

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Gerasimos "Gerry" Razatos
Division Director (Acting)
Oil Conservation Division



Jaclyn M. McLean
jmclean@hardymclean.com

Administrative Order NSP - 2266

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Permian Resources Operating, LLC [OGRID 372165]
Fosters 16 15 Federal Com Well No. 202H [API No. 30-015-PENDING]
HSU: N/2 S/2 Section 16 & N/2 S/2 Section 15, T20S, R28E, Eddy County, New Mexico

Reference is made to your application received on March 13th, 2025.

You have requested approval of a non-standard horizontal spacing unit as follows:

Proposed Decreased Horizontal Spacing Unit:

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
N/2 S/2 of Section 16	320	Burton Flat; Wolfcamp, North	73520
N/2 S/2 of Section 15			

Area of Exclusion:

<u>Description</u>	<u>Acres</u>
S/2 S/2 of Section 16	320
S/2 S/2 of Section 15	

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit comprising 320 acres, consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(3) NMAC.

We understand that you are seeking this exception in order to allow you to create a 320-acre, non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above.

NSP - 2266
Permian Resources Operating, LLC
Page 2 of 2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being excluded.

You have requested this non-standard horizontal spacing unit in order to cease the need for a force pooling agreement, to full fill the commitment to all working interest owners of a segregated unit and is a preferred well spacing for wells within the Wolfcamp formation. This non-standard unit excludes the S/2 S/2 of both Sections 16 and Section 15. Approval thereby prevents waste underlying the N/2 S/2 of Section 16 and the N/2 S/2 of Section 15, all while protecting correlative rights within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Gerasimos Razatos
Division Director (Acting)
GR/lrl

Date: 4/9/2025

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Permian Resources Operating, LLC **OGRID Number:** 372165
Well Name: Fosters 16-15 Fed Com 202H **API:** 30-015-----
Pool: Burton Flat, Wolfcamp, North (GAS) **Pool Code:** 73520

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jaclyn M. McLean
 Print or Type Name

Jaclyn M. McLean
 Signature

3/13/2025
 Date

505-372-6375
 Phone Number

jmclean@hardymclean.com
 e-mail Address



March 13, 2025

VIA ONLINE FILING

Gerasimos Razatos
Acting Division Director
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

**Re: Permian Resources Operating, LLC
Request for Administrative Approval of Non-Standard Horizontal Spacing
Unit**

Fosters 16-15 Fed Com 202H
N/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New
Mexico
Burton Flat, Wolfcamp, North (Gas) Pool (Code 73520)

Dear Mr. Razatos,

Permian Resources Operating, LLC ("Permian Resources") (OGRID No. 372165), pursuant to Division Rules 19.15.16.15(B)(5) and 19.15.15.11 NMAC, seeks administrative approval of Non-Standard Horizontal Spacing Unit for its Fosters 16-15 Fed Com 202H well, in a 320-acre, more or less, spacing unit underlying the N/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico.

Approval of the Non-Standard Horizontal Spacing Unit is requested to allow Permian Resources to co-develop the Fosters 16-15 Fed Com 200H, Fosters 16-15 Fed Com 201H, Fosters 16-15 Fed Com 202H, and Fosters 16-15 Fed Com 203H wells.¹ If standard gas spacing is used, the ownership of the units would be split in a manner that is not representative of the actual development of the resource. Further, the non-standard spacing has been agreed to by all working interest owners and is reflected in the Joint Operating Agreements for these units. If Permian

¹ Permian Resources is submitting requests for Administrative Approval of Non-Standard Horizontal Spacing Units for the Fosters 16-15 Fed Com 200H, Fosters 16-15 Fed Com 201H, and Fosters 16-15 Fed Com 203H horizontal spacing units simultaneously.

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcClean.com

Hardy McLean LLC
March 13, 2025

Page 2

Resources is required to utilize standard spacing, the agreement would no longer be valid and additional forced pooling may be required. A Non-Standard Horizontal Spacing Unit permits Permian Resources to use its preferred well spacing plan for the horizontal wells in this area, which will maximize recovery, prevent waste, and protect correlative rights. Therefore, Permian Resources respectfully requests approval of this non-standard spacing unit.

Exhibit A is a Form C-102 showing the location of the Fosters 16-15 Fed Com 202H well, in a 320-acre, non-standard horizontal spacing unit.

Exhibit B is a plat for the N/2 S/2 of Sections 15 and 16, in relation to the adjoining tracts. Exhibit B also identifies the operators and record title owners of the adjoining tracts.

Exhibit C is a spreadsheet listing all affected persons that were sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

Thank you for your attention to this matter. Please let me know if you require additional information.

