# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie A. Kenderdine Deputy Secretary

Ben Shelton Deputy Secretary (Acting) Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



Peyton Warren pwarren@mewbourne.com

Administrative Order NSP – 2253 (Supersedes NSP – 2240)

### ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

### Mewbourne Oil Company [OGRID 14744]

Flying Dutchman 7 31 State Com Well No. 526H [30-025-54130]

Flying Dutchman 7 31 State Com Well No. 528H [30-025-54131]

N/2 of Section 07, Section 06 [T19S, R36E] and Section 31 [T18S R36E], Lea County

Reference is made to your application received on February 6<sup>th</sup>, 2025. Correct pool identification enables this NSP.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

### **Proposed Increased Horizontal Spacing Unit:**

<b>Description</b>	Acres	Pool	Pool Code
N/2 Section 07, [T19S, R36E]	1574.97	Wildcat; Bone Spring	97926
All Section 06, [T19S, R36E]			
All Section 31, [T18S, R36E]			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

NSP – 2253 (Supersedes NSP – 2240) Mewbourne Oil Company Page 2 of 2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to eliminate the need for separate production facilities and additional administrative approvals. Therefore, preventing waste underlying the N/2 of Section 07, T19S, R36E, all of Section 06, T19S, R36E and all of Section 31, T18S, R36E within the referenced Horizontal Spacing Unit and the Bonespring formation.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following email address: ocd.engineer@emnrd.nm.gov of notice for additional wells.

### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Date: 4/1/2025

**Gerasimos Razatos** 

Division Director (Acting)

GR/lrl

Revised March 23, 2017 ID NO. 428989

RECEIVED: 02/06/25 REVIEWER: pLEL2503733823

# **NEW MEXICO OIL CONSERVATION DIVISION**

- Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505



Received by OCD: 2/6/2025 8:14:14 AM

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND

Applicant: Mewbourne Oil Company	OGRID Number: 14744
Well Name: Flying Dutchman 7/31 State Com #526H & Flying Dutchman 7-31 State Co	
ool: WC-025 G-07 S193513B; BONE SPRING, Oil	Pool Code: 97926
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIR INDICATED BELOT	
1) <b>TYPE OF APPLICATION:</b> Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication  NSL NSP <sub>(PROJECT AREA)</sub> NSF	P(PRORATION UNIT) SD
B. Check one only for [1] or [1]  [1] Commingling – Storage – Measurement  DHC DCTB PC OI  [11] Injection – Disposal – Pressure Increase – Enha WFX PMX SWD IPI EC	nced Oil Recovery DR PPR FOR OCD ONLY
2) NOTIFICATION REQUIRED TO: Check those which apply.  A. Offset operators or lease holders  B. Royalty, overriding royalty owners, revenue own  C. Application requires published notice  D. Notification and/or concurrent approval by SLO  E. Notification and/or concurrent approval by BLO  F. Surface owner  G. For all of the above, proof of notification or public.  No notice required	Application Content Complete
CERTIFICATION: I hereby certify that the information sub administrative approval is accurate and complete to the understand that no action will be taken on this application notifications are submitted to the Division.	ne best of my knowledge. I also
Note: Statement must be completed by an individual with r	managerial and/or supervisory capacity.
	1/31/2025
Peyton Warren	Date
Print or Type Name	
Peyton Nomen	(432) 682-3715 Phone Number
I ON I ON I A A A A A A A A A A A A A A A A A A	pwarren@mewbourne.com
Signature	e-mail Address

### MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

January 31, 2025

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe

Re: Updated Information for Non-Standard Proration Unit

Flying Dutchman 7/31 State Com #526H - API No. 30-025-pending

SHL: 2640' FNL & 1400' FEL, Section 7, T19S, R36E FTP: 2551' FNL & 1850' FEL, Section 7, T19S, R36E LTP: 100' FNL & 1850' FEL, Section 31, T18S, R36E BHL: 100' FNL & 1850' FEL, Section 31, T18S, R36E

Flying Dutchman 7/31 State Com #528H - API No. 30-025-pending

SHL: 2640' FNL & 1200' FEL, Section 7, T19S, R36E FTP: 2552' FNL & 450' FEL, Section 7, T19S, R36E LTP: 100' FNL & 450' FEL, Section 31, T18S, R36E BHL: 100' FNL & 450' FEL, Section 31, T18S, R36E Lea County, New Mexico

Dear Mr. Lowe,

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requested administrative approval of a Non-Standard Proration Unit for its proposed Flying Dutchman 7/31 wells listed above, as approved in NSP Order No. 2240. Subsequently, the OCD requested a different pool name and pool code. These wells will be drilled as horizontal oil wells in the WC-025 G-07 S193513B; BONE SPRING, [97926] pool.

