

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA WTP LIMITED PARTNERSHIP

OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☒ State ☐ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. PLC-898

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.(4) Measurement type: ☐ Metering ☐ Other (Specify) :(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code. LOST TANK; DELAWARE WEST (96582)

(2) Is all production from same source of supply? ☒ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TEST**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam TITLE: REGULATORY ENGINEER DATE: 11/25/2024

TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA WTP LIMITED PARTNERSHIP **OGRID Number:** 192463
Well Name: JACQUE AQJ STATE #3 & LOPER 34 STATE #1 **API:** 30-015-30635 & 30-015-29988
Pool: LOST TANK; DELAWARE WEST **Pool Code:** 96582

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
- ☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

11/25/2024

Date

713-366-5106

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR LEASE COMMINGLING AND OFF-LEASE MEASUREMENT, STORAGE & SALES

Commingling Proposal for Oil Production at the Loper 34 State Battery (E 34 T21S R31E)

OXY USA WTP Limited Partnership requests to commingle oil production at the Loper 34 State Battery; Jacques State #3 (30-015-30635) will be added. This commingle request includes the existing and future wells in the pools and leases listed below.

Well to be added:

V041001 STATE LEASE

POOL: LOST TANK; DELAWARE WEST (96582)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
JACQUE AQJ STATE #003	30-015-30635	N-34-21S-31E	Jun-1999	5	42.7	5	1290	12

Existing Well:

B0686947 STATE LEASE

POOL: LOST TANK; DELAWARE WEST (96582)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
LOPER 34 STATE #001	30-015-29988	E-34-21S-31E	Aug-1998	2	42.7	1	1290	10

Process Description:

Each well will have an individual 3-phase separator with an orifice meter for gas measurement and a turbine meter for water measurement. Initially, oil production will be sent from each separator to an individual oil tank. Oil will be trucked for each individual well from its assigned oil tank. In Phase 2 of the commingle, turbine meters will be placed on the separator for oil measurement. Gas production will flow from the individual separators to the battery gas meter where it will be measured then sent to sales.

Each well has been online for over 20 years and is in Range 3 of decline. The wells will receive well tests (gas and water initially, then oil in Phase 2) at least once a month through the gas orifice meter, and oil and water turbine meters off the individual separators. Gas production (and oil production in Phase 2) will be allocated to each well from the battery gas meter (and shared oil trucking tickets in Phase 2) based on the aforementioned well tests.

After the gas has been measured at the battery, it is sent to the Lost Tank gas gathering system then sent to sales. The Lost Tank area gas commingle is handled through PLC 844D.

All water from the Loper Satellite is sent to the Lost Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters are calibrated on a regular basis per API and NMOCD specifications.

