CORNERSTONE FAMILY TRUST	PO BOX 1461 PO BOX 558	PEYTON	80831-0558		US
30358152	PENROC OIL CORPORATION	PO BOX 558 PO BOX 2769	HOBBS			US
30358152	JASTROW FAMILY OIL AND GAS LLC	PO BOX 2769 PO BOX 163897	AUSTIN	88241-2759 78716	TX	US
30405310 30417590	PXP PRODUCING COMPANY LLC	UNKNOWN	WILMINGTON	19801-0000		US
30417661			BRECKENRIDGE	76424-0911	DE TX	US
	BRECK MINERALS LP	PO BOX 911				
30441189	HONEYMAN INVESTMENT HOLDINGS LP	6433 ROCK BLUFF CIR		75024	TX	US
30441910	BJ AND RACHEL HONEYMAN LIV TR	26 MEADOW BROOK PLACE		77382	TX	US
30442014	BRENT JEREMY HONEYMAN CHILDS TRUST	26 MEADOW BROOK PL	THE WOODLAND	77382	TX	US
39000023	MMS XTO FEDERAL	C/O XTO ENERGY INC	FORT WORTH	76102-6298	TX	US
99995737	XTO HOLDINGS LLC-RU5737	22777 SPRINGWOODS VILLAGE PKW		77389	ТΧ	US
	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE	87508	NM	US

EXHIBIT 5



January 24, 2025

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: ALL AFFECTED PARTIES

Re: Application of XTO Energy, Inc for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 5, 8 and 17 Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Amanda Garcia XTO Permian Operating, LLC (505) 787-0508 Amanda.garcia@exxonmobil.com

Sincerely,

Amanda Garcia NM Environmental & Regulatory Manager Permian Business Unit

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com

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		CC 20 - Postal Delivery Report		
	ALLAR COMPANY	PO BOX 1567	GRAHAM TX 76450	Notification Sent Certified
9589 0710 5270 1218 3204 20				Mail 1.28.2025
	B F ALBRITTON LLC	PO BOX 266	GRAHAM TX 76450	Notification Sent Certified
9589 0710 5270 1218 3226 77				Mail 1.28.2025
	BJ AND RACHEL HONEYMAN LIV TR	26 MEADOW BROOK PLACE	THE WOODLANDS TX 77382	Notification Sent Certified
9589 0710 5270 1218 3227 69				Mail 1.28.2025
	BRECK MINERALS LP	PO BOX 911	BRECKENRIDGE TX 76424	Notification Sent Certified
9589 0710 5270 1218 3204 37				Mail 1.28.2025
	BRENT JEREMY HONEYMAN CHILDS TRUST	26 MEADOW BROOK PL	THE WOODLAND TX 77382	Notification Sent Certified
589 0710 5270 1218 3226 77				Mail 1.28.2025
	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE NM 87508	Notification Sent Certified
9589 0710 5270 1218 3227 76				Mail 1.28.2025
	CHISOS MINERALS LLC	PO BOX 470788	FORT WORTH TX 76147	Notification Sent Certified
9589 0710 5270 1218 3204 44				Mail 1.28.2025
	CHISOS MINERALS LLC	PO BOX 731112	DALLAS TX 75373 - 1112	Notification Sent Certified
9589 0710 5270 1218 3226 84				Mail 1.28.2025
	CORNERSTONE FAMILY TRUST	PO BOX 558	PEYTON CO 80831-0558	Notification Sent Certified
9589 0710 5270 1218 3227 83				Mail 1.28.2025
	CROWNROCK MINERALS LP	PO BOX 51933	MIDLAND TX 79710	Notification Sent Certified
9589 0710 5270 1218 3204 51				Mail 1.28.2025
	DUNCAN MANAGEMENT LLC AGENT	PO BOX 671099	DALLAS TX 75367 - 1099	Notification Sent Certified
9589 0710 5270 1218 3226 91				Mail 1.28.2025
	ERNEST GRODI	3211 ROSEMEADE DR UNIT #1312	FORT WORTH TX 76116	Notification Sent Certified
9589 0710 5270 1218 3204 81				Mail 1.28.2025
	FORTIS MINERALS II LLC	PO BOX 470788	FOR WORTH TX 76147	Notification Sent Certified
9589 0710 5270 1218 3227 14				Mail 1.28.2025
	FORTIS MINERALS II LLC	PO BOX 736059	DALLAS TX 75373 - 6059	Notification Sent Certified
9589 0710 5270 1218 3228 06				Mail 1.28.2025
	GE ROGERS LLC	PO BOX 1424	GRAHAM TX 76450	Notification Sent Certified
9589 0710 5270 1218 3204 75				Mail 1.28.2025
	GEORGE G VAUGHT JR	PO BOX 13557	DENVER CO 80201 - 3557	Notification Sent Certified
9589 0710 5270 1218 3227 14				Mail 1.28.2025
	H M BETTIS INC	BOX 1240	GRAHAM TX 76450	Notification Sent Certified
9589 0710 5270 1218 3228 13				Mail 1.28.2025
	HMJ MINERALS INC	PO BOX 1240	GRAHAM TX 76450	Notification Sent Certified
9589 0710 5270 1218 3204 82				Mail 1.28.2025
	HONEYMAN INVESTMENT HOLDINGS LP	6433 ROCK BLUFF CIR	PLANO TX 75024	Notification Sent Certified
9589 0710 5270 1218 3227 21				Mail 1.28.2025

