State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Melanie Kenderdine Cabinent Secretary

Ben Shelton

Deputy Secretary (Acting)

Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



Jody D. Crook jcrook@pedevco.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8883

Ridgeway Arizona Oil Corp [OGRID 164557] Jennifer Chaveroo San Andres Unit Well No. 254H API No. 30-041-20994

Reference is made to your application received on February 11th, 2025.

Proposed Location

_	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	150 FNL & 1960 FEL	В	36	07S	33E	Roosevelt
First Take Point	100 FSL & 1320 FEL	O	25	07S	33E	Roosevelt
Last Take Point	100 FNL & 1320 FEL	В	25	07S	33E	Roosevelt
Terminus	50 FNL & 1320 FEL	В	25	07S	33E	Roosevelt

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
W/2 E/2 Section 25	160	Chaveroo: San Andres	12049

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an oil well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

Administrative Order NSL – 8883 Ridgeway Arizona Oil Corp. Page 2 of 2

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 0 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 25, encroachment to the E/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location to allow for efficient spacing of horizontal wells within the San Andres formation underlying the W/2 E/2 of Section 25. Approval will prevent waste of resources all while protecting the correlative rights of affected parties.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.

Date: 3/19/2025

GERASIMOS RAZATOS DIRECTOR (ACTING)

GR/lrl

NSL - 8883

ID NO. 430408	N	SL - 8883	
RECEIVED: 02/11/25	REVIEWER:	TYPE:	pLEL2504330045

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION



	- Geological & Engineering Bureau –	•
	1220 South St. Francis Drive, Santa Fe, NM 87	505
	ADMINISTRATIVE APPLICATION CHECKL	IST
	THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPT REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN	
		OGRID Number: 164557
		.PI:30-041-20994 ool Code: 12049
	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCINDICATED BELOW TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication NSL NSP (PROJECT AREA) NSP (PRORATION UNIT)	ESS THE TYPE OF APPLICATION
2)	B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC DCTB PLC PC OLS OLM [11] Injection – Disposal – Pressure Increase – Enhanced Oil Recomposed PMX SWD IPI EOR PPR NOTIFICATION REQUIRED TO: Check those which apply. A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue owners C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM	
3)	F. Surface owner G. For all of the above, proof of notification or publication is a H. No notice required	
•	administrative approval is accurate and complete to the best of munderstand that no action will be taken on this application until the notifications are submitted to the Division.	y knowledge. I also
	Note: Statement must be completed by an individual with managerial and/	or supervisory capacity.

	1.28.2025
JODY D. CROOK	Date
Print or Type Name	512.757.7052
	Phone Number
Jedy D. Creek	jcrook@pedevco.com
Signaler ID: 818HRCRQ14	e-mail Address



February 3, 2025

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attention: Leonard Lowe

RE: Application for Administrative Approval of Non-Standard Location Jennifer Chaveroo San Andres Unit 254H – Chaveroo San Andres Roosevelt County, New Mexico

Dear Mr. Lowe:

Ridgeway Arizona Oil Corporation ("RAZO") respectfully requests administrative approval of a non-standard location on the Jennifer Chaveroo San Andres Unit 254H Well, API Number 30-041-20994 (the "254H Well"). The 254H well is proposed to be completed in the Chaveroo Sand Andres pool, Pool Code 12049, and the completed interval is to be located closer than 330 feet from the exterior boundary of the applicable spacing unit. The proposed completed interval is projected as follows:

Surface – 150' FNL 1,960' FEL Unit B Sec 36 T7S R33E First Take Point – 100' FSL 1,320' FEL Unit O Sec 25 T7S R33E Last Take Point – 100' FNL 1,320' FEL Unit B Sec 25 T7S R33E Bottom Hole – 50' FNL 1,320' FEL FWL Unit B Sec 25 T7S R33E

The adjoining units towards which the unorthodox location encroaches are located in T7S R33E, Section 25 - Units A, H, I and P.

Approval of the unorthodox completed interval will allow for efficient spacing of horizontal wells and thereby prevent waste.

To support this request, the following information has been submitted for your review:

- 1.) Application for Permit to Drill for the Jennifer Chaveroo San Andres Unit 254H Well
- 2.) C-102 Plat for the Jennifer Chaveroo San Andres Unit 254H Well and additional plats with offsetting well and affected spacing units
- 3.) List of affected offset parties in each adjoining spacing unit in the same pool or formation located closer to the unorthodox well location than the minimum distance prescribed by applicable rule or order, copies of the signed certified return receipts will be furnished upon request.
- 4.) Waiver Letter from EPM Chaveroo, LLC
- 5.) Notice Letter to New Mexico State Land Office
- 6.) Statement from RAZO Operations Manager

575 N Dairy Ashford Rd, EC II Suite 210 | Houston, TX 77079 | 713.221.1768

If you need any additional information, please call me at 512-757-7052.

