

ConocoPhillips 2208 West Main Street Artesia, New Mexico 88210 www.conocophillips.com

August 26, 2022

Attn: Dean McClure NM Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application for Administrative Approval of lease Commingle and Off Lease Measurement

Dear Mr. McClure,

COG Production LLC respectfully requests approval for lease commingling and Off Lease Measurement for the following wells:

Cabo Wabo Fed Com 701H API# 30-015-47665 Purple Sage; Wolfcamp Ut. A, Sec.24-T25S-R29E Eddy County, NM

Cabo Wabo Fed Com 703H API# 30-015-47663 Purple Sage; Wolfcamp Ut. A, Sec.24-T25S-R29E Eddy County, NM

Cabo Wabo Fed Com 705H API# 30-015-47661 Purple Sage; Wolfcamp Ut. C, Sec.24-T25S-R29E Eddy County, NM

Cabo Wabo Fed Com 801H API# 30-015-47757 Purple Sage; Wolfcamp Ut. A, Sec.24-T25S-R29E Eddy County, NM

Cabo Wabo Fed Com 803H API# 30-015-49717 Purple Sage; Wolfcamp Ut. A, Sec.24-T25S-R29E Eddy County, NM

Cabo Wabo Fed Com 805H API# 30-015-47753 Purple Sage; Wolfcamp Ut. C, Sec.24-T25S-R29E Eddy County, NM Cabo Wabo Fed Com 702H API# 30-015-47664 Purple Sage; Wolfcamp Ut. A, Sec.24-T25S-R29E Eddy County, NM

Cabo Wabo Fed Com 704H API# 30-015-47662 Purple Sage; Wolfcamp Ut. C, Sec.24-T25S-R29E Eddy County, NM

Cabo Wabo Fed Com 706H API# 30-015-47660 Purple Sage; Wolfcamp Ut. C, Sec.24-T25S-R29E Eddy County, NM

Cabo Wabo Fed Com 802H API# 30-015-49724 Purple Sage; Wolfcamp Ut. A, Sec.24-T25S-R29E Eddy County, NM

Cabo Wabo Fed Com 804H API# 30-015-47754 Purple Sage; Wolfcamp Ut. C, Sec.24-T25S-R29E Eddy County, NM

Cabo Wabo Fed Com 806H API# 30-015-47752 Purple Sage; Wolfcamp Ut. C, Sec.24-T25S-R29E Eddy County, NM

Oil Production:

The oil production from all wells will be measured separately by allocation meter prior to being commingled at the Central Tank Battery located in Ut. B, Sec.24-T25S-R29E. In the event the CTB is over capacity or in the case of battery or pipeline repairs the oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County. In this case, the oil will remain segregated and will be measured by lact meter when offloading at said stations.

Gas Production:

The gas production from all wells will be measured separately by allocation meter prior to being commingled and entering a gas flow line to the gas custody transfer meter at the Central Tank Battery located in Ut. B, Sec. 24-T25S-R29E.

All owners of interest have been notified by certified mail that should they have an objection to this pool commingling, they must file a formal protest with the NMOCD within 20 days of the date of this application. Proof of owner notification.

Please see the enclosed Administrative Application Checklist, C-107B Application for Pool Commingling, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations, and Communization agreement application.

Thank you for your attention to this matter.

Sincerely,

Jeanette Barron

Jeanette Barron Regulatory Coordinator

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCD	DIVISION USE ONLY	
	- Geologi	CO OIL CONSERV cal & Engineerin ancis Drive, San	g Bureau –	O DESCRIPTION OF THE PARTY OF T
TIMO	ADMINISTI CHECKLIST IS MANDATORY FOR A	RATIVE APPLICAT		TO DIVISION DUI FO AND
IHI2		EQUIRE PROCESSING AT TH		
				ID Number:
/ell Name:			API:_	Code:
SUBMIT ACCUR	ATE AND COMPLETE IN	FORMATION REQU INDICATED BEL		THE TYPE OF APPLICATION
A. Location	ICATION: Check those n – Spacing Unit – Simul NSL NSP _{(P}	, , , , -	on	SD
[1] Com [[11] Inje	one only for [1] or [11] nmingling - Storage - M DHC	LC PC (ure Increase - Enh	OLS □OLM anced Oil Recove EOR □PPR	ery
A. Offse B. Roya C. Appli D. Notifi E. Notifi F. Surfa G. For a	N REQUIRED TO: Check toperators or lease ho lty, overriding royalty o cation requires publish cation and/or concurr cation and/or concurr ce owner ll of the above, proof cotice required	Iders wners, revenue ov ed notice ent approval by S ent approval by B	wners LO LM	FOR OCD ONLY Notice Complete Application Content Complete hed, and/or,
administrative understand the	N: I hereby certify that a approval is accurate hat no action will be take a submitted to the Divine	and complete to ken on this applic	the best of my kno	owledge. I also
N	lote: Statement must be comple	eted by an individual wit	h managerial and/or sup	pervisory capacity.
			Date	
Print or Type Name		_		
			Phone Number	<u> </u>
<u>Jeanette Barr</u>	on			
Signature			e-mail Address	

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

			COMMINGLING	DIVERSE	OWNERSHIP)	
OPERATOR ADDRESS	COG Product		M : 00010			
OPERATOR ADDRESS:	2208 W Main	Street, Artesia, N	ew Mexico 88210			
APPLICATION TYPE:	. C	□D111		C 1 M		. Commission to the
<u> </u>	_	<u></u>	mmingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingied)
LEASE TYPE: Fe				1	\1 NI -	
Is this an Amendment to exi Have the Bureau of Land Ma ☐Yes ☐No						ingling
	Pl		L COMMINGLINGS with the following in			
(1) Pool Names and Codes	No	ravities / BTU of on-Commingled oduction	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
			-			
			-			
			-			
			4			
(3) Has all interest owners be (4) Measurement type: (5) Will commingling decrease	Metering O	ther (Specify)		☐Yes ☐No.	ing should be approved	
	Pl		SE COMMINGLIN s with the following ir			
 Pool Name and Code. 982 Is all production from san Has all interest owners been Measurement type:	220 Purple Sage; 'ne source of suppl	Wolfcamp (Gas) ly? ⊠Yes □N ified mail of the prop	0	⊠Yes □N	o o	
		` '	LEASE COMMIN s with the following in			
(1) Complete Sections A and		lease attach sheet	s with the following in	noi mation		
			ORAGE and MEA			
(1) Is all production from san(2) Include proof of notice to	11	<i>-</i> – –	0			
			RMATION (for all s with the following in		ypes)	
 A schematic diagram of fa A plat with lease boundar Lease Names, Lease and V 	ies showing all w	ell and facility locati	ons. Include lease numbe	ers if Federal or Sta	ate lands are involved.	
I hereby certify that the informa	tion above is true	and complete to the	best of my knowledge an	d belief.		
SIGNATURE: Jeanette E	arron TITI	LE: Regulatory Coor	dinator DATE:			
TYPE OR PRINT NAME Jeans	ette Barron TEI	LEPHONE NO.:	575.748.6974			

E-MAIL ADDRESS: _jeanette.barron@conocophillips.com

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

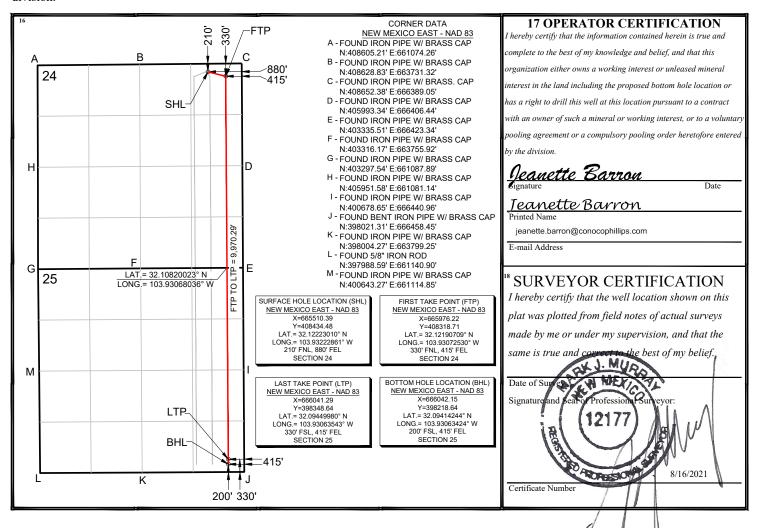
■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47665		² Pool Code 98220	PURPLE SAGE; WOLFCAMP (GAS)			
4 Property Code 329794			Property Name 6 Well Nu BO FEDERAL COM 7011			
7 OGRID No. 217955			perator Name DDUCTION LLC	9 Elevation 3147'		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	24	25-S	29-Е		210'	NORTH	880'	EAST	EDDY	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	25	25-S	29-E		200'	SOUTH	415'	EAST	EDDY	
12 Dedicated Acre	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
640										



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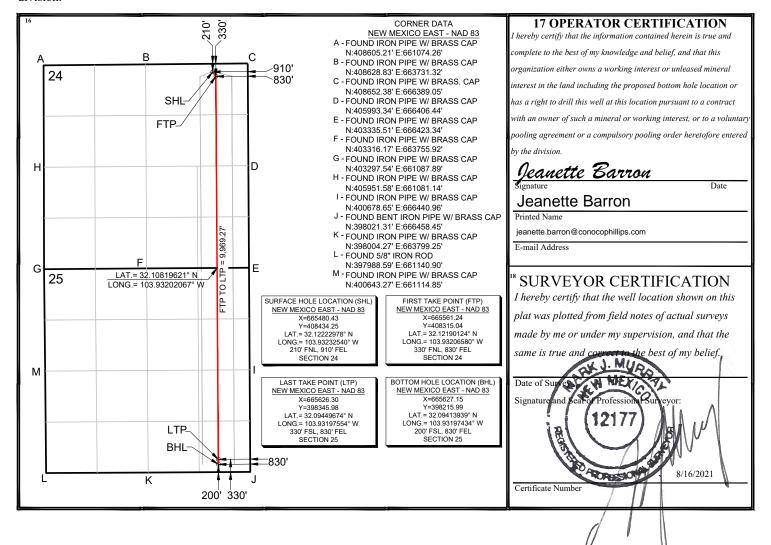
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WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-47664		2 Pool Code 98220	PURPLE SAGE; WÖLFCAMP (GAS)			
4 Property Code 329794			roperty Name SO FEDERAL COM	6 Well Number 702H		
⁷ OGRID No. 217955			perator Name DDUCTION LLC	9 Elevation 3146'		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	24	25-S	29-Е		210'	NORTH	910'	EAST	EDDY	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	25	25-S	29-E		200'	SOUTH	830'	EAST	EDDY	
12 Dedicated Acres 640 13 Joint or Infill 14 Consolidation Code 15 Order No.										



