



ConocoPhillips
2208 West Main Street
Artesia, New Mexico 88210
www.conocophillips.com

November 8, 2022

Attn: Dean McClure
NM Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application for Administrative Approval
Off-lease Measurement – Oil Only

Dear Mr. McClure,

COG Operating LLC respectfully requests approval for off-lease measurement – Oil only for the following wells:

Double ABJ 16 Fed Com 701H
API# 30-025-47167
WC-025 G-08 S243217P; UPR Wolfcamp
Ut. P, Sec.16-T24S-R32E
Lea County, NM

Double ABJ 16 Fed Com 702H
API# 30-025-471687
WC-025 G-08 S243217P; UPR Wolfcamp
Ut. P, Sec.16-T24S-R32E
Lea County, NM

Double ABJ 16 Fed Com 703H
API# 30-025-47109
WC-025 G-08 S243217P; UPR Wolfcamp
Ut. P, Sec.16-T24S-R32E
Lea County, NM

Oil Production:

The oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations.

Notifications have been sent to all working interest owners

Please see the enclosed Administrative Application Checklist, C-107-B Application for Off Lease Measurement, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations and communization agreement application.

Thank you for your attention to this matter. If you have questions or need further information, please email me at jeanette.barron@conocophillips.com or call 575.748.6974.

Sincerely,

Jeanette Barron
Jeanette Barron
Regulatory Coordinator

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

11.08.22

Date

Print or Type Name

Phone Number

Jeanette Barron

Signature

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☐ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☐ No

(A) POOL COMMINGLING Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jeanette Barron TITLE: Regulatory Coordinator DATE: 11.08.22

TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974

E-MAIL ADDRESS: jeanette.barron@conocophillips.com

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 746-1283 Fax: (575) 746-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47167	Pool Code 98248	Pool Name WC-025 G-08 S243217P; UPR Wolfcamp
Property Code 330170	Property Name DOUBLE ABJ 16 FEDERAL COM	Well Number 701H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3579.3'

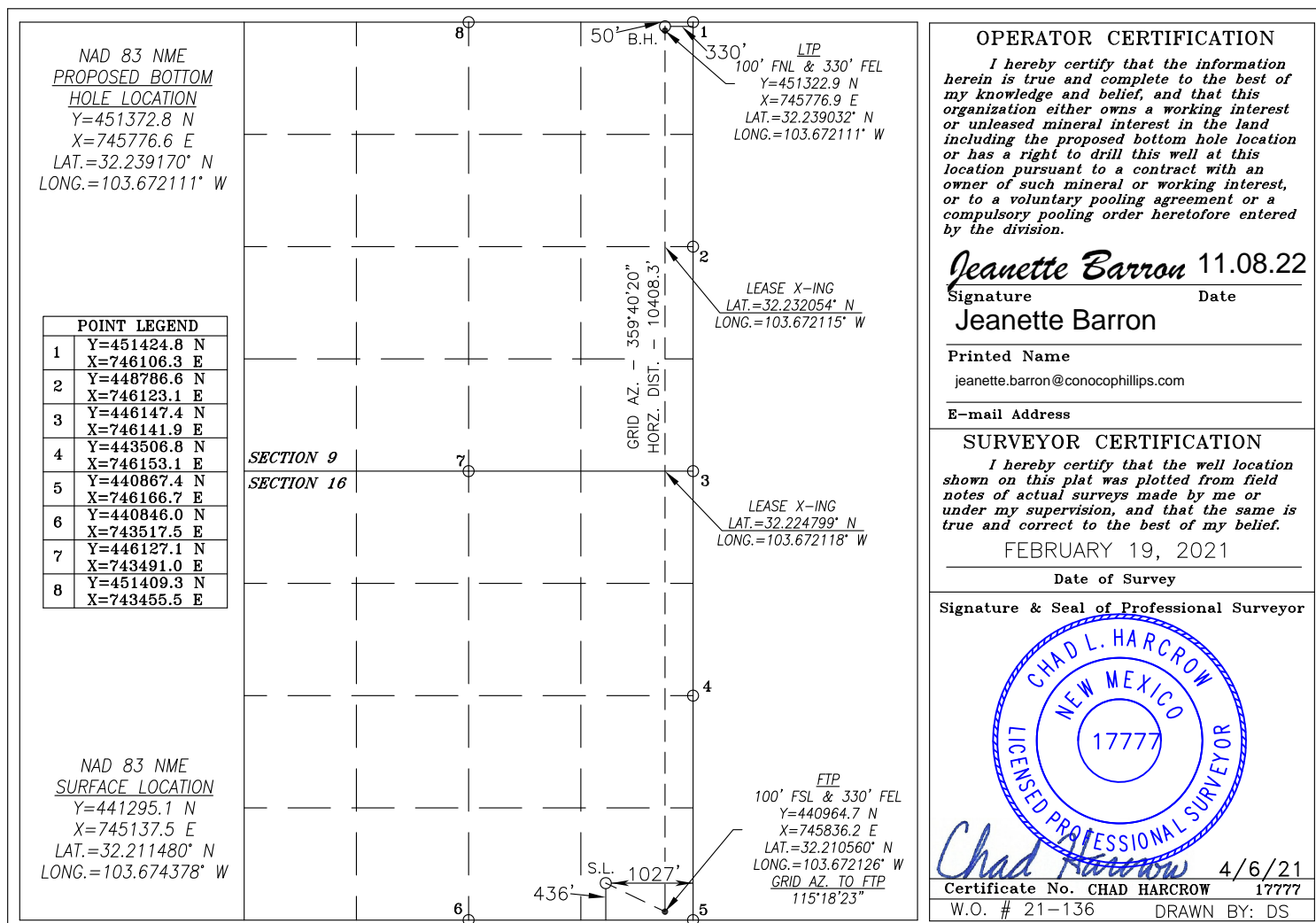
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	24-S	32-E		436	SOUTH	1027	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	24-S	32-E		50	NORTH	330	EAST	LEA
Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
511 S. FIRST ST., ARTESIA, NM 88210
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47168	Pool Code 98248	Pool Name WC-025 G-08 S243217P; UPR Wolfcamp
Property Code 330170	Property Name DOUBLE ABJ 16 FEDERAL COM	Well Number 702H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3579.4'