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	JAREED PARTNERS LTD	PO BOX 51451	MIDLAND TX 79710	Notification Sent Certified
9589 0710 5270 1218 3228 20				Mail 1.28.2025
	JASTROW FAMILY OIL AND GAS LLC	PO BOX 163897	AUSTIN TX 78716	Notification Sent Certified
9589 0710 5270 1218 3204 99				Mail 1.28.2025
	KINGDOM INVESTMENTS LIMITED	2101 CEDAR SPRINGS RD STE 600	DALLAS TX 75201	Notification Sent Certified
9589 0710 5270 1218 3227 38				Mail 1.28.2025
	L E OPPERMANN	1505 NEELY AVE	MIDLAND TX 79705	Notification Sent Certified
9589 0710 5270 1218 3228 37				Mail 1.28.2025
	LRF JR LLC	PO BOX 11327	MIDLAND TX 79702	Notification Sent Certified
9589 0710 5270 1218 3205 05				Mail 1.28.2025
	MOON ROYALTY LLC	PO BOX 720070	OKLAHOMA CITY OK 73172 - 0070	Notification Sent Certified
9589 0710 5270 1218 3228 44				Mail 1.28.2025
	NESTEGG ENERGY CORPORATION	2308 SIERRA VISTA RD	ARTESIA NM 88210	Notification Sent Certified
9589 0710 5270 1218 3225 16				Mail 1.28.2025
	PENROC OIL CORPORATION	PO BOX 2769	HOBBS NM 88241 - 2759	Notification Sent Certified
9589 0710 5270 1218 3228 51				Mail 1.28.2025
	RAVE ENERGY INC	PO BOX 3087	HOUSTON TX 77253 - 3087	Notification Sent Certified
9589 0710 5270 1218 3228 99				Mail 1.28.2025
	ROBRO ROYALTY PARTNERS LTD	PO BOX 671028	DALLAS TX 75367 - 1028	Notification Sent Certified
9589 0710 5270 1218 3229 29				Mail 1.28.2025
	RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON TX 77040	Notification Sent Certified
9589 0710 5270 1218 3228 75				Mail 1.28.2025
	SONIC OIL AND GAS LP	PO BOX 1240	GRAHAM TX 76450	Notification Sent Certified
9589 0710 5270 1218 3229 05				Mail 1.28.2025
	STOVALL ENERGY LTD	PO BOX 10	GRAHAM TX 76450	Notification Sent Certified
9589 0710 5270 1218 3229 36				Mail 1.28.2025
	T C ENERGY LLC	PO BOX 1461	GRAHAM TX 76450	Notification Sent Certified
9589 0710 5270 1218 3228 82				Mail 1.28.2025
	TAURUS ROYALTY LLC	PO BOX 1477	LITTLE ELM TX 75068	Notification Sent Certified
9589 0710 5270 1218 3229 12				Mail 1.28.2025
	XTO HOLDINGS LLC-RU5737	22777 SPRINGWOODS VILLAGE PKWAY	SPRING TX 77389	Notification Sent Certified
9589 0710 5270 1218 3229 43				Mail 1.28.2025



February 4, 2025

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: ALL AFFECTED PARTIES

Re: Application of XTO Energy, Inc for administrative approval to surface commingle (pool and lease) oil and gas production, off-lease measure, and off-lease store from spacing units comprised of Sections 5, 8 and 17 Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

On or about January 28, 2025, a certified letter was mailed to you with a copy of an application requesting authorization to surface commingle oil and gas production from the above-described lands. You are receiving an update to this application to clarify that XTO intends to also request authorization for off-lease measurement and storage. Enclosed is a copy of the revised NMOCD Administrative Checklist and updated application letter. All other documents contained in the original mailing are the same. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Amanda Garcia XTO Permian Operating, LLC (505) 787-0508 Amanda.garcia@exxonmobil.com

