

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Date

 Phone Number

Jennifer Smith

 Signature

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: CHEVRON USA INCORPORATED

OPERATOR ADDRESS: P O BOX 1635; HOUSTON, TX 77251

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☒ Fee ☒ State ☒ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-906

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
PURPLE SAGE; WOLFCAMP (GAS) (98220)	50.06 / 1337	47.91 / 1341			
CEDAR CANYON, BONESPRING (11520)	42.78 / 1359				

(2) Are any wells producing at top allowables? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☒ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No(4) Measurement type: ☒ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jennifer Smith

TITLE: SR. PERMITTING COORDINATOR

DATE: _____

TYPE OR PRINT NAME JENNIFER SMITH

TELEPHONE NO.: 713-586-9825

E-MAIL ADDRESS: JHIO@CHEVRON.COM



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706
Tel 281.586.9825
jhio@chevron.com

September 17, 2024

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Application for administrative approval for pool/lease commingling and off-lease measurement, sales and store in Culebra Bluff, Purple Sage; Wolfcamp (Gas) (98220) and Cedar Canyon; Bone Spring (11520), Eddy County, NM.

Dear Sir,

Chevron U.S.A. Inc. (OGRID 4323) seeks administrative approval for a Central Tank Battery/Off Lease Measurement Facility to surface commingle oil and gas production from the Purple Sage/Wolfcamp (Gas) pool (98220) and Cedar Canyon; Bone Spring (11520) for the attached list of existing and future wells and leases drilled within the mentioned areas of diverse ownership in Section 5, T24S-R29E and Section 32, T23S-R29E, Eddy County, New Mexico. Copies of the approved C-102 for each well and facilities supporting documents are included with this notification.

Pursuant to NMAC 19.15.12.7, approved spacing units with diverse ownership are considered separate leases for surface commingling purposes. Chevron USA Inc. is requesting approval to surface commingle production according to the provisions of NMAC 19.15.12.10.C for all existing and future wells in these separate areas of diverse ownership at the Culebra Bluff East 8 Central Tank Battery in UL: F, T24S-R29E. Pursuant to 19.15.12.10(C)(4)(g), Chevron USA Inc. requests authority to produce future leases with notice provided to only the interest owners of the future wells on these leases.

Names of all WIO and RIO are included with this request. All owners have been notified of this request and that each will have 20 days with which to object to the commingling request per NMOCD Rule 19.15.12.10 Surface Commingling C. (4) c.

Sincerely,

JENNIFER SMITH
SR. Permitting Coordinator
Midcontinent BU – Chevron USA Inc



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

September 17, 2024

RE: Application for surface commingling of the Purple Sage Wolfcamp (gas) pool (98220) and Cedar Canyon, Bone Spring pool (11520), Eddy County, NM; Culebra Bluff 8 Central Tank Battery

The Culebra Bluff 8 Central Tank Battery is located in the SENW corner of Sect 8 T24S, R29E.

Monthly production for the last 6 months is attached. CB SE 5 32 FEDERAL COM 3 #201H, 202H, 502H, 703H and 707H are new wells (quantity 5) and are targeted to begin producing in Sept 2025. CB SE 5 32 FEDERAL COM #202H, 203H, 204H, 251H, 606H, 607H and 708H are new wells (quantity 7) and are targeted to begin producing in Aug 2025.

Existing wells:

CB SE 5 32 FED COM #11H, 12H, and 13H; CB SE 5 32 FED COM 3 #1H, 2H, and 3H

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

Please see additional attached schematic for reference.

Carrie Wright
Facilities Engineer

Total Sales Gas from CS 5

$$= \text{CS5 Check Meter 1} + \text{CS5 Check Meter 2} + \text{Gas Lift Meter} \\ - \text{Targa Buyback Meter}$$

$$\textbf{Total Gas Lift} = \text{Sum of all well gas lift meters}$$

$$\textbf{CTB 8 Produced Gas} = 8 \text{ CTB Meters (SN160004585 + SN160004584)}$$

CTB 8 Train 1 Gas Lift

$$= \text{CB SE 5 32 FED COM 11H} + 12\text{H} + 13\text{H} + \text{CB SE 5 32 FEDERAL COM 3 201H} \\ + 202\text{H} + 502\text{H} + 703\text{H} + 707\text{H}$$

CTB 8 Train 2 Gas Lift

$$= \text{CB SE 5 32 FED COM 3 1H} + 2\text{H} + 3\text{H} + \text{CB SE 5 32 FEDERAL COM 202H} + 203\text{H} \\ + 204\text{H} + 251\text{H} + 606\text{H} + 607\text{H} + 708\text{H}$$

$$\textbf{CTB 8 Train 1 Flash} = \text{CTB 8 T1 Oil \%} * \text{CTB 8 Flash Gas}$$

$$\textbf{CTB 8 Train 2 Flash} = \text{CTB 8 T2 Oil \%} * \text{CTB 8 Flash Gas}$$

$$\textbf{CTB 8 Train 1 Oil\%} = \frac{\text{CTB 8 T1 Oil}}{(\text{CTB 8 Train 1 Oil} + \text{CTB 8 Train 2 Oil})}$$

$$\textbf{CTB 8 Train 2 Oil\%} = \frac{\text{CTB 8 T2 Oil}}{(\text{CTB 8 Train 1 Oil} + \text{CTB 8 Train 2 Oil})}$$

ACTUAL PRODUCTION DATA - CTB 8

Train 1

Well	Month	Oil (BBL)	Gas (MSCF)	Water (BBL)
CB SE 5 32 FED 11H	Oct-23	2852	26040	18383
	Nov-23	2580	22470	17940
	Dec-23	2418	19654	15655
	Jan-24	2201	15810	15500
	Feb-24	2291	15370	12905
	Mar-24	2325	15717	13795
CB SE 5 32 FED 12H	Oct-23	3472	23188	21793
	Nov-23	2970	24480	20070
	Dec-23	3224	27652	21080
	Jan-24	2759	22971	21669
	Feb-24	3074	20851	19024
	Mar-24	2945	24583	20801
CB SE 5 32 FED 13H	Oct-23	4154	9734	25978
	Nov-23	3660	11190	22200
	Dec-23	3875	10106	21483
	Jan-24	3379	11470	21917
	Feb-24	3799	11571	20619
	Mar-24	3844	13144	21731

Train 2

CB SE 5 32 FED 3 1H	Oct-23	155	2480	961
	Nov-23	150	1110	870
	Dec-23	217	248	1240
	Jan-24	248	0	1085
	Feb-24	261	0	1102
	Mar-24	217	0	1023
CB SE 5 32 FED 3 2H	Oct-23	4619	21917	21142
	Nov-23	4530	28020	19200
	Dec-23	4247	16151	18848
	Jan-24	3875	12431	18910
	Feb-24	4089	20184	19836
	Mar-24	3968	21638	20925
CB SE 5 32 FED 3 3H	Oct-23	2,604	11,222	12,183
	Nov-23	2,160	4,230	9,480
	Dec-23	3,472	19,871	15,810
	Jan-24	3,100	25,079	18,011
	Feb-24	3,074	23,461	17,168
	Mar-24	2,852	24,583	18,011

FORECASTED PRODUCTION - CTB 8 Train 1

	API: 30-015-44637			API: 30-015-44638			API: 30-015-44639		
	CB SE 5 32 FED 11H			CB SE 5 32 FED 12H			CB SE 5 32 FED 13H		
	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)
Sep-25	1709	14643	12747	2344	22185	16796	2973	11443	16359
Oct-25	1742	14992	13047	2395	22733	17188	3039	11706	16741
Nov-25	1663	14377	12508	2292	21816	16474	2909	11217	16047
Dec-25	1696	14722	12805	2343	22355	16861	2973	11479	16426
Jan-26	1673	14589	12686	2317	22166	16701	2941	11366	16270
Feb-26	1492	13065	11358	2072	19859	14949	2630	10172	14565

	API: 30-015-54850			API: 30-015-54851			API: 30-015-54853		
	CB SE 5 32 FEDERAL COM 3 201H			CB SE 5 32 FEDERAL COM 3 202H			CB SE 5 32 FEDERAL COM 3 502H		
	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)
Sep-25	308	505	552	447	732	801	402	775	1479
Oct-25	8174	13381	14641	11847	19392	21218	5993	11550	15481
Nov-25	3123	5113	5594	4527	7410	8108	1507	2904	2698
Dec-25	14709	24292	26414	21317	35205	38281	5510	10833	8260
Jan-26	24540	45400	45705	35565	65797	66239	8764	19572	12896
Feb-26	24875	53839	49148	36050	78028	71230	9630	25278	14368

	API: 30-015-54852			API: 30-015-54854		
	CB SE 5 32 FEDERAL COM 3 703H			CB SE 5 32 FEDERAL COM 3 707H		
	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)
Sep-25	796	7099	8400	796	7099	8400
Oct-25	11863	105848	89788	11863	105848	89788
Nov-25	2970	26503	15953	2970	26503	15953
Dec-25	10914	97958	49753	10914	97958	49753
Jan-26	17501	162906	80034	17501	162906	80034
Feb-26	19516	190507	92898	19516	190507	92898

FORECASTED PRODUCTION - CTB 8 Train 2

	API: 30-015-44974			API: 30-015-44975			API: 30-015-44976		
	CB SE 5 32 FED COM 3 1H			CB SE 5 32 FED COM 3 2H			CB SE 5 32 FED COM 3 3H		
	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)
Aug-25	231	1820	963	3162	14373	15420	2497	12654	15255
Sep-25	221	1742	921	3018	13766	14759	2388	12119	14609
Oct-25	225	1780	941	3077	14080	15087	2439	12396	14941
Nov-25	215	1704	900	2938	13490	14445	2333	11875	14312
Dec-25	220	1741	920	2996	13801	14770	2384	12149	14641
Jan-26	218	1723	910	2957	13664	14615	2357	12028	14493

	API: 30-015-54839			API: 30-015-54840			API: 30-015-54838		
	CB SE 5 32 FEDERAL COM 202H			CB SE 5 32 FEDERAL COM 203H			CB SE 5 32 FEDERAL COM 204H		
	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)
Aug-25	7437	12173	13319	13193	32593	18204	7437	12173	13319
Sep-25	41575	69581	74962	37886	97748	30328	41575	69581	74962
Oct-25	42172	83112	80339	31441	110492	26190	42172	83112	80339
Nov-25	32949	76288	67003	23572	103597	22957	32949	76288	67003
Dec-25	23991	62405	51550	16684	84831	18185	23991	62405	51550
Jan-26	22164	63098	49974	15079	85970	17947	22164	63098	49974

	API: 30-015-54841			API: 30-015-54822			API: 30-015-54849		
	CB SE 5 32 FEDERAL COM 251H			CB SE 5 32 FEDERAL COM 606H			CB SE 5 32 FEDERAL COM 607H		
	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)
Aug-25	6395	10469	11455	6889	61469	59783	4284	38225	37340
Sep-25	35754	59840	64468	20138	180927	101411	12537	112641	63989
Oct-25	36267	71476	69091	19399	183426	89884	12195	115325	57291
Nov-25	28336	65608	57622	16713	166282	80867	10600	105543	51928
Dec-25	20632	53668	44333	13044	134999	65327	8323	86272	42166
Jan-26	19061	54264	42978	12726	136071	65617	8157	87419	42520

FORECASTED PRODUCTION - CTB 8 Train 2

API: 30-015-54848			
CB SE 5 32 FEDERAL COM 708H			
	Oil (BBL)	Gas (MSCF)	Water (BBL)
Aug-25	5805	51800	50379
Sep-25	16970	152467	85459
Oct-25	16348	154572	75745
Nov-25	14084	140125	68146
Dec-25	10992	113764	55051
Jan-26	10724	114667	55295

Exhibit A – Leases/Com's and Pool Tables

Table 1: Leases/COMS**CB SE 5 32 Federal Com NMNM 139718 – State Com Approved 3/5/2019 (Wolfcamp)**

Pool: Purple Sage; Wolfcamp Pool Code 98220

Pool: Cedar Canyon; Bone Spring Pool Code 11520 (Bone Spring Fed and State Com pending)

Production Type: Oil/Gas/Water

Existing Wells: CB SE 5 32 Federal Com 11H (API 30-015-44637)
 CB SE 5 32 Federal Com 12H (API 30-015-44638)
 CB SE 5 32 Federal Com 13H (API 30-015-44639)

Proposed Bone Spring Wells: CB SE 5 32 Federal Com #202H (API 30-015-54839)
 CB SE 5 32 Federal Com #203H (API 30-015-54840)
 CB SE 5 32 Federal Com #204H (API 30-015-54838)
 CB SE 5 32 Federal Com #251H (API 30-015-54841)

Proposed Wolfcamp Infill Wells: CB SE 5 32 Federal Com #606H (API 30-015-54822)
 CB SE 5 32 Federal Com #607H (API 30-015-54849)
 CB SE 5 32 Federal Com #708H (API 30-015-54848)

Producing Leases	Royalty Rate	Lessor Ownership Percentages	Lessee Ownership Percentages	COM Allocation Percentage by lease
State Lease VO6803	16.67%	100%	Multiple owners	37.5135%
Private: D. S. Harroun et al	18.75%	100%	Multiple owners	31.2440%
BLM NMNM 119754	12.5%	100%	Multiple owners	31.2425%

CB SE 5 32 Fed Com 3 NMNM 140661 – State Com Approved 11/20/2019 (Wolfcamp)

Pool: Purple Sage; Wolfcamp Pool Code 98220

Pool: Cedar Canyon; Bone Spring Pool Code 11520 (Bone Spring Fed and State Com pending)

Production Type: Oil/Gas/Water

Existing Wells: CB SE 5 32 Fed Com 3 1H (API 30-015-44974)
 CB SE 5 32 Fed Com 3 2H (API 30-015-44975)
 CB SE 5 32 Fed Com 3 3H (API 30-015-44976)

Proposed Bone Spring Wells: CB SE 5 32 Fed Com 3 #201H (API 30-015-54850)
 CB SE 5 32 Fed Com 3 #202H (API 30-015-54851)

Proposed Wolfcamp Infill Wells: CB SE 5 32 Fed Com 3 #501H (API 30-015-54853)
 CB SE 5 32 Fed Com 3 #703H (API 30-015-54852)
 CB SE 5 32 Fed Com 3 #704H (API 30-015-54854)

Producing Leases	Royalty Rate	Lessor Ownership Percentages	Lessee Ownership Percentages	COM Allocation Percentage by lease
State Lease VO6803	16.67%	100%	Multiple owners	12.5037%
Private: D. S. Harroun et al	18.75%	100%	Multiple owners	12.5037%
BLM NMNM 119754	12.5%	100%	Multiple owners	74.9926%

WELL LIST

Spacing Unit: CB SE 5 32 FEDERAL COM 3 – W2 of Sec 32, T23S-R29E and W2 Sec 5, T24S-R29E
FEDERAL COM NMNM 140661
STATE COM APPROVED 11/20/2019

Well Name	Surface Location	API #	
CB SE 5 32 FEDERAL COM 3 #1H	SE SW, Section 5, T24S-R29E	30-015-44974	
CB SE 5 32 FEDERAL COM 3 #2H	SE SW, Section 5, T24S-R29E	30-015-44975	
CB SE 5 32 FEDERAL COM 3 #3H	SE SW, Section 5, T24S-R29E	30-015-44976	
CB SE 5 32 FEDERAL COM 3 #201H	NE NW, Section 8, T24S-R29E	30-015-54850	New Well
CB SE 5 32 FEDERAL COM 3 #202H	NE NW, Section 8, T24S-R29E	30-015-54851	New Well
CB SE 5 32 FEDERAL COM 3 #501H	NE NW, Section 8, T24S-R29E	30-015-54853	New Well
CB SE 5 32 FEDERAL COM 3 #703H	NE NW, Section 8, T24S-R29E	30-015-54852	New Well
CB SE 5 32 FEDERAL COM 3 #704H	NE NW, Section 8, T24S-R29E	30-015-54854	New Well

Spacing Unit: CB SE 5 32 FEDERAL COM – E2 of Sec 32, T23S-R29E and E2 Sec 5, T24S-R29E
FEDERAL COM NMNM 139718
STATE COM APPROVED 3/5/2019

Well Name	Surface Location	API #	
CB SE 5 32 FEDERAL COM #11H	SE SE, Section 5, T24S-R29E	30-015-44637	
CB SE 5 32 FEDERAL COM #12H	SE SE, Section 5, T24S-R29E	30-015-44638	
CB SE 5 32 FEDERAL COM #13H	SE SE, Section 5, T24S-R29E	30-015-44639	
CB SE 5 32 FEDERAL COM #202H	NE NE, Section 8, T24S-R29E	30-015-54839	New Well
CB SE 5 32 FEDERAL COM #203H	NE NE, Section 8, T24S-R29E	30-015-54840	New Well
CB SE 5 32 FEDERAL COM #204H	NE NE, Section 8, T24S-R29E	30-015-54838	New Well
CB SE 5 32 FEDERAL COM #251H	NE NE, Section 8, T24S-R29E	30-015-54841	New Well
CB SE 5 32 FEDERAL COM #606H	NE NE, Section 8, T24S-R29E	30-015-54822	New Well
CB SE 5 32 FEDERAL COM #607H	NE NE, Section 8, T24S-R29E	30-015-54849	New Well
CB SE 5 32 FEDERAL COM #708H	NE NE, Section 8, T24S-R29E	30-015-54848	New Well

Chevron plans to commingle the Wolfcamp and Bone Spring formations covering the aforementioned leases.