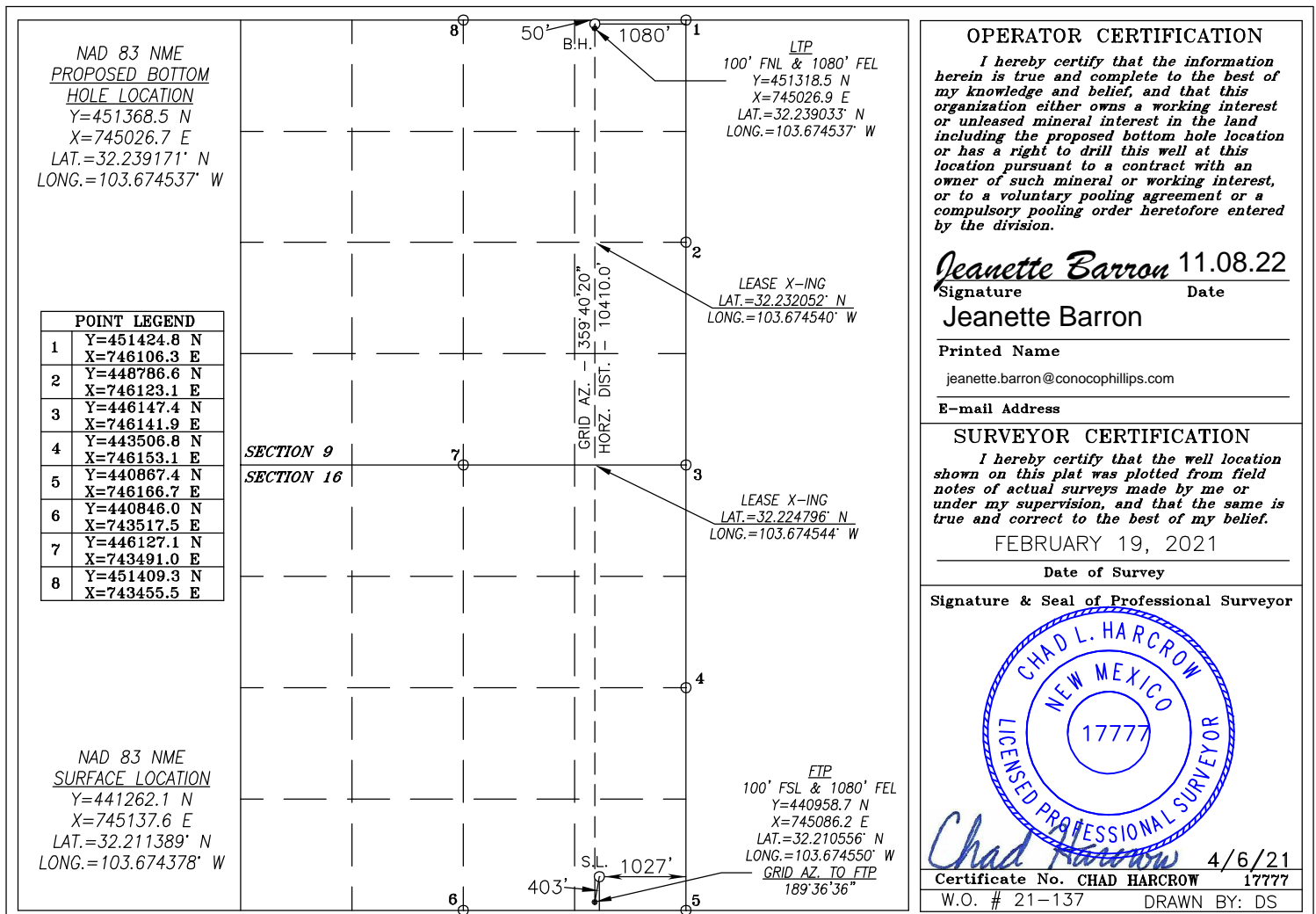
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	24-S	32-E		403	SOUTH	1027	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	24-S	32-E		50	NORTH	1080	EAST	LEA
Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.						

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Santa Fe, New Mexico 87505

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Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47109		Pool Code 98248	Pool Name WC-025 G-08 S243217P; UPR Wolfcamp
Property Code 330170	Property Name DOUBLE ABJ 16 FEDERAL COM		Well Number 703H
OGRID No. 229137	Operator Name COG OPERATING, LLC		Elevation 3579.9'