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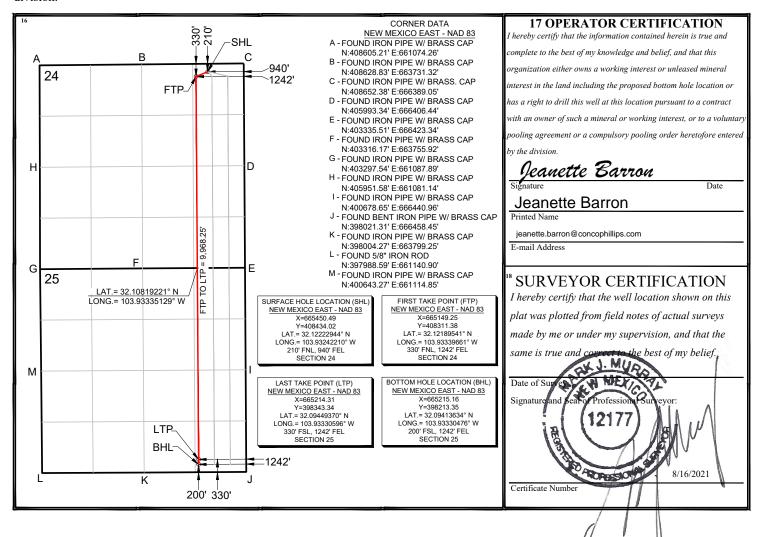
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47663		² Pool Code 98220	(GAS)	
4 Property Code 329794			roperty Name SO FEDERAL COM	6 Well Number 703H
^{7 OGRID No.} 217995			perator Name DDUCTION LLC	9 Elevation 3146'

¹⁰ Surface Location

Salitate Botation									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	25-S	29-E		210'	NORTH	940'	EAST	EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
О	25	25-S	29-E		200'	SOUTH	1242'	EAST	EDDY
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									



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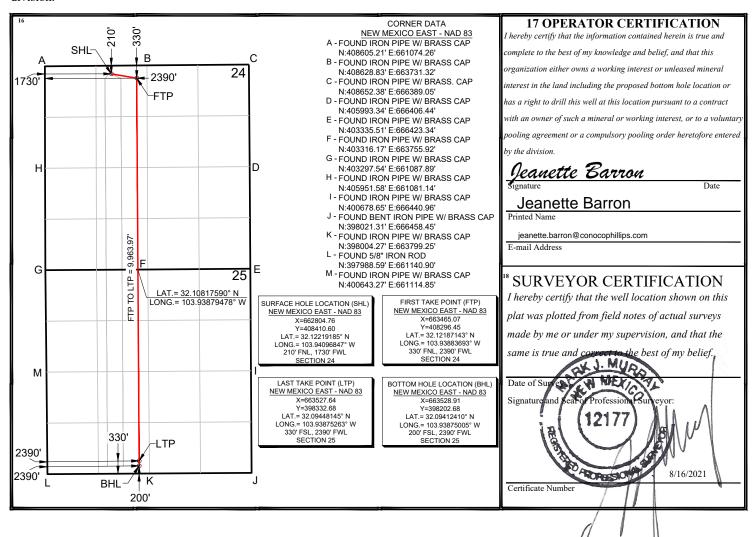
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47662		² Pool Code 28220	P (GAS)		
4 Property Code 329794			Property Name 6 Well Nun BO FEDERAL COM 704H		
7 OGRID No. 217955			perator Name DDUCTION LLC	9 Elevation 3161'	

¹⁰ Surface Location

Surface Ecouncil									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	24	25-S	29-E		210'	NORTH	1730'	WEST	EDDY
" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	25-S	29-E		200'	SOUTH	2390'	WEST	EDDY
12 Dedicated Acres 640 13 Joint or Infill 14 Consolidation Code 15 Order No.									



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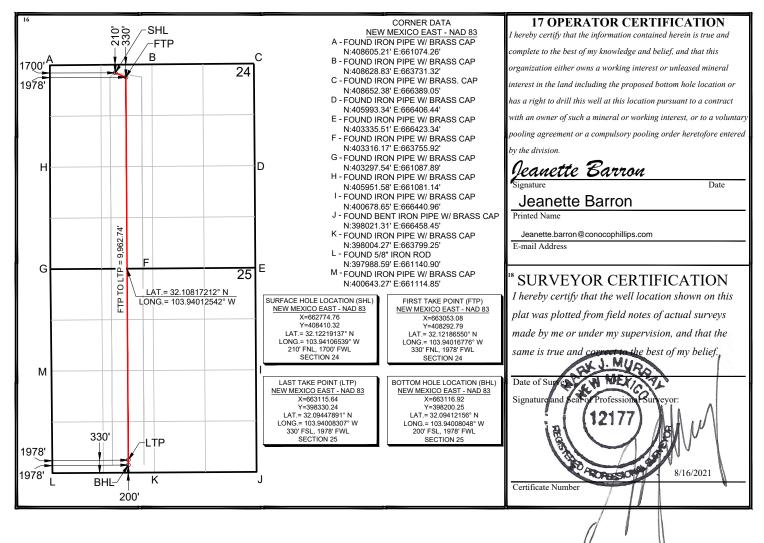
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	WEBE EGGITTOTT THE TENENGE BEBIGTITION TENT									
1 API Number 30-015-47661		2 Pool Code 98220	(GAS)							
4 Property Code 329794			roperty Name O FEDERAL COM	6 Well Number 705H						
7 OGRID No. 217955			perator Name DDUCTION LLC	9 Elevation 3161'						

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
C	24	25-S	29-Е		210'	NORTH	1700'	WEST	EDDY		
	"Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
N	25	25-S	29-Е		200'	SOUTH	1978'	WEST	EDDY		
12 Dedicated Acres 640 13 Joint or Infill 14 Consolidation Code 15 Order No.											



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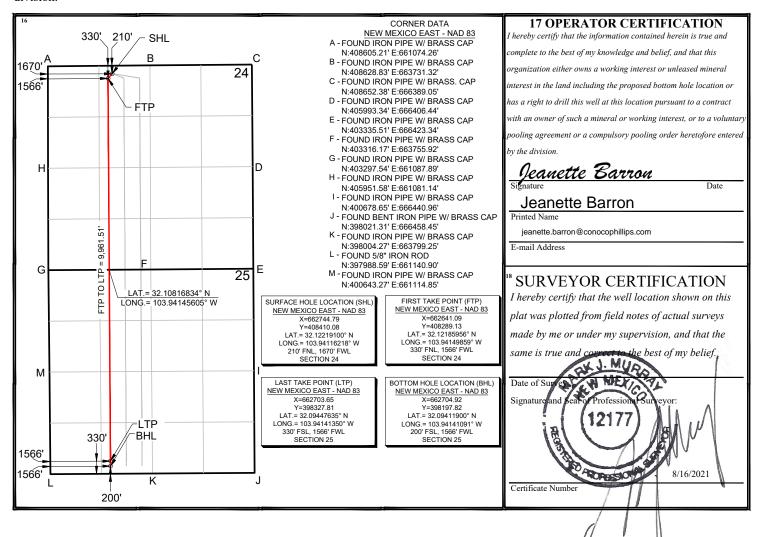
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47660		2 Pool Code 98220	GAS)	
4 Property Code 329794			roperty Name O FEDERAL COM	6 Well Number 706H
7 OGRID No. 217955			perator Name DDUCTION LLC	9 Elevation 3160'

¹⁰ Surface Location

ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	C	24	25-S	29-E		210'	NORTH	1670'	WEST	EDDY	
	" Bottom Hole Location If Different From Surface										
ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
١	N	25	25-S	29-E		200'	SOUTH	1566'	WEST	EDDY	
ſ	12 Dedicated Acre	s 13 Joint o	or Infill 14	Consolidation	Code 15 O	rder No.					
١	640										



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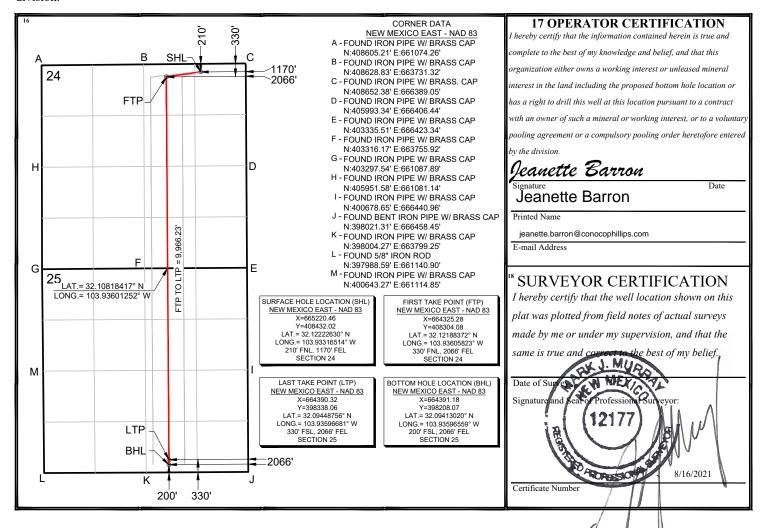
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-49724		2 Pool Code 98220		
4 Property Code 329794			roperty Name O FEDERAL COM	6 Well Number 802H
7 OGRID No. 217955			perator Name DDUCTION LLC	9 Elevation 3145'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	24	25-S	29-Е		210'	NORTH	1170'	EAST	EDDY	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
О	25	25-S	29-Е		200'	SOUTH	2066'	EAST	EDDY	
12 Dedicated Acre	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
640										



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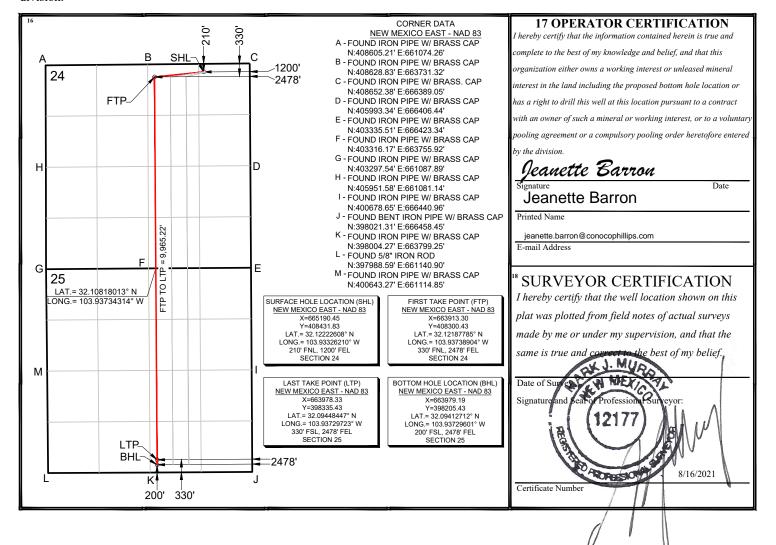
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe 30-015-49			³ Pool Name Purple Sage; Wolfcamp (Gas)	
4 Property Code 329794			roperty Name O FEDERAL COM	6 Well Number 803H
7 OGRID No. 217955			perator Name DDUCTION LLC	9 Elevation 3145'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
A	24	25-S	29-Е		210'	NORTH	1200'	EAST	EDDY		
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
О	25	25-S	29-E		200'	SOUTH	2478'	EAST	EDDY		
12 Dedicated Acre	s 13 Joint o	or Infill 14 (Consolidation	Code 15 O	rder No.						



