

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: AIR BISCUIT 16 FED COM wells **API:** 30-025-various
Pool: WC-025 G-08 S243217P; UPR WC **Pool Code:** 98248

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Paula M. Vance

Print or Type Name

Signature

March 10, 2025

Date

505-988-4421

Phone Number

pmvance@hollandhart.com

e-mail Address



Paula M. Vance
Associate
Phone (505) 954-7286
PMVance@hollandhart.com

March 10, 2025

VIA ONLINE FILING

Gerasimos Razatos, Division Director (Acting)
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of a 1,280-acre non-standard horizontal spacing unit in the Upper Wolfcamp: WC-025 G-08 S243217P; UPR WC [98248] comprised of All of Sections 16 and 21, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico.

Dear Mr. Razatos:

Pursuant to 19.15.16.15(B)(5) NMAC, EOG Resources, Inc. (“EOG”) (OGRID No. 7377) seeks administrative approval of a non-standard 1,280-acre horizontal spacing unit comprised of All of Sections 16 and 21, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed non-standard spacing will be developed by the following wells:

- **Air Biscuit 16 Fed Com #701H** (API No. 30-025-PENDING)
- **Air Biscuit 16 Fed Com #702H** (API No. 30-025-PENDING)
- **Air Biscuit 16 Fed Com #703H** (API No. 30-025-PENDING)
- **Air Biscuit 16 Fed Com #704H** (API No. 30-025-PENDING)
- **Air Biscuit 16 Fed Com #705H** (API No. 30-025-PENDING)
- **Air Biscuit 16 Fed Com #706H** (API No. 30-025-PENDING)
- **Air Biscuit 16 Fed Com #707H** (API No. 30-025-PENDING)
- **Air Biscuit 16 Fed Com #708H** (API No. 30-025-PENDING)
- **Air Biscuit 16 Fed Com #741H** (API No. 30-025-PENDING)
- **Air Biscuit 16 Fed Com #742H** (API No. 30-025-PENDING)
- **Air Biscuit 16 Fed Com #743H** (API No. 30-025-PENDING)

The Division has placed all wells into the Upper Wolfcamp: WC-025 G-08 S243217P; UPR WC [98248]. The acreage included in the non-standard spacing unit will be the subject of a single Communitization Agreement.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

EOG seeks administrative approval of a non-standard spacing unit to develop the acreage as a single communitized area. Doing so allows EOG to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines, and promote effective well spacing, thereby promoting conservation and preventing waste. A single surface facility also reduces emissions from multiple tank batteries. Division Rules contemplate and encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing, *see*, e.g., 19.15.16.7.P NMAC; 19.15.16.15.B(8) NMAC; 19.15.16.15.C(7) NMAC, and authorize administrative approval of such a request, *see* 19.15.16.15(B)(5) NMAC.

Exhibit A is a map showing the proposed non-standard spacing unit, the subject leases, and the proposed wells.

Exhibit B is a copy the Well Location and Acreage Dedication Plat (C-102) for each of the wells within the proposed non-standard spacing unit.

Exhibit C is a lease map showing the notice tracts for the proposed non-standard spacing unit.

Exhibit D is a cross section exhibit showing the Wolfcamp target for these subject wells.

Exhibit E is a spreadsheet listing all “affected persons”¹ in the affected offset acreage to be noticed. Exhibit E also includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. A copy of this application has been provided to the State Land Office and Bureau of Land Management since state and federal lands are involved.

Your attention to this matter is appreciated.

Sincerely,

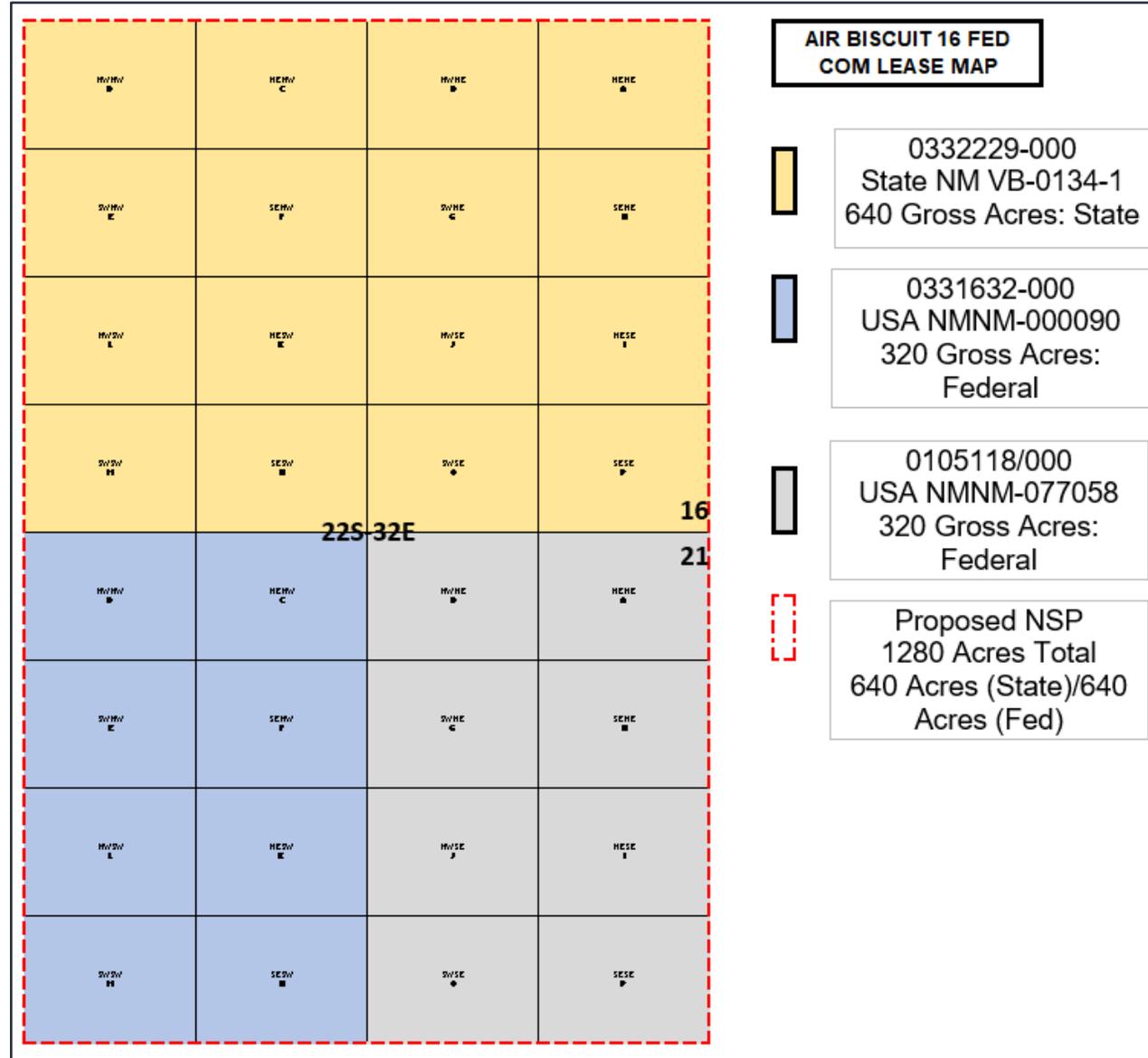


Paula M. Vance
ATTORNEY FOR
EOG RESOURCES, INC.

¹ See NMAC §§ 19.15.2.7.A(8) [defining “affected persons” as, “in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner”] and 19.15.4.12.A(2)(a).

Proposed Non-Standard Horizontal Spacing Unit Air Biscuit 16 Fed Com: Sections 16 and 21, T22S-R32E Lease Summary

EXHIBIT
A



<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input checked="" type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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Property Name and Well Number

AIR BISCUIT 16 FED COM 701H

SURFACE LOCATION

NEW MEXICO EAST
NAD 1983
X=740903' Y=508960'
LAT=N32.397541°
LONG=W103.686750°
NAD 1927
X=699720' Y=508900'
LAT=N32.397418°
LONG=W103.686262°
497' FNL 460' FWL

KOP LOCATION

NEW MEXICO EAST
NAD 1983
X=740770' Y=509406'
LAT=N32.398768°
LONG=W103.687172°
NAD 1927
X=699588' Y=509345'
LAT=N32.398645°
LONG=W103.686684°
50' FNL 330' FWL