Sincerely,

Amanda Garcia Amanda Garcia

Amanda Garcia NM Environmental & Regulatory Manager Permian Business Unit

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com

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		CC 20 - Postal Delivery Report		
	ALLAR COMPANY	PO BOX 1567	GRAHAM TX 76450	Notification Sent Certified
9589 0710 5270 1218 3229 50				Mail: 2.5.2025
	B F ALBRITTON LLC	PO BOX 266	GRAHAM TX 76450	Notification Sent Certified
9589 0710 5270 1218 3230 56				Mail: 2.5.2025
	BJ AND RACHEL HONEYMAN LIV TR	26 MEADOW BROOK PLACE	THE WOODLANDS TX 77382	Notification Sent Certified
9589 0710 5270 1218 3231 31				Mail: 2.5.2025
	BRECK MINERALS LP	PO BOX 911	BRECKENRIDGE TX 76424	Notification Sent Certified
9589 0710 5270 1218 3229 67				Mail: 2.5.2025
	BRENT JEREMY HONEYMAN CHILDS TRUST	26 MEADOW BROOK PL	THE WOODLAND TX 77382	Notification Sent Certified
9589 0710 5270 1218 3230 63				Mail: 2.5.2025
	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE NM 87508	Notification Sent Certified
9589 0710 5270 1218 3231 48				Mail: 2.5.2025
	CHISOS MINERALS LLC	PO BOX 470788	FORT WORTH TX 76147	Notification Sent Certified
9589 0710 5270 1218 3229 74				Mail: 2.5.2025
	CHISOS MINERALS LLC	PO BOX 731112	DALLAS TX 75373 - 1112	Notification Sent Certified
9589 0710 5270 1218 3230 70				Mail: 2.5.2025
	CORNERSTONE FAMILY TRUST	PO BOX 558	PEYTON CO 80831-0558	Notification Sent Certified
9589 0710 5270 1218 3231 55				Mail: 2.5.2025
	CROWNROCK MINERALS LP	PO BOX 51933	MIDLAND TX 79710	Notification Sent Certified
9589 0710 5270 1218 3229 81				Mail: 2.5.2025
	DUNCAN MANAGEMENT LLC AGENT	PO BOX 671099	DALLAS TX 75367 - 1099	Notification Sent Certified
9589 0710 5270 1218 3230 87				Mail: 2.5.2025
	ERNEST GRODI	3211 ROSEMEADE DR UNIT #1312	FORT WORTH TX 76116	Notification Sent Certified
9589 0710 5270 1218 3229 98				Mail: 2.5.2025
	FORTIS MINERALS II LLC	PO BOX 470788	FOR WORTH TX 76147	Notification Sent Certified
9589 0710 5270 1218 3230 94				Mail: 2.5.2025
	FORTIS MINERALS II LLC	PO BOX 736059	DALLAS TX 75373 - 6059	Notification Sent Certified
9589 0710 5270 1218 3245 65				Mail: 2.5.2025
	GE ROGERS LLC	PO BOX 1424	GRAHAM TX 76450	Notification Sent Certified
9589 0710 5270 1218 3230 01				Mail: 2.5.2025
	GEORGE G VAUGHT JR	PO BOX 13557	DENVER CO 80201 - 3557	Notification Sent Certified
9589 0710 5270 1218 3231 00				Mail: 2.5.2025
	H M BETTIS INC	BOX 1240	GRAHAM TX 76450	Notification Sent Certified
9589 0710 5270 1218 3245 72				Mail: 2.5.2025
	HMJ MINERALS INC	PO BOX 1240	GRAHAM TX 76450	Notification Sent Certified
9589 0710 5270 1218 3230 18				Mail: 2.5.2025
	HONEYMAN INVESTMENT HOLDINGS LP	6433 ROCK BLUFF CIR	PLANO TX 75024	Notification Sent Certified
9589 0710 5270 1218 3231 17				Mail: 2.5.2025
	JAREED PARTNERS LTD	PO BOX 51451	MIDLAND TX 79710	Notification Sent Certified
9589 0710 5270 1218 3245 89				Mail: 2.5.2025

