# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie A. Kenderdine Deputy Secretary

Ben Shelton
Deputy Secretary (Acting)

Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



Jaclyn M. McLean jmclean@hinklelawfirm.com

Administrative Order NSP – 2247

### ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

### BTA Oil Producers, LLC [OGRID 260297]

Box Elder 22115 State Com Well No. 3H [30-025-PENDING] Box Elder 22115 State Com Well No. 4H [30-025-PENDING]

Entire HSU: E/2 NE/4 Section 23, W/2 NW/4 Section 24 & E/2 E/2 Section 14, W/2 W/2 Section 13 & E/2 SE/4 Section 11, W/2 SW/4 Section 12, T17S R35E, Lea County, N.M.

Reference is made to your application received on February 4<sup>th</sup>, 2025.

As submitted, the Horizontal Spacing Unit (HSU) proposed encompasses two pool/formations. (1) Pool Code: 98333 and (2) 97202. The entire dedicated acreage for this HSU will be 640 acres. This NSP pertains to the Vacuum; Cisco – Canyon, Northeast, Pool Code: **97202** only.

The requested approval of a non-standard horizontal spacing unit is as follows:

### **NSP Horizontal Spacing Unit**

<b>Description</b>	Acres	Pool	Pool Code
W/2 NW/4 Section 24	80	Vacuum; Cisco-Canyon, Northeast	97202

NSP - 2247 BTA Oil Producers, LLC Page 2 of 2

### **Entire Proposed Horizontal Spacing Unit**

<b>Description</b>	Acres	Pool	Pool Code
E/2 NE/4 Section 23	560	Wildcat; Upper Penn	98333
E/2 E/2 Section 14			
W/2 W/2 Section 13			
E/2 SE/4 Section 11			
W/2 SW/4 Section 12			
W/2 NW/4 Section 24	80	Vacuum; Cisco-Canyon, Northeast	97202

#### **Total Horizontal Spacing Unit areage**

A = 640 acres

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1)(C) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the entire Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being noticed.

You have requested this non-standard horizontal spacing unit to allow consolidation of surface facilities, prevent surface disturbance, environmental impact and economic waste within the proposed total Horizontal Spacing Unit; E/2 NE/4 Section 23, E/2 E/2 Section 14, W/2 W/2 Section 13, E/2 SE/4 Section 11, W/2 SW/4 Section 12 underlying the Cisco - Canyon formation.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following email address: ocd.engineer@emnrd.nm.gov of notice for additional wells.

NSP - 2247 BTA Oil Producers, LLC Page 3 of 2

**General Provisions** 

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Date: 4/1/2025

**Gerasimos Razatos** 

Division Director (Acting)

GR/lrl

Released to Imaging: 4/2/2025 4:12:41 PM

ID NO. 423364	4		110	_
RECEIVED: 02/	04/25	REVIEWER:		TYPE:

pLEL2502739623

# **NEW MEXICO OIL CONSERVATION DIVISION**

- Geological & Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



	TO SERVATION OF
ADMINISTRATIVE APPLIC	
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE AF REGULATIONS WHICH REQUIRE PROCESSING A	
Applicant: BTA Oil Producers, LLC	OGRID Number: <sup>260297</sup>
Vell Name: 2 Box Elder State Com Wells	API: 015 Pending
Pool: Vacuum; Cisco-Canyon, Northeast	Pool Code: 97202
SUBMIT ACCURATE AND COMPLETE INFORMATION RE INDICATED E	
1) TYPE OF APPLICATION: Check those which apply for A. Location – Spacing Unit – Simultaneous Dedication — NSL    NSP (PROJECT AREA)	
B. Check one only for [1] or [1]  [1] Commingling – Storage – Measurement  DHC CTB PLC PC    [11] Injection – Disposal – Pressure Increase – E  WFX PMX SWD IPI	□ OLS □ OLM Enhanced Oil Recovery □ EOR □ PPR FOR OCD ONLY
2) NOTIFICATION REQUIRED TO: Check those which ap  A. Offset operators or lease holders  B. Royalty, overriding royalty owners, revenue  C. Application requires published notice  D. Notification and/or concurrent approval b  E. Notification and/or concurrent approval b  F. Surface owner  G. For all of the above, proof of notification o  H. No notice required	Notice Complete  Application Content Complete  Oy SLO Oy BLM
3) <b>CERTIFICATION:</b> I hereby certify that the information administrative approval is <b>accurate</b> and <b>complete</b> understand that <b>no action</b> will be taken on this approval notifications are submitted to the Division.	to the best of my knowledge. I also
Note: Statement must be completed by an individua	I with managerial and/or supervisory capacity.
	February 4, 2025
Jaclyn M. McLean	Date
Print or Type Name	5059824554 Phone Number
Jaclyn M. McLean  Digitally signed by Jaclyn M. McLean Date: 2025.02.04 06:39:38-0700	
Signature	jmclean@hinklelawfirm.com e-mail Address
organisation	o man Address