FIRST TAKE POINT

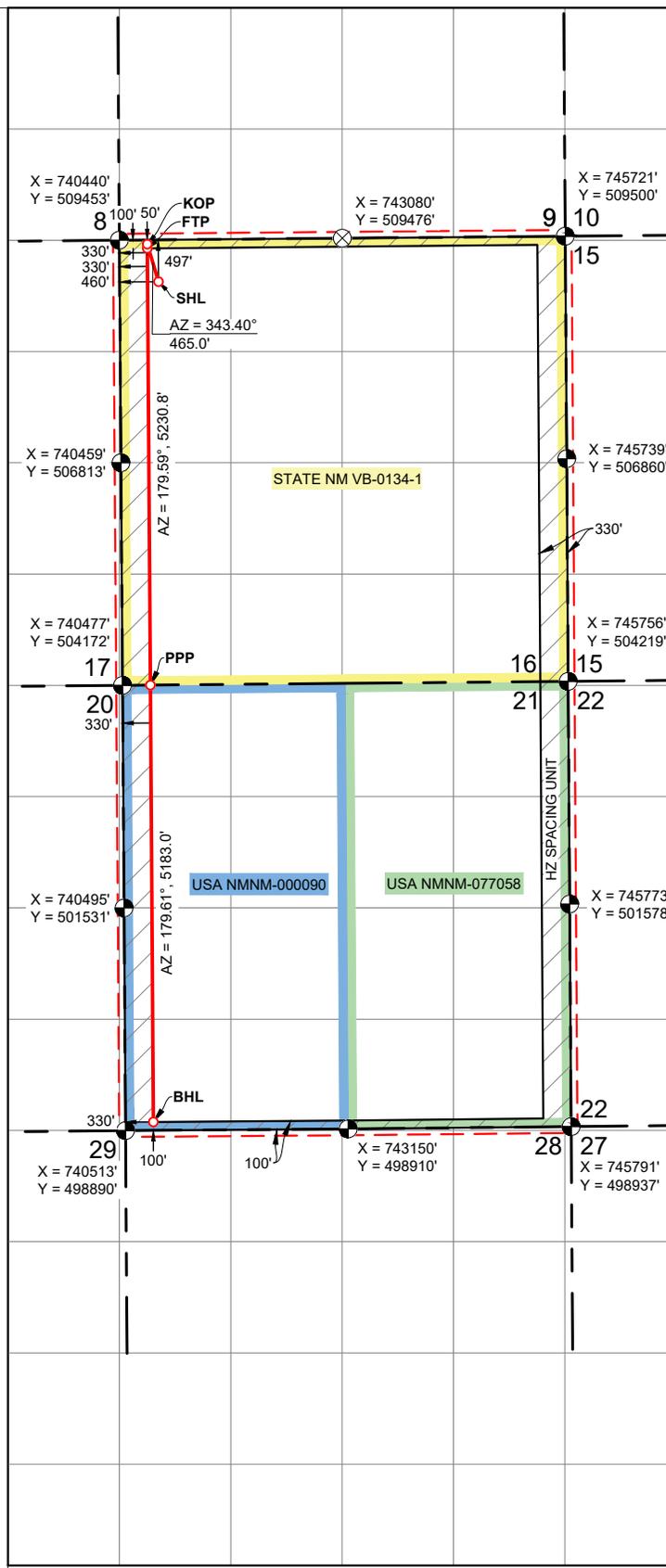
NEW MEXICO EAST
NAD 1983
X=740770' Y=509356'
LAT=N32.398631°
LONG=W103.687172°
NAD 1927
X=699588' Y=509295'
LAT=N32.398508°
LONG=W103.686684°
100' FNL 330' FWL

PROPOSED PENETRATION POINT

NEW MEXICO EAST
NAD 1983
X=740807' Y=504175'
LAT=N32.384390°
LONG=W103.687154°
NAD 1927
X=699625' Y=504115'
LAT=N32.384267°
LONG=W103.686666°
0' FSL 330' FWL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**

NEW MEXICO EAST
NAD 1983
X=740842' Y=498992'
LAT=N32.370144°
LONG=W103.687142°
NAD 1927
X=699659' Y=498932'
LAT=N32.370021°
LONG=W103.686655°
100' FSL 330' FWL



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number AIR BISCUIT 16 FED COM 703H		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 98248	Pool Name Upper Wolfcamp: WC-025 G-08 S243217P;UPR WC
Property Code	Property Name AIR BISCUIT 16 FED COM	Well Number 703H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3764'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	16	22 S	32 E		817 FNL	1856 FWL	N 32.396673°	W 103.682226°	LEA

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	21	22 S	32 E		100 FSL	1650 FWL	N 32.370149°	W 103.682867°	LEA

Dedicated Acres 1280	Infill or Defining Well INFILL	Defining Well API PENDING: AIR BISCUIT 16 FED COM #704H	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers COM PENDING, NSP PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	16	22 S	32 E		50 FNL	1650 FWL	N 32.398778°	W 103.682895°	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	16	22 S	32 E		100 FNL	1650 FWL	N 32.398641°	W 103.682895°	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	21	22 S	32 E		100 FSL	1650 FWL	N 32.370149°	W 103.682867°	LEA

Unitized Area or Area of Uniform Interest UNITIZED AREA	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3789'
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Print Name _____</p> <p>E-mail Address _____</p>	<p>SURVEYORS CERTIFICATION</p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor _____ Date _____</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>MITCHELL L. MCDONALD, N.M. P.L.S.</p> <p>Certificate Number 29821 Date of Survey MARCH 1, 2023</p>
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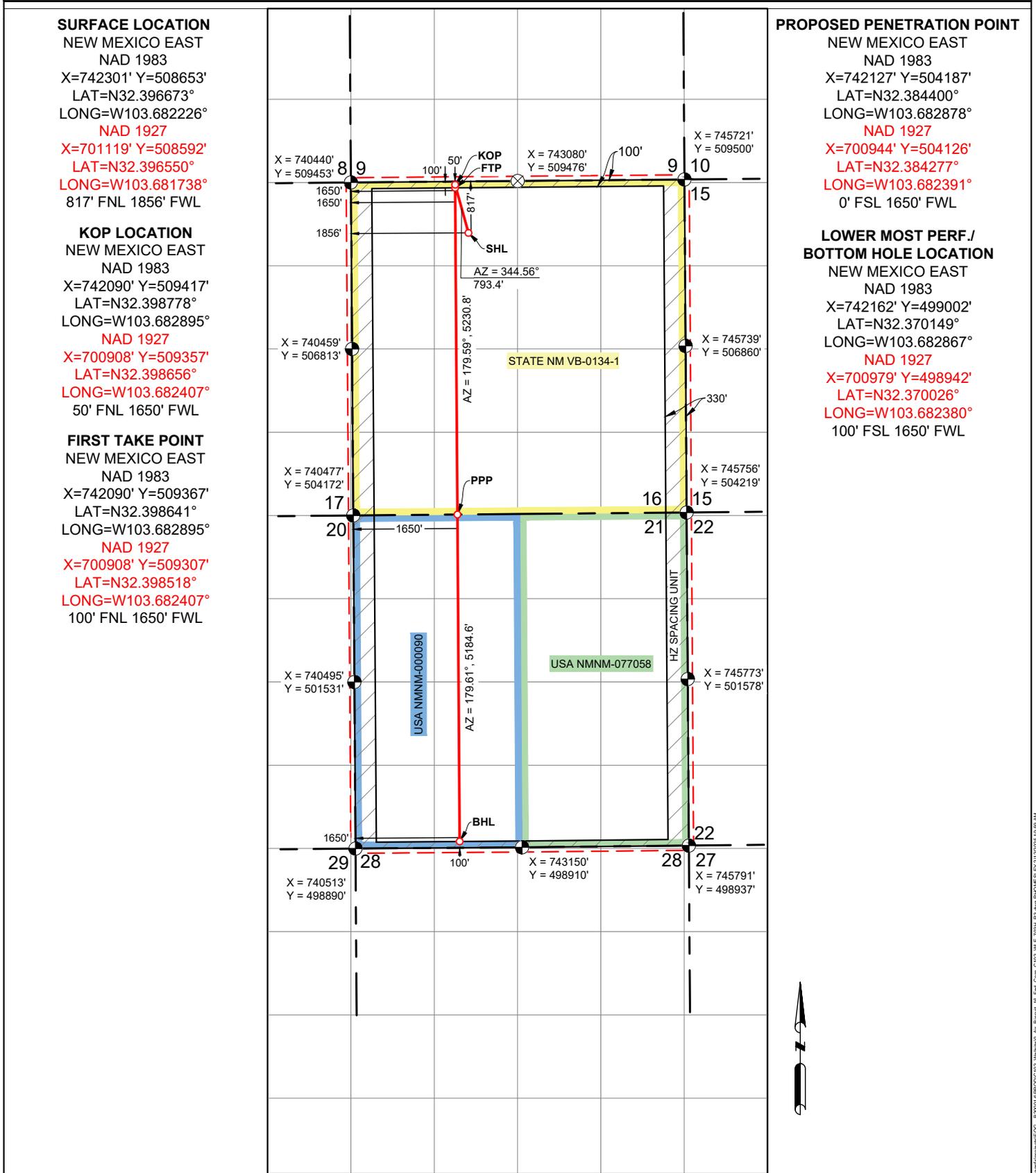
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

P:\OCD_202014\FRDC\02_Webinars\20_202014_0102_MEX_703H_03.dwg (P:\OCD\02_21102025_24.dwg)

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input checked="" type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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Property Name and Well Number

AIR BISCUIT 16 FED COM 703H



SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=742301' Y=508653'
LAT=N32.396673°
LONG=W103.682226°
NAD 1927
X=701119' Y=508592'
LAT=N32.396550°
LONG=W103.681738°
817' FNL 1856' FWL

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=742090' Y=509417'
LAT=N32.398778°
LONG=W103.682895°
NAD 1927
X=700908' Y=509357'
LAT=N32.398656°
LONG=W103.682407°
50' FNL 1650' FWL

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=742090' Y=509367'
LAT=N32.398641°
LONG=W103.682895°
NAD 1927
X=700908' Y=509307'
LAT=N32.398518°
LONG=W103.682407°
100' FNL 1650' FWL

