State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie Kenderdine Cabinent Secretary Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



Ben SheltonDeputy Secretary

Deana Bennett <u>deana.bennett@modrall.com</u>

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL - 8888

Cimarex Energy Co. [OGRID 215099] Southern Hills 32 29 Federal Com Well No. 4H API No. 30-015-49516

Reference is made to your application received on February 26th, 2025. The application was updated on March 27th, 2025.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	834 FSL & 1595 FWL	N	32	25S	27E	Eddy
First Take Point	999 FSL & 2313 FWL	N	32	25S	27E	Eddy
Last Take Point/	100 FNL & 2310 FWL	\mathbf{C}	29	25S	27E	Eddy
Terminus						-

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
W/2 Section 32	640	Purple Sage; Wolfcamp	98220
W/2 Section 29			

You have requested to complete this horizontal well as a **gas** well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a

Administrative Order NSL – 8888 Cimarex Energy Co. Page 2 of 2

spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals of horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre **gas** spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the northern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 20, encroachment to the SW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location for the greatest recovery of reserves from the unit in order to prevent waste, and to protect the correlative rights within the Wolfcamp formation underlying the W/2 of Section 32 and the W/2 of Section 29.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.

GERASIMOS RAZATOS DIRECTOR (ACTING)

GR/lrl

Released to Imaging: 4/21/2025 8:28:15 AM

03/27/25

REVIEWER:

NSL - 8888 TYPE:

ID NO. 435766

RECEIVED:

APP NO:

pLEL2505835717

Revised March 23, 2017

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

Applicant: Cimarex Energy Co.	OGRID Number: 215099
Well Name: Southern Hills 32-29 Federal Com 4H	API: 30-015-49516
Pool: PurpleSage; Wolfcamp	Pool Code: 98220
	ON REQUIRED TO PROCESS THE TYPE OF APPLICATION
1) TYPE OF APPLICATION: Check those which application – Spacing Unit – Simultaneous I NSL NSP (PROJECT AREA)	
B. Check one only for [1] or [11] [1] Commingling – Storage – Measurem DHC DTB PLC DI [11] Injection – Disposal – Pressure Increa	PC OLS OLM
2) NOTIFICATION REQUIRED TO: Check those what A. Offset operators or lease holders B. Royalty, overriding royalty owners, re C. Application requires published notice D. Notification and/or concurrent apprenticular apprenticul	venue owners oval by SLO Notice Complete Application Content Complete
3) CERTIFICATION: I hereby certify that the informadministrative approval is accurate and com	
Note: Statement must be completed by an i	ndividual with managerial and/or supervisory capacity.
	02/26/2025
	Date

Print or Type Name

Signature

505-848-1834

Phone Number

deana.bennett@modrall.com

e-mail Address

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCD		E NEW
		CO OIL CONSERV		Suprose Mental Control
	•	ical & Engineerin	•	
	1220 300IN 31. F	rancis Drive, San	10 FE, NM 8/505	CONSERVATION THE
	ADMINIST	RATIVE APPLICAT	ION CHECKLIST	
THIS CI	HECKLIST IS MANDATORY FOR A	ALL ADMINISTRATIVE APPLICE REQUIRE PROCESSING AT THE		
pplicant: Cimarex				RID Number: 215099
	1 Hills 32-29 Federal Com 4H			30-015-49516
ool: PurpleSage; Wolfca	amp		Pool	Code: 98220
SUBMIT ACCURA	TE AND COMPLETE IN	IFORMATION REQU	JIRED TO PROCESS	THE TYPE OF APPLICATION
		INDICATED BEL		
1) TYPE OF APPLIC	CATION: Check those	which apply for L	A1	
	– Spacing Unit – Simu		-	
■N			SP (PRORATION UNIT)]SD
	ne only for [I] or [II]	4		
	ningling – Storage – N DHC □CTB □F	PLC PC D	ols Dolm	
	tion – Disposal – Press			ery
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	REQUIRED TO: Check		у.	Notice Complete
	operators or lease ho y, overriding royalty c		wners	-
	ation requires publish		***************************************	Application Content
	ation and/or concurr		SLO	Complete
	ation and/or concurr	rent approval by B	BLM	Complete
F. Surfac		· (1:0; 1;	T- P P 11	T - 1 - 17 -
	of the above, proof of the control o	of notification or p	ublication is attac	chea, ana/or,
11 110 1101	ice required			
CERTIFICATION	: I hereby certify that	the information su	ubmitted with this	application for
	approval is accurate	-		•
			cation until the rec	quired information and
notifications ar	e submitted to the Di	ivision.		
No	te: Statement must be compl	leted by an individual wi	th managerial and/or su	pervisory capacity.
			02/26/2025	
Deana M. Bennett			Date	
Print or Type Name			505-848-1834	
\wedge	1.11	Al	Phone Numbe	er
hllam -	11 Bm		THORIC HOTTIDE	
14mm	MINIM	V	deana.bennett@	modrall.com
Signature			e-mail Address	