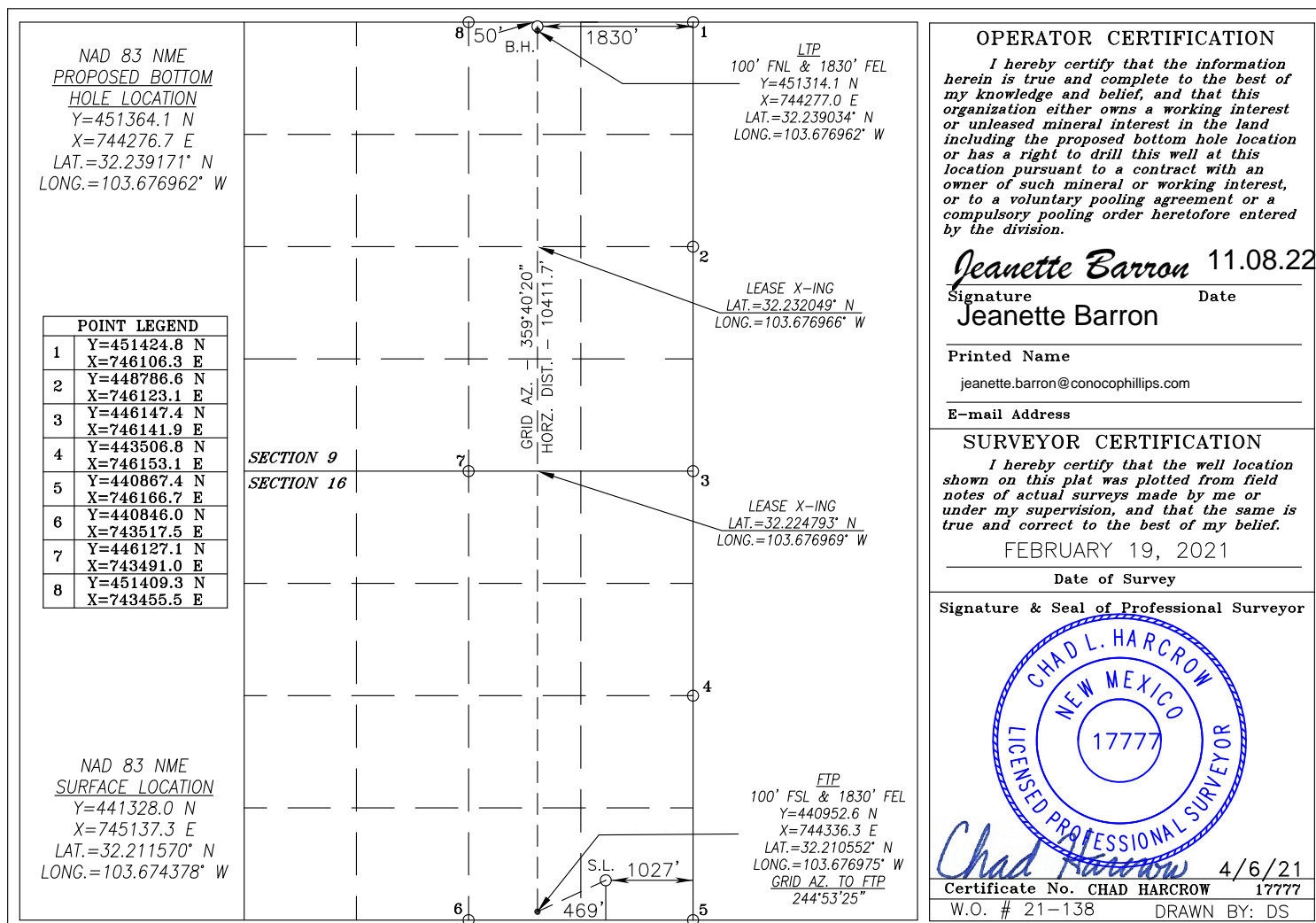
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	24-S	32-E		469	SOUTH	1027	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No. B	Section 9	Township 24-S	Range 32-E	Lot Idn	Feet from the 50	North/South line NORTH	Feet from the 1830	East/West line EAST	County LEA
Dedicated Acres 640	Joint or Infill	Consolidation Code		Order No.					

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





DOUBLE ABJ FEDERAL 16 P CTB
SECTION 16, T24S, R32E, UNIT P
COORDS: 32.213801, -103.674306
LEA COUNTY, NM

WELLS:
DOUBLE ABJ FEDERAL COM #501H: 30-025-47162
DOUBLE ABJ FEDERAL COM #502H: 30-025-47286
DOUBLE ABJ FEDERAL COM #701H: 30-025-47167
DOUBLE ABJ FEDERAL COM #702H: 30-025-47168
DOUBLE ABJ FEDERAL COM #703H: 30-025-47109

Royalty Free Fuel Usage:

() Compressors
() Heater Treater

Estimated Total Usage: ____ mcf/day

Fuel Usage is based off of the COP L48 Fuel Calculated Fuel Use Formulas

METERS

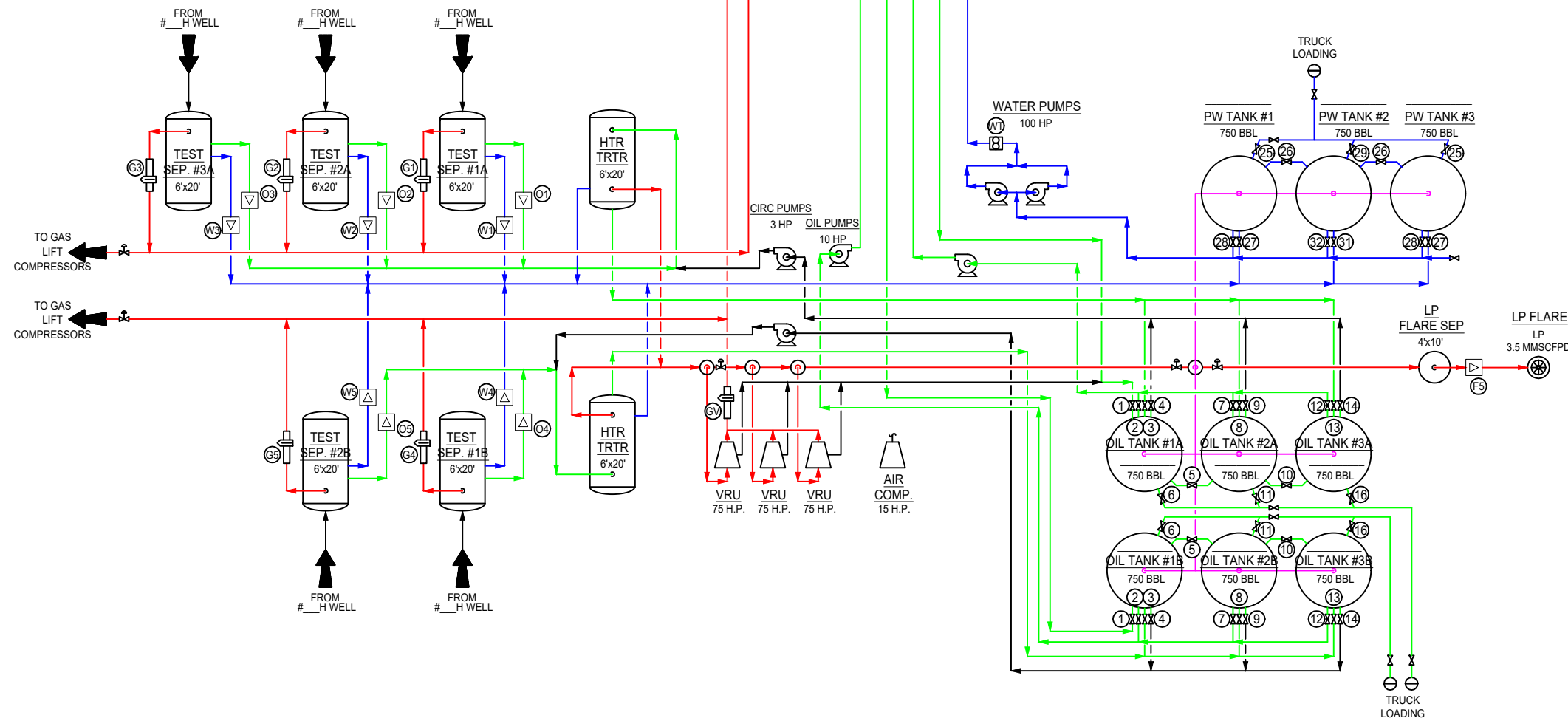
(O1) Tester #1A Oil Meter # _____
 (G1) Tester #1A Gas Meter # _____
 (W1) Tester #1A Water Meter # _____
 (O2) Tester #2A Oil Meter # _____
 (G2) Tester #2A Gas Meter # _____
 (W2) Tester #2A Water Meter # _____
 (O3) Tester #3A Oil Meter # _____
 (G3) Tester #3A Gas Meter # _____
 (W3) Tester #3A Water Meter # _____

METERS

(O4) Tester #1B Oil Meter # _____
 (G4) Tester #1B Gas Meter # _____
 (W4) Tester #1B Water Meter # _____
 (O5) Tester #2B Oil Meter # _____
 (G5) Tester #2B Gas Meter # _____
 (W5) Tester #2B Water Meter # _____

METERS

(F1) HP Flare Gas Meter # _____
(F2) HP Flare Gas Meter # _____
(F3) HP Flare Gas Meter # _____
(F4) HP Flare Gas Meter # _____
(F5) LP Flare Gas Meter # _____
(GV) VRU Gas Meter # _____
(WT) Water Transfer Meter # _____
(C1) Check Gas Meter # _____
(GA) FMP Gas Sales Meter #1 # _____
(B1) Gas By Back Meter # _____
(C2) Check Gas Meter # _____
(GB) FMP Gas Sales Meter #2 # _____
(B2) Gas By Back Meter # _____



Production Phase/Sales Phase
Oil Tanks
Valve 1,5,8,13,10 open
Valve 2,3,4,6,7,9,10,11,12,14,16 Closed
Water Tanks
Valve 26,27,28,31,32 Open
Valve 25,29 closed

FACILITY VOLUME
- OIL: 12,000 BPD
- WATER: 30,000 BPD
- GAS: 30 MMSCFD

NOTES:

Type of Facility: Federal
Lease #:
CA #:
NMOCD Property Code: 330170
NMOCD OGRID #: 229137

Site Diagram Legend

Produced Fluid: _____
 Produced Oil: _____
 Produced Gas: _____
 Produced Water: _____
 Flare/Vent: _____

CONFIDENTIALITY NOTICE

THIS DRAWING IS PROPERTY
OF COG OPERATING LLC AND
IS LENT TO THE BORROWER
FOR CONFIDENTIAL USE ONLY
AND IS SUBJECT TO RETURN
UPON REQUEST AND SHALL
NOT BE REPRODUCED,
COPIED, LENT OR OTHERWISE
DISPOSED OF DIRECTLY OR
INDIRECTLY, NOR USED FOR
ANY PURPOSE OTHER THAN
THAT WHICH IT IS
SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS

NO.	TITLE
COG OPERATING LLC SITE SECURITY PLANS LOCATED AT:	ONE CONCHO CENTER 600 WEST ILLINOIS AVENUE MIDLAND, TEXAS 79701

REVISIONS

[illegible]