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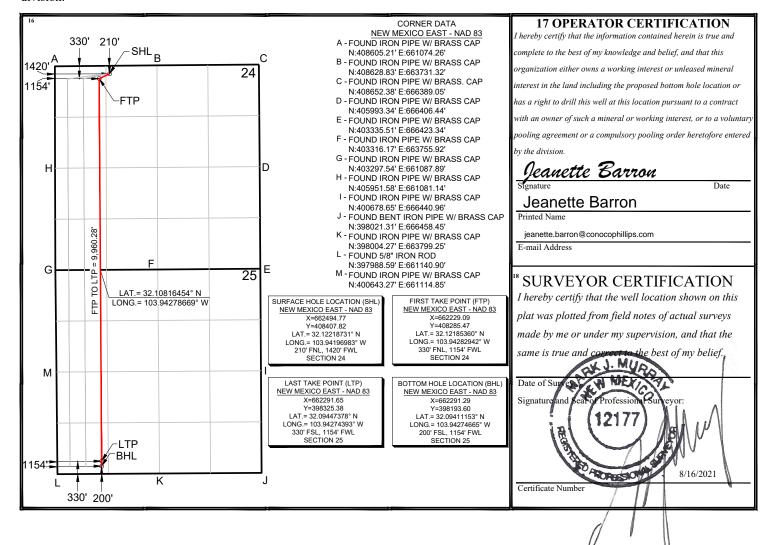
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-477 <u>5</u> 4		2 Pool Code 98220		
4 Property Code 329794			roperty Name O FEDERAL COM	6 Well Number 804H
7 OGRID No. 21955			perator Name DDUCTION LLC	9 Elevation 3154'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
C	24	25-S	29-Е		210'	NORTH	1420'	WEST	EDDY	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	25	25-S	29-Е		200'	SOUTH	1154'	WEST	EDDY	
12 Dedicated Acre	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
640										



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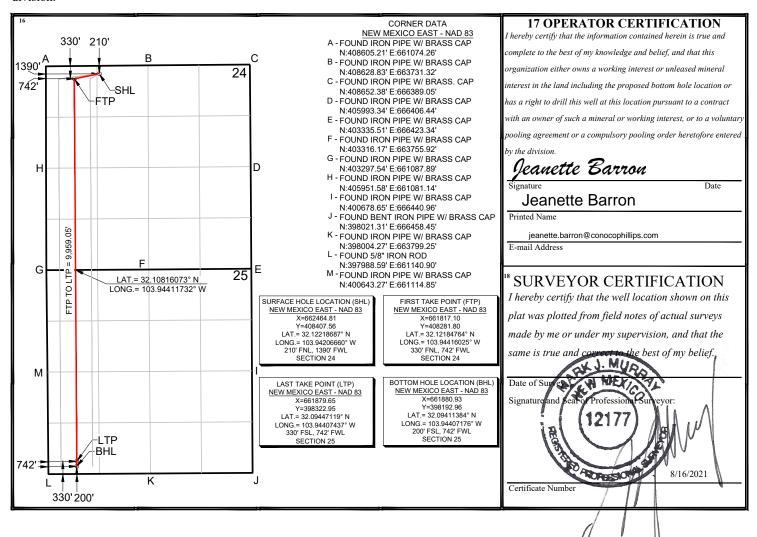
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1 API Number 2 Pool Code 98220			Purple Sage; Wolfcamp (Gas)				
4 Property Code 329794			roperty Name O FEDERAL COM	6 Well Number 805H			
7 OGRID No. 217955			perator Name DDUCTION LLC	9 Elevation 3153'			

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
C	24	25-S	29-Е		210'	NORTH	1390'	WEST	EDDY	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	25	25-S	29-Е		200'	SOUTH	742'	WEST	EDDY	
12 Dedicated Acre	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
640										



1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u>

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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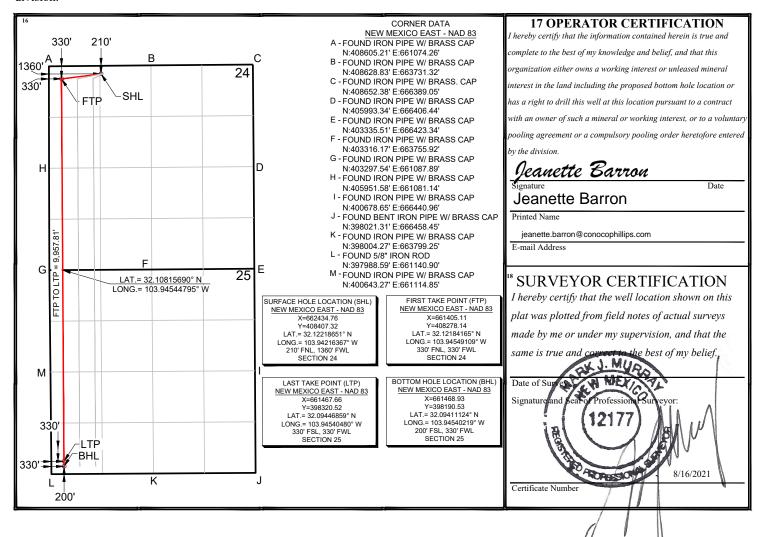
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47752		² Pool Code 98220	^{3 Pool Name} Purple Sage; Wolfcamp (Gas)		
4 Property Code 329794			roperty Name O FEDERAL COM	6 Well Number 806H	
7 OGRID №. 217955			perator Name DDUCTION LLC	9 Elevation 3152'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
C	24	25-S	29-E		210'	NORTH	1360'	WEST	EDDY		
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
M	25	25-S	29-E		200'	SOUTH	330'	WEST	EDDY		
12 Dedicated Acre	s 13 Joint o	or Infill 14	Consolidation	Code 15 O	rder No.						
640											



District III

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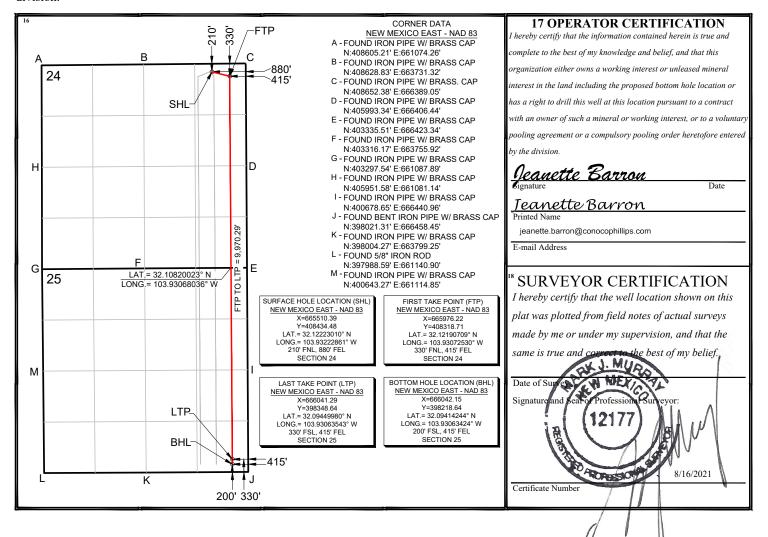
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47665		2 Pool Code 98220	PURPLE SAGE; WOLFCAMP (GAS)			
4 Property Code 329794			roperty Name O FEDERAL COM	6 Well Number 701H		
7 OGRID №. 217955			perator Name DDUCTION LLC	9 Elevation 3147'		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	25-S	29-Е		210'	NORTH	880'	EAST	EDDY
" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	25-S	29-Е		200'	SOUTH	415'	EAST	EDDY
12 Dedicated Acre	s 13 Joint o	or Infill 14 (Consolidation	Code 15 O	rder No.	,			
640									



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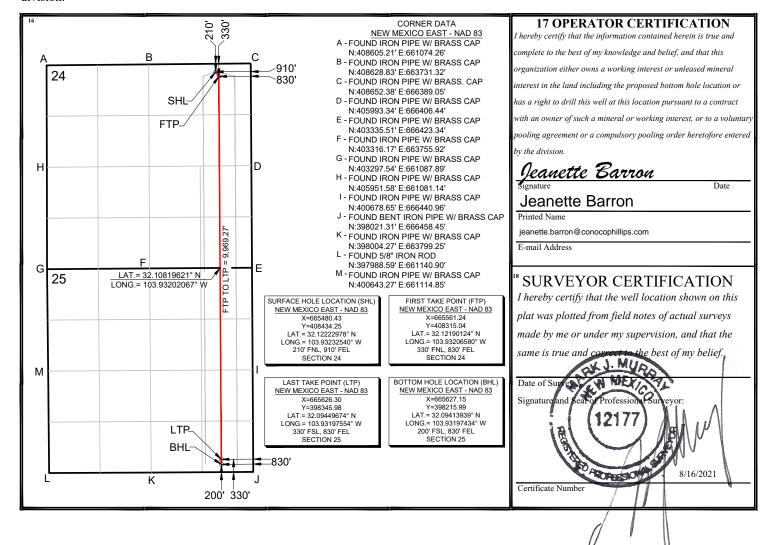
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-47664		² Pool Code 98220	PURPLE SAGE; WOLFCAMP (GAS)			
4 Property Code 329794			roperty Name O FEDERAL COM	6 Well Number 702H		
⁷ OGRID No. 217955			perator Name DDUCTION LLC	9 Elevation 3146'		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	25-S	29-E		210'	NORTH	910'	EAST	EDDY
			11 Во	ttom Ho	le Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	25-S	29-E		200'	SOUTH	830'	EAST	EDDY
12 Dedicated Acre 640	s 13 Joint o	or Infill 14	Consolidation	Code 15 O	rder No.				