## HINKLE SHANOR LLP

**ATTORNEYS AT LAW** 

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Jaclyn M. McLean, Partner jmclean@hinklelawfirm.com

February 4, 2025

# **VIA ONLINE FILING**

Gerasimos Razatos Acting Division Director Oil Conservation Division Energy, Minerals and Natural Resources Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: BTA Oil Producers, LLC

Request for Administrative Approval of Non-Standard Horizontal Spacing

Unit

Box Elder 22115 State Com #3H & Box Elder 22115 State Com #4H W/2 SW/4 of Section 12, W/2 W/2 of Section 13, W/2 NW/4 of Section 24, E/2 SE/4 of Section 11, E/2 E/2 of Section 14, and the E/2 NE/4 of Section 23, Township 17 South, Range 35 East, Lea County, New Mexico.

Pool: Vacuum; Cisco-Canyon, Northeast (Code 97202)

Dear Mr. Razatos,

BTA Oil Producers, LLC ("BTA") (OGRID No. 260297), pursuant to Division Rules 19.15.16.15(B)(5) and 19.15.15.11 NMAC, seeks administrative approval of Non-Standard Horizontal Spacing Unit for its Box Elder 22115 State Com #3H and Box Elder 22115 State Com #4H wells ("Wells"), in a 640-acre, more or less, non-standard horizontal spacing unit underlying the W/2 SW/4 of Section 12, W/2 W/2 of Section 13, W/2 NW/4 of Section 24, E/2 SE/4 of Section 11, E/2 E/2 of Section 14, and the E/2 NE/4 of Section 23, Township 17 South, Range 35 East, Lea County, New Mexico.

The Box Elder 22115 State Com #3H is the only well that is located in both the Vacuum; Cisco-Canyon, Northeast pool (Code 97022) and the WC025 G09 S173615C; Upper Penn pool (Code 98333). However, BTA is seeking approval of a 640 acre, more or less, non-standard horizontal spacing unit that will draw from the two (2) pools within the Pennsylvanian Shale formation as shown on **Exhibit A**.

BTA's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste. The non-standard unit will allow BTA to minimize surface use. Centralizing equipment for February 4, 2025 Page 2

facilities for the wells will reduce the total acreage needed for surface facilities. Further a common surface facility reduces the number of flares BTA may need to use in the case of emergency from 4 to 2. Additionally, the VOC reduction in nearly 50%. Therefore, to obtain maximum lateral length, create cost efficiencies, prevent waste, and protect correlative rights, BTA respectfully requests approval of this non-standard location.

**Exhibit B** are Form C-102s showing the location of the Box Elder 22115 State Com #3H and Box Elder 22115 State Com #4H wells in a 640-acre, more or less, non-standard horizontal spacing unit.

**Exhibit C** is a plat for the E/2 SE/4 of Section 11, W/2 SW/4 of Section 12, W/2 W/2 of Section 13, E/2 E/2 of Section 14, E/2 NE/4 of Section 23, and W/2 NW/4 of Section 24, Township 17 South, Range 35 East, Lea County, in relation to the adjoining tracts. Exhibit C also identifies the operators of the adjoining tracts.

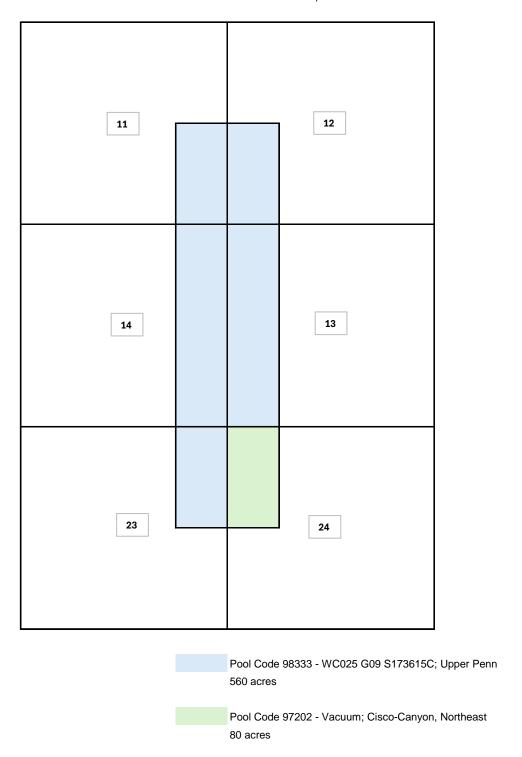
**Exhibit D** is a spreadsheet listing all affected persons that were notified that BTA was seeking approval of a non-standard horizontal spacing unit for its Box Elder 22115 State Com #3H and Box Elder 22115 State Com #4H wells by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

Thank you for your attention to this matter. Please let me know if you require additional information.