Respectfully,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean

Jaclyn M. McLean

ATTORNEYS FOR PERMIAN RESOURCES
OPERATING, LLC

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number	Pool Code 73520	Pool Name Burton Flat, wolfcamp, North (GAS)
Property Code	Property Name FOSTERS 16-15 FED COM	Well Number 202H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3267.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
L	16	20S	28E		2,045 SOUTH	230 WEST	32.571913°	-104.190625°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	15	20S	28E		2,310 SOUTH	10 EAST	32.572753°	-104.156805°	EDDY

Dedicated Acres 320	Infill or Defining Well Defining	Defining Well API TBD	Overlapping Spacing Unit (Y/N) N	Consolidation Code TBD
Order Numbers. TBD		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
L	16	20S	28E		2,045 SOUTH	230 WEST	32.571913°	-104.190625°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
L	16	20S	28E		2,310 SOUTH	100 WEST	32.572640°	-104.191037°	EDDY

Last Take Point (LTP)

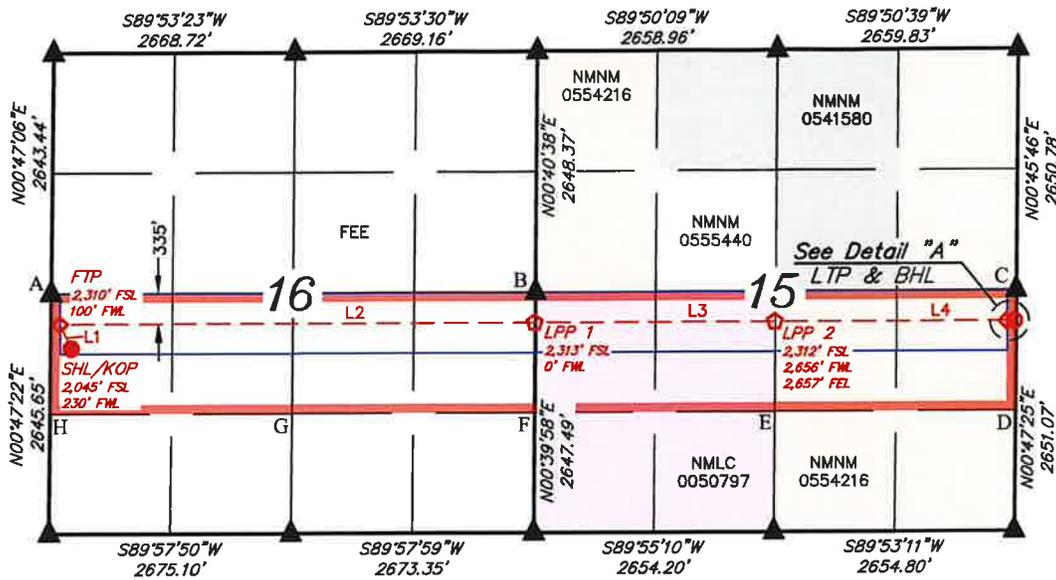
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	15	20S	28E		2,310 SOUTH	100 EAST	32.572752°	-104.157098°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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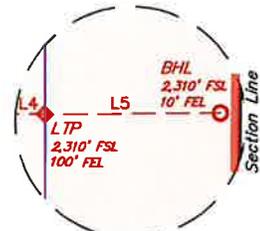
<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; color: red; font-weight: bold; font-size: 1.2em;"> PRELIMINARY THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED, VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT. DATE: 12-04-24 </p>
Signature: <u>Cassie Evans</u> Date: 12/8/24	Signature and Seal of Professional Surveyor 23782 January 10, 2024
Printed Name: Cassie Evans Email Address: Cassie.Evans@permianres.com	Certificate Number: _____ Date of Survey: _____

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name FOSTERS 16-15 FED COM	Well Number 202H	Drawn By C.S.C. 01-15-24	Revised By REV. 1 T.I.R. 12-04-24 (FORMAT UPDATE)
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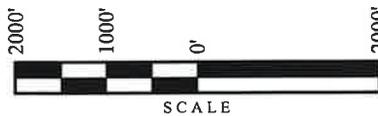
- = SURFACE HOLE LOCATION/
KICK OFF POINT
- ◆ = FIRST TAKE POINT/
LAST TAKE POINT
- ◇ = LEASE PENETRATION POINT
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = HORIZONTAL SPACING UNIT
- = 330' BUFFER FROM WELLBORE



Detail "A"
No Scale

- NOTE:
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent Federal oil & gas leases.

HSU COORDINATES				
POINT	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
	NORTHING	EASTING	NORTHING	EASTING
A	572360.07	543894.23	572421.39	585074.49
B	572387.78	549235.69	572449.15	590415.97
C	572422.70	554549.14	572484.11	595729.44
D	571097.56	554536.45	571158.94	595716.76
E	571080.60	551880.74	571141.95	593061.05
F	571064.41	549225.88	571125.74	590406.18
G	571051.05	546554.37	571112.37	587734.65
H	571037.64	543881.58	571098.93	585061.86



WELLBORE - LINE TABLE		
LINE	DIRECTION	LENGTH
L1	AZ = 334.52'	293.69'
L2	AZ = 89.93'	5243.51'
L3	AZ = 89.93'	2656.47'
L4	AZ = 89.93'	2557.49'
L5	AZ = 89.89'	90.01'

