

State of New Mexico  
Energy, Minerals and Natural Resources Department

---

**Michelle Lujan Grisham**  
Governor

**Melanie A. Kenderdine**  
Deputy Secretary

**Ben Shelton**  
Deputy Secretary (Acting)

**Gerasimos "Gerry" Razatos**  
Division Director (Acting)  
Oil Conservation Division



Hudson L. Brunson  
[hbrunson@mewbourne.com](mailto:hbrunson@mewbourne.com)

**Administrative Order NSP – 2252**

**ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT**

**Mewbourne Oil Company [OGRID 14744]**

Runway 26 30 Federal Com Well No. 711H [30-015-PENDING]

Runway 26 30 Federal Com Well No. 713H [30-015-PENDING]

**All of Section 26, all of Section 25, [T22S R26E], and all of Section 30 [T22S, R27E]**

**Eddy County, N.M.**

Reference is made to your application received on February 4<sup>th</sup>, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

**Proposed Horizontal Spacing Unit:**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
Section 26, T19S, R27E	1909.60	Purple Sage; Wolfcamp	98220
Section 25, T19S, R27E			
Section 30, T19S, R28E			

The proposed horizontal spacing unit does not consist of a quarter section or equivalent in the described Sections, as required by Rule 19.15.16.15(B)(3) NMAC. A request for a larger spacing unit per 19.15.16.15.(B)(3)(4) NMAC has been submitted. The request to deviate from standard has met all requirements of (7) of R – 14262 and 19.15.16.15 (B)(3)(5) NMAC. It is understood that you are seeking this exception in order to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above.

NSP - 2252  
Mewbourne Oil Company  
Page 2 of 2

---

The request includes completion of this horizontal well as a gas well described above in the referenced pool or formation. This well is governed by special rules, R - 14262, for the Purple Sage; Wolfcamp (Gas) Pool and provides for 320-acres, comprising any two contiguous quarter sections of a single governmental section.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being included.


You have requested this non-standard horizontal spacing unit to eliminate the need for separate production facilities and additional administrative approvals, therefore reducing waste within the proposed spacing unit within all of Section 26 [T22S, R26E], all of Section 25 [T22S, R26E] and all of Section 30 [T22S, R27E] underlying the Wolfcamp formation. All while protecting the correlative rights within the non - standard unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following e-mail address: [ocd.engineer@emnrd.nm.gov](mailto:ocd.engineer@emnrd.nm.gov) of notice for additional wells.

### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



---

**Gerasimos Razatos**  
Division Director (Acting)  
GR/lrl

**Date:** 4/1/2025

ID NO 427924

NSP - 2252

Revised March 23, 2017

RECEIVED: 02/04/25	REVIEWER:	TYPE:	APP NO: pLEL2503646134
--------------------	-----------	-------	------------------------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Mewbourne Oil Company

OGRID Number: 14744

Well Name: RUNWAY 26/30 FED COM #711H &amp; #713H

API: 30-015-Pending/ Pending

Pool: Purple Sage; Wolfcamp

Pool Code: 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☒ NSP (PRORATION UNIT)☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling - Storage - Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[ II ] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application  
Content  
Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Hudson L. Brunson

Print or Type Name

1/30/2025

Date

(432) 682-3715

Phone Number

Hudson L. Brunson

Signature

Digitally signed by Hudson L. Brunson

Date: 2025.01.30 16:56:51 -06'00'

HLB

hbrunson@mewbourne.com

e-mail Address

**MEWBOURNE OIL COMPANY**

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715

February 3, 2025

Overnight Mail

New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505  
Attn: Mr. Leonard Lowe

Re: Application for Non-Standard Proration Unit  
**RUNWAY 26/30 FED COM #711H (W0DA)**  
SHL: 1820' FSL & 205' FEL (Sec 27)  
FTP: 330' FNL & 330' FWL (Sec 26)  
LTP: 330' FNL & 330' FEL (Sec 30)  
BHL: 330' FNL & 330' FEL (Sec 30)  
**RUNWAY 26/30 FED COM #713H (W0EH)**  
SHL: 1820' FSL & 245' FEL (Sec 27)  
FTP: 1650' FNL & 330' FWL (Sec 26)  
LTP: 1650' FNL & 330' FEL (Sec 30)  
BHL: 1650' FNL & 330' FEL (Sec 30)  
Sections 25 & 26, T22S, R26E and Section 30, T22S, R27E,  
Eddy County, New Mexico

Dear Mr. Lowe,

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of a non-standard proration unit for its proposed Runway 26/30 wells listed above. These wells will be drilled as horizontal oil wells in the Purple Sage; Wolfcamp (GAS) [98220] pool.