Very truly yours,

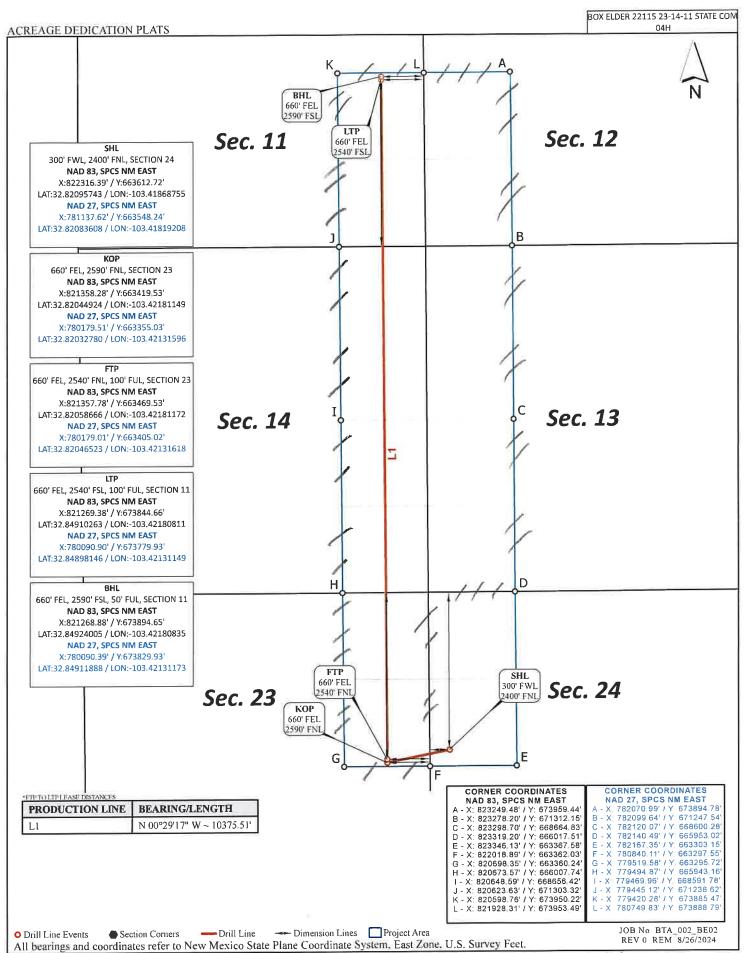
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Pools within a 640 Acre Spacing Unit for the Box Elder 22115 State Com #3H and the Box Elder 22115 State Com #4H Covering the E/2 SE/4 of Section 11, W/2 SW/4 of Section 12, W/2 W/2 of Section 13, E/2 E/2 of Section 14, E/2 NE/4 of Section 23, and W/2 NW/4 of Section 24,

