# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Melanie Kenderdine Cabinent Secretary

Ben Shelton

Deputy Secretary (Acting)

**Gerasimos "Gerry" Razatos** Division Director (Acting) Oil Conservation Division



Jody D. Crook jcrook@pedevco.com

#### **ADMINISTRATIVE NON-STANDARD LOCATION**

Administrative Order NSL – 8881

Ridgeway Arizona Oil Corp [OGRID 164557] Jennifer Chaveroo San Andres Unit Well No. 253H API No. 30-041-20993

Reference is made to your application received on February 4<sup>th</sup>, 2025.

#### **Proposed Location**

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	150 FNL & 2000 FEL	В	36	07S	33E	Roosevelt
First Take Point	100 FSL & 2640 FWL	N	25	07S	33E	Roosevelt
Last Take Point	100 FNL & 2640 FWL	$\mathbf{C}$	25	07S	33E	Roosevelt
Terminus	50 FNL & 2640 FWL	C	25	07S	33E	Roosevelt

#### **Proposed Horizontal Units**

<u>Description</u>	Acres	Pool	Pool Code
E/2 W/2 Section 25	160	Chaveroo; San Andres	12049

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an oil well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

Administrative Order NSL – 8881 Ridgeway Arizona Oil Corp. Page 2 of 2

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The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 0 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 25, encroachment to the W/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location to allow for efficient spacing of horizontal wells within the San Andres formation underlying the E/2 W/2 of Section 25. Approval will prevent waste of resources all while protecting the correlative rights of affected parties.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.

Date: 3/19/2025

GERASIMOS RAZATOS DIRECTOR (ACTING)

GR/lrl

D NO. 428198	<b>NSL - 888</b>
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RECEIVED: REVIEWER: TYPE: APP NO: pLEL2503638379 02/04/25

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION



- Geological & Engi 1220 South St. Francis Driv	
ADMINISTRATIVE AP	PLICATION CHECKLIST
	IVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND SING AT THE DIVISION LEVEL IN SANTA FE
Applicant: RIDGEWAY ARIZONA OIL CORP.	OGRID Number: 164557
	RES UNIT #253H API: 30-041-20993
Pool: CHAVEROO; SAN ANDRES	Pool Code: 12049
	N REQUIRED TO PROCESS THE TYPE OF APPLICATION IED BELOW
1) TYPE OF APPLICATION: Check those which app A. Location – Spacing Unit – Simultaneous De NSL NSP (PROJECT AREA)	,
B. Check one only for [1] or [11]  [1] Commingling – Storage – Measureme  DHC CTB PLC PC  [11] Injection – Disposal – Pressure Increas  WFX PMX SWD IPI	C DOLS DOLM e – Enhanced Oil Recovery
2) NOTIFICATION REQUIRED TO: Check those which A. Offset operators or lease holders  B. Royalty, overriding royalty owners, reversed.  Application requires published notice  D. Notification and/or concurrent approved.  Notification and/or concurrent approved.  Surface owner  G. For all of the above, proof of notification.  No notice required	enue owners  val by SLO val by BLM  Notice Complete  Application Content Complete
3) <b>CERTIFICATION:</b> I hereby certify that the information administrative approval is <b>accurate</b> and <b>comp</b> understand that <b>no action</b> will be taken on this notifications are submitted to the Division.	lete to the best of my knowledge. I also
Note: Statement must be completed by an indi	vidual with managerial and/or supervisory capacity.
	1-16-2025
Jody D. Crook, Chief Commercial Officer	Date
Print or Type Name	512.757.7052
	Phone Number
Jedy D. Crock	jcrook@pedevco.com
Signature	e-mail Address



February 3, 2025

New Mexico Oil Conservation Division Attention: Leonard Lowe 1220 South St. Francis Dr.

Santa Fe, NM 87505

Application for Administrative Approval of Non-Standard Location Jennifer Chaveroo San Andres Unit 253H – Chaveroo San Andres Roosevelt County, New Mexico

Dear Mr. Lowe:

Ridgeway Arizona Oil Corporation ("RAZO") respectfully requests administrative approval of a non-standard location on the Jennifer Chaveroo San Andres Unit 253H Well, API Number 30-041-20993 (the "253H Well"). The 253H well is proposed to be completed in the Chaveroo Sand Andres pool, Pool Code 12049, and the completed interval is to be located closer than 330 feet from the exterior boundary of the applicable spacing unit. The proposed completed interval is projected as follows:

Surface – 150' FNL 2000' FEL Unit B Sec 36 T7S R33E First Take Point – 100' FSL 2640' FWL Unit N Sec 25 T7S R33E Last Take Point – 100' FNL 2640' FWL Unit C Sec 25 T7S R33E Bottom Hole – 50' FNL 2640' FWL Unit C Sec 25 T7S R33E

The adjoining units towards which the unorthodox location encroaches are located in T7S R33E, Section 25 - Units B, G, J and O.

