# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie A. Kenderdine Deputy Secretary

Ben Shelton Deputy Secretary (Acting) **Gerasimos "Gerry" Razatos** Division Director (Acting) Oil Conservation Division



Jaclyn M. McLean jmclean@hinklelawfirm.com

Administrative Order NSP – 2250

### ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

#### BTA Oil Producers, LLC [OGRID 260297]

Box Elder 22115 State Com Well No. 3H [30-025-PENDING] Box Elder 22115 State Com Well No. 4H [30-025-PENDING] Entire HSU: E/2 NE/4 Section 23, W/2 NW/4 Section 24 & E/2 E/2 Section 14, W/2 W/2 Section 13 & E/2 SE/4 Section 11, W/2 SW/4 Section 12, T17S R35E, Lea County, N.M.

Reference is made to your application received on February 4<sup>th</sup>, 2025.

As submitted, the Horizontal Spacing Unit (HSU) proposed encompasses two pool/formations. (1) Pool Code: 98333 and (2) 97202. The entire dedicated acreage for this HSU will be 640 acres. This NSP pertains to the Wildcat; Upper Penn, Pool Code: **98333** only.

The requested approval of a non-standard horizontal spacing unit is as follows:

#### **NSP Horizontal Spacing Unit**

| Description         | Acres | Pool                | Pool Code |
|---------------------|-------|---------------------|-----------|
| E/2 NE/4 Section 23 | 560   | Wildcat; Upper Penn | 98333     |
| E/2 E/2 Section 14  |       |                     |           |
| W/2 W/2 Section 13  |       |                     |           |
| E/2 SE/4 Section 11 |       |                     |           |
| W/2 SW/4 Section 12 |       |                     |           |

NSP - 2250 BTA Oil Producers, LLC Page 2 of 2

| Acres | Pool                            | Pool Code               |
|-------|---------------------------------|-------------------------|
| 560   | Wildcat; Upper Penn             | 98333                   |
|       |                                 |                         |
|       |                                 |                         |
|       |                                 |                         |
|       |                                 |                         |
| 80    | Vacuum; Cisco-Canyon, Northeast | 97202                   |
|       | 560                             | 560 Wildcat; Upper Penn |

#### **Total Horizontal Spacing Unit areage**

A = 640 acres

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a nonstandard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1)(C) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the entire Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being noticed.

You have requested this non-standard horizontal spacing unit to allow consolidation of surface facilities, prevent surface disturbance, environmental impact and economic waste within the proposed total Horizontal Spacing Unit; E/2 NE/4 Section 23, E/2 E/2 Section 14, W/2 W/2 Section 13, E/2 SE/4 Section 11, W/2 SW/4 Section 12 underlying the Upper Penn formation.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the abovedescribed **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following email address: <u>ocd.engineer@emnrd.nm.gov</u> of notice for additional wells. NSP - 2250 BTA Oil Producers, LLC Page 3 of 2

#### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Date: 4/1/2025

Gerasimos Razatos Division Director (Acting) GR/lrl

Received by OCD: 2/4/2025 6:45:42 AM

| ID NO. 427872   |  | <b>NSP - 2250</b>   | Revised March 23, 2017  |
|---|--|---|---|
| RECEIVED: 02/04/25  | REVIEWER:  | TYPE:   | APP NO: pLEL2503550605  |
| 1   | - Geolog   | ABOVE THIS TABLE FOR OCD DIVISION<br>ICO OIL CONSERVATION<br>gical & Engineering B<br>Francis Drive, Santa F  | ION DIVISION<br>Bureau –  |
|   | T IS MANDATORY FOR   | TRATIVE APPLICATION<br>ALL ADMINISTRATIVE APPLICATIC<br>REQUIRE PROCESSING AT THE DIV   | DNS FOR EXCEPTIONS TO DIVISION RULES AND  |
| Applicant: BTA Oil Product<br>Well Name: 2 Box Elder St<br>Pool: WC025 G09 \$173615C; UP  | ate Com Wells  |   | OGRID Number:         260297           API: 015 Pending         Pool Code:         98333                    |
| SUBMIT ACCURATE AN  | ID COMPLETE I  | NFORMATION REQUIRE<br>INDICATED BELOW   | D TO PROCESS THE TYPE OF APPLICATION  |
| A. Location – Space<br>NSL<br>B. Check one onl<br>[1] Comminglin<br>DHC<br>[II] Injection –<br>WFX<br>2) NOTIFICATION REOU<br>A. Offset opera<br>B. Royalty, ove<br>C. Application<br>D. Notification<br>F. Surface owr | cing Unit – Sim<br>NSP<br>y for [1] or [11]<br>ng – Storage –<br>CTB<br>Disposal – Pres<br>PMX<br>IRED TO: Chech<br>ators or lease h<br>erriding royalty<br>requires publis<br>and/or concu<br>and/or concu<br>ner<br>above, proof | Measurement<br>PLC PC OLS<br>sure Increase – Enhand<br>SWD IPI EOF<br>k those which apply.<br>olders<br>owners, revenue owne<br>shed notice<br>rrent approval by SLO<br>rrent approval by BLM | ced Oil Recovery<br>PPR FOR OCD ONLY Notice Complete  |
| administrative appro  | oval is <b>accurat</b><br><b>action</b> will be t  | e and <b>complete</b> to the<br>aken on this application  | hitted with this application for<br>e best of my knowledge. I also<br>on until the required information and |
| Note: State   | ement must be com  | pleted by an individual with ma   | anagerial and/or supervisory capacity.  |
| Jaclyn M. McLean  |  |   | February 4, 2025<br>Date  |

Print or Type Name

5059824554

Phone Number

Jaclyn M. McLean

Signature

Digitally signed by Jaclyn M. McLean Date: 2025.02.04 06:40:39 -07'00'

jmclean@hinklelawfirm.com e-mail Address

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hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Jaclyn M. McLean, Partner jmclean@hinklelawfirm.com

February 4, 2025

#### VIA ONLINE FILING

Gerasimos Razatos Acting Division Director Oil Conservation Division Energy, Minerals and Natural Resources Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

#### Re: BTA Oil Producers, LLC Request for Administrative Approval of Non-Standard Horizontal Spacing Unit

Box Elder 22115 State Com #3H & Box Elder 22115 State Com #4H W/2 SW/4 of Section 12, W/2 W/2 of Section 13, W/2 NW/4 of Section 24, E/2 SE/4 of Section 11, E/2 E/2 of Section 14, and the E/2 NE/4 of Section 23, Township 17 South, Range 35 East, Lea County, New Mexico. Pool: WC025 G09 S173615C; UPPER PENN Pool (Code 98333)

Dear Mr. Razatos,

BTA Oil Producers, LLC ("BTA") (OGRID No. 260297), pursuant to Division Rules 19.15.16.15(B)(5) and 19.15.15.11 NMAC, seeks administrative approval of Non-Standard Horizontal Spacing Unit for its Box Elder 22115 State Com #3H and Box Elder 22115 State Com #4H wells ("Wells"), in a 640-acre, more or less, non-standard horizontal spacing unit underlying the W/2 SW/4 of Section 12, W/2 W/2 of Section 13, W/2 NW/4 of Section 24, E/2 SE/4 of Section 11, E/2 E/2 of Section 14, and the E/2 NE/4 of Section 23, Township 17 South, Range 35 East, Lea County, New Mexico.

The Box Elder 22115 State Com #3H is the only well that is located in both the Vacuum; Cisco-Canyon, Northeast pool (Code 97022) and the WC025 G09 S173615C; Upper Penn pool (Code 98333). However, BTA is seeking approval of a 640 acre, more or less, non-standard horizontal spacing unit that will draw from the two (2) pools within the Pennsylvanian Shale formation as shown on **Exhibit A**.

BTA's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste. The non-standard unit will allow BTA to minimize surface use. Centralizing equipment for

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 February 4, 2025 Page 2

facilities for the wells will reduce the total acreage needed for surface facilities. Further a common surface facility reduces the number of flares BTA may need to use in the case of emergency from 4 to 2. Additionally, the VOC reduction in nearly 50%. Therefore, to obtain maximum lateral length, create cost efficiencies, prevent waste, and protect correlative rights, BTA respectfully requests approval of this non-standard location.

**Exhibit B** are Form C-102s showing the location of the Box Elder 22115 State Com #3H and Box Elder 22115 State Com #4H wells in a 640-acre, more or less, non-standard horizontal spacing unit.

**Exhibit** C is a plat for the E/2 SE/4 of Section 11, W/2 SW/4 of Section 12, W/2 W/2 of Section 13, E/2 E/2 of Section 14, E/2 NE/4 of Section 23, and W/2 NW/4 of Section 24, Township 17 South, Range 35 East, Lea County, in relation to the adjoining tracts. Exhibit C also identifies the operators of the adjoining tracts.

**Exhibit D** is a spreadsheet listing all affected persons that were notified that BTA was seeking approval of a non-standard horizontal spacing unit for its Box Elder 22115 State Com #3H and Box Elder 22115 State Com #4H wells by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

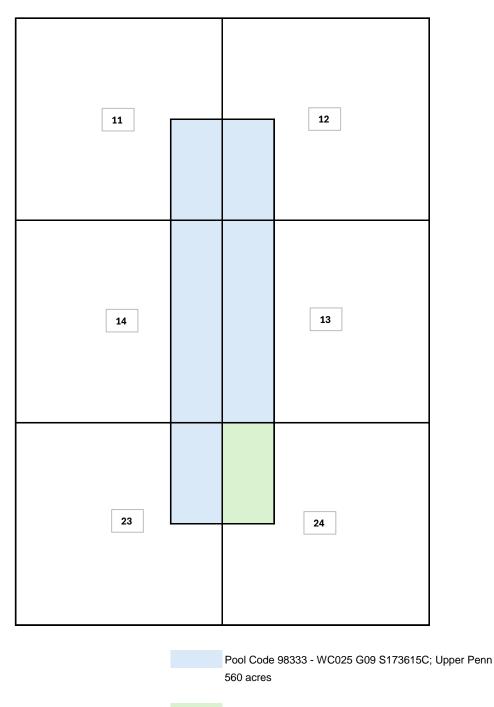
Thank you for your attention to this matter. Please let me know if you require additional information.

