State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie A. Kenderdine Deputy Secretary

Ben Shelton Deputy Secretary (Acting) **Gerasimos "Gerry" Razatos** Division Director (Acting) Oil Conservation Division



Jaclyn M. McLean jmclean@hinklelawfirm.com

Administrative Order NSP – 2250

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

BTA Oil Producers, LLC [OGRID 260297]

Box Elder 22115 State Com Well No. 3H [30-025-PENDING] Box Elder 22115 State Com Well No. 4H [30-025-PENDING] Entire HSU: E/2 NE/4 Section 23, W/2 NW/4 Section 24 & E/2 E/2 Section 14, W/2 W/2 Section 13 & E/2 SE/4 Section 11, W/2 SW/4 Section 12, T17S R35E, Lea County, N.M.

Reference is made to your application received on February 4th, 2025.

As submitted, the Horizontal Spacing Unit (HSU) proposed encompasses two pool/formations. (1) Pool Code: 98333 and (2) 97202. The entire dedicated acreage for this HSU will be 640 acres. This NSP pertains to the Wildcat; Upper Penn, Pool Code: **98333** only.

The requested approval of a non-standard horizontal spacing unit is as follows:

NSP Horizontal Spacing Unit

Description	Acres	Pool	Pool Code
E/2 NE/4 Section 23	560	Wildcat; Upper Penn	98333
E/2 E/2 Section 14			
W/2 W/2 Section 13			
E/2 SE/4 Section 11			
W/2 SW/4 Section 12			

NSP - 2250 BTA Oil Producers, LLC Page 2 of 2

Acres	Pool	Pool Code
560	Wildcat; Upper Penn	98333
80	Vacuum; Cisco-Canyon, Northeast	97202
	560	560 Wildcat; Upper Penn

Total Horizontal Spacing Unit areage

A = 640 acres

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a nonstandard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1)(C) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the entire Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being noticed.

You have requested this non-standard horizontal spacing unit to allow consolidation of surface facilities, prevent surface disturbance, environmental impact and economic waste within the proposed total Horizontal Spacing Unit; E/2 NE/4 Section 23, E/2 E/2 Section 14, W/2 W/2 Section 13, E/2 SE/4 Section 11, W/2 SW/4 Section 12 underlying the Upper Penn formation.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the abovedescribed **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following email address: <u>ocd.engineer@emnrd.nm.gov</u> of notice for additional wells. NSP - 2250 BTA Oil Producers, LLC Page 3 of 2

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Date: 4/1/2025

Gerasimos Razatos Division Director (Acting) GR/lrl

Received by OCD: 2/4/2025 6:45:42 AM

ID NO. 427872		NSP - 2250	Revised March 23, 2017
RECEIVED: 02/04/25	REVIEWER:	TYPE:	APP NO: pLEL2503550605
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Applicant: BTA Oil Product Well Name: 2 Box Elder St Pool: WC025 G09 \$173615C; UP	ate Com Wells		OGRID Number: 260297 API: 015 Pending Pool Code: 98333
SUBMIT ACCURATE AN	ID COMPLETE I	NFORMATION REQUIRE INDICATED BELOW	D TO PROCESS THE TYPE OF APPLICATION
A. Location – Space NSL B. Check one onl [1] Comminglin DHC [II] Injection – WFX 2) NOTIFICATION REOU A. Offset opera B. Royalty, ove C. Application D. Notification F. Surface owr	cing Unit – Sim NSP y for [1] or [11] ng – Storage – CTB Disposal – Pres PMX IRED TO: Chech ators or lease h erriding royalty requires publis and/or concu and/or concu ner above, proof	Measurement PLC PC OLS sure Increase – Enhand SWD IPI EOF k those which apply. olders owners, revenue owne shed notice rrent approval by SLO rrent approval by BLM	ced Oil Recovery PPR FOR OCD ONLY Notice Complete
administrative appro	oval is accurat action will be t	e and complete to the aken on this application	hitted with this application for e best of my knowledge. I also on until the required information and
Note: State	ement must be com	pleted by an individual with ma	anagerial and/or supervisory capacity.
Jaclyn M. McLean			February 4, 2025 Date

Print or Type Name

5059824554

Phone Number

Jaclyn M. McLean

Signature

Digitally signed by Jaclyn M. McLean Date: 2025.02.04 06:40:39 -07'00'

jmclean@hinklelawfirm.com e-mail Address

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hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Jaclyn M. McLean, Partner jmclean@hinklelawfirm.com

February 4, 2025

VIA ONLINE FILING

Gerasimos Razatos Acting Division Director Oil Conservation Division Energy, Minerals and Natural Resources Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: BTA Oil Producers, LLC Request for Administrative Approval of Non-Standard Horizontal Spacing Unit

Box Elder 22115 State Com #3H & Box Elder 22115 State Com #4H W/2 SW/4 of Section 12, W/2 W/2 of Section 13, W/2 NW/4 of Section 24, E/2 SE/4 of Section 11, E/2 E/2 of Section 14, and the E/2 NE/4 of Section 23, Township 17 South, Range 35 East, Lea County, New Mexico. Pool: WC025 G09 S173615C; UPPER PENN Pool (Code 98333)

Dear Mr. Razatos,

BTA Oil Producers, LLC ("BTA") (OGRID No. 260297), pursuant to Division Rules 19.15.16.15(B)(5) and 19.15.15.11 NMAC, seeks administrative approval of Non-Standard Horizontal Spacing Unit for its Box Elder 22115 State Com #3H and Box Elder 22115 State Com #4H wells ("Wells"), in a 640-acre, more or less, non-standard horizontal spacing unit underlying the W/2 SW/4 of Section 12, W/2 W/2 of Section 13, W/2 NW/4 of Section 24, E/2 SE/4 of Section 11, E/2 E/2 of Section 14, and the E/2 NE/4 of Section 23, Township 17 South, Range 35 East, Lea County, New Mexico.