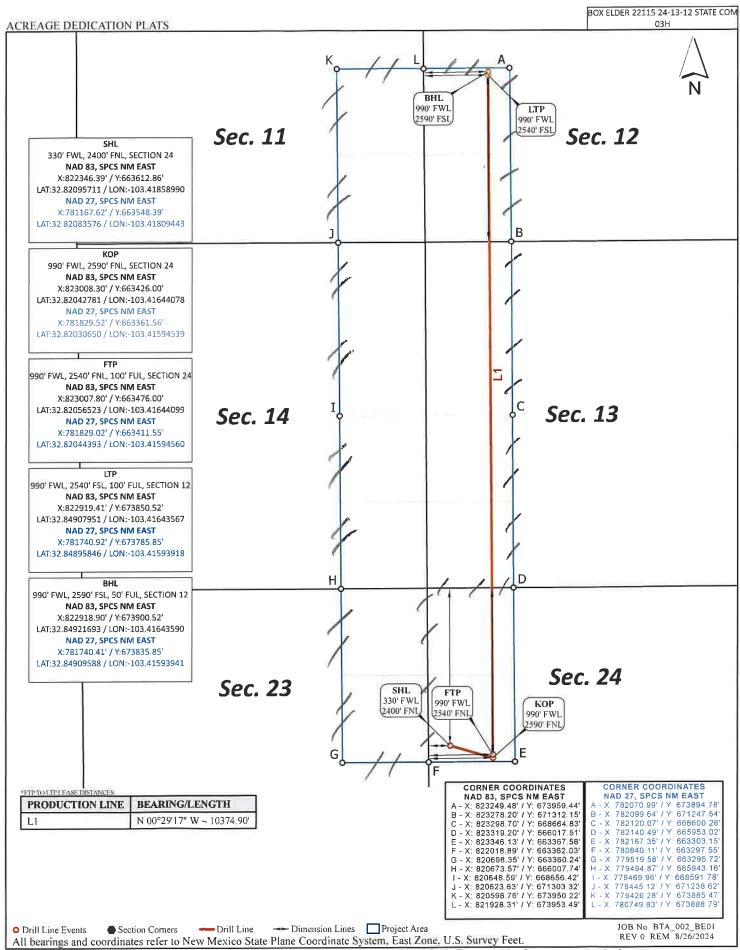


# **EXHIBIT A**

0 102			ew Mexico	Donastmant	Revised	l July 9, 2024			
Submit Electronically Via OCD Permitting					aral Resources Department ATION DIVISION		Submittal An	tial Submittal nended Repor Drilled	
					WELL LOCATIO	N INFORMATION			
API N	umber		Pool Cod	e		Pool Name			
				98	333	WC025 G09 S	173615C; UPPE	R PENN	
Prope	rty Code		Property Name BOX ELDER 22115 STATE COM Well Number 04H			-1			
OGRI	D No.		Operator	Name				Ground Level E	levation
	26029	7			BTA OIL PRO	DUCERS, LLC		3913	2'
Surfac	e Owner: [	X State	Fee Tr	ibal 🗌	Federal	Mineral Owner: X	State Fee	Tribal 🗌 Federa	l
					Surface	Location			
UL	Section	Township	Range	Lot	Ft, from N/S	Ft. from E/W	Latitude	Longitude	County
È	24	17S	35E		2400' FNL	300' FWL	32.82095743	-103.41868755	LEA
L	27	170	I JOE		2100 1110	300 1 112	521020707.10		
						le Location			
UL	Section	Township	Range	Lot	Ft, from N/S	Ft. from E/W	Latitude	Longitude	County
I	11	17S	35E		2590' FSL	660' FEL	32.84924005	-103.42180835	LEA
						*			
	ated Acres	Infill or Def	ining Well	Defini	ng Well API	Overlapping Spacing Unit (Y/N) Consolidation Code		е	
Order	Numbers:					Well setbacks are under Common Ownership: Yes No			
T 17	To d	[ T	LD	l r	Kick Off P	oint (KOP)	Latitude	Longitude	County
ÜL	Section	Township	Range	Lot	397			_	
H	23	17S	35E		2590' FNL	660' FEL	32.82044924	-103.42181149	LEA
					First Take	Point (FTP)			
UL	Section	Township	Range	Lot	Ft, from N/S	Ft. from E/W	Latitude	Longitude	County