The Flying Dutchman 7/31 State Com #526H and Flying Dutchman 7/31 State Com #528H wells will be dedicated to a 1574.97-acre proration unit comprising Lots 1-2 (W/2NW/4), E/2NW/4 and NE/4 of Section 7; and Lots 1-7 (N/2N/2, SW/4NW/4, and W/2SW/4), SE/4NW/4, S/2NE/4, E/2SW/4, and SE/4 of Section 6 all in T19S, R36E; and Lots 1-4 (W/2W/2), E/2W/2, and E/2 of Section 31 all in T18S, R36E, Lea County, New Mexico.

The affected offset acreage comprises Lot 3 (NW/4SW/4), NE/4SW/4, and N/2SE/4 of Section 7; NW/4SW/4 and W/2NW/4 of Section 8; W/2SW/4, SW/4NW/4, and Lot 4 (NW/4NW/4) of Section 5 all in T19S, R36E; W/2W/2 of Section 32; SW/4SW/4 of Section 29; and S/2SE/4, SE/4SW/4, and Lot 4 (SW/4SW/4) of Section 30 all in T18S, R36E; SE/4SE/4 of Section 25; and E/2E/2 of Section 36 all in T18S, R35E; Lot 1 (NE/4NE/4), SE/4NE/4, and E/2SE/4 of Section 1; and E/2NE/4 and NE/4SE/4 of Section 12 all in T19S, R35E, Lea County, New Mexico. Consequently, notice of this updated information is being provided to all parties listed on the attached list of affected parties.

Mewbourne is seeking approval of the updated information within the NSP application to eliminate the need for separate production facilities and additional administrative approvals. Approval of the Non-Standard Proration Unit will reduce waste, limit our environmental footprint, and protect correlative rights within the horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this updated information. Should you have any questions or need additional information regarding the above, please contact me at <a href="mailto:pwarren@mewbourne.com">pwarren@mewbourne.com</a> or (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY

Penton Women

Peyton Warren Landman

**Enclosures** 

Received by OCD: 2/6/2025 8:14:14 AM

C-102 State of New Energy, Minerals & Natural OIL CONSERVATI					al Resources Department				Revised July 9, 2024				
	t Electronica CD Permittii		OIL CONSERVA				ION DIV	'ISION				☐ Initial Submit	tal
										Subm Type:		✓ Amended Rep	ort
										71		☐ As Drilled	
WELL LOCA						TION INFORMATION							
						WC-025 G-07 S193513B; BONE SPRING							
Property Code Property Name FLYING DUTC					TCF	HMAN 7/31 STATE COM Well Number					Number	526H	
OGRID 14744	No.		Operator Na	ame	MEWBO	URN	NE OIL	СОМ	PANY		Grou	nd Level Elevation	3813'
Surface	Owner: 🛮	State  Fee	Tribal □ F	ederal			Minera	Owner:	☑ State ☐ Fee	Tribal	□Fe	deral	
						Surfa	ce Location	1					
UL	Section	Township	Range	Lot	Ft. from N		Ft. from		Latitude		Long	itude	County
G	7	19S	36E		2640	FNL	1400	FEL	32.67514	37°N	103	.3897699°W	LEA
					Во	ottom	Hole Locat	ion					L
UL	Section	Township	Range	Lot	Ft. from N		Ft. from	E/W	Latitude		Long		County
В	31	18S	36E		100 F	'NL	1850	FEL	32.71094	24°N	103	.3913107°₩	LEA
D. E.	1.4	I su B s		<b>.</b>	****		T <sub>a</sub> ,						
1574	ed Acres 97	Infill or Defin	ning Well	Defining	Well API		Overlap	pıng Spa	cing Unit (Y/N)	Consoli	dation	Code	
Order N	lumbers.						Well se	tbacks ar	e under Commor	Owners	hip: 🗆	Yes □ No	
Kick Off Point (KOP)													
UL	Section	Township	Range	Lot	Ft. from N		Ft. from		Latitude		Long	itude	County
J	7	195	36E		2175	FSL	1850	FEL	32.67380	75°N	_	.3912275°N	LEA
					Fir	rst Tal	ce Point (F	ГР)					
UL	Section	Township	Range	Lot	Ft. from N	/S	Ft. from	E/W	Latitude		Long	itude	County
G	7	19S	36E		2551 1		1850		32.67538	21°N	103	.3912326°N	LEA
	r	ľ		1-			te Point (L'						
UL B	Section 31	Township 18S	Range 36E	Lot	Ft. from N. <b>100 F</b>	_	Ft. from <b>1850</b>		Latitude 32.71094	O 40NT	Long	itude .3913107°W	County LEA
Б	31	105	30E		100 F	ML	1000	FEL	32.71094	24 IN	103	.3913107 #	LEA
Unitize	d Area or Ar	ea of Uniform	Interest	Spacing 1	Unit Type 🔽	] Horiz	zontal 🗆 V	ertical	Grou	nd Floor	Elevat	ion:	
OPER	ATOR CER	TIFICATIONS	<u> </u>			T	SURVEY	OR CER	TIFICATIONS				
I hereby	certify that the	information cont	ained herein is t	rue and comp	olete to the best	of							
my know	ledge and beli	ef, and , if the well is a working inter	l is a vertical or	directional w	vell, that this		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.						to the best of
including	g the proposed	bottom hole locat	ion or has a righ	ht to drill this	well at this	ral	,		18/	N ME	1	mark of the second	
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.				re			00 ×	4000	10	3			
If this well is a horizontal well, I further certify that this organization has received the				e			TOTAL	13000	)	8			
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed							19			\$\bar{\pi}			
interval will be located or obtained a compulsory pooling order from the division.								1.00	ONAL	SUR			
Brett Miller 09/19/2024 Signature Date					-	Signature and	Scal of Pro	fessional Surveyor					
	Miller						Robe	et N	1. Howe	tt			
Printed Na						=	Certificate Nu	mber	Date of Surv	cy			
brett.	miller@	mewbouri	ne.com				19	680		C	8/0	6/2024	
Email Address							nsolidate						

Note: No allowable will be assigned to this completed Released to Imaging: 12/23/2024 2:48:19 PM JOB #: LS24080667D1

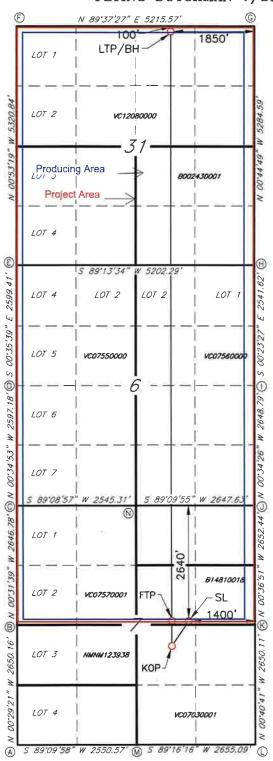
### ACREAGE DEDICATION PLATS

Released to Imaging: 4/1/2025 11:53:38 AM

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

### FLYING DUTCHMAN 7/31 STATE COM 526H



GEODETIC DATA NAD 83 GRID - NM EAST

<u>SURFACE LOCATION (SL)</u> N: 610639<sub>+</sub>1 - E: 831672.9

LAT: 32.6751437° N LONG: 103.3897699° W

<u>KICK\_OFF\_POINT\_(KOP)</u> 2175' FSL\_&\_1850' FEL\_— SEC.7 N: 610149.0 — E: 831228.7

LON: 32.6738075 N LONG: 103.3912275 W

FIRST TAKE POINT (FTP) 51' FNL & 1850' FEL - SEC.7 N: 610721.9 - E: 831222.0

LON: 32.6753821° N LONG: 103.3912326° W

LAST TAKE POINT (LTP)/BOTTOM HOLE (BH)
N: 623659.5 - E: 831083.1

LAT: 32,7109424° N LONG: 103.3913107° W

# NAD 83 GRID - NM EAST

A: CALCULATED CORNER N: 607926.7 - E: 827899.6

B: FOUND BRASS CAP "1936" N: 610576.3 - E: 827877.0

C: FOUND BRASS CAP "1936"