Very truly yours,

/s/ Jaclyn M. McLean

Jaclyn M. McLean

Pools within a 640 Acre Spacing Unit for the Box Elder 22115 State Com #3H and the Box Elder 22115 State Com #4H Covering the E/2 SE/4 of Section 11, W/2 SW/4 of Section 12, W/2 W/2 of Section 13, E/2 E/2 of Section 14, E/2 NE/4 of Section 23, and W/2 NW/4 of Section 24,



Pool Code 97202 - Vacuum; Cisco-Canyon, Northeast 80 acres

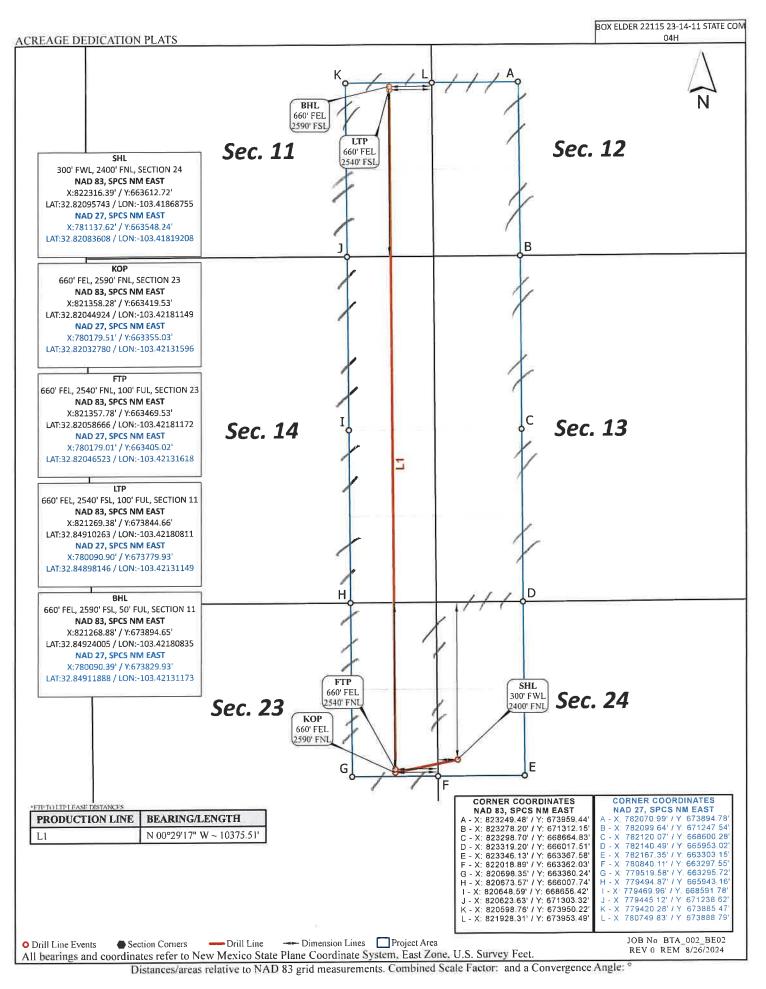
# **EXHIBIT** A

# EXHIBIT B Page 8 of 26

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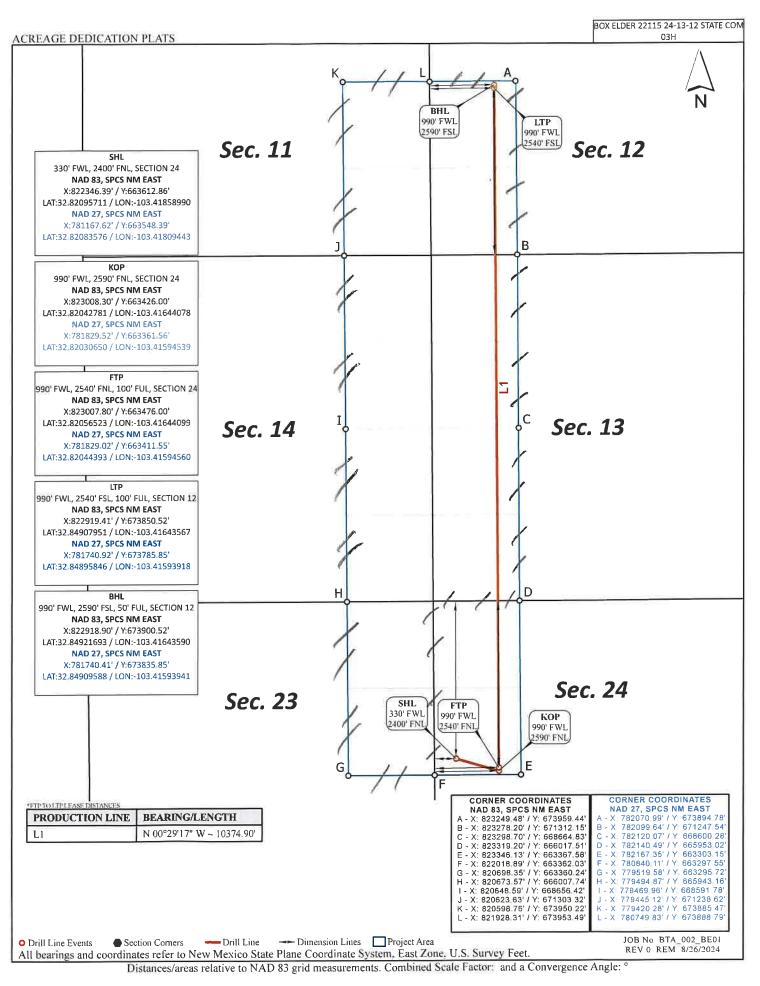
|   | -102   |  | Energ   |   | Revised July 9, 2024   |  |  |   |                                       |
|---|--|--|---|---|--|--|--|---|---------------------------------------|
|   | nit Electronically OIL CONSER  |  |   |   | IL CONSERVA  | ATION DIVISI   | Submittal  |   |                                       |
|   |  |  |   |   | WELL LOCATIO   | N INFORMATION  |  |   |                                       |
| API Nu  | umber  |  | Pool Cod  | e   |  | Pool Name  |  |   |                                       |
|   |  |  |   | 98  | 3333   | WC025 G09 S  | S173615C; UPPE   | R PENN  |                                       |
| Proper  | rty Code   |  | Property  | Name  |  | 22115 STATE CO   | M  | Well Number   |                                       |
| 0.00.11   | <b>D</b> 31  |  |   | N7  | BOA ELDER  |  |  | 04F<br>Ground Level E   |                                       |
| OGRII   | D No.<br>26029   | 7  | Operator  | Name  |  | DUCERS, LLC  |  | Ground Level E  |                                       |
| Jurface   | 20029<br>e Owner: [  |  | Fee 🗌 Tr  | ibal 🗌  | Federal  | Mineral Owner: X   | State Fee  | Tribal Federa   |                                       |
| Juriace   | owner.   |  | Fee I Ir  |   |  |  |  |   | L                                     |
|   |  | Turk   | I Deves   | L   | Surface  | Location<br>Ft. from E/W   | Latitude   | Longitude   | County                                |
|   | Section  | Township   | Range   | Lot   | 25   | 300' FWL   | 32.82095743  | -103.41868755   | LEA                                   |
| Ê   | 24   | 175  | 35E   |   | 2400' FNL  | 300 F WL   | 32.82093743  | -103.41808733   | LEA                                   |
|   |  |  |   |   |  | le Location  |  | - P   |                                       |
| UL  | Section  | Township   | Range   | Lot   | Ft, from N/S   | Ft. from E/W   | Latitude   | Longitude   | County                                |
| I   | 11   | 175  | 35E   |   | 2590' FSL  | 660' FEL   | 32.84924005  | -103.42180835   | LEA                                   |
| Dedicat   | ted Acres  | Infill or Def  | ining Well  | Defini  | ng Well API  | Overlapping Spacing U  | Jnit (Y/N)   | Consolidation Cod   |                                       |
|   | 60   |  | ining treat   |   |  |  |  |   |                                       |
| Order N   | Numbers:   |  |   |   |  | Well setbacks are unde   | r Common Ownershi  | p: Yes N  | 0                                     |
| _   |  |  |   |   |  |  |  |   |                                       |
|   |  |  |   |   |  | Point (KOP)  |  |   |                                       |
| στ. Τ   | Section  | Township   | Range   | Lot   | Kick Off F   | Point (KOP)<br>Ft. from E/W  | Latitude   | Longitude   | County                                |
| UL<br>H   | Section<br>23  | Township<br>17S  | Range<br>35E  | Lot   |  |  | Latitude<br>32.82044924  | Longitude<br>-103.42181149  | County<br>LEA                         |
| Н   | 23   | 175  | 35E   |   | Ft, from N/S<br>2590' FNL<br>First Take  | FL from E/W<br>660' FEL<br>Point (FTP)   | 32.82044924  | -103.42181149   | LEA                                   |
|   | 23<br>Section  | 17S<br>Township  | 35E<br>Range  | Lot   | Ft, from N/S<br>2590' FNL<br>First Take<br>Ft, from N/S  | FL from E/W<br>660' FEL<br>Point (FTP)<br>FL from E/W  | 32.82044924  | -103.42181149   | LEA                                   |
| Н   | 23   | 175  | 35E   |   | Ft, from N/S<br>2590' FNL<br>First Take  | FL from E/W<br>660' FEL<br>Point (FTP)   | 32.82044924  | -103.42181149   | LEA                                   |
|   | 23<br>Section  | 17S<br>Township  | 35E<br>Range  |   | Ft, from N/S<br>2590' FNL<br>First Take<br>Ft, from N/S<br>2540' FNL<br>Last Take  | FL from E/W<br>660' FEL<br>Point (FTP)<br>FL from E/W<br>660' FEL<br>Point (LTP)   | 32.82044924<br>Latitude<br>32.82058666   | -103.42181149<br>Longitude<br>-103.42181172   | LEA<br>County<br>LEA                  |
| H<br>UL<br>H  | 23<br>Section  | 17S<br>Township  | 35E<br>Range<br>35E<br>Range  |   | Ft, from N/S         2590' FNL         First Take         Ft, from N/S         2540' FNL         Last Take         Ft, from N/S  | FL from E/W<br>660' FEL<br>Point (FTP)<br>FL from E/W<br>660' FEL<br>Point (LTP)<br>FL from E/W  | 32.82044924<br>Latitude<br>32.82058666   | -103.42181149<br>Longitude<br>-103.42181172<br>Longitude  | LEA<br>County<br>LEA<br>County        |
| H<br>UL<br>H  | 23<br>Section<br>23  | 17S<br>Township<br>17S   | 35E<br>Range<br>35E   | Lot   | Ft, from N/S<br>2590' FNL<br>First Take<br>Ft, from N/S<br>2540' FNL<br>Last Take  | FL from E/W<br>660' FEL<br>Point (FTP)<br>FL from E/W<br>660' FEL<br>Point (LTP)   | 32.82044924<br>Latitude<br>32.82058666   | -103.42181149<br>Longitude<br>-103.42181172   | LEA<br>County<br>LEA                  |
| H<br>UL<br>H<br>UL<br>I   | 23<br>Section<br>23<br>Section<br>11   | 17STownship17STownship17S  | 35E<br>Range<br>35E<br>Range<br>35E   | Lot   | Ft, from N/S         2590' FNL         First Take         Ft, from N/S         2540' FNL         Last Take         Ft, from N/S  | FL from E/W<br>660' FEL<br>Point (FTP)<br>FL from E/W<br>660' FEL<br>Point (LTP)<br>FL from E/W  | 32.82044924<br>Latitude<br>32.82058666<br>Latitude<br>32.84910263  | -103.42181149<br>Longitude<br>-103.42181172<br>Longitude<br>-103.42180811   | LEA<br>County<br>LEA<br>County        |
| H<br>UL<br>H<br>UL<br>I   | 23<br>Section<br>23<br>Section<br>11   | 17S<br>Township<br>17S<br>Township   | 35E<br>Range<br>35E<br>Range<br>35E   | Lot   | Ft, from N/S         2590' FNL         First Take         Ft, from N/S         2540' FNL         Last Take         Ft, from N/S  | FL from E/W         660' FEL         Point (FTP)         Ft. from E/W         660' FEL         Point (LTP)         Ft. from E/W         660' FEL   | 32.82044924<br>Latitude<br>32.82058666   | -103.42181149<br>Longitude<br>-103.42181172<br>Longitude<br>-103.42180811   | LEA<br>County<br>LEA<br>County        |
| H<br>UL<br>H<br>UL<br>I   | 23<br>Section<br>23<br>Section<br>11   | 17STownship17STownship17S  | 35E<br>Range<br>35E<br>Range<br>35E   | Lot   | FL from N/S         2590' FNL         First Take         FL from N/S         2540' FNL         Last Take         FL from N/S         2540' FSL   | FL from E/W         660' FEL         Point (FTP)         Ft. from E/W         660' FEL         Point (LTP)         Ft. from E/W         660' FEL   | 32.82044924<br>Latitude<br>32.82058666<br>Latitude<br>32.84910263  | -103.42181149<br>Longitude<br>-103.42181172<br>Longitude<br>-103.42180811   | LEA<br>County<br>LEA<br>County        |
| H<br>UL<br>H<br>UL<br>I<br>Unitizec   | 23<br>Section<br>23<br>Section<br>11<br>d Area or Ar   | 17S       Township       17S       Township       17S       Township       17S   | 35E<br>Range<br>35E<br>Range<br>35E<br>Interest   | Lot   | FL from N/S         2590' FNL         First Take         FL from N/S         2540' FNL         Last Take         FL from N/S         2540' FSL   | FL from E/W         660' FEL         Point (FTP)         Ft. from E/W         660' FEL         Point (LTP)         Ft. from E/W         660' FEL         zontal         Vertical   | 32.82044924<br>Latitude<br>32.82058666<br>Latitude<br>32.84910263<br>Ground Floo   | -103.42181149<br>Longitude<br>-103.42181172<br>Longitude<br>-103.42180811   | LEA<br>County<br>LEA<br>County        |
| H<br>UL<br>H<br>UL<br>I<br>Unitized   | 23<br>Section<br>23<br>Section<br>11<br>d Area or Ar   | 17S<br>Township<br>17S<br>Township<br>17S<br>rea of Uniform  | 35E<br>Range<br>35E<br>Range<br>35E<br>Interest   | Lot<br>Lot<br>Spacin  | FL from N/S         2590' FNL         First Take         Ft. from N/S         2540' FNL         Last Take         Ft. from N/S         2540' FSL         og Unit Type:       X Horiz   | FL from E/W         660' FEL         Point (FTP)         FL from E/W         660' FEL         Point (LTP)         FL from E/W         660' FEL         zontal         Vertical         SURVEYOR CERT   | 32.82044924<br>Latitude<br>32.82058666<br>Latitude<br>32.84910263<br>Ground Floo   | -103.42181149<br>Longitude<br>-103.42181172<br>Longitude<br>-103.42180811<br>or Elevation<br>3912'  | LEA<br>County<br>LEA<br>County<br>LEA |
| H<br>UL<br>H<br>UL<br>I<br>Unitized   | 23<br>Section<br>23<br>Section<br>11<br>d Area or Ar<br>ATOR CEI   | 17S Township 17S T | 35E       Range       35E       Range       35E       Interest  | Lot<br>Lot<br>Spacin  | FL from N/S         2590' FNL  | FL from E/W         660' FEL         Point (FTP)         Ft, from E/W         660' FEL         Point (LTP)         Ft, from E/W         660' FEL         zontal         Vertical         SURVEYOR CERT         1 hereby certify that the wearted surveys made by magents                 | 32.82044924 Latitude 32.82058666 Latitude 32.84910263 Ground Flow IFICATIONS ell location shown on thi   | -103.42181149<br>Longitude<br>-103.42181172<br>Longitude<br>-103.42180811<br>or Elevation<br>3912'  | LEA<br>County<br>LEA<br>County<br>LEA |