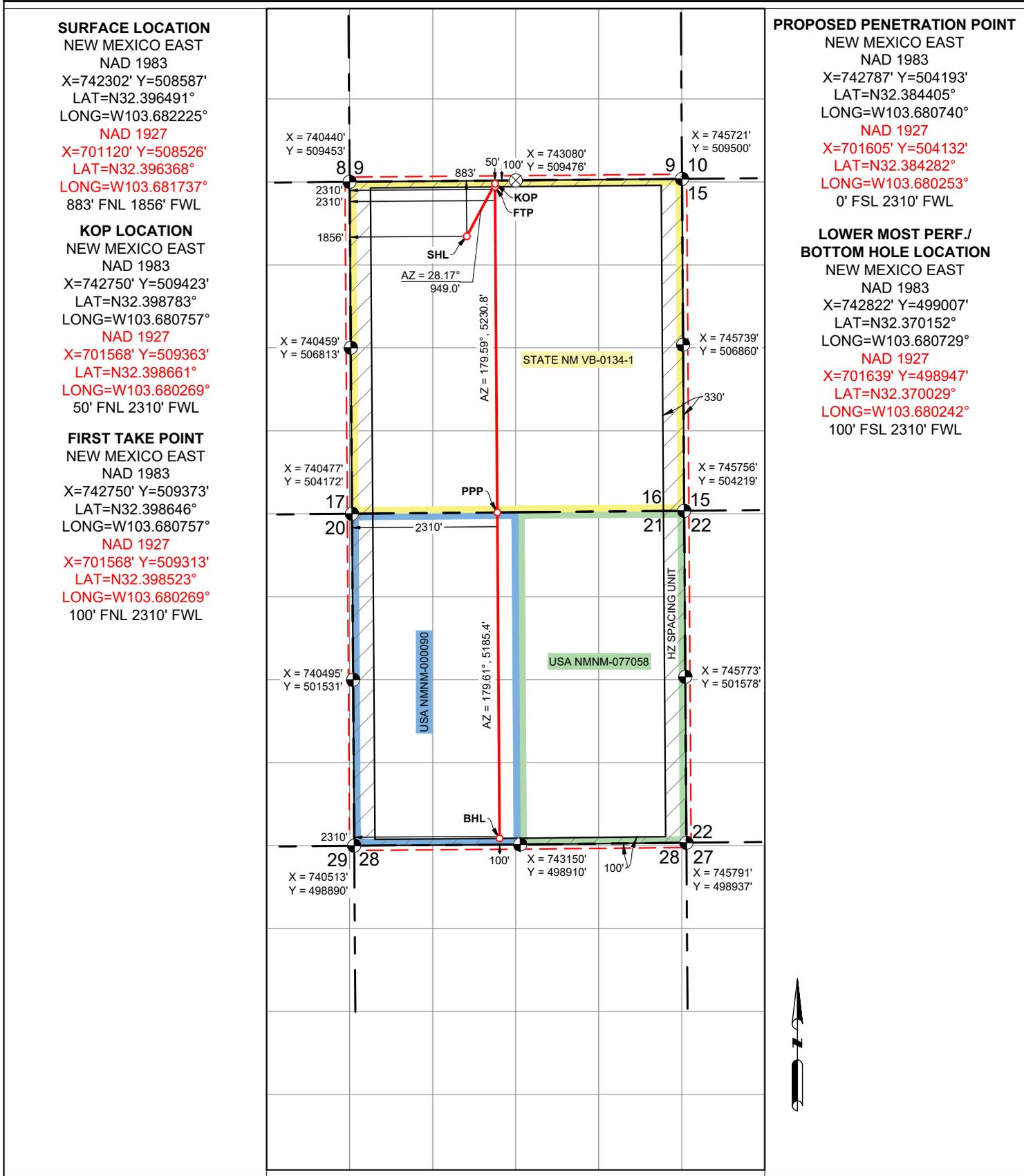
PROPOSED PENETRATION POINT
NEW MEXICO EAST
NAD 1983
X=742127' Y=504187'
LAT=N32.384400°
LONG=W103.682878°
NAD 1927
X=700944' Y=504126'
LAT=N32.384277°
LONG=W103.682391°
0' FSL 1650' FWL

**LOWER MOST PERF. /
BOTTOM HOLE LOCATION**
NEW MEXICO EAST
NAD 1983
X=742162' Y=499002'
LAT=N32.370149°
LONG=W103.682867°
NAD 1927
X=700979' Y=498942'
LAT=N32.370026°
LONG=W103.682380°
100' FSL 1650' FWL

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input checked="" type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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Property Name and Well Number

AIR BISCUIT 16 FED COM 704H



SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=742302' Y=508587'
LAT=N32.396491°
LONG=W103.682225°

NAD 1927
X=701120' Y=508526'
LAT=N32.396368°
LONG=W103.681737°
883' FNL 1856' FWL

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=742750' Y=509423'
LAT=N32.398783°
LONG=W103.680757°

NAD 1927
X=701568' Y=509363'
LAT=N32.398661°
LONG=W103.680269°
50' FNL 2310' FWL

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=742750' Y=509373'
LAT=N32.398646°
LONG=W103.680757°

NAD 1927
X=701568' Y=509313'
LAT=N32.398523°
LONG=W103.680269°
100' FNL 2310' FWL

PROPOSED PENETRATION POINT
NEW MEXICO EAST
NAD 1983
X=742787' Y=504193'
LAT=N32.384405°
LONG=W103.680740°

NAD 1927
X=701605' Y=504132'
LAT=N32.384282°
LONG=W103.680253°
0' FSL 2310' FWL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**
NEW MEXICO EAST
NAD 1983
X=742822' Y=499007'
LAT=N32.370152°
LONG=W103.680729°

NAD 1927
X=701639' Y=498947'
LAT=N32.370029°
LONG=W103.680242°
100' FSL 2310' FWL

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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Property Name and Well Number
AIR BISCUIT 16 FED COM 705H

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 98248	Pool Name Upper Wolfcamp: WC-025 G-08 S243217P;UPR WC
Property Code	Property Name AIR BISCUIT 16 FED COM	Well Number 705H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3774'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	16	22 S	32 E		763 FNL	2423 FEL	N 32.396827°	W 103.678979°	LEA

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	21	22 S	32 E		100 FSL	2310 FEL	N 32.370157°	W 103.678597°	LEA

Dedicated Acres 1280	Infill or Defining Well INFILL	Defining Well API PENDING: AIR BISCUIT 16 FED COM #704H	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers COM PENDING, NSP PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	16	22 S	32 E		50 FNL	2310 FEL	N 32.398788°	W 103.678613°	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	16	22 S	32 E		100 FNL	2310 FEL	N 32.398651°	W 103.678613°	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	21	22 S	32 E		100 FSL	2310 FEL	N 32.370157°	W 103.678597°	LEA

Unitized Area or Area of Uniform Interest UNITIZED AREA	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3799'
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Print Name _____</p> <p>E-mail Address _____</p>	<p>SURVEYORS CERTIFICATION</p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor _____ Date _____</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>MITCHELL L. MCDONALD, N.M. P.L.S.</p> <p>Certificate Number 29821 Date of Survey MARCH 1, 2023</p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Property Name and Well Number <p align="center">AIR BISCUIT 16 FED COM 705H</p>	<input checked="" type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

AIR BISCUIT 16 FED COM 705H

SURFACE LOCATION

NEW MEXICO EAST
 NAD 1983
 X=743303' Y=508715'
 LAT=N32.396827°
 LONG=W103.678979°
NAD 1927
X=702120' Y=508654'
LAT=N32.396704°
LONG=W103.678492°
 763' FNL 2423' FEL

KOP LOCATION

NEW MEXICO EAST
 NAD 1983
 X=743411' Y=509429'
 LAT=N32.398788°
 LONG=W103.678613°
NAD 1927
X=702229' Y=509369'
LAT=N32.398665°
LONG=W103.678126°
 50' FNL 2310' FEL

FIRST TAKE POINT

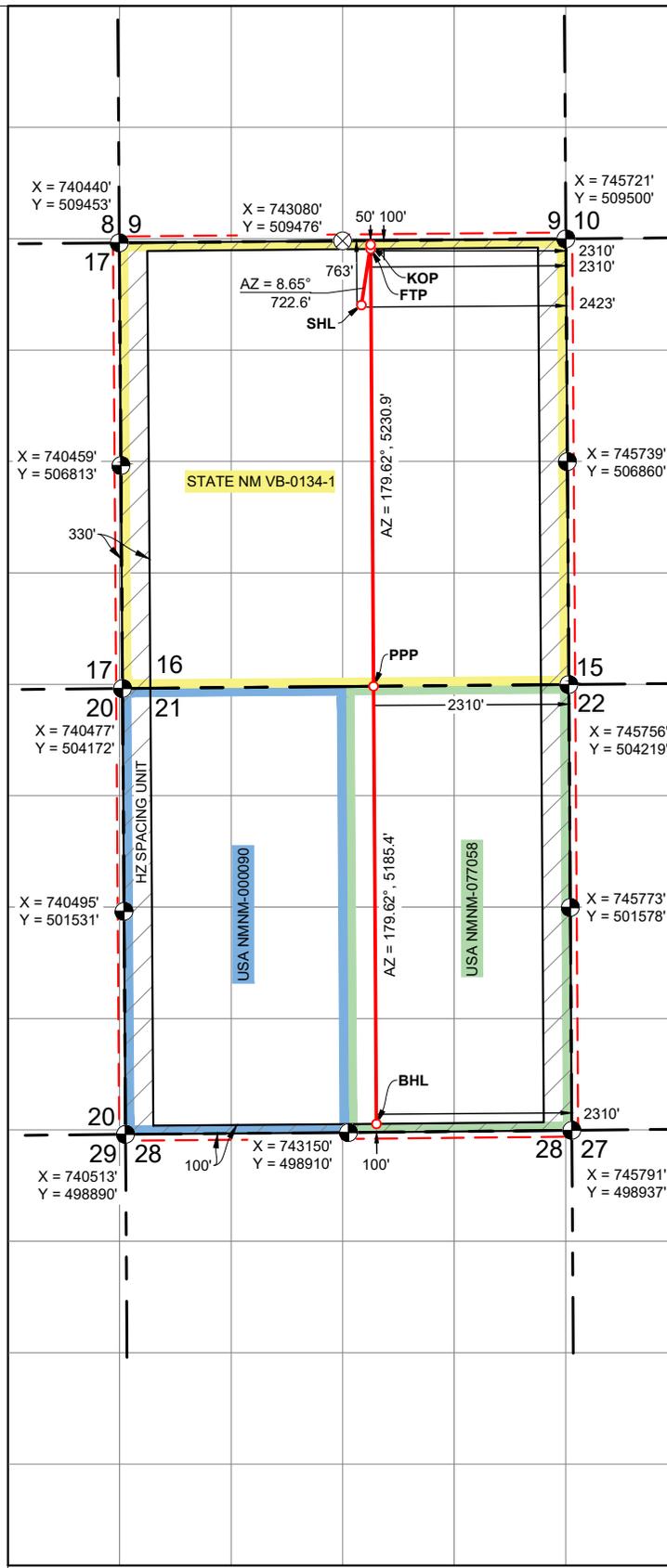
NEW MEXICO EAST
 NAD 1983
 X=743412' Y=509379'
 LAT=N32.398651°
 LONG=W103.678613°
NAD 1927
X=702229' Y=509319'
LAT=N32.398528°
LONG=W103.678125°
 100' FNL 2310' FEL