Sincerely,

RIDGEWAY ARIZONA OIL CORPORATION

Jody D. Crook

Jody D. Crook

Application Non-Standard Location – Service List Ridgeway Arizona Oil Corporation Jennifer Chaveroo San Andres Unit 254H

New Mexico Oil Conservation Division 811 S. First St. Artesia, NM 88210

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Email to Mr. Leonard Lowe

New Mexico State Land Office Oil, Gas & Minerals 310 Old Santa Fe Trail Santa Fe, NM 87501

T7S-R33E

Working Interest Ownership: Section 25 – Units A, H, I and P

EPM Chaveroo, LLC Attn: Mark Bunch 1155 Dairy Ashford Rd, Suite 425 Houston, TX 77079

Ridgeway Arizona Oil Corporation Jennifer Chaveroo San Andres Unit #254H Section 36, Township 7 South, Range 33 East Roosevelt County, New Mexico

LTP

NWNW (D)	NENW (C)	NWNE (B)	NENE (A)
SWNW (E)	SENW (F)	SWNE (G)	SENE (H)
NWSW (L)	NESW (K)	NWSE (J)	NESE (I)
SWSW (M) 178-R33E	SESW (N)	SWSE (O) FTP	SESE (P)
		SHL	
	!		
NWNW (D)	NENW (C)	NWNE (B)	NENE (A)
	(C) SENW (F)	NWNE (B) SWNE (G)	i
(D) SWNW	(C) SENW (F)	NWNE (B) SWNE	(A) SENE

Red Outline - Affected Tracts

Blue Outline- Horizontal Spacing Unit

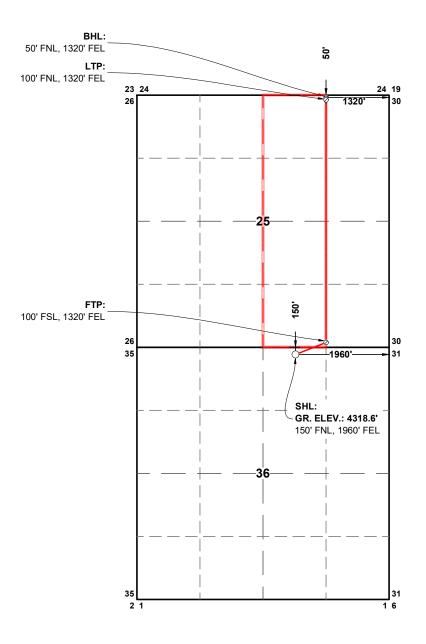
C-10	2		State of New Mexico Energy, Minerals & Natural Resources Department					Revised July 9, 2024			
	Electronically Dermitting					TION DIVISION			Initial	Submittal	
VIA OCL	Fermitting							Submittal Type:	Amend	led Report	
								1990.	As Dri	lled	
					WELL LOCAT	TION INFORMATION					
API Nun	nber		Pool Code		P	Pool Name					
Property	Code		Property N		IIEER CHAVE	EROO SAN ANDRE	SUNIT		Well Number	254H	
OGRID	No.		Operator N	ame		ARIZONA OIL COR			Ground Level		
Surface (Owner:	State Fee	Tribal	Federal				ee Tr	ribal Federal	310.0	
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu		Longitude	County	
В	36	7-S	33-E		150' FNL	1960' FEL	33.67′ 33°40'1	1343 6 84" -	-103.516097 103°30'57.95"	ROOSVELT	
		<u>, , ~ 1</u>				Hole Location	<u> </u>	. J. J.	.55 55 67 .55]		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu		Longitude	County	
Α	25	7-S	33-E		50' FNL	1320' FEL	33.686 33°41'1		-103.513948 103°30'50.21"	ROOSVELT	
Dedicate	d Acres	Infill or Definin	g Well	Defining V	Well API	Overlapping Spacing U	nit (Y/N)	Consolidati	on Code		
Order Ni						Well setbacks are under	Common Ov	vnership:	Yes	No	
					Kick O	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu	ıde	Longitude	County	
	<u> </u>	<u> </u>			First T	ake Point (FTP)	<u> </u>		L		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu		Longitude	County	
Р	25	7 - S	33-E		100' FSL	1320' FEL	33.672 33°40'1	2049 9.38" -	-103.513988 103°30'50.36"	ROOSVELT	
					Last Ta	ake Point (LTP)	•				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	33.686	6013	Longitude -103.513949	County	
Α	25	7-S	33-E		100' FNL	1320' FEL	33°41'0)9.65" -	103°30'50.22" J	ROOSVELT	
Unitized	Area or Area	of Uniform Interes	est	Spacing U	nit Type H	orizontal Vertical	Grour	nd Floor Elev	ation:		
OPERA	ΓOR CERTIF	ICATIONS				SURVEYOR CERTIFICA	TIONS				
my knowl organization including location p interest, o	ledge and belieg tion either own the proposed to cursuant to a c	information contain f and, if the well is is a working intere bottom hole locatio ontract with an own y pooling agreeme	a vertical or d st or unleased n or has a righ ner of a workin	irectional we mineral intent t to drill this g interest or t	ll, that this rest in the land well at this unleased mineral	I hereby certify that the well surveys made by me or under my belief			e same is true and c		
consent of in each tr	f at least one li eact (in the targ vill be located	al well, I further ce essee or owner of a get pool or formatio or obtained a comp	working interent	est or unlease y part of the v g order from t	d mineral interest well's completed	Signature and Seal of Profe JAMES C. TOMPKINS 27	Ssional Surve	eyor	PROFITS / ON Draft: FH!	7177\	
	an Allen	nan				Date 09/25/2024	Job. No.: W		Draft: FH!		
Printed N	Name					Certificate Number	Date of Sur	•			
nate.		@aceadv	isors.co	m		27117		M	AY 16, 2024		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