Н	23	17S	35E		2540' FNL	660' FEL	32.82058666	-103.42181172	LEA
			ļ	-		7/W Pirries (V			
TIE	Leation	Township	Dange	Lot	Et. from N/S	Point (LTP)  Ft. from E/W	Latitude	Longitude	County
UL	Section		Range	LOL	201			_	· ·
Ţ	11	178	35E		2540' FSL	660' FEL	32.84910263	-103.42180811	LEA
Unitize	ed Area or Ar	ea of Uniform	Interest		. II.::-Th	vental   Ventical	Ground Floor	Elevation	
				Spacin	g Unit Type: X Horiz	ontal Vertical		3912'	
				-			-		
_									
OPER	RATOR CEI	RTIFICATIO	NS			SURVEYOR CERTIFICATIONS			
					complete to the hest of my	I hereby certify that the well location shown on this plat was plotted from field notes of			
					well, that this organization - e land including the	actual surveys made by me the best of my belief.	or under my supervision	ound that the same is tr	ue and correct to
propose	ed hottom hole	location or has a	right to drill t	his well at	this location pursuant to a	,, ,, ,,	O D C		
contract with an owner of a working interest or unleased inneral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division					JOYD P. SA	100			
				W MEX	6/1				
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in			(8/6)						
each tract (in the target pool or formation) in which any part of the well's completed			(21653)						
interval will be located or obtained a compulsory pooling order from the division				Para RS	hard 5/				
	en	Apr	12/10/	2024		0	18/	1541	
Signa	ture /	//	Date		-		CSTONALS	JUR"/	
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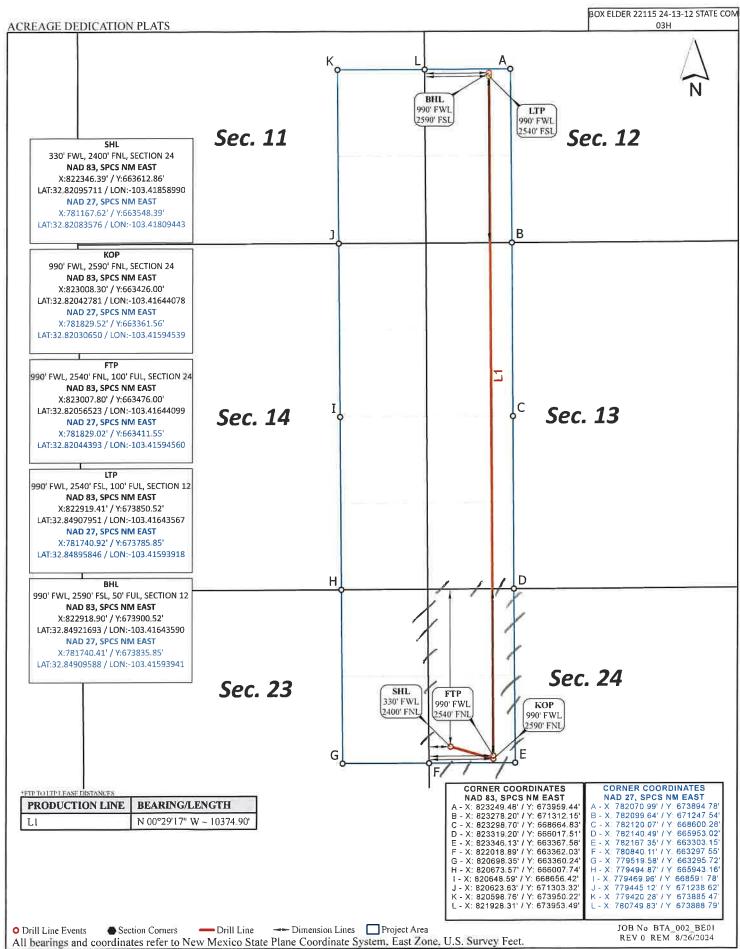