The Box Elder 22115 State Com #3H is the only well that is located in both the Vacuum; Cisco-Canyon, Northeast pool (Code 97022) and the WC025 G09 S173615C; Upper Penn pool (Code 98333). However, BTA is seeking approval of a 640 acre, more or less, non-standard horizontal spacing unit that will draw from the two (2) pools within the Pennsylvanian Shale formation as shown on **Exhibit A**.

BTA's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste. The non-standard unit will allow BTA to minimize surface use. Centralizing equipment for

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 February 4, 2025 Page 2

facilities for the wells will reduce the total acreage needed for surface facilities. Further a common surface facility reduces the number of flares BTA may need to use in the case of emergency from 4 to 2. Additionally, the VOC reduction in nearly 50%. Therefore, to obtain maximum lateral length, create cost efficiencies, prevent waste, and protect correlative rights, BTA respectfully requests approval of this non-standard location.

Exhibit B are Form C-102s showing the location of the Box Elder 22115 State Com #3H and Box Elder 22115 State Com #4H wells in a 640-acre, more or less, non-standard horizontal spacing unit.

Exhibit C is a plat for the E/2 SE/4 of Section 11, W/2 SW/4 of Section 12, W/2 W/2 of Section 13, E/2 E/2 of Section 14, E/2 NE/4 of Section 23, and W/2 NW/4 of Section 24, Township 17 South, Range 35 East, Lea County, in relation to the adjoining tracts. Exhibit C also identifies the operators of the adjoining tracts.

Exhibit D is a spreadsheet listing all affected persons that were notified that BTA was seeking approval of a non-standard horizontal spacing unit for its Box Elder 22115 State Com #3H and Box Elder 22115 State Com #4H wells by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

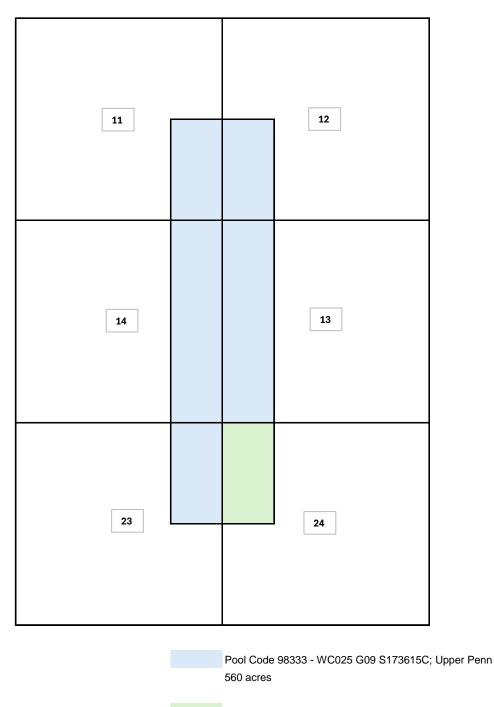
Thank you for your attention to this matter. Please let me know if you require additional information.

Very truly yours,

/s/ Jaclyn M. McLean

Jaclyn M. McLean

Pools within a 640 Acre Spacing Unit for the Box Elder 22115 State Com #3H and the Box Elder 22115 State Com #4H Covering the E/2 SE/4 of Section 11, W/2 SW/4 of Section 12, W/2 W/2 of Section 13, E/2 E/2 of Section 14, E/2 NE/4 of Section 23, and W/2 NW/4 of Section 24,