| H<br>UL<br>H<br>UL<br>I<br>Unitized<br>OPER/<br><i>I hereby</i> :<br><i>knowledg</i><br><i>either ow</i>  | 23<br>Section<br>23<br>Section<br>11<br>d Area or Ar<br>ATOR CEI<br>certify that th<br>lige and belief,<br>sons a working<br>d bottom hole   | 17S Township 17S Township 17S Township 17S Township 17S Tea of Uniform RTIFICATIO re information co and, if the well i interest or index location or hese  | 35E<br>Range<br>35E<br>Range<br>35E<br>Interest<br>NS<br>nitured herein<br>is a vertical or a<br>wed mineral in<br>cright to drill t  | Lot<br>Lot<br>Spacin<br>Spacin<br>lirectional<br>terest in th<br>hrs well at  | FL from N/S         2590' FNL         First Take         FL from N/S         2540' FNL         Last Take         FL from N/S         2540' FNL         Last Take         FL from N/S         2540' FSL         og Unit Type:       X Horiz         Is complete to the best of my         twell, that this organization         this location pursuant to a   | FL from E/W         660' FEL         Point (FTP)         Ft. from E/W         660' FEL         Point (LTP)         Ft. from E/W         660' FEL         zontal         Vertical         SURVEYOR CERT         1 hereby certufy that the work  | 32.82044924 Latitude 32.82058666 Latitude 32.84910263 Ground Flow IFICATIONS ell location shown on thi   | -103.42181149<br>Longitude<br>-103.42181172<br>Longitude<br>-103.42180811<br>or Elevation<br>3912'  | LEA<br>County<br>LEA<br>County<br>LEA |
| H<br>UL<br>H<br>UL<br>I<br>Unitized<br>OPER/<br>1 hereby of<br>knowledy<br>either ow<br>proposed<br>contract  | 23<br>Section<br>23<br>Section<br>11<br>d Area or Ar<br>ATOR CEI<br>ceruly that the<br>fge and belief,<br>ans a working<br>d bottom hole<br>with an owne   | 17S         Township         17S         Township         17S         Township         17S         rea of Uniform         RTIFICATIO         readding of the well is interest or rankes location or has or of a working in   | 35E<br>Range<br>35E<br>Range<br>35E<br>Interest<br>NS<br>ntamed herein<br>s a vertical or i<br>used mineral in<br>iterest or infea  | Lot<br>Lot<br>Spacin<br>Spacin<br>is frue ana<br>directional<br>terest in th<br>his well at<br>seed minera  | FL from N/S         2590' FNL         First Take         Ft, from N/S         2540' FNL         Last Take         Ft, from N/S         2540' FSL         ang Unit Type:         X         Horiz         d complete to the best of my livell, that this organization are land including the   | FL from E/W         660' FEL         Point (FTP)         Ft, from E/W         660' FEL         Point (LTP)         Ft, from E/W         660' FEL         zontal         Vertical         SURVEYOR CERT         1 hereby certify that the wearted surveys made by magents                 | 32.82044924 Latitude 32.82058666 Latitude 32.84910263 Ground Flow IFICATIONS ell location shown on thi   | -103.42181149<br>Longitude<br>-103.42181172<br>Longitude<br>-103.42180811<br>or Elevation<br>3912'  | LEA<br>County<br>LEA<br>County<br>LEA |
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| H<br>UL<br>H<br>UL<br>I<br>Unitized<br>OPER/<br>I hereby -<br>know ledge<br>either ow<br>proposed<br>contract<br>pooling of<br>I this we<br>consent of<br>each trac<br>interval y<br>Signati  | 23<br>Section<br>23<br>Section<br>11<br>d Area or Ar<br>ATOR CEI<br>certify: that th<br>loge and belief,<br>mis a working<br>d bottom hole<br>with an owner<br>agreement or<br>eff its a horizon<br>of at least one<br>et (in the targe<br>will be located<br>urre<br>my Hajar   | 17S         Township         17S         Township         17S         Township         17S         Township         17S         RTIFICATIO         rea of Uniform         and, if the well is         reation or has a location or has a location or has a compulsory pointal well, i further lessee or owner et pool or format  | 35E Range 35E Range 35E Range 35E Range 35E Interest NS ntamed herein right to drill i tierest or unlea ofm order her r certify that d tion on in which a ompulsory poo   | Lot<br>Lot<br>Spacin<br>Spacin<br>directional<br>terest in th<br>his well at<br>seed minera<br>etogore en-<br>uerest or 1<br>my part of<br>ling order                                 | FL from N/S         2590' FNL         First Take         FL from N/S         2540' FNL         Last Take         FL from N/S         2540' FNL         It complete to the hest of my         well, that this organization         the land meluding the         the location pusuant to a         al interest, or to a voluntary         tered by the division         value has received the         unleased mineral interest in         the well's completed                                      | FL from E/W         660' FEL         Point (FTP)         FL from E/W         660' FEL         Point (LTP)         FL from E/W         660' FEL         zontal         Vertical         SURVEYOR CERT         1 hereby certifi that the weature surveys made by mether best of my belief. | 32.82044924<br>Latitude<br>32.82058666<br>Latitude<br>32.84910263<br>Ground Flow<br>IFICATIONS<br>eff location shown on thi<br>e or under my supervision<br>LOYD P. S<br>LOYD AL | -103.42181149<br>Longitude<br>-103.42181172<br>Longitude<br>-103.42180811<br>or Elevation<br>3912'<br>s plat was plotted from the<br>m, and that the same is tr<br>HOP:<br>SUR                          | LEA<br>County<br>LEA<br>County<br>LEA |
| H<br>UL<br>H<br>UL<br>I<br>Unitized<br>OPER/<br>I hereby of<br>knowledgether ow<br>proposed<br>contract<br>pooling of<br>each tract<br>merval v<br>Signati  | 23<br>Section<br>23<br>Section<br>11<br>d Area or Ar<br>ATOR CEI<br>cerufy that th<br>ge and belief.<br>with an owne<br>agreement or<br>eff is a hort-zon<br>of at least once<br>of a                | 17S Township 17S T | 35E<br>Range<br>35E<br>Range<br>35E<br>Range<br>35E<br>Interest<br>Interest<br>NS<br>ntained herein<br>s a vertical or e<br>ised mineral in<br>irright to drill i<br>drefs to drefs to drefs to<br>drefs to drefs to<br>drefs to drefs to drefs to<br>drefs to<br>drefs to<br>drefs to drefs to<br>drefs to<br>drefs to<br>drefs to<br>drefs to drefs t | Lot<br>Lot<br>Spacin<br>Spacin<br>directional<br>terest in th<br>his well at<br>seed minera<br>etogore en-<br>uerest or 1<br>my part of<br>ling order                                 | FL from N/S         2590' FNL         First Take         FL from N/S         2540' FNL         Last Take         FL from N/S         2540' FNL         It complete to the hest of my         well, that this organization         the land meluding the         the location pusuant to a         al interest, or to a voluntary         tered by the division         value has received the         unleased mineral interest in         the well's completed                                      | FL from E/W         660' FEL         Point (FTP)         Ft, from E/W         660' FEL         Point (LTP)         Ft, from E/W         660' FEL         zontal         Vertical         SURVEYOR CERT         1 hereby certify that the wearted surveys made by magents                 | 32.82044924<br>Latitude<br>32.82058666<br>Latitude<br>32.84910263<br>Ground Flow<br>IFICATIONS<br>eff location shown on the<br>e or under my supervisio<br>UND P. S<br>LOYD P. S<br>LOYD P. S<br>LOYD P. S<br>LOYD P. S<br>LOYD P. S   | -103.42181149<br>Longitude<br>-103.42181172<br>Longitude<br>-103.42180811<br>or Elevation<br>3912'<br>s plat was plotted from the<br>m, and that the same is tr<br>HOP:<br>SUR                          | LEA<br>County<br>LEA<br>County<br>LEA |
| H<br>UL<br>H<br>UL<br>I<br>Unitized<br>OPER/<br>I hereby<br>thereby<br>knowledgeither ow<br>each trace<br>proposed<br>contract<br>pooling of<br>I this we<br>consent of<br>each trace<br>interval y<br>Signatu<br>Signatu<br>Printed<br>SHA   | 23<br>Section<br>23<br>Section<br>11<br>d Area or Ar<br>ATOR CEI<br>cerufy that th<br>ge and belief.<br>with an owne<br>agreement or<br>eff is a hort-zon<br>of at least once<br>of a                | 17S         Township         17S         Township         17S         Township         17S         Township         17S         RTIFICATIO         rea of Uniform         and, if the well is         reation or has a location or has a location or has a compulsory pointal well, i further lessee or owner et pool or format  | 35E<br>Range<br>35E<br>Range<br>35E<br>Range<br>35E<br>Interest<br>Interest<br>NS<br>ntained herein<br>s a vertical or e<br>ised mineral in<br>irright to drill i<br>drefs to drefs to drefs to<br>drefs to drefs to<br>drefs to drefs to drefs to<br>drefs to<br>drefs to<br>drefs to drefs to<br>drefs to<br>drefs to<br>drefs to<br>drefs to drefs t | Lot<br>Lot<br>Spacin<br>Spacin<br>directional<br>terest in th<br>his well at<br>seed minera<br>etogore en-<br>uerest or 1<br>my part of<br>ling order                                 | FL from N/S         2590' FNL         First Take         FL from N/S         2540' FNL         Last Take         FL from N/S         2540' FNL         It complete to the hest of my         well, that this organization         the land meluding the         the location pusuant to a         al interest, or to a voluntary         tered by the division         value has received the         unleased mineral interest in         the well's completed                                      | FL from E/W         660' FEL         Point (FTP)         FL from E/W         660' FEL         Point (LTP)         FL from E/W         660' FEL         zontal         Vertical         SURVEYOR CERT         1 hereby certifi that the weature surveys made by mether best of my belief. | 32.82044924<br>Latitude<br>32.82058666<br>Latitude<br>32.84910263<br>Ground Flow<br>IFICATIONS<br>eff location shown on thi<br>e or under my supervision<br>LOYD P. S<br>LOYD AL              | -103.42181149<br>Longitude<br>-103.42181172<br>Longitude<br>-103.42180811<br>or Elevation<br>3912'<br>s plat was plotted from the<br>m, and that the same is tr<br>HOP:<br>SUR States of the same is tr | LEA<br>County<br>LEA<br>County<br>LEA |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
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|               |                 |                     | r                 |              |  |   |  |                |                   |  |
|---------------|-----------------|---------------------|-------------------|--------------|--|---|--|----------------|-------------------|--|
| C-1           | 02              |                     |                   | ew Mexico    |  | Revised July 9, 2024                                |  |                |                   |  |