The royalty rate for the BLM lease is 12.5% and State lease is 16.67%

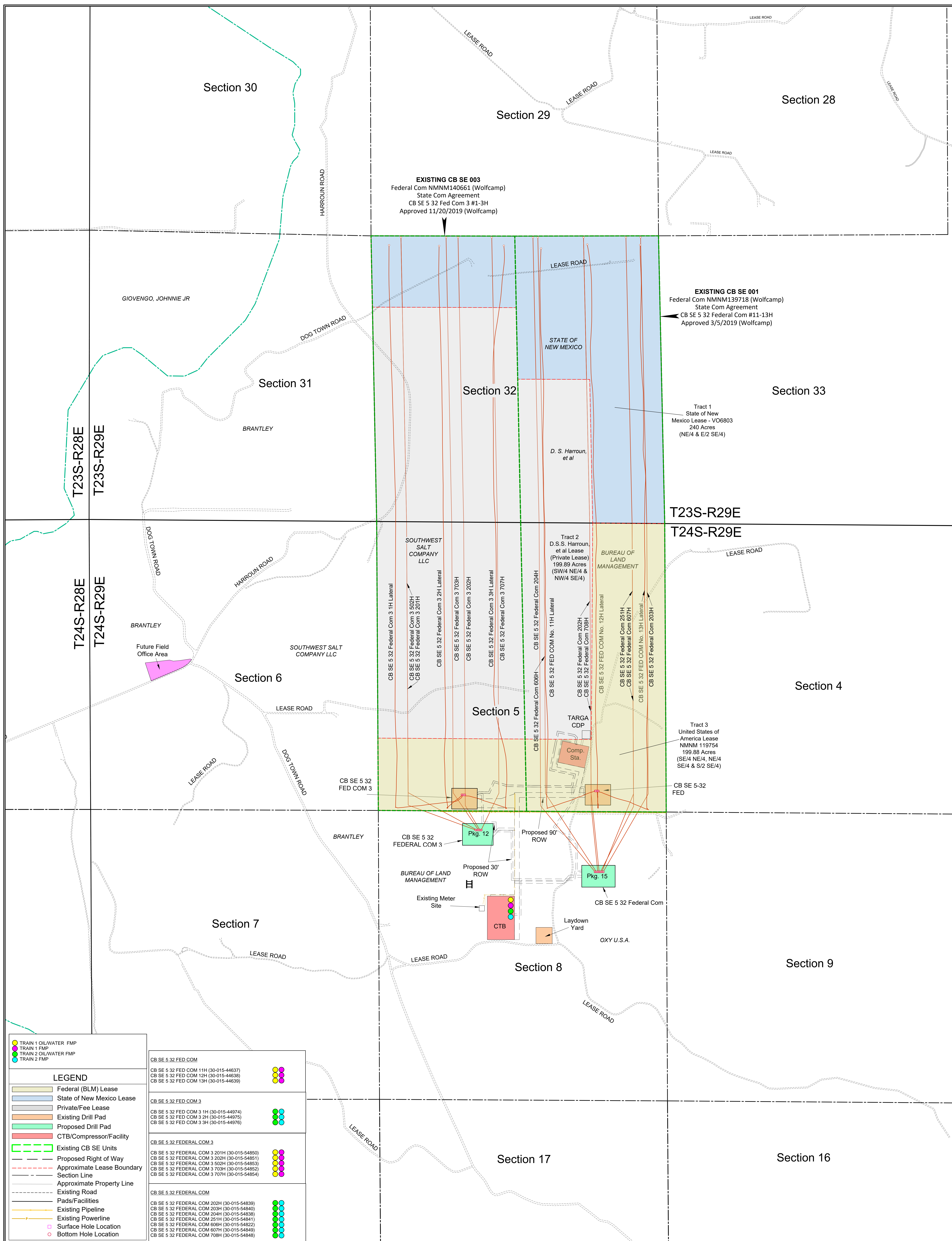
The BLM's royalty distribution in the CB SE 5 32 Federal Com is 31.2425%

The BLM's royalty distribution in the CB SE Federal Com 3 is 12.50371204%

The States royalty distribution in the CB SE 5 32 Federal Com is 37.5135%

The States royalty distribution in the CB SE Federal Com 3 is 12.50371204%

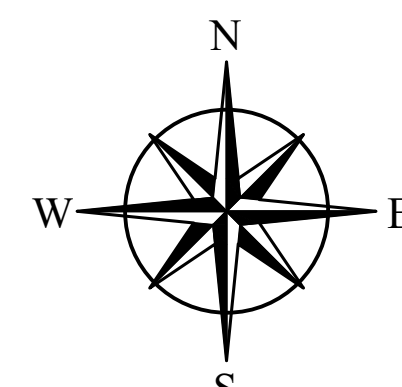
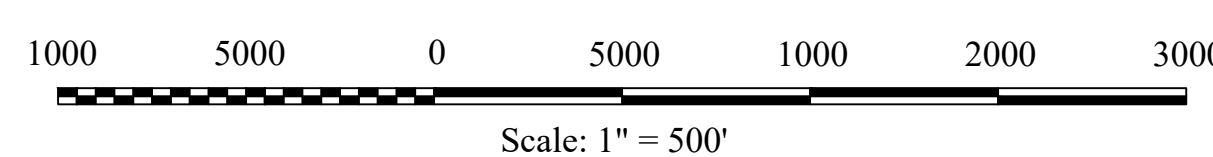
Communitization agreements for the Bone Spring formation are pending for CB SE 5 32 Federal Com and CB SE 5 32 Federal Com 3. Wolfcamp Communitization agreements are approved.



C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq., Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

Not to be used for construction,
bidding, recordation, conveyance,
sales, or engineering design.

PRELIMINARY



CHEVRON U.S.A. INC

LEASE MAP

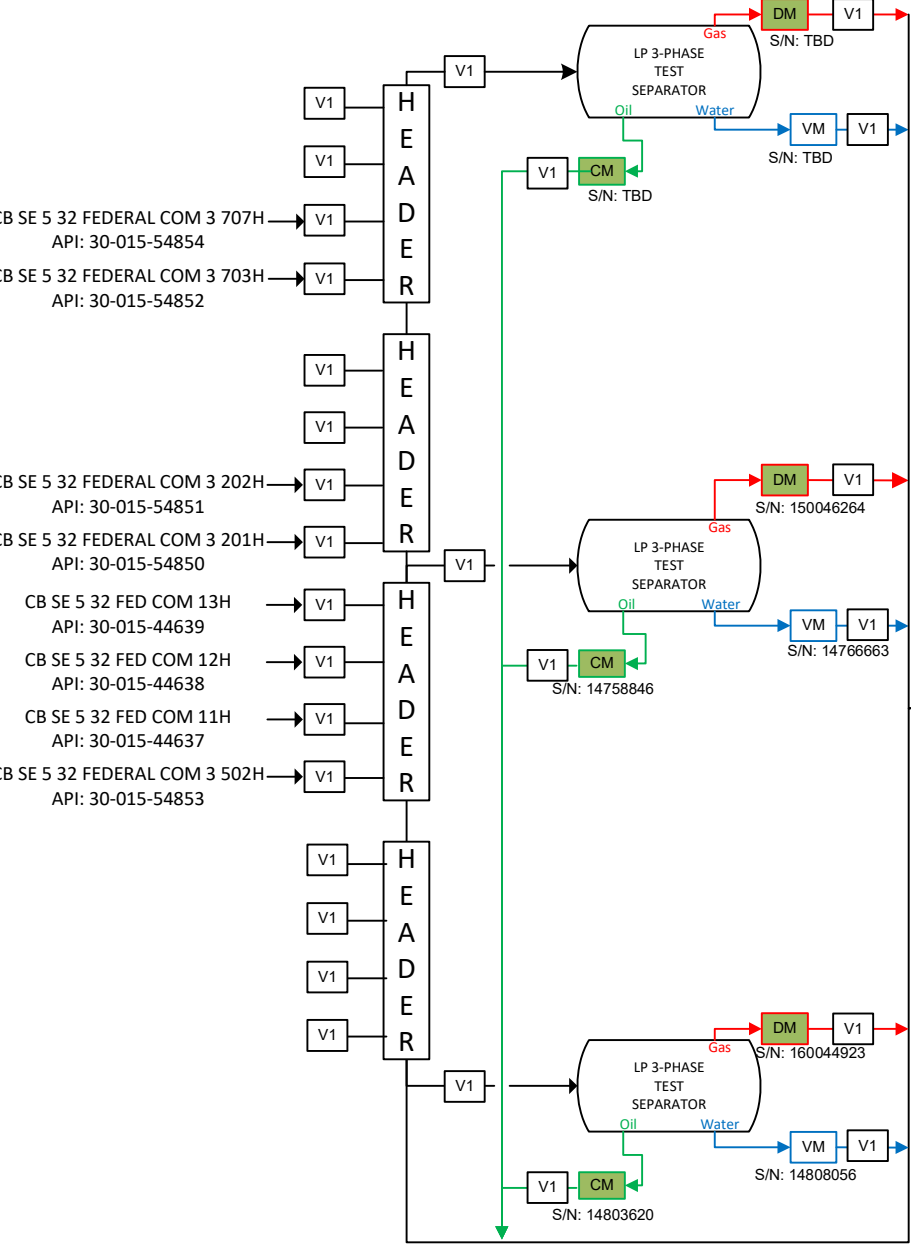
CULEBRA BLUFF BASE MAP
SEC. 32, T23S-R29E & SEC. 5, T24S-R29E
EDDY COUNTY, NEW MEXICO

DRAWN BY: RMB		REVISIONS	
PROJ. MGR. ECF	DATE: 9/25/2024	REVISED BY:	DATE:
FILENAME: T:\2024\T23S-R29E\CB Pad 12_Pad 15 Corriging Map.dwg		REVISED BY:	DATE:

Culebra Bluff East Sec 8 CTB - Train 2

Page 2

Culebra Bluff East Sec 8 CTB - Train 1



CB SE 5 32 FEDERAL COM 3 707H
API: 30-015-54854
CB SE 5 32 FEDERAL COM 3 703H
API: 30-015-54852

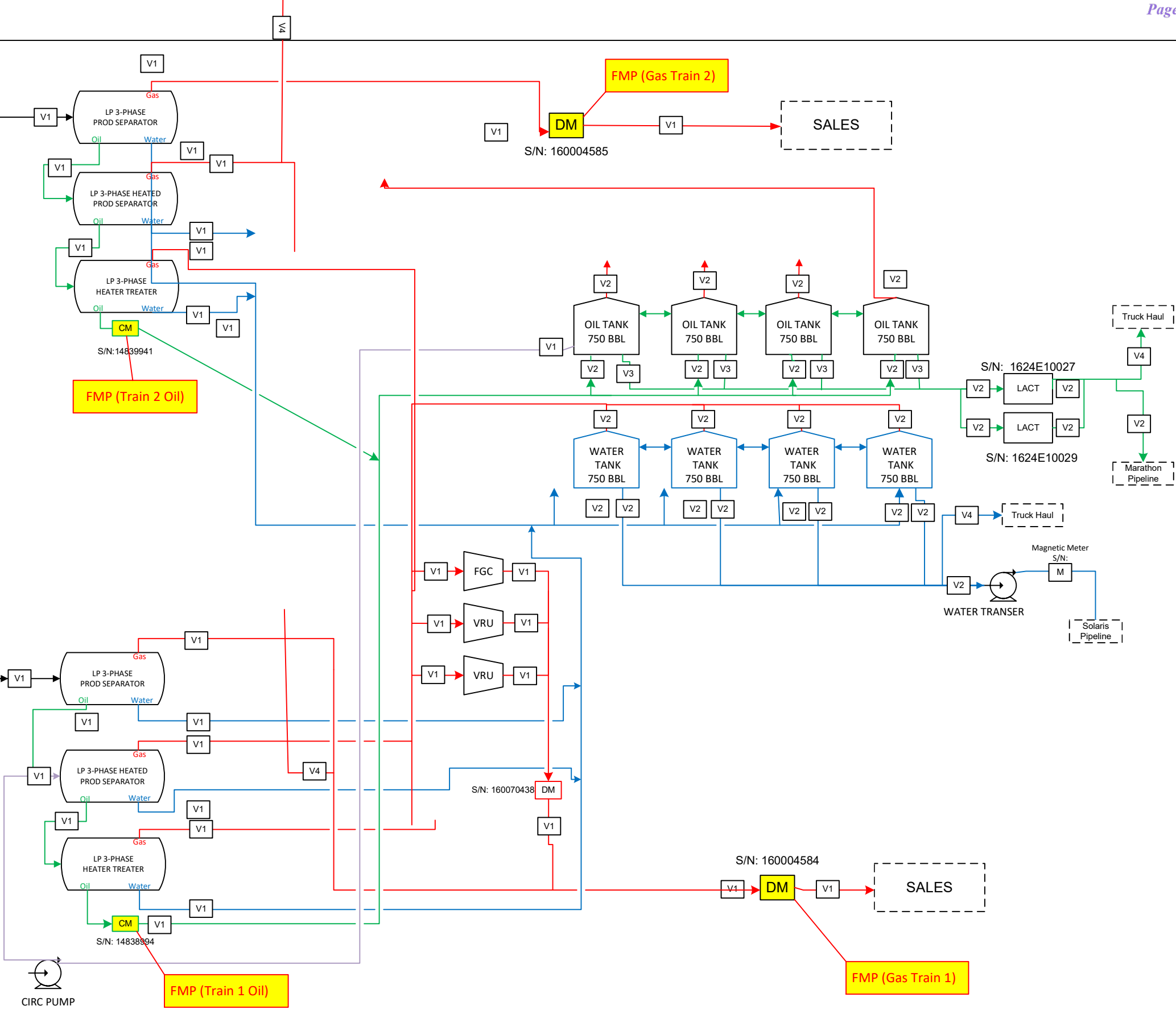
CB SE 5 32 FEDERAL COM 3 202H
API: 30-015-54851
CB SE 5 32 FEDERAL COM 3 201H
API: 30-015-54850

CB SE 5 32 FED COM 13H
API: 30-015-44639
CB SE 5 32 FED COM 12H
API: 30-015-44638
CB SE 5 32 FED COM 11H
API: 30-015-44637
CB SE 5 32 FEDERAL COM 3 502H
API: 30-015-54853

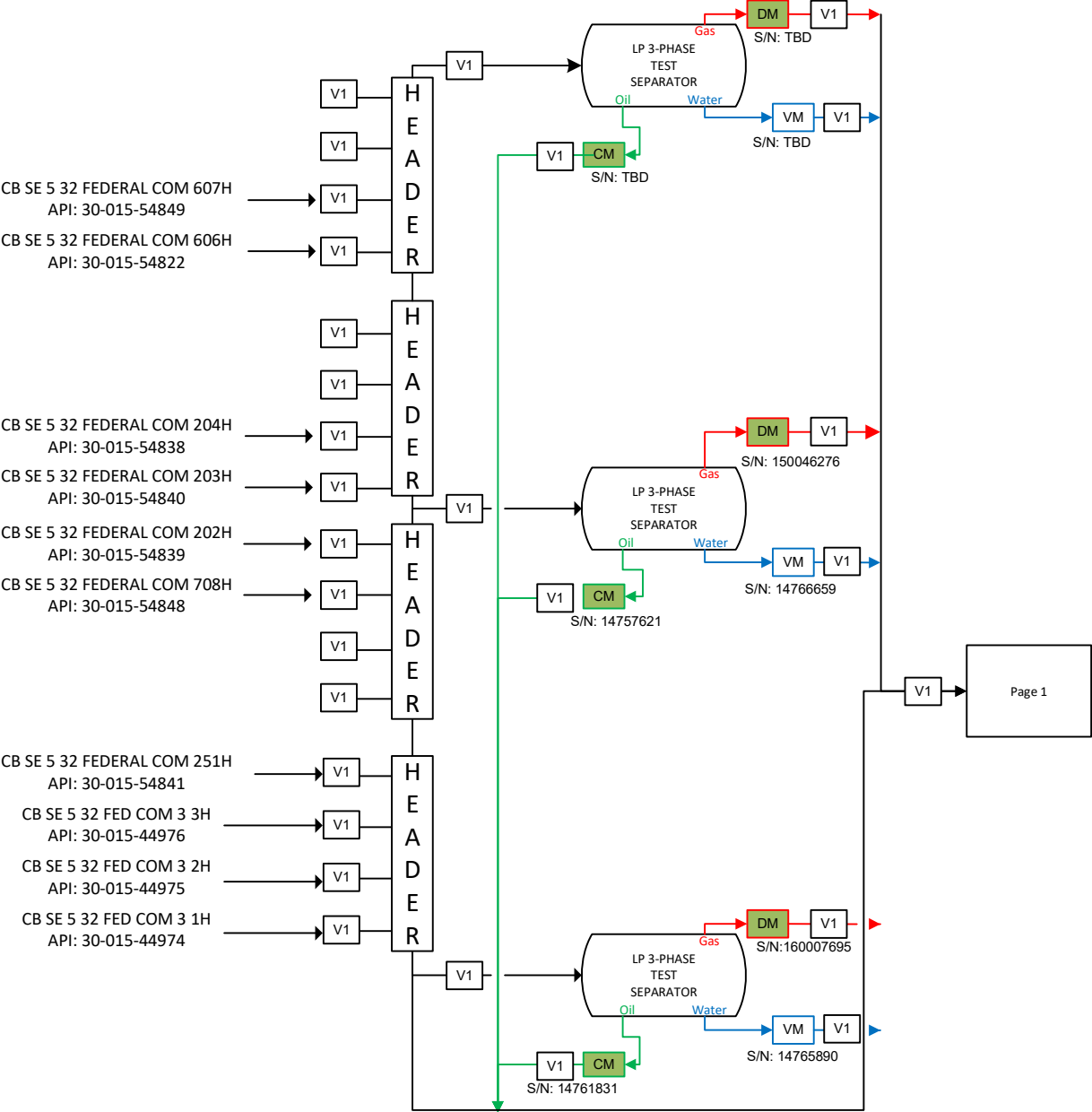
CHEVRON USA
Culebra Bluff New Mexico
Section 8 Central Tank Battery
Site Security Diagram
Page 1 of 2
Eddy County, New Mexico
May 2024

Legend
V1: Normally Open
V2: Locked Open
V3: Locked Closed
V4: Normally Closed
CM: Coriolis Meter
CCM: Compact Coriolis Meter
DM: Daniels Senior Orifice Meter
VM: Vortex Meter

Allocation
FMP



Culebra Bluff East Sec 8 CTB - Train 2



CHEVRON USA
Culebra Bluff New Mexico
Section 8 Central Tank Battery

Site Security Diagram
Page 2 of 2
Eddy County, New Mexico
May 2024

Legend
V1: Normally Open
V2: Locked Open
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CM: Coriolis Meter
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Allocation