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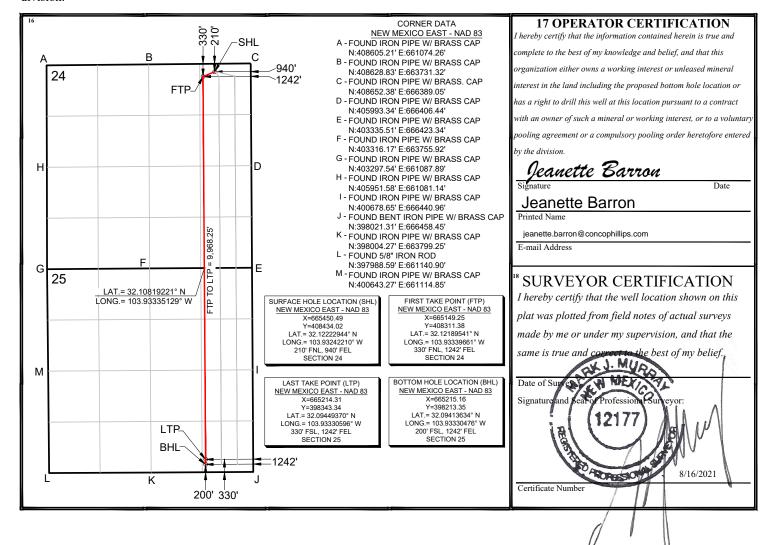
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	***	EE EOCHTHOLIND	TICKETIGE BEBICITION TELL				
1 API Numbe	r	2 Pool Code					
30-015-47663	3	98220 PURPLE SAGE; WOLFCAMP (GAS)					
4 Property Code 329794			roperty Name O FEDERAL COM	6 Well Number 703H			
⁷ OGRID No. 217995			perator Name DDUCTION LLC	9 Elevation 3146'			

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	24	25-S	29-Е		210'	NORTH	940'	EAST	EDDY	
" Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
О	25	25-S	29-Е		200'	SOUTH	1242'	EAST	EDDY	
12 Dedicated Acre	s 13 Joint o	r Infill 14	Consolidation	Code 15 O	rder No.	,				
640										



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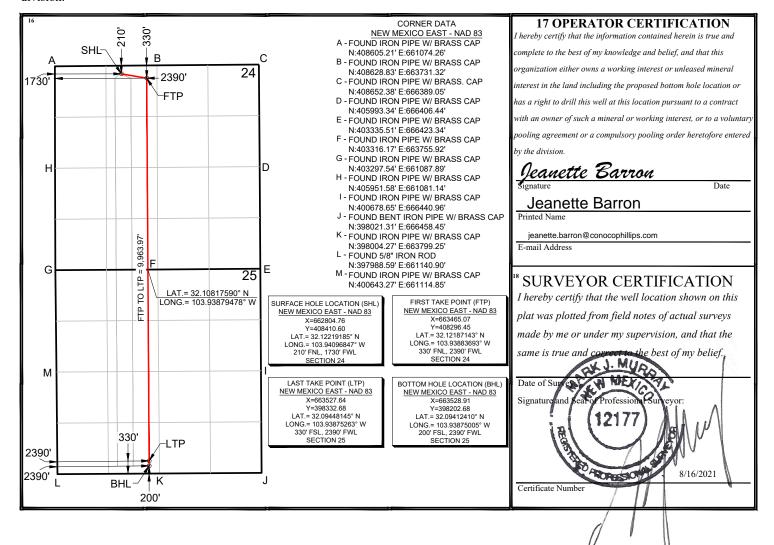
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47662		² Pool Code 28220	3 Pool Name PURPLE SAGE; WOLFCAMP (GAS)			
4 Property Code 329794			roperty Name O FEDERAL COM	6 Well Number 704H		
⁷ OGRID No. 217955	_		perator Name DDUCTION LLC	9 Elevation 3161'		

¹⁰ Surface Location

C C	Section 24	25-S	29-E	Lot Idn	210'	North/South line NORTH	1730'	WEST	EDDY		
" Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
N	25	25-S	29-E		200'	SOUTH	2390'	WEST	EDDY		
12 Dedicated Acres 640 13 Joint or Infill 14 Consolidation Code 15 Order No.											



District III

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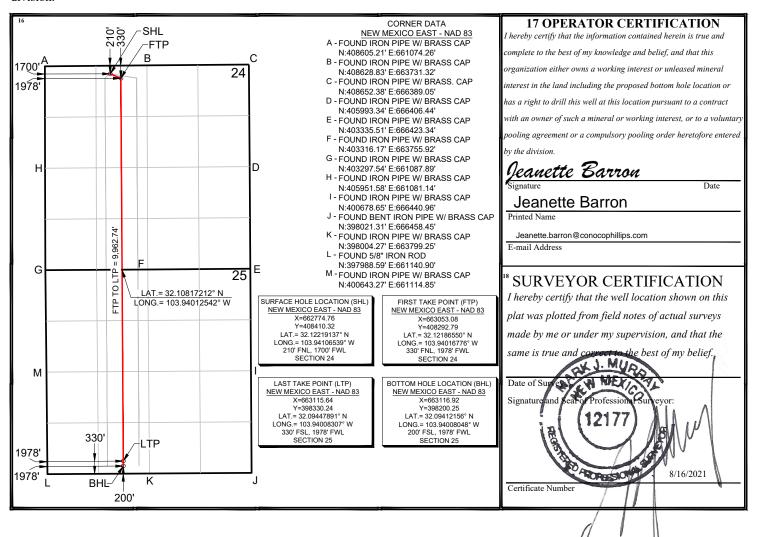
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47661		2 Pool Code 98220	(GAS)	
4 Property Code 329794			roperty Name O FEDERAL COM	6 Well Number 705H
7 OGRID No. 217955			perator Name DDUCTION LLC	9 Elevation 3161'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	25-S	29-E		210'	NORTH	1700'	WEST	EDDY
			11 Во	ttom Ho	le Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	25-S	29-E		200'	SOUTH	1978'	WEST	EDDY
12 Dedicated Acre	s 13 Joint o	or Infill 14	Consolidation	Code 15 O	rder No.	,	,		
640									



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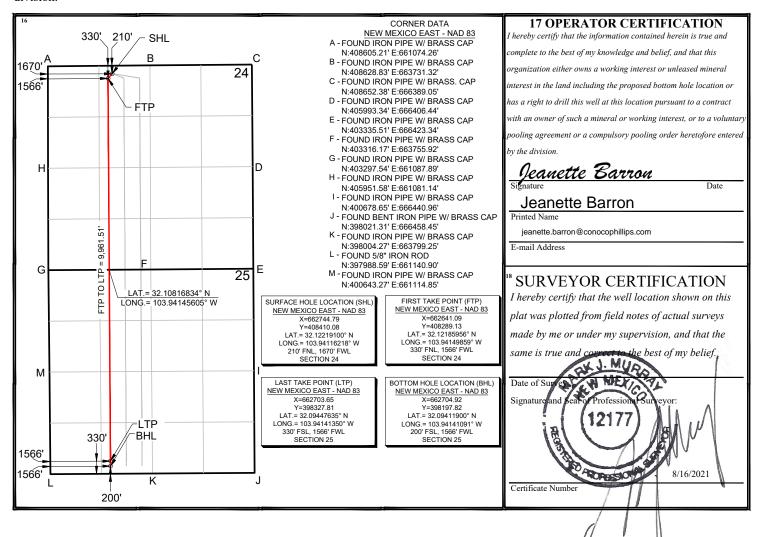
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47660		2 Pool Code 98220	3 Pool Name PURPLE SAGE; WOLFCAMP (GAS)			
4 Property Code 329794			roperty Name O FEDERAL COM	6 Well Number 706H		
70GRID №. 217955			perator Name DDUCTION LLC	9 Elevation 3160'		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
C	24	25-S	29-Е		210'	NORTH	1670'	WEST	EDDY			
	" Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
N	25	25-S	29-E		200'	SOUTH	1566'	WEST	EDDY			
12 Dedicated Acre	s 13 Joint o	or Infill 14 (Consolidation	Code 15 O	rder No.							
640												



District III

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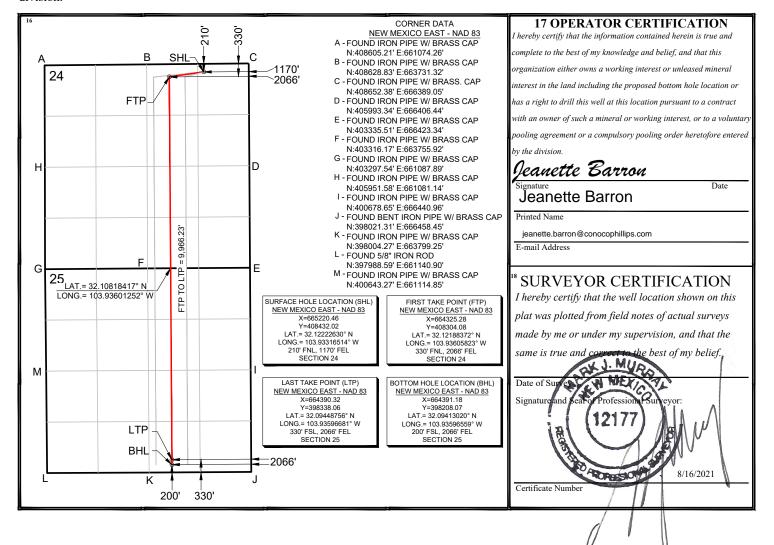
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe		2 Pool Code	3 Pool Name				
30-015-4972	24	98220	Purple Sage; Wolfcamp (Gas)				
4 Property Code 329794			roperty Name O FEDERAL COM	6 Well Number 802H			
7 OGRID No. 217955			perator Name DDUCTION LLC	9 Elevation 3145'			