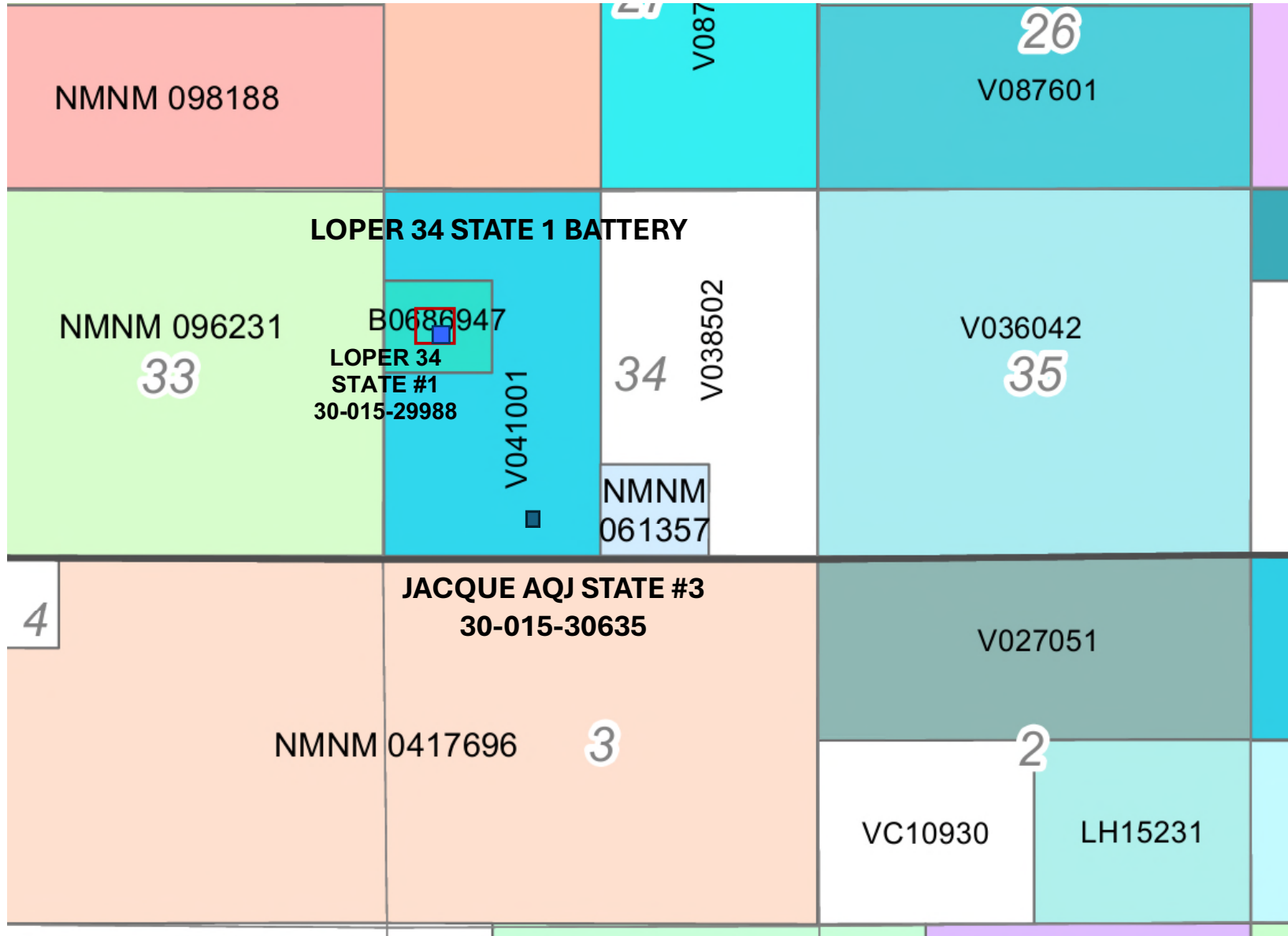
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA WTP Limited Partnership requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