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	JASTROW FAMILY OIL AND GAS LLC	PO BOX 163897	AUSTIN TX 78716	Notification Sent Certified
9589 0710 5270 1218 3230 25				Mail: 2.5.2025
	KINGDOM INVESTMENTS LIMITED	2101 CEDAR SPRINGS RD STE 600	DALLAS TX 75201	Notification Sent Certified
9589 0710 5270 1218 3231 24				Mail: 2.5.2025
	L E OPPERMANN	1505 NEELY AVE	MIDLAND TX 79705	Notification Sent Certified
9589 0710 5270 1218 3245 96				Mail: 2.5.2025
	LRF JR LLC	PO BOX 11327	MIDLAND TX 79702	Notification Sent Certified
9589 0710 5270 1218 3230 32				Mail: 2.5.2025
	MOON ROYALTY LLC	PO BOX 720070	OKLAHOMA CITY OK 73172 - 0070	Notification Sent Certified
9589 0710 5270 1218 3246 02				Mail: 2.5.2025
	NESTEGG ENERGY CORPORATION	2308 SIERRA VISTA RD	ARTESIA NM 88210	Notification Sent Certified
9589 0710 5270 1218 3230 49				Mail: 2.5.2025
	PENROC OIL CORPORATION	PO BOX 2769	HOBBS NM 88241 - 2759	Notification Sent Certified
9589 0710 5270 1218 3246 19				Mail: 2.5.2025
	RAVE ENERGY INC	PO BOX 3087	HOUSTON TX 77253 - 3087	Notification Sent Certified
9589 0710 5270 1218 3246 40				Mail: 2.5.2025
	ROBRO ROYALTY PARTNERS LTD	PO BOX 671028	DALLAS TX 75367 - 1028	Notification Sent Certified
9589 0710 5270 1218 3246 71				Mail: 2.5.2025
	RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON TX 77040	Notification Sent Certified
9589 0710 5270 1218 3246 26				Mail: 2.5.2025
	SONIC OIL AND GAS LP	PO BOX 1240	GRAHAM TX 76450	Notification Sent Certified
9589 0710 5270 1218 3246 57				Mail: 2.5.2025
	STOVALL ENERGY LTD	PO BOX 10	GRAHAM TX 76450	Notification Sent Certified
9589 0710 5270 1218 3246 88				Mail: 2.5.2025
	T C ENERGY LLC	PO BOX 1461	GRAHAM TX 76450	Notification Sent Certified
9589 0710 5270 1218 3246 33				Mail: 2.5.2025
	TAURUS ROYALTY LLC	PO BOX 1477	LITTLE ELM TX 75068	Notification Sent Certified
9589 0710 5270 1218 3246 64				Mail: 2.5.2025
	XTO HOLDINGS LLC-RU5737	22777 SPRINGWOODS VILLAGE PKWAY	SPRING TX 77389	Notification Sent Certified
9589 0710 5270 1218 3246 95				Mail: 2.5.2025

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 1225

Ad Number:	32000
Description:	Coral Canyon 20 CVB
Ad Cost:	\$217.80

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

January 30, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Genes

Agent

Subscribed to and sworn to me this 30th day of January 2025.

Learne Kaufenberg, Notary Public, Redwood County Minnesota

JENNIFER THAMES EXXONMOBIL 6401 HOLIDAY HILL ROAD, BUILDING 5 MIDLAND, TX 79707 jennifer.thames@exxonmobil.com



PUBLIC NOTICE

TO: ALL AFFECTED PARTIES, INCLUDING: ALLAR COMPANY, B F ALBRITTON LLC, BJ AND RACHEL HONEYMAN LIV TR, BRECK MINERALS LP, BRENT JEREMY HONEYMAN CHILDS TRUST, BUREAU OF LAND MANAGEMENT, CHISOS MINERALS LLC, CHISOS MINERALS LLC, CORNERSTONE FAMILY TRUST, CROWNROCK MINERALS LP, DUNCAN MANAGEMENT LLC AGENT. ENERGY ROYALTIES LLC, ERNEST GRODI, FORTIS MINERALS II LLC, FORTIS MINERALS II LLC, GE ROGERS LLC, GEORGE G VAUGHT JR, H M BETTIS INC, HMJ MINERALS INC, HONEYMAN INVESTMENT HOLDINGS LP, JAREED PARTNERS LTD, JASTROW FAMILY OIL AND GAS LLC, KINGDOM INVESTMENTS LIMITED, L E OPPERMANN, LRF JR LLC, MMS XTO FEDERAL, MOON ROYALTY LLC, NESTEGG ENERGY CORPORATION, PAUL R BARWIS, PENROC OIL CORPORATION, PXP PRODUCING COMPANY LLC, RAVE ENERGY INC, ROBRO ROYALTY PARTNERS LTD, RUSK CAPITAL MANAGEMENT LLC, SONIC OIL AND GAS LP, STOVALL ENERGY LTD, T C ENERGY LLC, TAURUS ROYALTY LLC, XTO HOLDINGS LLC-RU5737

Application of XTO Energy. Inc for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 5, 8 and 17 Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands"). XTO Energy, Inc (OGRID No. 5380) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Corral Canyon 20 CVB ("CVB") insofar as all existing and future wells drilled in the following spacing units:

(a) The 959.33-acre, more or less, spacing unit comprised of Section 5: L1, L2, S/2NE/4, SE/4; Section 8: E/2; Section 17: E/2, Township 25 South, Range 29 East, in the [96217] WILLOW LAKE, BONE SPRING, SOUTHEAST currently dedicated to the following well: API NO. 30-015-55118 CORRAL 17 5 FEDERAL COM #803H.

(b) The 958.97-acre, more or less, spacing unit comprised of Section 5: L3, L4, S/2NW/4, SW/4; Section 8: W/2; Section 17: W/2 Township 25 South, Range 29 East, in the [96217] WILLOW LAKE, BONE SPRING, SOUTHEAST currently dedicated to the following well: API NO. 30-015-55119 CORRAL 17 5 FEDERAL COM #801H, API NO. 30-015-55345 CORRAL 17 5 FEDERAL COM #802H.