C-102  Submit Electronically Via OCD Pennitting		Enero	State of New Mexico Energy, Minerals, & Natural Resources Department  Revised July 9, 2024						
		Lifetg	-	,	ATION DIVISION		Submittal An	tial Submittal nended Repor Drilled	
					WELL LOCATIO	N INFORMATION		W	
API Number Pool Code 98333				Pool Name WC025 G09 S	173615C; UPPEI	R PENN			
Prope	rty Code	BOX ELDER 22115 STATE COM 03H							
OGRI	D No. 26029	7	Operator	Name	BTA OIL PRO	DUCERS, LLC		Ground Level E	
Surface	e Owner: [		Fee Tr	ibal 🔲	Federal	Mineral Owner: X	State Fee	Tribal Federa	
V					Surface	Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	24	178	35E		2400' FNL	330' FWL	32.82095711	-103.41858990	LEA
		the second secon	01			le Location	4		_
UL	Section	Township	Range	Lot	Ft, from N/S	Ft from E/W	Latitude	Longitude	County
L	12	178	35E		2590' FSL	990' FWL	32.84921693	-103.41643590	LEA
		T. GU D.	, , , , , , , , , , , , , , , , , , , ,	I p. c. :	MAIN ADV	TO - 1	-:4 (N/NI)	Consolidation Cod	
	ited Acres	Infill or Def	ining Well	Definit	ng Well API	Overlapping Spacing Unit (Y/N)		Consolidation Code	
Order l	Numbers:			L		Well setbacks are under Common Ownership		: Yes N	0
					Kick Off P	oint (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	24	17S	35E		2590' FNL	990' FWL	32.82042781	-103.41644078	LEA
					First Take	Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft, from E/W	Latitude	Longitude	County
E	24	17S	35E		2540' FNL	990' FWL	32.82056523	-103.41644099	LEA
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude 32.84907951	Longitude -103.41643567	County LEA
L	12	17S	35E		2540' FSL	990' FWL	32.84907931	-103.41043307	LEA
TT. 141			Tutanast	r			Ground Floo	r Flevation	
Unitize	a Area or Ai	ea of Uniform	interest	Spacin	g Unit Type: X Horiz	zontal Vertical Ground Floor Elevation 3912'			
ODED	ATOR CE	RTIFICATIO	NIC .			SURVEYOR CERTI	FICATIONS		
				is true ana	complete to the best of my	SURVEYOR CERTIFICATIONS  1 hereby certify that the well location shown on this plat was plotted from field notes of			
knowled	dge und helief,	and, if the well is	s a vertical or o	hrectional	well, that this organization	actual surveys made by me the best of my belief.	or under my supervision	n, and that the same is tr	ue and correct to
either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary				this location pursuant to a		JOYD P.	SHOP		
pooling agreement or a compulsory pooling order heretofore entered by the division				EN ME	to 1				
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased immeral micrest in					1 /2/01/20	70//			
each tract (in the target pool or formation) in which any part of the well's completed			(21653) R. Slow (3)						
interval will be located or obtained a compulsory pooling order from the division.									
12/10/2024					TSTONAL SURT				
Signa			Date				SIMIL		
	my Hajar d Name				ř	Certificate Number	Date of S	Survey	
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		AOIL.COM	_			21653		AUGUST 2	8, 2024
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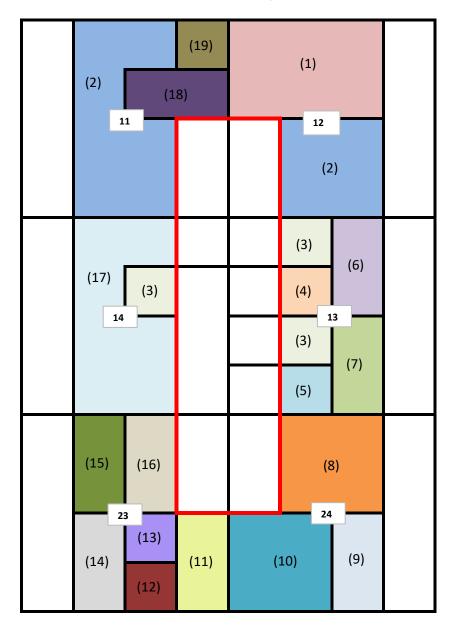
Revised July 9, 2024 C-102 State of New Mexico Energy, Minerals, & Natural Resources Department Submit Electronically OIL CONSERVATION DIVISION X Initial Submittal Via OCD Pennitting Submittal Amended Report Type: As Drilled WELL LOCATION INFORMATION API Number Pool Code Pool Name [97202] VACUUM; CISCO-CANYON, NORTHEAST Property Code Property Name Well Number **BOX ELDER 22115 STATE COM** 03H OGRID No. Operator Name Ground Level Elevation 260297 BTA OIL PRODUCERS, LLC 3912 Surface Owner: X State Mineral Owner: X State Fee Tribal Federal Tribal Surface Location UL Section Township Range Ft. from N/S Ft. from E/W Lot Latitude Longitude County Ε 24 17S 35E 2400' FNL 330' FWL 32.82095711 -103.41858990 LEA **Bottom Hole Location** UL Section Township Range Lot Ft. from N/S Latitude Longitude County 990' FWL L 12 17S 35E 2590' FSL 32.84921693 -103.41643590 LEA Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code 80 Order Numbers: Well setbacks are under Common Ownership: Yes No Kick Off Point (KOP) UL Ft. from E/W Section Township Range Lot Ft. from N/S Latitude Longitude County E 17S 35E 2590' FNL 990' FWL 32.82042781 -103.41644078 LEA First Take Point (FTP) Township UL Section Ft. from N/S Range Lot Ft. from E/W Latitude Longitude County Ε 17S 35E 2540' FNL 990' FWL 32.82056523 -103.41644099 24 LEA Last Take Point (LTP) UL Section Range Ft. from N/S Township Lot Ft. from E/W Latitude Longitude County 990' FWL 17S L 12 35E 2540' FSL 32.84907951 -103.41643567 **LEA** Unitized Area or Area of Uniform Interest Ground Floor Elevation Spacing Unit Type: X Horizontal Vertical 3912' **OPERATOR CERTIFICATIONS** SURVEYOR CERTIFICATIONS I hereby certify that the information contained herem is true and complete to the best of my I hereby certify that the well location shown on this plat was plotted from field notes of knowledge and belief, and, if the well is a vertical or directional well, that this organization actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division 1/10/2025 SIONAL Date Sammy Hajar Printed Name Certificate Number Date of Survey SHAJAR@BTAOIL.COM AUGUST 28, 2024 Email Address 21653



