Received by OCD: 3/26/2025 7:54:21 AM Technical Review Summary [Prepared by reviewer and included with application; V17]

	DATE RECORD: F	First Rec:	Admin Complete:	or Sus	spended:	Add. Request/Reply:
ONSERVATION OUTS OF	ORDER TYPE:	Numl	ber: Order D	ate:	Legacy Permits/	Orders:
Well No	Well Name(s):					
API : 30-0		Spud Dat	te:	New or Old (EPA): (<i>UIC C</i>	lass II Primacy 03/07/1982)
Footages		Lot	or Unit Sec	Tsp	Rge	County
Latitude:	Longitu	ude	Pool:		Po	ol No.:
Operator:		OGRID:	Contact:		Email:	
COMPLIANCE	RULE 5.9: Total Well	s: Inactiv	e: Fincl Assur:	Comp	I. Order? IS	5.9 OK? Date:
WELL FILE RI	EVIEWED Current	Status:				
WELL DIAGRA	AMS: NFW: Proposed	or RF-FNTFR	Before Conv. After C	ony ()	ogs in Imaging:	
	-			· ·	ogoagg. <u></u>	
		Sizes (in)	Setting		Cement	Cement Top and
Well Cons	struction Details	Borehole / Pipe	Depths (ft)	1	Sx or Cf	Determination Method
	xistingSurface			Stage Tool		
	sting Interm/Prod					
	stingInterm/Prod					
	sting Prod/Liner					
	-			Inj Length	Commission	/On anotion Dataila
Plannedor Ex	isting OH / PERF		Injection or Confining		Completion	n/Operation Details:
Injection Lith	ostratigraphic Units:	Depths (ft)	Units	Tops		PBTD
	itho. Struc. Por.					NEW PBTD
	Litho. Struc. Por.				NEW Open Hole	in. Inter Coated?
-	Inj Interval BOTTOM:					Depth ft
Confining Unit:	Litho. Struc. Por.				Min. Packer Depth	(100-ft limit)
	itho. Struc. Por.					face Press psi
_	AOR: Hydrologic a					(0.2 psi per ft)
			d WIPP Noticed?			_
						NT By Qualified Person
NMOSE Basi	in: CAP	'ITAN REEF: thru	adj NA No.	GW Wells i	in 1-Mile Radius?	FW Analysis?
Disposal Flu	id: Formation Source(s	3)	Analysis?	C	On Lease Operato	or Only O Commercial O
Disposal Inte	erval: Inject Rate (Avg/	'Max BWPD):	Protectable V	Vaters?	_ Source:	_ System: Closed or Open
HC Potentia	al: Producing Interval?	Formerly Pro	ducing?Method:Lo	ogs /DST /	/P&A /Other	2-Mi Radius Pool Map
AOR Wells	: 1/2-M or ONE-	MRADIUS MA	AP/WELL LIST: Total Pe	enetrating W	Vells: [AOR	Hor: AOR SWDs:]
Penetrating \	Wells: No. Active Wel	ls No. Correct	tive?on which well(s))?		Diagrams?
Penetrating \	Wells: No. P&A Wells	No. Corrective	e?on which well(s)? _			Diagrams?
Induced-Seis	micity Risk Assess: a	analysis submitted _	historical/catalog r	eview	fault-slip model	probability
NOTICE: 1/2	2-M or ONE-M _	. Newspaper [Date Mineral C	Owner*	Surface Owne	rN. Date
RULE 26.7(A)	: Identified Tracts?	Affected Pe	rsons*:			N. Date
• •			e of United States or state			
					•	
Additional CC)					

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 445689

CONDITIONS

Operator:	OGRID:
MACK ENERGY CORP	13837
P.O. Box 960	Action Number:
Artesia, NM 882110960	445689
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	3/26/2025