# NEW MEXICO STATE LAND OFFICE

# **APPLICATION FOR**

# COMMINGLING AND OFF-LEASE STORAGE ON STATE TRUST LANDS



LAIND OFFICE

This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant:	EOG Resources, Inc.	OGRID #:
Well Name:	Drango 2 State 501H & others	API #: _30-025-50340
	Hills; Upper Bone Spring Shale & others	
OPERATOR N	IAME: EOG Resources, Inc.	
OPERATOR A	P.O. Box 2267 Midland, Texas 79702	

#### **APPLICATION REQUIREMENTS - SUBMIT:**

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
- 2. Commingling application fee of \$150.

# **CERTIFICATION:** To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is accurate and complete, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher	
Print or Type Name	
Lisa Trascher	432-247-6331
Signature	Phone Number
08/09/2022	lisa_trascher@eogresources.com
Date	e-mail Address

# **Submit application to:**

Commissioner of Public Lands Attn: Commingling Manager PO Box 1148 Santa Fe, NM 87504-1148 Questions?
Contact the Commingling Manager: 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCCIDE O OIL CONSERVA Cal & Engineering Cancis Drive, Santa	<b>ATION DIVISION</b> g Bureau –	STOP NEW MORE
		ATIVE APPLICATI		
THIS	CHECKLIST IS MANDATORY FOR AL REGULATIONS WHICH REG		ATIONS FOR EXCEPTIONS TO DIVISION LEVEL IN SANTA FE	Division rules and
Applicant: EO	G Resources, Inc.		OGRID	Number: <u>7377</u>
	arns 34 State Com 502H & oth	iers	API: 30-0	
Pool: Triste Draw;	Bone Spring, East		Pool Co	ode: 96682
1) TYPE OF APPI A. Location	RATE AND COMPLETE INF  LICATION: Check those was a spacing Unit - Simultary INSL SPORTS	INDICATED BELC which apply for [A aneous Dedicatio	<b>ow</b> ]	
[1] Con [II] Inje [II] Inje  2) NOTIFICATIO  A.	nmingling - Storage - Month of the above, proof of otice required	C PC C re Increase - Enha VD IPI E hose which apply ders vners, revenue ow ed notice ent approval by SL ent approval by BL	anced Oil Recovery OR PPR  / / /ners O M	FOR OCD ONLY  Notice Complete  Application Content Complete
administrativ understand t	<b>DN:</b> I hereby certify that t e approval is <b>accurate</b> a hat <b>no action</b> will be tak are submitted to the Div	and <b>complete</b> to t en on this applica	he best of my know	ledge. I also
1	Note: Statement must be complet	ed by an individual with	managerial and/or superv	isory capacity.
			08/09/2022	2
Lisa Trasc	her		Date	
Print or Type Name	•		432-247-6	331
			Phone Number	
Lisa Transport	ascher			eogresources.com

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210

<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u>
1220 S. St Francis Dr, Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

# OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)									
OPERATOR NAME: EOG Resources, Inc.									
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702									
APPLICATION TYPE:		—							
☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)									
	State Fede								
Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No  Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes No									
		OL COMMINGLINGS with the following in							
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes				
Please see attached									
(2) Are any wells producing at top allowa	bles? Yes No								
(4) Measurement type: X Metering (5) Will commingling decrease the value	of production? Yes	·		ing should be approved					
	, ,	SE COMMINGLINGS with the following in							
<ol> <li>Pool Name and Code.</li> <li>Is all production from same source of</li> <li>Has all interest owners been notified by</li> <li>Measurement type:          \( \text{\text{Metering}} \) \( \text{\text{\text{E}}} \)</li> </ol>			⊠ Yes □N	0					
	(C) POOL and	LEASE COMMIN	GLING						
	Please attach sheet	ts with the following in	nformation						
(1) Complete Sections A and E.									
(1	*	ORAGE and MEA							
(1) Is all production from same source of									
(2) Include proof of notice to all interest of	owners.								
(E) Al	(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information								
(1) A schematic diagram of facility, inclu	ding legal location.								
<ul><li>(2) A plat with lease boundaries showing</li><li>(3) Lease Names, Lease and Well Number</li></ul>		ions. Include lease numbe	ers if Federal or Sta	ate lands are involved.					
I hereby certify that the information above is	s true and complete to the	best of my knowledge an	d belief.						
SIGNATURE: Lisa Trasche		TTLE:Regulatory Spec		DATE:_08/09	)/2022				
TYPE OR PRINT NAME_Lisa Trascher	•		TEL	EPHONE NO.: 432-34					
E-MAIL ADDRESS: lisa_trascher@ed	gresources.com								

# APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 27 and 34 in Township 24 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases B0-399-63, LG-4558-4, LG-4558-5, V0-1140-1, V0-1226-0, V0-4331-2, V0-4598-1 and V0-4619-1 and Communitized Areas mentioned in this application. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API#	Pool	Oil BPD	Gravities	MSCFPD	BTU
HEARNS 34 STATE #405H	P-34-24S-33E	30-025-45629	[96682] TRISTE DRAW; BONE SPRING, EAST	81	43	261	1123
HEARNS 34 STATE #406H	P-34-24S-33E	30-025-45630	[96682] TRISTE DRAW; BONE SPRING, EAST	95	43	238	1183
HEARNS 34 STATE COM #502H	N-34-24S-33E	30-025-45626	[96682] TRISTE DRAW; BONE SPRING, EAST	148	43	464	1091
HEARNS 34 STATE COM #503H	N-34-24S-33E	30-025-45628	[96682] TRISTE DRAW; BONE SPRING, EAST	180	43	491	1094
HEARNS 34 STATE COM #504H	O-34-24S-33E	30-025-43926	[96682] TRISTE DRAW; BONE SPRING, EAST	125	42	445	1103
HEARNS 34 STATE COM #505H	P-34-24S-33E	30-025-50338	[96682] TRISTE DRAW; BONE SPRING, EAST	*1400	*43	*1840	*1150
HEARNS 34 STATE COM #506H	P-34-24S-33E	30-025-50339	[96682] TRISTE DRAW; BONE SPRING, EAST	*1400	*43	*1840	*1150
HEARNS 34 STATE COM #704H	N-34-24S-33E	30-025-43720	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	109	46	419	1156
HEARNS 34 STATE COM #705H	M-34-24S-33E	30-025-43717	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	141	45	519	1185
HEARNS 34 STATE COM #706H	M-34-24S-33E	30-025-43718	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	76	46	293	1292
HEARNS 34 STATE COM #708H	O-34-24S-33E	30-025-43858	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	76	45	401	1164
HEARNS 34 STATE COM #709H	O-34-24S-33E	30-025-43859	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	98	43	392	1156
HEARNS 34 STATE COM #710H	P-34-24S-33E	30-025-43860	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	110	43	407	1165
HEARNS 34 STATE COM #711H	P-34-24S-33E	30-025-43861	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	119	45	362	1208
HEARNS 34 STATE COM #712H	P-34-24S-33E	30-025-43862	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	107	46	414	1142
HEARNS 34 STATE COM #713H	P-34-24S-33E	30-025-43863	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	101	46	338	1168

### **GENERAL INFORMATION:**

- State lease B0-399-63 covers 80 acres in the N2 and SW4 of Section 34 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State lease LG-4558-4 covers 240 acres in the NE4, NENW and SWNW of Section 27 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State lease LG-4558-5 covers 240 acres in the SW4 and N2 of the SE4 of Section 27 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State lease V0-1140-1 covers 40 acres in the SENW of Section 27 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State lease V0-1226-0 covers 40 acres in the NWNW of Section 27 in Township 24 South, Range 33 East, Lea County, New Mexico.