Pool Code 97202 - Vacuum; Cisco-Canyon, Northeast 80 acres

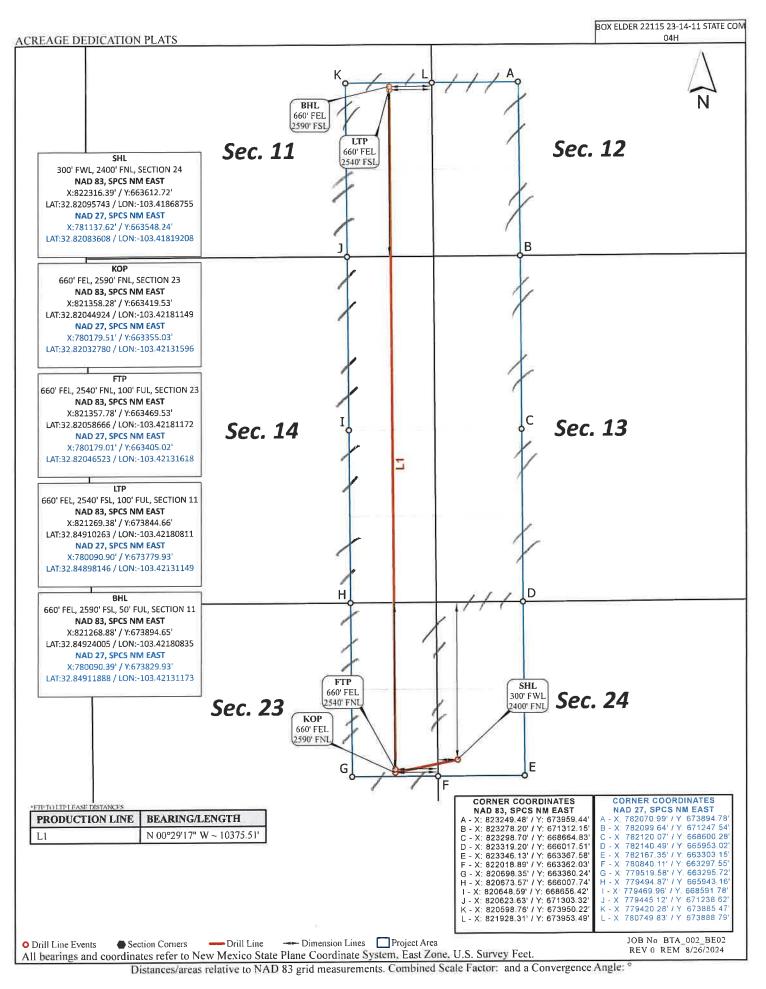
EXHIBIT A

EXHIBIT B Page 8 of 26

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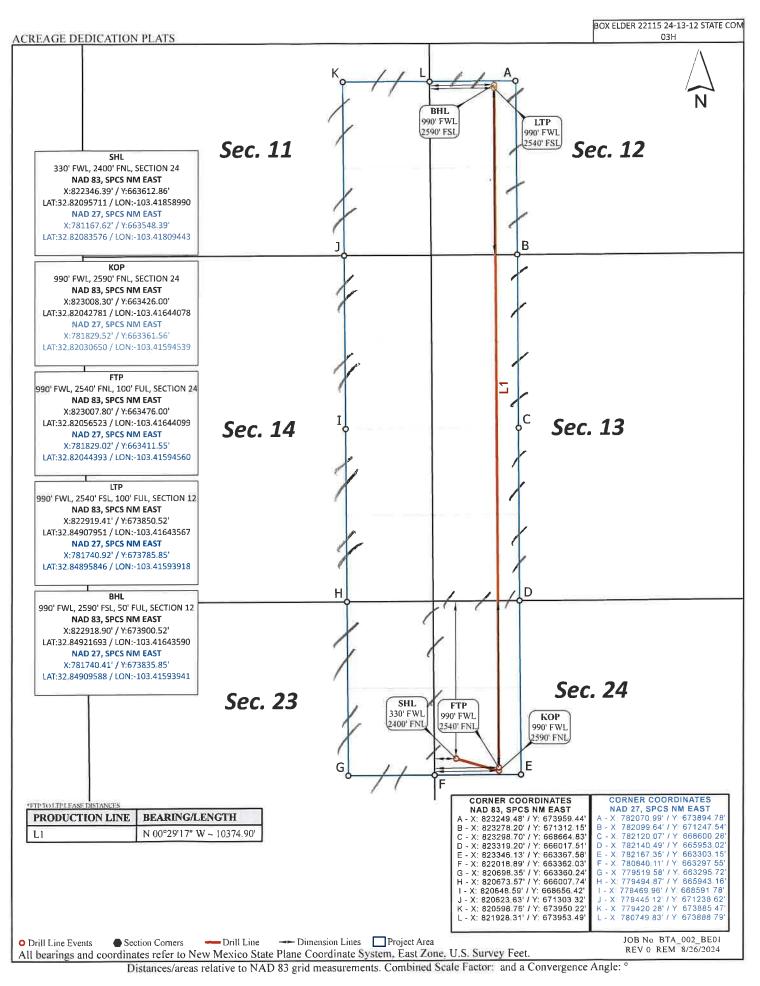
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H UL H UL I Unitized OPER/ I hereby - know ledge either ow proposed contract pooling of I this we consent of each trac interval y Signati	23 Section 23 Section 11 d Area or Ar ATOR CEI certify: that th loge and belief, mis a working d bottom hole with an owner agreement or eff its a horizon of at least one et (in the targe will be located urre my Hajar	17S Township 17S Township 17S Township 17S Township 17S RTIFICATIO rea of Uniform and, if the well is reation or has a location or has a location or has a compulsory pointal well, i further lessee or owner et pool or format	35E Range 35E Range 35E Range 35E Range 35E Interest NS ntamed herein right to drill i tierest or unlea ofm order her r certify that d tion on in which a ompulsory poo	Lot Lot Spacin Spacin directional terest in th his well at seed minera etogore en- uerest or 1 my part of ling order	FL from N/S 2590' FNL First Take FL from N/S 2540' FNL Last Take FL from N/S 2540' FNL It complete to the hest of my well, that this organization the land meluding the the location pusuant to a al interest, or to a voluntary tered by the division value has received the unleased mineral interest in the well's completed	FL from E/W 660' FEL Point (FTP) FL from E/W 660' FEL Point (LTP) FL from E/W 660' FEL zontal Vertical SURVEYOR CERT 1 hereby certifi that the weature surveys made by mether best of my belief.	32.82044924 Latitude 32.82058666 Latitude 32.84910263 Ground Flow IFICATIONS eff location shown on thi e or under my supervision LOYD P. S LOYD AL	-103.42181149 Longitude -103.42181172 Longitude -103.42180811 or Elevation 3912' s plat was plotted from the m, and that the same is tr HOP: SUR	LEA County LEA County LEA
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H UL H UL I Unitized OPER/ I hereby thereby knowledgeither ow each trace proposed contract pooling of I this we consent of each trace interval y Signatu Signatu Printed SHA	23 Section 23 Section 11 d Area or Ar ATOR CEI cerufy that th ge and belief. with an owne agreement or eff is a hort-zon of at least once of a	17S Township 17S Township 17S Township 17S Township 17S RTIFICATIO rea of Uniform and, if the well is reation or has a location or has a location or has a compulsory pointal well, i further lessee or owner et pool or format	35E Range 35E Range 35E Range 35E Interest Interest NS ntained herein s a vertical or e ised mineral in irright to drill i drefs to drefs to drefs to drefs to drefs to drefs to drefs to drefs to drefs to drefs to drefs to drefs to drefs to drefs to drefs to drefs to drefs t	Lot Lot Spacin Spacin directional terest in th his well at seed minera etogore en- uerest or 1 my part of ling order	FL from N/S 2590' FNL First Take FL from N/S 2540' FNL Last Take FL from N/S 2540' FNL It complete to the hest of my well, that this organization the land meluding the the location pusuant to a al interest, or to a voluntary tered by the division value has received the unleased mineral interest in the well's completed	FL from E/W 660' FEL Point (FTP) FL from E/W 660' FEL Point (LTP) FL from E/W 660' FEL zontal Vertical SURVEYOR CERT 1 hereby certifi that the weature surveys made by mether best of my belief.	32.82044924 Latitude 32.82058666 Latitude 32.84910263 Ground Flow IFICATIONS eff location shown on thi e or under my supervision LOYD P. S LOYD AL	-103.42181149 Longitude -103.42181172 Longitude -103.42180811 or Elevation 3912' s plat was plotted from the m, and that the same is tr HOP: SUR States of the same is tr	LEA County LEA County LEA