LAWYERS

February 26, 2025

VIA E-FILING

Deana M. Bennett 505.848.1834 dmb@modrall.com

Acting Director Gerasimos Razatos *And*OCD Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RE: Application of Cimarex Energy Co. for administrative approval of unorthodox well location for its Southern Hills 32-29 Federal Com 4H well located in a horizontal spacing unit comprised of the W/2 of Sections 32 and 29, Township 25 South, Range 27 East, Eddy County, New Mexico.

Dear Director Razatos/OCD Engineering Bureau:

Pursuant to Division rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Cimarex Energy Co. ("Cimarex") (OGRID 215099) seeks administrative approval of an unorthodox well location ("NSL") for its Southern Hills 32-29 Federal Com 4H well (API No. 30-015-31930) (the "Well"). The Well will be located in a 640-acre, more or less, standard spacing unit underlying the W/2 of Sections 32 and 29, Township 25 South, Range 27 East, Eddy County, New Mexico, and will be in the Purple Sage; Wolfcamp (Gas) Pool (Pool Code: 98220). A C-102 for the Well is attached as **Exhibit A**.

The Purple Sage; Wolfcamp (Gas) Pool is a gas pool subject to the Division's special pool rules under Division Order R-14262, which establish 330' setback requirements. The Well's last take point will be closer than 330' from the outer boundary of the spacing unit, which requires an NSL approval. As shown on Exhibit A, this is a horizontal well that will be drilled as follows:

- Surface Hole Location: 834' FSL & 1595' FWL (Unit N) of Section 32;
- First Take Point: 999' FSL & 2313' FWL (Unit N) of Section 32;
- Last Take Point: 100' FNL & 2310' FWL (Unit C) of Section 29;
- Bottom Hole Location: 100' FNL & 2310' FWL (Unit C) of Section 29.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Cimarex has included as **Exhibit B** a letter explaining why this application is needed. Cimarex also provides a map of the area, attached as **Exhibit C**, which shows the tracts upon which the unorthodox location will encroach.

As discussed above, the last take point of the Well is proposed to be closer than 330' from the outer boundary of the spacing unit. *See* Exhibit A (C-102). The unorthodox location will encroach towards the SW/4 of Section 20, Township 25 South, Range 27 East.

Pursuant to Rule 19.15.4.12(A)(2) and Rule 19.15.2.7(A)(3), Cimarex provided notice to Chevron USA Inc., which is the operator of Section 20, Township 25 South, Range 27 East.

Cimarex, through its undersigned counsel, is providing notice letters to the above operator and is also providing notice to the Bureau of Land Management. Proof of mailing, along with a copy of the notice letter sent to affected parties, is attached hereto as **Exhibit D**. In addition, I have included a copy of the letter that Cimarex sent to the offsetting owners for your information, also as part of Exhibit D.

Your attention to this matter is appreciated.