- State lease V0-4331-2 covers 240 acres in the NW4 and S2 of SW4 of Section 34 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State lease V0-4598-1 covers 80 acres in the S2 of the SE4 of Section 27 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State lease V0-4619-1 covers 360 acres in the E2 of Section 34 in Township 24 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SESW of Section 27 in Township 24 South, Range 33 East, Lea County, New Mexico on State lease LG-4558-5.
- Application to commingle production from the subject wells has been submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

# **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule  $\underline{19.15.12.10}$  (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

• EOG may add additional production from the Bone Spring and Wolfcamp Pools (Triste Draw; Bone Spring, East [96682], WC-025 G-09 S243336I; Upper Wolfcamp [98092] from Lease's B0-399-63, LG-4558-4, LG-4558-5, V0-1140-1, V0-1226-0, V0-4331-2, V0-4598-1 and V0-4619-1 and CA's listed in the application.

# PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67398351) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow

through the high-pressure flare meter (67398356) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (67398357) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67398386). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (8) 400-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 400-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER#
HEARNS 34 STATE #405H	67398311	10-76602
HEARNS 34 STATE #406H	67398312	10-76603
HEARNS 34 STATE COM #502H	67398313	10-76600
HEARNS 34 STATE COM #503H	67398314	10-76601
HEARNS 34 STATE COM #504H	67398304	10-74357
HEARNS 34 STATE COM #505H	*11111111	*11-11111
HEARNS 34 STATE COM #506H	*11111111	*11-11111
HEARNS 34 STATE COM #704H	67398301	10-73902
HEARNS 34 STATE COM #705H	67398302	10-73901
HEARNS 34 STATE COM #706H	67398303	10-73900
HEARNS 34 STATE COM #708H	67398305	10-74186
HEARNS 34 STATE COM #709H	67398306	10-74187
HEARNS 34 STATE COM #710H	67398307	10-74188
HEARNS 34 STATE COM #711H	67398308	10-74189
<b>HEARNS 34 STATE COM #712H</b>	67398309	10-74190
HEARNS 34 STATE COM #713H	67398310	10-74191

<sup>\*</sup>Meter numbers will be provided upon installation of meters and completion of the facility.



5509 Champions Drive, Midland, Texas 79706 Phone: (432) 247-6331

Date: July 27, 2022

To: New Mexico State Land Office

State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Hearns 34 State Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-45629	HEARNS 34 STATE #405H	P-34-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-45630	HEARNS 34 STATE #406H	P-34-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-45626	HEARNS 34 STATE COM #502H	N-34-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-45628	HEARNS 34 STATE COM #503H	N-34-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-43926	HEARNS 34 STATE COM #504H	O-34-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-50338	HEARNS 34 STATE COM #505H	P-34-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-50339	HEARNS 34 STATE COM #506H	P-34-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-43720	HEARNS 34 STATE COM #704H	N-34-24S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING
30-025-43717	HEARNS 34 STATE COM #705H	M-34-24S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING
30-025-43718	HEARNS 34 STATE COM #706H	M-34-24S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING
30-025-43858	HEARNS 34 STATE COM #708H	O-34-24S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING
30-025-43859	HEARNS 34 STATE COM #709H	O-34-24S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING
30-025-43860	HEARNS 34 STATE COM #710H	P-34-24S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING
30-025-43861	HEARNS 34 STATE COM #711H	P-34-24S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING
30-025-43862	HEARNS 34 STATE COM #712H	P-34-24S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING
30-025-43863	HEARNS 34 STATE COM #713H	P-34-24S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

EOG Resources, Inc.

By: 7/27/2022

Reece Cook
Senior Landman

Sincerely,

Commingling Application for Hearns 34 State Com CTB EOG Resources, Inc. EXHIBIT A- Notice List

New Mexico Oil Conservation Division

Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505

Via OCD Online

Tocor Investments Inc

PO Box 293 Midland, TX 79701

7021 0350 0000 2499 6864

CAL-MON Oil Company 200 N Loraine St

Ste 1404

Midland, TX 79701-4753 7021 0350 0000 2499 6895

Solar Flare Investments LLC

Suite B 248 1801 Red Bud Ln Round Rock, TX 78664 7021 0350 0000 2499 6932

Lisa Trascher

Commissioner of Public Lands

Attn: Scott Dawson

PO Box 1148

Santa Fe, NM 87504-1148 7021 0350 0000 2499 6970

Forrest Dunlap III PO Box 4111

Horseshoe Bay, TX 78657

7021 0350 0000 2499 6871

David Grant Cagle 29 West 12th Street

RM 1D

New York, NY 10011

7021 0350 0000 2499 6901

Forrest Dunlap III Indv & As Indp Exec

of the est of Dorthy D Dunlap

PO Box 4111

Horseshoe Bay, TX 78657 7021 0350 0000 2499 6949 EOG Resources Inc. PO Box 4362

Houston, TX 77210-4362

J Bar Cane Royalty LLC

PO Box 3660

Roswell, NM 88202

7021 0350 0000 2499 6888

Chilmark Properties LLC C/O Robert E Landreth 110 W Louisiana St, STE 404

Midland, TX 79701

7021 0350 0000 2499 6925

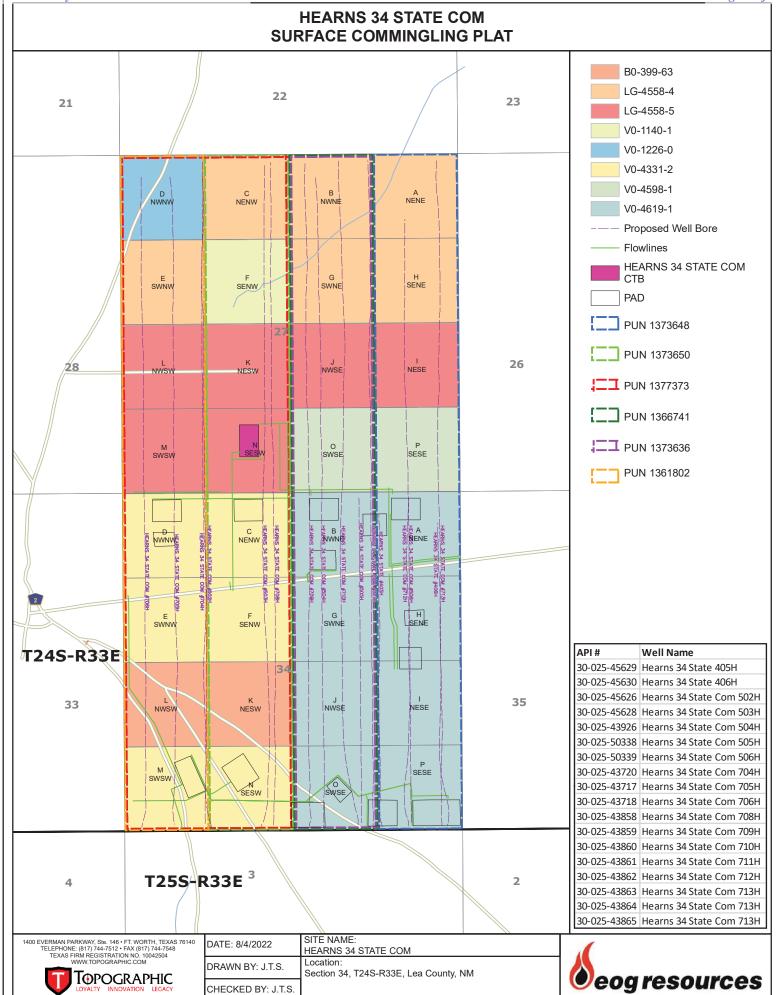
Patrick K Monaghan Trust 2610 W Sunnyside Ave

Chicago, IL 60625 7021 0350 0000 2499 6918

Copies of this application were mailed to the following individuals, companies, and organizations on or before August 2nd , 2022.