FMP

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 11520	³ Pool Name CEDAR CANYON; BONE SPRING
⁴ Property Code	⁵ Property Name CB SE 5 32 FEDERAL COM 3	⁶ Well Number 201H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3016'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	24 SOUTH	29 EAST, N.M.P.M.		351'	NORTH	1791'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	23 SOUTH	29 EAST, N.M.P.M.		25'	NORTH	550'	WEST	EDDY
¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED LAST TAKE POINT X = 598,936' (NAD27 NM E) Y = 461,441' LAT. 32.268212° N (NAD27) LONG. 104.013246° W X = 640,119' (NAD83/86 NM E) Y = 461,500' LAT. 32.268334° N (NAD83/86) LONG. 104.013737° W</p> <p>PROPOSED MID POINT X = 599,038' (NAD27 NM E) Y = 456,285' LAT. 32.254040° N (NAD27) LONG. 104.012966° W X = 640,221' (NAD83/86 NM E) Y = 456,345' LAT. 32.254162° N (NAD83/86) LONG. 104.013457° W</p> <p>PROPOSED FIRST TAKE POINT X = 599,068' (NAD27 NM E) Y = 451,074' LAT. 32.239712° N (NAD27) LONG. 104.012919° W X = 640,251' (NAD83/86 NM E) Y = 451,133' LAT. 32.239835° N (NAD83/86) LONG. 104.013410° W</p> <p>CB SE 5 32 FEDERAL COM 3 201H WELL X = 600,310' (NAD27 NM E) Y = 450,616' LAT. 32.238445° N (NAD27) LONG. 104.008904° W X = 641,494' (NAD83/86 NM E) Y = 450,675' LAT. 32.238567° N (NAD83/86) LONG. 104.009394° W ELEV. +3016' (NAVD88)</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 12/19/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/14/2022 Date of Survey</p> <p><i>Robert L. Lastrapes</i> Signature and Seal of Professional Surveyor</p> <p>23006 10/28/2022</p> <p>Certificate Number</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 11520	³ Pool Name CEDAR CANYON; BONE SPRING
⁴ Property Code	⁵ Property Name CB SE 5 32 FEDERAL COM 3	⁶ Well Number 202H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3017'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	24 SOUTH	29 EAST, N.M.P.M.		350'	NORTH	1866'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	32	23 SOUTH	29 EAST, N.M.P.M.		25'	NORTH	1600'	WEST	EDDY
¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED LAST TAKE POINT X = 599,986' (NAD27 NM E) Y = 461,439' LAT. 32.268198° N (NAD27) LONG. 104.009848° W X = 641,169' (NAD83/86 NM E) Y = 461,498' LAT. 32.268320° N (NAD83/86) LONG. 104.010339° W</p> <p>PROPOSED MID POINT X = 600,088' (NAD27 NM E) Y = 456,278' LAT. 32.254010° N (NAD27) LONG. 104.009569° W X = 641,271' (NAD83/86 NM E) Y = 456,337' LAT. 32.254132° N (NAD83/86) LONG. 104.010060° W</p> <p>PROPOSED FIRST TAKE POINT X = 600,118' (NAD27 NM E) Y = 451,068' LAT. 32.239688° N (NAD27) LONG. 104.009523° W X = 641,301' (NAD83/86 NM E) Y = 451,127' LAT. 32.239810° N (NAD83/86) LONG. 104.010013° W</p>	<p>PROPOSED BOTTOM HOLE LOCATION X = 599,985' (NAD27 NM E) Y = 461,514' LAT. 32.268405° N (NAD27) LONG. 104.009852° W X = 641,168' (NAD83/86 NM E) Y = 461,573' LAT. 32.268527° N (NAD83/86) LONG. 104.010343° W</p> <p>CORNER COORDINATES TABLE (NAD 27) A = Y=461541.79, X=598383.67 B = Y=461539.46, X=599706.02 C = Y=461537.13, X=601028.36 D = Y=461542.17, X=603672.21 E = Y=456289.41, X=598487.65 F = Y=456279.95, X=599812.41 G = Y=456270.49, X=601137.17 H = Y=456251.69, X=603786.69 I = Y=450976.71, X=598518.17 J = Y=450969.46, X=599842.18 K = Y=450962.21, X=601166.20 L = Y=450947.72, X=603814.23 M = Y=449648.83, X=598523.64 N = Y=449619.88, X=603820.10</p> <p>CB SE 5 32 FEDERAL COM 3 202H WELL X = 600,385' (NAD27 NM E) Y = 450,616' LAT. 32.238444° N (NAD27) LONG. 104.008662° W X = 641,569' (NAD83/86 NM E) Y = 450,675' LAT. 32.238566° N (NAD83/86) LONG. 104.009152° W ELEV. +3017' (NAVD88)</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 12/19/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/14/2022 Date of Survey</p> <p><i>Robert L. Lastrapes</i> Signature and Seal of Professional Surveyor</p> <p>23006 10/28/2022 Certificate Number</p>
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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code	⁵ Property Name CB SE 5 32 FEDERAL COM 3	⁶ Well Number 501H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3017'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	24 SOUTH	29 EAST, N.M.P.M.		350'	NORTH	1841'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	32	23 SOUTH	29 EAST, N.M.P.M.		25'	NORTH	1380'	WEST	EDDY
¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED LAST TAKE POINT X = 599,771' (NAD27 NM E) Y = 461,209' LAT. 32.267569° N (NAD27) LONG. 104.010547° W X = 640,954' (NAD83/86 NM E) Y = 461,269' LAT. 32.267691° N (NAD83/86) LONG. 104.011039° W</p> <p>PROPOSED MID POINT X = 599,868' (NAD27 NM E) Y = 456,280' LAT. 32.254016° N (NAD27) LONG. 104.010281° W X = 641,051' (NAD83/86 NM E) Y = 456,339' LAT. 32.254139° N (NAD83/86) LONG. 104.010772° W</p> <p>PROPOSED FIRST TAKE POINT X = 599,896' (NAD27 NM E) Y = 451,299' LAT. 32.240325° N (NAD27) LONG. 104.010237° W X = 641,080' (NAD83/86 NM E) Y = 451,358' LAT. 32.240448° N (NAD83/86) LONG. 104.010727° W</p> <p>CORNER COORDINATES TABLE (NAD 27) A= Y=461541.79, X=598383.67 B= Y=461539.46, X=599706.02 C= Y=461537.13, X=601028.36 D= Y=461542.17, X=603672.21 E= Y=456289.41, X=598487.65 F= Y=456279.95, X=599812.41 G= Y=456270.49, X=601137.17 H= Y=456251.69, X=603786.69 I= Y=450976.71, X=598518.17 J= Y=450969.46, X=599842.18 K= Y=450962.21, X=601166.20 L= Y=450947.72, X=603814.23 M= Y=449648.83, X=598523.64 N= Y=449619.88, X=603820.10</p> <p>CB SE 5 32 FEDERAL COM 3 501H WELL X = 600,360' (NAD27 NM E) Y = 450,616' LAT. 32.238444° N (NAD27) LONG. 104.008743° W X = 641,544' (NAD83/86 NM E) Y = 450,675' LAT. 32.238567° N (NAD83/86) LONG. 104.009233° W ELEV. +3017' (NAVD88)</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 12/19/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/14/2022 Date of Survey</p> <p><i>Robert L. Lastrapes</i> Signature and Seal of Professional Surveyor</p> <p>23006 10/28/2022 Certificate Number</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code	⁵ Property Name CB SE 5 32 FEDERAL COM 3	⁶ Well Number 701H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3016'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	24 SOUTH	29 EAST, N.M.P.M.		351'	NORTH	1816'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	23 SOUTH	29 EAST, N.M.P.M.		25'	NORTH	550'	WEST	EDDY
¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED LAST TAKE POINT X = 598,940' (NAD27 NM E) Y = 461,211' LAT. 32.267580° N (NAD27) LONG. 104.013233° W X = 640,124' (NAD83/86 NM E) Y = 461,270' LAT. 32.267702° N (NAD83/86) LONG. 104.013725° W</p> <p>PROPOSED MID POINT X = 599,038' (NAD27 NM E) Y = 456,285' LAT. 32.254040° N (NAD27) LONG. 104.012966° W X = 640,221' (NAD83/86 NM E) Y = 456,345' LAT. 32.254162° N (NAD83/86) LONG. 104.013457° W</p> <p>PROPOSED FIRST TAKE POINT X = 599,066' (NAD27 NM E) Y = 451,304' LAT. 32.240345° N (NAD27) LONG. 104.012921° W X = 640,250' (NAD83/86 NM E) Y = 451,363' LAT. 32.240467° N (NAD83/86) LONG. 104.013412° W</p> <p>CORNER COORDINATES TABLE (NAD 27) A = Y=461541.79, X=598383.67 B = Y=461539.46, X=599706.02 C = Y=461537.13, X=601028.36 D = Y=461542.17, X=603672.21 E = Y=456289.41, X=598487.65 F = Y=456279.95, X=599812.41 G = Y=456270.49, X=601137.17 H = Y=456251.69, X=603786.69 I = Y=450976.71, X=598518.17 J = Y=450969.46, X=599842.18 K = Y=450962.21, X=601166.20 L = Y=450947.72, X=603814.23 M = Y=449648.83, X=598523.64 N = Y=449619.88, X=603820.10</p> <p>CB SE 5 32 FEDERAL COM 3 701H WELL X = 600,335' (NAD27 NM E) Y = 450,616' LAT. 32.238444° N (NAD27) LONG. 104.008823° W X = 641,519' (NAD83/86 NM E) Y = 450,675' LAT. 32.238567° N (NAD83/86) LONG. 104.009314° W ELEV. +3016' (NAVD88)</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><u>Carol Adler</u> 12/19/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/14/2022 Date of Survey</p> <p><u>Robert L. Lastrapes</u> Signature and Seal of Professional Surveyor</p> <p>23006 10/28/2022</p> <p><u>[Signature]</u> Certificate Number</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code	⁵ Property Name CB SE 5 32 FEDERAL COM 3	⁶ Well Number 702H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3018'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	24 SOUTH	29 EAST, N.M.P.M.		350'	NORTH	1891'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	32	23 SOUTH	29 EAST, N.M.P.M.		25'	NORTH	2220'	WEST	EDDY
¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED LAST TAKE POINT X = 600,611' (NAD27 NM E) Y = 461,208' LAT. 32.267558° N (NAD27) LONG. 104.007829° W X = 641,794' (NAD83/86 NM E) Y = 461,267' LAT. 32.267680° N (NAD83/86) LONG. 104.008320° W</p> <p>PROPOSED MID POINT X = 600,708' (NAD27 NM E) Y = 456,274' LAT. 32.253993° N (NAD27) LONG. 104.007564° W X = 641,891' (NAD83/86 NM E) Y = 456,333' LAT. 32.254115° N (NAD83/86) LONG. 104.008054° W</p> <p>PROPOSED FIRST TAKE POINT X = 600,736' (NAD27 NM E) Y = 451,295' LAT. 32.240306° N (NAD27) LONG. 104.007520° W X = 641,920' (NAD83/86 NM E) Y = 451,354' LAT. 32.240428° N (NAD83/86) LONG. 104.008010° W</p> <p>PROPOSED BOTTOM HOLE LOCATION X = 600,605' (NAD27 NM E) Y = 461,513' LAT. 32.268396° N (NAD27) LONG. 104.007846° W X = 641,788' (NAD83/86 NM E) Y = 461,572' LAT. 32.268518° N (NAD83/86) LONG. 104.008337° W</p> <p>CORNER COORDINATES TABLE (NAD 27) A = Y=461541.79, X=598383.67 B = Y=461539.46, X=599706.02 C = Y=461537.13, X=601028.36 D = Y=461542.17, X=603672.21 E = Y=456289.41, X=598487.65 F = Y=456279.95, X=599812.41 G = Y=456270.49, X=601137.17 H = Y=456251.69, X=603786.69 I = Y=450976.71, X=598518.17 J = Y=450969.46, X=599842.18 K = Y=450962.21, X=601166.20 L = Y=450947.72, X=603814.23 M = Y=449648.83, X=598523.64 N = Y=449619.88, X=603820.10</p> <p>CB SE 5 32 FEDERAL COM 3 702H WELL X = 600,410' (NAD27 NM E) Y = 450,616' LAT. 32.238444° N (NAD27) LONG. 104.008581° W X = 641,594' (NAD83/86 NM E) Y = 450,675' LAT. 32.238566° N (NAD83/86) LONG. 104.009071° W ELEV. +3018' (NAVD88)</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><u>Carol Adler</u> 12/19/2022 Signature Date</p> <p><u>Carol Adler</u> Printed Name</p> <p><u>caroladler@chevron.com</u> E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><u>10/14/2022</u> Date of Survey</p> <p><u>Robert L. Lastrapes</u> Signature and Seal of Professional Surveyor</p> <p><u>23006</u> 10/28/2022 Certificate Number</p>
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District I
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 11520	³ Pool Name CEDAR CANYON; BONE SPRING
⁴ Property Code	⁵ Property Name CB SE 5 32 FEDERAL COM	⁶ Well Number 201H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3017'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	24 SOUTH	29 EAST, N.M.P.M.		1108'	NORTH	1314'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	23 SOUTH	29 EAST, N.M.P.M.		25'	NORTH	2310'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>PROPOSED LAST TAKE POINT X = 601,364' (NAD27 NM E) Y = 461,438' LAT. 32.268184° N (NAD27) LONG. 104.005390° W X = 642,547' (NAD83/86 NM E) Y = 461,497' LAT. 32.268306° N (NAD83/86) LONG. 104.005881° W</p> <p>PROPOSED MID POINT X = 601,476' (NAD27 NM E) Y = 456,268' LAT. 32.253971° N (NAD27) LONG. 104.005079° W X = 642,659' (NAD83/86 NM E) Y = 456,327' LAT. 32.254094° N (NAD83/86) LONG. 104.005570° W</p> <p>PROPOSED FIRST TAKE POINT X = 601,504' (NAD27 NM E) Y = 451,060' LAT. 32.239656° N (NAD27) LONG. 104.005041° W X = 642,687' (NAD83/86 NM E) Y = 451,119' LAT. 32.239778° N (NAD83/86) LONG. 104.005531° W</p> <p>CORNER COORDINATES TABLE (NAD 27) A= Y=461541.79, X=598383.67 B= Y=461537.13, X=601028.36 C= Y=461539.65, X=602350.29 D= Y=461542.17, X=603672.21 E= Y=456289.41, X=598487.65 F= Y=456270.49, X=601137.17 G= Y=456261.09, X=602461.93 H= Y=456251.69, X=603786.69 I= Y=450976.71, X=598518.17 J= Y=450962.21, X=601166.20 K= Y=450954.96, X=602490.22 L= Y=450947.72, X=603814.23 M= Y=449648.83, X=598523.64 N= Y=449619.88, X=603820.10</p> <p>CB SE 5 32 FEDERAL COM 201H WELL X = 602,505' (NAD27 NM E) Y = 449,847' LAT. 32.236312° N (NAD27) LONG. 104.001814° W X = 643,689' (NAD83/86 NM E) Y = 449,906' LAT. 32.236434° N (NAD83/86) LONG. 104.002304° W ELEV. +3017' (NAVD88)</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 12/19/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/18/2022 Date of Survey</p> <p><i>Robert L. Lastrapes</i> Signature and Seal of Professional Surveyor</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR</p> <p>Certificate Number 12/12/2022</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 11520	³ Pool Name CEDAR CANYON; BONE SPRING
⁴ Property Code	⁵ Property Name CB SE 5 32 FEDERAL COM	⁶ Well Number 202H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3015'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	24 SOUTH	29 EAST, N.M.P.M.		1108'	NORTH	1264'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	23 SOUTH	29 EAST, N.M.P.M.		25'	NORTH	1380'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED LAST TAKE POINT X = 602,294' (NAD27 NM E) Y = 461,440' LAT. 32.268181° N (NAD27) LONG. 104.002381° W X = 643,478' (NAD83/86 NM E) Y = 461,499' LAT. 32.268303° N (NAD83/86) LONG. 104.002872° W</p> <p>PROPOSED MID POINT X = 602,406' (NAD27 NM E) Y = 456,261' LAT. 32.253945° N (NAD27) LONG. 104.002070° W X = 643,590' (NAD83/86 NM E) Y = 456,321' LAT. 32.254068° N (NAD83/86) LONG. 104.002560° W</p> <p>PROPOSED FIRST TAKE POINT X = 602,434' (NAD27 NM E) Y = 451,055' LAT. 32.239634° N (NAD27) LONG. 104.002033° W X = 643,617' (NAD83/86 NM E) Y = 451,114' LAT. 32.239756° N (NAD83/86) LONG. 104.002523° W</p> <p>CORNER COORDINATES TABLE (NAD 27) A= Y=461541.79, X=598383.67 B= Y=461537.13, X=601028.36 C= Y=461539.65, X=602350.29 D= Y=461542.17, X=603672.21 E= Y=456289.41, X=598487.65 F= Y=456270.49, X=601137.17 G= Y=456261.09, X=602461.93 H= Y=456251.69, X=603786.69 I= Y=450976.71, X=598518.17 J= Y=450962.21, X=601166.20 K= Y=450954.96, X=602490.22 L= Y=450947.72, X=603814.23 M= Y=449648.83, X=598523.64 N= Y=449619.88, X=603820.10</p> <p>CB SE 5 32 FEDERAL COM 202H WELL X = 602,555' (NAD27 NM E) Y = 449,847' LAT. 32.236311° N (NAD27) LONG. 104.001652° W X = 643,739' (NAD83/86 NM E) Y = 449,906' LAT. 32.236434° N (NAD83/86) LONG. 104.002142° W ELEV. +3015' (NAVD88)</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 12/19/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/18/2022 Date of Survey</p> <p><i>Robert L. Lastrapes</i> Signature and Seal of Professional Surveyor</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR</p> <p>12/12/2022 Certificate Number</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	11520	CEDAR CANYON; BONE SPRING
⁴ Property Code	⁵ Property Name	⁶ Well Number
	CB SE 5 32 FEDERAL COM	203H
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
4323	CHEVRON U.S.A. INC.	3013'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	24 SOUTH	29 EAST, N.M.P.M.		1107'	NORTH	1164'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	23 SOUTH	29 EAST, N.M.P.M.		25'	NORTH	330'	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640	INFILL		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>PROPOSED LAST TAKE POINT X = 603,349' (NAD27 NM E) Y = 461,212' LAT. 32.267545° N (NAD27) LONG. 103.998969° W X = 644,533' (NAD83/86 NM E) Y = 461,271' LAT. 32.267667° N (NAD83/86) LONG. 103.999460° W</p> <p>PROPOSED MID POINT X = 603,457' (NAD27 NM E) Y = 456,254' LAT. 32.253916° N (NAD27) LONG. 103.998672° W X = 644,640' (NAD83/86 NM E) Y = 456,313' LAT. 32.254038° N (NAD83/86) LONG. 103.999162° W</p> <p>PROPOSED FIRST TAKE POINT X = 603,483' (NAD27 NM E) Y = 451,280' LAT. 32.240241° N (NAD27) LONG. 103.998638° W X = 644,666' (NAD83/86 NM E) Y = 451,339' LAT. 32.240364° N (NAD83/86) LONG. 103.999128° W</p> <p>PROPOSED BOTTOM HOLE LOCATION X = 603,343' (NAD27 NM E) Y = 461,517' LAT. 32.268383° N (NAD27) LONG. 103.998987° W X = 644,526' (NAD83/86 NM E) Y = 461,576' LAT. 32.268506° N (NAD83/86) LONG. 103.999478° W</p> <p>CORNER COORDINATES TABLE (NAD 27) A= Y=461541.79, X=598383.67 B= Y=461537.13, X=601028.36 C= Y=461539.65, X=602350.29 D= Y=461542.17, X=603672.21 E= Y=456289.41, X=598487.65 F= Y=456270.49, X=601137.17 G= Y=456261.09, X=602461.93 H= Y=456251.69, X=603786.69 I= Y=450976.71, X=598518.17 J= Y=450962.21, X=601166.20 K= Y=450954.96, X=602490.22 L= Y=450947.72, X=603814.23 M= Y=449648.83, X=598523.64 N= Y=449619.88, X=603820.10</p> <p>CB SE 5 32 FEDERAL COM 203H WELL X = 602,655' (NAD27 NM E) Y = 449,847' LAT. 32.236310° N (NAD27) LONG. 104.001329° W X = 643,839' (NAD83/86 NM E) Y = 449,906' LAT. 32.236433° N (NAD83/86) LONG. 104.001819° W ELEV. +3013' (NAVD88)</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 12/19/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/18/2022 Date of Survey</p> <p><i>Robert L. Lastrapes</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p> <p>12/12/2022</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	11520	CEDAR CANYON; BONE SPRING
⁴ Property Code	⁵ Property Name	⁶ Well Number
	CB SE 5 32 FEDERAL COM	251H
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
4323	CHEVRON U.S.A. INC.	3014'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	24 SOUTH	29 EAST, N.M.P.M.		1107'	NORTH	1214'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	23 SOUTH	29 EAST, N.M.P.M.		25'	NORTH	600'	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640	INFILL		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED LAST TAKE POINT X = 603,074' (NAD27 NM E) Y = 461,441' LAT. 32.268178° N (NAD27) LONG. 103.999857° W X = 644,258' (NAD83/86 NM E) Y = 461,500' LAT. 32.268300° N (NAD83/86) LONG. 104.000347° W</p> <p>PROPOSED MID POINT X = 603,186' (NAD27 NM E) Y = 456,256' LAT. 32.253924° N (NAD27) LONG. 103.999546° W X = 644,370' (NAD83/86 NM E) Y = 456,315' LAT. 32.254046° N (NAD83/86) LONG. 104.000036° W</p> <p>PROPOSED FIRST TAKE POINT X = 603,214' (NAD27 NM E) Y = 451,051' LAT. 32.239615° N (NAD27) LONG. 103.999510° W X = 644,397' (NAD83/86 NM E) Y = 451,110' LAT. 32.239738° N (NAD83/86) LONG. 104.000000° W</p>	<p>PROPOSED BOTTOM HOLE LOCATION X = 603,073' (NAD27 NM E) Y = 461,516' LAT. 32.268384° N (NAD27) LONG. 103.999861° W X = 644,256' (NAD83/86 NM E) Y = 461,575' LAT. 32.268506° N (NAD83/86) LONG. 104.000352° W</p> <p>CORNER COORDINATES TABLE (NAD 27) A= Y=461541.79, X=598383.67 B= Y=461537.13, X=601028.36 C= Y=461539.65, X=602350.29 D= Y=461542.17, X=603672.21 E= Y=456289.41, X=598487.65 F= Y=456270.49, X=601137.17 G= Y=456261.09, X=602461.93 H= Y=456251.69, X=603786.69 I= Y=450976.71, X=598518.17 J= Y=450962.21, X=601166.20 K= Y=450954.96, X=602490.22 L= Y=450947.72, X=603814.23 M= Y=449648.83, X=598523.64 N= Y=449619.88, X=603820.10</p> <p>CB SE 5 32 FEDERAL COM 251H WELL X = 602,605' (NAD27 NM E) Y = 449,847' LAT. 32.236311° N (NAD27) LONG. 104.001490° W X = 643,789' (NAD83/86 NM E) Y = 449,906' LAT. 32.236433° N (NAD83/86) LONG. 104.001980° W ELEV. +3014' (NAVD88)</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 12/19/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/18/2022 Date of Survey</p> <p><i>Robert L. Lastrapes</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p> <p>12/12/2022</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code	⁵ Property Name CB SE 5 32 FEDERAL COM	⁶ Well Number 701H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3016'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	24 SOUTH	29 EAST, N.M.P.M.		1108'	NORTH	1289'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	23 SOUTH	29 EAST, N.M.P.M.		25'	NORTH	2220'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>PROPOSED LAST TAKE POINT X = 601,459' (NAD27 NM E) Y = 461,208' LAT. 32.267551° N (NAD27) LONG. 104.005085° W X = 642,642' (NAD83/86 NM E) Y = 461,267' LAT. 32.267673° N (NAD83/86) LONG. 104.005576° W</p> <p>PROPOSED MID POINT X = 601,566' (NAD27 NM E) Y = 456,267' LAT. 32.253969° N (NAD27) LONG. 104.004788° W X = 642,749' (NAD83/86 NM E) Y = 456,327' LAT. 32.254091° N (NAD83/86) LONG. 104.005278° W</p> <p>PROPOSED FIRST TAKE POINT X = 601,592' (NAD27 NM E) Y = 451,290' LAT. 32.240286° N (NAD27) LONG. 104.004751° W X = 642,776' (NAD83/86 NM E) Y = 451,349' LAT. 32.240408° N (NAD83/86) LONG. 104.005241° W</p> <p>PROPOSED BOTTOM HOLE LOCATION X = 601,452' (NAD27 NM E) Y = 461,513' LAT. 32.268389° N (NAD27) LONG. 104.005103° W X = 642,636' (NAD83/86 NM E) Y = 461,572' LAT. 32.268512° N (NAD83/86) LONG. 104.005594° W</p> <p>CORNER COORDINATES TABLE (NAD 27) A= Y=461541.79, X=598383.67 B= Y=461537.13, X=601028.36 C= Y=461539.65, X=602350.29 D= Y=461542.17, X=603672.21 E= Y=456289.41, X=598487.65 F= Y=456270.49, X=601137.17 G= Y=456261.09, X=602461.93 H= Y=456251.69, X=603786.69 I= Y=450976.71, X=598518.17 J= Y=450962.21, X=601166.20 K= Y=450954.96, X=602490.22 L= Y=450947.72, X=603814.23 M= Y=449648.83, X=598523.64 N= Y=449619.88, X=603820.10</p> <p>CB SE 5 32 FEDERAL COM 701H WELL X = 602,530' (NAD27 NM E) Y = 449,847' LAT. 32.236311° N (NAD27) LONG. 104.001733° W X = 643,714' (NAD83/86 NM E) Y = 449,906' LAT. 32.236434° N (NAD83/86) LONG. 104.002223° W ELEV. +3016' (NAVD88)</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 12/19/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/18/2022 Date of Survey</p> <p><i>Robert L. Lastrapes</i> Signature and Seal of Professional Surveyor</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR</p> <p>12/12/2022 Certificate Number</p>
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	98220	PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code	⁵ Property Name	⁶ Well Number
	CB SE 5 32 FEDERAL COM	702H
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
4323	CHEVRON U.S.A. INC.	3014'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	24 SOUTH	29 EAST, N.M.P.M.		1107'	NORTH	1239'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	23 SOUTH	29 EAST, N.M.P.M.		25'	NORTH	1380'	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640	INFILL		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>PROPOSED LAST TAKE POINT X = 602,299' (NAD27 NM E) Y = 461,210' LAT. 32.267548° N (NAD27) LONG. 104.002367° W X = 643,483' (NAD83/86 NM E) Y = 461,269' LAT. 32.267670° N (NAD83/86) LONG. 104.002858° W</p> <p>PROPOSED MID POINT X = 602,406' (NAD27 NM E) Y = 456,261' LAT. 32.253945° N (NAD27) LONG. 104.002070° W X = 643,590' (NAD83/86 NM E) Y = 456,321' LAT. 32.254068° N (NAD83/86) LONG. 104.002560° W</p> <p>PROPOSED FIRST TAKE POINT X = 602,432' (NAD27 NM E) Y = 451,285' LAT. 32.240266° N (NAD27) LONG. 104.002034° W X = 643,616' (NAD83/86 NM E) Y = 451,344' LAT. 32.240388° N (NAD83/86) LONG. 104.002524° W</p> <p>CORNER COORDINATES TABLE (NAD 27) A= Y=461541.79, X=598383.67 B= Y=461537.13, X=601028.36 C= Y=461539.65, X=602350.29 D= Y=461542.17, X=603672.21 E= Y=456289.41, X=598487.65 F= Y=456270.49, X=601137.17 G= Y=456261.09, X=602461.93 H= Y=456251.69, X=603786.69 I= Y=450976.71, X=598518.17 J= Y=450962.21, X=601166.20 K= Y=450954.96, X=602490.22 L= Y=450947.72, X=603814.23 M= Y=449648.83, X=598523.64 N= Y=449619.88, X=603820.10</p> <p>CB SE 5 32 FEDERAL COM 702H WELL X = 602,580' (NAD27 NM E) Y = 449,847' LAT. 32.236311° N (NAD27) LONG. 104.001571° W X = 643,764' (NAD83/86 NM E) Y = 449,906' LAT. 32.236433° N (NAD83/86) LONG. 104.002061° W ELEV. +3014' (NAVD88)</p>	<p>PROPOSED BOTTOM HOLE LOCATION X = 602,292' (NAD27 NM E) Y = 461,515' LAT. 32.268387° N (NAD27) LONG. 104.002385° W X = 643,476' (NAD83/86 NM E) Y = 461,574' LAT. 32.268509° N (NAD83/86) LONG. 104.002876° W</p> <p>Proposed Last Take Point 330' FNL, 1380' FEL</p> <p>Proposed Mid Point</p> <p>Proposed First Take Point 330' FSL, 1380' FEL</p> <p>Sec. 32</p> <p>Sec. 5</p> <p>Sec. 8</p> <p>Sec. 25</p> <p>Sec. 24</p> <p>Sec. 23</p> <p>Sec. 22</p> <p>Sec. 21</p> <p>Sec. 20</p> <p>Sec. 19</p> <p>Sec. 18</p> <p>Sec. 17</p> <p>Sec. 16</p> <p>Sec. 15</p> <p>Sec. 14</p> <p>Sec. 13</p> <p>Sec. 12</p> <p>Sec. 11</p> <p>Sec. 10</p> <p>Sec. 9</p> <p>Sec. 8</p> <p>Sec. 7</p> <p>Sec. 6</p> <p>Sec. 5</p> <p>Sec. 4</p> <p>Sec. 3</p> <p>Sec. 2</p> <p>Sec. 1</p> <p>Sec. 0</p> <p>Sec. -1</p> <p>Sec. -2</p> <p>Sec. -3</p> <p>Sec. -4</p> <p>Sec. -5</p> <p>Sec. -6</p> <p>Sec. -7</p> <p>Sec. -8</p> <p>Sec. -9</p> <p>Sec. -10</p> <p>Sec. -11</p> <p>Sec. -12</p> <p>Sec. -13</p> <p>Sec. -14</p> <p>Sec. -15</p> <p>Sec. -16</p> <p>Sec. -17</p> <p>Sec. -18</p> <p>Sec. -19</p> <p>Sec. -20</p> <p>Sec. -21</p> <p>Sec. -22</p> <p>Sec. -23</p> <p>Sec. -24</p> <p>Sec. -25</p> <p>Sec. -26</p> <p>Sec. -27</p> <p>Sec. -28</p> <p>Sec. -29</p> <p>Sec. -30</p> <p>Sec. -31</p> <p>Sec. -32</p> <p>Sec. -33</p> <p>Sec. -34</p> <p>Sec. -35</p> <p>Sec. -36</p> <p>Sec. -37</p> <p>Sec. -38</p> <p>Sec. -39</p> <p>Sec. -40</p> <p>Sec. -41</p> <p>Sec. -42</p> <p>Sec. -43</p> <p>Sec. -44</p> <p>Sec. -45</p> <p>Sec. -46</p> <p>Sec. -47</p> <p>Sec. -48</p> <p>Sec. -49</p> <p>Sec. -50</p> <p>Sec. -51</p> <p>Sec. -52</p> <p>Sec. -53</p> <p>Sec. -54</p> <p>Sec. -55</p> <p>Sec. -56</p> <p>Sec. -57</p> <p>Sec. -58</p> 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⁴ Property Code	⁵ Property Name CB SE 5 32 FEDERAL COM	⁶ Well Number 703H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3014'