¹⁰ Surface Location

					~ 0,1110,000				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	25-S	29-E		210'	NORTH	1170'	EAST	EDDY
			11 Во	ttom Ho	le Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	25-S	29-E		200'	SOUTH	2066'	EAST	EDDY
12 Dedicated Acre	s 13 Joint o	or Infill 14	Consolidation	Code 15 O	rder No.	-			
640									



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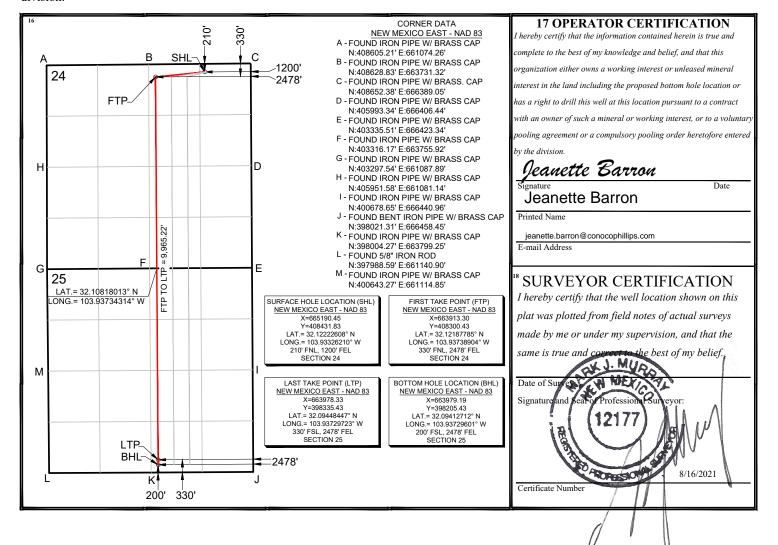
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe 30-015-49	2 Pool Code 98220	³ Pool Name Purple Sage; Wolfcamp (Gas)	
4 Property Code 329794		roperty Name O FEDERAL COM	6 Well Number 803H
7 OGRID No. 217955		perator Name DDUCTION LLC	9 Elevation 3145'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	25-S	29-Е		210'	NORTH	1200'	EAST	EDDY
			¹¹ Во	ttom Ho	le Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
О	25	25-S	29-Е		200'	SOUTH	2478'	EAST	EDDY
12 Dedicated Acre	s 13 Joint o	or Infill 14 (Consolidation	Code 15 O	rder No.				



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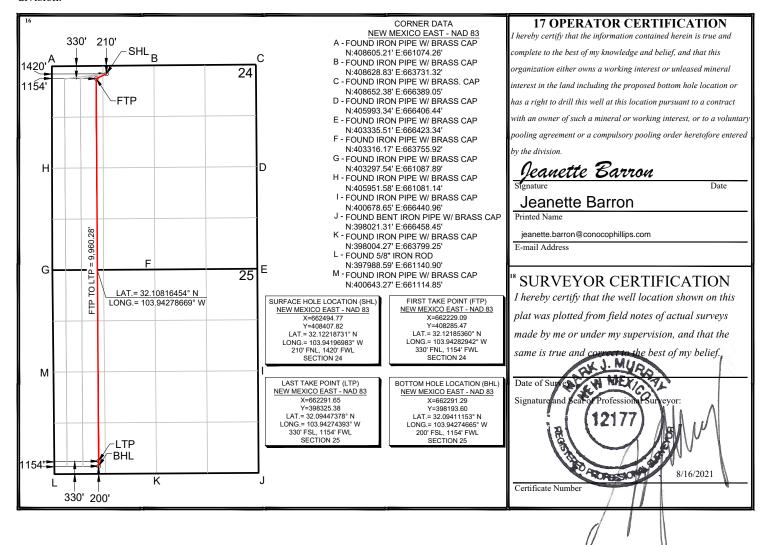
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe 30-015-477	2 Pool Code 98220	^{3 Pool Name} Purple Sage; Wolfcamp (Gas)	
4 Property Code 329794		roperty Name O FEDERAL COM	6 Well Number 804H
7 OGRID No. 21955		perator Name DDUCTION LLC	9 Elevation 3154'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	25-S	29-Е		210'	NORTH	1420'	WEST	EDDY
			11 Во	ttom Ho	le Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	25-S	29-Е		200'	SOUTH	1154'	WEST	EDDY
12 Dedicated Acre	s 13 Joint o	or Infill 14 (Consolidation	Code 15 O	rder No.				
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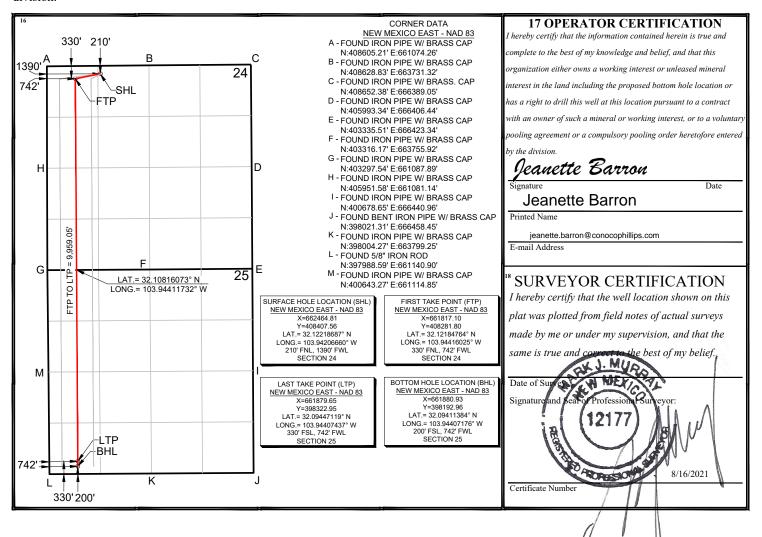
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe 30-015-47	2 Pool Code 98220	Purple Sage; Wolfcamp (Gas	s)
4 Property Code 329794		roperty Name O FEDERAL COM	6 Well Number 805H
7 OGRID No. 217955		perator Name DDUCTION LLC	9 Elevation 3153'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	25-S	29-Е		210'	NORTH	1390'	WEST	EDDY
			11 Во	ttom Ho	le Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	25-S	29-Е		200'	SOUTH	742'	WEST	EDDY
12 Dedicated Acre	s 13 Joint o	or Infill 14 (Consolidation	Code 15 O	rder No.				
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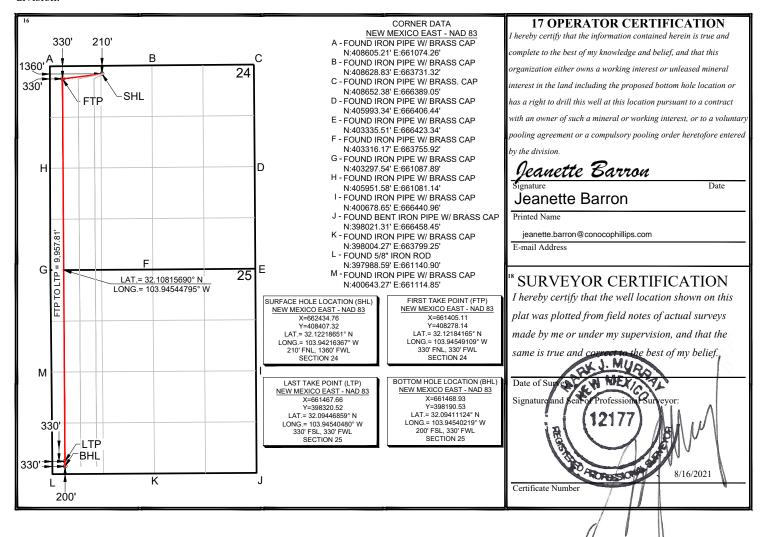
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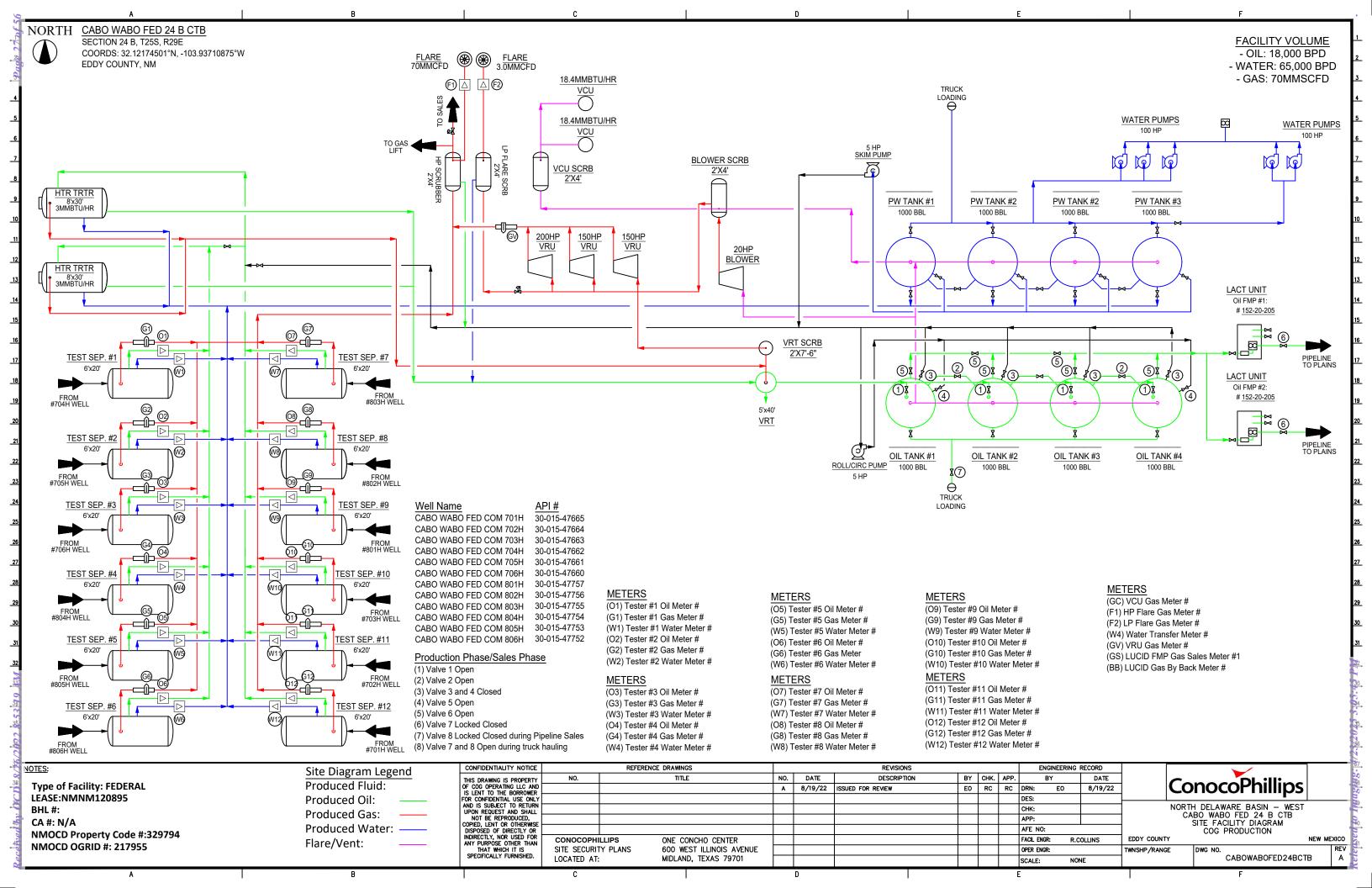
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe 30-015-47	2 Pool Code 98220	³ Pool Name Purple Sage; Wolfcamp (Gas)				
4 Property Code 329794		roperty Name O FEDERAL COM	6 Well Number 806H			
7 OGRID No. 217955		perator Name DDUCTION LLC	9 Elevation 3152'			