|               |                 |                     | Energ             | y, Mi        | inerals, & Natu  | Iral Resources l                                    | Departmen                                | t              |                   |  |
| Submi         |                 |                     |                   | TION DIVISIO |  | tial Submittal                                      |  |                |                   |  |
| Via OO        | CD Pennitti     | ng                  |                   | 01           | L CONSLICT   |   |  | Submittal An   | nended Report     |  |
|               |                 |                     |                   |              |  |   |  | l'ivne:        | Drilled           |  |
|               |                 |                     |                   |              |  |   |  |                |                   |  |
|               | -               |                     | D I G I           |              | WELL LOCATIO   | N INFORMATION                                       |  |                |                   |  |
| API N         | umber           |                     | Pool Cod          |              | 333  | Pool Name<br>WC025 G09 S                            | 73615C · UPP                             | ER PENN        |                   |  |
| D             | to Code         |                     | Decementari       |              |  | WC025 G07 5   | ,  | Well Number    |                   |  |
| Proper        | rty Code        |                     | Property 1        | Name         | BOX ELDER 2  | 2115 STATE COM                                      |  | 031            | ł                 |  |
| OGRI          | D No            | _                   | Operator          | Name         |  |   |  | Ground Level E |                   |  |
| 0.014         | 26029           | 7                   | o per uno,        |              | BTA OIL PRO  | DUCERS, LLC   |  | 391            | 2'                |  |
| Surface       | e Owner:        |                     | Fee Tri           | ibal 🗌       | Federal  | Mineral Owner: X                                    | State Fee                                | Tribal Federa  | 1                 |  |
|               | 4               |                     |                   |              |  |   |  |                |                   |  |
| UL            | Section         | Township            | Range             | Lot          | Surface<br>Ft. from N/S                                | Location<br>Ft. from E/W                            | Latitude                                 | Longitude      | County            |  |
| E             | 24              | 175                 | 35E               |              | 2400' FNL  | 330' FWL  | 32.82095711                              | -103.41858990  | LEA               |  |
|               | 24              | 1/0                 | 552               | -            | 2100 1112  |   |  |                |                   |  |
|               |                 |                     |                   | 1 7          |  | le Location   | Latituda                                 | Longituda      | County            |  |
| UL            | Section         | Township            | Range             | Lot          | Ft, from N/S   | Ft_from E/W   | Latitude                                 | Longitude      | County            |  |
| L             | 12              | 175                 | 35E               |              | 2590' FSL  | 990' FWL  | 32.84921693                              | -103.41643590  | LEA               |  |
|               |                 |                     |                   |              |  |   |  |                |                   |  |
|               | ted Acres       | Infill or Defi      | ning Well         | Defini       | ng Well API  | Overlapping Spacing Unit (Y/N) Consolidation Cod    |  |                | e                 |  |
| 5             | 560             |                     |                   |              |  |   |  |                |                   |  |
| Order 1       | Numbers:        |                     |                   |              |  | Well setbacks are under Common Ownership:           |  |                | 0                 |  |
|               |                 |                     |                   |              | Kick Off P   | oint (KOP)  |  |                |                   |  |
| UL            | Section         | Township            | Range             | Lot          | Ft, from N/S   | Ft from E/W   | Latitude                                 | Longitude      | County            |  |
| E             | 24              | 175                 | 35E               |              | 2590' FNL  | 990' FWL  | 32.82042781                              | -103.41644078  | LEA               |  |
|               |                 |                     |                   |              | Einst Tales  |   |  |                |                   |  |
| UL            | Section         | Township            | Range             | Lot          | Ft. from N/S   | Point (FTP)<br>Ft, from E/W                         | Latitude                                 | Longitude      | County            |  |
| E             | 24              | 175                 | 35E               |              | 2540' FNL  | 990' FWL  | 32.82056523                              | -103.41644099  | LEA               |  |
|               |                 |                     |                   |              |  |   |  |                |                   |  |
| โบเ           | Section         | Township            | Range             | Lot          | Last Take  | Point (LTP) Ft. from E/W                            | Latitude                                 | Longitude      | County            |  |
| L             | 12              | 17S                 | 35E               |              | 2540' FSL  | 990' FWL  | 32.84907951                              | -103.41643567  | LEA               |  |
|               | 12              | 175                 | 550               |              | 2540132  | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,              | 52.01707701                              |                |                   |  |
|               |                 |                     |                   | r            |  |   |  |                |                   |  |
| Unitize       | d Area or Ar    | ea of Uniform       | Interest          | Spacin       | g Unit Type: 🛛 🕅 Horiz                                 | ontal 🗌 Vertical                                    | Ground FI                                | oor Elevation  |                   |  |
|               |                 |                     |                   |              |  |   |  | 3912'          |                   |  |
|               |                 |                     |                   |              |  |   |  |                |                   |  |
| OPER          | ATOR CEP        | RTIFICATIO          | NS                |              |  | SURVEYOR CERTI                                      | FICATIONS                                |                |                   |  |
|               |                 |                     |                   | is true and  | complete to the best of my                             |   |  |                |                   |  |
| knowled       | ge and belief,  | and, if the well is | s a vertical or a | hrectional   | well, that this organization<br>e land including the   | actual surveys made by me<br>the best of my belief. | 1. |                | ue and correct to |  |
| propose       | d bottom hole.  | location or has a   | right to drill to | his well at  | this location pursuant to a                            | me near of my nearly.                               | OVD F                                    | SHOP           |                   |  |
|               |                 |                     |                   |              | d interest, or to a voluntary<br>nered by the division | LUG MEARS   |  |                |                   |  |
|               |                 |                     |                   |              | ation has received the                                 |   |  |                |                   |  |
| consent       | of at least one | lessee or owner     | of a working i    | iterest or i | mleased mineral micrest in                             |   | 216                                      | 53             |                   |  |
|               |                 |                     |                   |              | the well's completed<br>from the division              |   | FAR                                      | Shorts         |                   |  |
| 1             | -0.1000.00      | lan.                | 12/10/2           | 2024         |  |   | 18/                                      | 150            |                   |  |
| Signa         | ture            | The                 | Date              | 2027         |  |   | CS IONA                                  | LSUR           |                   |  |
|               |                 | 1                   | isute             |              |  |   |  |                |                   |  |
|               | my Hajar        |                     |                   |              |  | Certificate Number                                  | Data a                                   | f Survey       |                   |  |
|               | d Name          |                     |                   |              |  |   |  | i Guivey       |                   |  |
| 1             |                 | AOIL.COM            | 1                 |              |  |   |  | AUGUST 2       | 8, 2024           |  |
| Email Address |                 |                     |                   |              |  | 21653   |  |                |                   |  |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
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Submit Electronically