(c) 640-acre, more or less, spacing unit comprised of Section 8: E/2; Section 17: E/2, Township 25 South, Range 29 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) currently dedicated to the following well: API NO. 30-015-55146 CORRAL 17 8 FEDERAL COM #105H, API NO. 30-015-55149 CORRAL 17 8 FEDERAL COM #106H, API NO. 30-015-55128 CORRAL 17 8 FEDERAL COM #126H, API NO. 30-015-55150 CORRAL 17 8 FEDERAL COM #166H.

(d) 960-acre, more or less, spacing unit comprised of Section 8: S/2; Section 17: All, Township 25 South, Range 29 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) currently dedicated to the following well: API NO. 30-015-55120 CORRAL 17 8 FEDERAL COM #101H, API NO. 30-015-55157 CORRAL 17 8 FEDERAL COM #102H, API NO. 30-015-55152 CORRAL 17 8 FEDERAL COM #103H, API NO. 30-015-55151 CORRAL 17 8 FEDERAL COM #121H, API NO. 30-015-55152 CORRAL 17 8 FEDERAL COM #122H, API NO. 30-015-55152 CORRAL 17 8 FEDERAL COM #122H, API NO. 30-015-55152 CORRAL 17 8 FEDERAL COM #122H, API NO. 30-015-55152 CORRAL 17 8 FEDERAL COM #122H, API NO. 30-015-55155 CORRAL 17 8 FEDERAL COM #122H, API NO. 30-015-55155 CORRAL 17 8 FEDERAL COM #123H, API NO. 30-015-55154 CORRAL 17 8 FEDERAL COM #124H, API NO. 30-015-55155 CORRAL 17 8 FEDERAL COM #161H, API NO. 30-015-55134 CORRAL 17 8 FEDERAL COM #162H, API NO. 30-015-55145 CORRAL 17 8 FEDERAL COM #163H, API NO. 30-015-55147 CORRAL 17 8 FEDERAL COM #164H, API NO. 30-015-55148 CORRAL 17 8 FEDERAL COM #165H.

(e) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Corral Canyon 20 CVB with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO Energy, Inc., (505) 787-0508 or <u>Amanda.garcia@exxonmobil.com</u>.

Published in the Carlsbad Current-Argus January 30, 2025, #32000

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Numbe	er: 1225
Ad Number:	33250
Description:	Corral Canyon 20 CVB
Ad Cost:	\$221.99

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

February 8, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Dances

Agent

Subscribed to and sworn to me this 8th day of February 2025.

Scannante

Leanne Kaufenberg, Notary Public, Redwood Count

JENNIFER THAMES EXXONMOBIL 6401 HOLIDAY HILL ROAD, BUILDING 5 MIDLAND, TX 79707 jennifer.thames@exxonmobil.com



PUBLIC NOTICE

TO: ALL AFFECTED PARTIES, INCLUDING: ALLAR COMPANY, B F ALBRITTON LLC, BJ AND RACHEL HONEYMAN LIV TR, BRECK MINERALS LP, BRENT JEREMY HONEYMAN CHILDS TRUST, BUREAU OF LAND MANAGEMENT, CHISOS MINERALS LLC, CHISOS MINERALS LLC, CORNERSTONE FAMILY TRUST, CROWNROCK MINERALS LP, DUNCAN MANAGEMENT LLC AGENT, ENERGY ROYALTIES LLC, ERNEST GRODI, FORTIS MINERALS II LLC, FORTIS MINERALS II LLC, GE ROGERS LLC, GEORGE G VAUGHT JR, H M BETTIS INC, HMJ MINERALS INC, HONEYMAN INVESTMENT HOLDINGS LP, JAREED PARTNERS LTD, JASTROW FAMILY OIL AND GAS LLC, KINGDOM INVESTMENTS LIMITED, L E OPPERMANN, LRF JR LLC, MMS XTO FEDERAL, MOON ROYALTY LLC, NESTEGG ENERGY CORPORATION, PAUL R BARWIS, PENROC OIL CORPORATION, PXP PRODUCING COMPANY LLC, RAVE ENERGY INC, ROBRO ROYALTY PARTNERS LTD, RUSK CAPITAL MANAGEMENT LLC, SONIC OIL AND GAS LP, STOVALL ENERGY LTD, T C ENERGY LLC, TAURUS ROYALTY LLC, XTO HOLDINGS LLC-RUS737

Application of XTO Energy, Inc for administrative approval to surface commingle (pool and lease) oil and gas production, off-lease measure, and off-lease store from spacing units comprised of Sections 5, 8 and 17 Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands"). XTO Energy, Inc (OGRID No. 5380) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), off-lease storage, off-lease measure and off-lease market diversely owned oil and gas production at the Corral Canyon 20 CVB ("CVB") before a sufficient of thurse market diversely owned by the following measure measure. insofar as all existing and future wells drilled in the following spacing units:

(a) The 959.33-acre, more or less, spacing unit comprised of Section 5: L1, L2, S/2NE/4, SE/4; Section 8: E/2; Section 17: E/2, Township 25 South, Range 29 East, in the [96217] WILLOW LAKE, HONE SPRING, SOUTHEAST currently dedicated to the following well: API NO. 30-015-55118 CORRAL 17 5 FEDERAL COM #803H.