¹⁰ Surface Location

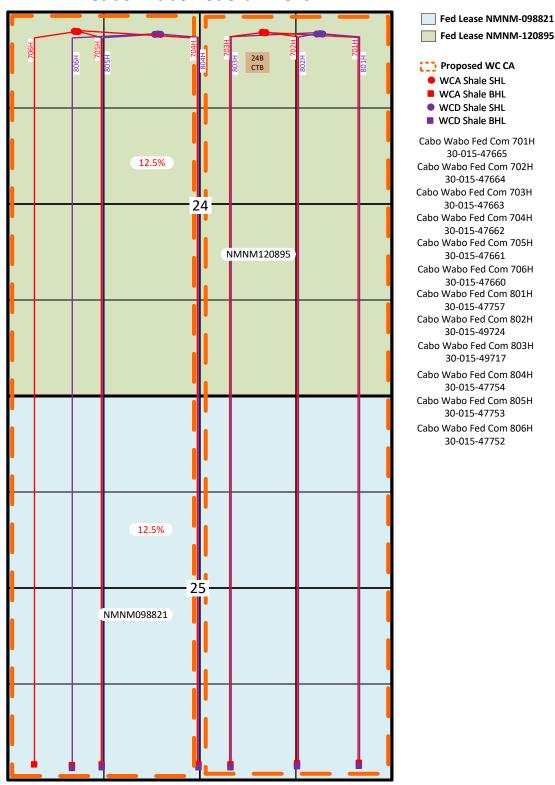
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	25-S	29-E		210'	NORTH	1360'	WEST	EDDY
			11 Во	ttom Ho	le Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	25-S	29-E		200'	SOUTH	330'	WEST	EDDY
12 Dedicated Acre	s 13 Joint o	or Infill 14	Consolidation	Code 15 O	rder No.				
640									





DW - 04/06/19 DW - 01/07/20 DW - 03/09/20 DW - 06/09/20 JB- 03.29.22

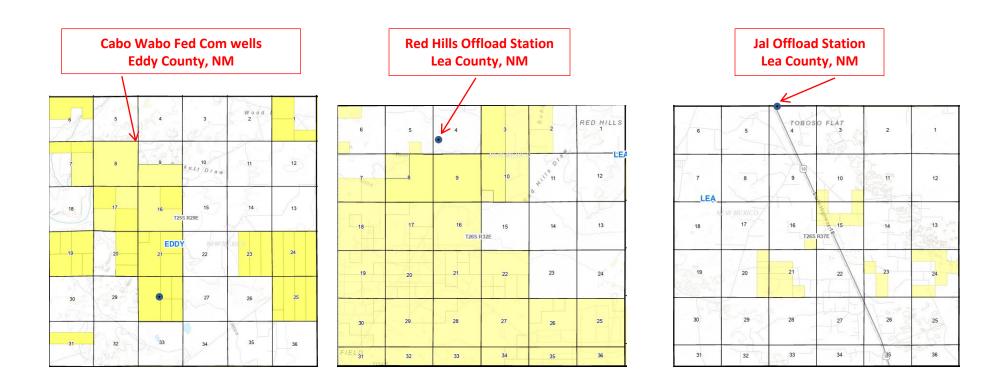
Cabo Wabo Federal Wells



Sec. 24, 25-T25S-R29E Eddy County

		Cabo	Wabo Fed Com 701H-706H & 801H-	806H				
Date Sent	Initials	Name	Address	City	State	ZipCode	Certified Return Receipt No.	Delivered
08.26.22	JB	Malago Royalty, LLC	PO Box 2064	Midland,	TX	79702	7017 340 0000 1205 2354	
08.26.22	JB	Malago EF7, LLC	PO Box 2064	Midland,	TX	79702	7017 340 0000 1205 2361	
08.26.22	JB	C. Mark Wheeler & wife, J'Lynn Wheeler	3011 Northtown Place	Midland,	TX	79705	7017 340 0000 1205 2378	
08.26.22	JB	Crownrock Minerals, LP	PO Box 51933	Midland,	TX	79710	7017 340 0000 1205 2385	
08.26.22	JB	Cornerstone Family Trust John Lawrence Thoma, Trustee	PO Box 17646	Golden,	со	80402	7017 340 0000 1205 2395	
08.26.22	JB	Chisos Minerals LLC	1111 Bagby Streey, Suite 2150	Houston,	TX	77002	7017 340 0000 1205 2408	
08.26.22	JB	Paul R. Barwis & wife, Dianne Barwis	2201 Southampton Lane	Midland,	TX	79705	7017 340 0000 1205 2415	
08.26.22	JB	Jared Partners, Ltd.	2407 Bellechase Court	Midland,	TX	79705	7017 340 0000 1205 2422	
08.26.22	JB	Devon Energy Production Company LP	333 W. Sheridan Avenue	Oklahoma City	ОК	73102	7017 340 0000 1205 2439	
08.26.22	JB	Mitchel E. Cheney & wife, Elizabeth Cheney	236 Merrie Way Lane	Houston,	TX	77024	7017 340 0000 1205 2446	
08.26.22	JB	Fortis Minerals II, LLC	1111 Bagby Streey, Suite 2150	Houston,	TX	77002	7017 340 0000 1205 2453	
08.26.22	JB	BLM	620 E Green Steet	Carlsbad	NM	88220	7017 340 0000 1205 2460	

Cabo Wabo Fed Com 701H-706H & 801H-806H & Red Hills and Jal Offload Station Map



Federal Communitization Agreement

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THIS AGREEMENT entered into as of the 1st of April, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes such Federal lease cannot be independently developed and operated in conformity with an established communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows: The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows: $\vec{\vdash}$

Township 25 South, Range 29 East, N.M.P.M.

Section 24: E/2

Section 25: E/2

Eddy County, New Mexico

Containing 640.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

- communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the pooling any patented or fee lands within the communitized area. 7
- The Operator of the communitized area shall be COG Production LLC, 600 W. Illinois Avenue, Midland, TX 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be s,

executed copies of a designation of successor operator shall be filed with the Authorized Officer. designated by the owners of the working interest in the communitized area and four (4)

- statements of oil and gas sales and royalties and such other reports as are deemed necessary to Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log compute monthly the royalty due the United States, as specified in the applicable oil and gas and history of any well drilled on the communitized area, monthly reports of operations, operating regulations.
- The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

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- under the terms and provisions of said leases or as may herein be otherwise provided. Except as full force and effect as originally made and issued. It is agreed that for any Federal lease bearing as to any noncommunitized lease production, provided, however, as to leases where the rate of a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production The royalties payable on communitized substances allocated to the individual leases comprising on the basis prescribed in each of the individual leases. Payments of rentals under the terms of the communitized area and the rentals provided for in said leases shall be determined and paid leases subject to this agreement shall not be affected by this agreement except as provided for from each communitization agreement to which such lease may be committed, and separately royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease herein modified and changed, the oil and gas leases subject to this agreement shall remain in production.
- the lessees hereto shall not be released from their obligation to protect said communitized area measure separately communitized substances by reason of the diverse ownership thereof, but from drainage of communitized substances by a well or wells which may be drilled offsetting There shall be no obligation on the lessees to offset any well or wells completed in the same communitized area is now or may hereafter be divided, nor shall any lessee be required to formation as covered by this agreement on separate component tracts into which the

7.

agreement shall be deemed to be operations or production as to each lease committed hereto. communitized substances on the communitized area shall be construed and considered as the within and comprising said communitized area, and operations or production pursuant to this commencement, completion, continued operation, or production on each and all of the lands The commencement, completion, continued operation, or production of a well or wells for

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applicable Federal and State laws or executive orders, rules and regulations, and no party hereto allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory Production of communitized substances and disposal thereof shall be in conformity with body under applicable Federal or State statutes. This agreement shall be subject to all

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shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

- the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of this agreement may be terminated at any time by mutual agreement of the parties hereto. This period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities The date of this agreement is April 1, 2022, and it shall become effective as of this date or from Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, reworking or drilling operations on the communitized area are commenced and are thereafter the Interior or by his duly authorized representative, and shall remain in force and effect for a conducted with reasonable diligence during the period of nonproduction. The 2-year term of from the communitized area and upon fulfillment of all requirements of the Secretary of the this agreement will not in itself serve to extend the term of any Federal lease which would agreement shall not terminate upon cessation of production if, within 60 days thereafter, otherwise expire during said period. 10.
- The covenants herein shall be construed to be covenants running with the land with respect to interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest assumption of all obligations hereunder by the grantee, transferee, or other successor in subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the his duly authorized representative. 11.
- within the communitized area to the extent necessary to monitor production and measurement, interest pursuant to applicable oil and gas regulations of the Department of the Interior relating It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations and assure that no avoidable loss of hydrocarbons occur in which the United States has an to such production and measurement. 12.
- This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns. 13.
- This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, counterpart, ratification or consent hereto with the same force and effect as if all parties had specifically referring hereto, and shall be binding upon all parties who have executed such a signed the same document. 14.
- operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this Nondiscrimination. In connection with the performance of work under this agreement, the agreement. 15.