Approval of the unorthodox completed interval will allow for efficient spacing of horizontal wells and thereby prevent waste.

To support this request, the following information has been submitted for your review:

- 1.) Application for Permit to Drill for the Jennifer Chaveroo San Andres Unit 253H Well
- 2.) C-102 Plat for the Jennifer Chaveroo San Andres Unit 253H Well and additional plats with offsetting well and affected spacing units
- 3.) List of affected offset parties in each adjoining spacing unit in the same pool or formation located closer to the unorthodox well location than the minimum distance prescribed by applicable rule or order, copies of the signed certified return receipts will be furnished upon request.
- 4.) Waiver Letter from EPM Chaveroo, LLC
- 5.) Notice Letter to New Mexico State Land Office
- 6.) Statement from RAZO Operations Manager

575 N Dairy Ashford Rd, EC II Suite 210 | Houston, TX 77079 | 713.221.1768

If you need any additional information, please call me at 512-757-7052.

Sincerely,

**RIDGEWAY ARIZONA OIL CORPORATION** 

Jody D. Crook

Jody D. Crook

Application Non-Standard Location – Service List Ridgeway Arizona Oil Corporation Jennifer Chaveroo San Andres Unit 253H

New Mexico Oil Conservation Division 811 S. First St. Artesia, NM 88210

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Email to Mr. Leonard Lowe

New Mexico State Land Office Oil, Gas & Minerals 310 Old Santa Fe Trail Santa Fe, NM 87501

#### T7S-R33E

Working Interest Ownership: Section 25 - Units B, G, J and O

EPM Chaveroo, LLC Attn: Mark Bunch 1155 Dairy Ashford Rd, Suite 425 Houston, TX 77079

# Ridgeway Arizona Oil Corporation Jennifer Chaveroo San Andres Unit #253H Section 36, Township 7 South, Range 33 East Roosevelt County, New Mexico

LTP

NWNW (D)	NENW (C)	NWNE (B)	NENE (A)
SWNW (E)	SENW (F)	SWNE (G)	SENE (H)
NWSW (L)	NESW (K)	NWSE (J)	NESE (I)
SWSW (M) T7S-R33E	SESW (N)	SWSE (O) FTP	SESE (P)
NWNW	NENW	SHL NWNE	NENE (A)
(D)	(C)	(B)	(4)
(D) SWNW (E)	SENW (F)	SWNE (G)	SENE (H)
SWNW	SENW (F)	SWNE	SENE

**Red Outline - Affected Tracts** 

**Blue Outline- Horizontal Spacing Unit** 

# Ridgeway Arizona Oil Corporation Jennifer Chaveroo San Andres Unit #253H Section 36, Township 7 South, Range 33 East Roosevelt County, New Mexico

LTP									
NWNW	NENW	NWNE	NENE						
(D)	(C)	(B)	(A)						
SWNW	SENW	SWNE	SENE						
(E)	(F)	(G)	(H)						
NWSW (L)	<b>25</b> NESW (K)	NWSE (J)	NESE (I)						
SWSW (M) T7S-R33E	SESW (N)	SWSE (O) FTP	SESE (P)						
		SHL							
NWNW	NENW	NWNE	NENE						
(D)	(C)	(B)	(A)						
SWNW	SENW	SWNE	SENE						
(E)	(F)	(G)	(H)						
NWSW	NESW	NWSE	NESE						
(L)	(K)	(J)	(I)						
SWSW (M) <b>T7S-R33E</b>	SESW (N)	SWSE (O)	SESE (P)						

Red Outline - Affected Tracts

**Blue Outline- Horizontal Spacing Unit** 

### Section 25-7S-33E Ownership:

Surface – New Mexico State Land Office	100%
Minerals- New Mexico State Land Office	100%
Leasehold Working Interest - Ridgeway Arizona Oil Corporation	50%
EPM Chaveroo, LLC	50%