The Runway 26/30 Fed Com #711H & Runway 26/30 Fed Com #713H wells will be dedicated to a 1,909.60-acre proration unit comprising Sections 25 & 26, T22S, R26E, and Section 30, T22S, R27E.

The affected offset acreage comprises the SE/4 of Section 22, S/2 of Section 23, S/2 of Section 24, E/2 of Section 27, NE/4 of Section 34, N/2 of Section 35, and the N/2 of Section 36, all of which lands are located in T22S, R26E, Eddy County, New Mexico. The affected offset acreage located in T22S, R27E, Eddy County, New Mexico comprises the S/2 of Section 19, SW/4 of Section 20, W/2 of Section 29, NW/4 of Section 32, and the N/2 of Section 31. Consequently, notice of this application is being provided to all parties listed on the attached list of affected parties.

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights within the referenced horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this application. Should you have any questions or need additional information regarding the above, please contact me at [hbrunson@mewbourne.com](mailto:hbrunson@mewbourne.com) or (432) 682-3715.

Very truly yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in blue ink, appearing to read "H. L. Brunson", is written over the printed name.

Hudson L. Brunson  
Landman

Enclosures

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number <b>30-015-Pending</b>	Pool Code <b>98220</b>	Pool Name <b>Purple Sage; Wolfcamp</b>	
Property Code	Property Name <b>RUNWAY 26/30 FED COM</b>	Well Number <b>711H</b>	
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3229'</b>	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>27</b>	<b>22S</b>	<b>26E</b>		<b>1820 FSL</b>	<b>205 FEL</b>	<b>32.3610695°N</b>	<b>104.2731211°W</b>	<b>EDDY</b>

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>30</b>	<b>22S</b>	<b>27E</b>		<b>330 FNL</b>	<b>330 FEL</b>	<b>32.3698757°N</b>	<b>104.2212669°W</b>	<b>EDDY</b>

Dedicated Acres <b>1,909.60</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>27</b>	<b>22S</b>	<b>26E</b>		<b>330 FNL</b>	<b>243 FEL</b>	<b>32.3698083°N</b>	<b>104.2732642°W</b>	<b>EDDY</b>


## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>26</b>	<b>22S</b>	<b>26E</b>		<b>330 FNL</b>	<b>330 FWL</b>	<b>32.3698174°N</b>	<b>104.2714088°W</b>	<b>EDDY</b>

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>30</b>	<b>22S</b>	<b>27E</b>		<b>330 FNL</b>	<b>330 FEL</b>	<b>32.3698757°N</b>	<b>104.2212669°W</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number <b>19680</b>	Date of Survey <b>09/06/2024</b>
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS2312114201