JCSAU 254H SHL: GR. ELEV. 4318.6' NMSP-E (NAD 83) N.(Y): = 972784.8

E.(X): = 789971.7' LAT.: = 33.6713431° N LON.: = 103.5160969° W NMSP-E (NAD 27)

N.(Y): = 972720.3' E.(X): = 748795.4' LAT.: = 33.6712474° N LON.: = 103.5155861° W

FTP JCSAU 254H NMSP-E (NAD 83)

 $N_{\cdot}(Y) = 973046.9$ E.(X): = 790611.1 LAT.: = 33.6720492° N

LON : = 103 5139885° W NMSP-E (NAD 27) N.(Y): = 972982.3

E.(X): = 749434.8' LAT.: = 33.6719536° N LON.: = 103.5134777° W

LTP JCSAU 254H

NMSP-E (NAD 83) N.(Y): = 978128.0

E.(X): = 790582.9' LAT.: = 33.6860126° N LON.: = 103.5139488° W

NMSP-E (NAD 27) E.(X): = 749406.6' LAT.: = 33.6859175° N

LON.: = 103.5134379° W

BHL JCSAU 254H NMSP-E (NAD 83)

N.(Y): = 978178.0

E.(X): = 790582.6' LAT.: = 33.6861500° N

LON.: = 103.5139484° W NMSP-E (NAD 27) N.(Y): = 978113.4' E.(X): = 749406.4'

LAT.: = 33.6860549° N LON.: = 103.5134375° W

SECTION: 36, T-7-S, R-33-E, N.M.P.M.

COUNTY: ROOSVELT STATE: NEW MEXICO

DESCRIPTION: 150' FNL, 1960' FEL

OPERATOR: RIDGEWAY ARIZONA OIL CORP.

WELL NAME: JENNIFER CHAVEROO SAN ANDRES UNIT 254H



W T C, INC. 405 S.W. 1st Street Andrews, TX 79714 (432) 523-2181

JOB NO.: WTC56445



January 27, 2025

EPM Chaveroo, LLC Attn: Mr. Mark Bunch 1155 Dairy Ashford Rd., Suite 425 Houston, TX 77079

RE:

Request for Wavier

Application for Administrative Approval of Non-Standard Location Jennifer Chaveroo San Andres Unit 254H – Chaveroo San Andres Roosevelt County, New Mexico

Dear Mr. Bunch:

Attached please find Ridgeway Arizona Oil Corporation's ("RAZO") request for administrative approval of a non-standard location on the Jennifer Chaveroo San Andres Unit 254H Well, API Number 30-041-20994 (the "254H Well"). The 254H well is proposed to be completed in the Chaveroo Sand Andres pool, Pool Code 12049, and the completed interval is to be located closer than 330 feet from the exterior boundary of the applicable spacing unit. The proposed completed interval is projected as follows:

Surface – 150' FNL 1,960' FEL Unit B Sec 36 T7S R33E First Take Point – 100' FSL 1,320' FEL Unit O Sec 25 T7S R33E Last Take Point – 100' FNL 2640' FWL Unit B Sec 25 T7S R33E Bottom Hole – 50' FNL 2640' FWL Unit B Sec 25 T7S R33F

EPM Chaveroo, LLC ("EPM") is receiving this notice as an offsetting leasehold owner in the affected tract as shown in the attached applicated and RAZO requests that EPM provide its written waiver of any objection the to subject applicated by signing in the space provided below and returning to the undersigned.