#### **State of New Mexico**

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462

General Information Phone: (505) 629-6116

General Information

----- (\* \*\*) \*-> \* \* \* \*

Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/

#### State of New Mexico

Form C-101 Revised July 18, 2013

# **Energy Minerals and Natural Resources**

**Oil Conservation Division** 

☐AMENDED REPORT

1220 South St. Francis Dr. Santa Fe. NM 87505

APPLI	CATIC	N FOI	R PE	RMIT T	O DI	RILL.	RE_EN	JTER	DEEPEN	PL:	UGRAC	K O	R ADI	O A ZONE	
RIDGEWAY ARIZO			1. Op	erator Name	and Add	ress	KE-Ei	· I LIV,	DEET EIV			<sup>2.</sup> OG	RID Numbe 164557	er •	
575 N. Ashford Houston, TX 77079											30-	041 <sup>-</sup>	PI Number <b>20993</b>		
4. Prope	erty Code					5.	Property N Jennifer Cha	lame veroo SAU						ell No. 253H	
						7. <b>Su</b> l	rface Lo	cation							
UL - Lot B	Section 36	Township	)	Range 33E		t Idn B	Feet fro 150		N/S Line		eet From 2,000	E	W Line	County Roosevelt	
			L.		8.	Propose	d Bottor	n Hole	Location					•	
UL - Lot	Section	Township	,	Range	Lot	t Idn	Feet fre	om	N/S Line	F	eet From	E	W Line	County	
С	25	7S		33E	(	С	50		N	] :	2,640		W	Roosevelt	
						9. <b>Po</b> c	ol Infori	nation							
					Cha	Pool N averoo; S	Name San Andro	es						Pool Code 12049	
					A	dditiona	al Well I	nforma	tion						
	rk Type v Well		12.	Well Type Oil			13. Cable/R			14. Leas				and Level Elevation 4,381.1'	
<sup>16.</sup> M	ultiple N	10,5		oposed Depth			18. Forma		ion 19. Contractor			<sup>20.</sup> Spud Date TBD			
Depth to Grou	and water 55'			Dista			esh water v		mile		Distance	to near	est surface v		
We will b	e using a c	closed-loo	p syste		_		ing and	Cemen	t Program		1				
Туре	Hole	e Size	Cas	ing Size		asing Wei			Setting Depth		Sacks of C	Cement	:	Estimated TOC	
Surf		-1/4		-5/8		36	8		1,900		800			0	
Prod	8-	1/2	5	-1/2		20			10,500	),500 1,600		,600		0	
				Casin	g/Cem	ient Pro	gram: A	Addition	nal Commer	its					
				22.	Propo	sed Blov	wout Pr	eventio	n Program						
	Туре					Pressure			Test Pre	essure			Ma	nufacturer	
	Double Ra	am			3,0				3,00	00				Hydril	
								<del></del>							
of my knowle	edge and bel	lief.	_			_			OIL	CON	NSERVAT	ΓΙΟΝ	DIVISI	ON	
I further cer 19.15.14.9 (B Signature:		, if appl		th 19.15.14.9	(A) NN	AAC □ a	and/or	Approv	ed By:						
Printed name:	OMANIK / IAA	_	)					Title:							
Title: Regul									ed Date:		E	xpiratio	on Date:		
E-mail Addre				advisors.c	om			1.			1	-			