Sincerely,

Deana M. Bennett

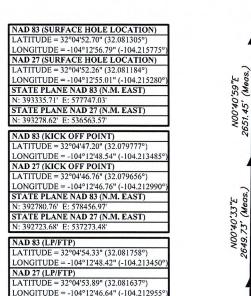
Attorney for Cimarex Energy Co.

	C-102 State of New M Energy, Minerals & Natural Re Submit Electronically OIL CONSERVATIO				I Resources Department			-	Revised July 9, 2024	
) Permitting	,		0.2	COT OBJECT.			Submittal	☐ Initial Submit	al
								Type:	☐ Amended Rep	ort
									☐ As Drilled	
					WELL LOCA	TION INFORMATION				
API Nu	imber 30-015-49:	516	Pool Code	98220)	Pool Name	PURPLE S.	AGE; WOI	FCAMP	
Propert	y Code		Property N						Well Number	
OGRII) No		Operator N						Ground Level El	
OGIGI	215099		Operator	vanic	CIMAR	EX ENERGY CO.			3,24	
Surface	Owner: 🗆 S	State Fee	Tribal 🗖 Fe	deral		Mineral Owner:	State Fee	☐ Tribal ☐	l Federal	
					Sur	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	JAD 83) I	Longitude (NAD 83)	County
N	32	25S	27E		834 SOUTH	1,595 WEST	32.081	305°	-104.215775°	EDDY
					Botto	m Hole Location		L_		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		Longitude (NAD 83)	County
С	29	25S	27E		100 NORTH	1 2310 WEST	32.107	893°	-104.213109°	EDDY
	ted Acres 640	Infill or Defi	ning Well	Definin	g Well API	Overlapping Spacia	ng Unit (Y/N)	Consolida	ation Code	
	Numbers.					Well setbacks are u	nder Common	Ownerchin	TVes DNo	
Oruci	vuiii bers.					wen setbacks are u	inder Common	Ownership.	I cs DNo	
						Off Point (KOP)				
UL N	Section 32	Township 25S	Range 27E	Lot	Ft. from N/S 278 SOUTH	Ft. from E/W 2,315 WEST	Latitude (N 32.079		Longitude (NAD 83) -104.213485°	County EDDY
<u> </u>					First 7	Take Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		Longitude (NAD 83)	County
N	32	25S	27E		999 SOUTH	2,313 WEST	32.081	758°	-104.213450°	EDDY
						Take Point (LTP)				
UL C	Section 29	Township 25S	Range 27E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 2310 WEST	Latitude (1 32.107		Longitude (NAD 83) -104.213109°	County EDDY
	29	233	27E		100 NORTI	2310 WEST	32.107	893	-104.213109	EDD1
Unitize	ed Area or Ar	ea of Uniform I	nterest	Spacing	g Unit Type Hor	rizontal 🗆 Vertical	Grou	ınd Floor El	evation:	
ODED	ATOD CEDT	TFICATIONS				SURVEYOR CERTIF	EICATIONS			
			- 1					andina A	ΛΛΙΛ11 1	
my knov organize includin location interest,	vledge and belo ation either ow g the proposed pursuant to a	ief, and, if the wel ns a working inter l bottom hole loca contract with an o ary pooling agreer	ll is a vertical of rest or unleased tion or has a ri wner of a wort	or directional d mineral into ght to drill th king interest	erest in the land	I hereby certify that the w surveys made by me or u my belief.	ved locatio n nder m'sup'wi	si^and inth	Many from the yie	ect to the best of
If this w consent in each	ell is a horizon of at least one tract (in the tar	atal well, I further lessee or owner o	f a working int tion) in which	erest or unle any part of ti	n has received the ased mineral interest he well's completed n the division.		aX(S-02-	2KN 9	
Signatur	re e		Date			Signature and Seal of Pro-	fessional Surveyo	r		
Shelly	Bowen					23782	August 31	1, 2020		
Printed						Certificate Number	Date of Sur			
shellv.	bowen@cote	rra.com								
Email A						EXH	BIT			
	M . M	allowable will 1	ha anaismad t	- 47.7	letion until all inte	rest le sign		1 1, 1	as been approved by	