PROPOSED PENETRATION POINT

NEW MEXICO EAST
 NAD 1983
 X=743446' Y=504198'
 LAT=N32.384410°
 LONG=W103.678605°
NAD 1927
X=702263' Y=504138'
LAT=N32.384287°
LONG=W103.678118°
 0' FSL 2310' FEL

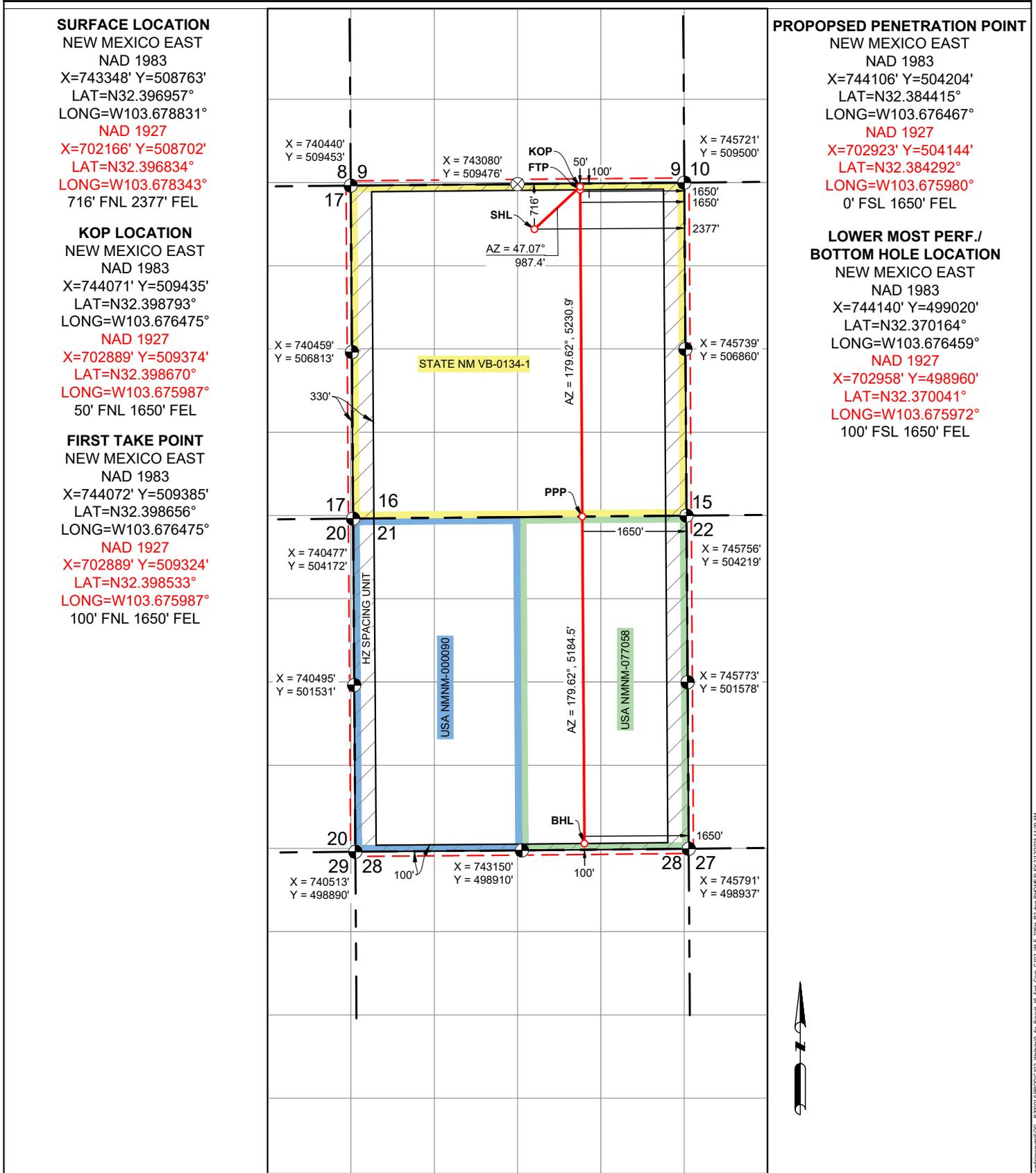
LOWER MOST PERF / BOTTOM HOLE LOCATION

NEW MEXICO EAST
 NAD 1983
 X=743480' Y=499013'
 LAT=N32.370157°
 LONG=W103.678597°
NAD 1927
X=702298' Y=498953'
LAT=N32.370034°
LONG=W103.678110°
 100' FSL 2310' FEL



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

Property Name and Well Number
AIR BISCUIT 16 FED COM 706H



SURFACE LOCATION
 NEW MEXICO EAST
 NAD 1983
 X=743348' Y=508763'
 LAT=N32.396957°
 LONG=W103.678831°
NAD 1927
 X=702166' Y=508702'
 LAT=N32.396834°
 LONG=W103.678343°
 716' FNL 2377' FEL

KOP LOCATION
 NEW MEXICO EAST
 NAD 1983
 X=744071' Y=509435'
 LAT=N32.398793°
 LONG=W103.676475°
NAD 1927
 X=702889' Y=509374'
 LAT=N32.398670°
 LONG=W103.675987°
 50' FNL 1650' FEL

FIRST TAKE POINT
 NEW MEXICO EAST
 NAD 1983
 X=744072' Y=509385'
 LAT=N32.398656°
 LONG=W103.676475°
NAD 1927
 X=702889' Y=509324'
 LAT=N32.398533°
 LONG=W103.675987°
 100' FNL 1650' FEL

PROPOSED PENETRATION POINT
 NEW MEXICO EAST
 NAD 1983
 X=744106' Y=504204'
 LAT=N32.384415°
 LONG=W103.676467°
NAD 1927
 X=702923' Y=504144'
 LAT=N32.384292°
 LONG=W103.675980°
 0' FSL 1650' FEL

**LOWER MOST PERF./
 BOTTOM HOLE LOCATION**
 NEW MEXICO EAST
 NAD 1983
 X=744140' Y=499020'
 LAT=N32.370164°
 LONG=W103.676459°
NAD 1927
 X=702958' Y=498960'
 LAT=N32.370041°
 LONG=W103.675972°
 100' FSL 1650' FEL

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <p style="text-align: center;">AIR BISCUIT 16 FED COM 707H</p>		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 98248	Pool Name Upper Wolfcamp: WC-025 G-08 S243217P;UPR WC
Property Code	Property Name AIR BISCUIT 16 FED COM	Well Number 707H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3769'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	16	22 S	32 E		1079 FNL	2053 FEL	N 32.395961°	W 103.677778°	LEA

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	21	22 S	32 E		100 FSL	990 FEL	N 32.370172°	W 103.674321°	LEA

Dedicated Acres 1280	Infill or Defining Well INFILL	Defining Well API PENDING: AIR BISCUIT 16 FED COM #704H	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers COM PENDING, NSP PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	16	22 S	32 E		50 FNL	990 FEL	N 32.398798°	W 103.674337°	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	16	22 S	32 E		100 FNL	990 FEL	N 32.398661°	W 103.674337°	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	21	22 S	32 E		100 FSL	990 FEL	N 32.370172°	W 103.674321°	LEA

Unitized Area or Area of Uniform Interest UNITIZED AREA	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3794'
---	--	--

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor _____ Date _____</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>MITCHELL L. MCDONALD, N.M. P.L.S.</p>
Signature _____ Date _____ Print Name _____ E-mail Address _____	Certificate Number 29821 Date of Survey MARCH 1, 2023