Conditions of Approval Attached

Phone: 918-237-0559

Date: 09/05/2024

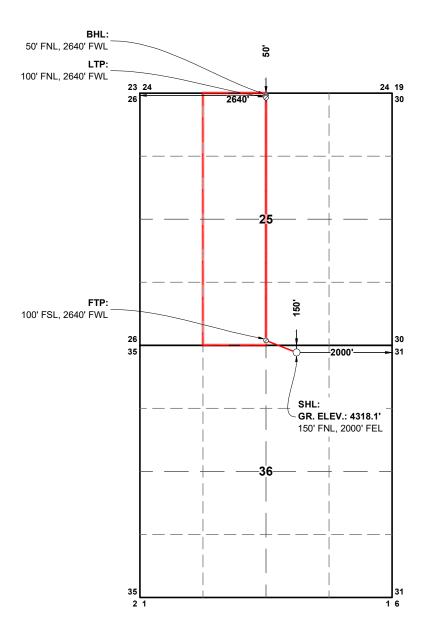
C-10	2		Ene	rgy, Mine	State of Ne rals & Natur	w Mexico al Resources Departi	ment	Revised July 9, 2024			
	Electronically		OIL CONSERVATION DIVISION						Initial	Submittal	
Via OCL	Permitting							Submittal		ded Report	
								Type:	As Drilled		
				WELL LOCATION INFORMATION					As Di	inicu	
API Nun	nber		Pool Code			Pool Name					
Property Code Property Name  JENNIFER CHAVE					/EROO SAN ANDRES UNIT Well Number 253H						
OGRID No. Operator Name					Ground Level Elevation				Elevation 1318.1'		
Surface (	Owner:	State Fee	Tribal	Federal	(IDOLVI) (I			ee Tri	bal Federal	1010.1	
					Surf	face Location				-	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu	ıde	Longitude	County	
В	36	7-S	33-E		150' FNL	2000' FEL	33.671 33°40'1		-103.516228 103°30'58.42"	ROOSVELT	
ъ	30	7-5	33-L	1		1 Hole Location	33 40 1	0.03   -	103 30 30.42	ROOSVEET	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu		Longitude	County	
С	25	7-S	33-E		50' FNL	2640' FWL	33.686 33°41'1	6128 0.06"   -1	·103.518230  03°31'05.63"	ROOSVELT	
			- 00 -		00 1112	2010 1 112	00 11 1	0.00	00 01 00.00		
Dedicate	d Acres	Infill or Definin	g Well	Defining W	ell API	Overlapping Spacing Un	nit (Y/N)	Consolidation	on Code		
Order Nu	ımbers.					Well setbacks are under	Common Ow	nership:	Yes	No	
					Kick C	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu	ide	Longitude	County	
				1	First T	l ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu		Longitude	County	
N	25	7-S	33-E		100' FSL	2640' FWL	33.672 33°40'1	2010   - 9.24"  -1	·103.518317  03°31'05.94"	ROOSVELT	
					Last Ta	ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu 33.685		Longitude	County	
С	25	7 <b>-</b> S	33-E		100' FNL	2640' FWL	33°41'0	9.57" -1	-103.518231  03°31'05.63"	ROOSVELT	
				1			1				
Unitized	Area or Area	of Uniform Interes	est	Spacing Un	nit Type L H	orizontal Vertical	Groun	d Floor Eleva	ition:		
OPERA	TOR CERTIF	ICATIONS				SURVEYOR CERTIFICA	TIONS				
OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.						I hereby certify that the well surveys made by me or under my belief	location shown	1	same is true and c	3	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory' pooling order from the division.  09/26/2024 Signature Date  Nathan Alleman					Signature and Seal of Profe AMES C. TOMPKINS 27 Date 09/25/2024	7117	•	PROFITSS/OF	7177		
Printed N		ıaıı				Certificate Number	Job. No.: W		Draft: FH!		
	alleman	@aceadvi	sors.coi	m		27117		•	AY 16, 2024	1	
Linuii A											

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



JCSAU 253H SHL: GR. ELEV. 4318.1' NMSP-E (NAD 83)

N.(Y): = 972784.1 E.(X): = 789931.7' LAT.: = 33.6713419° N LON.: = 103.5162284° W NMSP-E (NAD 27)

N.(Y): = 972719.5' E.(X): = 748755.4' LAT.: = 33.6712462° N LON.: = 103.5157176° W

FTP JCSAU 253H NMSP-E (NAD 83)

 $N_{\cdot}(Y) = 973022.2$ E.(X): = 789294.2 LAT.: = 33.6720100° N

LON .: = 103.5183174° W NMSP-E (NAD 27) N.(Y): = 972957.6

E.(X): = 748117.9' LAT : = 33 6719143° N LON.: = 103.5178065° W

LTP JCSAU 253H

NMSP-F (NAD 83) N.(Y): = 978109.7

E.(X): = 789280.4' LAT.: = 33.6859907° N LON.: = 103.5182307° W

NMSP-E (NAD 27) E.(X): = 748104.2

LAT.: = 33.6858956° N LON.: = 103.5177197° W

**BHL JCSAU 253H** NMSP-E (NAD 83)

E.(X): = 789280.3' LAT.: = 33.6861281° N

LON.: = 103.5182299° W NMSP-E (NAD 27)

N.(Y): = 978095.2 E.(X): = 748104.0' LAT.: = 33.6860330° N LON.: = 103.5177189° W

**SECTION:** 36, T-7-S, R-33-E, N.M.P.M.

**COUNTY:** ROOSVELT **STATE: NEW MEXICO** 

DESCRIPTION: 150' FNL, 2000' FEL

**OPERATOR: RIDGEWAY ARIZONA OIL CORP.** 

WELL NAME: JENNIFER CHAVEROO SAN ANDRES UNIT 253H



**W T C**, INC. 405 S.W. 1st Street Andrews, TX 79714 (432) 523-2181



January 17, 2025

EPM Chaveroo, LLC Attn: Mr. Mark Bunch 1155 Dairy Ashford Rd., Suite 425 Houston, TX 77079