If you need any additional information, please call me at 512-757-7052.

Sincerely,

RIDGEWAY ARIZONA OIL CORPORATION

Jody D. Crook

Released to Imaging: 3/19/2025 2:28:47 PM

EPM Chaveroo, LLC January 27, 2024 Request for Wavier – JCSAU 254H Page 2 of 2

Released to Imaging: 3/19/2025 2:28:47 PM

EPM, as an offsetting leasehold owner in the affected tract, hereby provides its written waiver of any objection to RAZO's Application for Administrative Approval of Non-Standard Location for the Jennifer Chaveroo San Andres Unit 254H well.

Agreed to and accepted this 291 day of January 2025.

EPM CHAVEROO, LLC

By:

Mark Bunch, Chief Operating Officer

IDGEWAY ARIZONA OIL COMPANY 75 N DAIRY ASHFORD RD STE 210 IOUSTON, TX 77079

		U.S. Postal Service™
88	=0 =0	CERTIFIED MAIL® RECEIPT
m m	m	Domestic Mail Only
9	10 E	For delivery information, visit our website at www.usps.com®.
0 988	0989	Certified Mall Fee S Extra Services & Fees (thank how add is a se account to)
5270	5270	☐ Return Recelpt (electronic) \$ Postmark ☐ Certified Mail Restricted Delivery \$ Here ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$ Postage
07.70		Total Postage and Fees \$ Sent To
1583	7587	Street and Apt. No., or PB BOX NO. Olty, State, ZIP Journal Fr. MM 8750/
		NEW MEXICO STATE LAND OFFICE SANTA FE TRAIL SANTA FE TRAIL SANTA FE TRAIL SANTA FE, NM 87501

Released to Imaging: 3/19/2025 2:28:47 PM



To:

NEW MEXICO OIL CONSERVATION DIVISION

Attn: Mr. Leonard Lowe

From:

Charles Hinojosa

Date:

1/27/2025

Re:

Application for Administrative Approval of Non-Standard Location Jennifer Chaveroo San Andres Unit #254H -Chaveroo San Andres

Roosevelt County, New Mexico

STATEMENT REGARDING NEED FOR NON-STANDLARD LOCATION

The approval of the Non-Standard Location for the Jennifer Chaveroo San Andres Unit #254H Well will allow for efficient spacing of the horizontal wells and thereby prevent waste.

Charles Hinojosa, Operations Manager

Ridgeway Arizona Oil Corporation Jennifer Chaveroo San Andres Unit #254H Section 36, Township 7 South, Range 33 East Roosevelt County, New Mexico

	LTP						
NWNW	NENW	NWNE	NENE				
(D)	(C)	(B)	(A)				
SWNW	SENW	SWNE	SENE				
(E)	(F)	(G)	(H)				
NWSW	NESW	NWSE	NESE				
(L)	(K)	(J)	(I)				
SWSW (M) T7S-R33E	SESW (N)	SWSE (O) FTP	SESE (P)				
NWNW (D)	NENW (C)	SHL NWNE (B)	NENE (A)				
SWNW	SENW	SWNE	SENE				
(E)	(F)	(G)	(H)				
NWSW	NESW	NWSE	NESE				
(L)	(K)	(J)	(I)				
SWSW (M) T7S-R33E	SESW (N)	SWSE (O)	SESE (P)				

Red Outline - Affected Tracts

Blue Outline- Horizontal Spacing Unit

Section 25 Ownership:

Surface – New Mexico State Land Office	100%
Minerals- New Mexico State Land Office	100%
Leasehold Working Interest - Ridgeway Arizona Oil Corporation	50%
EPM Chaveroo, LLC	50%

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 430408

CONDITIONS

Operator:	OGRID:
RIDGEWAY ARIZONA OIL CORP.	164557
575 N. Dairy Ashford	Action Number:
Houston, TX 77079	430408
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Creat By		Condition Date
llow	e None	2/12/2025