Lisa Trascher

EOG Resources, Inc.



Released to Imaging: 4/24/2025 9:25:46 AM



5509 Champions Drive, Midland, Texas 79706 Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: August 9, 2022

Re: Surface Pool Lease Commingling Application; Hearns 34 State Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Hearns 34 State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule  $\underline{19.15.12.10}$  (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

• EOG may add additional production from the Bone Spring and Wolfcamp Pools (Triste Draw; Bone Spring, East [96682], WC-025 G-09 S243336I; Upper Wolfcamp [98092] from Lease's B0-399-63, LG-4558-4, LG-4558-5, V0-1140-1, V0-1226-0, V0-4331-2, V0-4598-1 and V0-4619-1 and CA's listed in the application.

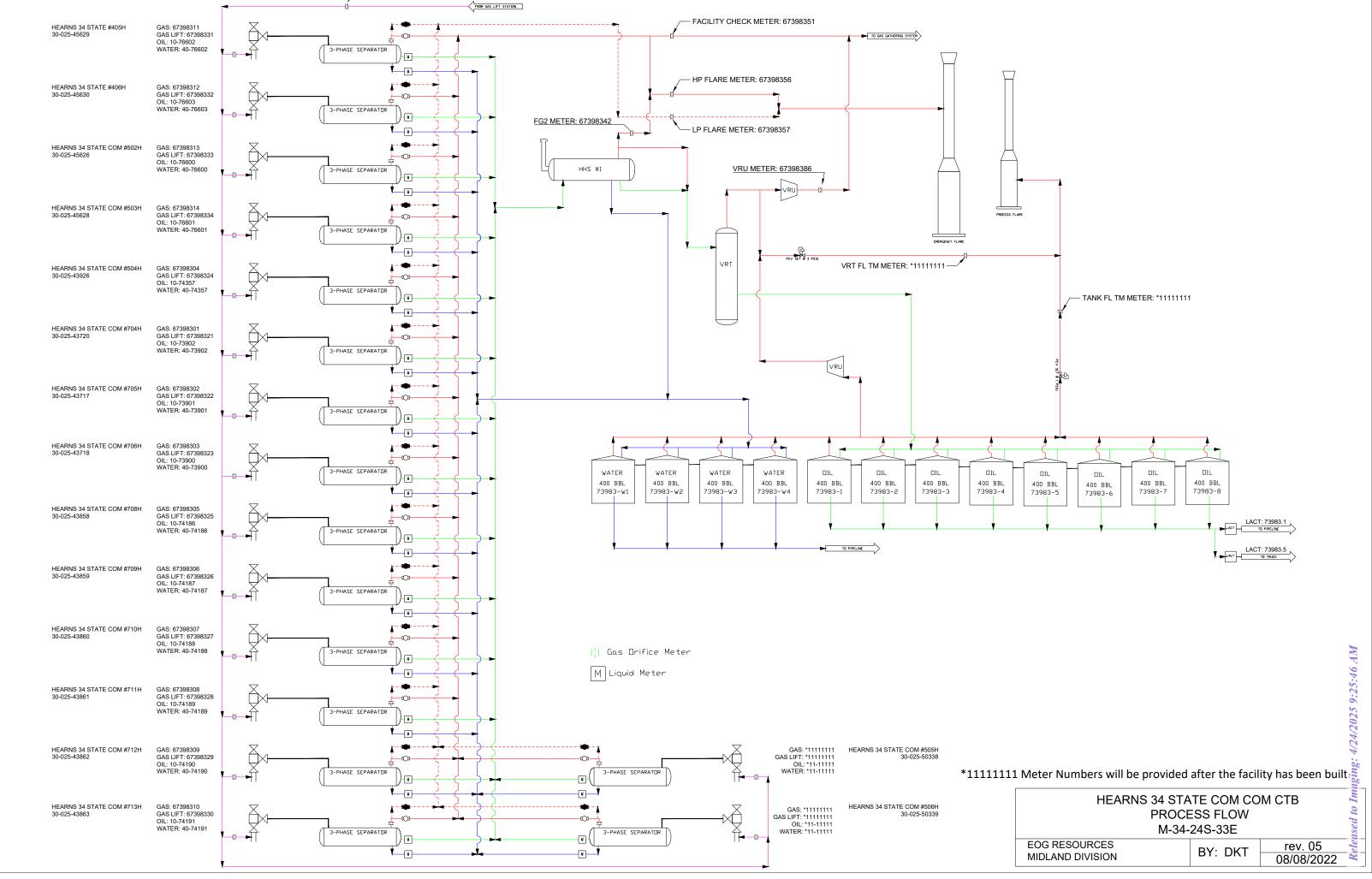
For questions regarding this application, please contact Lisa Trascher at 432-247-6331 or lisa trascher@eogresources.com.

Kind regards,

**EOG** Resources, Inc.

By: <u>Lisa Trascher</u> Lisa Trascher

Regulatory Specialist



- LGL INJ BB METER: \*11111111

Received by OCD: 8/10/2022 12:00:12 AM

# APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **HEARNS 34 STATE COM CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

State Leases B0-399-63, LG-4558-4, LG-4558-5, V0-1140-1, V0-1226-0, V0-4331-2, V0-4598-1, V0-4619-1

Well Name	Location	API#	Pool	Oil BPD	Gravities	MSCFPD	BTU
HEARNS 34 STATE #405H	P-34-24S-33E	30-025-45629	[96682] TRISTE DRAW;BONE SPRING, EAST	81	43	261	1123
HEARNS 34 STATE #406H	P-34-24S-33E	30-025-45630	[96682] TRISTE DRAW;BONE SPRING, EAST	95	43	238	1183
HEARNS 34 STATE COM #502H	N-34-24S-33E	30-025-45626	[96682] TRISTE DRAW;BONE SPRING, EAST	148	43	464	1091
HEARNS 34 STATE COM #503H	N-34-24S-33E	30-025-45628	[96682] TRISTE DRAW;BONE SPRING, EAST	180	43	491	1094
HEARNS 34 STATE COM #504H	O-34-25S-33E	30-025-43926	[96682] TRISTE DRAW;BONE SPRING, EAST	125	42	445	1103
HEARNS 34 STATE COM #505H	P-34-24S-33E	30-025-50338	[96682] TRISTE DRAW;BONE SPRING, EAST	*1400	*43	*1840	*1150
HEARNS 34 STATE COM #506H	P-34-24S-33E	30-025-50339	[96682] TRISTE DRAW;BONE SPRING, EAST	*1400	*43	*1840	*1150
HEARNS 34 STATE COM #704H	N-34-24S-33E	30-025-43720	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	109	46	419	1156
HEARNS 34 STATE COM #705H	M-34-24S-33E	30-025-43717	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	141	45	519	1185
HEARNS 34 STATE COM #706H	M-34-24S-33E	30-025-43718	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	76	46	293	1292
HEARNS 34 STATE COM #708H	O-34-25S-33E	30-025-43858	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	76	45	401	1164
HEARNS 34 STATE COM #709H	O-34-25S-33E	30-025-43859	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	98	43	392	1156
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HEARNS 34 STATE COM #711H	P-34-24S-33E	30-025-43861	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	119	45	362	1208
HEARNS 34 STATE COM #712H	P-34-24S-33E	30-025-43862	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	107	46	414	1142
HEARNS 34 STATE COM #713H	P-34-24S-33E	30-025-43863	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	101	46	338	1168

<sup>\*</sup>Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Printer Friendly Instructions Post a comment!