# **Non-Standard Spacing Unit Offset Tracts**

640 Acre Spacing Unit for the Box Elder 22115 State Com #3H and Box Elder 22115 State Com #4H Wells Covering the E/2 SE/4 of Section 11, W/2 SW/4 of Section 12, W/2 W/2 of Section 13, E/2 E/2 of Section 14, E/2 NE/4 of Section 23, and W/2 NW/4 of Section 24,

T-17-S, R-35-E, Lea County, New Mexico



# **EXHIBIT C**

#### NON-STANDARD SPACING UNIT

(1) NW4 and W2NE4 of Section 12; State (VB-1040-0)

V-F Petroleum, Inc.

(2) E2SW4 and W2SE4 of Section 12, E2NW4, NW4NE4, E2SW4 and W2SE4 of Section 11 State of New Mexico (Unleased)

(3) NE4NW4, NE4SW4 of Section 13 and SW4NE4 of Section 14; State (B0-0960-1)

ConocoPhillips Company - Record Title

Maverick Permian LLC - Operator

(4) SE4NW4 of Section 13; State (B0-1861-0)

ConocoPhillips Company - Record Title

Mewbourne Oil Company - Operator

(5) SE4SW4 of Section 13; State (VC-0960-1)

BTA Oil Producers, LLC

(6) W2NE4 of Section 13; State (VA-1351-5)

V-F Petroleum, Inc. - Record Title

BTA Oil Producers, LLC - Operator

(7) W2SE4 of Section 13; State (E0-7567-10)

Concho Oil & Gas LLC/COG Operating LLC - Record Title

BTA Oil Producers, LLC - Operator

(8) E2NW4 and W2NE4 of Section 24; State (B0-2531-0008)

BTA Oil Producers, LLC

(9) W2SE4 of Section 24; State (VC-1096-0)

BTA Oil Producers, LLC

(10) SW4 of Section 24; State (B0-2531-7)

William Fleming and Nebille Penrose - Record Title

West Pecos Trading Company LLC - Operator

(11) E2SE4 of Section 23; State (E0-0754-8)

Oxy USA WTP, Limited Partnership - Record Title

Oxy USA Inc. - Operator

(12) SW4SE4 of Section 23; State (VC-0863-1)

BTA Oil Producers, LLC

(13) NW4SE4 of Section 23; State (B0-1398-41

Occidental Permian, Ltd. - Record Title

Oxy USA WTP Limited Partnership - Operator

(14) E2SW4 of Section 23; State (B0-1713-5, 12)

BTA Oil Producers, LLC

(15) E2NW4 of Section 23; State (B0-1506-7)

BTA Oil Producers, LLC

(16) W2NE4 of Section 23; State (VC-0712-1)

BTA Oil Producers, LLC

(17) E2SW4, W2SE4, E2NW4, and NW4NE4 of Section 14; State (LG-2051-1)

V-F Petroleum, Inc.

(18) S2NE4 of Section 11; State (B0-1606-0)

ConocoPhillips Company - Record Title

Maverick Permian LLC - Operator

(19) NE4NE4 of Section 11; State (B0-2517-3)

Maverick Permian LLC

# OFFSET PARTIES NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT
801 LLC	1/21/25
PO Box 900	See attached receipt of
Artesia, NM 88221	mailing
Bean Family Limited Company	1/21/25
PO Box 45750	See attached receipt of
Rio Rancho, NM 87174	mailing
Bernhardt Oil Exploration	1/21/25
1000 Greenway Circle	See attached receipt of
Norman, OK 73072	mailing
Cactus Operating Company	1/21/25
1132 Hwy. 84, #35	See attached receipt of
Shallowater, TX 79363	mailing
CBR Oil Properties, LLC	1/21/25
PO Box 1778	See attached receipt of
Spring, TX 77383	mailing
Clark Family LP	1/21/25
21966 Windrose Point	See attached receipt of
New Caney, TX 77357	mailing
CLM Production Co.	1/21/25
PO Box 881	See attached receipt of
Roswell, NM 88202	mailing
COG Operating, LLC	1/21/25
600 W. Illinois Ave.	See attached receipt of
Midland, TX 79701	mailing
Concho Oil & Gas LLC	1/21/25
600 W. Illinois Ave.	See attached receipt of
Midland, TX 79701	mailing
Conoco Phillips Company	1/21/25
600 W. Illinois Ave.	See attached receipt of
Midland, TX 79701	mailing
First Century Oil, Inc.	1/21/25
300 North Marienfeld St.	See attached receipt of
Midland, TX 79701	mailing
Fuel Products, Inc.	1/21/25
500 W. Texas Ave., Ste. 350	See attached receipt of
Midland, TX 79701	mailing
Hat Mesa Oil Company	1/21/25
PO Box 1216	See attached receipt of
Albuquerque, NM 87103	mailing
HHB Limited Partnership	1/21/25
1414 East 39 <sup>th</sup> St., # 437	See attached receipt of
Tulsa, OK 74105	mailing
Highland Texas Energy Company	1/21/25
11886 Greenville Ave., Ste. 106	See attached receipt of
Dallas, TX 75243	mailing