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
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C-1	02			ew Mexico		Revised July 9, 2024				
			Energ	y, Mi	inerals, & Natu	Iral Resources l	Departmen	t		
Submi				TION DIVISIO		tial Submittal				
Via OO	CD Pennitti	ng		01	L CONSLICT			Submittal An	nended Report	
								l'ivne:	Drilled	
	-		D I G I		WELL LOCATIO	N INFORMATION				
API N	umber		Pool Cod		333	Pool Name WC025 G09 S	73615C · UPP	ER PENN		
D	to Code		Decementari			WC025 G07 5	, , , , , , , , , , , , , , , , , , , ,	Well Number		
Proper	rty Code		Property 1	Name	BOX ELDER 2	2115 STATE COM		031	ł	
OGRI	D No	_	Operator	Name				Ground Level E		
0.014	26029	7	o per uno,		BTA OIL PRO	DUCERS, LLC		391	2'	
Surface	e Owner:		Fee Tri	ibal 🗌	Federal	Mineral Owner: X	State Fee	Tribal Federa	1	
	4									
UL	Section	Township	Range	Lot	Surface Ft. from N/S	Location Ft. from E/W	Latitude	Longitude	County	
E	24	175	35E		2400' FNL	330' FWL	32.82095711	-103.41858990	LEA	
	24	1/0	552	-	2100 1112					
				1 7		le Location	Latituda	Longituda	County	
UL	Section	Township	Range	Lot	Ft, from N/S	Ft_from E/W	Latitude	Longitude	County	
L	12	175	35E		2590' FSL	990' FWL	32.84921693	-103.41643590	LEA	
	ted Acres	Infill or Defi	ning Well	Defini	ng Well API	Overlapping Spacing Unit (Y/N) Consolidation Cod			e	
5	560									
Order 1	Numbers:					Well setbacks are under Common Ownership:			0	
					Kick Off P	oint (KOP)				
UL	Section	Township	Range	Lot	Ft, from N/S	Ft from E/W	Latitude	Longitude	County	
E	24	175	35E		2590' FNL	990' FWL	32.82042781	-103.41644078	LEA	
					Einst Tales					
UL	Section	Township	Range	Lot	Ft. from N/S	Point (FTP) Ft, from E/W	Latitude	Longitude	County	
E	24	175	35E		2540' FNL	990' FWL	32.82056523	-103.41644099	LEA	
โบเ	Section	Township	Range	Lot	Last Take	Point (LTP) Ft. from E/W	Latitude	Longitude	County	
L	12	17S	35E		2540' FSL	990' FWL	32.84907951	-103.41643567	LEA	
	12	175	550		2540132	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	52.01707701			
				r						
Unitize	d Area or Ar	ea of Uniform	Interest	Spacin	g Unit Type: 🛛 🕅 Horiz	ontal 🗌 Vertical	Ground FI	oor Elevation		
								3912'		
OPER	ATOR CEP	RTIFICATIO	NS			SURVEYOR CERTI	FICATIONS			
				is true and	complete to the best of my					
knowled	ge and belief,	and, if the well is	s a vertical or a	hrectional	well, that this organization e land including the	actual surveys made by me the best of my belief.	1.		ue and correct to	
propose	d bottom hole.	location or has a	right to drill to	his well at	this location pursuant to a	me near of my nearly.	OVD F	SHOP		
					d interest, or to a voluntary nered by the division	LUG MEARS				
					ation has received the					
consent	of at least one	lessee or owner	of a working i	iterest or i	mleased mineral micrest in		216	53		
					the well's completed from the division		FAR	Shorts		
1	-0.1000.00	lan.	12/10/2	2024			18/	150		
Signa	ture	The	Date	2027			CS IONA	LSUR		
		1	isute							
	my Hajar					Certificate Number	Data a	f Survey		
	d Name							i Guivey		
1		AOIL.COM	1					AUGUST 2	8, 2024	
Email Address						21653				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
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Submit Electronically

Via OCD Permitting

API Number

Property Code

OGRID No.

State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION

WELL LOCATION INFORMATION

BOX ELDER 22115 STATE COM

Pool Name

VACUUM;CISCO-CANYON, NORTHEAST

Revised July 9, 2024

Received by OCD: 2/4/2025 6:45:42 AM

X Initial Submittal Submittal Amended Report

03H

Ground Level Elevation

Type: As Drilled

Well Number

	260297 BTA OIL PR		DUCERS, LLC	391	2'				
Surfac	face Owner: 🛛 State 🗌 Fee 🗋 Tribal 🗌 Federal					Mineral Owner: X State Fee Tribal Federal			
	0			10-	Surface	Location			
UL	Section	Township	Range	Lot	Ft from N/S	Ft, from E/W	Latitude	Longitude	County
E	24	17S	35E		2400' FNL	330' FWL	32.82095711	-103.41858990	LEA
					Bottom H	ole Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft, from E/W	Latitude	Longitude	County
L	12	175	35E		2590' FSL	990' FWL	32.84921693	-103.41643590	LEA
Dedica	ated Acres	Infill or Defining Well Defining Well API			Overlapping Spacing	Unit (Y/N)	Consolidation Code		
	80								
Order	Order Numbers:			Well setbacks are under Common Ownership: Yes No					
					Kick Off I	Point (KOP)			
III	Section	Township	Range	Lot	Et from N/S	Et from EAW	1 atituda	Longitude	County

	E	24	175	35E		2590' FNL	990' FWL	32.82042781	-103.41644078	LEA
6	First Take Point (FTP)									
	UL	Section	Township	Range	Lot	Ft, from N/S	Ft. from E/W	Latitude	Longitude	County
	Г	24	170	250				10.0005(500	107 41 44000	1 1 1 1

	Е	24	175	35E		2540' FNL	990' FWL	32.82056523	-103.41644099	LEA
04-						Last Take 1	Point (LTP)			
ſ	UL	Section	Township	Range	Lot	Ft, from N/S	Ft, from E/W	Latitude	Longitude	County
l	L	12	175	35E		2540' FSL	990' FWL	32.84907951	-103.41643567	LEA
13			1							