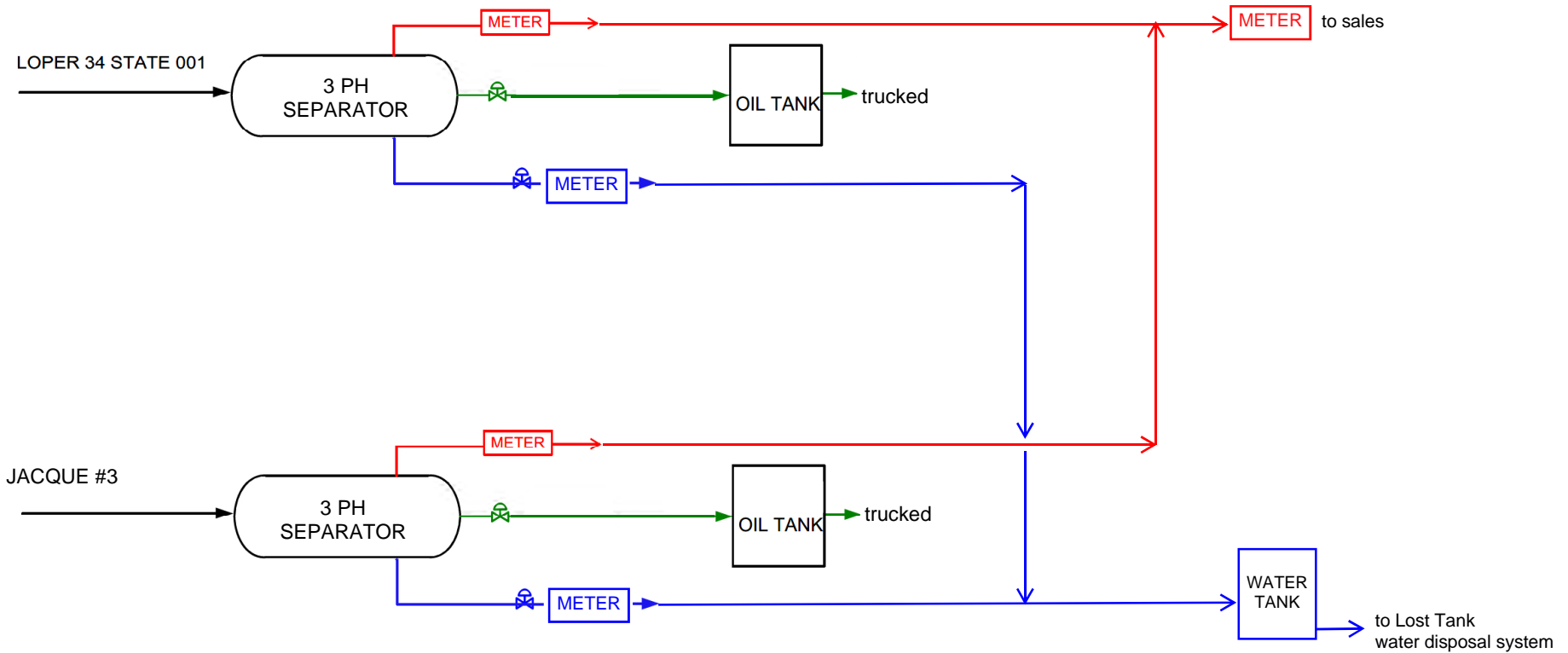
The surface commingle application will be submitted separately for approval per NMOCD and SLO regulations.