Communitization Name:

# HEARNS 34 STATE COM #712-713H

Current Operator:

Original Operator: EOG RESOURCES INC [ Operator Details ]

PUN: Communitization Status Code: Approved

Comm Beneficiary Institution: OCD Order Number

Approval Date: 02-19-2019 Effective Date: 10-01-2018 Termination Date: 12-31-9999 Termination Reason: AMENDMENT

Remarks: ALSO IN THE E2E2 OF SECT 27; WOLFCAMP FORMATION

Location:

County

Section Township Range STR Location

248 33E E2E2 [Land Details]

Acreage:

Fee: Indian: 0 State: 320 Federal: 0 Total: 320

# Leases in this agreement:

LG-4558-0004 [Lease Information] LG-4558-0005 [Lease Information] V0-4598-0001 [Lease Information] V0-4619-0001 [Lease Information]

Α	PI Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3	002543862	712H	24S	33E	27	Α		WC-025 G-09 S243336I;UPPER WOLFCAMP	HEARNS 34 STATE COM
3	002543863	713H	24S	33E	27	Α		WC-025 G-09 S243336I;UPPER WOLFCAMP	HEARNS 34 STATE COM

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Communitization Name:

#### HEARNS 34 STATE COM #708H

**Current Operator:** 

Original Operator: EOG RESOURCES INC [Operator Details]

PUN: 1373650 Communitization Status Code: Approved

Comm Beneficiary Institution: COMMON SCHOOLS

OCD Order Number 0

01-26-2022 Approval Date: Effective Date: 10-06-2018 Termination Date: 12-31-9999 Termination Reason: AMENDMENT

ALSO IN THE E2W2 OF SECT 27; WOLFCAMP FORMATION Remarks:

Location:

LEA County

Section Township Range STR Location

33E E2W2 [Land Details] 248

Acreage:

Fee: Indian: 0 State: 320 Federal: 0 Total: 320

#### Leases in this agreement:

B0-0399-0063 [Lease Information] LG-4558-0004 [Lease Information] LG-4558-0005 [Lease Information] V0-1140-0001 [Lease Information] V0-4331-0002 [Lease Information]

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002543858	708H	24S	33E	27	С		WC-025 G-09 S243336I;UPPER WOLFCAMP	HEARNS 34 STATE COM

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Communitization Name:

# HEARNS 34 STATE COM #502 & 503H

Current Operator:

Original Operator: EOG RESOURCES INC [ Operator Details ]

1377373 Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number

07-08-2021 07-01-2019 Approval Date: Effective Date: 12-31-9999 Termination Date: Termination Reason: AMENDMENT

Remarks: ALSO IN W2 SECT 27; BONE SPRING FORMATION

Location:

LEA County

Section Township Range STR Location

248 33E W2 [Land Details]

Acreage:

Fee: Indian: 0 State: 640 Federal: 0 Total: 640

#### Leases in this agreement:

B0-0399-0063 [Lease Information] LG-4558-0004 [Lease Information] LG-4558-0005 [Lease Information] V0-1140-0001 [Lease Information] V0-1226-0001 [Lease Information] V0-4331-0002 [Lease Information]

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002545626	502H	24S	33E	27	D		TRISTE DRAW;BONE SPRING, EAST	HEARNS 34 STATE COM
3002545626	502H	24S	33E	27	D		WILDCAT G-09 S243328J;BONE SPRING	HEARNS 34 STATE COM
3002545628	503H	24S	33E	27	С		TRISTE DRAW;BONE SPRING, EAST	HEARNS 34 STATE COM
3002545628	503H	24S	33E	27	С		WILDCAT G-09 S243328J;BONE SPRING	HEARNS 34 STATE COM

1366741

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Communitization Name:

# HEARNS 34 STATE COM WELL #504H

Current Operator:

PUN:

Original Operator: EOG RESOURCES INC [Operator Details]

Communitization Status Code: Approved

Comm Beneficiary Institution: OCD Order Number 0

09-07-2017 Approval Date: 08-18-2017 Effective Date: Termination Date: 12-31-9999 AMENDMENT

Termination Reason:

ALSO IN W2E2 SECT 27; BONE SPRING FORMATION Remarks:

Location:

County

Section Township Range STR Location

33E W2E2 248 [Land Details]

Acreage:

Fee: 0 Indian: 0 State: 320 Federal: 0 Total: 320

#### Leases in this agreement:

LG-4558-0004 [Lease Information] LG-4558-0005 [Lease Information] V0-4598-0001 [Lease Information] V0-4619-0001 [Lease Information]

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002543926	504H	24S	33E	27	В		TRISTE DRAW;BONE SPRING, EAST	HEARNS 34 STATE COM
3002543926	504H	24S	33E	27	В		WILDCAT G-09 S243328J;BONE SPRING	HEARNS 34 STATE COM

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Communitization Name:

# HEARNS 34 STATE COM #709-711H

Current Operator:

PUN:

Original Operator: EOG RESOURCES INC

1373636

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number

02-19-2019 Approval Date: 10-01-2018 Effective Date: 12-31-9999 Termination Date:

Termination Reason: AMENDMENT

ALSO IN W2E2 OF SECT 27; WOLFCAMP FORMATION

[Operator Details]

Remarks: Location:

County

Section Township Range STR Location

24S 33E W2E2 [Land Details]

Acreage:

Fee: Indian: 0 State: 320 Federal: 0 Total: 320

#### Leases in this agreement:

LG-4558-0004 [Lease Information] LG-4558-0005 [Lease Information] V0-4598-0001 [Lease Information] V0-4619-0001 [Lease Information]

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002543859	709H	24S	33E	27	В		WC-025 G-09 S243336I;UPPER WOLFCAMP	HEARNS 34 STATE COM
3002543860	710H	24S	33E	27	В		WC-025 G-09 S243336I;UPPER WOLFCAMP	HEARNS 34 STATE COM
3002543861	711H	248	33E	27	В		WC-025 G-09 S243336I:UPPER WOLFCAMP	HEARNS 34 STATE COM

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#### Communitization Name:

#### HEARNS 34 STATE COM #704-706H

Current Operator:

Original Operator: EOG RESOURCES INC

[ Operator Details ]

PUN: 1361802 Communitization Status Code: Approved

Comm Beneficiary Institution: OCD Order Number

09-05-2017 Approval Date: 06-01-2017 Effective Date: 12-31-9999 Termination Date: Termination Reason: AMENDMENT

ALSO IN W2W2 SECT 27; WOLFCAMP FORMATION Remarks:

Location:

County

Section Township Range STR Location

33E W2W2 [Land Details] 248

Acreage:

Fee: Indian: 0 State: 320 Federal: 0 Total: 320

#### Leases in this agreement:

B0-0399-0063 [Lease Information] LG-4558-0004 [Lease Information] LG-4558-0005 [Lease Information] V0-1226-0001 [Lease Information] V0-4331-0002 [Lease Information]