(b) The 958.97-acre, more or less, spacing unit comprised of Section 5: L3, L4, S/2NW/4, SW/4; Section 8: W/2; Section 17: W/2 Township 25 South, Range 29 East, in the [96217] WILLOW LAKE. BONE SPRING, SOUTHEAST currently dedicated to the following well: API NO. 30-015-55119 CORRAL 17 5 FEDERAL COM #801H, API NO. 30-015-55345 CORRAL 17 5 FEDERAL COM #801H. FEDERAL COM #802H

(c) 640-acre, more or less, spacing unit comprised of Section 8: E/2; Section 17: E/2, Township 25 South, Range 29 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) currently dedicated to the following well: API NO. 30-015-55146 CORRAL 17 8 FEDERAL COM #105H, API NO. 30-015-55149 CORRAL 17 8 FEDERAL COM #106H, API NO. 30-015-55128 CORRAL 17 8 FEDERAL COM #126H, API NO. 30-015-55150 CORRAL 17 8 FEDERAL COM #166H.

(d) 960-acre, more or less, spacing unit comprised of Section 8: S/2; Section 17: All, Township 25 South, Range 29 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) currently dedicated to the following well: API NO. 30-015-55120 CORRAL 17 8 FEDERAL COM #101H, API NO. 30-015-55157 CORRAL 17 8 FEDERAL COM #102H, API NO. 30-015-55129 CORRAL 17 8 FEDERAL COM #103H, API NO. 30-015-55160 CORRAL 17 8 FEDERAL COM #104H, API NO. 30-015-55151 CORRAL 17 8 FEDERAL COM #121H, API NO. 30-015-55152 CORRAL 17 8 FEDERAL COM #122H, API NO. 30-015-55153 CORRAL 17 8 FEDERAL COM #123H, API NO. 30-015-55154 CORRAL 17 8 FEDERAL COM #124H, API NO. 30-015-55155 CORRAL 17 8 FEDERAL COM #125H, API NO. 30-015-55133 CORRAL 17 8 FEDERAL COM #161H, API NO. 30-015-55134 CORRAL 17 8 FEDERAL COM #162H, API NO. 30-015-55145 CORRAL 17 8 FEDERAL COM #125H, API NO. 30-015-55137 CORRAL 17 8 FEDERAL COM #161H, API NO. 30-015-55134 CORRAL 17 8 FEDERAL COM #162H, API NO. 30-015-55145 CORRAL 17 8 FEDERAL COM #163H, API NO. 30-015-55147 CORRAL 17 8 FEDERAL COM #164H, API NO. 30-015-55148 CORRAL 17 8 FEDERAL COM #165H. NO. 30-015-55148 CORRAL 17 8 FEDERAL COM #165H.

(c) Pursuant to 19,15,12,10.C(4)(g), from all future additions of pools, leases or leases and pools to the Corral Canyon 20 CVB with notice provided only to the owners of interests.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO Energy, Inc., (505) 787-0508 or <u>Amanda.garcia@exxonmobil.com</u>.

Published in the Carlsbad Current-Argus February 8, 2025. #33250

From:	McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD
To:	amanda.garcia@exxonmobil.com; Riley, Heather /C
Cc:	McClure, Dean, EMNRD; Clelland, Sarah, EMNRD; Rikala, Ward, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon,
	EMNRD; Paradis, Kyle O; Walls, Christopher
Subject:	Approved Administrative Order PLC-957
Date:	Wednesday, March 12, 2025 11:19:55 AM
Attachments:	PLC957 Order.pdf

NMOCD has issued Administrative Order PLC-957 which authorizes XTO Energy, Inc. (5380) to surface commingle or off-lease measure, as applicable, the following wells:

		UL or Q/Q	S-T-R	Pool
		E/2	5-25S-29E	
30-015-55118	Corral 17 5 Federal Com #803H	E/2	8-25S-29E	96217
		E/2	17-25S-29E	
		W/2	5-25S-29E	
30-015-55119	Corral 17 5 Federal Com #801H	W /2	8-25S-29E	96217
		W /2	17-25S-29E	
		W/2	5-25S-29E	
30-015-55345	Corral 17 5 Federal Com #802H	W /2	8-25S-29E	96217
		W /2	17-25S-29E	
		E/2	8-25S-29E	
30-015-55146	Corral 17 8 Federal Com #105H	E/2	17-25S-29E	98220
		E/2	8-25S-29E	
30-015-55149	Corral 17 8 Federal Com #106H	E/2	17-25S-29E	98220
		E/2	8-25S-29E	
30-015-55128	Corral 17 8 Federal Com #126H	E/2	17-25S-29E	98220
		E/2	8-25S-29E	
30-015-55150	Corral 17 8 Federal Com #166H	E/2	17-25S-29E	98220
		S/2	8-25S-29E	
30-015-55120	Corral 17 8 Federal Com #101H	All	17-25S-29E	98220
		S/2	8-25S-29E	<u> </u>
30-015-55157	Corral 17 8 Federal Com #102H	All	17-25S-29E	98220
		SW/4	8-25S-29E	
30-015-55129	Corral 17 8 Federal Com #103H	W/2	17-25S-29E	98220
		S/2	8-25S-29E	
30-015-55160	Corral 17 8 Federal Com #104H	All	17-25S-29E	98220
		S/2	8-25S-29E	
30-015-55151	Corral 17 8 Federal Com #121H	All	17-25S-29E	98220
		S/2	8-25S-29E	
30-015-55152	Corral 17 8 Federal Com #122H	All	17-25S-29E	98220
		S/2	8-25S-29E	
30-015-55153	Corral 17 8 Federal Com #123H	All	17-25S-29E	98220
		S/2	8-25S-29E	
30-015-55154	Corral 17 8 Federal Com #124H	All	17-25S-29E	98220
		S/2	8-25S-29E	
30-015-55155 Corral 17 8	Corral 17 8 Federal Com #125H	All	17-258-29E	98220
	Corral 17 8 Federal Com #161H	S/2	8-25S-29E	
30-015-55133 Corral		All	8-235-29Е 17-258-29Е	98220
	S/2 8-25S-29F			99F
30-015-55134	Corral 17 8 Federal Com #162H	5/2	0-230-27E	98220

		All	17-25S-29E	
30-015-55145	Corral 17 8 Federal Com #163H	S/2	8-25S-29E	98220
30-013-33143		All	17-25S-29E	90220
30-015-55147	Corral 17 8 Federal Com #164H	S/2	8-25S-29E	98220
30-013-3314/		All	17-25S-29E	90220
30-015-55148	Corral 17 8 Federal Com #165H	SE/4	8-25S-29E	98220
	Corrai 17 o reueral Com #105H	E/2	17-25S-29E	70220

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From:	McClure, Dean, EMNRD
To:	Riley, Heather /C; Garcia, Amanda
Cc:	Clelland, Sarah, EMNRD
Subject:	RE: [EXTERNAL] RE: Action ID: 429104; PLC-957
Date:	Thursday, March 6, 2025 12:43:00 PM
Attachments:	image001.png

Heather,

Thank you; I do recall us having the conversation although to be fair I hadn't remembered it being for this application.

Additionally, please take measures to amend your notice template. The location of the commingling facility needs to start being included in the public notice as I had provided guidance for in our prior email exchanges and in accordance with 19.15.12.10 C.(4)(e)(ii) NMAC. If you have any questions about what I am asking for here, please reach out as the Division will not be accepting affidavits of publication that are missing this information going forward. Without an affidavit of publication, the burden to ensure that notifications have been provided to each interest owner increases.

For this application the required information is within the following paragraph taken from the application:

Oil and gas production from these spacing units will be commingled and sold at the **Corral Canyon 20 CVB**, located off of the project area in the SW/4 NE/4 of Section 20, T25S, R29E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Riley, Heather /C <heather.riley@exxonmobil.com>
Sent: Thursday, March 6, 2025 11:32 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Garcia, Amanda <amanda.garcia@exxonmobil.com>
Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: [EXTERNAL] RE: Action ID: 429104; PLC-957

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

Attached are two Affidavit's of publication. You may recall our discussion on this. The main packet had the request for OLM/OSM on the C-107B but the application letter did not mention it. We sent out a clarifying letter to the interested parties to be certain they are aware of this request so that is the second Affidavit.

Thank you,

Heather

From: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>
Sent: Thursday, March 6, 2025 11:11 AM
To: Riley, Heather /C <<u>heather.riley@exxonmobil.com</u>>; Garcia, Amanda <<u>amanda.garcia@exxonmobil.com</u>>; C: Clelland, Sarah, EMNRD <<u>Sarah.Clelland@emnrd.nm.gov</u>>

Subject: Action ID: 429104; PLC-957

To whom it may concern (c/o Amanda Garcia for XTO Energy, Inc.),

The Division is reviewing the following application.			
Action ID	429104		
Admin No.	PLC-957		
Applicant	XTO Energy, Inc. (5380)		
Title	Corral Canyon 20 CVB		
Sub. Date	2/6/2025		

The Division is reviewing the following application:

Please provide the following additional supplemental documents:

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- Please provide additional information regarding the following:
 - If public notice was conducted, please provide the affidavit of publication. If public notice was not conducted, please let me know.

Additional notes:

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY XTO ENERGY, INC.

ORDER NO. PLC-957

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. XTO Energy, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
- 8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.

CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9
 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application, this Order shall terminate on the date of such action, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

GERASIMOS RAZATOS DIRECTOR (ACTING)

DATE: 3/12/2025

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-957 Operator: XTO Energy, Inc. (5380) Central Tank Battery: Corral Canyon 20 Central Vessal Battery Central Tank Battery Location: UL G, Section 20, Township 25 South, Range 29 East Gas Title Transfer Meter Location: UL G, Section 20, Township 25 South, Range 29 East

Poo	ols
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Pool Name	Pool Code
WILLOW LAKE; BONE SPRING, SOUTHEAST	96217
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.	12.7(C) NMAC	
Lease	UL or Q/Q	S-T-R
	E/2	5-25S-29E
PROPOSED CA Bone Spring NMNM 106361204	E/2	8-25S-29E
	E/2 17-258-29E W/2 5-258-29E	
	W /2	5-25S-29E
PROPOSED CA Bone Spring NMNM 106361220	W /2	8-25S-29E
	W/2	8-25S-29E 17-25S-29E 5-25S-29E
BDOBOSED CA Wolfsomn NMNM 10(2(122)	E/2	8-25S-29E
PROPOSED CA Wolfcamp NMNM 106361221	E/2	17-25S-29E
DODOSED CA Welfsome NMNM 10(2(1225	S/2	8-25S-29E
ROPOSED CA Wolfcamp NMNM 106361225S/2S/2S/2S/2S/2All17-258-29E		

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
		E/2	5-25S-29E	
30-015-55118	Corral 17 5 Federal Com #803H	E/2	8-25S-29E	96217
		E/2	17-25S-29E	
	Corral 17 5 Federal Com #801H	W /2	5-25S-29E	
30-015-55119		W /2	8-25S-29E	96217
		W /2	17-25S-29E	
		W/2	5-25S-29E	
30-015-55345	Corral 17 5 Federal Com #802H	W /2	8-25S-29E	96217
		W /2	17-25S-29E	
30-015-55146		E/2	8-25S-29E	98220
30-013-33140	Corral 17 8 Federal Com #105H	E/2	17-25S-29E	98220
20 015 55140		E/2	8-25S-29E	98220
30-015-55149	Corral 17 8 Federal Com #106H	E/2	17-25S-29E	98220
30-015-55128	Corral 17 8 Federal Com #126H	E/2	8-25S-29E	98220
30-013-33128		E/2	17-25S-29E	98220
20 015 55150	Corral 17 8 Federal Com #166H	E/2	8-25S-29E	00220
30-015-55150		E/2	17-25S-29E	98220

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30-015-55120	Corral 17 8 Federal Com #101H	S/2	8-25S-29E	98220
30-013-33120	Corrai 17 8 Federal Colli #101H	All	17-25S-29E	90220
30-015-55157	Corral 17 8 Federal Com #102H	S/2	8-25S-29E	98220
30-013-33137	Corrar 17 8 Federar Com #10211	All	17-25S-29E	90220
30-015-55129	Corral 17 8 Federal Com #103H	SW/4	8-25S-29E	98220
30-013-33129		W /2	17-25S-29E	90220
30-015-55160	Corral 17 8 Federal Com #104H	S/2	8-25S-29E	98220
50-015-55100		All	17-25S-29E	90220
30-015-55151	Corral 17 8 Federal Com #121H	S/2	8-25S-29E	98220
30-013-33131		All	17-25S-29E	90220
30-015-55152	Corral 17 8 Federal Com #122H	S/2	8-25S-29E	98220
50-015-55152	Corrar 17 8 Federar Com #12211	All	17-25S-29E	90220
30-015-55153	Corral 17 8 Federal Com #123H	S/2	8-25S-29E	98220
30-013-33133	Corrar 17 8 Federar Com #12511	All	17-25S-29E	90220
30-015-55154	Corral 17 8 Federal Com #124H	S/2	8-25S-29E	98220
30-013-33134	Corrar 17 8 Federar Com #12411	All	17-25S-29E	90220
30-015-55155	Corral 17 8 Federal Com #125H	S/2	8-25S-29E	98220
50-015-55155	Corrar 17 o Federar Com #12511	All	17-25S-29E	90220
30-015-55133	Corral 17 8 Federal Com #161H	S/2	8-25S-29E	98220
50-015-55155	Corrar 17 o Federar Com #10111	All	17-25S-29E	90220
30-015-55134	Corral 17 8 Federal Com #162H	S/2	8-25S-29E	98220
30-013-33134	Corral 17 8 Federal Com #162H	All	17-25S-29E	90220
30-015-55145	Corral 17 8 Federal Com #163H	S/2	8-25S-29E	98220
50-015-55145	Corrai 1/ 8 rederal Com #103H	All	17-25S-29E	70220
30-015-55147	Corral 17 8 Federal Com #164H	S/2	8-25S-29E	98220
50-015-55147		All	17-25S-29E	70220
30-015-55148	Corral 17 8 Federal Com #165H	SE/4	8-25S-29E	98220
50-015-55140		E/2	17-25S-29E	70440

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

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		11 15	

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	429104
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS	3	
Created By		Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	3/12/2025

CONDITIONS

Action 429104