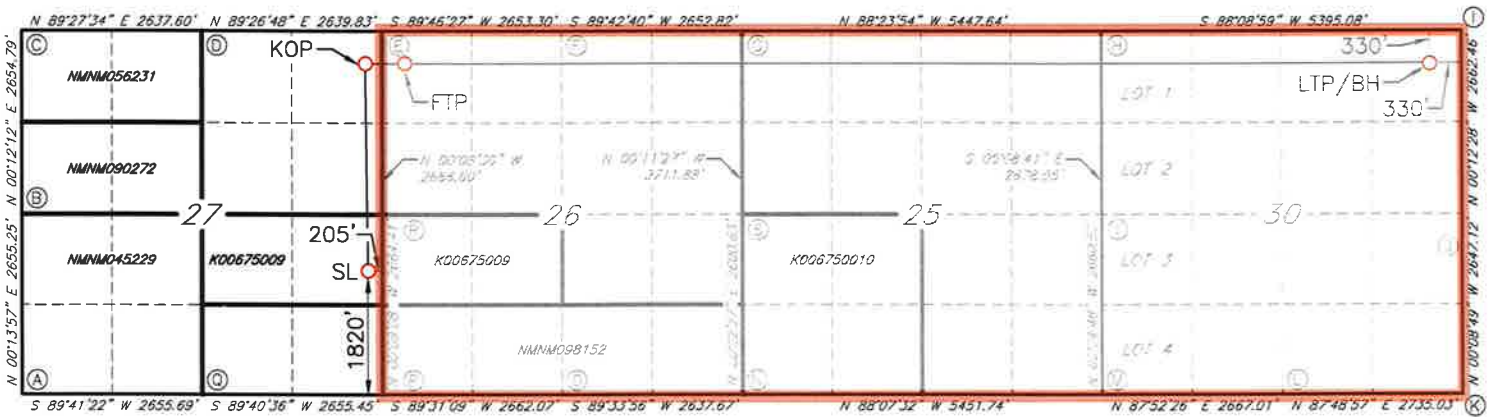


# ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## RUNWAY 26/30 FED COM #711H



### CORNER DATA NAD 83 GRID - NM EAST

GEODETIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
N: 495094.1 - E: 559929.1

LAT: 32.3610695° N  
LONG: 104.2731211° W

KICK OFF POINT (KOP)  
330' FNL - 243' FFL SEC 27  
N: 498273.1 - E: 559883.1

LAT: 32.3698083° N  
LONG: 104.2732642° W

FIRST TAKE POINT (FTP)  
330' FNL - 330' FFL SEC 26  
N: 498276.8 - E: 560455.9

LAT: 32.3698174° N  
LONG: 104.2714088° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)  
N: 498310.5 - E: 575936.6

LAT: 32.3698757° N  
LONG: 104.2212669° W

A: FOUND BRASS CAP "1943"  
N: 493246.3 - E: 554829.1

B: FOUND BRASS CAP "1943"  
N: 495900.9 - E: 554839.9

C: FOUND BRASS CAP "1943"  
N: 498555.0 - E: 554849.3

D: FOUND BRASS CAP "1943"  
N: 498579.9 - E: 557486.1

E: FOUND 1" PIPE W/CAP  
STAMPED "PS5412"  
N: 498605.4 - E: 560125.2

F: FOUND BRASS CAP "1943"  
N: 498615.8 - E: 562777.8

G: CALCULATED CORNER  
N: 498629.2 - E: 565430.0

H: CALCULATED CORNER  
N: 498477.0 - E: 570874.2

I: FOUND COTTON SPINDLE  
N: 498651.1 - E: 576265.1

J: FOUND COTTON SPINDLE  
N: 495989.3 - E: 576274.8

K: FOUND 1/2" REBAR  
N: 493342.8 - E: 576281.6

L: FOUND 1/4" REBAR  
W/PLASTIC CAP "REDDY PS5412"  
N: 493238.6 - E: 573549.2

M: FOUND COTTON SPINDLE  
N: 493139.7 - E: 570884.7

N: FOUND 3/4" REBAR  
W/PLASTIC CAP "REDDY PS5412"  
N: 493318.0 - E: 565437.2

O: FOUND BRASS CAP "1943"  
N: 493298.0 - E: 562800.2

P: FOUND BRASS CAP "1943"  
N: 493275.7 - E: 560138.9

Q: FOUND BRASS CAP "1943"  
N: 493260.7 - E: 557484.1

R: FOUND BRASS CAP "1943"  
N: 495939.4 - E: 560131.8

S: FOUND 1/2" REBAR  
W/ALUMINUM CAP "REDDY PS5412"  
N: 495918.0 - E: 565439.0

T: FOUND 1/2" REBAR  
W/ALUMINUM CAP "PE-PS5412"  
N: 495799.6 - E: 570880.9

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number <b>30-015-Pending</b>	Pool Code <b>98220</b>	Pool Name <b>Purple Sage; Wolfcamp</b>
Property Code	Property Name <b>RUNWAY 26/30 FED COM</b>	Well Number <b>713H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3228'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>27</b>	<b>22S</b>	<b>26E</b>		<b>1820 FSL</b>	<b>245 FEL</b>	<b>32.3610689°N</b>	<b>104.2732505°W</b>	<b>EDDY</b>

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>H</b>	<b>30</b>	<b>22S</b>	<b>27E</b>		<b>1650 FNL</b>	<b>330 FEL</b>	<b>32.3662481°N</b>	<b>104.2212559°W</b>	<b>EDDY</b>

Dedicated Acres <b>1,909.60</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>H</b>	<b>27</b>	<b>22S</b>	<b>26E</b>		<b>1650 FNL</b>	<b>243 FEL</b>	<b>32.3661807°N</b>	<b>104.2732561°W</b>	<b>EDDY</b>


## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>26</b>	<b>22S</b>	<b>26E</b>		<b>1650 FNL</b>	<b>330 FWL</b>	<b>32.3661898°N</b>	<b>104.2714007°W</b>	<b>EDDY</b>

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>H</b>	<b>30</b>	<b>22S</b>	<b>27E</b>		<b>1650 FNL</b>	<b>330 FEL</b>	<b>32.3662481°N</b>	<b>104.2212559°W</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number <b>19680</b>	Date of Survey <b>09/06/2024</b>
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS23121140D1

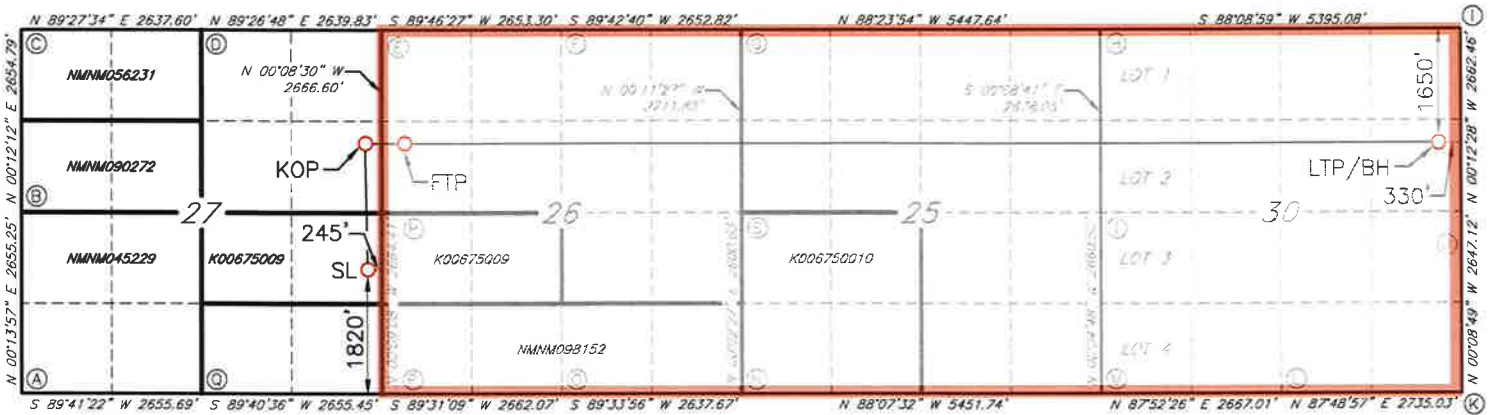


# ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## RUNWAY 26/30 FED COM #713H



### CORNER DATA NAD 83 GRID - NM EAST

GEODETIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
N: 495093.8 - E: 559889.1

LAT: 32.3610689° N  
LONG: 104.2732505° W

KICK OFF POINT (KOP)  
1650' FNL - 243' FEL SEC 27  
N: 496953.4 - E: 559886.3

LAT: 32.3661807° N  
LONG: 104.2732561° W

FIRST TAKE POINT (FTP)  
1650' FNL - 330' FNL SEC 26  
N: 496957.1 - E: 560459.2

LAT: 32.3661898° N  
LONG: 104.2714007° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)  
N: 496990.9 - E: 575941.4