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002543717	705H	24S	33E	27	D		WC-025 G-09 S243336I;UPPER WOLFCAMP	HEARNS 34 STATE COM
3002543718	706H	24S	33E	27	D		WC-025 G-09 S243336I;UPPER WOLFCAMP	HEARNS 34 STATE COM
3002543720	704H	24S	33E	27	D		WC-025 G-09 S243336I;UPPER WOLFCAMP	HEARNS 34 STATE COM

Production Summary Report
API: 30-025-45629
HEARNS 34 STATE #405H
Printed On: Tuesday August 02 2022

				Producti	on		Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Dec	3369	2400	13537	31	0	0	0	0	0		
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Jan	2201	1540	7645	31	0	0	0	0	0		
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Feb	1412	1112	4700	28	0	0	0	0	0		
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Mar	1202	238	3782	31	0	0	0	0	0		
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Apr	517	62	1773	30	0	0	0	0	0		
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	May	50	138	147	3	0	0	0	0	0		

	Production Summary Report										
				API: 30-02	25-45630						
			H	IEARNS 34 S	TATE #406H						
			Printed	l On: Tuesda	y, August 02 2	022					
				Producti	on			Inj	ection		
Year	Pool	Month	th  Oil(BBLS)   Gas(MCF)   Water(BBLS)   Days P/I   Water(BBLS)   Co2(MCF)   Gas(MCF)   Other   P								
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Dec	1266	1689	5664	31	0	0	0	0	0
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Jan	1077	226	5069	31	0	0	0	0	0
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Feb	2515	1708	7742	28	0	0	0	0	0
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Mar	4114	6533	11694	31	0	0	0	0	0
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Apr	3420	5003	8935	30	0	0	0	0	0

4759

3246

7942

			Pro	oduction Su	mmary Report						
				API: 30-0	25-45626						
			HEA	ARNS 34 STA	TE COM #502H	I					
			Printed	d On: Tuesda	ay, August 02 2	022					
				Producti	on			ln,	jection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Dec	5927	17300	10133	31	0	0	0	0	C
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Jan	1546	3913	2665	9	0	0	0	0	C
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Feb	2392	10558	12946	22	0	0	0	0	(
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Mar	5116	14557	16557	31	0	0	0	0	C
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Apr	5246	9552	15016	30	0	0	0	0	C
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	May	5688	11483	14443	31	0	0	0	0	C

2022 [96682] TRISTE DRAW;BONE SPRING, EAST May

Production Summary Report
API: 30-025-45628
HEARNS 34 STATE COM #503H
Printed On: Tuesday, August 02 2022

				Producti	on		Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Dec	5985	20993	13273	31	0	0	0	0	0	
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Jan	1554	4763	3588	9	0	0	0	0	0	
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Feb	1597	6547	8469	16	0	0	0	0	0	
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Mar	5547	20600	19880	31	0	0	0	0	0	
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Apr	5772	14432	16541	30	0	0	0	0	0	
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	May	5859	16585	14897	31	0	0	0	0	0	

Production Summary Report
API: 30-025-43926
HEARNS 34 STATE COM #504H
Printed On: Tuesday, August 02 2022

				Producti	on		Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Dec	4804	18113	11867	31	0	0	0	0	0	
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Jan	4548	16263	12937	31	0	0	0	0	0	
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Feb	3903	14963	11280	28	0	0	0	0	0	
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Mar	4483	14923	11823	31	0	0	0	0	0	
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	Apr	4394	14536	11308	30	0	0	0	0	0	
2022	[96682] TRISTE DRAW;BONE SPRING, EAST	May	4472	16155	11870	31	0	0	0	0	0	

			Pro	oduction Su	mmary Report							
				API: 30-0	25-43720							
			HEA	ARNS 34 STA	TE COM #704H	l						
			Printed	l On: Tuesda	ay, August 02 2	022						
Production Injection												
Year	Pool	Month	Month   Oil(BBLS)   Gas(MCF)   Water(BBLS)   Days P/I   Water(BBLS)   Co2(MCF)   Gas(MCF)   Other   F									
	[98092] WC-025 G-09 S243336I;UPPER											
2021	WOLFCAMP	Dec	3656	15284	7480	31	0	0	0	0	0	
	[98092] WC-025 G-09 S243336I;UPPER											
2022	WOLFCAMP	Jan	3373	12755	7178	28	0	0	0	0	0	
	[98092] WC-025 G-09 S243336I;UPPER											
2022	WOLFCAMP	Feb	3513	12142	6567	28	0	0	0	0	0	
	[98092] WC-025 G-09 S243336I;UPPER											
2022	WOLFCAMP	Mar	3629	11980	6987	31	0	0	0	0	0	
	[98092] WC-025 G-09 S243336I;UPPER											
2022	WOLFCAMP	Apr	3245	9766	6302	30	0	0	0	0	0	
	[98092] WC-025 G-09 S243336I;UPPER											
2022	WOLFCAMP	May	3431	10503	6604	31	0	0	0	0	0	

Production Summary Report
API: 30-025-43717
HEARNS 34 STATE COM #705H
Printed On: Tuesday, August 02 2022

		Production Injection									
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98092] WC-025 G-09 S243336I;UPPER										
2021	WOLFCAMP	Dec	2204	8712	4333	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Jan	19	11	3	3	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Feb	0	0	0	0	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Mar	2768	7965	7129	18	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Apr	4687	13280	10518	30	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	May	4895	16247	10228	31	0	0	0	0	0

			Pro	oduction Sui	mmary Report							
				API: 30-02	25-43718							
	HEARNS 34 STATE COM #706H											
	Printed On: Tuesday, August 02 2022											
				Producti	on			In	ection			
Year	Pool	Month	n Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure									
	[98092] WC-025 G-09 S243336I;UPPER											
2021	WOLFCAMP	Dec	2738	10646	5248	31	O	0	(	0	0	
	[98092] WC-025 G-09 S243336I;UPPER											
2022	WOLFCAMP	Jan	3634	8446	5177	29	O	0	(	0	0	
	[98092] WC-025 G-09 S243336I;UPPER											
2022	WOLFCAMP	Feb	3549	10909	5745	28	O	0	(	0	0	
	[98092] WC-025 G-09 S243336I;UPPER											
2022	WOLFCAMP	Mar	3353	8653	5729	31	O	0	(	0	0	
	[98092] WC-025 G-09 S243336I;UPPER											
2022	WOLFCAMP	Apr	2590	8007	4483	30	O	0	C	0	0	
	[98092] WC-025 G-09 S243336I;UPPER											
2022	WOLFCAMP	May	1900	6264	3782	31	C	0	C	0	0	

			Pro	oduction Su	mmary Report									
				API: 30-0	25-43858									
			HEARNS 34 STATE COM #708H											
			Printed On: Tuesday, August 02 2022											
				Producti	on			Inj	ection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
	[98092] WC-025 G-09 S243336I;UPPER													
2021	WOLFCAMP	Dec	2697	13880	6054	31	0	0	0	0	0			
	[98092] WC-025 G-09 S243336I;UPPER										ĺ			
2022	WOLFCAMP	Jan	2558	11073	5593	31	0	0	0	0	0			
	[98092] WC-025 G-09 S243336I;UPPER										ĺ			
2022	WOLFCAMP	Feb	2423	11238	5484	28	0	0	0	0	0			
	[98092] WC-025 G-09 S243336I;UPPER										ĺ			
2022	WOLFCAMP	Mar	2308	10833	5570	31	0	0	0	0	0			
	[98092] WC-025 G-09 S243336I;UPPER										ĺ			
2022	WOLFCAMP	Apr	2569	11981	6133	30	0	0	0	0	0			
	[98092] WC-025 G-09 S243336I;UPPER										ĺ			
2022	WOLFCAMP	May	2137	11842	5649	31	0	0	0	0	0			