ENGINEERING RECORD

BY	DATE
DRN: JS	01/31/22
DES:	
CHK:	
APP:	
AFE NO:	
FACIL ENGR:	C. Blair
OPER ENGR:	
SCAF:	NONE



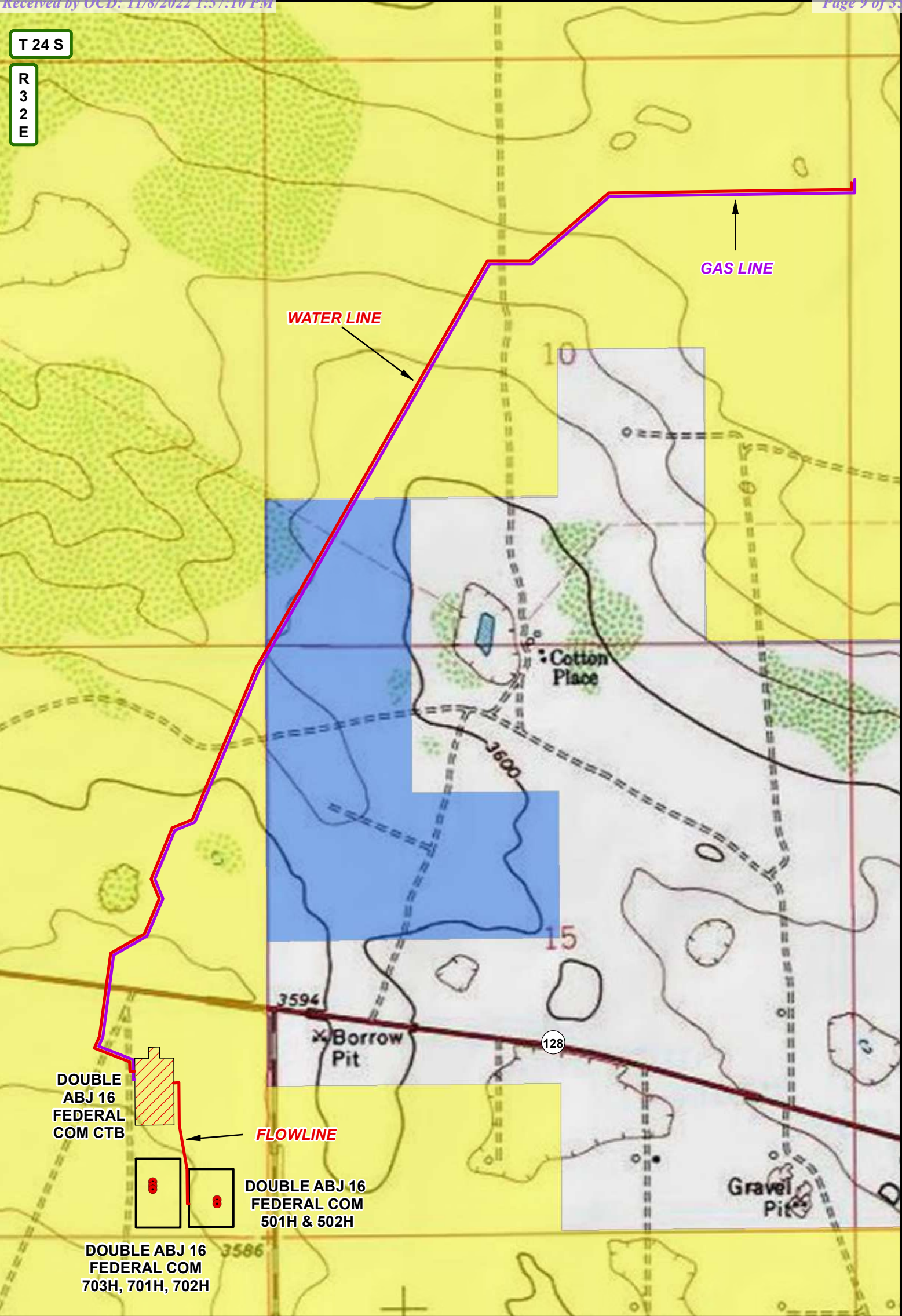
DELAWARE BASIN EAST ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
DOUBLE ABJ FEDERAL P CTB

LEA COUNTY		NEW MEXICO	
TWNSHP/RANGE	DWG NO.	REV	
	DoubleABJFed16PCTB	A	

Double ABJ 16 Federal Com Wells

Sec 16, T24S, R32E





LEGEND

- WELL
- WELLPAD
- FLOWLINE/WATER LINE
- GAS LINE
- PRIVATE
- STATE OF NM
- US BLM

DOUBLE ABJ 16 FEDERAL COM GAS LINE, WATER LINE, & FLOWLINE

SECTIONS: SEE MAP	TOWNSHIP: 24 S.	RANGE: 32 E.
STATE: NEW MEXICO	COUNTY: LEA	SURVEY: N.M.P.M
W.O. # 21-134		LEASE: DOUBLE ABJ 16

010002000

FEET

00.0750.150.3

Miles

1 IN = 1,000 FT

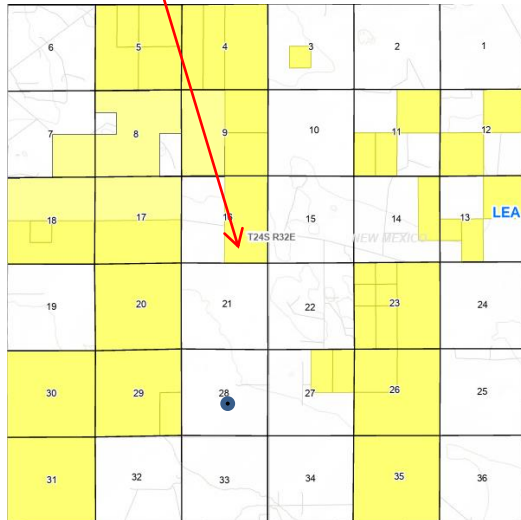
PIPELINE OVERVIEW	LAND STATUS	4/28/2021	D.S.
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CONCHO
COG OPERATING, LLC

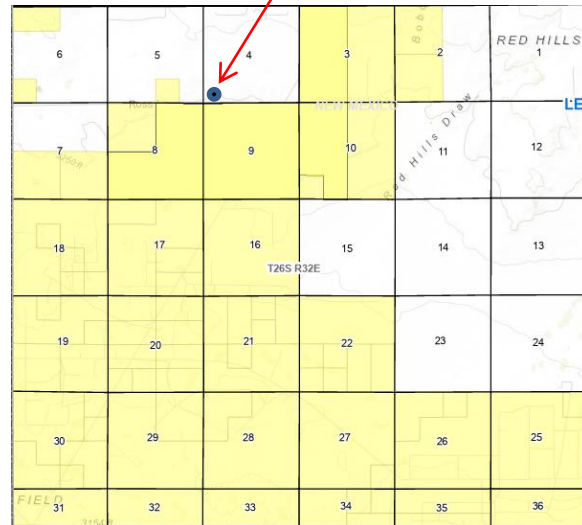
HARCROW SURVEYING, LLC.
2316 W. MAIN ST, ARTESIA, NM 88210
PH: (575) 746-2158
c.harcrow@harcrowsurveying.com