LAT: 32.3662481° N  
LONG: 104.2212559° W

A: FOUND BRASS CAP "1943"  
N: 493246.3 - E: 554629.1

B: FOUND BRASS CAP "1943"  
N: 495900.9 - E: 554839.9

C: FOUND BRASS CAP "1943"  
N: 498555.0 - E: 554849.3

D: FOUND BRASS CAP "1943"  
N: 498579.9 - E: 557486.1

E: FOUND 1" PIPE W/CAP  
STAMPED "PS5412"  
N: 498605.4 - E: 560125.2

F: FOUND BRASS CAP "1943"  
N: 498615.8 - E: 562777.8

G: CALCULATED CORNER  
N: 498629.2 - E: 565430.0

H: CALCULATED CORNER  
N: 498477.0 - E: 570874.2

I: FOUND COTTON SPINDLE  
N: 498651.1 - E: 576265.1

J: FOUND COTTON SPINDLE  
N: 495989.3 - E: 576274.8

K: FOUND 1/2" REBAR  
N: 493342.8 - E: 576281.6

L: FOUND 1/4" REBAR  
W/PLASTIC CAP "REDDY PS5412"  
N: 493238.6 - E: 573549.2

M: FOUND COTTON SPINDLE  
N: 493139.7 - E: 570884.7

N: FOUND 3/4" REBAR  
W/PLASTIC CAP "REDDY PS5412"  
N: 493318.0 - E: 565437.2

O: FOUND BRASS CAP "1943"  
N: 493298.0 - E: 562800.2

P: FOUND BRASS CAP "1943"  
N: 493275.7 - E: 560138.9

Q: FOUND BRASS CAP "1943"  
N: 493260.7 - E: 557484.1

R: FOUND BRASS CAP "1943"  
N: 495939.4 - E: 560131.8

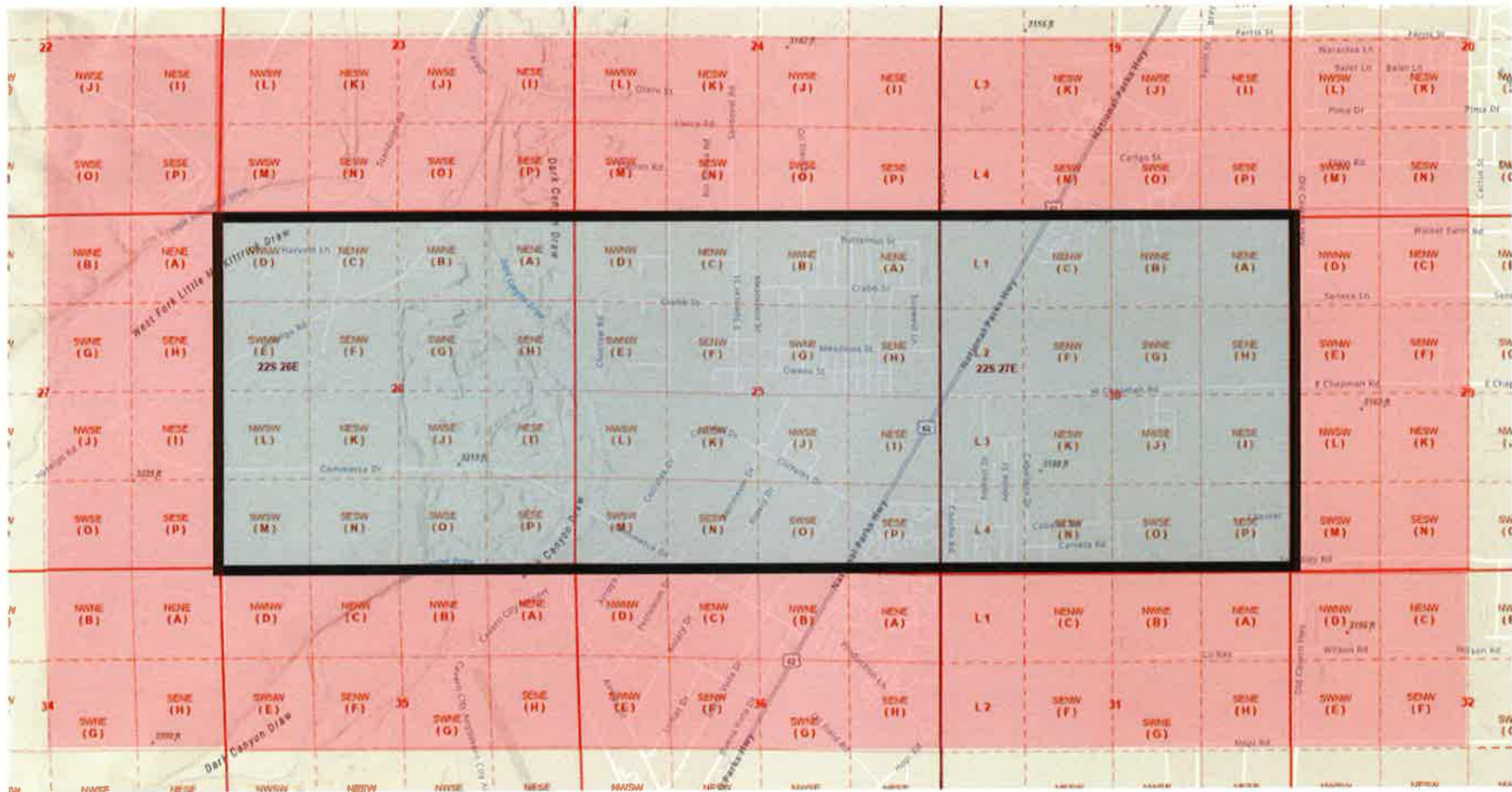
S: FOUND 1/2" REBAR  
W/ALUMINUM CAP "REDDY PS5412"  
N: 495918.0 - E: 565439.0