Federal CA - Cabo Wabo Fed Com Wolfcamp wells

E2 Secs 24 & 25, T25S-R29E, WC

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

COG PRODUCTION LLC

Sean Johnson Attorney-in-fact

STATE OF TEXAS COUNTY OF MIDLAND

2022, by Sean Johnson, bility company, on behalf of same. This instrument was acknowledged before me on Hool Attorney-in-fact of COG PRODUCTION LLC, a Texas limited lia

Notary Public in and for the State of Texas

By:

Federal CA – Cabo Wabo Fed Com Wolfcamp wells E2 Secs 24 & 25, T25S-R29E, WC

LIST OF PARTIES TO FEDERAL COMMUNITIZATION AGREEMENT:

Operator / Working Interest Owners:

COG Production LLC

Signature attached

TRACT 1 - NMNM 120895

COG Production LLC Lessee of Record per SRP:

Malaga Royalty, LLC; Malago EF7, LLC

Signature attached

ORRI Owner:

TRACT 2 - NMNM 098821

Lessees of Record:

COG Production LLC

Signature attached

ORRI:

Paul R. & Dianne Barwis; Jareed Partners, Ltd; Devon Energy Production Company, LP; Mitchel E. & Elizabeth Cheney; Fortis Minerals II, LLC; COG C. Mark & J'Lynn Wheeler; Crownrock Minerals, L.P.; John Lawrence Thoma, Trustee of the Cornerstone Family Trust; Chisos Minerals, LLC;

Operating LLC

EXHIBIT "A"

Plat of communitized area covering the E2 of Sections 24 & 25, T25S-R29E, Eddy County, New Mexico

Cabo Wabo Fed Com E/2 Unit

Tract 1	Tract 2
NMNM 120895	NMNM 098821
320 acres	320 acres
24-255-29E	25-25S-29E

EXHIBIT "B"

Leases covering communitized area covering the E2 of Sections 24 & 25, T25S-R29E, Eddy County, New Mexico

COG Production LLC Operator of Communitized Area:

TRACT 1 - E2 Section 24, T25S-R29E

320 acres

November 1, 2008 Date:

USA NMNM 120895 Lessor:

COG Production LLC Current Lessee:

N/A Recorded:

Description:

Insofar and only insofar as to

Township 25 South, Range 29 East, N.M.P.M.

Section 24: E2

Eddy County, New Mexico

12.5%

Royalty:

TRACT 2 - E2 Section 25, T25S-R29E

320 acres

Date:

June 1, 1997

USA NMNM 098821

COG Production LLC

Current Lessee:

Lessor:

Description: Recorded:

282 / 916

Township 25 South, Range 29 East, N.M.P.M. Insofar and only insofar as to

Section 25: E2

Eddy County, New Mexico

12.5%

Royalty:

RECAPULATION

TRACT NO.	NO. OF ACRES COMMITTED	PERCENT OF INTEREST IN COMMUNITIZED AREA
1	320.00	20.00%
2	320.00	20.00%
IATOT	840.00	300 UU1

Federal CA – Cabo Wabo Fed Com Wolfcamp wells E2 Secs 24 & 25, T25S-R29E, WC

Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 1st of April, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under well-spacing program for the field or area and such communitization or pooling is determined to be in the such Federal lease cannot be independently developed and operated in conformity with an established public interest; and WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating developed and operated in conformity with the well-spacing program established for the field or area in rights under the oil and gas leases and lands subject to this agreement which cannot be independently which said lands are located; and

in lands subject to this agreement for the purpose of developing and producing communitized substances WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in accordance with the terms and conditions of this agreement: NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows: The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows: τi

Township 25 South, Range 29 East, N.M.P.M.

Section 24: W/2

Section 25: W/2

Eddy County, New Mexico

Containing 640.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

- communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the pooling any patented or fee lands within the communitized area. 7
- The Operator of the communitized area shall be COG Production LLC, 600 W. Illinois Avenue, Midland, TX 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be 'n

executed copies of a designation of successor operator shall be filed with the Authorized Officer. designated by the owners of the working interest in the communitized area and four (4)

- statements of oil and gas sales and royalties and such other reports as are deemed necessary to Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log compute monthly the royalty due the United States, as specified in the applicable oil and gas and history of any well drilled on the communitized area, monthly reports of operations, operating regulations.
- The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

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- under the terms and provisions of said leases or as may herein be otherwise provided. Except as full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production as to any noncommunitized lease production, provided, however, as to leases where the rate of The royalties payable on communitized substances allocated to the individual leases comprising on the basis prescribed in each of the individual leases. Payments of rentals under the terms of the communitized area and the rentals provided for in said leases shall be determined and paid leases subject to this agreement shall not be affected by this agreement except as provided for from each communitization agreement to which such lease may be committed, and separately royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease herein modified and changed, the oil and gas leases subject to this agreement shall remain in production.
- the lessees hereto shall not be released from their obligation to protect said communitized area measure separately communitized substances by reason of the diverse ownership thereof, but from drainage of communitized substances by a well or wells which may be drilled offsetting There shall be no obligation on the lessees to offset any well or wells completed in the same communitized area is now or may hereafter be divided, nor shall any lessee be required to formation as covered by this agreement on separate component tracts into which the

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agreement shall be deemed to be operations or production as to each lease committed hereto. communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this The commencement, completion, continued operation, or production of a well or wells for

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applicable Federal and State laws or executive orders, rules and regulations, and no party hereto allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory Production of communitized substances and disposal thereof shall be in conformity with body under applicable Federal or State statutes. This agreement shall be subject to all

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shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

- the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of this agreement may be terminated at any time by mutual agreement of the parties hereto. This period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities The date of this agreement is April 1, 2022, and it shall become effective as of this date or from Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, reworking or drilling operations on the communitized area are commenced and are thereafter the Interior or by his duly authorized representative, and shall remain in force and effect for a conducted with reasonable diligence during the period of nonproduction. The 2-year term of from the communitized area and upon fulfillment of all requirements of the Secretary of the this agreement will not in itself serve to extend the term of any Federal lease which would agreement shall not terminate upon cessation of production if, within 60 days thereafter, otherwise expire during said period. 10.
- The covenants herein shall be construed to be covenants running with the land with respect to interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest assumption of all obligations hereunder by the grantee, transferee, or other successor in subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the his duly authorized representative. 11.
- within the communitized area to the extent necessary to monitor production and measurement, interest pursuant to applicable oil and gas regulations of the Department of the Interior relating It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations and assure that no avoidable loss of hydrocarbons occur in which the United States has an to such production and measurement. 12.
- This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns. 13.
- This agreement may be executed in any number of counterparts, no one of which needs to be counterpart, ratification or consent hereto with the same force and effect as if all parties had executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a signed the same document. 14.
- operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this Nondiscrimination. In connection with the performance of work under this agreement, the agreement. 15.

Federal CA - Cabo Wabo Fed Com Wolfcamp wells

W2 Secs 24 & 25, T25S-R29E, WC

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

COG PRODUCTION LLC

Sean Johnson Attorney-in-fact

STATE OF TEXAS COUNTY OF MIDLAND 2022, by Sean Johnson, behalf of same. Attorney-in-fact of COG PRODUCTION LLC, a Texas limited liability company, qn This instrument was acknowledged before me on April 20

BRITTANY HULL

My Notary ID # 123972111

Expires May 19, 2025

Notary Public in and for the State of Texas

By:

LIST OF PARTIES TO FEDERAL COMMUNITIZATION AGREEMENT:

Operator / Working Interest Owners:

COG Production LLC

Signature attached

TRACT 1 - NMNM 120895

Lessee of Record per SRP:

COG Production LLC

Signature attached

ORRI Owner:

Malaga Royalty, LLC; Malago EF7, LLC

TRACT 2 - NMNM 098821

Lessees of Record:

COG Production LLC

ORRI:

Signature attached

Paul R. & Dianne Barwis; Jareed Partners, Ltd; Devon Energy Production Company, LP; Mitchel E. & Elizabeth Cheney; Fortis Minerals II, LLC; COG C. Mark & J'Lynn Wheeler; Crownrock Minerals, L.P.; John Lawrence Thoma, Trustee of the Cornerstone Family Trust; Chisos Minerals, LLC; Operating LLC

Plat of communitized area covering the W2 of Sections 24 & 25, T25S-R29E, Eddy County, New Mexico

Cabo Wabo Fed Com W/2 Unit

24-25S-29E	25-25S-29E
Tract 1	Tract 2
NMNM 120895	NMINM 098821
320 acres	320 acres

Federal CA – Cabo Wabo Fed Com Wolfcamp wells W2 Secs 24 & 25, T25S-R29E, WC

EXHIBIT "B"

Leases covering communitized area covering the W2 of Sections 24 & 25, T25S-R29E, Eddy County, New Mexico

COG Production LLC Operator of Communitized Area:

TRACT 1 - W2 Section 24, T25S-R29E

320 acres

November 1, 2008

Date:

USA NMNM 120895 Lessor:

COG Production LLC Current Lessee:

N/A Description: Recorded:

Township 25 South, Range 29 East, N.M.P.M. Insofar and only insofar as to

Section 24: W2

Eddy County, New Mexico

12.5%

Royalty:

TRACT 2 - W2 Section 25, T25S-R29E

320 acres

June 1, 1997 Date: **USA NMNM 098821**

Lessor:

COG Production LLC Current Lessee:

282 / 916

Township 25 South, Range 29 East, N.M.P.M. Insofar and only insofar as to

Description:

Recorded:

Section 25: W2

Eddy County, New Mexico

12.5%

Royalty:

RECAPULATION

TRACT NO.	NO. OF ACRES COMMITTED	PERCENT OF INTEREST IN
Н	320.00	20.00%
2	320.00	50.00%
TOTAL	640.00	100.00%

Affidavit of Publication

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn, sayes that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

Consecutive weeks/day on the same

day as follows:

First Publication

September 15, 2022

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed ans sworn before me this

7th

day of

August

2024

LATISHA ROMINE Notary Public, State of New Mexico Commission No. 1076338 My Commission Expires 05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

COG Production LLC (COG), 2208 West Main Street, Artesia, New Mexico, 88210, is seeking ad-ministrative approval from the New Mexico Oil Con-

Street, Artesia, New Mexico, 88210, is seeking administrative approval from the New Mexico Oil Conservation Division to commingle the oil and gas production from the Cabo Wabo Fed Com 701H-706H & 801H-806H wells. Said wells are located in Section 24, Township 25 South, Range 29 East, Eddy County, New Mexico. The Central Tank Battery (CTB) where production will be commingled is located in Ut B, Section 24-T25S-R29E, Eddy County, New Mexico. In the event oil production at the CTB is over capacity or in the case of battery or pipeline repairs, COG is also seeking administrative approval for off-lease measurement at either the Red Hills Off-load Station in Unit O, Section 4-T26S-R32E or the Jal Off-load Station in Unit D, Section 4-T26S-R32E. Lea County, NM. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within ten (10) days of this notice. Any interested party with questions or comments may contact Hunter Hall (432) 688-6648 or email hunter/hall@concoophilips.com at COG Operating LLC, 600 West Illinois, Midland, Texas 79701.