Sheet 1 of 2

Released to Imaging: 4/21/2025 8:28:15 AM—

Property Name Well Number Drawn By SOUTHERN HILLS 32-29 FEDERAL COM 4H D.J.S. 10-07-20 (UPDATED DEDICATED ACRES & LTP/BHL MOVE)



N: 393444.16' E: 537283.55'

NAD 83 (LPP)

LATITUDE = 32°05'37.00" (32.093611°)

LONGITUDE = -104°12'47.86" (-104.213295°)

NAD 27 (LPP)

LATITUDE = 32°05'36.56" (32.093490°)

LONGITUDE = -104°12'46.08" (-104.212800°)

STATE PLANE NAD 83 (N.M. EAST)

N: 3977813.30' E: 578510.02'

STATE PLANE NAD 27 (N.M. EAST)

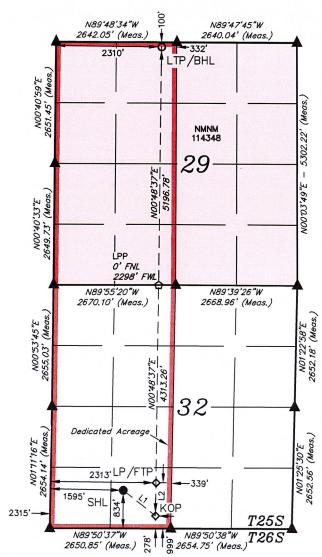
N: 397756.12' E: 537326.61'

STATE PLANE NAD 83 (N.M. EAST) N: 393501.26' E: 578467.03'

STATE PLANE NAD 27 (N.M. EAST)

LATITUDE = 32°06′28.41" (32.107893°)
LONGITUDE = -104°12′47.19" (-104.213109°
NAD 27 (LTP/BHL)
LATITUDE = 32°06′27.98" (32.107772°)
LONGITUDE = -104°12′45.41" (-104.212614°
STATE PLANE NAD 83 (N.M. EAST)
N: 403008.60' E: 578561.80'
STATE PLANE NAD 27 (N.M. EAST)
N: 402951.33' E: 537378.48'

NAD 83 (LTP/BHL)



LINE TABLE					
LINE	DIRECTION	LENGTH			
L1	S51*44'48"E	901.31'			
L2	N01°02'22"E	720.74'			

- = SURFACE HOLE LOCATION

- D = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

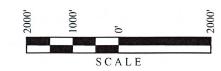
 DEDICATED ACREAGE

NOTE:

- Distances referenced on plat to
- section lines are perpendicular.
 Basis of Bearings is a Transverse
 Mercator Projection with a Central
- Meridian of W103°53'00" (NAD 83)

 Colored areas within section lines represent oil & gas leases.

Sheet 2 of 2



Cimarex Energy Co. Permian Business Unit 6001 Deauville Blvd Suite 300N Midland, Texas 79706



February 26, 2025

VIA E-FILING

Acting Director Gerasimos Razatos *And*OCD Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Non-Standard Location Application

Southern Hills 32-29 Fed Com 6H well

Eddy County, New Mexico

Dear Director Razatos/OCD Engineering Bureau:

Cimarex Energy Co. ("Cimarex"), OGRID Number 215099, respectfully requests administrative approval of non-standard location ("NSL") for the following well (the "Well"):

• Southern Hills 32-29 Federal Com 4H well (API No. 30-015-49516).

The Well will be completed within the Purple Sage; Wolfcamp (Gas) Pool (Pool Code: 98220). Cimarex is requesting non-standard location approval for the Well because the Well's last take point is proposed to be closer than 330' from the outer boundary of the spacing unit. Allowing Cimarex to complete the well at this non-standard location will result in the greatest recovery of reserves from the unit and will reduce waste.