¹⁰ Surface Location

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¹¹ Bottom Hole Location If Different From Surface

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¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>PROPOSED LAST TAKE POINT/ BOTTOM HOLE LOCATION X = 603,187' (NAD27 NM E) Y = 456,256' LAT. 32.253924° N (NAD27) LONG. 103.999545° W X = 644,370' (NAD83/86 NM E) Y = 456,315' LAT. 32.254046° N (NAD83/86) LONG. 104.000035° W</p> <p>CORNER COORDINATES TABLE (NAD 27) A= Y=461541.79, X=598383.67 B= Y=461537.13, X=601028.36 C= Y=461539.65, X=602350.29 D= Y=461542.17, X=603672.21 E= Y=456289.41, X=598487.65 F= Y=456270.49, X=601137.17 G= Y=456261.09, X=602461.93 H= Y=456251.69, X=603786.69 I= Y=450976.71, X=598518.17 J= Y=450962.21, X=601166.20 K= Y=450954.96, X=602490.22 L= Y=450947.72, X=603814.23 M= Y=449648.83, X=598523.64 N= Y=449619.88, X=603820.10</p> <p>PROPOSED FIRST TAKE POINT X = 603,212' (NAD27 NM E) Y = 451,281' LAT. 32.240248° N (NAD27) LONG. 103.999512° W X = 644,396' (NAD83/86 NM E) Y = 451,340' LAT. 32.240370° N (NAD83/86) LONG. 104.000001° W</p> <p>CB SE 5 32 FEDERAL COM 703H WELL X = 602,630' (NAD27 NM E) Y = 449,847' LAT. 32.236310° N (NAD27) LONG. 104.001410° W X = 643,814' (NAD83/86 NM E) Y = 449,906' LAT. 32.236433° N (NAD83/86) LONG. 104.001899° W ELEV. +3014' (NAVD88)</p>	<p>Sec. 32</p> <p>Proposed Last Take Point/PBHL 0' FNL, 600' FEL</p> <p>T23S-R29E T24S-R29E</p> <p>Sec. 5</p> <p>Proposed First Take Point 330' FSL, 600' FEL</p> <p>Sec. 8</p> <p>N 22° 06' 15" E 1,547.80'</p> <p>600'</p> <p>N 00° 17' 51" W 4,974.97'</p> <p>1107'</p> <p>1189'</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 12/19/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/18/2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number 12/12/2022</p>
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	Owner	Address 1	Address 2	Address 3	Address 4			Tracking Number	Certified Mailing Date	Date Delivered to Addressee	Date Green Card Returned to SLG
1	Sam H. Jolliffe IV	1607 17th St West, Apt 303	Billings	Montana	59102			9589 0710 5270 0583 3539 10	9/19/2024		
2	State of New Mexico Office of Commissioner of Public Lands	PO Box 2308	Santa Fe	New Mexico	87501			9589 0710 5270 0583 3538 97	9/19/2024		
3	United States Department of the Interior Bureau of Land Management	620 E. Greene St.	Carlsbad	New Mexico	88220			9589 0710 5270 0583 3536 44	9/19/2024		
4	Magnolia Royalty Company, Inc.	PO Box 10703	Midland	Texas	79702			9589 0710 5270 0583 3539 03	9/19/2024		
5	Dorothy S. Harroun Irrevocable Trust New Mexico Bank and Trust	PO Box 2300	Albuquerque	New Mexico	87103			9589 0710 5270 0583 3538 73	9/19/2024		
6	Yosemite Creek Oil & Gas, LLC	4350 S Monaco St. 5th Floor	Denver	Colorado	80237			9589 0710 5270 0583 3536 51	9/19/2024		
7	Office of Natural Resources Revenue	PO Box 25165	Denver	Colorado	80225			9589 0710 5270 0583 3538 66	9/19/2024		
8	Marshall & Winston, Inc.	PO Box 50880	Midland	Texas	79710			9589 0710 5270 0583 3538 59	9/19/2024		
9	Eric D. Boyt	PO Box 2602	Midland	Texas	79702			9589 0710 5270 0583 3538 42	9/19/2024		
10	J M Minerals & Land Co, Inc.	PO Box 1015	Midland	Texas	79702			9589 0710 5270 0583 3538 35	9/19/2024		
11	Herman C. Walker III	PO Box 8508	Midland	Texas	79708			9589 0710 5270 0583 3538 28	9/19/2024		
12	Mizel Resources	4350 S. Monaco St. 5th Floor	Denver	Colorado	80237			9589 0710 5270 0583 3538 11	9/19/2024		
13	Westall Oil & Gas, LLC	PO Box 4	Loco Hills	New Mexico	88255			9589 0710 5270 0583 3538 04	9/19/2024		
14	Andrew & Janet Vogt Trust	13404 Piedra Grande Place NE	Albuquerque	New Mexico	87111			9589 0710 5270 0583 3537 98	9/19/2024		
15	Pegasus Resources, LLC	PO Box 470698	Fort Worth	Texas	76147			9589 0710 5270 0583 3537 81	9/19/2024		
16	Juneau Oil & Gas, LLC	3700 Buffalo Speedway, Ste 925	Houston	Texas	77098			9589 0710 5270 0583 3537 74	9/19/2024		
17	Harroun Energy, LLC	PO Box 2300	Albuquerque	New Mexico	87103			9589 0710 5270 0583 3537 67	9/19/2024		
18	J F Neal Revocable Trust	1311 Doepp Drive	Carlsbad	New Mexico	88220			9589 0710 5270 0583 3537 50	9/19/2024		
19	Joseph E. & Judith N. Hanttula Revocable Family Trust	3996 Marble Hill Road	Frisco	Texas	75034			9589 0710 5270 0583 3537 43	9/19/2024		
20	Zunis Energy, LLC	15 E 5th Street, Suite 3300	Tulsa	Oklahoma	74103			9589 0710 5270 0583 3537 36	9/19/2024		
21	James Adelson and Family 2015 Trust	1350 E 27th PL	Tulsa	Oklahoma	74114			9589 0710 5270 0583 3537 29	9/19/2024		
22	SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Ave, Suite 500	Dallas	Texas	75219			9589 0710 5270 0583 3537 12	9/19/2024		
23	SMP Titan Mineral Holdings, LP	4143 Maple Ave, Suite 500	Dallas	Texas	75219			9589 0710 5270 0583 3537 05	9/19/2024		
24	MSH Family Real Estate Partnership II, LLC	4143 Maple Ave, Suite 500	Dallas	Texas	75219			9589 0710 5270 0583 3536 99	9/19/2024		
25	SMP Titan Flex, LP	4143 Maple Ave, Suite 500	Dallas	Texas	75219			9589 0710 5270 0583 3536 82	9/19/2024		
26	EOG A Resources, et al Attn: Brian Pond	5509 Champion Drive	Midland	Texas	79706			9589 0710 5270 0583 3536 75	9/19/2024		
27	Oxy Y-1 Company Attn: Alissa Payne	5 Greenway Plaza, Suite 110	Houston	Texas	77046			9589 0710 5270 0583 3536 68	9/19/2024		

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	MULTIPLE
6. If Indian, Allottee or Tribe Name	MULTIPLE

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		MULTIPLE
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		MULTIPLE
CHEVRON USA INCORPORATED		9. API Well No.
3a. Address PO BOX 1392, BAKERSFIELD, CA 93302		MULTIPLE
3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area
(661) 633-4000		MULTIPLE
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State
MULTIPLE		MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Chevron USA Inc respectfully requests approval for Off-lease Measurement and Storage at the Culebra Bluff East 8 Central Tank Battery in UL: F, T24S-R29E where the FMP's for oil and gas are located to decrease footprint by utilizing existing facilities. A lease map showing lease boundaries, location of facility, FMPs, and all pipelines leaving the lease are attached. The SHL for the wells are located in the N1/2 of Sec. 8 and S1/2 of Sec. 5, T24S, R28E with FTP in N1/2 of Sec. 8 and BHL in N1/2 of Sec 32 and leases wells are shown on the topographic map. Well names, numbers, and API's of all wells are listed below.