OXY USA WTP Limited Partnership understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

**T21S R31E
EDDY COUNTY**



LOPER 34 STATE BATTERY
INITIAL SET-UP
E 34 21S 31E
EDDY CO, NM



REVISION BLOCK

NO.	DATE	DESCRIPTION	BY
0		PRELIMINARY DRAFT	
1		REVISION	
2			

PRODUCTION MIX

OIL

GAS

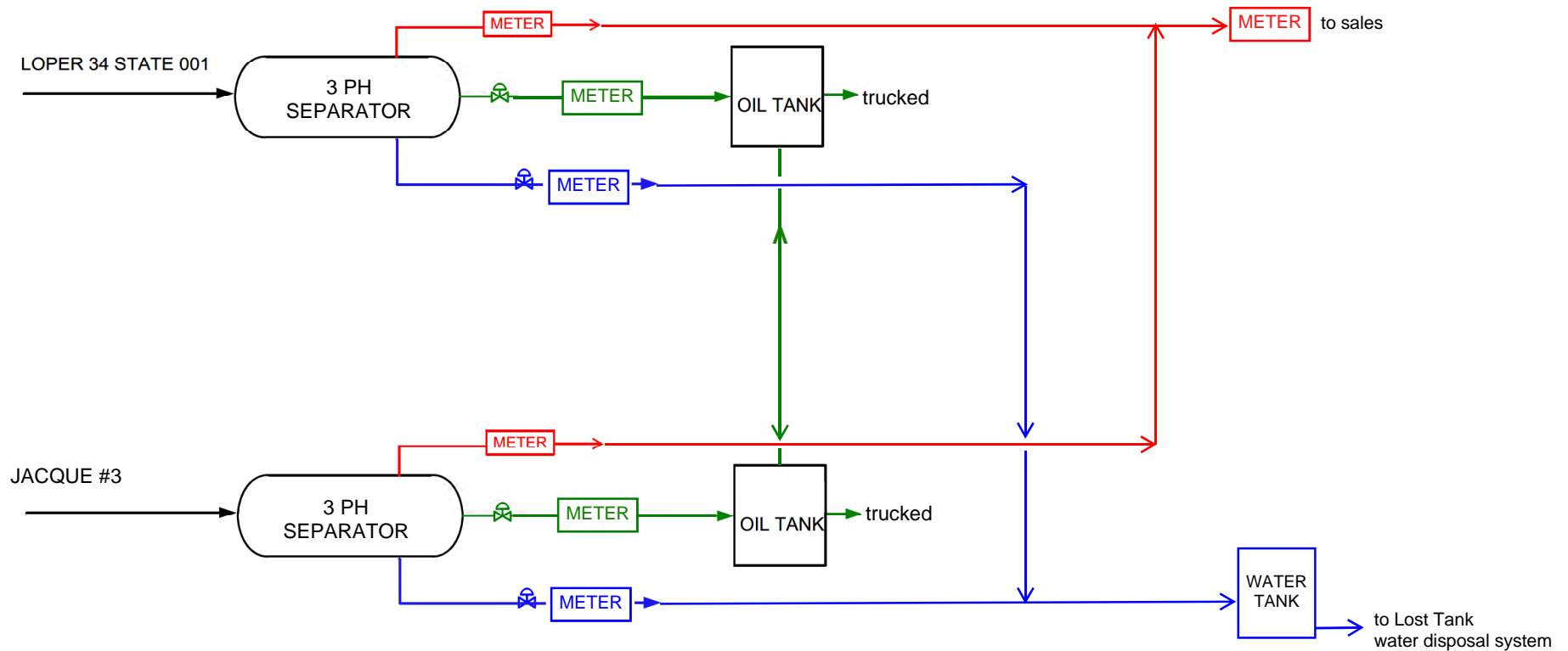
WATER

EQUIPMENT



PROCESS FLOW DIAGRAM
LOPER 34 STATE 001

**LOPER 34 STATE BATTERY
PHASE 2
E 34 21S 31E
EDDY CO, NM**



REVISION BLOCK

— PRODUCTION MIX
 — OIL
 — GAS
 — WATER
 — EQUIPMENT

NO.	DATE	DESCRIPTION	BY
0		PRELIMINARY DRAFT	
1		REVISION	
2			



**PROCESS FLOW DIAGRAM
LOPER 34 STATE 001**

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 96582	Pool Name LOST TANK WEST - DELAWARE
Property Code	Property Name LOPER "34" STATE	Well Number 1
OGRID No. 147380	Operator Name PENWELL ENERGY INC.	Elevation 3469'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	34	21 S	31 E		1980	NORTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Joe T. Janica</u> Printed Name: <u>Joe T. Janica</u> Title: <u>Agent</u> Date: <u>12/30/97</u>	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed: <u>December 17, 1997</u> Signature & Seal of Professional Surveyor: <u>GARY L. JONES</u> Certificate No. <u>7725</u>	
	Certificate No. <u>GARY L. JONES 7977</u>	
	BASIN SURVEYS	

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		West Lost Tank
Property Code 22552	Property Name JACQUE "AQJ" STATE	Well Number 3
OGRID No. 025575	Operator Name YATES PETROLEUM CORPORATION	Elevation 3465