Thank you for your consideration. Should you have any questions please contact me at Kevin.Hewitt@coterra.com or (432) 620-1666.

Sincerely,

Kevin Hewitt | Reservoir Engineer

Cimarex Energy Co.

Kerin Hunth

Coterra Energy Inc.

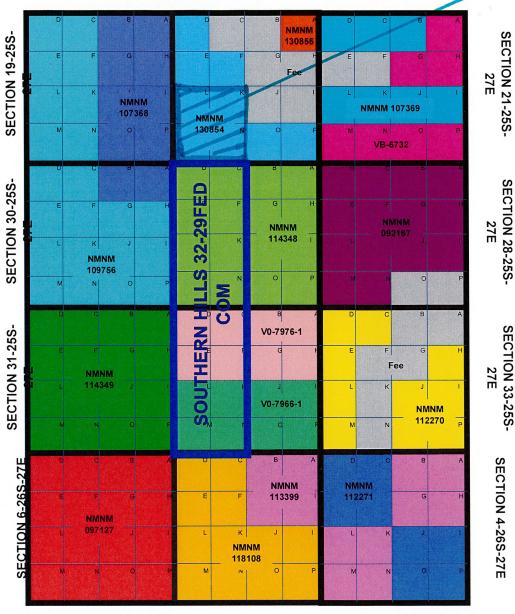


Southern Hills 32-29 Fed Com Area

Offsetting Tract: SW/4 Section 20

Offset Ownership

SECTION 20-25S-27E



	T25S/R27E	
Section 20 Operator	Chevron USA Inc.	



Deana M. Bennett 505.848.1834

dmb@modrall.com



February 26, 2025

VIA CERTIFIED MAIL

TO AFFECTED PARTIES

RE:

Application of Cimarex Energy Co. for administrative approval of unorthodox well location for its Southern Hills 32-29 Federal Com 2H well located in a horizontal spacing unit comprised of the W/2 of Sections 32 and 29, Township 25 South, Range 27 East, Eddy County, New Mexico.

Application of Cimarex Energy Co. for administrative approval of unorthodox well location for its Southern Hills 32-29 Federal Com 4H well located in a horizontal spacing unit comprised of the W/2 of Sections 32 and 29, Township 25 South, Range 27 East, Eddy County, New Mexico.

Application of Cimarex Energy Co. for administrative approval of unorthodox well location for its Southern Hills 32-29 Federal Com 6H well located a horizontal spacing unit comprised of in the W/2 of Sections 32 and 29, Township 25 South, Range 27 East, Eddy County, New Mexico.

Dear Sir or Madam:

Enclosed are copies of the above referenced applications filed with the New Mexico Conservation Division on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within this twenty-day period, the applications may be approved administratively by the Division.

If you have any questions concerning these applications, please contact:

Kevin Hewitt
Reservoir Engineer
Cimarex Energy Co.
Coterra Energy Inc.
Kevin.Hewitt@coterra.com

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



Sincerely,

Attorney for Cimarex Energy

Co./Coterra Energy Inc.

Southern Hills 32-29 Federal Com Area

Offset Ownership – Notice Table

Offsetting Section:	Operator:	Working Interest Owner(s) – N/A if Cimarex is NOT Operator:	Address(es):	Notice Sent:
Section 20, T25S/R27E	Chevron USA Inc	N/A	Chevron USA Inc. ATTN: NOJV Group 1400 Smith St. Houston, TX 77002	2-26-2025

Government Agency Receiving Notice:

Offsetting Mineral Ownership:	Address:	Notice Sent.
Federal	Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508	2-26-2025