Unitized Area or Area of Uniform Interest	Spacing Unit Type:	X Horizontal	Vertical	Ground Floor Elevation 3912'
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OPERATOR CERTIFICATIONS *c* , *t* , *t* , *c*

I hereby certify that the information contained herem is true and complete to the best of my
knowledge and belief, and, if the well is a vertical or directional well, that this organization
either owns a working interest or unleased mineral interest in the land including the
proposed bottom hole location or has a right to drill this well at this location pursuant to a
contract with an owner of a working interest or unleased mineral interest, or to a voluntary
pooling agreement or a compulsory pooling order heretofore entered by the division

Pool Code

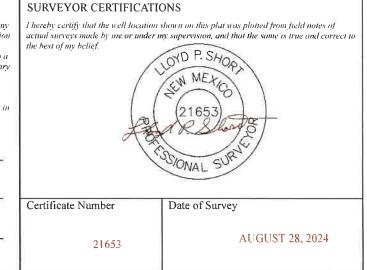
Property Name

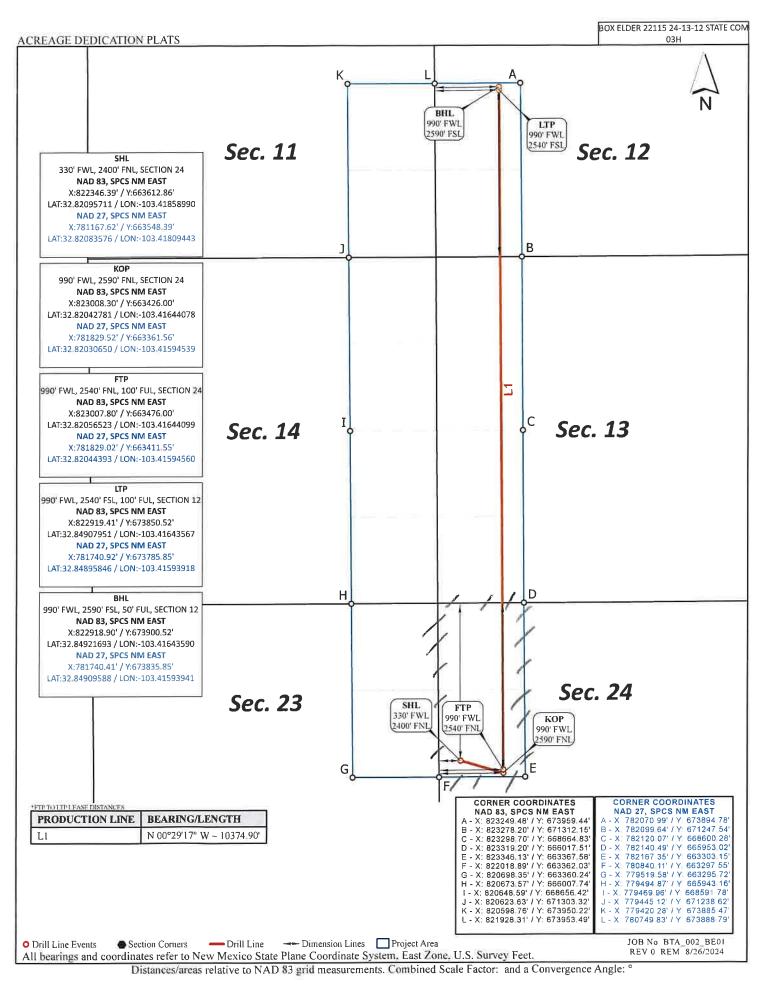
Operator Name

[97202]

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division

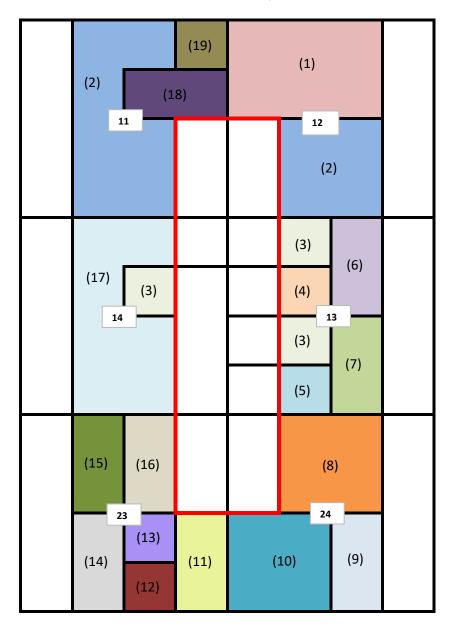
Curphyn	1/10/2025	
Signature	Date	
Sammy Hajar Printed Name		 Certificate Nu
SHAJAR@BTAOIL.COM		
Email Address		





Non-Standard Spacing Unit Offset Tracts

640 Acre Spacing Unit for the Box Elder 22115 State Com #3H and Box Elder 22115 State Com #4H Wells Covering the E/2 SE/4 of Section 11, W/2 SW/4 of Section 12, W/2 W/2 of Section 13, E/2 E/2 of Section 14, E/2 NE/4 of Section 23, and W/2 NW/4 of Section 24,