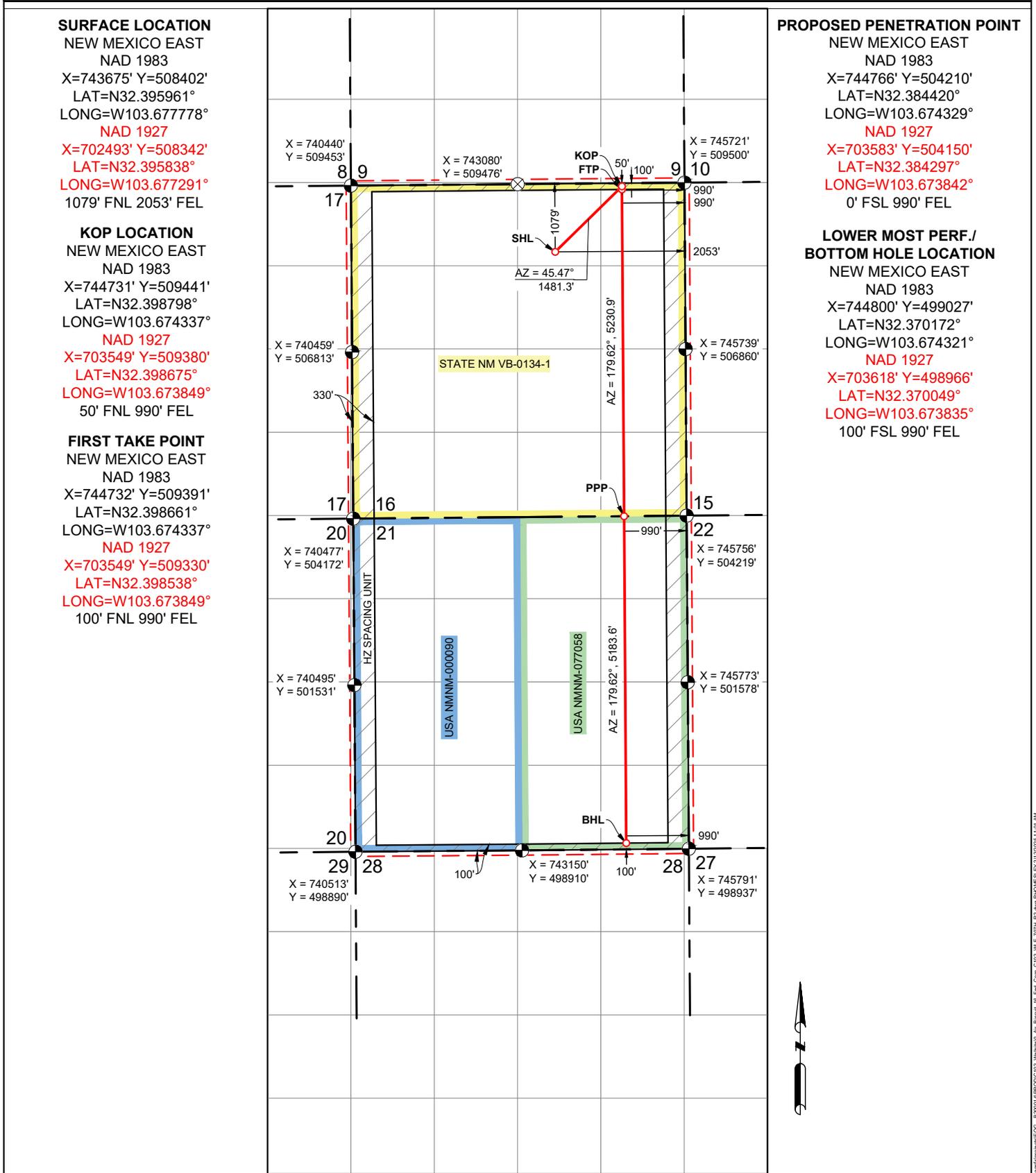
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

P:\OCD_202014\FINOCDC\03_Wellinfo\A\Biscuit_16_Fed_025_C102_MEC_707H_FE.WEB\PROVRESLET_21102025_24.PDF

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

Property Name and Well Number

AIR BISCUIT 16 FED COM 707H



SURFACE LOCATION

NEW MEXICO EAST
 NAD 1983
 X=743675' Y=508402'
 LAT=N32.395961°
 LONG=W103.677778°
NAD 1927
X=702493' Y=508342'
LAT=N32.395838°
LONG=W103.677291°
 1079' FNL 2053' FEL

KOP LOCATION

NEW MEXICO EAST
 NAD 1983
 X=744731' Y=509441'
 LAT=N32.398798°
 LONG=W103.674337°
NAD 1927
X=703549' Y=509380'
LAT=N32.398675°
LONG=W103.673849°
 50' FNL 990' FEL

FIRST TAKE POINT

NEW MEXICO EAST
 NAD 1983
 X=744732' Y=509391'
 LAT=N32.398661°
 LONG=W103.674337°
NAD 1927
X=703549' Y=509330'
LAT=N32.398538°
LONG=W103.673849°
 100' FNL 990' FEL

PROPOSED PENETRATION POINT

NEW MEXICO EAST
 NAD 1983
 X=744766' Y=504210'
 LAT=N32.384420°
 LONG=W103.674329°
NAD 1927
X=703583' Y=504150'
LAT=N32.384297°
LONG=W103.673842°
 0' FSL 990' FEL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**

NEW MEXICO EAST
 NAD 1983
 X=744800' Y=499027'
 LAT=N32.370172°
 LONG=W103.674321°
NAD 1927
X=703618' Y=498966'
LAT=N32.370049°
LONG=W103.673835°
 100' FSL 990' FEL

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
	Property Name and Well Number	

AIR BISCUIT 16 FED COM 741H

SURFACE LOCATION

NEW MEXICO EAST
 NAD 1983
 X=741692' Y=508969'
 LAT=N32.397553°
 LONG=W103.684192°
NAD 1927
X=740510' Y=508909'
LAT=N32.397430°
LONG=W103.683704°
 495' FNL 1249' FWL

KOP LOCATION

NEW MEXICO EAST
 NAD 1983
 X=741430' Y=509412'
 LAT=N32.398773°
 LONG=W103.685034°
NAD 1927
X=700248' Y=509351'
LAT=N32.398650°
LONG=W103.684546°
 50' FNL 990' FWL

FIRST TAKE POINT

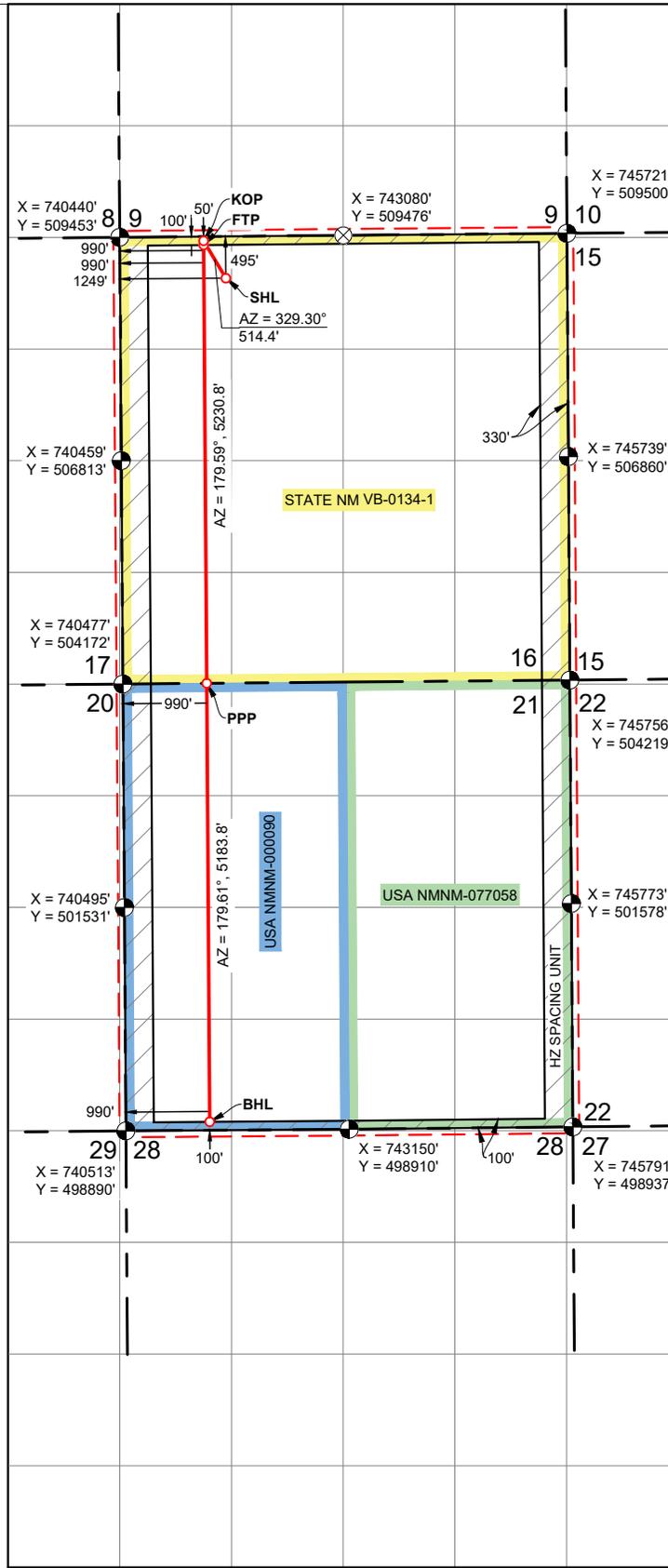
NEW MEXICO EAST
 NAD 1983
 X=741430' Y=509362'
 LAT=N32.398636°
 LONG=W103.685033°
NAD 1927
X=700248' Y=509301'
LAT=N32.398513°
LONG=W103.684545°
 100' FNL 990' FWL

PROPOSED PENETRATION POINT

NEW MEXICO EAST
 NAD 1983
 X=741467' Y=504181'
 LAT=N32.384395°
 LONG=W103.685016°
NAD 1927
X=700285' Y=504120'
LAT=N32.384272°
LONG=W103.684528°
 0' FNL 990' FWL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**

NEW MEXICO EAST
 NAD 1983
 X=741502' Y=498997'
 LAT=N32.370146°
 LONG=W103.685004°
NAD 1927
X=700319' Y=498937'
LAT=N32.370024°
LONG=W103.684517°
 100' FSL 990' FWL



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number AIR BISCUIT 16 FED COM 743H		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 98248	Pool Name Upper Wolfcamp: WC-025 G-08 S243217P;UPR WC
Property Code	Property Name AIR BISCUIT 16 FED COM	Well Number 743H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3783'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	16	22 S	32 E		560 FNL	2310 FEL	N 32.397386°	W 103.678612°	LEA

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	21	22 S	32 E		100 FSL	1650 FEL	N 32.370164°	W 103.676459°	LEA

Dedicated Acres 1280	Infill or Defining Well INFILL	Defining Well API PENDING: AIR BISCUIT 16 FED COM #704H	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers COM PENDING, NSP PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	16	22 S	32 E		50 FNL	1650 FEL	N 32.398793°	W 103.676475°	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	16	22 S	32 E		100 FNL	1650 FEL	N 32.398656°	W 103.676475°	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	21	22 S	32 E		100 FSL	1650 FEL	N 32.370164°	W 103.676459°	LEA