CB SE 5 32 Federal Com NMNM 139718 State Com Approved 3/5/2019 (Wolfcamp)
Pool: Purple Sage; Wolfcamp Pool Code 98220
Pool: Cedar Canyon; Bone Spring Pool Code 11520 (Bone Spring Fed and State Com pending)
Production Type: Oil/Gas/Water
Existing Wells: CB SE 5 32 Federal Com 11H (API 30-015-44637)
CB SE 5 32 Federal Com 12H (API 30-015-44638)
Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Sr. Permitting Coordinator	
JENNIFER SMITH / Ph: (713) 372-7541	Title	
(Electronic Submission)	Date	09/25/2024
Signature		

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information**Additional Remarks**

CB SE 5 32 Federal Com 13H (API 30-015-44639)
Proposed Bone Spring Wells: CB SE 5 32 Federal Com #202H (API 30-015-54839)
CB SE 5 32 Federal Com #203H (API 30-015-54840)
CB SE 5 32 Federal Com #204H (API 30-015-54838)
CB SE 5 32 Federal Com #251H (API 30-015-54841)
Proposed Wolfcamp Infill Wells: CB SE 5 32 Federal Com #606H (API 30-015-54822)
CB SE 5 32 Federal Com #607H (API 30-015-54849)
CB SE 5 32 Federal Com #708H (API 30-015-54848)
CB SE 5 32 Fed Com 3 NMNM 140661 State Com Approved 11/20/2019 (Wolfcamp)
Pool: Purple Sage; Wolfcamp Pool Code 98220
Pool: Cedar Canyon; Bone Spring Pool Code 11520 (Bone Spring Fed and State Com pending)
Production Type: Oil/Gas/Water
Existing Wells: CB SE 5 32 Fed Com 3 1H (API 30-015-44974)
CB SE 5 32 Fed Com 3 2H (API 30-015-44975)
CB SE 5 32 Fed Com 3 3H (API 30-015-44976)
Proposed Bone Spring Wells: CB SE 5 32 Fed Com 3 #201H (API 30-015-54850)
CB SE 5 32 Fed Com 3 #202H (API 30-015-54851)
Proposed Wolfcamp Infill Wells: CB SE 5 32 Fed Com 3 #501H (API 30-015-54853)
CB SE 5 32 Fed Com 3 #703H (API 30-015-54852)
CB SE 5 32 Fed Com 3 #704H (API 30-015-54854)

Batch Well Data

CB SE 5 32 FED COM 13H, US Well Number: 3001544639, Case Number: NMNM119754, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FED COM 12H, US Well Number: 3001544638, Case Number: NMNM119754, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FED COM 11H, US Well Number: 3001544637, Case Number: NMNM119754, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FED COM 3 1H, US Well Number: 3001544974, Case Number: NMNM119754, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FED COM 3 2H, US Well Number: 3001544975, Case Number: NMNM119754, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FED COM 3 3H, US Well Number: 3001544976, Case Number: NMNM119754, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FEDERAL COM 3 202H, US Well Number: 3001554851, Case Number: NMNM119754, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FEDERAL COM 3 201H, US Well Number: 3001554850, Case Number: NMNM119754, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FEDERAL COM 3 703H, US Well Number: 3001554852, Case Number: NMNM119754, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FEDERAL COM 3 502H, US Well Number: 3001554853, Case Number: NMNM119754, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FEDERAL COM 3 707H, US Well Number: 3001554854, Case Number: NMNM119754, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FEDERAL COM 204H, US Well Number: 3001554838, Case Number: NMNM119754, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FEDERAL COM 202H, US Well Number: 3001554839, Case Number: NMNM119754, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FEDERAL COM 203H, US Well Number: 3001554840, Case Number: NMNM119754, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FEDERAL COM 251H, US Well Number: 3001554841, Case Number: NMNM119754, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FEDERAL COM 606H, US Well Number: 3001554822, Case Number: NMNM139718, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FEDERAL COM 708H, US Well Number: 3001554848, Case Number: NMNM139718, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

CB SE 5 32 FEDERAL COM 607H, US Well Number: 3001554849, Case Number: NMNM139718, Lease Number: NMNM119754,
Operator:CHEVRON USA INCORPORATED

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 27st day of March 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico
Section 5: E2

Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico
Section 32: E2

Containing 639.77 , more or less, and this agreement shall be limited in depth from the stratigraphic equivalent of the base of the First Bone Spring formation, as seen at 8,050 feet beneath the surface, to the stratigraphic equivalent of the base of the Bone Spring formation, as seen at 9,850 feet beneath the surface underlying said lands, and the crude oil and associated natural gas, hereinafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Chevron U.S.A. Inc., 1400 Smith Street, Houston, Texas 77002. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this

agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 27, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter

conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR/LESSEE OF RECORD/WORKING INTEREST OWNER

CHEVRON U.S.A. INC.

DATE: 8/8/2024

BY: LRMT

NAME: IRVIN R. GUTIERREZ

TITLE: ATTORNEY - IN - FACT

ACKNOWLEDGMENT

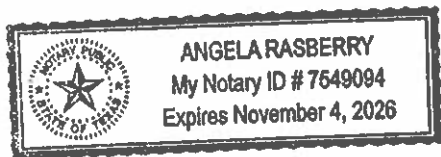
STATE OF TEXAS §
 §
COUNTY OF HARRIS §

On this 8th day of August, 2024, before me, a Notary Public for the State of Texas, personally appeared IRVIN R. GUTIERREZ, known to me to be the Attorney-in-Fact of CHEVRON U.S.A. INC., a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Nov 4, 2026
My Commission Expires

Angela Rasberry
Notary Public



(NON-OPERATOR) WORKING INTEREST OWNER(S)

OXY Y-1 COMPANY

DATE: _____

BY: _____

NAME: _____

TITLE: _____

EOG A RESOURCES, INC.

DATE: _____

BY: _____

NAME: _____

TITLE: _____

EOG M RESOURCES, INC.

DATE: _____

BY: _____

NAME: _____

TITLE: _____

EOG Y RESOURCES, INC.

DATE: _____

BY: _____

NAME: _____

TITLE: _____

(NON-OPERATOR) WORKING INTEREST OWNER(S)

JUNEAU OIL & GAS, LLC

DATE: July 23, 2024

BY: Les Clark

NAME: Les Clark

TITLE: Vice President

MARSHALL & WINSTON

DATE: _____

BY: _____

NAME: _____

TITLE: _____

**YOSEMITE CREEK OIL AND GAS,
LLLP**

DATE: _____

BY: _____

NAME: _____

TITLE: _____

MIZEL RESOURCES, A TRUST

DATE: _____

BY: _____

NAME: _____

TITLE: _____

(NON-OPERATOR) WORKING INTEREST OWNER(S)

JUNEAU OIL & GAS, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

MARSHALL & WINSTON

DATE: 6/18/2024

BY: Tom M. Brandt

NAME: Tom M. Brandt

TITLE: President

**YOSEMITE CREEK OIL AND GAS,
LLLP**

DATE: _____

BY: _____

NAME: _____

TITLE: _____

MIZEL RESOURCES, A TRUST

DATE: _____

BY: _____

NAME: _____

TITLE: _____

(NON-OPERATOR) WORKING INTEREST OWNER(S)

JUNEAU OIL & GAS, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

MARSHALL & WINSTON

DATE: _____

BY: _____

NAME: _____

TITLE: _____

YOSEMITE CREEK OIL AND GAS,
LLLP

DATE: 7/24/24

BY: *CARRIE K DELIMA*

NAME: CARRIE K DELIMA

TITLE: SECRETARY OF
VENTURES INC, GP

MIZEL RESOURCES, A TRUST

DATE: 7/24/24

BY: *CARRIE K DELIMA*

NAME: CARRIE K DELIMA

TITLE: ADMIN TRUSTEE

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 2024, before me, a Notary Public for the State of New Mexico, personally appeared _____, known to me to be the _____ of Oxy Y-1 Company, a _____, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 2024, before me, a Notary Public for the State of New Mexico, personally appeared _____, known to me to be the _____ of EOG A Resources, Inc., a _____, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 2024, before me, a Notary Public for the State of New Mexico, personally appeared _____, known to me to be the _____ of EOG M Resources, Inc., a _____, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 2024, before me, a Notary Public for the State of New Mexico, personally appeared _____, known to me to be the _____ of EOG Y Resources, Inc., a _____, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

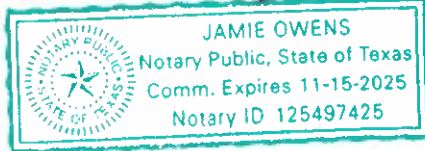
Notary Public

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Harris)

On this 1st day of August, 2024, before me, a Notary Public for the State of New Mexico, personally appeared LES CARRA, known to me to be the Vice President of JUNEAU OIL & GAS, LLC, a Texas limited liability company, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



11/15/25
My Commission Expires

[Signature]
Notary Public

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2024, before me, a Notary Public for the State of New Mexico, personally appeared _____, known to me to be the _____ of MARSHALL & WINSTON, a _____, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 2024, before me, a Notary Public for the State of New Mexico, personally appeared _____, known to me to be the _____ of JUNEAU OIL & GAS, LLC, a _____, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

ACKNOWLEDGEMENT

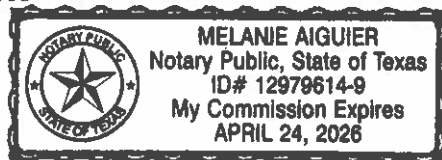
STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 18th day of June, 2024, before me, a Notary Public for the State of New Mexico, personally appeared Tom M. Brandt, known to me to be the President of MARSHALL & WINSTON, a Nevada corporation, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

4/24/2026
My Commission Expires

Melanie Aiguier
Notary Public, State of Texas



ACKNOWLEDGEMENT

STATE OF Colorado)
) ss.
COUNTY OF Denver)

On this 24th day of July, 2024, before me, a Notary Public for the State of ~~New~~ Colorado
~~Mexico~~, personally appeared Carrie DeLima, known to me to be the
Secretary-Treasurer of YOSEMITE CREEK OIL AND GAS, LLLP, a
Colorado LLP, on behalf of the corporation that executed the
foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

JULIE A KLAHN
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 19984010889
MY COMMISSION EXPIRES MAY 9, 2026

05/09/2026
My Commission Expires

Julie A Klahn
Notary Public

ACKNOWLEDGEMENT

STATE OF Colorado)
) ss.
COUNTY OF Denver)

On this 24th day of July, 2024, before me, a Notary Public for the State of ~~New~~ Colorado
~~Mexico~~, personally appeared Carrie DeLima, known to me to be the
Administrative Trustee of MIZEL RESOURCES, A TRUST, a
Colo Trust, on behalf of said trust that executed the foregoing
instrument and acknowledged to me such corporation executed the same.

(SEAL)

JULIE A KLAHN
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 19984010889
MY COMMISSION EXPIRES MAY 9, 2026

05/09/2026
My Commission Expires

Julie A Klahn
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION
AGREEMENT WORKING INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

Name: LR MB (signature of officer)

Printed: IRVIN R. GUTIERREZ

Title: ATTORNEY - IN - FACT

Phone number: (713) 372-3453, email IRVIN.GUTIERREZ@chevron.com

EXHIBIT "A"

Plat of communitized area covering 639.77 acres in the E2 of Section 5, Township 24 South, Range 29 East and Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The Unit Area is hereby limited in depth from the stratigraphic equivalent of the base of the First Bone Spring formation, as seen at 8,050 feet beneath the surface, to the stratigraphic equivalent of the base of the Bone Spring formation, as seen at 9,850 feet beneath the surface.

CB SE 5 32 FED COM BS

Wells:

CB SE 5 32 FED COM #202H (API 30-015-54839)
CB SE 5 32 FED COM #203H (API 30-015-54840)
CB SE 5 32 FED COM #204H (API 30-015-54838)
CB SE 5 32 FED COM #251H (API 30-015-54841)

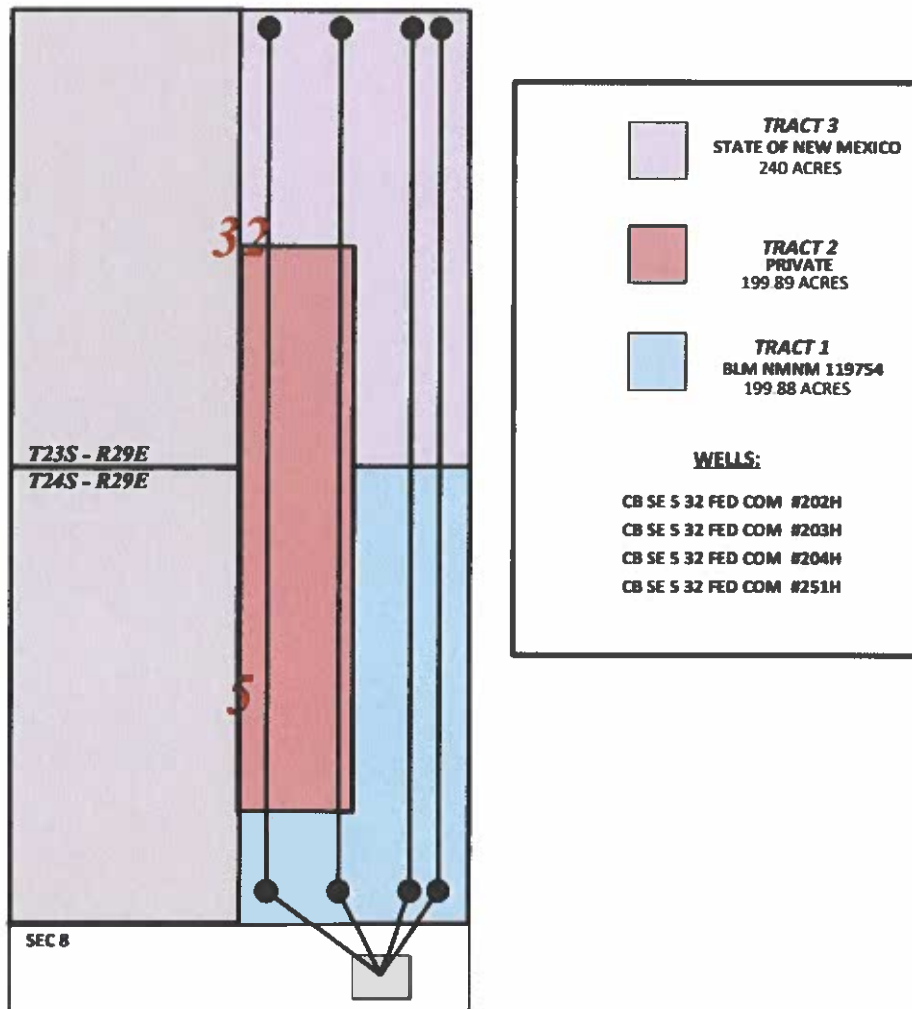


EXHIBIT "B"

To Communitization Agreement dated March 27, 2024, embracing the following described land in the E2 of Section 5, Township 24 South, Range 29 East and the E2 of Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, containing 639.81 acres, more or less. This agreement is limited in depth from the stratigraphic equivalent of the top of the Bone Spring formation, as seen at 7,550 feet beneath the surface, to the stratigraphic equivalent of the base of the Bone Spring formation, as seen at 9,850 feet beneath the surface.

OPERATOR OF COMMUNITIZED AREA: CHEVRON U.S.A. INC.

DESCRIPTION OF LEASES COMMITTED:

Tract 1

Serial No:	NMNM 1119754	
Lease Date:	May 1, 2008	
Lease Term:	10 Years	
Recorded:	Book 736, Page 436 in the Eddy County, New Mexico records	
Lessor:	The United States of America	
Original Lessee:	Steven W. Horn	
Current Lessee:	Chevron U.S.A. Inc.	
Authority for Pooling:	State of New Mexico Compulsory Pooling Order No. R-23118 dated March 27, 2024	
Description of land Pooled:	Tract 1, Lot 1, SE NE, NE SE and S2 SE, of Section 5, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, among other land.	
Number of Acres:	199.88 acres	
Royalty Rate:	12.5%	
WI Owners:	Chevron U.S.A. Inc.	.87339200%
	Mizel Resources, a Trust	.00844053%
	Juneau Oil & Gas, LLC	.01406756%
	Yosemite Creek Oil & Gas, LLLP	.03376213%
	Marshall & Winston, Inc.	.07033778%
ORRI Owners:	None	

Tract 2

Lease Date: February 2, 1972
Lease Term: 5 Years
Recorded: Misc. Book 84, Page 756, Eddy County, New Mexico records
Lessor: D.S. Harroun et al
Original Lessee: Skelly Oil Company
Current Lessee: Cheron U.S.A. Inc.
Authority for Pooling: State of New Mexico Compulsory Pooling
 Order No. R-23118 dated March 27, 2024
Description of land Pooled: Tract 2, W2 SE of Section 32, Township 23 South, Range 29 East, and
 Lots 2, SW NE and NW SE of Section 5, Township 24 South, Range 29 East,
 N.M.P.M., Eddy County, New Mexico, among other land.
Number of Acres: 199.89 acres
Royalty Rate: 18.75%

Working Interest and ORRI Owners: Limited to all depths from the Surface to 7,958 feet:

WI Owners:	Oxy Y-1 Company	.20000000%
	EOG A Resources, Inc.	.20000000%
	EOG M Resources, Inc.	.20000000%
	EOG Y Resources, Inc.	.40000000%

ORRI Owners:	Chevron U.S.A. Inc.	.06250000%
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Working Interest and ORRI Owners: Limited to all depths lying Below 7,958 feet:

WI Owners:	Chevron U.S.A. Inc.	.87339200%
	Mizel Resources, a Trust	.00844053%
	Juneau Oil & Gas, LLC	.01406756%
	Yosemite Creek Oil & Gas, LLLP	.03376213%
	Marshall & Winston, Inc.	.07033778%

ORRI Owners:	None	
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Tract 3

Serial No: VO-6803-0000
Lease Date: March 1, 2003
Lease Term: 5 Years
Recorded: Not Recorded
Lessor: State of New Mexico
Original Lessee: Nadel and Gussman Permian, LLC
Current Lessee: Chevron U.S.A. Inc.
Authority for Pooling: State of New Mexico Compulsory Pooling
 Order No. R-23118 dated March 27, 2024

Description of land Pooled: Tract 3, NE4 and E2 SE of Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres: 240 acres
Royalty Rate: 16.67%

WI Owners:

Chevron U.S.A. Inc.	.87339200%
Mizel Resources, a Trust	.00844053%
Juneau Oil & Gas, LLC	.01406756%
Yosemite Creek Oil & Gas, LLLP	.03376213%
Marshall & Winston, Inc.	.07033778%

ORRI Owners:

Westall Oil & Gas, LLC	.02000000%
Zunis Energy, LLC	.01171708%
Sam H. Jolliffe, IV	.00500000%
Chevron U.S.A. Inc.	.00312500%
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trust	.00099125%

RECAPITULATION

<u>Tract No.</u>	<u>Percentage of Interest No. of Acres Committed</u>	<u>in Communitized Area</u>
1	199.88	31.242478%
2	199.89	31.244041%
3	240.00	37.513481%
Total	639.77	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 13st day of March 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico
Section 5: W2

Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico
Section 32: W2

Containing 639.81 acres, more or less, and this agreement shall be limited in depth from the stratigraphic equivalent of the base of the First Bone Spring formation, as seen at 8,050 feet beneath the surface, to the stratigraphic equivalent of the base of the Bone Spring formation, as seen at 9,850 feet beneath the surface underlying said lands, and the crude oil and associated natural gas, hereinafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Chevron U.S.A. Inc., 1400 Smith Street, Houston, Texas 77002. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this

agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 13, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter

conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR/LESSEE OF RECORD/WORKING INTEREST OWNER

CHEVRON U.S.A. INC.