RE: Request for Wavier

Application for Administrative Approval of Non-Standard Location Jennifer Chaveroo San Andres Unit 253H – Chaveroo San Andres Roosevelt County, New Mexico

Dear Mr. Bunch:

Attached please find Ridgeway Arizona Oil Corporation's ("RAZO") request for administrative approval of a non-standard location on the Jennifer Chaveroo San Andres Unit 253H Well, API Number 30-041-20993 (the "253H Well"). The 253H well is proposed to be completed in the Chaveroo Sand Andres pool, Pool Code 12049, and the completed interval is to be located closer than 330 feet from the exterior boundary of the applicable spacing unit. The proposed completed interval is projected as follows:

Surface – 150' FNL 2000' FEL Unit B Sec 36 T7S R33E First Take Point – 100' FSL 2640' FWL Unit N Sec 25 T7S R33E Last Take Point – 100' FNL 2640' FWL Unit C Sec 25 T7S R33E Bottom Hole – 50' FNL 2640' FWL Unit C Sec 25 T7S R33E

EPM Chaveroo, LLC ("EPM") is receiving this notice as an offsetting leasehold owner in the affected tract as shown in the attached applicated and RAZO requests that EPM provide its written waiver of any objection the to subject applicated by signing in the space provided below and returning to the undersigned.

If you need any additional information, please call me at 512-757-7052.

Sincerely,

RIDGEWAY ARIZONA OIL CORPORATION

Jody D. Crock Signer ID: 818HRCRQ14 Jody D. Crook

EPM Chaveroo, LLC January 23, 2024 Request for Wavier – JCSAU 253H Page 2 of 2

EPM, as an offsetting leasehold owner in the affected tract, hereby provides its written waiver of any objection to RAZO's Application for Administrative Approval of Non-Standard Location for the Jennifer Chaveroo San Andres Unit 253H well.

Agreed to and accepted this 29th day of January 2025.

EPM CHAVEROO, LLC

By:

Mark Bunch, Chief Operating Officer

L)

3883 

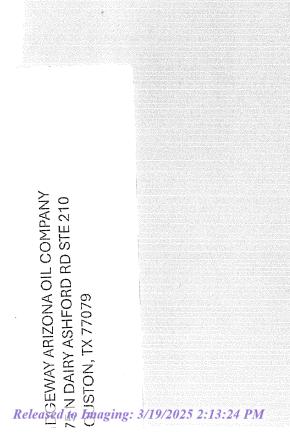
5270

9589 0710

0990 

5270

9589



Extra Services & Fees (check box, add fee as appr Return Receipt (hardcopy) S

Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required

Adult Signature Restricted Delivery

Postage

Total Postage and Fees

NEW MEXICO STATE LAND OF

310 OLD SANTA FETRAIL SANTA FE, NM 87501

Postmark

Here



February 2, 2025

New Mexico State Land Office Oil, Gas & Minerals 310 Old Santa Fe Trail Santa Fe, NM 87501 Via Cert. U.S. Mail 9589 0710 5270 0988 3883 95

RE:

Notice of NSL Application

Administrative Approval of Non-Standard Location

Jennifer Chaveroo San Andres Unit 253H - Chaveroo San Andres

Roosevelt County, New Mexico

Dear Sir or Madam:

Enlcosed please find Ridgeway Arizona Oil Corporation's ("RAZO") request for administrative approval of a non-standard location on the Jennifer Chaveroo San Andres Unit 253H Well, API Number 30-041-20994 (the "253H Well"). The 253H well is proposed to be completed in the Chaveroo Sand Andres pool, Pool Code 12049, and the completed interval is to be located closer than 330 feet from the exterior boundary of the applicable spacing unit. The proposed completed interval is projected as follows:

Surface - 150' FNL 2,000' FEL Unit B Sec 36 T7S R33E First Take Point - 100' FSL 2,640' FWL Unit O Sec 25 T7S R33E Last Take Point - 100' FNL 2,640' FWL Unit B Sec 25 T7S R33E Bottom Hole - 50' FNL 2640' FWL Unit B Sec 25 T7S R33E

The New Mexico State Land Office ("SLO") is receiving this notice as an offsetting leasehold owner in the affected tract as shown in the attached application.