Via OCD Permitting

**API** Number

Property Code

OGRID No.

# State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION

WELL LOCATION INFORMATION

BOX ELDER 22115 STATE COM

Pool Name

VACUUM;CISCO-CANYON, NORTHEAST

Revised July 9, 2024

Received by OCD: 2/4/2025 6:45:42 AM

X Initial Submittal Submittal Amended Report

03H

Ground Level Elevation

Type: As Drilled

Well Number

|        | 260297 BTA OIL PR                            |   | DUCERS, LLC | 391  | 2'                  |   |                    |               |        |
|--------|--|---|-------------|--|---------------------|---|--------------------|---------------|--------|
| Surfac | face Owner: 🛛 State 🗌 Fee 🗋 Tribal 🗌 Federal |   |             |  |                     | Mineral Owner: X State Fee Tribal Federal |                    |               |        |
|        | 0  |   |             | 10-  | Surface             | Location                                  |                    |               |        |
| UL     | Section                                      | Township                                  | Range       | Lot  | Ft from N/S         | Ft, from E/W                              | Latitude           | Longitude     | County |
| E      | 24   | 17S                                       | 35E         |  | 2400' FNL           | 330' FWL                                  | 32.82095711        | -103.41858990 | LEA    |
|        |  |   |             |  | Bottom H            | ole Location                              |                    |               |        |
| UL     | Section                                      | Township                                  | Range       | Lot  | Ft. from N/S        | Ft, from E/W                              | Latitude           | Longitude     | County |
| L      | 12   | 175                                       | 35E         |  | 2590' FSL           | 990' FWL                                  | 32.84921693        | -103.41643590 | LEA    |
|        |  |   |             |  |                     |   |                    |               |        |
| Dedica | ated Acres                                   | Infill or Defining Well Defining Well API |             |  | Overlapping Spacing | Unit (Y/N)                                | Consolidation Code |               |        |
|        | 80   |   |             |  |                     |   |                    |               |        |
| Order  | Order Numbers:                               |   |             | Well setbacks are under Common Ownership: Yes No |                     |   |                    |               |        |
|        |  |   |             |  | Kick Off I          | Point (KOP)                               |                    |               |        |
| III    | Section                                      | Township                                  | Range       | Lot  | Et from N/S         | Et from EAW                               | 1 atituda          | Longitude     | County |

|   | E                      | 24      | 175      | 35E   |     | 2590' FNL    | 990' FWL     | 32.82042781 | -103.41644078 | LEA     |
|---|------------------------|---------|----------|-------|-----|--------------|--------------|-------------|---------------|---------|
| 6 | First Take Point (FTP) |         |          |       |     |              |              |             |               |         |
|   | UL                     | Section | Township | Range | Lot | Ft, from N/S | Ft. from E/W | Latitude    | Longitude     | County  |
|   | Г                      | 24      | 170      | 250   |     |              |              | 10.0005(500 | 107 41 44000  | 1 1 1 1 |

|     | Е  | 24      | 175      | 35E   |     | 2540' FNL    | 990' FWL     | 32.82056523 | -103.41644099 | LEA    |
|-----|----|---------|----------|-------|-----|--------------|--------------|-------------|---------------|--------|
| 04- |    |         |          |       |     | Last Take 1  | Point (LTP)  |             |               |        |
| ſ   | UL | Section | Township | Range | Lot | Ft, from N/S | Ft, from E/W | Latitude    | Longitude     | County |
| l   | L  | 12      | 175      | 35E   |     | 2540' FSL    | 990' FWL     | 32.84907951 | -103.41643567 | LEA    |
| 13  |    |         | 1        |       |     |              |              |             |               |        |

| Unitized Area or Area of Uniform Interest | Spacing Unit Type: | X Horizontal | Vertical | Ground Floor Elevation<br>3912' |
|---|--------------------|--------------|----------|---------------------------------|
|---|--------------------|--------------|----------|---------------------------------|

#### **OPERATOR CERTIFICATIONS** *c* , *t* , *t* , *c*

| I hereby certify that the information contained herem is true and complete to the best of my     |
|--|
| knowledge and belief, and, if the well is a vertical or directional well, that this organization |
| either owns a working interest or unleased mineral interest in the land including the            |
| proposed bottom hole location or has a right to drill this well at this location pursuant to a   |
| contract with an owner of a working interest or unleased mineral interest, or to a voluntary     |
| pooling agreement or a compulsory pooling order heretofore entered by the division               |
|  |

Pool Code

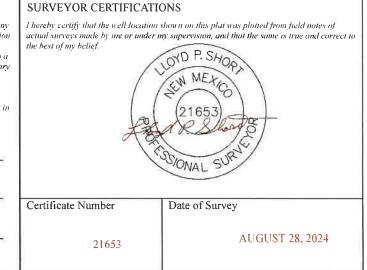
Property Name

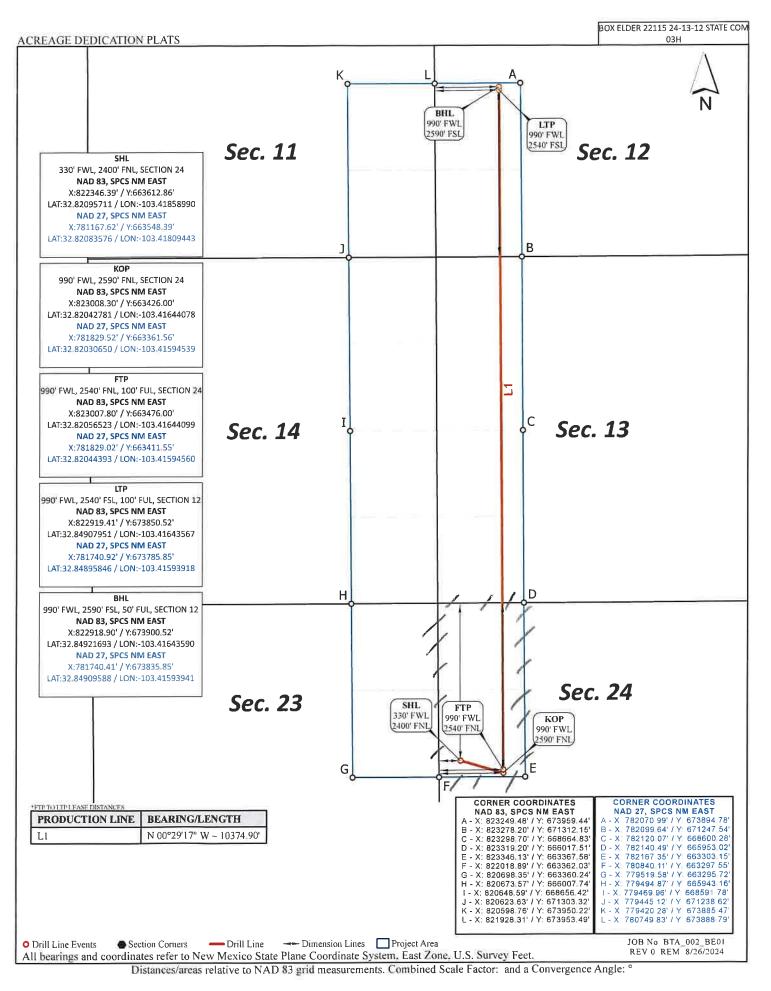
Operator Name

[97202]