Unitized Area or Area of Uniform Interest UNITIZED AREA	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3808'
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor _____ Date _____</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>MITCHELL L. MCDONALD, N.M. P.L.S.</p>
Signature _____ Date _____	Certificate Number 29821 Date of Survey MARCH 1, 2023
Print Name _____	
E-mail Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

P:\OCD_202014\FR020203_23_Wolfcamp_21_Biscuit_16_Fed_02m_C102_MEC_743H_FT_08g_P00000001_2102025_24.PDF

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Property Name and Well Number AIR BISCUIT 16 FED COM 743H	<input checked="" type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

AIR BISCUIT 16 FED COM 743H

SURFACE LOCATION

NEW MEXICO EAST
 NAD 1983
 X=743415' Y=508919'
 LAT=N32.397386°
 LONG=W103.678612°
NAD 1927
X=702233' Y=508858'
LAT=N32.397263°
LONG=W103.678124°
 560' FNL 2310' FEL

KOP LOCATION

NEW MEXICO EAST
 NAD 1983
 X=744071' Y=509435'
 LAT=N32.398793°
 LONG=W103.676475°
NAD 1927
X=702889' Y=509374'
LAT=N32.398670°
LONG=W103.675988°
 50' FNL 1650' FEL

FIRST TAKE POINT

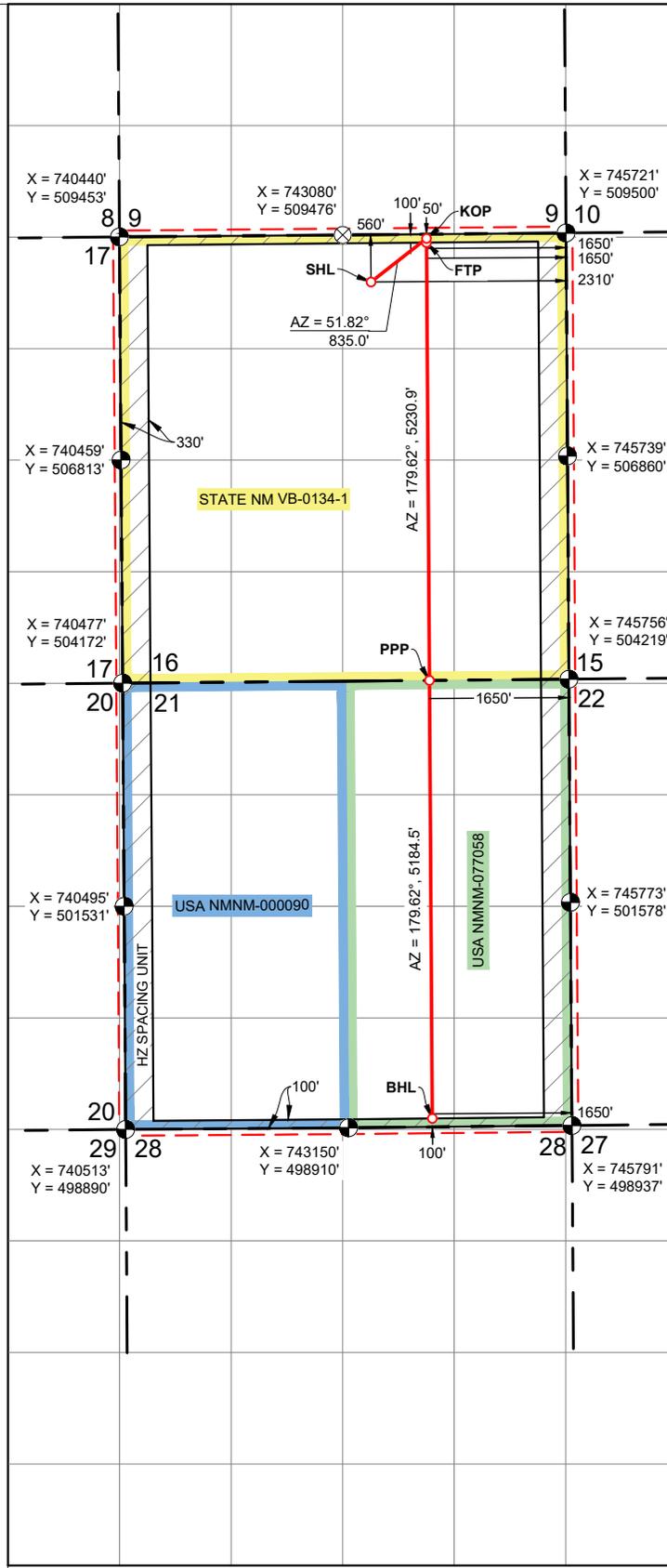
NEW MEXICO EAST
 NAD 1983
 X=744072' Y=509385'
 LAT=N32.398656°
 LONG=W103.676475°
NAD 1927
X=702889' Y=509324'
LAT=N32.398533°
LONG=W103.675987°
 100' FNL 1650' FEL

PROPOSED PENETRATION POINT

NEW MEXICO EAST
 NAD 1983
 X=744106' Y=504204'
 LAT=N32.384415°
 LONG=W103.676467°
NAD 1927
X=702923' Y=504144'
LAT=N32.384292°
LONG=W103.675980°
 0' FNL 1650' FEL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**

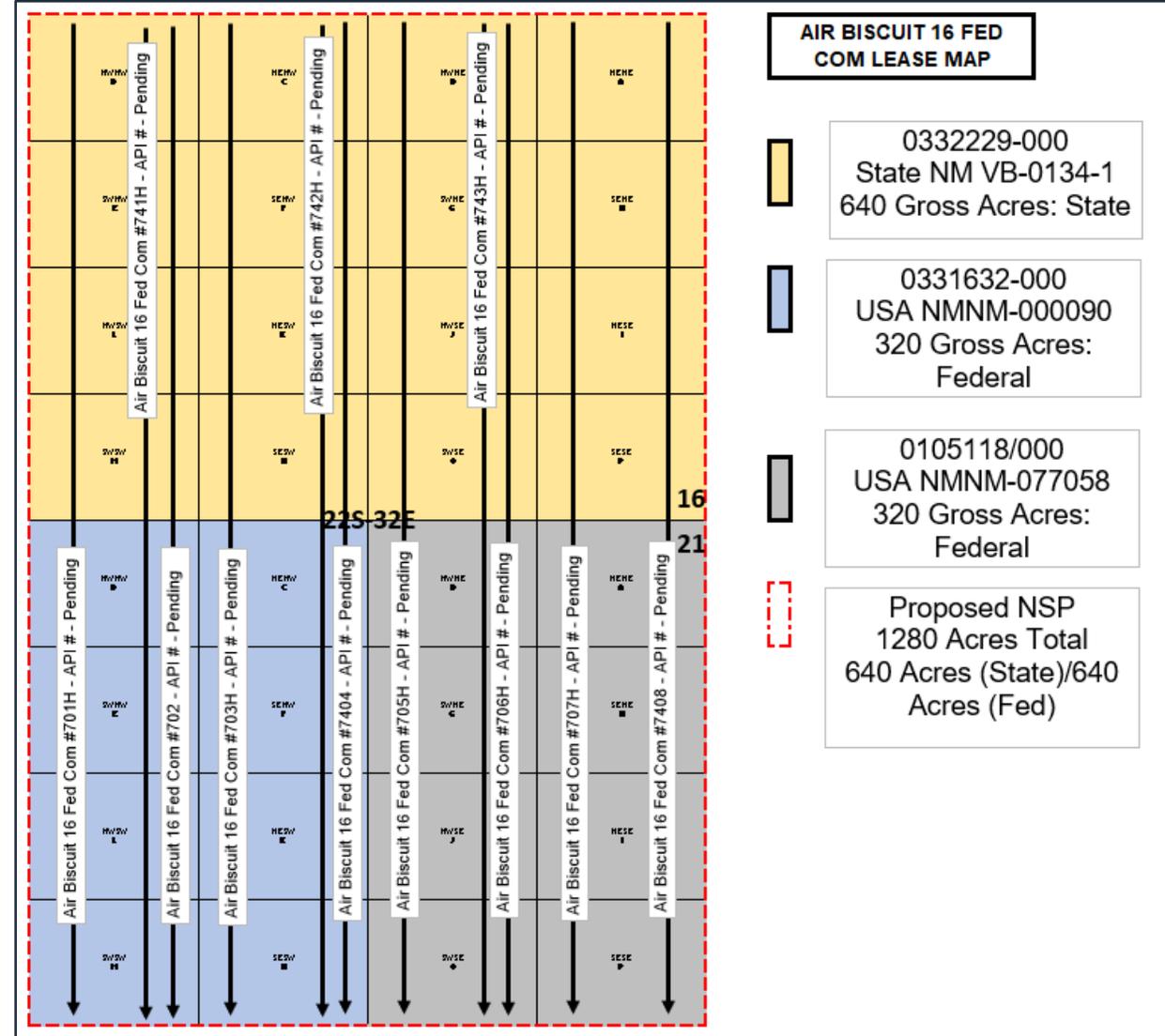
NEW MEXICO EAST
 NAD 1983
 X=744140' Y=499020'
 LAT=N32.370164°
 LONG=W103.676459°
NAD 1927
X=702958' Y=498960'
LAT=N32.370041°
LONG=W103.675972°
 100' FSL 1650' FEL