If you need any additional information, please call me at 512-757-7052.

Sincerely,

RIDGEWAY ARIZONA OIL CORPORATION

Jody D. Crook

Revised March 23, 2017

DECENTED.	25,45,45			
RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		'E THIS TABLE FOR OCD DIVISION USE C		
12	NEW MEXICO OIL - Geological & E 220 South St. Francis E	ngineering Bure	au -	
	ADMINISTRATIVE	APPLICATION C	HECKLIST	
THIS CHECKLIST R	IS MANDATORY FOR ALL ADMINIS EGULATIONS WHICH REQUIRE PRO	TRATIVE APPLICATIONS FO CESSING AT THE DIVISION	DR EXCEPTIONS TO D I LEVEL IN SANTA FE	ivision rules and
Applicani	AY ARIZONA OIL COF R CHAVEROO SAN A		OGRID	Number: <u>164557</u>
Pool: CHAVEROO	; SAN ANDRES	INDICES UNIT #2		ode: 12049
		CATED BELOW		
1) TYPE OF APPLICATION  A. Location – Spac	ing Unit – Simultaneous  NSP(PROJECT AREA)	Dedication	on unit) SD	
☐ DHC [    ]    Injection - [	g – Storage – Measurer	]PC □ols [	□OLM Oil Recovery □PPR	FOR OCD ONLY
A. Offset operat  B. Royalty, over  C. Application r  D. Notification of	riding royalty owners, re equires published notic and/or concurrent app and/or concurrent app	evenue owners ce roval by SLO		FOR OCD ONLY  Notice Complete  Application Content Complete
	above, proof of notifica	ation or publication	on is attached	d, and/or,
administrative approv	by certify that the infortal is accurate and corction will be taken on the distinction.	nplete to the bes	t of my knowle	edae. I also
Note: Statem	ent must be completed by an i	individual with manage	rial and/or supervis	sory capacity.
			1-16-2025	
Jody D. Crook, Chief	Commercial Officer	Date	е	
Print or Type Name			512.757.705	52
		Pho	ne Number	
Gody D. Cro Signature Signer ID: 818HRCRQ1	rok	_		pedevco.com
Signature Signer ID: 818HRCRQ1	4	e-m	ail Address	



February 3, 2025

New Mexico Oil Conservation Division Attention: Leonard Lowe 1220 South St. Francis Dr. Santa Fe, NM 87505

RE:

Application for Administrative Approval of Non-Standard Location Jennifer Chaveroo San Andres Unit 253H – Chaveroo San Andres Roosevelt County, New Mexico

Dear Mr. Lowe:

Ridgeway Arizona Oil Corporation ("RAZO") respectfully requests administrative approval of a non-standard location on the Jennifer Chaveroo San Andres Unit 253H Well, API Number 30-041-20993 (the "253H Well"). The 253H well is proposed to be completed in the Chaveroo Sand Andres pool, Pool Code 12049, and the completed interval is to be located closer than 330 feet from the exterior boundary of the applicable spacing unit. The proposed completed interval is projected as follows:

Surface – 150' FNL 2000' FEL Unit B Sec 36 T7S R33E First Take Point – 100' FSL 2640' FWL Unit N Sec 25 T7S R33E Last Take Point – 100' FNL 2640' FWL Unit C Sec 25 T7S R33E Bottom Hole – 50' FNL 2640' FWL Unit C Sec 25 T7S R33F

The adjoining units towards which the unorthodox location encroaches are located in T7S R33E, Section 25 - Units B, G, J and O.

Approval of the unorthodox completed interval will allow for efficient spacing of horizontal wells and thereby prevent waste.

To support this request, the following information has been submitted for your review:

- 1.) Application for Permit to Drill for the Jennifer Chaveroo San Andres Unit 253H Well
- 2.) C-102 Plat for the Jennifer Chaveroo San Andres Unit 253H Well and additional plats with offsetting well and affected spacing units
- 3.) List of affected offset parties in each adjoining spacing unit in the same pool or formation located closer to the unorthodox well location than the minimum distance prescribed by applicable rule or order, copies of the signed certified return receipts will be furnished upon request.
- 4.) Waiver Letter from EPM Chaveroo, LLC
- 5.) Notice Letter to New Mexico State Land Office
- 6.) Statement from RAZO Operations Manager

575 N Dairy Ashford Rd, EC II Suite 210 | Houston, TX 77079 | 713.221.1768

If you need any additional information, please call me at 512-757-7052.