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division

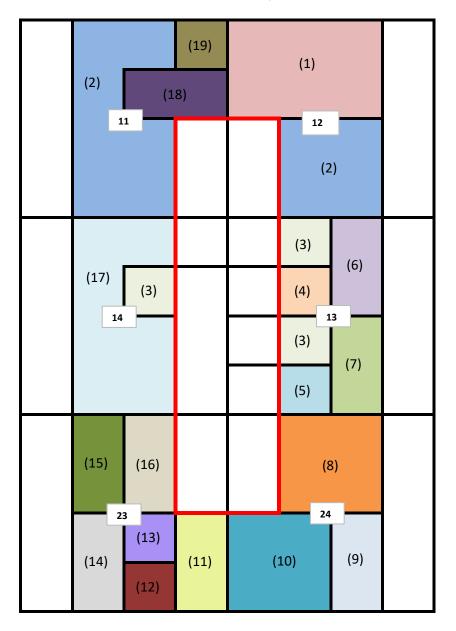
| Curphyn                     | 1/10/2025 |                    |
|-----------------------------|-----------|--------------------|
| Signature                   | Date      |                    |
| Sammy Hajar<br>Printed Name |           | <br>Certificate Nu |
| SHAJAR@BTAOIL.COM           |           |                    |
| Email Address               |           |                    |





# Non-Standard Spacing Unit Offset Tracts

640 Acre Spacing Unit for the Box Elder 22115 State Com #3H and Box Elder 22115 State Com #4H Wells Covering the E/2 SE/4 of Section 11, W/2 SW/4 of Section 12, W/2 W/2 of Section 13, E/2 E/2 of Section 14, E/2 NE/4 of Section 23, and W/2 NW/4 of Section 24,



T-17-S, R-35-E, Lea County, New Mexico

# **EXHIBIT C**

•

| NON-STANDARD SPACING UNIT   |
|---|
| (1) NW4 and W2NE4 of Section 12; State (VB-1040-0)                              |
| V-F Petroleum, Inc.   |
| (2) E2SW4 and W2SE4 of Section 12, E2NW4, NW4NE4, E2SW4 and W2SE4 of Section 11 |
| State of New Mexico (Unleased)  |
| (3) NE4NW4, NE4SW4 of Section 13 and SW4NE4 of Section 14; State (B0-0960-1)    |
| ConocoPhillips Company - Record Title   |
| Maverick Permian LLC - Operator   |
| (4) SE4NW4 of Section 13; State (B0-1861-0)                                     |
| ConocoPhillips Company - Record Title   |
| Mewbourne Oil Company - Operator  |
| (5) SE4SW4 of Section 13; State (VC-0960-1)                                     |
| BTA Oil Producers, LLC  |
| (6) W2NE4 of Section 13; State (VA-1351-5)                                      |
| V-F Petroleum, Inc Record Title   |
| BTA Oil Producers, LLC - Operator   |
| (7) W2SE4 of Section 13; State (E0-7567-10)                                     |
| Concho Oil & Gas LLC/COG Operating LLC - Record Title                           |
| BTA Oil Producers, LLC - Operator   |
| (8) E2NW4 and W2NE4 of Section 24; State (B0-2531-0008)                         |
| BTA Oil Producers, LLC  |
| (9) W2SE4 of Section 24; State (VC-1096-0)                                      |
| BTA Oil Producers, LLC  |
| (10) SW4 of Section 24; State (B0-2531-7)                                       |
| William Fleming and Nebille Penrose - Record Title                              |
| West Pecos Trading Company LLC - Operator                                       |
| (11) E2SE4 of Section 23; State (E0-0754-8)                                     |
| Oxy USA WTP, Limited Partnership - Record Title                                 |
| Oxy USA Inc Operator  |
| (12) SW4SE4 of Section 23; State (VC-0863-1)                                    |
| BTA Oil Producers, LLC  |
| (13) NW4SE4 of Section 23; State (B0-1398-41                                    |
| Occidental Permian, Ltd Record Title  |
| Oxy USA WTP Limited Partnership - Operator                                      |
| (14) E2SW4 of Section 23; State (B0-1713-5, 12)                                 |
| BTA Oil Producers, LLC  |
| (15) E2NW4 of Section 23; State (B0-1506-7)                                     |
| BTA Oil Producers, LLC  |
| (16) W2NE4 of Section 23; State (VC-0712-1)                                     |
| BTA Oil Producers, LLC  |
| (17) E2SW4, W2SE4, E2NW4, and NW4NE4 of Section 14; State (LG-2051-1)           |
| V-F Petroleum, Inc.   |
| (18) S2NE4 of Section 11; State (B0-1606-0)                                     |
| ConocoPhillips Company - Record Title   |
| Maverick Permian LLC - Operator   |
| (19) NE4NE4 of Section 11; State (B0-2517-3)                                    |
| Maverick Permian LLC  |
|   |

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# **OFFSET PARTIES NOTICE LETTER CHART**

| PARTY                                 | NOTICE LETTER SENT      |
|---------------------------------------|-------------------------|
| 801 LLC                               | 1/21/25                 |
| PO Box 900                            | See attached receipt of |
| Artesia, NM 88221                     | mailing                 |
| Bean Family Limited Company           | 1/21/25                 |
| PO Box 45750                          | See attached receipt of |
| Rio Rancho, NM 87174                  | mailing                 |
| Bernhardt Oil Exploration             | 1/21/25                 |
| 1000 Greenway Circle                  | See attached receipt of |
| Norman, OK 73072                      | mailing                 |
| Cactus Operating Company              | 1/21/25                 |
| 1132 Hwy. 84, #35                     | See attached receipt of |
| Shallowater, TX 79363                 | mailing                 |
| CBR Oil Properties, LLC               | 1/21/25                 |
| PO Box 1778                           | See attached receipt of |
| Spring, TX 77383                      | mailing                 |
| Clark Family LP                       | 1/21/25                 |
| 21966 Windrose Point                  | See attached receipt of |
| New Caney, TX 77357                   | mailing                 |
| CLM Production Co.                    | 1/21/25                 |
| PO Box 881                            | See attached receipt of |
| Roswell, NM 88202                     | mailing                 |
| COG Operating, LLC                    | 1/21/25                 |
| 600 W. Illinois Ave.                  | See attached receipt of |
| Midland, TX 79701                     | mailing                 |
| Concho Oil & Gas LLC                  | 1/21/25                 |
| 600 W. Illinois Ave.                  | See attached receipt of |
| Midland, TX 79701                     | mailing                 |
| Conoco Phillips Company               | 1/21/25                 |
| 600 W. Illinois Ave.                  | See attached receipt of |
| Midland, TX 79701                     | mailing                 |
| First Century Oil, Inc.               | 1/21/25                 |
| 300 North Marienfeld St.              | See attached receipt of |
| Midland, TX 79701                     | mailing                 |
| Fuel Products, Inc.                   | 1/21/25                 |
| 500 W. Texas Ave., Ste. 350           | See attached receipt of |
| Midland, TX 79701                     | mailing                 |
| Hat Mesa Oil Company                  | 1/21/25                 |
| PO Box 1216                           | See attached receipt of |
| Albuquerque, NM 87103                 | mailing                 |
| HHB Limited Partnership               | 1/21/25                 |
| 1                                     |                         |
| 1414 East 39 <sup>th</sup> St., # 437 | See attached receipt of |
| Tulsa, OK 74105                       | mailing                 |
| Highland Texas Energy Company         | 1/21/25                 |
| 11886 Greenville Ave., Ste. 106       | See attached receipt of |
| Dallas, TX 75243                      | mailing                 |