T: FOUND 1/2" REBAR  
W/ALUMINUM CAP "PE-PS5412"  
N: 495799.6 - E: 570880.9

## Plat of Affected Tracts

### Runway 26/30 Wolfcamp NSP

Sections 25 & 26, Township 22 South, Range 26 East, and Section 30, Township 22 South, Range 27 East  
Eddy County, New Mexico



Proration Unit

Affected Tracts

**MEWBOURNE OIL COMPANY**

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715

January 24, 2025

Certified MailAffected Party

Re: **Application for Non-Standard Proration Unit**

**RUNWAY 26/30 FED COM #711H (W0DA)**

API No.: 30-015-Pending

SHL: 1820' FSL & 205' FEL (Sec 27)

FTP: 330' FNL & 330' FWL (Sec 26)

LTP: 330' FNL & 330' FEL (Sec 30)

BHL: 330' FNL & 330' FEL (Sec 30)

**RUNWAY 26/30 FED COM #713H (W0EH)**

API No.: 30-015-Pending

SHL: 1820' FSL & 245' FEL (Sec 27)

FTP: 1650' FNL & 330' FWL (Sec 26)

LTP: 1650' FNL & 330' FEL (Sec 30)

BHL: 1650' FNL & 330' FEL (Sec 30)

Sections 25 & 26, T22S, R26E and Section 30, T22S, R27E,  
Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non-Standard Proration Unit for the above referenced RUNWAY 26/30 FED COM #711H and RUNWAY 26/30 FED COM #713H wells covering Sections 25 & 26, T22S, R26E, and Section 30, T22S, R27E, Eddy County, NM.

You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given to the OCD within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

If you have any questions regarding this application, please contact me at [hbrunson@mewbourne.com](mailto:hbrunson@mewbourne.com) or (432) 682-3715.

**MEWBOURNE OIL COMPANY**



Hudson L. Brunson  
Landman

## Affected Parties

Type	Owners	Attn	Address Line 1	Address Line 2	City	State	Zip Code	Tracking Number
BLM	Bureau of Land Management		301 Dinosaur Trail		Santa Fe	NM	87508	9414 8362 0855 1277 7782 48
State	New Mexico State Land Office		310 Old Santa Fe Trail		Santa Fe	NM	87504-1148	9414 8362 0855 1277 7782 93
Offset WI/Operator/Record Title	3R Operating, LLC		910 Louisiana	Suite 2400	Houston	TX	77002	9414 8362 0855 1277 7783 54
Offset WI/Operator/Record Title	Alpha Energy Partners, LLC		PO Box 10701		Midland	TX	79702	9414 8362 0855 1277 7784 08
Offset WI/Operator/Record Title	WPX Energy Permian, LLC		333 West Sheridan Avenue		Oklahoma City	OK	73102	9414 8362 0855 1277 7784 60
Offset WI/Operator/Record Title	PETROGULF CORPORATION		518 17th Street		Denver	CO	80202	9414 8362 0855 1277 7785 14
Offset WI/Operator/Record Title	FEATHERSTONE DEVELOPMENT CORPORATION		PO Box 429		Roswell	NM	88202	9414 8362 0855 1277 7785 52
Offset WI/Operator/Record Title	MARATHON OIL PERMIAN LLC		990 Town & Country Blvd		Houston	TX	77024	9414 8362 0855 1277 7786 37
Offset WI/Operator/Record Title	Alpha Energy Partners II, LLC		PO Box 10701		Midland	TX	79702	9414 8362 0855 1277 7784 08
Offset WI/Operator/Record Title	Permian Resources Operating, LLC		300 N. Marienfeld	Suite 1000	Midland	TX	79701	9414 8362 0855 1277 7786 99
Offset WI/Operator/Record Title	Red River Energy Partners II, LLC		PO Box 1149		Covington	LA	70434	9414 8362 0855 1277 7787 29

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 427924

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 427924
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	2/4/2025