DATE: 8/8/2024

BY: LRMA

NAME: IRVIN R. GUTIERREZ

TITLE: ATTORNEY-IN-FACT

ACKNOWLEDGMENT

STATE OF TEXAS §

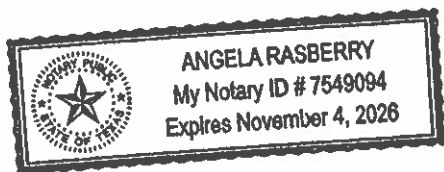
COUNTY OF HARRIS §

On this 8th day of August, 2024, before me, a Notary Public for the State of Texas, personally appeared IRVIN R. GUTIERREZ, known to me to be the Attorney-in-Fact of CHEVRON U.S.A. INC., a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Nov 4, 2020
My Commission Expires

Angela Rasberry
Notary Public



(NON-OPERATOR) LESSEE(S) OF RECORD

JUNEAU OIL & GAS, LLC

DATE: July 23, 2014

BY: Lee Ann

NAME: Lee Ann

TITLE: Vice President

MARSHALL & WINSTON

DATE: _____

BY: _____

NAME: _____

TITLE: _____

YOSEMITE CREEK OIL AND GAS,
LLLP

DATE: _____

BY: _____

NAME: _____

TITLE: _____

(NON-OPERATOR) LESSEE(S) OF RECORD

JUNEAU OIL & GAS, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

MARSHALL & WINSTON

DATE: 6/18/2024

BY: Tom M Brandt

NAME: Tom M. Brandt

TITLE: President

YOSEMITE CREEK OIL AND GAS,
LLLP

DATE: _____

BY: _____

NAME: _____

TITLE: _____

(NON-OPERATOR) LESSEE(S) OF RECORD

JUNEAU OIL & GAS, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

MARSHALL & WINSTON

DATE: _____

BY: _____

NAME: _____

TITLE: _____

YOSEMITE CREEK OIL AND GAS,
LLLP

DATE: 7/24/24

BY: CAROL K DELIMA

NAME: CAROL K DELIMA

TITLE: SECRETARY OF
ADVENTURES INC, CO

(NON-OPERATOR) WORKING INTEREST OWNER(S)

OXY Y-1 COMPANY

DATE: _____

BY: _____

NAME: _____

TITLE: _____

EOG A RESOURCES, INC.

DATE: _____

BY: _____

NAME: _____

TITLE: _____

EOG M RESOURCES, INC.

DATE: _____

BY: _____

NAME: _____

TITLE: _____

EOG Y RESOURCES, INC.

DATE: _____

BY: _____

NAME: _____

TITLE: _____

(NON-OPERATOR) WORKING INTEREST OWNER(S)

JUNEAU OIL & GAS, LLC

DATE: July 23, 2024

BY: Lee Clark

NAME: LEE CLARK

TITLE: Vice President

MARSHALL & WINSTON

DATE: _____

BY: _____

NAME: _____

TITLE: _____

**YOSEMITE CREEK OIL AND GAS,
LLLP**

DATE: _____

BY: _____

NAME: _____

TITLE: _____

MIZEL RESOURCES, A TRUST

DATE: _____

BY: _____

NAME: _____

TITLE: _____

(NON-OPERATOR) WORKING INTEREST OWNER(S)

JUNEAU OIL & GAS, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

MARSHALL & WINSTON

DATE: 6/18/2024

BY: Tom M. Brandt

NAME: Tom M. Brandt

TITLE: President

**YOSEMITE CREEK OIL AND GAS,
LLLP**

DATE: _____

BY: _____

NAME: _____

TITLE: _____

MIZEL RESOURCES, A TRUST

DATE: _____

BY: _____

NAME: _____

TITLE: _____

(NON-OPERATOR) WORKING INTEREST OWNER(S)

JUNEAU OIL & GAS, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

MARSHALL & WINSTON

DATE: _____

BY: _____

NAME: _____

TITLE: _____

YOSEMITE CREEK OIL AND GAS,
LLLP

DATE: 7/24/24

BY: CARRIE K DELIMA

NAME: CARRIE K DELIMA

TITLE: SEC/TREAS OF
VENTURES INC, GP

MIZEL RESOURCES, A TRUST

DATE: 7/24/24

BY: CARRIE K DELIMA

NAME: CARRIE K DELIMA

TITLE: ADMIN TRUSTEE

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 2024, before me, a Notary Public for the State of New Mexico, personally appeared _____, known to me to be the _____ of Oxy Y-1 Company, a _____, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 2024, before me, a Notary Public for the State of New Mexico, personally appeared _____, known to me to be the _____ of EOG A Resources, Inc., a _____, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 2024, before me, a Notary Public for the State of New Mexico, personally appeared _____, known to me to be the _____ of EOG M Resources, Inc., a _____, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 2024, before me, a Notary Public for the State of New Mexico, personally appeared _____, known to me to be the _____ of EOG Y Resources, Inc., a _____, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

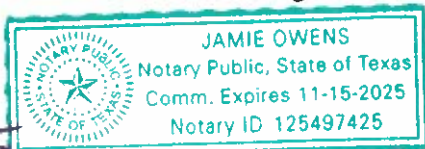
Notary Public

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Harris)

On this 1st day of August, 2024, before me, a Notary Public for the State of New Mexico, personally appeared LES CLARK, known to me to be the Vice President of JUNEAU OIL & GAS, LLC, a Texas limited liability company, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



11/15/25
My Commission Expires

[Signature]
Notary Public

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2024, before me, a Notary Public for the State of New Mexico, personally appeared _____, known to me to be the _____ of MARSHALL & WINSTON, a _____, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 2024, before me, a Notary Public for the State of New Mexico, personally appeared _____, known to me to be the _____ of JUNEAU OIL & GAS, LLC, a _____, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

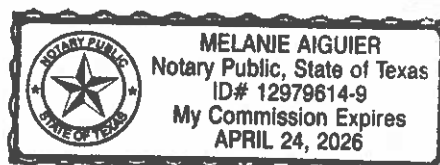
ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 18th day of June, 2024, before me, a Notary Public for the State of New Mexico, personally appeared Tom M. Brandt, known to me to be the President of MARSHALL & WINSTON, a Nevada corporation, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

4/24/2026
My Commission Expires



Melanie Aiguier
Notary Public, State of Texas

ACKNOWLEDGEMENT

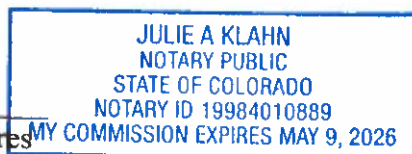
STATE OF Colorado)
) ss.
COUNTY OF Denver)

On this 24th day of July, 2024, before me, a Notary Public for the State of ~~New~~ Colorado ~~Mexico~~, personally appeared Carrie Delima, known to me to be the Secretary-Treasurer of YOSEMITE CREEK OIL AND GAS, LLLP, a Colorado LLP, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

05/09/2026

My Commission Expires



Julie A Klahn
Notary Public

ACKNOWLEDGEMENT

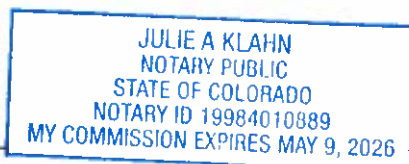
STATE OF Colorado)
) ss.
COUNTY OF Denver)

On this 24th day of July, 2024, before me, a Notary Public for the State of ~~New~~ Colorado ~~Mexico~~, personally appeared Carrie Delima, known to me to be the Administrative Trustee of MIZEL RESOURCES, A TRUST, a Colorado Trust, on behalf of said trust that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

05/09/2026

My Commission Expires



Julie A Klahn
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION
AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

Name: LRMT (signature of officer)

Printed: IRVIN R. GUTIERREZ

Title: ATTORNEY-IN-FACT

Phone number: (713) 372-3453, email IRVIN.GUTIERREZ@chevron.com

EXHIBIT "A"

Plat of communitized area covering 639.81 acres in the W2 of Section 5, Township 24 South, Range 29 East and Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The Unit Area is hereby limited in depth from the stratigraphic equivalent of the base of the First Bone Spring formation, as seen at 8,050 feet beneath the surface, to the stratigraphic equivalent of the base of the Bone Spring formation, as seen at 9,850 feet beneath the surface.

CB SE 5 32 FED COM 003 BS

Wells:

- CB SE 5 32 FED COM 3 #201H (API 30-015-54850)
- CB SE 5 32 FED COM 3 #202H (API 30-015-54851)

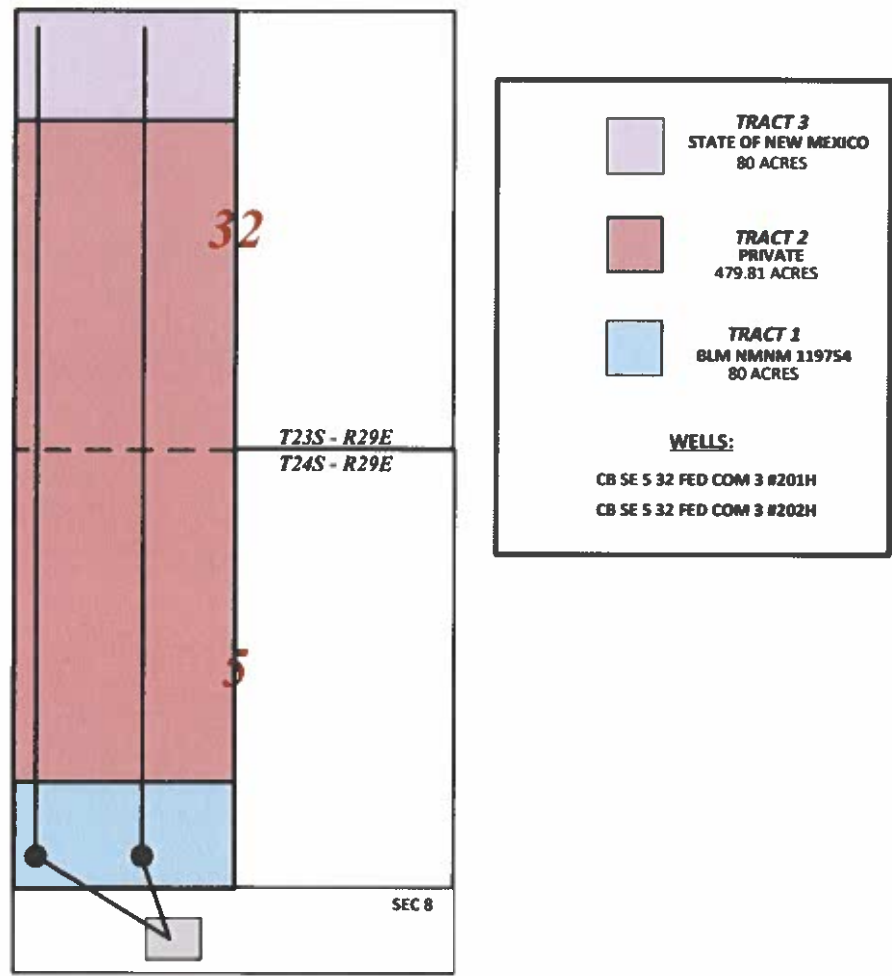


EXHIBIT "B"

To Communitization Agreement dated March 13, 2024, embracing the following described land in the W2 of Section 5, Township 24 South, Range 29 East and the W2 of Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, containing 639.81 acres, more or less. This agreement is limited in depth from the stratigraphic equivalent of the top of the Bone Spring formation, as seen at 7,550 feet beneath the surface, to the stratigraphic equivalent of the base of the Bone Spring formation, as seen at 9,850 feet beneath the surface.

OPERATOR OF COMMUNITIZED AREA: CHEVRON U.S.A. INC.

DESCRIPTION OF LEASES COMMITTED:

Tract 1

Serial No:	NMNM 1119754		
Lease Date:	May 1, 2008		
Lease Term:	10 Years		
Recorded:	Book 736, Page 436 in the Eddy County, New Mexico records		
Lessor:	The United States of America		
Original Lessee:	Steven W. Horn		
Current Lessee:	Chevron U.S.A. Inc.		
Authority for Pooling:	State of New Mexico Compulsory Pooling Order No. R-23097 dated March 13, 2024		
Description of land Pooled:	Tract 1, S2 SW, of Section 5, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, among other land.		
Number of Acres:	80.00 acres		
Royalty Rate:	12.5%		
WI Owners:	Chevron U.S.A. Inc.		.95779997%
	Mizel Resources, a Trust		.00281334%
	Juneau Oil & Gas, LLC		.00468889%
	Yosemite Creek Oil & Gas, LLLP		.01125334%
	Marshall & Winston, Inc.		.02344446%
ORRI Owners:	None		

Tract 2

Lease Date: February 2, 1972
Lease Term: 5 Years
Recorded: Misc. Book 84, Page 756, Eddy County, New Mexico records
Lessor: D.S. Harroun et al
Original Lessee: Skelly Oil Company
Current Lessee: Cheron U.S.A. Inc.
Authority for Pooling: State of New Mexico Compulsory Pooling Order No. R-23097 dated March 13, 2024

Description of land Pooled: Tract 2, S2 NW and SW of Section 32, Township 23 South, Range 29 East, and Lots 3 and 4, S2 NW4 and N2 SW4 of Section 5, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres: 479.81 acres
Royalty Rate: 18.75%

Working Interest and ORRI Owners: Limited to all depths from the surface to 7,918' as to the SW NW, W2 SW of Section 32, T23S-R29E and Lot 4, SW NW and NW SW of Section 5, T24S-R29E and the surface down to 7,910' as to the SE NW and E2 SW of Section 32 and Lot 3, SE NW and NE SW or Section 5, being the stratigraphic equivalent of 100' below the base of the First Bone Spring Sand

WI Owners:	Oxy Y-1 Company	.20000000%
	EOG A Resources, Inc.	.20000000%
	EOG M Resources, Inc.	.20000000%
	EOG Y Resources, Inc.	.40000000%

ORRI Owners:	Chevron U.S.A. Inc.	.06250000%
---------------------	---------------------	------------

Working Interest and ORRI Owners: Limited to all depths lying below 7,918' as to the SW NW, W2 SW of Section 32, T23S-R29E and Lot 4, SW NW and NW SW of Section 5, T24S-R29E and lying below 7,910' as to the SE NW and E2 SW of Section 32 and Lot 3, SE NW and NE SW or Section 5, being the stratigraphic equivalent of 100' below the base of the First Bone Spring Sand

WI Owners:	Chevron U.S.A. Inc.	.95779997%
	Mizel Resources, a Trust	.00281334%
	Juneau Oil & Gas, LLC	.00468889%
	Yosemite Creek Oil & Gas, LLLP	.01125334%
	Marshall & Winston, Inc.	.02344446%

ORRI Owners:	None
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Tract 3

Serial No: VO-6803-0000
Lease Date: March 1, 2003
Lease Term: 5 Years
Recorded: Not Recorded
Lessor: State of New Mexico
Original Lessee: Nadel and Gussman Permian, LLC
Current Lessee: Chevron U.S.A. Inc.
Authority for Pooling: State of New Mexico Compulsory Pooling
 Order No. R-23097 dated March 13, 2024

Description of land Pooled: Tract 3, W2 SW and SE SW of Section 3, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres: 80 acres
Royalty Rate: 16.67%

WI Owners:

Chevron U.S.A. Inc.	.95779997%
Mizel Resources, a Trust	.00281334%
Juneau Oil & Gas, LLC	.00468889%
Yosemite Creek Oil & Gas, LLLP	.01125334%
Marshall & Winston, Inc.	.02344446%

ORRI Owners:

Westall Oil & Gas, LLC	.02000000%
Zunis Energy, LLC	.01171708%
Sam H. Jolliffe, IV	.00500000%
Chevron U.S.A. Inc.	.00312500%
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trust	.00099125%

RECAPITULATION

<u>Tract No.</u>	<u>Percentage of Interest No. of Acres Committed</u>	<u>in Communitized Area</u>
1	80.00	12.50371204%
2	479.81	74.99257592%
3	80.00	12.50371204%
Total	639.81	100.00%

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 - 54851

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions West Half of both,
Sect(s) 32, T 23S, R 29E, NMPM Eddy County, NM
5 T 24S R 29E
containing _____ acres, more or less, and this agreement shall include only the
Cedar Canyon; Bone Spring Formation
or pool, underlying said lands and the Oil and Gas
(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is 3rd Month 13th Day, 2024 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Chevron U.S.A. Inc. Lessees of Record Chevron U.S.A. Inc.

By IRVIN R. GUTIERREZ

Print name of person

Attorney-In-Fact

Type of authority

LRM

Signature

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS:

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of TEXAS)

County of HARRIS) SS:

This instrument was acknowledged before me on Aug 8, 2024

DATE

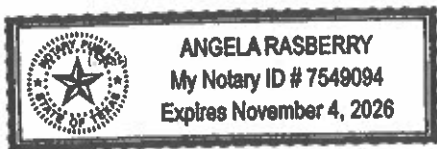
By IRVIN R. GUTIERREZ

Name(s) of Person(s)

as ATTORNEY-IN-FACT of CHEVRON U.S.A. INC.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Angela Rasberry
Signature of Notarial Officer

My commission expires: Nov 4, 2026

6

CARRIE K DELIMA, ADMIN TRUSTEE

(Name and Title of Authorized Agent)

Carrie Kusogina

(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of

)
SS)
)

County of

This instrument was acknowledged before me on

Date By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires:

Acknowledgment in an Representative Capacity

State of Colorado

)
SS)
)

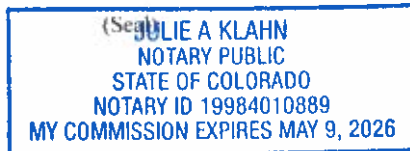
County of Denver

This instrument was acknowledged before me on

Date: July 23, 2024 By:

Carrie DeLima

Name(s) of Person(s)



Julie A Klahn

Signature of Notarial Officer

My commission expires: 05/09/2026

Non-Operator, Working Interest Owner:

Lease # ~~and Lessee of Record~~: Marshall & Winston, Inc. BY:

Tom M. Brandt, President (Name and Title of Authorized Agent)

Tom M Brandt (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
)
County of)

This instrument was acknowledged before me on

Date By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

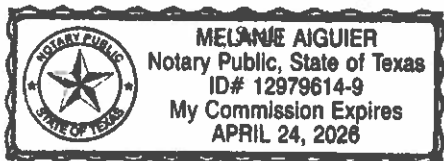
State of Texas)
)
County of Midland)

This instrument was acknowledged before me on

Date: 6/18/24 By:

Tom M. Brandt, President of Marshall & Winston, Inc.