NAD 83 (SHL/KOP)	FOOTAGE
LATITUDE = 32°34'18.89" (32.571913°)	2,045' FSL
LONGITUDE = -104°11'26.25" (-104.190625°)	230' FWL
NAD 27 (SHL/KOP)	
LATITUDE = 32°34'18.46" (32.571795°)	
LONGITUDE = -104°11'24.42" (-104.190118°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 571822.02' E: 585298.70'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 571760.71' E: 544118.43'	

NAD 83 (FIRST TAKE POINT)	FOOTAGES
LATITUDE = 32°34'21.51" (32.572640°)	2,310' FSL
LONGITUDE = -104°11'27.73" (-104.191037°)	100' FWL
NAD 27 (FIRST TAKE POINT)	
LATITUDE = 32°34'21.08" (32.572523°)	
LONGITUDE = -104°11'25.91" (-104.190530°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 572086.56' E: 585171.27'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 572025.24' E: 543991.01'	

NAD 83 (LPP 1)	FOOTAGES
LATITUDE = 32°34'21.71" (32.572697°)	2,313' FSL
LONGITUDE = -104°10'26.47" (-104.174019°)	0' FWL
NAD 27 (LPP 1)	
LATITUDE = 32°34'21.29" (32.572580°)	
LONGITUDE = -104°10'24.65" (-104.173513°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 572114.76' E: 590413.50'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 572053.40' E: 549233.21'	

NAD 83 (LPP 2)	FOOTAGES
LATITUDE = 32°34'21.81" (32.572726°)	2,312' FSL
LONGITUDE = -104°09'55.43" (-104.165398°)	2,656' FWL
NAD 27 (LPP 2)	
LATITUDE = 32°34'21.39" (32.572608°)	
LONGITUDE = -104°09'53.61" (-104.164891°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 572129.05' E: 593069.32'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 572067.67' E: 551889.03'	

NAD 83 (LAST TAKE POINT)	FOOTAGES
LATITUDE = 32°34'21.91" (32.572752°)	2,310' FSL
LONGITUDE = -104°09'25.55" (-104.157098°)	100' FEL
NAD 27 (LAST TAKE POINT)	
LATITUDE = 32°34'21.48" (32.572634°)	
LONGITUDE = -104°09'23.73" (-104.156591°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 572142.80' E: 595626.19'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 572081.40' E: 554445.89'	

NAD 83 (BOTTOM HOLE LOCATION)	FOOTAGES
LATITUDE = 32°34'21.91" (32.572753°)	2,310' FSL
LONGITUDE = -104°09'24.50" (-104.156805°)	10' FEL
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°34'21.49" (32.572635°)	
LONGITUDE = -104°09'22.68" (-104.156299°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 572143.36' E: 595716.18'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 572081.96' E: 554535.88'	

Permian Resources Application - Request for Non-Standard Proration Unit - Fosters 16-15 Fed Com Wolfcamp Wells																																																																																											
Wells: - Fosters 16-15 Fed Com #202H - Lands traversing: Please see below - <u>Matches non-standard proration unit</u> - No well is within 330' from a lease boundary or quarter-quarter line																																																																																											
Fosters 16-15 Fed Com <u>Standard</u> Proration Unit: <u>Township 20 South, Range 28 East:</u> - Section 16: S/2 - Section 15: S/2																																																																																											
Fosters 16-15 Fed Com Requested <u>Non-Standard</u> Proration Unit: <u>Township 20 South, Range 28 East:</u> - Section 16: N/2S/2 - Section 15: N/2S/2 - *Note - Agreement with all WI owners already in place																																																																																											
Fosters 16-15 Fed Com 202H - Non-Standard Proration Unit Notice List																																																																																											
Party	Tract Legal(s)	Address																																																																																									
Devon Energy Production Co, LP	<u>Township 20 South, Range 28 East:</u> Section 20: NE/4	333 W Sheridan Ave. Oklahoma City, OK 73102																																																																																									
New Mexico State Land Office	NMSLO	310 Old Santa Fe Trail Santa Fe, NM 87501																																																																																									
Bureau of Land Management	BLM	301 Dinosaur Trail Santa Fe, NM 87508																																																																																									
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EXHIBIT B

Fosters 16-15 Fed Com 200H, 201H, 202H, 203H Notice List									
Date Mailed	Notice Party	Address	City	State	Zip	Tract WI	Tracking Number		
3/13/2025	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	N/A	9414836208551279560797		
3/13/2025	New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501	N/A	9414836208551279560810		
3/13/2025	Devon Energy Production Co, LP	333 W Sheridan Ave.	Oklahoma City	OK	73102	Section 20: NE/4	9414836208551279560803		
N/A	Permian Resources	N/A	N/A	N/A	N/A	N/A	N/A		

EXHIBIT C

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 442270

CONDITIONS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 442270
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	If this NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when an API number is assigned to those well(s) by sending an e-mail to ocd.engineer@emnrd.nm.gov . TITLED: Adding Well to an existing NSP HSU. The context of this email shall reference the NSP order number, the Well Name, and associated API number. Doing this will ease the C-104 review process for the operator to transport product from these well(s).	4/9/2025