T-17-S, R-35-E, Lea County, New Mexico

EXHIBIT C

•

NON-STANDARD SPACING UNIT
(1) NW4 and W2NE4 of Section 12; State (VB-1040-0)
V-F Petroleum, Inc.
(2) E2SW4 and W2SE4 of Section 12, E2NW4, NW4NE4, E2SW4 and W2SE4 of Section 11
State of New Mexico (Unleased)
(3) NE4NW4, NE4SW4 of Section 13 and SW4NE4 of Section 14; State (B0-0960-1)
ConocoPhillips Company - Record Title
Maverick Permian LLC - Operator
(4) SE4NW4 of Section 13; State (B0-1861-0)
ConocoPhillips Company - Record Title
Mewbourne Oil Company - Operator
(5) SE4SW4 of Section 13; State (VC-0960-1)
BTA Oil Producers, LLC
(6) W2NE4 of Section 13; State (VA-1351-5)
V-F Petroleum, Inc Record Title
BTA Oil Producers, LLC - Operator
(7) W2SE4 of Section 13; State (E0-7567-10)
Concho Oil & Gas LLC/COG Operating LLC - Record Title
BTA Oil Producers, LLC - Operator
(8) E2NW4 and W2NE4 of Section 24; State (B0-2531-0008)
BTA Oil Producers, LLC
(9) W2SE4 of Section 24; State (VC-1096-0)
BTA Oil Producers, LLC
(10) SW4 of Section 24; State (B0-2531-7)
William Fleming and Nebille Penrose - Record Title
West Pecos Trading Company LLC - Operator
(11) E2SE4 of Section 23; State (E0-0754-8)
Oxy USA WTP, Limited Partnership - Record Title
Oxy USA Inc Operator
(12) SW4SE4 of Section 23; State (VC-0863-1)
BTA Oil Producers, LLC
(13) NW4SE4 of Section 23; State (B0-1398-41
Occidental Permian, Ltd Record Title
Oxy USA WTP Limited Partnership - Operator
(14) E2SW4 of Section 23; State (B0-1713-5, 12)
BTA Oil Producers, LLC
(15) E2NW4 of Section 23; State (B0-1506-7)
BTA Oil Producers, LLC
(16) W2NE4 of Section 23; State (VC-0712-1)
BTA Oil Producers, LLC
(17) E2SW4, W2SE4, E2NW4, and NW4NE4 of Section 14; State (LG-2051-1)
V-F Petroleum, Inc.
(18) S2NE4 of Section 11; State (B0-1606-0)
ConocoPhillips Company - Record Title
Maverick Permian LLC - Operator
(19) NE4NE4 of Section 11; State (B0-2517-3)
Maverick Permian LLC

.

OFFSET PARTIES NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT
801 LLC	1/21/25
PO Box 900	See attached receipt of
Artesia, NM 88221	mailing
Bean Family Limited Company	1/21/25
PO Box 45750	See attached receipt of
Rio Rancho, NM 87174	mailing
Bernhardt Oil Exploration	1/21/25
1000 Greenway Circle	See attached receipt of
Norman, OK 73072	mailing
Cactus Operating Company	1/21/25
1132 Hwy. 84, #35	See attached receipt of
Shallowater, TX 79363	mailing
CBR Oil Properties, LLC	1/21/25
PO Box 1778	See attached receipt of
Spring, TX 77383	mailing
Clark Family LP	1/21/25
21966 Windrose Point	See attached receipt of
New Caney, TX 77357	mailing
CLM Production Co.	1/21/25
PO Box 881	See attached receipt of
Roswell, NM 88202	mailing
COG Operating, LLC	1/21/25
600 W. Illinois Ave.	See attached receipt of
Midland, TX 79701	mailing
Concho Oil & Gas LLC	1/21/25
600 W. Illinois Ave.	See attached receipt of
Midland, TX 79701	mailing
Conoco Phillips Company	1/21/25
600 W. Illinois Ave.	See attached receipt of
Midland, TX 79701	mailing
First Century Oil, Inc.	1/21/25
300 North Marienfeld St.	See attached receipt of
Midland, TX 79701	mailing
Fuel Products, Inc.	1/21/25
500 W. Texas Ave., Ste. 350	See attached receipt of
Midland, TX 79701	mailing
Hat Mesa Oil Company	1/21/25
PO Box 1216	See attached receipt of
Albuquerque, NM 87103	mailing
HHB Limited Partnership	1/21/25
1	
1414 East 39 th St., # 437	See attached receipt of
Tulsa, OK 74105	mailing
Highland Texas Energy Company	1/21/25
11886 Greenville Ave., Ste. 106	See attached receipt of
Dallas, TX 75243	mailing

EXHIBIT D

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Hutchings Oil Company	1/21/25
PO Box 1216	See attached receipt of
Albuquerque, NM 87103	mailing
J&L Exploration, LLC	1/21/25
2610 Gaye Dr.	See attached receipt of
Roswell, NM 88201	mailing
John F. Herbig, Jr.	1/21/25
6 Hanover	See attached receipt of
Midland, TX 79701	1
	mailing 1/21/25
Marcus Wayne Luna 500 West Texas Ave., Ste. 350	
,	See attached receipt of
Midland, TX 79701	mailing
Maverick Permian, LLC	1/21/25
1000 Main St., Ste. 2900	See attached receipt of
Houston, TX 77002	mailing
Mewbourne Oil Company	1/21/25
500 West Texas Avenue, Ste. 1020	See attached receipt of
Midland, TX 79701	mailing
New Mexico Western Minerals, Inc.	1/21/25
PO Box 45750	See attached receipt of
Rio Rancho, NM 87174	mailing
Occidental Permian, Ltd.	1/21/25
5 Greenway Plaza, Ste. 110	See attached receipt of
Houston, TX 79702	mailing
Oxy USA Inc.	1/21/25
5 Greenway Plaza, Ste. 110	See attached receipt of
Houston, TX 77046	mailing
Oxy USA WTP Limited Partnership Inc.	1/21/25
5 Greenway Plaza, Ste. 110	See attached receipt of
Houston, TX 77046	mailing
PDIII Exploration, Ltd.	1/21/25
PO Box 871	See attached receipt of
Midland, TX 79702	mailing
Permian Resources	1/21/25
300 North Marienfeld Street	See attached receipt of
Midland, TX 79701	mailing
Read & Stephens, Inc.	1/21/25
300 North Marienfeld St.	See attached receipt of
Midland, TX 79701	mailing
Sandhills Oil Company	1/21/25
6 Hanover	See attached receipt of
Midland, TX 79705	mailing
Sandra K. Lawlis	1/21/25
PO Box 1889	See attached receipt of
Midland, TX 79702	mailing