Production Summary Report
API: 30-025-43859
HEARNS 34 STATE COM #709H
Printed On: Tuesday, August 02 2022

			Production Injection					ection			
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98092] WC-025 G-09 S243336I;UPPER										
2021	WOLFCAMP	Dec	3245	13374	7463	31	0	0	C	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Jan	3221	12641	7384	31	0	0	C	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Feb	2881	11529	6391	28	0	0	C	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Mar	3106	10408	6522	31	0	0	C	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Apr	3363	10813	7225	30	0	0	C	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	May	3470	12438	7479	31	0	0	C	0	0

<b>Production Summary Report</b>
API: 30-025-43860
HEARNS 34 STATE COM #710H
Printed On: Tuesday, August 02 202

			Production Injec					ection			
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98092] WC-025 G-09 S243336I;UPPER										
2021	WOLFCAMP	Dec	4391	13712	7254	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Jan	4445	11364	7358	30	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Feb	3951	10117	6105	28	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Mar	4364	13923	7405	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Apr	4049	13258	7281	30	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	May	4236	16316	7777	31	0	0	0	0	0

			Pro	oduction Su	mmary Report						
				API: 30-0	25-43861						
			HEA	RNS 34 STA	TE COM #711H	I					
			Printed		ay, August 02 2	022					
				Producti				Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98092] WC-025 G-09 S243336I;UPPER										
2021	WOLFCAMP	Dec	4359	14576	7030	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Jan	3280	424	4843	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Feb	2917	417	4286	28	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Mar	3660	5879	6349	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Apr	3575	10141	6481	30	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	May	3813	11503	6728	31	0	0	0	0	0

Production Summary Report
API: 30-025-43862
HEARNS 34 STATE COM #712H
Printed On: Tuesday, August 02 2022

			Production Injection					ection			
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98092] WC-025 G-09 S243336I;UPPER										
2021	WOLFCAMP	Dec	3767	16122	8993	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Jan	3374	11632	8075	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Feb	3015	12032	6848	28	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Mar	3590	15096	8737	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Apr	2766	12422	7791	30	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	May	2720	12193	8023	31	0	0	0	0	0

			Dre	aduction Su	mmary Poport						
			PI		nmary Report						
				API: 30-0							
					TE COM #713H						
		_	Printed		ıy, August 02 2	022	T				
				Producti	on				ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98092] WC-025 G-09 S243336I;UPPER										
2021	WOLFCAMP	Dec	3746	12237	7021	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Jan	3956	12056	7519	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Feb	3774	14028	6779	28	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Mar	3586	14499	6874	31	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	Apr	3330	12537	6485	30	0	0	0	0	0
	[98092] WC-025 G-09 S243336I;UPPER										
2022	WOLFCAMP	May	3278	12403	6536	31	0	0	0	0	0

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Methobbs occ Energy, Minerals & Natural Resources 2019 Department OIL CONSERVATION DIVISIONED 1220 South St. Francis IRECTIVED Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

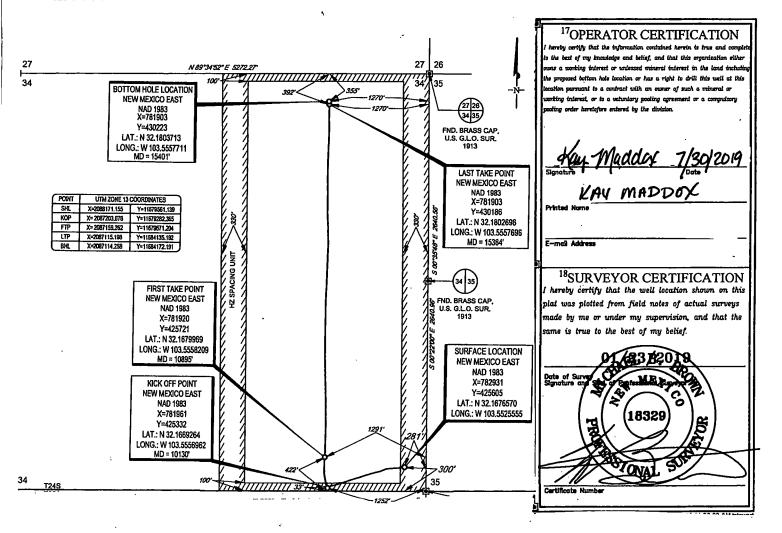
<sup>1</sup> API Number 30-025- <b>456</b>	29 Pool Code 76682 TRISTE DRAW Pool Name Triple X; Bone Spring,	EAST Y
Property Code 325005	Froperty Name HEARNS 34 STATE	Well Number #405H
<sup>7</sup> OGRID №. 7377	*Operator Name EOG RESOURCES, INC.	Elevation 3485'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0.2 01 101 201			_				,		
l P	1 34	24-S	33-E	_	300'	SOUTH	281'	EAST	l LEA I
· •	•• /	~ .	00 2		000	500111			

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	24-S	33-E	-	355'	NORTH	1270'	EAST	LEA
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or l	Mell 14Ce	onsolidation Code	<sup>15</sup> Order	r No.			-	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Solution on Copy to appropriate
OIL CONSERVATION DIVISION 05 2019
Santa Fe, NM 87505

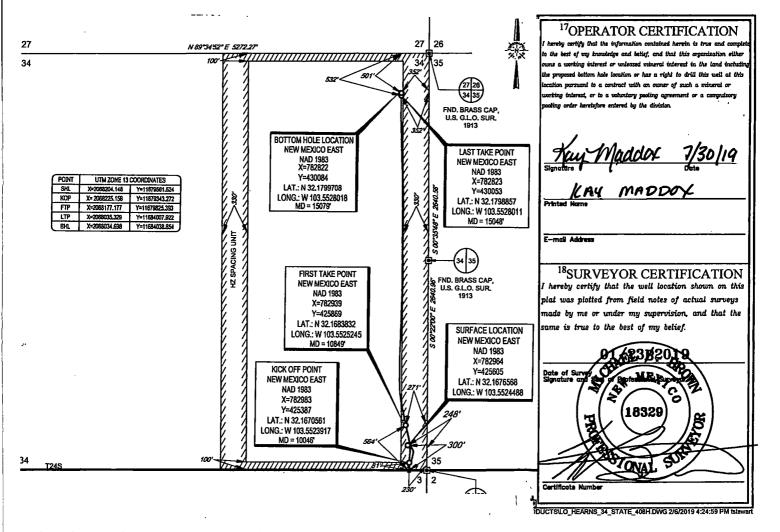
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WELL LOCATION AND ACREAGE DEDICATION <sup>1</sup>API Number <sup>2</sup>Pool Code 59900 30-025- **45430** iple X; Bone Spring , EASY Property Code Property Name Well Number 325005 **HEARNS 34 STATE** #406H OGRID No. Operator Name Elevation 3485 EOG RESOURCES, INC. 7377

<sup>10</sup>Surface Location East/West line Feet from the Feet from the County UL or lot no. Section Township Lot Idn North/South line 24-S 34 33-E 300 SOUTH 248' EAST **LEA** P

UL or lot no.	Section	Township	Range	Lot Idn		North/South line	Feet from the	East/West line	County
A	34	24-S	33-E	-	501'	NORTH	352'	EAST	LEA .
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or l	afill <sup>14</sup> Co	nsolidation Cod	le <sup>15</sup> Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Phone: (575) 393-6161 Fax: (575) 393-0720 Phone: (575) 393-6161 Fax: (575) 393-0720 AUG 1 2 2019 Department OIL CONSERVATION DIVISION RECEIVED 20 South St. Francis Dr.