# **EXHIBIT D**

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| Hutchings Oil Company                              | 1/21/25                 |
|--|-------------------------|
| PO Box 1216  | See attached receipt of |
| Albuquerque, NM 87103                              | mailing                 |
| J&L Exploration, LLC                               | 1/21/25                 |
| 2610 Gaye Dr.                                      | See attached receipt of |
| Roswell, NM 88201                                  | mailing                 |
| John F. Herbig, Jr.                                | 1/21/25                 |
| 6 Hanover  | See attached receipt of |
| Midland, TX 79701                                  | 1                       |
|  | mailing<br>1/21/25      |
| Marcus Wayne Luna<br>500 West Texas Ave., Ste. 350 |                         |
| ,  | See attached receipt of |
| Midland, TX 79701                                  | mailing                 |
| Maverick Permian, LLC                              | 1/21/25                 |
| 1000 Main St., Ste. 2900                           | See attached receipt of |
| Houston, TX 77002                                  | mailing                 |
| Mewbourne Oil Company                              | 1/21/25                 |
| 500 West Texas Avenue, Ste. 1020                   | See attached receipt of |
| Midland, TX 79701                                  | mailing                 |
| New Mexico Western Minerals, Inc.                  | 1/21/25                 |
| PO Box 45750                                       | See attached receipt of |
| Rio Rancho, NM 87174                               | mailing                 |
| Occidental Permian, Ltd.                           | 1/21/25                 |
| 5 Greenway Plaza, Ste. 110                         | See attached receipt of |
| Houston, TX 79702                                  | mailing                 |
| Oxy USA Inc.                                       | 1/21/25                 |
| 5 Greenway Plaza, Ste. 110                         | See attached receipt of |
| Houston, TX 77046                                  | mailing                 |
| Oxy USA WTP Limited Partnership Inc.               | 1/21/25                 |
| 5 Greenway Plaza, Ste. 110                         | See attached receipt of |
| Houston, TX 77046                                  | mailing                 |
| PDIII Exploration, Ltd.                            | 1/21/25                 |
| PO Box 871   | See attached receipt of |
| Midland, TX 79702                                  | mailing                 |
| Permian Resources                                  | 1/21/25                 |
| 300 North Marienfeld Street                        | See attached receipt of |
| Midland, TX 79701                                  | mailing                 |
| Read & Stephens, Inc.                              | 1/21/25                 |
| 300 North Marienfeld St.                           | See attached receipt of |
| Midland, TX 79701                                  | mailing                 |
| Sandhills Oil Company                              | 1/21/25                 |
| 6 Hanover  | See attached receipt of |
| Midland, TX 79705                                  | mailing                 |
| Sandra K. Lawlis                                   | 1/21/25                 |
| PO Box 1889  | See attached receipt of |
| Midland, TX 79702                                  | mailing                 |

### **OFFSET PARTIES NOTICE LETTER CHART**

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| SBI West Texas I, LLC           | 1/21/25                 |
|---------------------------------|-------------------------|
| 6702 Broadway                   | See attached receipt of |
| Galveston, TX 77554             | mailing                 |
| Scott-Winn LLC                  | 1/21/25                 |
| PO Box 1834                     | See attached receipt of |
| Roswell, NM 88202               | mailing                 |
| SCW Interiors, LLC              | 1/21/25                 |
| PO Box 1216                     | See attached receipt of |
| Albuquerque, NM 87103           | mailing                 |
| State of New Mexico             | 1/21/25                 |
| 310 Old Santa Fe Trail          | See attached receipt of |
| Santa Fe, NM 87501              | mailing                 |
| Tierra Encantada, LLC           | 1/21/25                 |
| PO Box 811                      | See attached receipt of |
| Roswell, NM 88202               | mailing                 |
| V-F Petroleum, Inc.             | 1/21/25                 |
| 500 W. Texas Ave., Ste. 350     | See attached receipt of |
| Midland, TX 79701               | mailing                 |
| West Pecos Trading Company, LLC | 1/21/25                 |
| 8849 Larston St.                | See attached receipt of |
| Houston, TX 77055               | mailing                 |
| Worrall Investment Corporation  | 1/21/25                 |
| PO Box 1834                     | See attached receipt of |
| Roswell, NM 88202               | mailing                 |
| Yates Energy Corporation        | 1/21/25                 |
| PO Box 2323                     | See attached receipt of |
| Roswell, NM 88203               | mailing                 |

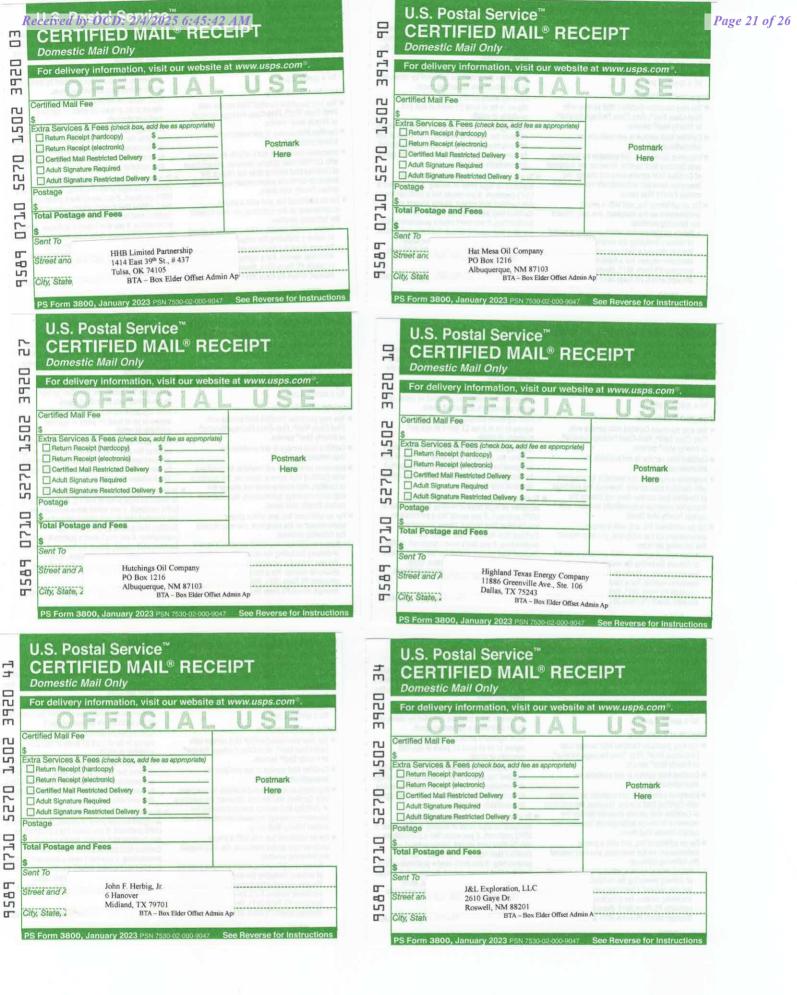
## **OFFSET PARTIES NOTICE LETTER CHART**

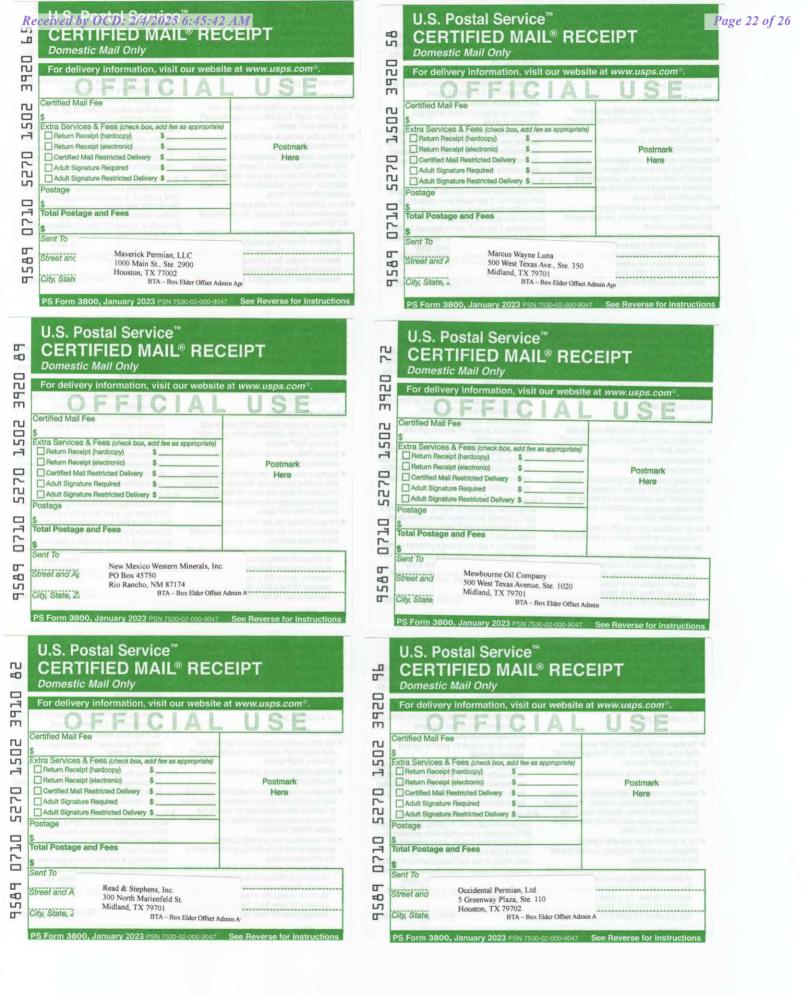
| Rec<br>+ B                  | CERTIFIED MAIL <sup>®</sup> RECEIPT   | 27 B                | U.S. Postal Service <sup>™</sup><br>CERTIFIED MAIL <sup>®</sup> REC<br>Domestic Mail Only   | Page 19 of 2<br>CEIPT            |
|-----------------------------|---|---------------------|---|----------------------------------|
| 191                         | For delivery information, visit our website at <i>www.usps.com</i> *.   | 191                 | For delivery information, visit our websit  | e at www.usps.com <sup>®</sup> . |
| 9 0710 5270 1               | S Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)  Return Receipt (electronic)  Certified Mail Restricted Delivery \$ Adult Signature Restricted Delivery \$ Adult Signature Restricted Delivery \$ Postage  S Fotal Postage and Fees  S Sent To Bean Family Limited Company PO Box 45750  | 9 0710 5270 1502    | Certified Mail Fee  | Postmark<br>Here                 |
| -                           | PO BOX 49730<br>Rio Rancho, NM 87174<br>BTA - Box Elder Offset Admin / BTA - Box Elder Offset Admin / See Reverse for Instructions  | 958                 | Street and PO Box 900<br>Artesia, NM 88221<br>City, State BTA - Box Elder Offset Admin /  | .pp                              |
| 7589 D710 5270 1502 3919 D7 | U.S. Postal Service<br>CERTIFIED MAIL® RECEIPT<br>Domestic Mail Only<br>For delivery information, visit our website at www.usps.com .<br>OFFOLALUSE<br>Certified Mail Fee<br>S<br>Extra Services & Fees (check box, add fee as appropriate)<br>Return Receipt (hardcopy) &<br>Return Receipt (hardcopy) &<br>Return Receipt (fardcopy) &<br>Return Receipt (fardcopy) &<br>Return Receipt (addcopy) & | 9589 0710 5270 1502 | PS Form 3800, January 2023 PSN 7830-02-000-9047 U.S. Postal Service CERTIFIED MAIL® REC Domestic Mail Only For delivery information, visit our website OFFICIAL Certified Mail Fee Stra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (hardcopy) Certified Mail Restricted Delivery \$ Cotal Postage and Fees Sent To Street ar Bernhardt Oil Exploration 1000 Greenway Circle Norman, OK 73072 BTA - Bos Elder Offset Admin A PS Form 3800, January 2023 PSN 7530-02-000-9047 | EIPT<br>at www.usps.com*.<br>USE |
| 919 21                      | U.S. Postal Service <sup>™</sup><br>CERTIFIED MAIL <sup>®</sup> RECEIPT<br>Domestic Mail Only<br>For delivery information, visit our website at www.usps.com <sup>®</sup> .   | 41 919              | U.S. Postal Service <sup>™</sup><br>CERTIFIED MAIL <sup>®</sup> RECI<br>Domestic Mail Only<br>For delivery information, visit our website a   |                                  |
| 10 5270 1502                | ertified Mail Fee  xtra Services & Fees (check box, add fee as appropriate) Return Receipt (lardcopy)  Return Receipt (electronic)  |                     | ertified Mail Fee  tra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)  Return Receipt (dectronic)  Certified Mail Restricted Delivery  Adult Signature Required  Adult Signature Restricted Delivery  ostage  otal Postage and Fees   | Postmark<br>Here                 |
| 9589<br>1589                | ent To<br>Clark Family LP<br>Treef al 21966 Windrose Point<br>New Caney, TX 77357<br>BTA – Box Elder Offset Admin Ar<br>PS Form 3800, January 2023 PSN 7530-02:000-9047 See Reverse for Instructions  | 9589 07             | ent To<br>CBR Oil Properties, LLC<br>treet an PO Box 1778<br>Spring, TX 77383<br>BTA - Box Elder Offset Admin<br>PS Form 3800, January 2023 PSN 7530-02-000-9047  | S THE BOLL DURING SHOW           |