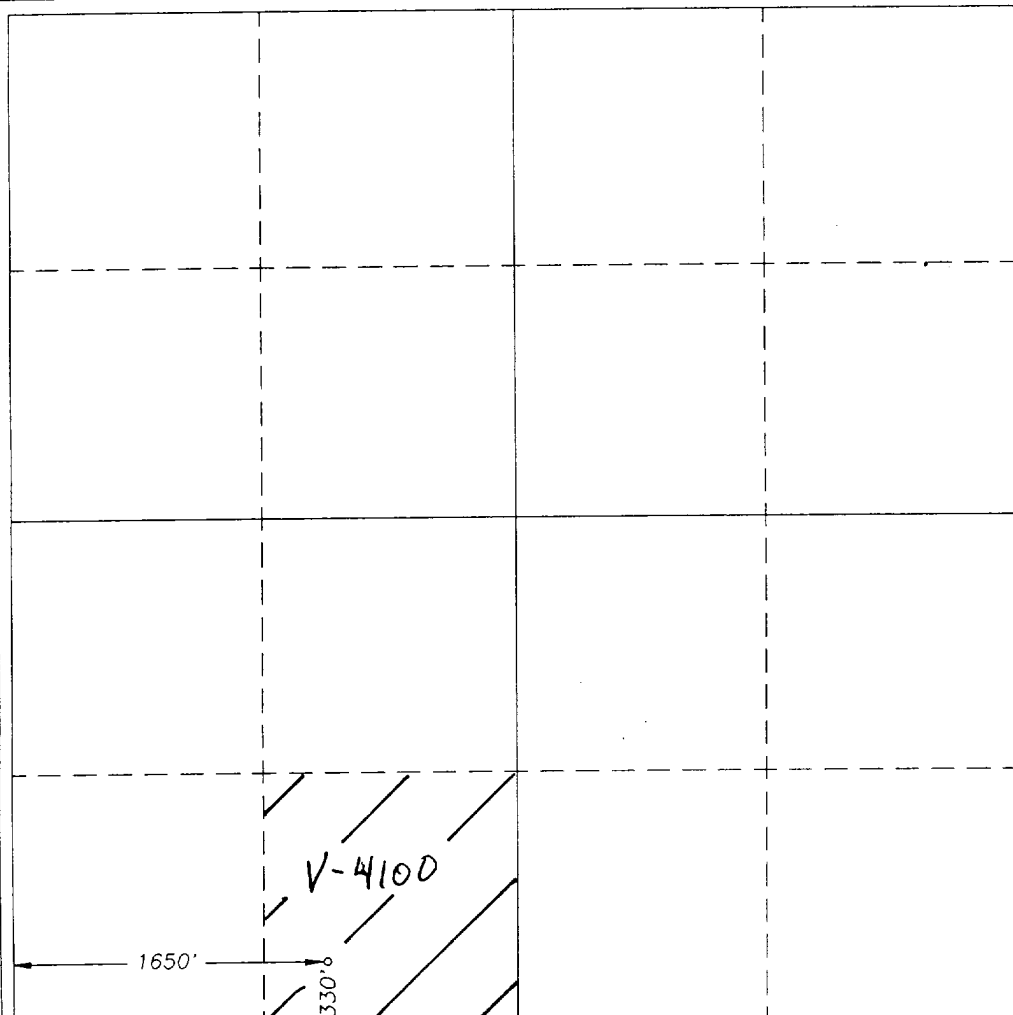
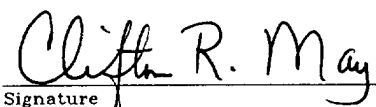
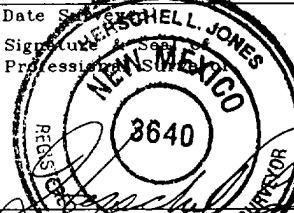
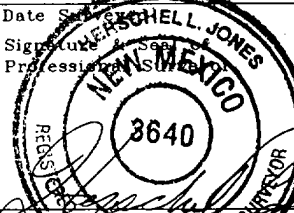
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	34	21S	31E		330	SOUTH	1650	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature Clifton R. May Printed Name Regulatory Agent Title April 29, 1999 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date 10/04/97  Signature Professional Surveyor Date 10/04/97  Certification No. 3640 JACQUE "AQJ" STATE GENERAL SURVEYING COMPANY

MAILED 12/10/24

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	BUTKIN INVESTMENT CO LLC	P O BOX 2090	DUNCAN	OK	73534	_9414811898765455078349
	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680	_9414811898765455078387
JOHN KYLE THOMA - TRUSTEE	CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	_9414811898765455078332
	ENERGY PROPERTIES LIMITED LP	P O BOX 51408	CASPER	WY	82605	_9414811898765455078011
	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710	_9414811898765455078066
	KIMBELL ROYALTY HOLDINGS LLC	777 TAYLOR STREET STE 810	FORT WORTH	TX	76102	_9414811898765455078028
	KRINGEN OIL LLC	8540 E MCDOWELL RD UNIT 59	MESA	AZ	85207	_9414811898765455078004
	PAUL R BARWIS	P O BOX 230	MIDLAND	TX	79702	_9414811898765455078097
STEVE FOY TRUSTEE	PENWELL EMPLOYEE ROYALTY POOL	310 W WALL STREET SUITE 1001	MIDLAND	TX	79739	_9414811898765455078080
RICHARD C WRIGHT TRUSTEE	RICHARD C WRIGHT 2002 REV TRST	P O BOX 2940	SANTA FE	NM	87504	_9414811898765455078035
	ROBIN OIL & GAS CORPORATION	P O BOX 720420	OKLAHOMA CITY	OK	73172	_9414811898765455078073
	ROBIN SHACKELFORD	108 PARADISE CANYON	RUIDOSO	NM	88345	_9414811898765455078417
	ROEC INC	P O BOX 490	GRAND JUNCTION	CO	81502	_9414811898765455078455
PRESTON MARSHALL	RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON	TX	77040	_9414811898765455078462
	SAM L SHACKELFORD	1096 MECHEM DR STE G16	RUIDOSO	NM	88345	_9414811898765455078424
	SANDRA M THOMA	PO BOX 206	SEDALIA	CO	80135	_9414811898765455078400
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765455078493
WILLIAM N HEISS & SUSAN E HEISS	WILLIAM N HEISS PROFIT SHARING	P O BOX 2680	CASPER	WY	82602	_9414811898765455078486
	WING RESOURCES VII LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765455078431
	EOG	P O BOX 2267	MIDLAND	TX	79702	_9414811898765455078479