N: 613222.6 - E: 827852.6

D: FOUND BRASS CAP "1936" N: 615819.2 - E: 827826.3

E: CALCULATED CORNER N: 618418.1 - E: 827799.3

F: FOUND NAIL & WASHER "PS 22896" N: 623737.4 — E: 827716.8

G: FOUND NAIL & WASHER "PS 22896" N: 623771.6 - E: 832931<sub>-</sub>4

H: CALCULATED CORNER N: 618488.3 - E: 833000.3

I: FOUND BRASS CAP "1936" N: 615947.2 - E: 833017.6

J: FOUND BRASS CAP "1936" N: 613298.9 - E: 833044.2

K: FOUND BRASS CAP "1936" N: 610647.1 - E: 833072.6

L: FOUND BRASS CAP "1936" N: 607997,6 - E: 833104.0

M: FOUND BRASS CAP "1936" N: 607963.8 - E: 830449.5

N: FOUND BRASS CAP "1936" N: 613260.4 - E: 830397.2

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Received by OCD: 2/6/2025 8:14:14 AM

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C-102 Submit Electronically Energy				State of New Mexico nergy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION					Revised July 9, 2024			
	CD Permitti			OIL	CONSERVA	IION .	DIVISION	١	C-1	☐ Initial Submit		tal
									Submittal Type:		☐ Amended Report	
											☐ As Drilled	
			T		WELL LOCA			ON				
API Nu			Pool Code 97926			Pool Na		7 S193513	B: BC	NE	SPRING	
Propert	y Code		Property N	ame FLY	ING DUT	CHMAI	7/31	STATE CO	M	Well	Number	528H
OGRID 14744	No.		Operator N	ame	MEWBOUI	RNE (	OIL COM	PANY		Grou	nd Level Elevation	3813
Surface	Owner: 🗹	State □Fee	□ Tribal □ F	ederal		Mi	neral Owner:	☑ State ☐ Fee	□ Tribal	□Fec	leral	
					Sui	face Loc	ation					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. f	rom E/W	Latitude		Long	itude	County
H	7	198	36E		2640 FN	L   12	00 FEL	32.67514	69°N	103.	.3891202°W	LEA
					Botto	m Hole L	ocation					
UL	Section	Township	Range	Lot	Ft. from N/S		rom E/W	Latitude		Long		County
A	31	18S	36E		100 FNI	4:	50 FEL	32.71093	34°N	103.	.3867601°W	LEA
		r -										
Dedicated Acres Infill or Defining Well Defining Well Defining Well			Defining Well API Overlapping Spacing Unit (Y/N)				Consoli	dation	Code			
Order N	lumbers.					We	ll setbacks a	re under Common	Owners	hip: 🗖	Yes 🗆 No	
					Kick	Off Point	(KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S		rom E/W	Latitude		Long	itude	County
I	7	198	36E		2177 FS	L   45	50 FEL	32.67382	57°N	103.	.3866788°N	LEA
					First 7	Take Poir	nt (FTP)			*		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. f	rom E/W	Latitude		Long	itude	County
H	7	19E	36E		2552 FN	L   45	50 FEL	32.67540	03°N	103.	.3866839°W	LEA
			·		Last 7	ake Poir	t (LTP)	-				
UL	Section	Township	Range	Lot	Ft. from N/S		rom E/W	Latitude		Long		County
A	31	18S	36E		100 FNI	45	50 FEL	32.71093	34°N	103.	.3867601°W	LEA
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type 🛭 Ho	orizontal	☐ Vertical	Groun	nd Floor	Elevati	on:	
OPER.	ATOR CER	TIFICATION	S			SUR	VEYOR CEI	RTIFICATIONS				
my know organiza including location interest, entered	pledge and beli ution either ow g the proposed pursuant to a or to a volunte by the division	ef, and , if the we ns a working intel bottom hole loca contract with an o ary pooling agree	ll is a vertical or rest or unleased tion or has a rig owner of a worki ment or a compu	directional v mineral inter ht to drill this ng interest or llsory pooling	rest in the land s well at this r unleased mineral g order heretofore	I herei survey my bei	s made by me	under my supervision	MEN MEN	co Co	s plotted from field no e is true and correct t	tes of actual to the best of