OFFSET PARTIES NOTICE LETTER CHART

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SBI West Texas I, LLC	1/21/25
6702 Broadway	See attached receipt of
Galveston, TX 77554	mailing
Scott-Winn LLC	1/21/25
PO Box 1834	See attached receipt of
Roswell, NM 88202	mailing
SCW Interiors, LLC	1/21/25
PO Box 1216	See attached receipt of
Albuquerque, NM 87103	mailing
State of New Mexico	1/21/25
310 Old Santa Fe Trail	See attached receipt of
Santa Fe, NM 87501	mailing
Tierra Encantada, LLC	1/21/25
PO Box 811	See attached receipt of
Roswell, NM 88202	mailing
V-F Petroleum, Inc.	1/21/25
500 W. Texas Ave., Ste. 350	See attached receipt of
Midland, TX 79701	mailing
West Pecos Trading Company, LLC	1/21/25
8849 Larston St.	See attached receipt of
Houston, TX 77055	mailing
Worrall Investment Corporation	1/21/25
PO Box 1834	See attached receipt of
Roswell, NM 88202	mailing
Yates Energy Corporation	1/21/25
PO Box 2323	See attached receipt of
Roswell, NM 88203	mailing

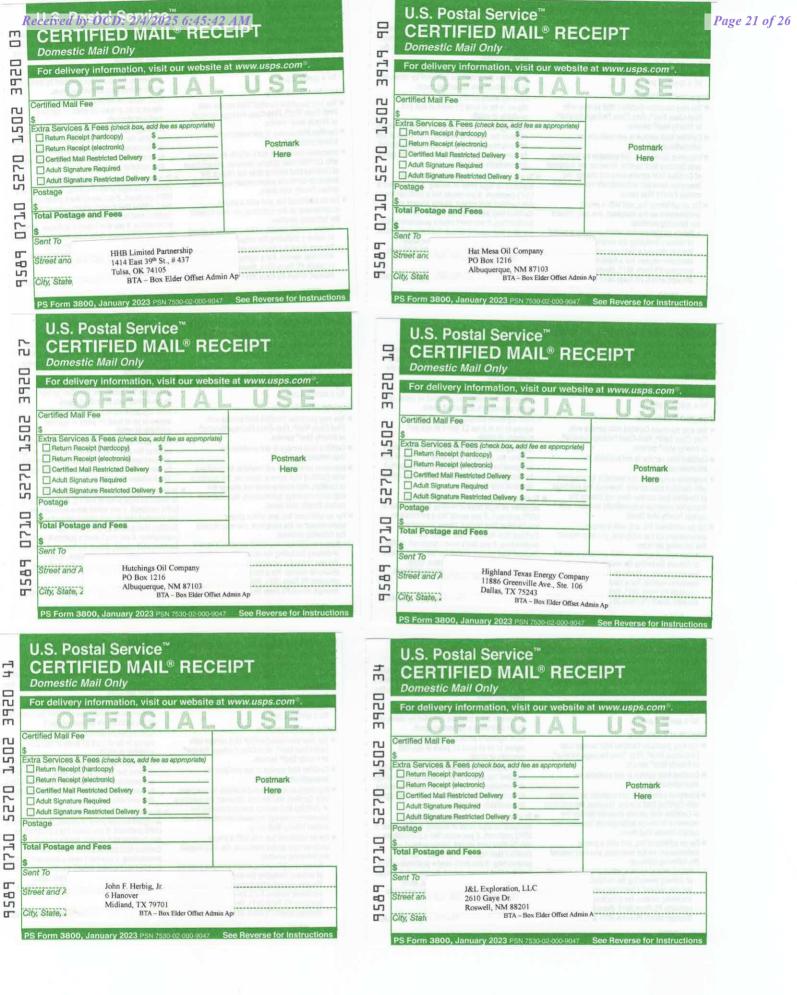
OFFSET PARTIES NOTICE LETTER CHART

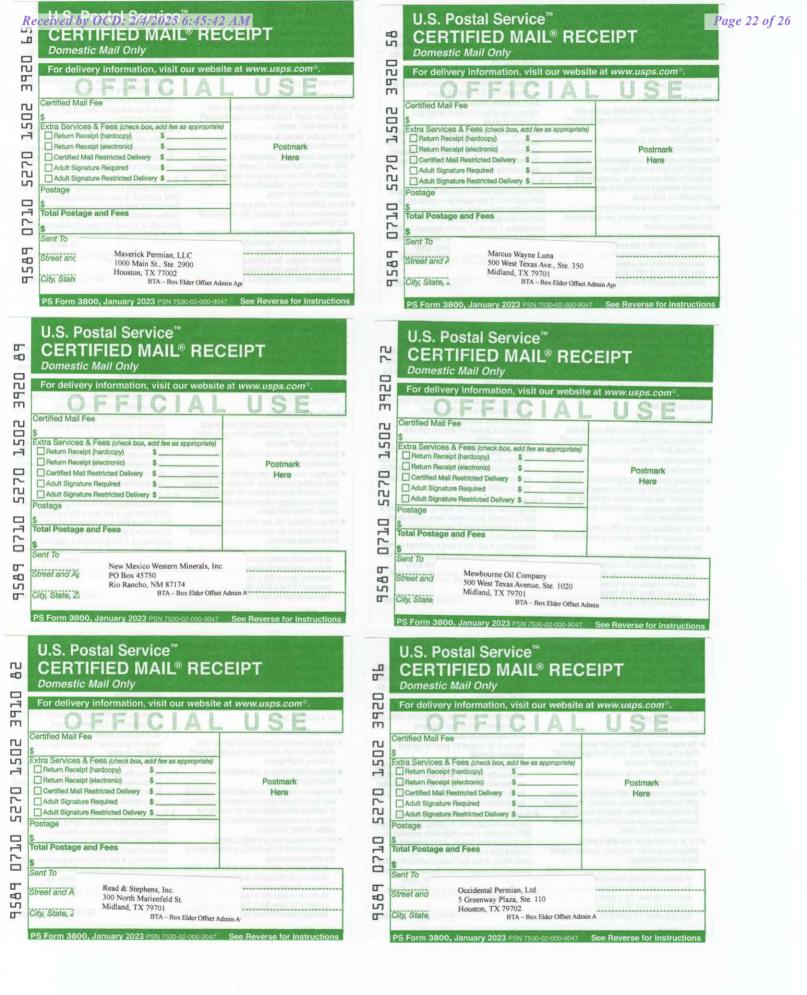
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-	PO BOX 49730 Rio Rancho, NM 87174 BTA - Box Elder Offset Admin / BTA - Box Elder Offset Admin / See Reverse for Instructions	958	Street and PO Box 900 Artesia, NM 88221 City, State BTA - Box Elder Offset Admin /	.pp
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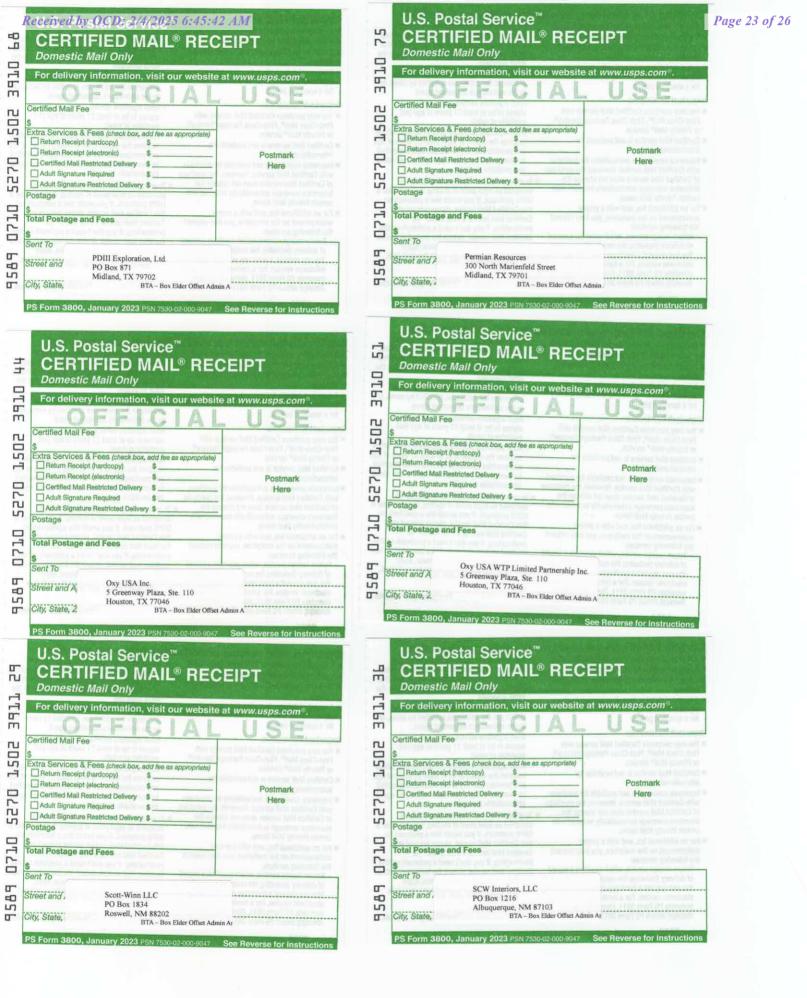


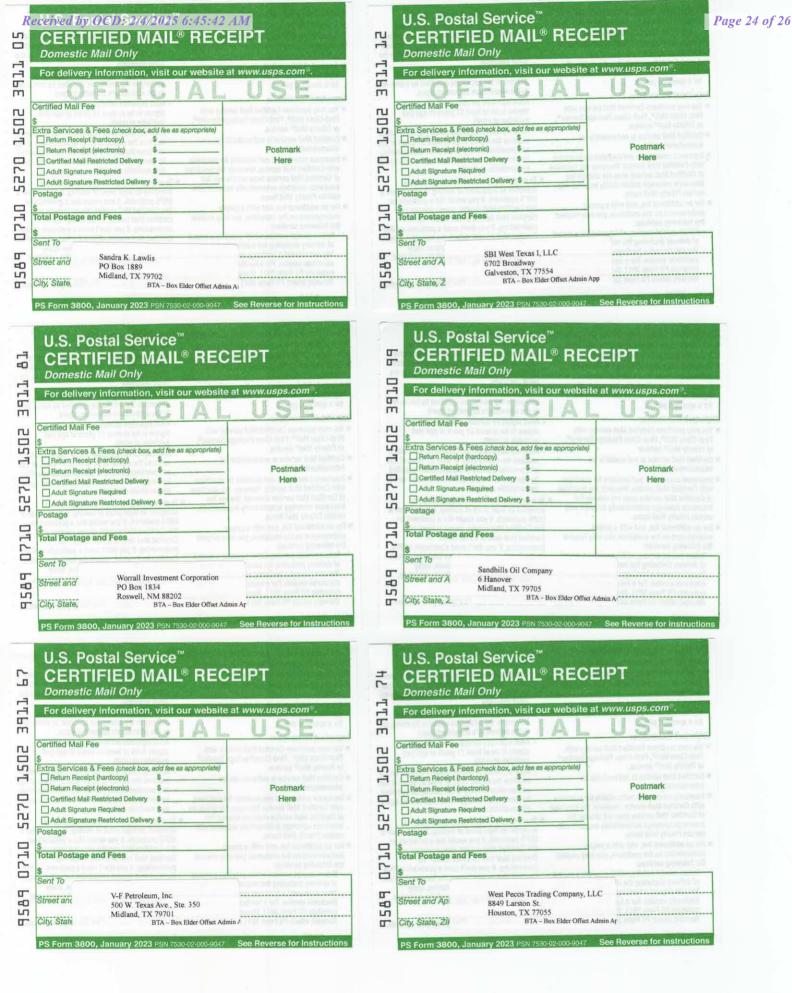
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	427872
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By		Condition Date
llowe	None	2/4/2025

Page 26 of 26

Action 427872