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# WELL LOCATION AND ACREAGE DEDICATION PLAT

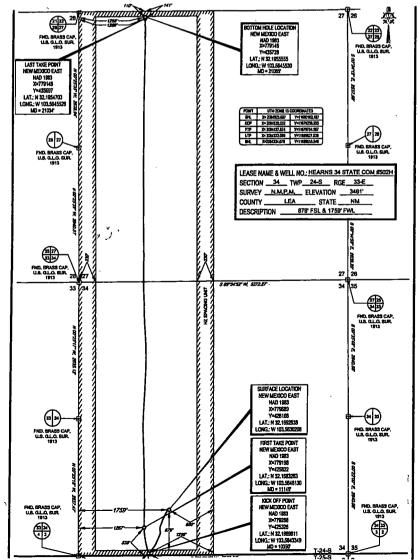
Santa Fe, NM 87505

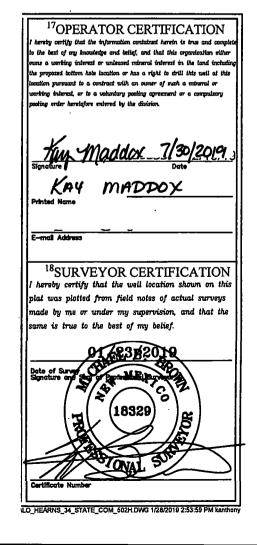
3	API Number 30-025- <b>45626</b>	<sup>2</sup> Pool Code 96682	<sup>3</sup> Pool Name Triste Draw; Bone Spr	ing.East	K
Property 3175	Code		roperty Name 34 STATE COM	*Well Number #502H	
70GRID 7377		- 1	perator Name SOURCES, INC.	Elevation 3460'	

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	1
N	34	24-S	33-E	-	879'	SOUTH	1759'	WEST	LEA	-

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	(	County
D	27	24-S	33-E	-	110'	NORTH	1288'	WEST	LEA	
Dedicated Acres 640.00	<sup>13</sup> Joint or 1	nfill 14Co	nsolidation Cod	le <sup>15</sup> Orde	r No.		<u> </u>			





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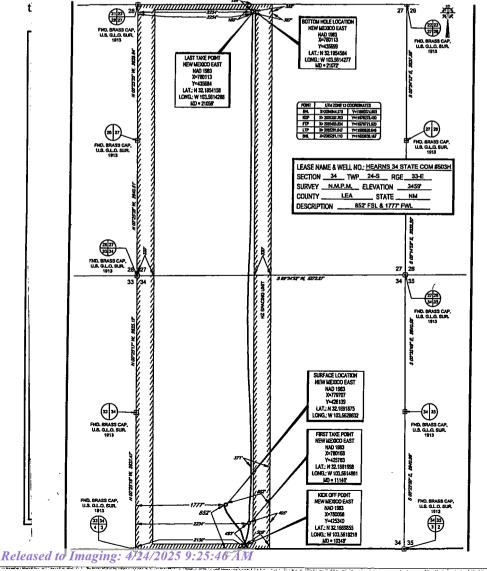
WELL LOCATION AND ACREAGE DEDICATION

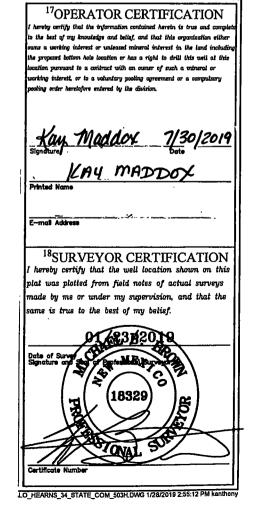
<sup>3</sup> Pool Code 96682	Triste Draw; Bone Spring,East
<sup>5</sup> Property Name	<sup>6</sup> Well Number
HEARNS 34 STATE	COM #503H
<sup>8</sup> Operator Name	<sup>9</sup> Elevation
EOG RESOURCES, 1	INC. 3459'
	96682 ***  *Property Name  HEARNS 34 STATE  *Operator Name

North/South line East/West line UL or lot no. Section Township Lot Ide Feet from the Feet from the County Range 852 1777' N 34 24-S 33-E SOUTH WEST LEA

Section	Township	Range	· Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
27	24-S	33-E	_ [·	' 1UU'	NORTH	7254'	WEST	LEA
						0-01		
<sup>13</sup> Joint or I	nfill 14Co	nsolidation Cod	e · l¹5Orde	r No.				
1	l l							
1	Ī		i	•				
	27	21 24-3	27 24-S 33-E	27   24-S   33-E   -	27   24-S   33-E   -   144'	27   24-S   33-E   -   144'   NORTH	27   24-S   33-E   -   144'   NORTH   2254'	27   24-S   33-E   -   144'   NORTH   2254'   WEST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by





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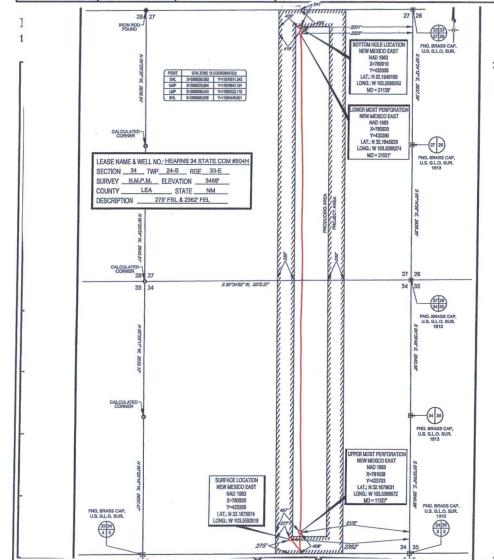
Sante Fe, NM 87505

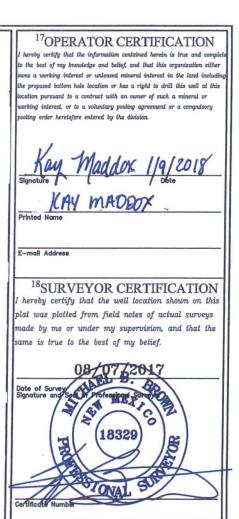
<sup>1</sup> API Numbe		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
30-025- 43	926	96682	Triste Draw; Bone Spring, Ea	st
<sup>4</sup> Property Code		<sup>5</sup> P1	roperty Name	<sup>6</sup> Well Number
317561	100	HEARNS	34 STATE COM	#504H
<sup>7</sup> OGRID №.		<sup>8</sup> O <sub>1</sub>	perator Name	<sup>9</sup> Elevation
7377		EOG RES	SOURCES, INC.	3468'

# <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	34	24-S	33-E	-	275'	SOUTH	2362'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	27	24-S	33-E	-	341	NORTH	2231'	EAST	LEA
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or I	nfill 14Co	nsolidation Cod	e <sup>15</sup> Orde	r No.			,	





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Phone: (505) 476-3460 Fax: (505) 476-3462