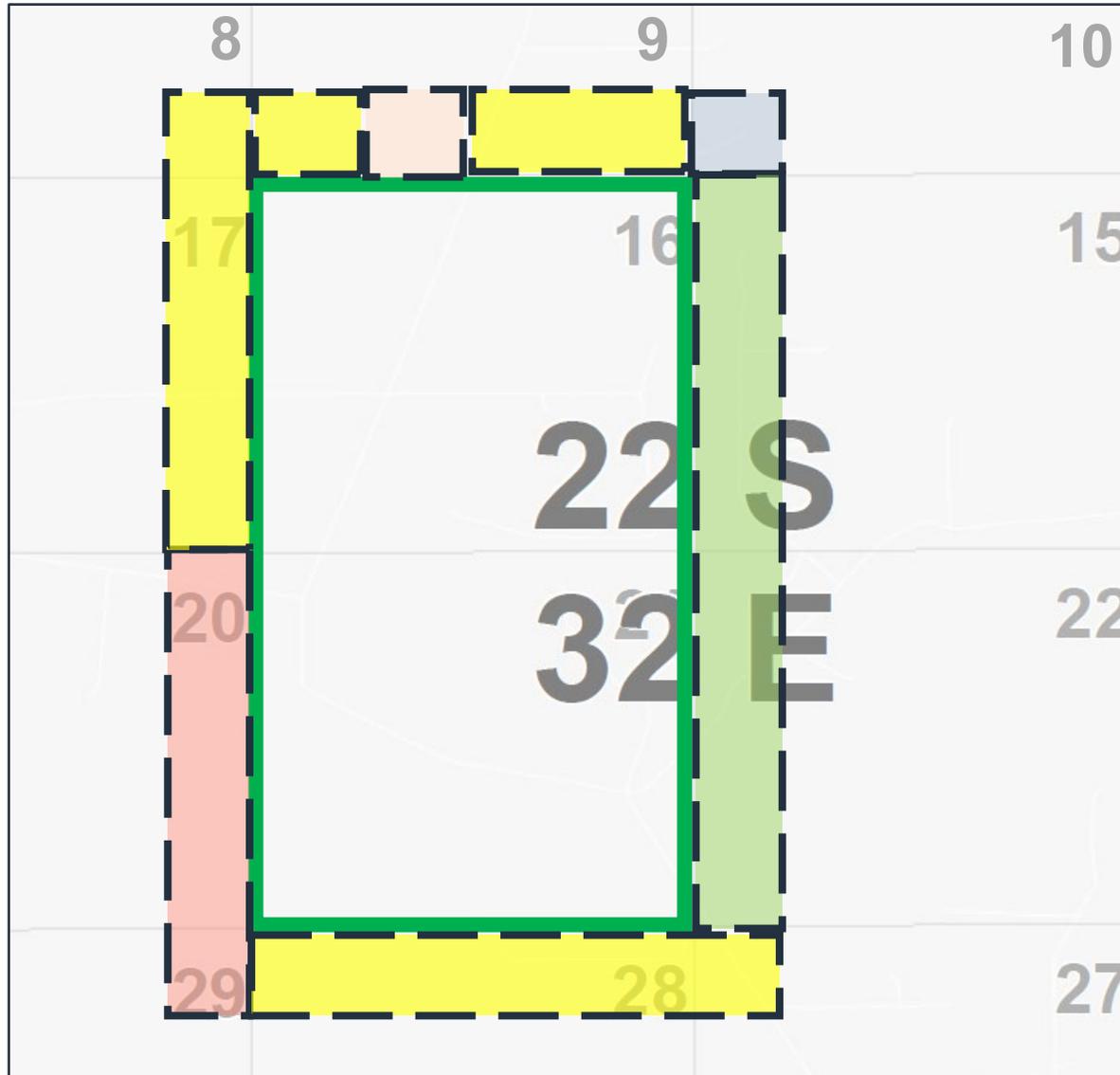
Proposed Non-Standard Horizontal Spacing Unit Air Biscuit 16 Fed Com: Sections 16 and 21, T22S-R32E Wolfcamp Well List

EXHIBIT
C

Well Name	API #	Formation	Target	Spud Date
AIR BISCUIT 16 FED COM #701H	PENDING	WOLFCAMP	WOLFCAMP	January 2025
AIR BISCUIT 16 FED COM #702H	PENDING	WOLFCAMP	WOLFCAMP	January 2025
AIR BISCUIT 16 FED COM #703H	PENDING	WOLFCAMP	WOLFCAMP	January 2025
AIR BISCUIT 16 FED COM #704H	PENDING	WOLFCAMP	WOLFCAMP	January 2025
AIR BISCUIT 16 FED COM #705H	PENDING	WOLFCAMP	WOLFCAMP	October 2025
AIR BISCUIT 16 FED COM #706H	PENDING	WOLFCAMP	WOLFCAMP	October 2025
AIR BISCUIT 16 FED COM #707H	PENDING	WOLFCAMP	WOLFCAMP	October 2025
AIR BISCUIT 16 FED COM #708H	PENDING	WOLFCAMP	WOLFCAMP	October 2025
AIR BISCUIT 16 FED COM #741H	PENDING	WOLFCAMP	LOWER WOLFCAMP	January 2025
AIR BISCUIT 16 FED COM #742H	PENDING	WOLFCAMP	LOWER WOLFCAMP	January 2025
AIR BISCUIT 16 FED COM #743H	PENDING	WOLFCAMP	LOWER WOLFCAMP	October 2025



Proposed Non-Standard Horizontal Spacing Unit Air Biscuit 16 Fed Com: Sections 16 and 21, T22S-R32E Notice Tracts: Wolfcamp