in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Brett Miller

O9/19/2024

Signature

Date

## **Brett Miller**

brett.miller@mewbourne.com

Robert M. Howett

19680

08/06/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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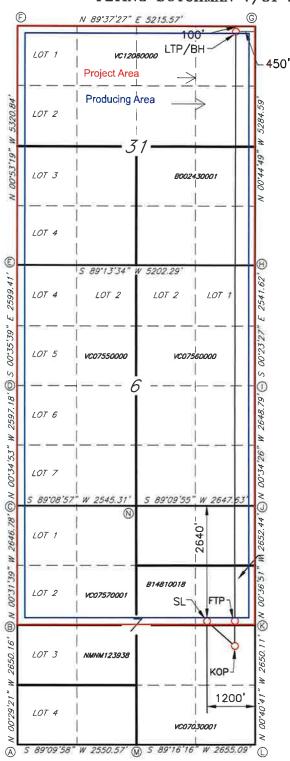
### ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

### FLYING DUTCHMAN 7/31 STATE COM 528H



NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 610642.1 - E 831872.8

LAT: 32.6751469° N LONG: 103.3891202° W

KICK OFF POINT (KOP) 7' <u>FSL & 450' FEL — SEC.7</u> : 610168.1 — E: 832628.3

LON: 32-6738257 N LONG: 103.3866788 W

<u>FIRST TAKE POINT (FTP)</u> 552' FNL & 450' FEL - SEC 7 N: 610740.9 - E: 832621<sub>8</sub>6

LON: 32.6754003° N LONG: 103.3866839° W

LAST TAKE POINT (LTP)/BOTTOM HOLE (BH) N: 623668.7 - E: 832482.8

LAT: 32 7109334° N LONG: 103 3867601° W

# CORNER DATA NAD 83 GRID - NM EAST

A: CALCULATED CORNER N: 607926.7 - E: 827899.6

B: FOUND BRASS CAP "1936" N: 610576.3 - E: 827877.0

C: FOUND BRASS CAP "1936"

N: 613222.6 - E: 827852.6

D: FOUND BRASS CAP "1936" N: 615819 2 - E: 827826.3

E: CALCULATED CORNER N: 618418<sub>\*</sub>1 - E: 827799<sub>\*</sub>3

F: FOUND NAIL & WASHER "PS 22896" N: 623737.4 — E: 827716.8

G: FOUND NAIL & WASHER "PS 22896" N: 623771,6 — E: 832931.4

H: CALCULATED CORNER N: 618488.3 - E: 833000.3

I: FOUND BRASS CAP "1936" N: 615947.2 - E: 833017.6

J: FOUND BRASS CAP "1936" N: 613298.9 — E: 833044.2

K: FOUND BRASS CAP "1936" N: 610647.1 - E: 833072.6

L: FOUND BRASS CAP "1936" N: 607997.6 - E: 833104.0

M: FOUND BRASS CAP "1936" N: 607963.8 - E: 830449.5

N: FOUND BRASS CAP "1936" N: 613260.4 - E: 830397.2

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JOB #: LS24080666D1

# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

January 31, 2025

### Certified Mail

Affected Parties

Re: Updated Information for Non-Standard Proration Unit

Flying Dutchman 7/31 State Com #526H - API No. 30-025-54130

SHL: 2640' FNL & 1400' FEL, Section 7, T19S, R36E FTP: 2551' FNL & 1850' FEL, Section 7, T19S, R36E LTP: 100' FNL & 1850' FEL, Section 31, T18S, R36E BHL: 100' FNL & 1850' FEL, Section 31, T18S, R36E

Flying Dutchman 7/31 State Com #528H - API No. 30-025-54131

SHL: 2640' FNL & 1200' FEL, Section 7, T19S, R36E FTP: 2552' FNL & 450' FEL, Section 7, T19S, R36E LTP: 100' FNL & 450' FEL, Section 31, T18S, R36E BHL: 100' FNL & 450' FEL, Section 31, T18S, R36E

Lea County, New Mexico

### To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non-Standard Proration Unit for the above referenced Flying Dutchman 7/31 State Com #526H & Flying Dutchman 7/31 State Com #528H wells covering the N2 of Section 7 and Section 6, T19S, R36E and Section 31, T18S, R36E, all in Lea County, New Mexico.

You are being notified as an interest owner in the affected offset acreage. You previously received an NSP Application Notice covering the lands described herein. The OCD has since requested a different pool name and pool code. Therefore, this letter is intended to identify the correct pool name and pool code. The formation remains the same.

MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Approval of the Non-Standard Proration Unit will reduce waste, limit our environmental footprint, and protect correlative rights within the horizontal spacing unit.

If you have any questions regarding this application, please contact me at <a href="mailto:pwarren@mewbourne.com">pwarren@mewbourne.com</a> or (432) 682-3715.

MEWBOURNE OIL COMPANY

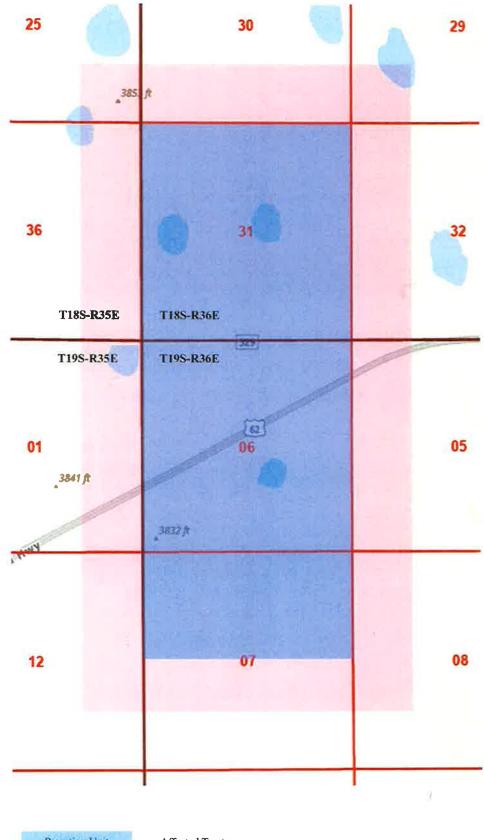
Perton Warren

Peyton Warren Landman

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### Plat of Affected Tracts Flying Dutchman NSP



Proration Unit

Affected Tracts

# Affected Parties Flying Dutchman NSP

Owners	Location	Date Letter Sent	Attn	Address Line 1	City	State	Zip Code	Certified Tracking Number
Marshall & Winston, Inc.	NE4SE4 Section 12-19S-35E; W2NW4 & NW4SW4 of Section 8-19S-36E; N2SE4 of Section 7-19S-36E	1/31/2025		PO Box 50880	Midland	TX	79710	9414 8362 0855 1277 8198 66
Franklin Mountain Energy 3, LLC	E2NE4 of Section 12-19S-35E; E2E2 of Section 36- 18S-35E	1/31/2025	Permian Land Manager	44 Cook Street, STE 1000	Denver	СО	80206	9414 8362 0855 1277 8198 73
Steve Sell	E2SE4 of Section 1-19S-35E; E2NE4 of Section 12-19S-35E	1/31/2025		PO Box 5061	Midland	TX	79704	9415 8362 0855 1277 8198 97
OXY USA WTP LP	SE4SE4 of Section 25-18S-35E	1/31/2025	Permian Land Manager	5 Greenway Plaza, Suite 110	Houston	TX	77046-0521	9416 8362 0855 1277 8199 03
Levi SAP NEI Thang, LLC	S2SW4 of Section 30-18S-36E; S2SE4 of Section 30- 18S-36E; SW4SW4 of Section 29-18S-36E; W2NW4 of Section 32-18S-36E; W2W2 of Section 5-19S-36E	1/31/2025		10940 Parallel Parkway	Kansas City	KS	66109	9417 8362 0855 1277 8199 10
Rockwood Energy, LP	S2SW4 of Section 30-18S-36E; S2SE4 of Section 30- 18S-36E; SW4SW4 of Section 29-18S-36E; W2NW4 of Section 32-18S-36E; W2W2 of Section 5-19S-36E	1/31/2025		4450 Oak Park Lane, Suite 101897	Fort Worth	TX	76109	9418 8362 0855 1277 8199 41
New Mexico State Land Office	W2SW4 of Section 32-18S-36E	1/31/2025		310 Old Santa Fe Trail	Santa Fe	NM	87504-1148	9419 8362 0855 1277 8199 58
Bureau of Land Management		1/31/2025		301 Dinosaur Trail	Santa Fe	NM	87508	9420 8362 0855 1277 8199 96

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 428989

### **CONDITIONS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	428989
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

### CONDITIONS

Create By		Condition Date
llowe	None	2/6/2025