PS Form 3877

Type of Mailing: CERTIFIED MAIL 02/26/2025

Fourth St	man ling Roehl Harris & Sisk P.A. treet, Suite 1000 NM 87102		PS Form Type of Mailing: CEI 02/26/20	RTIFIED MAIL			Firm Maili	ing Book ID: 283217
Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0132 0674 70	Chevron USA Inc. Attn: NOJV Group 1400 Smith St. Houston TX 77002		\$2.59	\$4.85	\$2.62	\$0.00	11522.003SouHills Notice
2	9314 8699 0430 0132 0674 87	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508		\$2.59	\$4.85	\$2.62 \$5.24	\$0.00 	11522.003SouHills Notice
			Totals:	\$5.18	\$9.70			

List Number of Pieces	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:	
Listed by Sender	Received at Post Office	Name of receiving employee		

 From:
 Deana M. Bennett

 To:
 Lowe, Leonard, EMNRD

 Cc:
 Kevin.Hewitt@coterra.com

Subject: [EXTERNAL] RE: NSL Application - Cimarex - Southern Hill 32 29 Fed Com Well No. 4HK

Date: Thursday, March 27, 2025 2:44:53 PM

Attachments: <u>image001.png</u>

Cimarex Southern Hills 4H NSL Application as revised (W5322525x7A92D).pdf

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Again,

Thanks for taking the time to speak with me a bit ago. Attached is a revised application packet. It includes:

- Administrative Checklist: No change
- Cover Letter: New—this is the letter that I explained was left out accidentally from our filing. As you will see on the cover letter, the spacing unit is 640-acres; it is the W/2 of Sections 32 and 29, Township 25 South, Range 27 East, Eddy County, NM; and the last take point will be closer than 330′ from the outer boundary of the spacing unit and will encroach upon the SW/4 of Section 20.
- Exhibit A: C-102: Updated with the correct C-102 with the non-standard last take point of 100' feet from the north line of Section 29.
- Exhibit B: Reservoir Engineer Letter: No change
- Exhibit C: Affected Notice Map: I indicated by cross hatching the offset tract and also drew an arrow to a text box describing offsetting tract
- Exhibit D: Notice information: No change.

Please let me know if you have any questions on these materials or on the information I provided below.

Thanks, Deana

From: Deana M. Bennett

Sent: Thursday, March 27, 2025 1:53 PM

To: 'Lowe Leonard EMNRD' <Leonard.Lowe@emnrd.nm.gov> **Cc:** 'Kevin.Hewitt@coterra.com' <Kevin.Hewitt@coterra.com>

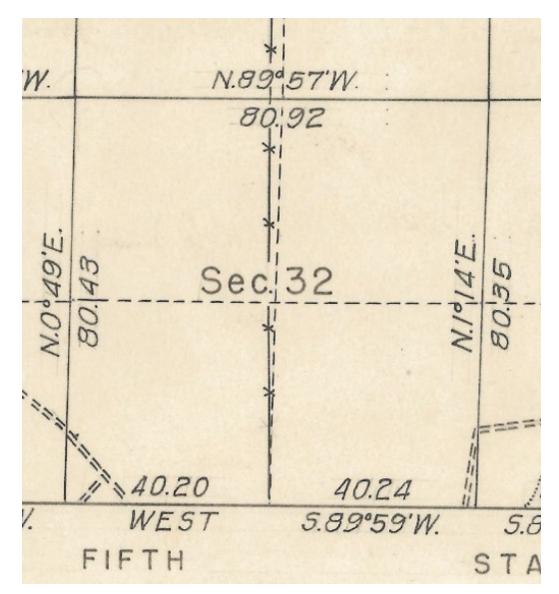
Subject: RE: NSL Application - Cimarex - Southern Hill 32 29 Fed Com Well No. 4HK

Hello,

I have coordinated with Cimarex and have the following responses to your questions. I am preparing revised materials per your request as well. Should I just email those to you or do I need to file them through the permitting portal? Whatever is best for you. My answers to your questions are in red.

 $\frac{\text{ONE}}{\text{ONE}}$ – Is the Section 32 composed of Lots? The 339 ft + 2313 ft = 2652 ft. Larger then the

standard 2640 ft for a standard QTR – QTR unit. Section 32 is not comprised of lots but it is wider than 2640'. The map below, from BLM's website, shows the W/2 is 40.20 chains, which means it is approximately 2653.2 feet on the section line.