Published in the Artesia Daily Press, Artesia, N.M., Sept. 15, 2022 Legal No. 26278.

Affidavit of Publication

No.	26278

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn, sayes that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

Consecutive weeks/day on the same

day as follows:

First Publication

September 15, 2022

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed ans sworn before me this

7th

day of

August

2024

LATISHA ROMINE Notary Public, State of New Mexico Commission No. 1076338 My Commission Expires 05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

COG Production LLC (COG), 2208 West Main Street, Artesia, New Mexico, 88210, is seeking ad-ministrative approval from the New Mexico Oil Con-Street, Artesia, New Mexico, 88210, is seeking administrative approval from the New Mexico Oil Conservation Division to commingle the oil and gas production from the Cabo Wabo Fed Com 701H-706H & 801H-806H wells. Said wells are located in Section 24, Township 25 South, Range 29 East, Eddy County, New Mexico. The Central Tank Battery (CTB) where production will be commingled is located in Ut B, Section 24-T25S-R29E, Eddy County, New Mexico. In the event oil production at the CTB is over capacity or in the case of battery or pipeline repairs, COG is also seeking administrative approval for off-lease measurement at either the Red Hills Off-load Station in Unit O, Section 4-T26S-R32E or the Jal Off-load Station in Unit D, Section 4-T26S-R32E. Lea County, NM. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within ten (10) days of this notice. Any interested party with questions or comments may contact Hunter Hall (432) 688-6648 or email hunter/hall@concoophilips.com at COG Operating LLC, 600 West Illinois, Midland, Texas 79701.

Published in the Artesia Daily Press, Artesia, N.M., Sept. 15, 2022 Legal No. 26278.

	Cabo Wabo Fed Com 701H-706H & 801H-806H							
Date Sent	Initials	Name	Address	City	State	ZipCode	Certified Return Receipt No.	Delivered
08.26.22	JB	Malago Royalty, LLC	PO Box 2064	Midland,	TX	79702	7017 3040 0000 1205 2354	09.06.22
08.26.22	JB	Malago EF7, LLC	PO Box 2064	Midland,	TX	79702	7017 3040 0000 1205 2361	09.06.22
08.26.22	JB	C. Mark Wheeler & wife, J'Lynn Wheeler	3011 Northtown Place	Midland,	TX	79705	7017 3040 0000 1205 2378	
08.26.22	JB	Crownrock Minerals, LP	PO Box 51933	Midland,	TX	79710	7017 3040 0000 1205 2385	08.30.22
08.26.22	JB	Cornerstone Family Trust John Lawrence Thoma, Trustee	PO Box 17646	Golden,	СО	80402	7017 3040 0000 1205 2395	
08.26.22	JB	Chisos Minerals LLC	1111 Bagby Streey, Suite 2150	Houston,	TX	77002	7017 3040 0000 1205 2408	
08.26.22	JB	Paul R. Barwis & wife, Dianne Barwis	2201 Southampton Lane	Midland,	TX	79705	7017 3040 0000 1205 2415	08.30.22
08.26.22	JB	Jared Partners, Ltd.	2407 Bellechase Court	Midland,	TX	79705	7017 3040 0000 1205 2422	
08.26.22	JB	Devon Energy Production Company LP	333 W. Sheridan Avenue	Oklahoma City	ОК	73102	7017 3040 0000 1205 2439	No Date
08.26.22	JB	Mitchel E. Cheney & wife, Elizabeth Cheney	236 Merrie Way Lane	Houston,	TX	77024	7017 3040 0000 1205 2446	09.01.22
08.26.22	JB	Fortis Minerals II, LLC	1111 Bagby Streey, Suite 2150	Houston,	TX	77002	7017 3040 0000 1205 2453	
08.26.22	JB	BLM	620 E Green Steet	Carlsbad	NM	88220	7017 3040 0000 1205 2460	8.30.22

From: McClure, Dean, EMNRD

To: Clelland, Sarah, EMNRD

Subject: FW: [EXTERNAL] Re: [EXTERNAL] Action ID: 138374; CTB-1118

Date: Monday, April 7, 2025 12:18:10 PM
Attachments: 138374 Cabo Wabo Fed Com -Affidavit.pdf
Cabo Wabo - Owner Address Revised.pdf

Sarah,

Please see the attachments and the email below.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Barron, Jeanette < Jeanette.Barron@conocophillips.com>

Sent: Monday, October 28, 2024 6:19 PM

To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov> **Cc:** Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov> **Subject:** [EXTERNAL] Re: [EXTERNAL]Action ID: 138374; CTB-1118

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Dean,

I hope this message finds you well. I am writing to provide the correct tracking numbers as requested. I received some of the green cards and have entered the dates on the revised spreadsheet. Additionally, I attempted to look up the other tracking numbers online, but I was unable to find the data. This may be due to the date.

I have also attached the affidavit of publication for your review. Please let me know if there is anything else you need.

Thank you for your assistance.

Best regards,

Jeanette

Please note my new cell number.

Jeanette Barron | Regulatory Coordinator, Delaware Basin NM | ConocoPhillips

O: 575-748-6974 | C: 575-909-2803 | 2208 W. Main Street, Artesia, New Mexico

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From: McClure, Dean, EMNRD < Dean. McClure@emnrd.nm.gov >

Sent: Wednesday, October 23, 2024 11:30 AM

To: Barron, Jeanette < <u>Jeanette.Barron@conocophillips.com</u>> **Cc:** Lowe, Leonard, EMNRD < <u>Leonard.Lowe@emnrd.nm.gov</u>>

Subject: [EXTERNAL] Action ID: 138374; CTB-1118

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Jeanette Barron for COG Production, LLC),

The Division is reviewing the following application:

Action ID	138374
Admin No.	CTB-1118
Applicant	COG Production, LLC (217955)
Title	Cabo Wabo Fed 24 B CTB
Sub. Date	8/26/2022

Please provide the following additional supplemental documents:

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Please provide additional information regarding the following:

Please confirm that the tracking numbers associated with the notice of this
application provided to each interest owner is correct. It appears that a digit may
have mistakenly been left off. If so, please provide an updated list of the tracking
number associated with each notice.

Additional notes:

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All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY COG PRODUCTION, LLC

ORDER NO. CTB-1118

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. COG Production, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

CONCLUSIONS OF LAW

- 5. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 6. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 8. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 9. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.

Order No. CTB-1118 Page 1 of 3

10. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

- 1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.
 - Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.
- 2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

Order No. CTB-1118 Page 2 of 3

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

GERASIMOS RAZATOS DIRECTOR (ACTING) **DATE:** 4/23/2025

Order No. CTB-1118 Page 3 of 3

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1118

Operator: COG Production, LLC (217955)

Central Tank Battery: Cabo Wabo Federal 24 B Central Tank Battery

Central Tank Battery Location: UL B, Section 24, Township 25 South, Range 29 East

Central Tank Battery: Red Hills Offload Station

Central Tank Battery Location: UL O, Section 4, Township 26 South, Range 32 East

Central Tank Battery: Jal Offload Station

Central Tank Battery Location: UL D, Section 4, Township 26 South, Range 37 East Gas Title Transfer Meter Location: UL B, Section 24, Township 25 South, Range 29 East

Pools

Pool Name Pool Code
PURPLE SAGE; WOLFCAMP (GAS) 98220

Leases as defined in 19.15.12.7(C) NMAC

	()	
Lease	UL or Q/Q	S-T-R
CA Wolfooms NMNM 105764065	W/2	24-25S-29E
CA Wolfcamp NMNM 105764065	W/2	25-25S-29E
CA Wolfgamp NMNM 105764066	E/2	24-25S-29E
CA Wolfcamp NMNM 105764066	E/2	25-25S-29E

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
20 015 47((5	Cake Wake Federal Com #701H	E/2	24-25S-29E	00220
30-015-47665	0-015-47665 Cabo Wabo Federal Com #701H	E/2	25-25S-29E	98220
20.015.47((4	Cabo Wabo Federal Com #702H	E/2	24-25S-29E	00220
30-015-47664	Cabo wabo rederal Com #/02H	E/2	25-25S-29E	98220
20.015.45((2	Cala Wala Edual Can #702H	E/2	24-25S-29E	00220
30-015-47663	Cabo Wabo Federal Com #703H	E/2	25-25S-29E	98220
20.015.45((2	Cala Wala Edual Can #704H	W/2	24-25S-29E	00220
30-015-47662	Cabo Wabo Federal Com #704H	W/2	25-25S-29E	98220
20.015.45((1	C-l- W-l- E-l C #705H	W/2	24-25S-29E	00220
30-015-47661	1 Cabo Wabo Federal Com #705H	W/2	25-25S-29E	98220
20.015.47((0	Coho Waha Fadayal Com #70(II	W/2	24-25S-29E	00220
30-015-47660	Cabo Wabo Federal Com #706H	W/2	25-25S-29E	98220
20.015.47757	Cala Wala Edual Can #901H	E/2	24-25S-29E	00220
30-015-47757	Cabo Wabo Federal Com #801H	E/2	25-25S-29E	98220
20.015.40724	C-1 - W-1 - E-1 C #902H	E/2	24-25S-29E	00220
30-015-49724	Cabo Wabo Federal Com #802H	E/2	25-25S-29E	98220
20 015 40717	Cake Wake Federal Com #902H	E/2	24-25S-29E	00220
30-015-49717	Cabo Wabo Federal Com #803H	E/2	25-25S-29E	98220
20.015.47754	C-L- W-L- E-L C #004H	W/2	24-25S-29E	00220
30-015-47754	Cabo Wabo Federal Com #804H	W/2	25-25S-29E	98220

30-015-47753	Cabo Wabo Federal Com #805H	W/2 W/2	24-25S-29E 25-25S-29E	98220
30-015-47752	Cabo Wabo Federal Com #806H	W/2 W/2	24-25S-29E 25-25S-29E	98220

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 138374

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	138374
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	4/23/2025