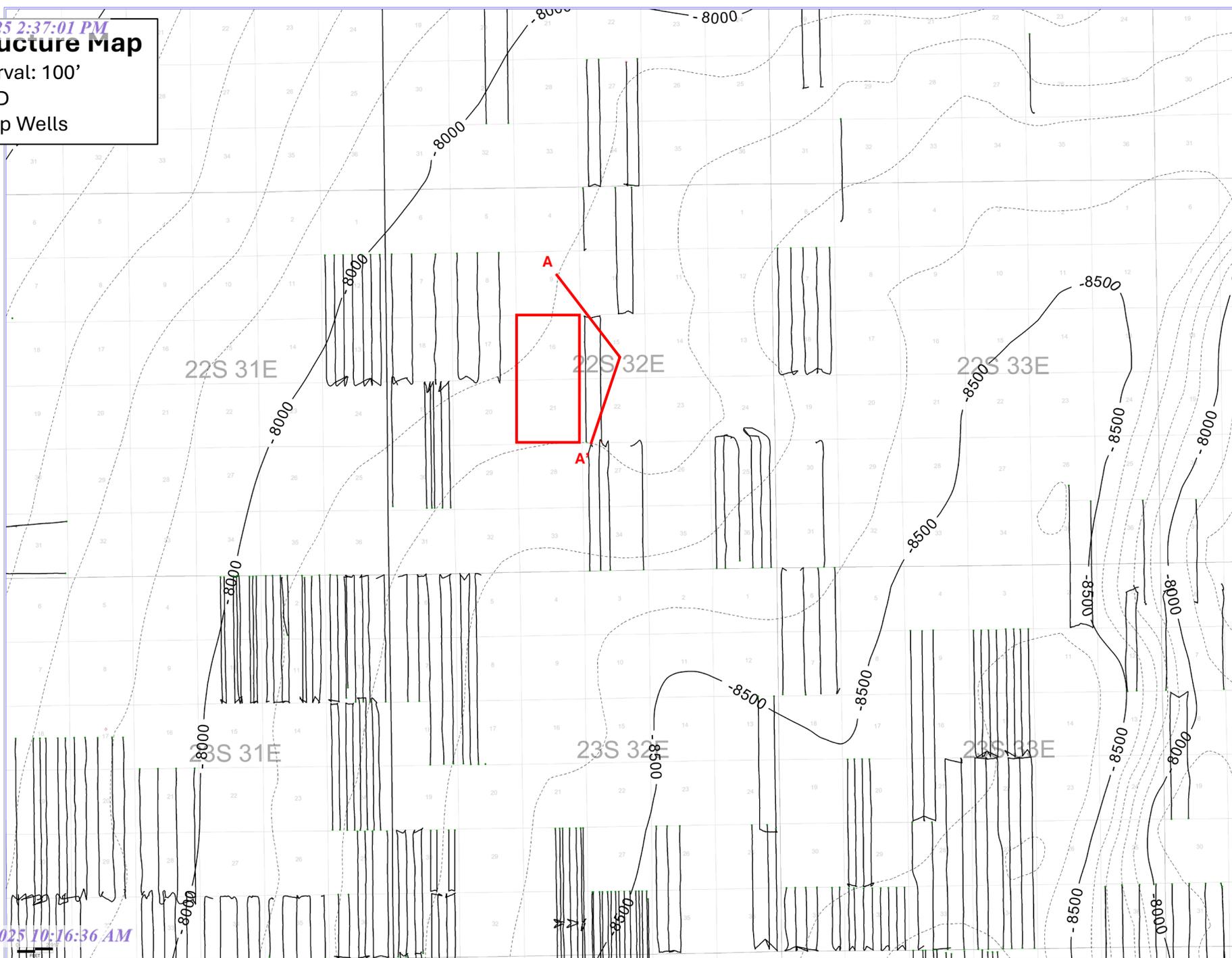


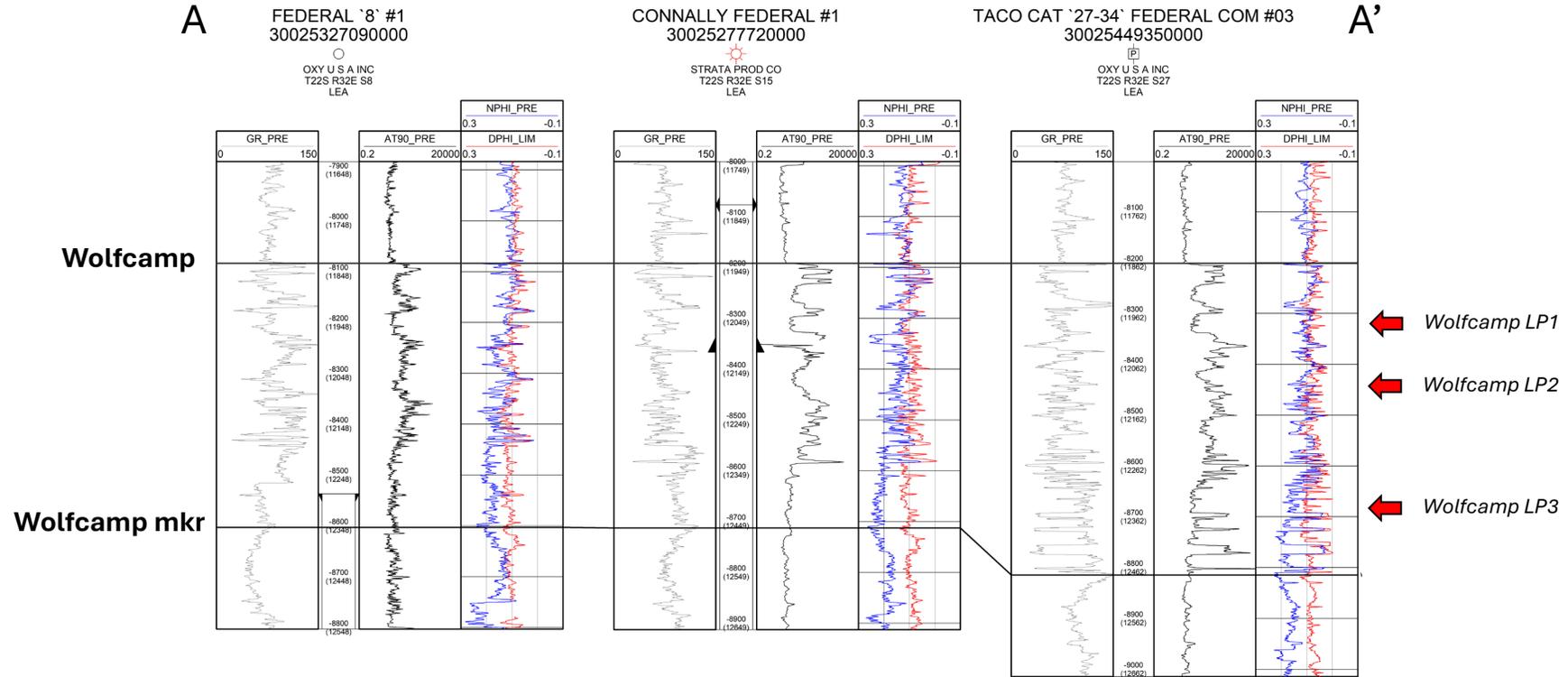
-  Proposed Air Biscuit NSSU
-  Wolfcamp Wells Operated by Oxy Federal Acreage
-  Wolfcamp Wells Operated by Matador Production Federal Acreage
-  Wolfcamp Wells Operated by Marathon Oil Federal Acreage
-  Wolfcamp Wells EOG Operated *Working Interest Owners Federal Acreage
-  Wolfcamp Wells Operated by Oxy State Acreage

*OXY USA WTP Limited Partnership, Yates Industries, LLC, Texas Independent Exploration Limited

Wolfcamp Structure Map

Contour Interval: 100'
ssTVD
All Wolfcamp Wells





New Mexico Oil Conservation Division, Attn: Mr. Dean McClure	1220 South St. Francis Drive	Santa Fe	NM	87505
Bureau of Land Management, Attn: Mr. Jonathon Shepard	620 E. Green	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
New Mexico State Land Office, Attn: Scott Dawson	310 Old Santa Fe Trail	Santa Fe	NM	87501
EOG Resources	5509 Champions	Midland	TX	79706
XTO Holdings, LLC	22777 Springwoods Village	Spring	TX	77389
Yates Industries LLC	P.O Box 1091	Artesia	NM	87501
Yates Industries LLC	403 W. San Francisco St.	Santa Fe	NM	87501
Texas Independent Exploration Limited	6760 Portwest Dr.	Houston	TX	77024-8005
Matador Production Company	5400 LBJ Freeway	Dallas	TX	75240
OXY USA Inc	P.O Box 27570	Houston	TX	77227
Marathon Oil Permian LLC	990 Town and Country Blvd.	Houston	TX	77024



Paula M. Vance
Associate
Phone (505) 954-7286
PMVance@hollandhart.com

February 28, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Application of EOG Resources, Inc. for administrative approval of a 1,280-acre non-standard horizontal spacing unit in the Upper Wolfcamp: WC-025 G-08 S243217P; UPR WC [98248] comprised of All of Sections 16 and 21, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Laci Stretcher
EOG Resources, Inc.
(432) 247-6362
laci_stretcher@eogresources.com

Sincerely,

Paula M. Vance
ATTORNEY FOR
EOG RESOURCES, INC.

EOG - Air Biscuits NSP
Postal Delivery Report

9414811898765456482381	New Mexico Oil Conservation Division, Attn Mr. Dean McClure	1220 S St Francis Dr	Santa Fe	NM	87505-4225	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on March 6, 2025 at 6:38 pm. The item is currently in transit to the destination.
9414811898765456482336	Bureau of Land Management, Attn Mr. Jonathon Shepard	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to the front desk, reception area, or mail room at 12:44 pm on March 4, 2025 in CARLSBAD, NM 88220.
9414811898765456482374	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 11:15 am on March 6, 2025 in SANTA FE, NM 87508.
9414811898765456482015	New Mexico State Land Office, Attn Scott Dawson	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	We were unable to deliver your package at 9:07 am on March 6, 2025 in SANTA FE, NM 87501 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765456482053	EOG Resources	5509 Champions Dr	Midland	TX	79706-2843	Your item has been delivered to an agent. The item was picked up at USPS at 7:46 am on March 4, 2025 in MIDLAND, TX 79706.
9414811898765456482060	XTO Holdings, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item was delivered to an individual at the address at 10:05 am on March 4, 2025 in SPRING, TX 77389.
9414811898765456482022	Yates Industries LLC	PO Box 1091	Artesia	NM	88211-1091	Your item was picked up at the post office at 3:21 pm on March 5, 2025 in ARTESIA, NM 88210.
9414811898765456482008	Yates Industries LLC	403 W San Francisco St	Santa Fe	NM	87501-1836	Your item was returned to the sender on March 6, 2025 at 9:54 am in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765456482091	Texas Independent Exploration Limited	6760 Portwest Dr	Houston	TX	77024-8005	Your item was delivered to the front desk, reception area, or mail room at 12:44 pm on March 5, 2025 in HOUSTON, TX 77024.

EOG - Air Biscuits NSP
Postal Delivery Report

9414811898765456482084	Matador Production Company	5400 Lbj Fwy	Dallas	TX	75240-1000	Your item was delivered to an individual at the address at 10:35 am on March 5, 2025 in DALLAS, TX 75240.
9414811898765456482411	OXY USA Inc	PO Box 27570	Houston	TX	77227-7570	Your item has been delivered and is available at a PO Box at 9:00 am on March 5, 2025 in HOUSTON, TX 77027.
9414811898765456482459	Marathon Oil Permian LLC	990 Town And Country Blvd	Houston	TX	77024-2217	Your item was delivered to an individual at the address at 3:09 pm on March 5, 2025 in HOUSTON, TX 77024.

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie A. Kenderdine
Deputy Secretary

Ben Shelton
Deputy Secretary (Acting)

Gerasimos “Gerry” Razatos
Division Director (Acting)
Oil Conservation Division



Paula M. Vance
PMVance@hollandhart.com

Administrative Order NSP – 2262

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

EOG Resources, Inc. [OGRID 7377]

- Air Biscuit 16 Federal Com Well No. 701H [30-025-PENDING]
 - Air Biscuit 16 Federal Com Well No. 702H [30-025-PENDING]
 - Air Biscuit 16 Federal Com Well No. 703H [30-025-PENDING]
 - Air Biscuit 16 Federal Com Well No. 704H [30-025-PENDING]
 - Air Biscuit 16 Federal Com Well No. 705H [30-025-PENDING]
 - Air Biscuit 16 Federal Com Well No. 706H [30-025-PENDING]
 - Air Biscuit 16 Federal Com Well No. 707H [30-025-PENDING]
 - Air Biscuit 16 Federal Com Well No. 708H [30-025-PENDING]
 - Air Biscuit 16 Federal Com Well No. 741H [30-025-PENDING]
 - Air Biscuit 16 Federal Com Well No. 742H [30-025-PENDING]
 - Air Biscuit 16 Federal Com Well No. 743H [30-025-PENDING]
- HSU: Section 16 and Section 21, T22S, R32E, Lea County, N.M.**

Reference is made to your application received on March 11th, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Section 16	1280	Wildcat; Upper Wolfcamp	98248
Section 21			

NSP - 2262
EOG Resources, Inc.
Page 2 of 2

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1)(C) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being included.

You have requested this non-standard horizontal spacing unit to efficiently locate surface facilities, reduce surface disturbance, and to consolidate roads and equipment. Thus promoting effective well spacing, and reducing waste within the proposed spacing unit underlying the Wolfcamp formation within Section 16 and Section 21. All while protecting the correlative rights within the non - standard unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following e-mail address: ocd.engineer@emnrd.nm.gov of notice for additional wells.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Gerasimos Razatos
Division Director (Acting)
GR/lrl

Date: 4/9/2025

Sante Fe Main Office
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General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 441395

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 441395
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	If this NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when an API number is assigned to those well(s) by sending an e-mail to ocd.engineer@emnrd.nm.gov . TITLED: Adding Well to an existing NSP HSU. The context of this email shall reference the NSP order number, the Well Name, and associated API number. Doing this will ease the C-104 review process for the operator to transport product from these well(s).	4/9/2025