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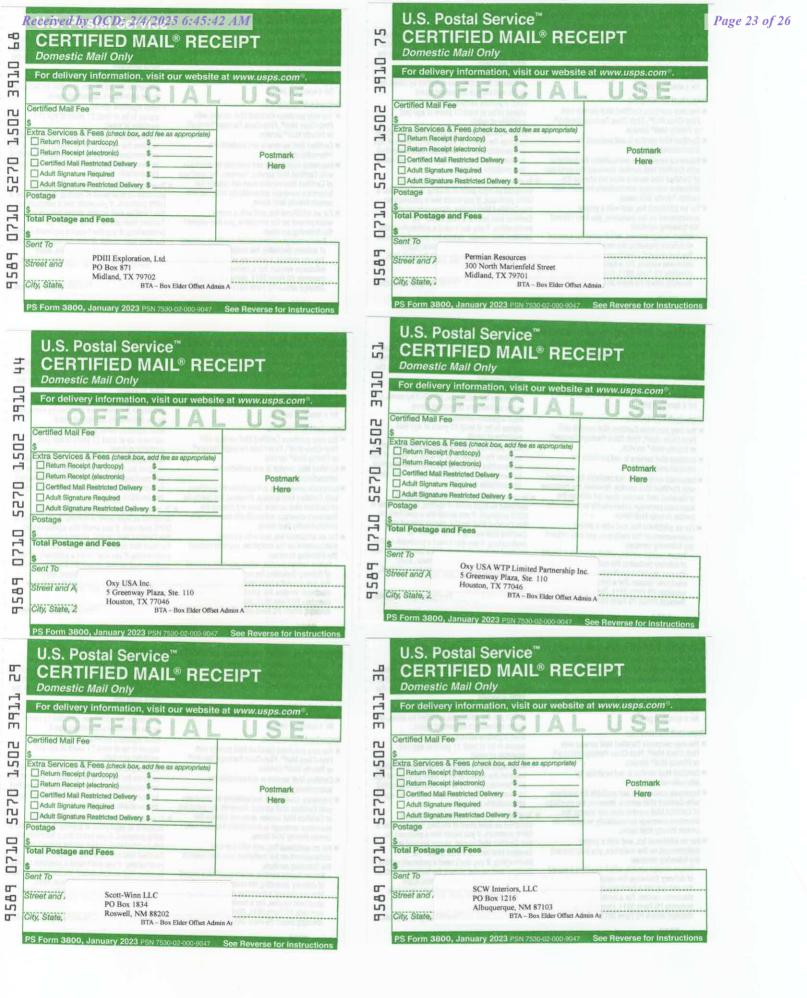


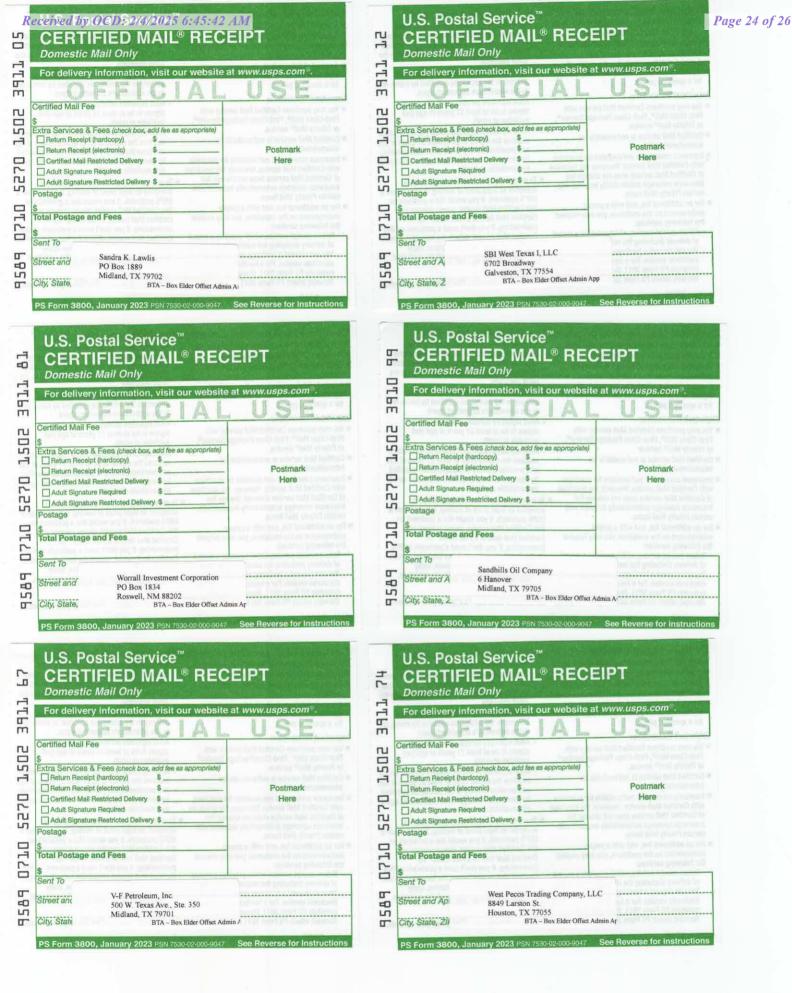
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|----------------|--|--|----------------|--|-----|---------------|
| 5270 1502 391. | For delivery information, visit our website a OFFFIC.1AL Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery Costage | t www.usps.com <sup>®</sup> .<br>USE<br>Postmark<br>Here | 5270 1502 3911 | For delivery information, visit our website e  | USE |               |
| 9589 0710      | Sent To     State of New Mexico     Street anc 310 Old Santa Fe Trail     Santa Fe, NM 87501     City, State BTA – Box Elder Offset Admin /     PS Form 3800, January 2023 PSN 7530-02-000-9047  | Vr<br>See Reverse for instructions                       | 9589 0710      | Total Postage and Fees     Sent To     Street and , DO Box 811     Roswell, NM 88202     City, State, BTA - Box Elder Offset Ad     DO Source 2000, January 2023, ESN 7550002,000,9047 |     | -             |

| Certified Mail Restricted Delivery  Certified Mail Restricted Del | U.S. Postal Service <sup>™</sup><br>CERTIFIED MAIL <sup>®</sup> RECEIPT<br>Domestic Mail Only |  |  |  |  |
|---|---|--|--|--|--|
| Certified Mail Fee  | os.com°.  |  |  |  |  |
| S     Extra Services & Fees (check box, add fee as appropriate)     Return Receipt (hardcopy)     Return Receipt (electronic)     Certified Mail Restricted Delivery     Adult Signature Required     Adult Signature Restricted Delivery     S     Total Postage and Fees     S  | SE  |  |  |  |  |
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| Return Receipt (hardcopy)       \$  |   |  |  |  |  |
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| Total Postage and Fees  |   |  |  |  |  |
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| \$  |   |  |  |  |  |
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| Yates Energy Corporation  |   |  |  |  |  |
| Street and PO Box 2323  |   |  |  |  |  |
|   |   |  |  |  |  |
| City, State, BTA - Box Elder Offset Admin Ar  |   |  |  |  |  |

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

| Operator:              | OGRID:                                |
|------------------------|---------------------------------------|
| BTA OIL PRODUCERS, LLC | 260297                                |
| 104 S Pecos            | Action Number:                        |
| Midland, TX 79701      | 427872                                |
|                        | Action Type:                          |
|                        | [UF-NSP] Non-Standard Proration (NSP) |
|                        |                                       |

#### CONDITIONS

| Created<br>By |      | Condition<br>Date |
|---------------|------|-------------------|
| llowe         | None | 2/4/2025          |

Page 26 of 26

Action 427872