TWO – If the 2313 ft is correct, then that would make the FTP encroaching towards the eastern boundary as the set backs would be in 327 ft, less than 330 ft. Did Cimarex provide notice towards the eastern boundary?

Because the W/2 is wider than 2640', I think that answers this question because the completed lateral at the FTP would still be more than 330 ft. 2652-2313=339' So, no notice would be needed towards the eastern boundary because the location is standard.

THREE – the "Offset Ownership – Notice Table", indicates that it provided notice to "Section 20", is that correct? Why? The LTP is located 330 ft from the boundary, an orthodox distance. I included the wrong C-102. The correct C-102 has the LTP at 100'. I will provide the correct C-102 with the revised packet I submit today.

Thanks again. I always appreciate your review. Please let me know if you would like more

information on the above responses.

Deana

From: Deana M. Bennett

Sent: Monday, March 24, 2025 5:03 PM

To: Lowe Leonard EMNRD < Leonard.Lowe@emnrd.nm.gov >

Cc: Kevin.Hewitt@coterra.com

Subject: RE: NSL Application - Cimarex - Southern Hill 32 29 Fed Com Well No. 4HK

Hello,

I wanted to let you know that I was out most of last week and am back in the office today. I had hoped to be able to get back to you last week, but my travel schedule didn't work out quite as a I had hoped. I am working on this now and will get back to you tomorrow.

Thanks much,

Deana

From: Deana M. Bennett < deana.bennett@modrall.com >

Sent: Wednesday, March 19, 2025 10:29 AM

To: Lowe Leonard EMNRD < Leonard.Lowe@emnrd.nm.gov>

Cc: <u>Kevin.Hewitt@coterra.com</u>

Subject: Re: NSL Application - Cimarex - Southern Hill 32 29 Fed Com Well No. 4HK

Thanks. I will review your questions and provide answers soon.

Thanks again,

Deana

Sent from my iPhone

On Mar 19, 2025, at 9:27 AM, Lowe, Leonard, EMNRD

<Leonard.Lowe@emnrd.nm.gov> wrote:

EXTERNAL EMAIL: Please do not click any links or open any attachments unless you trust the sender and are expecting this message and know the content is safe.

Deana M. Bennett,

Upon further review, other questions for this NSL application developed.

ONE – Is the Section 32 composed of Lots? The 339 ft + 2313 ft = 2652 ft. Larger then the standard 2640 ft for a standard QTR – QTR unit.

TWO – If the 2313 ft is correct, then that would make the FTP encroaching towards the eastern boundary as the set backs would be in 327 ft, less than 330 ft. Did Cimarex provide notice towards the eastern boundary?

<image001.png>

THREE – the "Offset Ownership – Notice Table", indicates that it provided notice to "Section 20", is that correct? Why? The LTP is located 330 ft from the boundary, an orthodox distance.

<image002.png>

For your NSL Letter request, please provide the following vital information.

- 1. Horizontal Spacing Unit the well is seeking.
- 2. The Horizontal Spacing Unit (HSU) total acreage.
- 3. Information on where the area of encroachments are located on the encroachment map.

Maps

4. On your Affected Notice Map (Exhibit C) within your application, please indicate/highlight the area on the map the affected parties were noticed.

I will hold on to this application until clarification is of the above is updated.

Thank you,

Leonard R. Lowe

Engineering Bureau OCD - EMNRD 5200 Oakland Blvd. Albuquerque, N.M. 87113 Cell Number: 505-584-8351

http://www.emnrd.state.nm.us/ocd/

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 435766

COMMENTS

Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	435766
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

COMMENTS

Create By	d Comment	Comment Date
llowe	Updated application on 03/27/25	4/11/2025

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CONDITIONS

Action 435766

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CONDITIONS

1		Condition	Condition Date
	llowe	None	2/27/2025