Sincerely,

RIDGEWAY ARIZONA OIL CORPORATION

Jody D. Crock
Signer ID: 818HRCRQ14...

Jody D. Crook

Application Non-Standard Location – Service List Ridgeway Arizona Oil Corporation Jennifer Chaveroo San Andres Unit 253H

New Mexico Oil Conservation Division 811 S. First St. Artesia, NM 88210

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Email to Mr. Leonard Lowe

New Mexico State Land Office Oil, Gas & Minerals 310 Old Santa Fe Trail Santa Fe, NM 87501

#### T7S-R33E

Working Interest Ownership: Section 25 - Units B, G, J and O

EPM Chaveroo, LLC Attn: Mark Bunch 1155 Dairy Ashford Rd, Suite 425 Houston, TX 77079

# Ridgeway Arizona Oil Corporation Jennifer Chaveroo San Andres Unit #253H Section 36, Township 7 South, Range 33 East Roosevelt County, New Mexico

LTP

NWNW (D)	NENW (C)	NWNE (B)	NENE (A)
SWNW (E)	SENW (F)	SWNE (G)	SENE (H)
NWSW (L)	NESW (K)	NWSE (J)	NESE (I)
SWSW (M) T7S-R33E	SESW (N)	SWSE (O) FTP	SESE (P)
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	(C) SENW (F)	NWNE (B) SWNE (G)	!
(D) SWNW	(C) SENW (F)	NWNE (B) SWNE	(A) SENE

**Red Outline - Affected Tracts** 

**Blue Outline- Horizontal Spacing Unit** 

#### Received by OCD: 9/6/2024 12:24:44 PM

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

#### **State of New Mexico**

## **Energy Minerals and Natural Resources**

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Page 1 of 37

Form C-101 Revised July 18, 2013

☐AMENDED REPORT

RIDGEWAY ARIZ 575 N. Ashford Houston, TX 77079			Operator Name	and Addr	ess			30	<sup>2</sup> OGRID Nui 1645 3 API Num -041-2099	57	
4. Property Code 5. Property Jennifer Ci								] 30	Well No.		
					7. Surface Lo				<u> </u>	253H	
UL - Lot	Section	Township	Panga	Lat			1/6 I :	Park Paras	E/W Line	- C	
В	36	7S	33E	ũ .			N	N Feet From 2,000		County Roosevelt	
				8. P	roposed Bottor	n Hole Loc	ation			-	
UL - Lot	Section	Township	Range	Lot	Idn Feet fro	om N			E/W Line	County	
С	25	7S	33E	C	50	, .	N	2,640	W	Roosevelt	
					9. Pool Inform	nation					
				Cha	Pool Name veroo; San Andre	es				Pool Code 12049	
				Ad	lditional Well I	nformation	1				
	rk Type / Well		12. Well Type Oil	710	13. Cable/R			Lease Type State	15. (	Ground Level Elevation 4,381.1'	
<sup>16.</sup> M	ultiple	10,500	17. Proposed Depth		18. Format		ion 19. Contractor 20. Spu			20. Spud Date	
Depth to Ground water Distance from nearest fresh water					nearest fresh water v						
■We will b	e using a cl	losed-loop s	ystem in lieu of	-		Community De					
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			22.	Propos	ed Blowout Pro	evention Pr	ogram				
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of my knowle	edge and beli	ef.			mplete to the best		OIL	CONSERVA	TION DIVI	SION	
I further cer 19.15.14.9 (E Signature:			with 19.15.14.9 le.	(A) NM	AC ∐ and/or	Approved B	y:				
Printed name	Nathan A	Alleman				Title:					
Title: Regu	latory Cor	nsultant				Approved D	ate:	I	Expiration Date:		
E-mail Addre	ss: nate.al	leman@a	ceadvisors.c	om							