Double ABJ 16 Fed Com 501H-502H & 701H-703H & Red Hills and Jal Offload Station Map

Double ABJ 16 Fed Com 501H-502H
& 701H-703H



Red Hills Offload Station
Lea County, NM



Jal Offload Station
Lea County, NM



Double ABJ 16 Fed Com 501H-502H & 701H-703H								
Date Sent	Initials	Name	Address	City	State	ZipCode	Certified Return Receipt No.	Delivered
11.08.22	JB	FIRST ROSWELL COMPANY LTD	111 S. Kentucky Ave	Roswell	NM	88203	7013 3020 0000 8749 4738	
11.08.22	JB	THOMAS E JENNINGS	111 S. Kentucky Ave	Roswell	NM	88203	7013 3020 0000 8749 4172	
11.08.22	JB	BLM	414 W. Taylor	Hobbs	NM	88240	7013 3020 0000 8749 4745	

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 32 East, N.M.P.M.

Section 9: E/2

Section 16: E/2

Lea County, New Mexico

Containing 640.00 acres, and this agreement shall include only the **Wolfcamp** formation underlying said lands and oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **COG Operating LLC, As Operator, 600 W. Illinois Avenue, Midland, Texas 79701**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $\frac{1}{8}$ th or $12\frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $\frac{7}{8}$ th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of

royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within

the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR
WORKING INTEREST OWNER
LESSEE OF RECORD:

COG OPERATING LLC

SEP 19 2022

Date: _____

By: _____

Ryan D. Owen
Attorney-In-Fact

MP AR

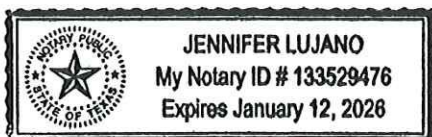
ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF MIDLAND §

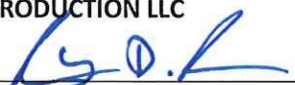
This instrument was acknowledged before me on the 19 day of September, 2022, by Ryan D. Owen, as attorney-in-fact of **COG OPERATING LLC**, a Delaware limited liability company, on behalf of said limited liability company.



Jennifer Lujano
NOTARY PUBLIC in and for the State of Texas

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

Date: SEP 19 2022

COG PRODUCTION LLC
By: 
Ryan D. Owen
Attorney-In-Fact *MP AR*

Date: 9 SEP 2022

FIRST ROSWELL COMPANY, LTD
By: JF Management Company
General Partner
Name: 
By: Thomas E. Jennings
Title: President

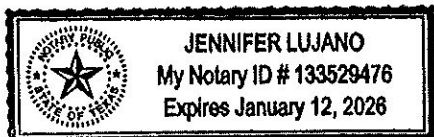
Date: 9 SEP 2022

THOMAS E. JENNINGS
By: 

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
 COUNTY OF MIDLAND §

This instrument was acknowledged before me on the 19 day of September, 2022, by Ryan D. Owen, as attorney-in-fact of COG PRODUCTION LLC, a Delaware limited liability company, on behalf of said limited liability company.



Jennifer Lujano
 NOTARY PUBLIC in and for the State of Texas

STATE OF NEW MEXICO}
 } SS.
 COUNTY OF CHAVES }

The foregoing instrument was acknowledged before me this 9th of September 2022, by Thomas E. Jennings, President of JF Management Company, a New Mexico corporation, General Partner of **FIRST ROSWELL COMPANY, LTD.**, a New Mexico limited partnership, on behalf of said corporation and partnership.

STATE OF NEW MEXICO
 NOTARY PUBLIC
 KAY SRADER
 Commission Number 1099018
 My Commission Expires November 30, 2023

My commission expires: 30 November 2023

Kay Srader
 Kay Srader
 Notary Public – State of New Mexico

STATE OF NEW MEXICO}
 } SS.
 COUNTY OF CHAVES }

The foregoing instrument was acknowledged before me this 9th day of September 2022 by **THOMAS E. JENNINGS**, a married man dealing in his sole and separate property.

STATE OF NEW MEXICO
 NOTARY PUBLIC
 KAY SRADER
 Commission Number 1099018
 My Commission Expires November 30, 2023

My commission expires: 30 November 2023

Kay Srader
 Kay Srader
 Notary Public – State of New Mexico

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the E/2 of Sections 9 and 16, Township 24
South - Range 32 East, N.M.P.M. Lea County, New Mexico

Double ABJ 16 Federal Com

		Tract 2 USA NM- 120906 160.0 acres	
		Tract 1 USA NM- 055953 160.0 acres	
Sec. 9 T24S-32E			
		Tract 3 St of NM VO-4095-6 320.0 acres	
Sec. 16 T24S-32E			

EXHIBIT "B"

Attached to and made a part of that Communitized Agreement dated January 1, 2022 covering the E/2 of Sections 9 and 16, Township 24 South - Range 32 East, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: COG OPERATING LLC

DESCRIPTION OF LEASES COMMITTED:**I. OIL AND GAS LEASES SUBJECT TO AGREEMENT:****TRACT 1:**

Serial Number:	USA NMNM 120906	
Lease Date:	November 1, 2008	
Lease Term:	10 years	
Recordation:	Unrecorded	
Lessor:	United States of America	
Original Lessee:	OGX Resources LLC	
Current Lessee:	COG Production LLC	
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 24 South - Range 32 East, N.M.P.M</u> Insofar and only insofar as said lease covers: Section 9: NE/4 Lea County, New Mexico	
Number of Acres:	160.00	
Royalty Rate:	12½%	
WI Owner Names and Interests:	COG Operating LLC	100%
ORRI Owners:	Of Record.	