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

December 10, 2024

Re: APPLICATION FOR LEASE COMMINGLE & OFF-LEASE MEASUREMENT, STORAGE
AND SALES
Oil Commingling proposal for the Loper 34 State Battery in Eddy County, NM

Dear Interest Owner:

This is to advise you that OXY USA WTP Limited Partnership is filing a surface commingle permit for oil production for the Loper 34 State Battery in Eddy County, New Mexico. A copy of the application submitted to the Division is attached. This request also includes future wells within the same pools and leases of wells listed in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA WTP Limited Partnership requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "SMusallam", written over a horizontal line.

OXY USA WTP Limited Partnership
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Fortier, Eric](#); [Leung, Steven A](#)
Cc: [McClure, Dean, EMNRD](#); [Clelland, Sarah, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Lamkin, Baylen L](#)
Subject: Approved Administrative Order CTB-1129
Date: Thursday, April 17, 2025 9:14:13 AM
Attachments: [CTB1129 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1129 which authorizes Oxy USA WTP Limited Partnership (192463) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-30635	Jacque AQJ State #3	N	34-21S-31E	96582
30-015-29988	Loper 34 State #1	E	34-21S-31E	96582

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Loper Battery Oil Commingle - Add Jacque Well SLO Notification Confirmation

Tracking Number:

9414811898765455078493



Copy



Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 7:44 am on December 30, 2024 in SANTA FE, NM 87501.

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Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501

December 30, 2024, 7:44 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1008
Ad Number: 25010
Description: Loper Jacque Oil
Ad Cost: \$62.07

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

December 7, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 12th day of December 2024.

Leanne Kaufenberg
Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

Notice of Application for
Surface Commingling

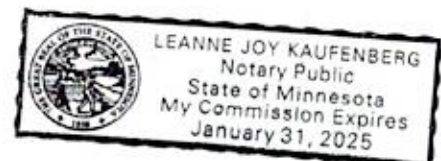
OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Loper Satellite located in Eddy County, Section 34 T21S R31E. Wells going to this facility are located in Section 34 T21S R31E. Production is from the Lost Tank; Delaware West pool.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106

Published in the Carlsbad Current-Argus December 7, 2024
25010

KIM HOFFMAN
OXY - REGULATORY DEPT
PO BOX 4294
HOUSTON, TX 77210
kim_hoffman@oxy.com



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA WTP LIMITED
PARTNERSHIP**

ORDER NO. CTB-1129

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA WTP Limited Partnership (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant is seeking pre-approval to commingle oil production from the Jacque AGJ State No. 3 (API No. 30-015-30635) which is currently operated by EOG Resources, Inc.
8. This Order is associated with Order PLC-844-F which authorizes in-full or in-part the commingling of gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells as described in Exhibit A provided Applicant shall not commingle oil production from the Jacque AGJ State No. 3 (API No. 30-015-30635) until it is the operator of record.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A provided Applicant shall not store or measure oil production off-lease from the Jacque AGJ State No. 3 (API No. 30-015-30635) until it is the operator of record.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10 C.(2) NMAC.
6. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
8. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
9. Applicant shall submit Form C-103 to the OCD Engineering Bureau after it is the operator of record and prior to off-lease measurement or commingling oil or gas production from the Jacque AGJ State No. 3 (API No. 30-015-30635). The Form C-103 shall reference this Order, identify the well, and confirm that Applicant is the operator of record for the well.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

A handwritten signature in blue ink, appearing to read "G. Razatos", is positioned above a horizontal line.

**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 4/9/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1129
Operator: Oxy USA WTP Limited Partnership (192463)
Central Tank Battery: Loper 34 State Battery
Central Tank Battery Location: UL E, Section 34, Township 21 South, Range 31 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
LOST TANK; DELAWARE, WEST	96582

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
B0 6869 0047	E	34-21S-31E
V0 4100 0001	N	34-21S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-30635	Jacque AQJ State #3	N	34-21S-31E	96582
30-015-29988	Loper 34 State #1	E	34-21S-31E	96582

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 410737

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 410737
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/17/2025