Name(s) of Person(s)



Melanie Aiguier
Notary Public, State of Texas Signature of Notarial Officer

My commission expires: 4/24/2024

Private Lease: D. S. Harroun Et Al

Lease # and Lessee of Record: Oxy Y-1 Company BY: _____
 _____ (Name and Title of Authorized Agent)

(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
County of)
SS)

This instrument was acknowledged before me on _____
Name(s) of Person(s)

DateBy

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of)
County of)
SS)

This instrument was acknowledged before me on _____

Name(s) of Person(s)

Date: _____ By: _____

(Seal)

Signature of Notarial Officer

My commission expires: _____

Private Lease: D. S. Harroun Et Al

Lease # and Lessee of Record: EOG A Resources, Inc. BY: _____
 _____ (Name and Title of Authorized Agent)

_____(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
)
) SS)
County of)

This instrument was acknowledged before me on _____

Name(s) of Person(s) _____

DateBy

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of)
)
) SS)
County of)

This instrument was acknowledged before me on _____

Name(s) of Person(s)

Date:_____ By:_____

(Seal)

Signature of Notarial Officer

My commission expires: _____

Private Lease: D. S. Harroun Et Al

Lease # and Lessee of Record: EOG M Resources, Inc. BY: _____

(Name and Title of Authorized Agent)

(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
_____) SS)
County of _____)

This instrument was acknowledged before me on _____
Name(s) of Person(s)

Date By _____

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of _____)
_____) SS)
County of _____)

This instrument was acknowledged before me on _____
Name(s) of Person(s)

Date: _____ By: _____

(Seal)

Signature of Notarial Officer

My commission expires: _____

Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **CB SE 5 32 Federal Com 3; API 30-015-54851**, **Irvin R. Gutierrez** on behalf of **Chevron U.S.A. Inc.** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Chevron U.S.A. Inc.** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: _____
BY: _____ (Name and Title of Authorized Agent)

(Signature of Authorized Agent)

My commission expires: _____

EXHIBIT "A" - Unit Acreage

Township 24 South, Range 29 East:

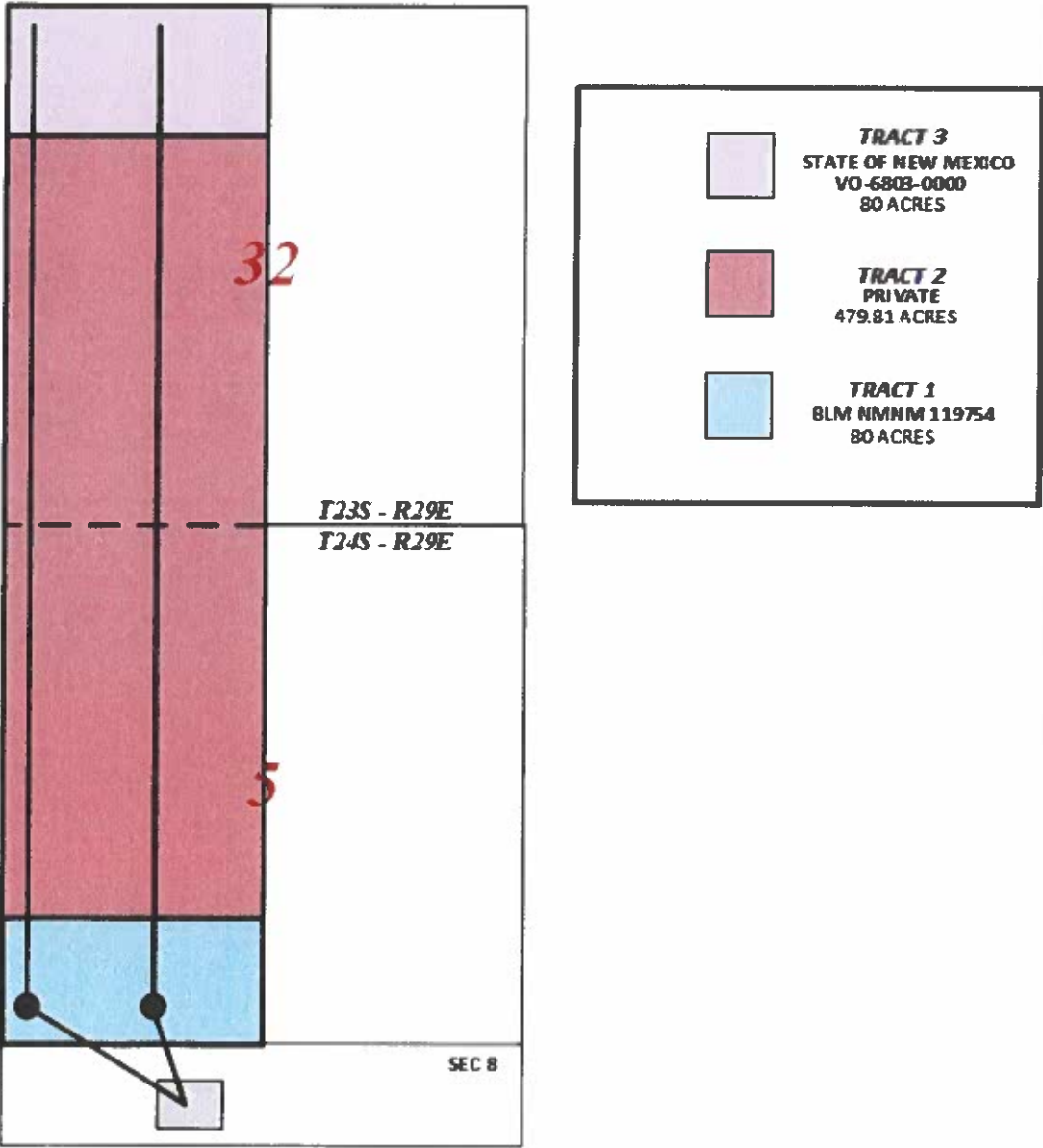
Section 5: W2
Eddy County, New Mexico

and

Township 23 South Range 29 East:

Section 32: W2
Eddy County, New Mexico

Wells: CB SE 5 32 FEDERAL COM 3 201H (API 30-015-54850)
 CB SE 5 32 FEDERAL COM 3 202H (API 30-015-54851)



END OF EXHIBIT "A" - Unit Acreage

EXHIBIT "B"

To Communitization Agreement dated March 13, 2024, embracing the following described land in the W2 of Section 5, Township 24 South, Range 29 East and the W2 of Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, containing 639.81 acres, more or less. This agreement is limited in depth from the stratigraphic equivalent of the top of the Bone Spring formation, as seen at 7,550 feet beneath the surface, to the stratigraphic equivalent of the base of the Bone Spring formation, as seen at 9,850 feet beneath the surface.

OPERATOR OF COMMUNITIZED AREA: CHEVRON U.S.A. INC.

DESCRIPTION OF LEASES COMMITTED:

Tract 1

Serial No:	NMNM 1119754	
Lease Date:	May 1, 2008	
Lease Term:	10 Years	
Recorded:	Book 736, Page 436 in the Eddy County, New Mexico records	
Lessor:	The United States of America	
Original Lessee:	Steven W. Horn	
Current Lessee:	Chevron U.S.A. Inc.	
Authority for Pooling:	State of New Mexico Compulsory Pooling Order No. R-23097 dated March 13, 2024	
Description of land Pooled:	Tract 1, S2 SW, of Section 5, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, among other land.	
Number of Acres:	80.00 acres	
Royalty Rate:	12.5%	
WI Owners:	Chevron U.S.A. Inc.	.95779997%
	Mizel Resources, a Trust	.00281334%
	Juneau Oil & Gas, LLC	.00468889%
	Yosemite Creek Oil & Gas, LLLP	.01125334%
	Marshall & Winston, Inc.	.02344446%
ORRI Owners:	None	

Tract 2

Lease Date: February 2, 1972
Lease Term: 5 Years
Recorded: Misc. Book 84, Page 756, Eddy County, New Mexico records
Lessor: D.S. Harroun et al
Original Lessee: Skelly Oil Company
Current Lessee: Cheron U.S.A. Inc.
Authority for Pooling: State of New Mexico Compulsory Pooling
 Order No. R-23097 dated March 13, 2024

Description of land Pooled: Tract 2, S2 NW and SW of Section 32, Township 23 South, Range 29 East, and Lots 3 and 4, S2 NW4 and N2 SW4 of Section 5, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres: 479.81 acres

Royalty Rate: 18.75%

Working Interest and ORRI Owners: Limited to all depths from the surface to 7,918' as to the SW NW, W2 SW of Section 32, T23S-R29E and Lot 4, SW NW and NW SW of Section 5, T24S-R29E and the surface down to 7,910' as to the SE NW and E2 SW of Section 32 and Lot 3, SE NW and NE SW or Section 5, being the stratigraphic equivalent of 100' below the base of the First Bone Spring Sand

WI Owners:	Oxy Y-1 Company	.20000000%
	EOG A Resources, Inc.	.20000000%
	EOG M Resources, Inc.	.20000000%
	EOG Y Resources, Inc.	.40000000%

ORRI Owners:	Chevron U.S.A. Inc.	.06250000%
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Working Interest and ORRI Owners: Limited to all depths lying below 7,918' as to the SW NW, W2 SW of Section 32, T23S-R29E and Lot 4, SW NW and NW SW of Section 5, T24S-R29E and lying below 7,910' as to the SE NW and E2 SW of Section 32 and Lot 3, SE NW and NE SW or Section 5, being the stratigraphic equivalent of 100' below the base of the First Bone Spring Sand

WI Owners:	Chevron U.S.A. Inc.	.95779997%
	Mizel Resources, a Trust	.00281334%
	Juneau Oil & Gas, LLC	.00468889%
	Yosemite Creek Oil & Gas, LLLP	.01125334%
	Marshall & Winston, Inc.	.02344446%

ORRI Owners:	None
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Tract 3

Serial No: VO-6803-0000
Lease Date: March 1, 2003
Lease Term: 5 Years
Recorded: Not Recorded
Lessor: State of New Mexico
Original Lessee: Nadel and Gussman Permian, LLC
Current Lessee: Chevron U.S.A. Inc.
Authority for Pooling: State of New Mexico Compulsory Pooling
 Order No. R-23097 dated March 13, 2024

Description of land Pooled: Tract 3, W2 SW and SE SW of Section 3, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres: 80 acres

Royalty Rate: 16.67%

WI Owners:	Chevron U.S.A. Inc.	.95779997%
	Mizel Resources, a Trust	.00281334%
	Juneau Oil & Gas, LLC	.00468889%
	Yosemite Creek Oil & Gas, LLLP	.01125334%
	Marshall & Winston, Inc.	.02344446%

ORRI Owners:	Westall Oil & Gas, LLC	.02000000%
	Zunis Energy, LLC	.01171708%
	Sam H. Jolliffe, IV	.00500000%
	Chevron U.S.A. Inc.	.00312500%
	Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trust	.00099125%

RECAPITULATION

<u>Tract No.</u>	<u>Percentage of Interest No. of Acres Committed</u>	<u>in Communitized Area</u>
1	80.00	12.50371204%
2	479.81	74.99257592%
3	80.00	12.50371204%
Total	639.81	100.00%

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 - 54839

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions East Half of both,

Sect(s) 32, T 23S, R 29E, NMPM Eddy County, NM
5 T 24S R 29E

containing _____ acres, more or less, and this agreement shall include only the

Cedar Canyon; Bone Spring Formation

or pool, underlying said lands and the Oil and Gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is 3rd Month 27th Day, 2024 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Chevron U.S.A. Inc. Lessees of Record Chevron U.S.A. Inc.

By IRVIN R. GUTIERREZ _____

Print name of person

Attorney-In-Fact _____

Type of authority _____

IR R _____

Signature

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of TEXAS)

County of HARRIS) SS)

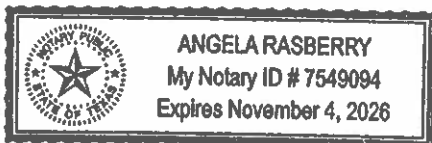
This instrument was acknowledged before me on Aug 8, 2024
DATE

By IRVIN R. GUTIERREZ
Name(s) of Person(s)

as ATTORNEY - IN - FACT of CHEVRON U.S.A. INC.

Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)



Angela Rasberry
Signature of Notarial Officer

My commission expires: Nov 4, 2026

State of New Mexico Lease VO-6803-0000, BLM Lease NMNM 119754
Private Lease - D.S. Harroun Et Al

Lease # and Lessee of Record: Chevron U.S.A. Inc. BY:

IRVIN R. GUTIERREZ, ATTORNEY-IN-FACT (Name and Title of Authorized Agent)

LR ML (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ DateBy

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of **Texas**)
SS)
County of **Harris**)

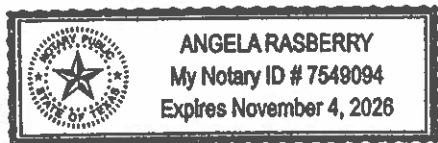
This instrument was acknowledged before me on _____

Date: Aug 1, 2024 By: _____

IRVIN R. GUTIERREZ

Name(s) of Person(s)

(Seal)



Angela Rasberry

Signature of Notarial Officer

My commission expires: Nov 4, 2026

State of New Mexico Lease VO-6803-0000, BLM Lease NMNM 119754
Private Lease - D.S. Harroun Et Al

Non-Operator, Working Interest Owner:

Lease # and Lessee of Record: Mizel Resources, a Trust BY:

CARRIE K DELIMA, ADMIN TRUSTEE (Name and Title of Authorized Agent)

Carrie Delima (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ Date By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

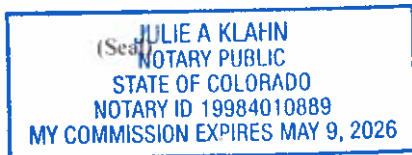
Acknowledgment in an Representative Capacity

State of Colorado)
SS)
County of Denver)

This instrument was acknowledged before me on _____ Date: July 23, 2024 By: .

Carrie Delima

Name(s) of Person(s)



Julie A Klahn
Signature of Notarial Officer

My commission expires: 05/09/2026

State of New Mexico Lease VO-6803-0000, BLM Lease NMNM 119754
Private Lease - D.S. Harroun Et Al

Non-Operator, Working Interest Owner:

Lease # ~~and Lessee of Record~~: Yosemite Creek Oil & Gas, LLLP BY:

CARRIE K DELIMA, SECRETRES OF (Name and Title of Authorized Agent)
ADVENTURES INC, GP

Carrie Delima (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on

Date By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Colorado)
SS)
County of Denver)

This instrument was acknowledged before me on

Date: July 23, 2024 By:

Carrie Delima

Name(s) of Person(s)

(Seal)

Julie A Klahn

Signature of Notarial Officer

My commission expires: 05/09/2026



State of New Mexico Lease VO-6803-0000, BLM Lease NMNM 119754
Private Lease - D.S. Harroun Et Al

Non-Operator, Working Interest Owner:

Lease # ~~and Lessee of Record~~: Marshall & Winston, Inc. BY:

Tom M. Brandt, President (Name and Title of Authorized Agent)

Tom M Brandt (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on

Date By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

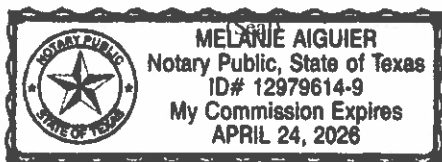
State of Texas)
SS)
County of Midland)

This instrument was acknowledged before me on

Date: 6/18/2024 By:

Tom M. Brandt, President of Marshall & Winston, Inc.

Name(s) of Person(s)



Melanie Aiguier
Notary Public, State of Texas (Signature of Notarial Officer)

My commission expires: 4/24/2026

Private Lease: D. S. Harroun Et Al

Lease # and Lessee of Record: Oxy Y-1 Company BY: _____
(Name and Title of Authorized Agent)

(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
County of _____)

This instrument was acknowledged before me on _____ Date By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of _____)
County of _____)

This instrument was acknowledged before me on _____ Date: _____ By: _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Private Lease: D. S. Harroun Et Al

Lease # and Lessee of Record: EOG A Resources, Inc. BY: _____

(Name and Title of Authorized Agent)

(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
County of _____)

This instrument was acknowledged before me on _____
Name(s) of Person(s)

Date By

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of _____)
County of _____)

This instrument was acknowledged before me on _____
Name(s) of Person(s)

Date: _____ By: _____

(Seal)

Signature of Notarial Officer

My commission expires: _____

Private Lease: D. S. Harroun Et Al

Lease # and Lessee of Record: EOG Y Resources, Inc. BY: _____

(Name and Title of Authorized Agent)

(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
_____) SS)
County of _____)

This instrument was acknowledged before me on _____
Name(s) of Person(s)

Date By

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of _____)
_____) SS)
County of _____)

This instrument was acknowledged before me on _____
Name(s) of Person(s)

Date: _____ By: .

(Seal)

Signature of Notarial Officer

My commission expires: _____

Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **CB SE 5 32 Federal Com; API 30-015-54839, Irvin R. Gutierrez** on behalf of **Chevron U.S.A. Inc.** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Chevron U.S.A. Inc.** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: _____
BY: _____ (Name and Title of Authorized Agent)

(Signature of Authorized Agent)

My commission expires: _____

EXHIBIT "A " - Unit Acreage

Township 24 South, Range 29 East:

Section 5: E2

Eddy County, New Mexico

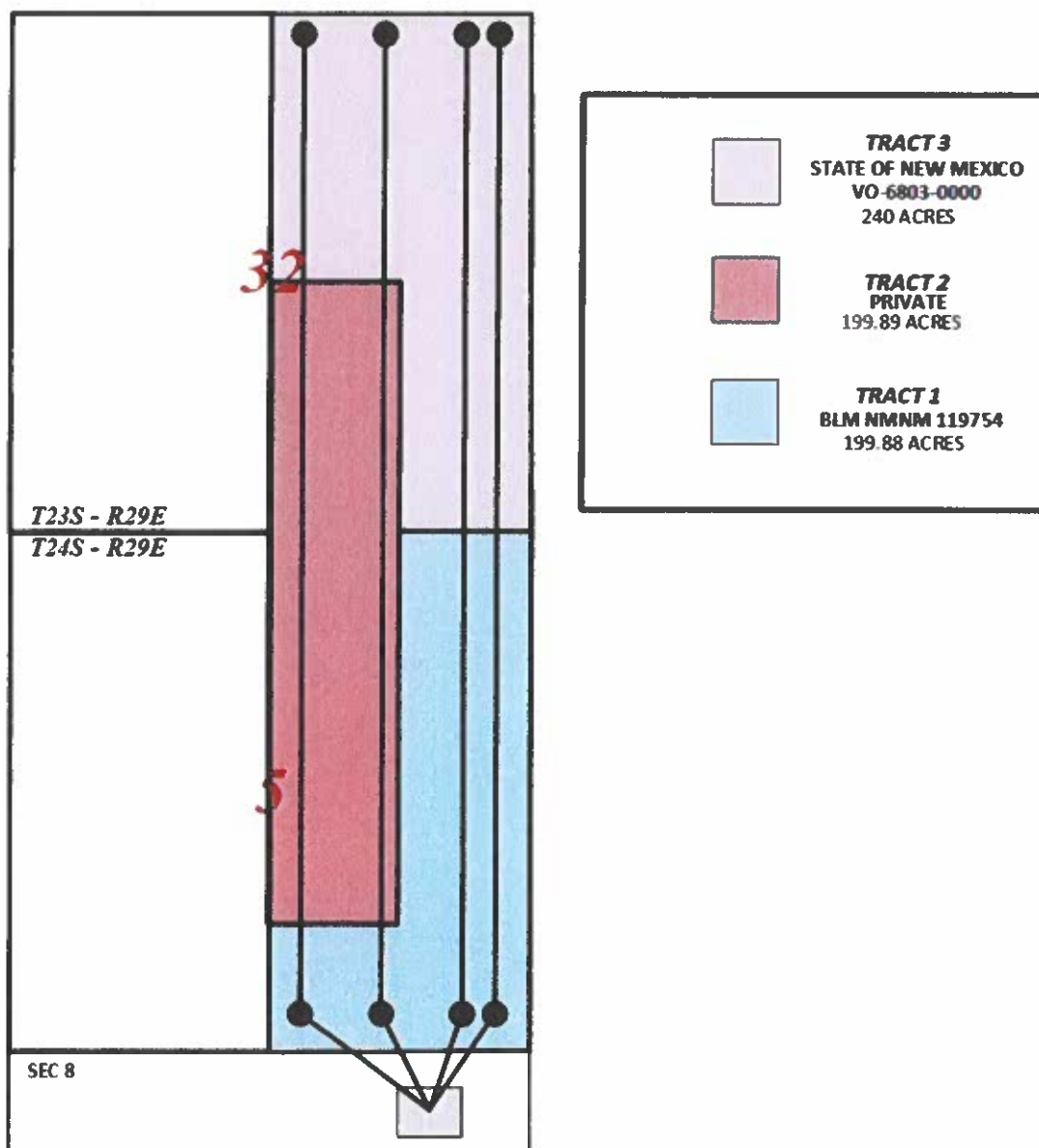
and

Township 23 South, Range 29 East:

Section 32: E2

Eddy County, New Mexcio

Wells: CB SE 5 32 FEDERAL COM 202H (API 30-015-54839)
 CB SE 5 32 FEDERAL COM 203H (API 30-015-54840)
 CB SE 5 32 FEDERAL COM 204H (API 30-015-54838)
 CB SE 5 32 FEDERAL COM 251H (API 30-015-54841)



END OF EXHIBIT "A" – Unit Acreage

EXHIBIT "B"

To Communitization Agreement dated March 27, 2024, embracing the following described land in the E2 of Section 5, Township 24 South, Range 29 East and the E2 of Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, containing 639.81 acres, more or less. This agreement is limited in depth from the stratigraphic equivalent of the top of the Bone Spring formation, as seen at 7,550 feet beneath the surface, to the stratigraphic equivalent of the base of the Bone Spring formation, as seen at 9,850 feet beneath the surface.