Conditions of Approval Attached

Phone: 918-237-0559

Date: 09/05/2024

(11)			ES UNIT #2	0011 - 00120				T			
C-102			3 f*	State of Ne			Revised July 9, 20				
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	Electronically  Dermitting			OIL (	JONSEKVA	TION DIVISION		C., b.,		Submittal	
								Submitt Type:	Amen	ded Report	
									As Dr	illed	
					WELL LOCAT	TION INFORMATION					
API Nun	mber		Pool Code		P	Pool Name					
Property	Property Code		Property Name JENNIFER CHAVE			EROO SAN ANDRES UNIT			Well Number		
OGRID I	No.		Operator N	lame					Ground Level	Elevation	
Surface Owner: State Fee		☐ Tribal ☐ Federal			ARIZONA OIL COF	ее П	4318.1'				
							State	<u> </u>	Titodi Tederai		
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Order Nu	umbers.					Well setbacks are under	Well setbacks are under Common Ownership:			Yes No	
					Kick O	Off Point (KOP)					
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					First Ta	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu	ıde	Longitude	County	
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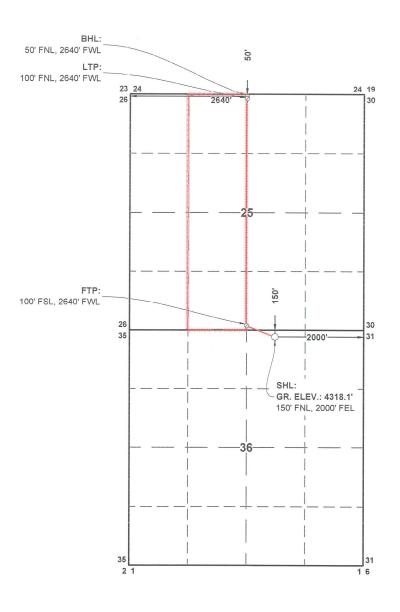
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

#### JENNIFER CHAVEROO SAN ANDRES UNIT #253H - 09/25/2024

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



JCSAU 253H SHL: GR. ELEV. 4318.1' MMSP-E (NAD 83) N.(Y): = 972784.1' E.(X): = 789931.7' LAT.: = 33.6713419' N LON.: = 103.5162284' W MMSP-E (NAD 27) N.(Y): = 972719.5' E.(X): = 748755.4' LAT.: = 33.6712462' N LON.: = 103.5157176' W

FTP JCSAU 253H NMSP-E (NAD 83) N(Y): = 973022.2' E.(X): = 789294.2' E.(X): = 789294.2' E.(X): = 183.6720100° N LON.: = 103.5183174° W NMSP-E (NAD 27) N.(Y): = 972957.6' E.(X): = 748117.9' LAT.: = 33.6779143° N LON.: = 103.5178065° W

LTP JCSAU 253H MMSP-E (NAD 83) N.(Y): = 978109.7' E.(X): = 789280.4' LAT.: = 33.6859907° N LON.: = 103.5182307° W MMSP-E (NAD 27) N.(Y): = 978045.2' E.(X): = 748104.2' LAT.: = 33.6858956° N LON.: = 103.5177197° W

BHL JCSAU 253H NMSP-E (NAD 83) N.(Y): = 978159.7' E.(X): = 789280.3' LAT.: = 33.6861281° N LON: = 103.5182299° W NMSP-E (NAD 27) N.(Y): = 978095.2' E.(X): = 748104.0' LAT.: = 33.6860330° N LON: = 103.5177189° W

**SECTION:** <u>36, T-7-S, R-33-E, N.M.P.M.</u>

COUNTY: ROOSVELT STATE: NEW MEXICO

DESCRIPTION: 150' FNL, 2000' FEL

OPERATOR: RIDGEWAY ARIZONA OIL CORP.

WELL NAME: JENNIFER CHAVEROO SAN ANDRES UNIT 253H



**W T C**, INC. 405 S.W. 1st Street Andrews, TX 79714 (432) 523-2181

RIDGEWAY ARIZONA OIL CORP.

JOB NO.: WTC56445



To:

NEW MEXICO OIL CONSERVATION DIVISION

Attn: Mr. Leonard Lowe

From:

Charles Hinojosa

Date:

1/23/2025

Re:

Application for Administrative Approval of Non-Standard Location Jennifer Chaveroo San Andres Unit #253H -Chaveroo San Andres

Roosevelt County, New Mexico

## STATEMENT REGARDING NEED FOR NON-STANDLARD LOCATION

The approval of the Non-Standard Location for the Jennifer Chaveroo San Andres Unit #253H Well will allow for efficient spacing of the horizontal wells and thereby prevent waste.

Charles Hinojosa, Operations Manager

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 428198

#### **CONDITIONS**

Operator:	OGRID:
RIDGEWAY ARIZONA OIL CORP.	164557
575 N. Dairy Ashford	Action Number:
Houston, TX 77079	428198
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

#### CONDITIONS

Creat By		Condition Date
llow	e None	2/5/2025