TRACT 2:

Serial Number:	USA NMNM 055953	
Lease Date:	July 1, 1983	
Lease Term:	10 years	
Recordation:	Unrecorded	
Lessor:	United States of America	
Original Lessee:	G.W. Anderson	
Current Lessee:	EOG Resources, Inc.	
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 24 South - Range 32 East, N.M.P.M</u> Section 9: SE/4 Lea County, New Mexico	
Number of Acres:	160.00 acres, more or less	
Royalty Rate:	12½%	
WI Owner Names and Interests:	COG Operating LLC	75.000000%
	First Roswell Company, Ltd	20.833333%
	Thomas E. Jennings	4.166667%
ORRI Owners:	Of Record.	

TRACT NO. 3

Serial Number: VO-4095-6
 Lease Date: November 1, 2008
 Lease Term: 5 years
 Recordation: Unrecorded
 Lessor: State of New Mexico
 Original Lessee: Yates Petroleum Corporation
 Current Lessee: COG Operating LLC
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 24 South, Range 32 East, N.M.P.M
 Section 16: E/2
 Lea County, New Mexico
 Number of Acres: 160.00 acres, more or less
 Royalty Rate: 12½%
 WI Owner Names and Interests: COG Operating LLC 100.00%
 ORRI Owners: Of Record.

RECAPULATION

TRACT NO.	NO. OF ACRES COMMITTED	PERCENT OF INTEREST IN COMMUNITIZED AREA
1	160.00	25.00%
2	160.00	25.00%
3	320.00	50.00%
TOTAL	640.00	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2021

ONLINE Version
COMMUNITIZATION AGREEMENT

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 32 East, N.M.P.M.
Section 9: E/2
Section 16: E/2
Lea County, New Mexico

containing 640.00 acres, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil and gas hereinafter referred to as "communitized substances" producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

OPERATOR
WORKING INTEREST OWNER
LESSEE OF RECORD:

COG OPERATING LLC

Date: SEP 19 2022

By: 

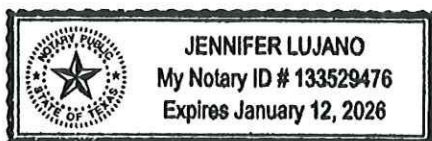
Ryan D. Owen
Attorney-In-Fact

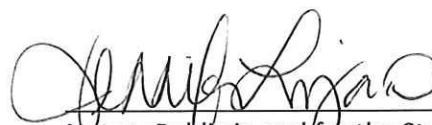
MP AR

ACKNOWLEDGEMENT

STATE OF TEXAS §
§
COUNTY OF MIDLAND §


This instrument was acknowledged before me on the 19 day of September, 2022, by Ryan D. Owen, attorney-in-fact of **COG Operating LLC**, a Delaware limited liability company, on behalf of said limited liability company.




Notary Public in and for the State of Texas

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

Date: SEP 19 2022

By: 
COG PRODUCTION LLC
Ryan D. Owen
Attorney-In-Fact *MP AR*

Date: 9 SEP 2022

By: 
FIRST ROSWELL COMPANY, LTD
By: JF Management Company
General Partner
Name: Thomas E. Jennings
Title: President

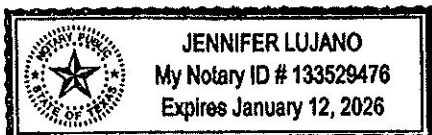
Date: 9 SEP 2022

By: 
THOMAS E JENNINGS

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
 COUNTY OF MIDLAND §

This instrument was acknowledged before me on the 19 day of September, 2022, by Ryan D. Owen, as attorney-in-fact of COG PRODUCTION LLC, a Delaware limited liability company, on behalf of said limited liability company.



Jennifer Lujano
 NOTARY PUBLIC in and for the State of Texas

STATE OF NEW MEXICO}
 } SS.
 COUNTY OF CHAVES }

The foregoing instrument was acknowledged before me this 9th of September 2022, by Thomas E. Jennings, President of JF Management Company, a New Mexico corporation, General Partner of **FIRST ROSWELL COMPANY, LTD.**, a New Mexico limited partnership, on behalf of said corporation and partnership.

STATE OF NEW MEXICO
 NOTARY PUBLIC
 KAY SRADER
 Commission Number 1099018
 My Commission Expires November 30, 2023

My commission expires: 30 November 2023

Kay Srader
 Kay Srader
 Notary Public – State of New Mexico

STATE OF NEW MEXICO}
 } SS.
 COUNTY OF CHAVES }

The foregoing instrument was acknowledged before me this 9th day of September 2022 by **THOMAS E. JENNINGS**, a married man dealing in his sole and separate property.

STATE OF NEW MEXICO
 NOTARY PUBLIC
 KAY SRADER
 Commission Number 1099018
 My Commission Expires November 30, 2023

My commission expires: 30 November 2023

Kay Srader
 Kay Srader
 Notary Public – State of New Mexico

EXHIBIT "A"

Attached to and made a part of the Communitization Agreement dated January 1, 2022,
 Covering the E/2 of Sections 9 and 16, Township 24 South - Range 32 East, N.M.P.M.
 Lea County, New Mexico

Communitized depths are limited to the **Wolfcamp** formation

		Tract 2 USA NM- 120906 160.0 acres	
		Tract 1 USA NM- 055953 160.0 acres	
Sec. 9 T24S-32E			
		Tract 3 St of NM VO-4095-6 320.0 acres	
Sec. 16 T24S-32E			

EXHIBIT "B"

Attached to and made a part of the Communitization Agreement dated January 1, 2022,
Covering the E/2 of Sections 9 and 16, Township 24 South - Range 32 East, N.M.P.M.
Lea County, New Mexico

Operator of Communitized Area: COG OPERATING LLC

DESCRIPTION OF LEASES COMMITTED:**TRACT 1:**

Lease Serial No.:	USA NMNM 120906	
Lease Date:	November 1, 2008	
Lease Term:	10 years	
Recordation:	Unrecorded	
Lessor:	United States of America	
Original Lessee:	OGX Resources LLC	
Current Lessee:	COG Production LLC	
Description:	Insofar and only insofar as said lease covers: <u>Township 24 South - Range 32 East, N.M.P.M</u> Section 9: NE/4 Lea County, New Mexico	
Number of Acres:	160.00 acres, more or less	
WI Owners Names and Interests:	COG Operating LLC	100%
ORRI Owners:	Of Record.	