OPERATOR OF COMMUNITIZED AREA: CHEVRON U.S.A. INC.

DESCRIPTION OF LEASES COMMITTED:

Tract 1

Serial No:	NMNM 1119754		
Lease Date:	May 1, 2008		
Lease Term:	10 Years		
Recorded:	Book 736, Page 436 in the Eddy County, New Mexico records		
Lessor:	The United States of America		
Original Lessee:	Steven W. Horn		
Current Lessee:	Chevron U.S.A. Inc.		
Authority for Pooling:	State of New Mexico Compulsory Pooling Order No. R-23118 dated March 27, 2024		
Description of land Pooled:	Tract 1, Lot 1, SE NE, NE SE and S2 SE, of Section 5, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, among other land.		
Number of Acres:	199.88 acres		
Royalty Rate:	12.5%		
WI Owners:	Chevron U.S.A. Inc.		.87339200%
	Mizel Resources, a Trust		.00844053%
	Juneau Oil & Gas, LLC		.01406756%
	Yosemite Creek Oil & Gas, LLLP		.03376213%
	Marshall & Winston, Inc.		.07033778%
ORRI Owners:	None		

Tract 2

Lease Date: February 2, 1972
Lease Term: 5 Years
Recorded: Misc. Book 84, Page 756, Eddy County, New Mexico records
Lessor: D.S. Harroun et al
Original Lessee: Skelly Oil Company
Current Lessee: Cheron U.S.A. Inc.
Authority for Pooling: State of New Mexico Compulsory Pooling
 Order No. R-23118 dated March 27, 2024

Description of land Pooled: Tract 2, W2 SE of Section 32, Township 23 South, Range 29 East, and Lots 2, SW NE and NW SE of Section 5, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres: 199.89 acres
Royalty Rate: 18.75%

Working Interest and ORRI Owners: Limited to all depths from the Surface to 7,958 feet:

WI Owners:	Oxy Y-1 Company	.20000000%
	EOG A Resources, Inc.	.20000000%
	EOG M Resources, Inc.	.20000000%
	EOG Y Resources, Inc.	.40000000%

ORRI Owners:	Chevron U.S.A. Inc.	.06250000%
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Working Interest and ORRI Owners: Limited to all depths lying Below 7,958 feet:

WI Owners:	Chevron U.S.A. Inc.	.87339200%
	Mizel Resources, a Trust	.00844053%
	Juneau Oil & Gas, LLC	.01406756%
	Yosemite Creek Oil & Gas, LLLP	.03376213%
	Marshall & Winston, Inc.	.07033778%

ORRI Owners:	None	
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Tract 3

Serial No: VO-6803-0000
Lease Date: March 1, 2003
Lease Term: 5 Years
Recorded: Not Recorded
Lessor: State of New Mexico
Original Lessee: Nadel and Gussman Permian, LLC
Current Lessee: Chevron U.S.A. Inc.
Authority for Pooling: State of New Mexico Compulsory Pooling
 Order No. R-23118 dated March 27, 2024

Description of land Pooled: Tract 3, NE4 and E2 SE of Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres: 240 acres
Royalty Rate: 16.67%

WI Owners:

Chevron U.S.A. Inc.	.87339200%
Mizel Resources, a Trust	.00844053%
Juneau Oil & Gas, LLC	.01406756%
Yosemite Creek Oil & Gas, LLLP	.03376213%
Marshall & Winston, Inc.	.07033778%

ORRI Owners:

Westall Oil & Gas, LLC	.02000000%
Zunis Energy, LLC	.01171708%
Sam H. Jolliffe, IV	.00500000%
Chevron U.S.A. Inc.	.00312500%
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trust	.00099125%

RECAPITULATION

<u>Tract No.</u>	<u>Percentage of Interest No. of Acres Committed</u>	<u>in Communitized Area</u>
1	199.88	31.242478%
2	199.89	31.244041%
3	240.00	37.513481%
Total	639.77	100.00%

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Smith, Jennifer](#); [Wright, Carrie](#); [Devery, Deirdre](#)
Cc: [McClure, Dean, EMNRD](#); [Clelland, Sarah, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Lamkin, Baylen L](#)
Subject: Approved Administrative Order PLC-964
Date: Thursday, April 17, 2025 9:34:35 AM
Attachments: [PLC964 Order.pdf](#)

NMOCD has issued Administrative Order PLC-964 which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44637	CB SE 5 32 Federal Com #11H	E/2	32-23S-29E	98220
		E/2	5-24S-29E	
30-015-44638	CB SE 5 32 Federal Com #12H	E/2	32-23S-29E	98220
		E/2	5-24S-29E	
30-015-44639	CB SE 5 32 Federal Com #13H	E/2	32-23S-29E	98220
		E/2	5-24S-29E	
30-015-54822	CB SE 5 32 Federal Com #606H	E/2	32-23S-29E	98220
		E/2	5-24S-29E	
30-015-54849	CB SE 5 32 Federal Com #607H	E/2	32-23S-29E	98220
		E/2	5-24S-29E	
30-015-54848	CB SE 5 32 Federal Com #708H	E/2	32-23S-29E	98220
		E/2	5-24S-29E	
30-015-54839	CB SE 5 32 Federal Com #202H	E/2	32-23S-29E	11520
		E/2	5-24S-29E	
30-015-54840	CB SE 5 32 Federal Com #203H	E/2	32-23S-29E	11520
		E/2	5-24S-29E	
30-015-54838	CB SE 5 32 Federal Com #204H	E/2	32-23S-29E	11520
		E/2	5-24S-29E	
30-015-54841	CB SE 5 32 Federal Com #251H	E/2	32-23S-29E	11520
		E/2	5-24S-29E	
30-015-44974	CB SE 5 32 Federal Com 3 #1H	W/2	32-23S-29E	98220
		W/2	5-24S-29E	
30-015-44975	CB SE 5 32 Federal Com 3 #2H	W/2	32-23S-29E	98220
		W/2	5-24S-29E	
30-015-44976	CB SE 5 32 Federal Com 3 #3H	W/2	32-23S-29E	98220
		W/2	5-24S-29E	
30-015-54853	CB SE 5 32 Federal Com 3 #502H	W/2	32-23S-29E	98220
		W/2	5-24S-29E	
30-015-54852	CB SE 5 32 Federal Com 3 #703H	W/2	32-23S-29E	98220
		W/2	5-24S-29E	
30-015-54854	CB SE 5 32 Federal Com 3 #707H	W/2	32-23S-29E	98220
		W/2	5-24S-29E	
30-015-54850	CB SE 5 32 Federal Com 3 #201H	W/2	32-23S-29E	11520
		W/2	5-24S-29E	
30-015-54851	CB SE 5 32 Federal Com 3 #202H	W/2	32-23S-29E	11520
		W/2	5-24S-29E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and

any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Run Date/Time: 3/23/2025 11:33 AM
Single Serial Number ReportSerial Register Page
NMNM105720078

Page 1 of 2

Authority02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920**Serial Number**

NMNM105720078

Agreement
Acres
0.0000Legacy Serial No
NMNM 140661

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas

Case Disposition: CLOSED

Case File Jurisdiction:
NEW MEXICO STATE OFFICE**CASE DETAILS**

NMNM105720078

MLRS Case Ref	C-8307391		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	Split Estate Acres	Future Min Interest	No
Expiration Date	Royalty Rate	Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number	Sale Date	Number of Active Wells	
Parcel Status	Sales Status		
	Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement	Tract Number	Lease Suspended	No
Application Type	Fund Code	Total Rental Amount	

CASE CUSTOMERS

NMNM105720078

Name & Mailing Address	Interest Relationship	Percent Interest
CHEVRON USA INC NEW MEXICO STATE OFFICE	1400 SMITH STREET 301 DINOSAUR TRAIL HOUSTON TX 77002 SANTA FE NM 87508	OPERATOR OFFICE OF RECORD 100.000000 0.000000

LAND RECORDS

NMNM105720078

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0290E	032	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	005	Aliquot		S2NW,SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	005	Lot		3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105720078

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
12/01/2018	12/01/2018		CASE ESTABLISHED	APPROVED/ACCEPTED	
08/22/2019	08/22/2019		PROPOSAL RECEIVED	APPROVED/ACCEPTED	
12/01/2019	12/01/2019		FORMATION	APPROVED/ACCEPTED	Action Remarks: CA RECD;
07/13/2021	07/13/2021		APLN REJ/DENIED	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;
07/13/2021	07/13/2021		CASE CLOSED	APPROVED/ACCEPTED	

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105720078**

Run Date/Time: 3/23/2025 11:33 AM
Single Serial Number Report

Page 2 of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 109
Ad Number: 15190
Description: Chevron Notice
Ad Cost: \$228.53

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 24, 2024
October 1, 2024
October 8, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 8th day of October 2024.

Latisha Romine

Notary Public
State of NM county Eddy
ID#: 1076338
My commission expires: 5/12/27

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Chevron North America Exploration And Pr
1400 Smith ST
Houston, TX 77002-7327

NOTICE

Notice of application for surface commingling Chevron USA, Inc., 6301 Deauville Blvd., Midland, TX 79706 to the Oil Conservation Division of the State of New Mexico, and the Commissioner of Public Lands, State of New Mexico for approval to Surface Commingle production from the Bone Spring Pools with Wolfcamp Pool in Eddy County, NM for pool and lease commingling of gas production from the Pools to include all existing and future wells producing from the leases at Culebra Bluff 8 Central Tank Battery is located in the SENW corner of Sect 8 T24S, R29E, Eddy County, NM.

Pursuant to 43 CFR 3173.14 (a)(1)(iii), Chevron hereby requests commingling approval of Bone Spring production with Wolfcamp production from within existing and future wells and leases drilled within the mentioned areas of diverse ownership in Section 5, T24S-R29E and Section 32, T23S-R29E.

Pursuant to NMAC 19.15.12.10, interested parties must file objections or request in writing with the Divisions Santa Fe office within 20 days after public notification NMOCD may approve the application. For questions pertaining to this application contact Douglas Crawford/ Land Representative at (713) 372-9615 or Carrie Wright/FE Engineer at (432) 687-7617, Chevron USA Inc., 6301 Deauville Blvd, Midland, TX 79706.

15190-Published in the Carlsbad Current-Argus on Sep 24, Oct 1, and Oct 8, 2024.

From: [Wright, Carrie](#)
To: [McClure, Dean, EMNRD](#); [Smith, Jennifer](#)
Cc: [Clelland, Sarah, EMNRD](#)
Subject: RE: [EXTERNAL] RE: Action ID: 375682; PLC-964
Date: Monday, March 24, 2025 11:55:00 AM
Attachments: [image001.png](#)

Hi Dean,

The full application packet was provided to the interest owners. The C107B does note metering, however the details in the facility letter indicate our well testing strategy.

I have already discussed this with our internal groups to ensure that we adjust our processes and indicate the 'other' measurement type.

Would like us to correct the C107B for NMOCD use?

Cheers,

Carrie Wright, PE
CKHT
MCBU Facilities Engineer, Performance Team
Mobile 661 868 9336
Carrie.Wright@chevron.com

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Monday, March 24, 2025 10:57 AM
To: Wright, Carrie <Carrie.Wright@chevron.com>; Smith, Jennifer <JDUARTE@chevron.com>
Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: [**EXTERNAL**] RE: [EXTERNAL] RE: Action ID: 375682; PLC-964

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Carrie,

Please confirm that the summary pages detailing the well test allocation was provided to the interest owners within the application packet sent to them.

Please note that providing a confusing application packet to the interest owners is a large concern (potentially triggering the need to provide new notice) and steps should be taken by Chevron in its workflow to prevent this from occurring in the future. In this instance, the "Other" box should have been checked and "well test" should have been included after.

(2)	Are any wells producing at top allowables?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
(3)	Has all interest owners been notified by certified mail of the proposed commingling?	<input type="checkbox"/> Yes	<input type="checkbox"/> No.
(4)	Measurement type:	<input type="checkbox"/> Metering	<input checked="" type="checkbox"/> Other (Specify)
(5)	Will commingling decrease the value of production?	<input type="checkbox"/> Yes	<input type="checkbox"/> No If "yes", describe why commingling should be approved

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Wright, Carrie <Carrie.Wright@chevron.com>
Sent: Monday, March 24, 2025 8:25 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Smith, Jennifer <JDUARTE@chevron.com>
Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: [EXTERNAL] RE: Action ID: 375682; PLC-964

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Dean,

In regard to Action ID 375682 (amendment to CTB906)

- Yes, a public notice was conducted. Please find attached the affidavit of publication.
- Allocation methodology is well testing.

Cheers,

Carrie Wright, PE
CKHT
MCBU Facilities Engineer, Performance Team
Mobile 661 868 9336
Carrie.Wright@chevron.com

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Sunday, March 23, 2025 12:49 PM
To: Smith, Jennifer <JDUARTE@chevron.com>; Wright, Carrie <Carrie.Wright@chevron.com>
Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: [**EXTERNAL**] Action ID: 375682; PLC-964

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

To whom it may concern (c/o Jennifer Smith for Chevron USA, Inc.),

The Division is reviewing the following application:

Action ID	375682
Admin No.	PLC-964
Applicant	Chevron USA, Inc. (4323)
Title	Culebra Bluff East 8 CTB
Sub. Date	9/25/2024

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please confirm whether public notice was conducted. If it was, then please provide the affidavit of publication.
- Please confirm the allocation method that Chevron is proposing to use to allocate to the wells in the commingling project. The Form C-107B indicates that Chevron is proposing to allocate via metering; however, the summary and facility diagram seems to indicate that Chevron is proposing to allocate via well test.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-964

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Orders CTB-906 and OLM-163.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 4/9/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-964

Operator: Chevron USA, Inc. (4323)

Central Tank Battery: Culebra Bluff East 8 Central Tank Battery

Central Tank Battery Location: UL F, Section 8, Township 24 South, Range 29 East

Gas Title Transfer Meter Location: UL F, Section 8, Township 24 South, Range 29 East

Pools

Pool Name	Pool Code
CEDAR CANYON; BONE SPRING	11520
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105483360 (139718)	E/2	32-23S-29E
	E/2	5-24S-29E
PROPOSED CA Bone Spring 2 and 3 BLM A	E/2	32-23S-29E
	E/2	5-24S-29E
CA Wolfcamp NMNM 105720078 (140661)	W/2	32-23S-29E
	W/2	5-24S-29E
PROPOSED CA Bone Spring 2 and 3 BLM B	W/2	32-23S-29E
	W/2	5-24S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44637	CB SE 5 32 Federal Com #11H	E/2	32-23S-29E	98220
		E/2	5-24S-29E	
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		E/2	5-24S-29E	
30-015-44639	CB SE 5 32 Federal Com #13H	E/2	32-23S-29E	98220
		E/2	5-24S-29E	
30-015-54822	CB SE 5 32 Federal Com #606H	E/2	32-23S-29E	98220
		E/2	5-24S-29E	
30-015-54849	CB SE 5 32 Federal Com #607H	E/2	32-23S-29E	98220
		E/2	5-24S-29E	
30-015-54848	CB SE 5 32 Federal Com #708H	E/2	32-23S-29E	98220
		E/2	5-24S-29E	
30-015-54839	CB SE 5 32 Federal Com #202H	E/2	32-23S-29E	11520
		E/2	5-24S-29E	
30-015-54840	CB SE 5 32 Federal Com #203H	E/2	32-23S-29E	11520
		E/2	5-24S-29E	
30-015-54838	CB SE 5 32 Federal Com #204H	E/2	32-23S-29E	11520
		E/2	5-24S-29E	

30-015-54841	CB SE 5 32 Federal Com #251H	E/2 E/2	32-23S-29E 5-24S-29E	11520
30-015-44974	CB SE 5 32 Federal Com 3 #1H	W/2 W/2	32-23S-29E 5-24S-29E	98220
30-015-44975	CB SE 5 32 Federal Com 3 #2H	W/2 W/2	32-23S-29E 5-24S-29E	98220
30-015-44976	CB SE 5 32 Federal Com 3 #3H	W/2 W/2	32-23S-29E 5-24S-29E	98220
30-015-54853	CB SE 5 32 Federal Com 3 #502H	W/2 W/2	32-23S-29E 5-24S-29E	98220
30-015-54852	CB SE 5 32 Federal Com 3 #703H	W/2 W/2	32-23S-29E 5-24S-29E	98220
30-015-54854	CB SE 5 32 Federal Com 3 #707H	W/2 W/2	32-23S-29E 5-24S-29E	98220
30-015-54850	CB SE 5 32 Federal Com 3 #201H	W/2 W/2	32-23S-29E 5-24S-29E	11520
30-015-54851	CB SE 5 32 Federal Com 3 #202H	W/2 W/2	32-23S-29E 5-24S-29E	11520

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 375682

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 375682
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/17/2025