# OFFSET PARTIES NOTICE LETTER CHART

Hutchings Oil Company	1/21/25
PO Box 1216	See attached receipt of
Albuquerque, NM 87103	mailing
J&L Exploration, LLC	1/21/25
2610 Gaye Dr.	See attached receipt of
Roswell, NM 88201	mailing
John F. Herbig, Jr.	1/21/25
6 Hanover	See attached receipt of
Midland, TX 79701	mailing
Marcus Wayne Luna	1/21/25
500 West Texas Ave., Ste. 350	See attached receipt of
Midland, TX 79701	mailing
Maverick Permian, LLC	1/21/25
1000 Main St., Ste. 2900	See attached receipt of
Houston, TX 77002	mailing
Mewbourne Oil Company	1/21/25
500 West Texas Avenue, Ste. 1020	See attached receipt of
Midland, TX 79701	mailing
New Mexico Western Minerals, Inc.	1/21/25
PO Box 45750	See attached receipt of
Rio Rancho, NM 87174	mailing
Occidental Permian, Ltd.	1/21/25
5 Greenway Plaza, Ste. 110	See attached receipt of
Houston, TX 79702	mailing
Oxy USA Inc.	1/21/25
5 Greenway Plaza, Ste. 110	See attached receipt of
Houston, TX 77046	mailing
Oxy USA WTP Limited Partnership Inc.	1/21/25
5 Greenway Plaza, Ste. 110	See attached receipt of
Houston, TX 77046	mailing
PDIII Exploration, Ltd.	1/21/25
PO Box 871	See attached receipt of
Midland, TX 79702	mailing
Permian Resources	1/21/25
300 North Marienfeld Street	See attached receipt of
Midland, TX 79701	mailing
Read & Stephens, Inc.	1/21/25
300 North Marienfeld St.	See attached receipt of
Midland, TX 79701	mailing
Sandhills Oil Company	1/21/25
6 Hanover	See attached receipt of
Midland, TX 79705	mailing
Sandra K. Lawlis	1/21/25
PO Box 1889	See attached receipt of
Midland, TX 79702	mailing

# OFFSET PARTIES NOTICE LETTER CHART

SBI West Texas I, LLC	1/21/25
6702 Broadway	See attached receipt of
Galveston, TX 77554	mailing
Scott-Winn LLC	1/21/25
PO Box 1834	See attached receipt of
Roswell, NM 88202	mailing
SCW Interiors, LLC	1/21/25
PO Box 1216	See attached receipt of
Albuquerque, NM 87103	mailing
State of New Mexico	1/21/25
310 Old Santa Fe Trail	See attached receipt of
Santa Fe, NM 87501	mailing
Tierra Encantada, LLC	1/21/25
PO Box 811	See attached receipt of
Roswell, NM 88202	mailing
V-F Petroleum, Inc.	1/21/25
500 W. Texas Ave., Ste. 350	See attached receipt of
Midland, TX 79701	mailing
West Pecos Trading Company, LLC	1/21/25
8849 Larston St.	See attached receipt of
Houston, TX 77055	mailing
Worrall Investment Corporation	1/21/25
PO Box 1834	See attached receipt of
Roswell, NM 88202	mailing
Yates Energy Corporation	1/21/25
PO Box 2323	See attached receipt of
Roswell, NM 88203	mailing

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Page 23 of 26

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	U.S. Postal Service™	
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	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

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Santa Fe, NM 87501

BTA - Box Elder Offset Admin Ar

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

City, State

BTA - Box Elder Offset Admin

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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	Roswell, NM 88203 BTA - Box Elder Offset Admin		

Street and

City, State,

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 427874

#### **CONDITIONS**

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	427874
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

#### CONDITIONS

(		Condition	Condition Date
	llowe	None	2/4/2025