TRACT 2:

Lease Serial No.:	USA NMNM 055953	
Lease Date:	July 1, 1983	
Lease Term:	10 years	
Recordation:	Unrecorded	
Lessor:	United States of America	
Original Lessee:	G.W. Anderson	
Current Lessee:	EOG Resources, Inc.	
Description:	Insofar and only insofar as said lease covers: <u>Township 24 South - Range 32 East, N.M.P.M</u> Section 9: SE/4 Lea County, New Mexico	
Number of Acres:	160.00 acres, more or less	
WI Owners Names and Interests:	COG Operating LLC	75.000000%
	First Roswell Company, Ltd	20.833333%
	Thomas E. Jennings	4.166667%
ORRI Owners:	Of Record.	

TRACT 3:

Lease Serial No.: VO-4095-6
 Lease Date: November 1, 2008
 Lease Term: 5 years
 Recordation: Unrecorded
 Lessor: State of New Mexico
 Original Lessee: Yates Petroleum Corporation
 Current Lessee: COG Operating LLC
 Description: Insofar and only insofar as said lease covers:
Township 24 South, Range 32 East, N.M.P.M
 Section 16: E/2
 Lea County, New Mexico
 Number of Acres: 160.00 acres, more or less
 WI Owners Names and Interests: COG Operating LLC 100.00%
 ORRI Owners: Of Record.

RECAPULATION

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	25.0000%
2	160.00	25.0000%
3	320.00	50.0000%
	640.00	100.0000%

From: Barron, Jeanette
To: Clelland, Sarah, EMNRD
Subject: [EXTERNAL] Re: [EXTERNAL] Verification of Information OLM-282
Date: Wednesday, March 26, 2025 3:26:00 PM
Attachments: image.png

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sarah this is Baylen's response.


From: Lamkin, Baylen L.
Sent: Wednesday, March 26, 2025 3:16 PM
To: Barron, Jeanette
Subject: [EXTERNAL]RE: OLM for oil only Notice Hambone Fed Com 505H & Hambone Fed Com 506H

CAUTION:This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Jeanette,

We have received the Hambone and Double ABJ OLM applications and have no objection.

Kind regards,



Baylen Lamkin, MBA

Petroleum Specialist Supervisor
Petroleum Engineer
Oil, Gas and Minerals Division
Office 505.827.6628
Cell 505.231.0420
New Mexico State Land Office
310 Old Santa Fe Trail
P.O. Box 1148
Santa Fe, NM 87504-1148
blamkin@nmslo.gov (Please note my new email address)
nmstatelands.org
@NMLandOffice

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Jeanette Barron | Regulatory Coordinator, Delaware Basin NM | **ConocoPhillips**
O: 575-748-6974 | **C:** 575-909-2803 | 2208 W. Main Street, Artesia, New Mexico

Confidentiality Notice:
This e-mail, along with any attachments, may be proprietary, privileged, confidential, or otherwise legally exempt from disclosure, and it is intended exclusively for the individual or entity to which it is addressed. Any dissemination, copying, use of, or reliance upon such information by or to anyone other than addressee is prohibited. If you are not the named addressee, please notify the sender immediately by reply e-mail and delete all copies of this e-mail message and any attachments.

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Wednesday, March 26, 2025 1:07 PM
To: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Subject: [EXTERNAL]Verification of Information OLM-282

CAUTION:This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

EMAIL

To whom it may concern (c/o Jeanette Barron for COG Operating, LLC),

The Division is reviewing the following application:

Action ID	157165
Admin No.	OLM-282
Applicant	COG Operating, LLC
Title	Double ABJ 16 Federal P CTB (Oil)
Sub. Date	11/08/2022

- Please provide the following additional supplemental documents:
-
- Please provide additional information regarding the following:
- Please verify or provide documentation that SLO was notified of Off Lease Measurement Application.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Thanks,
Sarah Clelland
Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division

Cell: (505) 537-0627
Sarah.Clelland@cmnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT
SUBMITTED BY COG OPERATING, LLC**

ORDER NO. OLM-282

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. COG Operating, LLC ("Applicant") submitted a complete application to off-lease measure the oil production ("Application") from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

CONCLUSIONS OF LAW

4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.
2. The oil production from the wells identified in Exhibit A shall be physically separated from the oil production from other wells and no commingling of production from different leases or pools shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.

4. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
5. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 4/9/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **OLM-282**

Operator: **COG Operating, LLC (229137)**

Central Tank Battery: **Double ABJ Federal P Central Tank Battery (Oil)**

Central Tank Battery Location: **UL P, Section 16, Township 24 South, Range 32 East**

Central Tank Battery: **Red Hills Offload Station**

Central Tank Battery Location: **UL O, Section 4, Township 26 South, Range 32 East**

Central Tank Battery: **Jal Offload Station**

Central Tank Battery Location: **UL D, Section 4, Township 26 South, Range 37 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-08 S243217P;UPR WOLFCAMP	98248

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105792932	E/2	09-24S-32E
	E/2	16-24S-32E
CA Wolfcamp SLO 204800 PUN 1399971	E/2	09-24S-32E
	E/2	16-24S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47109	DOUBLE ABJ 16 FEDERAL COM	E/2	09-24S-32E	98248
	#703H	E/2	16-24S-32E	
30-025-47167	DOUBLE ABJ 16 FEDERAL COM	E/2	09-24S-32E	98248
	#701H	E/2	16-24S-32E	
30-025-47168	DOUBLE ABJ 16 FEDERAL COM	E/2	09-24S-32E	98248
	#702H	E/2	16-24S-32E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 157165

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 157165
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/9/2025