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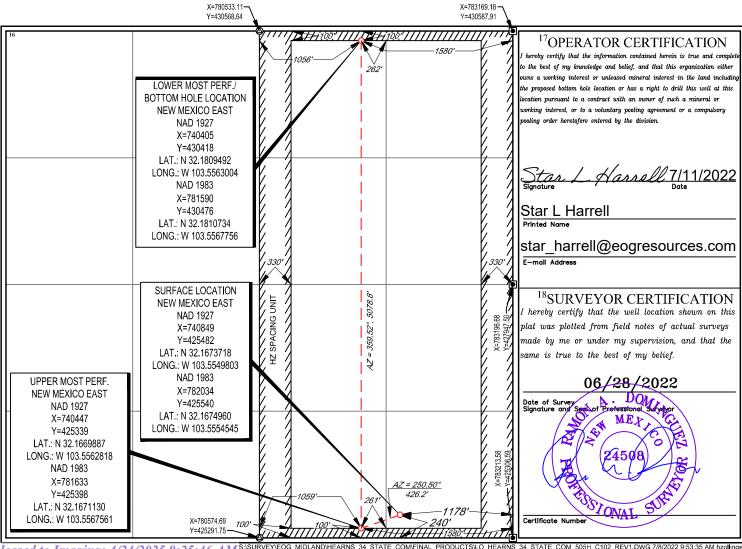
# WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- <b>50338</b> 96682 Triste Draw; Bone Sp	ring, East
<sup>4</sup> Property Code <sup>5</sup> Property Name	<sup>6</sup> Well Number
317561 HEARNS 34 STATE COM	505H
<sup>7</sup> OGRID No. <sup>8</sup> Operator Name	<sup>9</sup> Elevation
7377 EOG RESOURCES, INC.	3480'

<sup>10</sup>Surface Location

UL or lot no. P	Section 34	Township 24-S	Range 33-E	Lot Idn —	Feet from the 240'	North/South line SOUTH	Feet from the 1178'	East/West line EAST	County LEA	
	<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	34	24-S	33-E	_	100'	NORTH	1580'	EAST	LEA	
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or 1	Infill 14Cc	onsolidation Co	de <sup>15</sup> Ord	er No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



VEYIEOG\_MIDLAND\HEARNS\_34\_STATE\_COM\FINAL\_PRODUCTS\LO\_HEARNS\_34\_STATE\_COM\_505H\_C102\_REV1.DWG 7/8/2022 9:53:35 AM bzolling Released to Imaging: 4/24/2025 9:25:46 AM

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Phone: (505) 476-3460 Fax: (505) 476-3462

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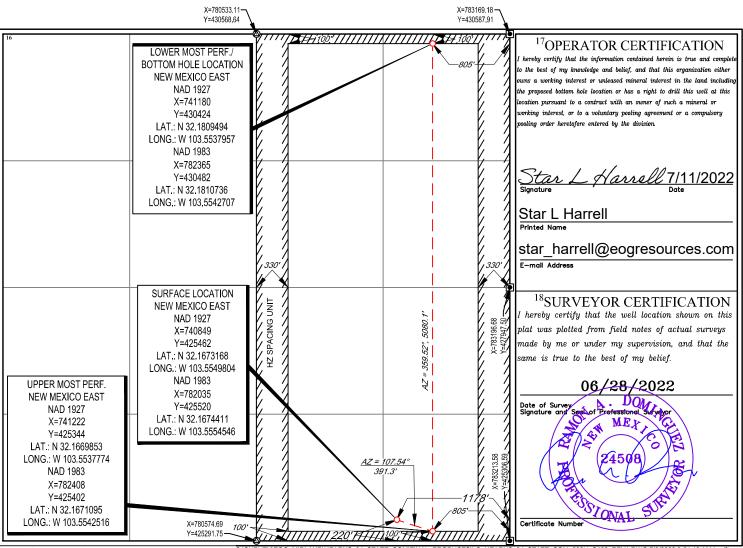
# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe 30-025	<sup>2</sup> Pool Code 96682	Triste Draw; Bone Spring, East			
<sup>4</sup> Property Code		operty Name	<sup>6</sup> Well Number		
317561 <sup>7</sup> OGRID No.		34 STATE COM	506H  Selevation		
7377	- 1	SOURCES, INC.	3480'		

<sup>10</sup>Surface Location

UL or lot no.	Section 34	Township 24-S	Range 33-E	Lot Idn —	Feet from the 220'	North/South line SOUTH	Feet from the 1178'	East/West line EAST	County LEA	
	<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	34	24-S	33-E	_	100'	NORTH	805'	EAST	LEA	
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or 1	Infill 14Co	onsolidation Co	de <sup>15</sup> Ord	er No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Sante Fe, NM 87505

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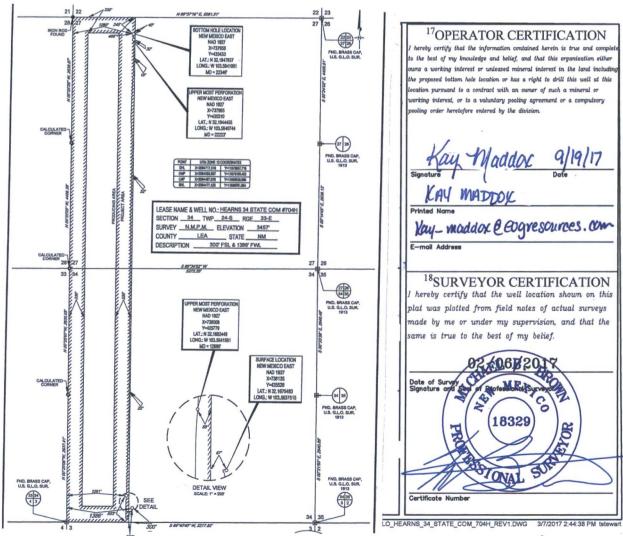
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Number	7	1	Pool Code			Pool Na	ame				
30-02	5- 43	720	9809	98092 WC-025 G-09 S243336I; Upper Wolfcamp								
<sup>4</sup> Property C	Code				<sup>5</sup> Property N	lame			<sup>6</sup> Well Number			
				HE	ARNS 34 S	STATE COM			#704H			
<sup>7</sup> OGRID N	No.			<sup>8</sup> Operator Name						<sup>9</sup> Elevation		
7377			EOG RESOURCES, INC.							3457'		
3					10 Surface L	ocation						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	st/West line		County	
N 34 24-S		33-E	33-E - 300' SOUTH 1386' W				WES	WEST L				

UL or lot no. Section Township Rang Lot Ide Feet from the North/South line Feet from the East/West line County 345' 27 24-S 33-E NORTH WEST LEA D 1280 12Dedicated Acres <sup>3</sup>Joint or Infill <sup>5</sup>Order No. <sup>4</sup>Consolidation Code 320

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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

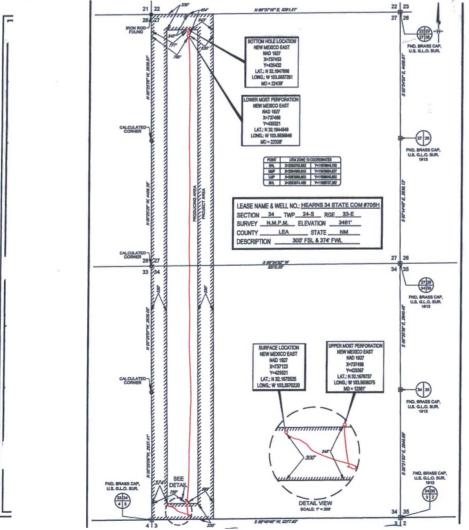
	<sup>1</sup> API Numbe		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
	30-025- 43	717	98092	WC-025 G-09 S243336I; Upper Wo	1fcamp
Γ	<sup>4</sup> Property Code		5Pr	operty Name	<sup>6</sup> Well Number
			HEARNS	34 STATE COM	#705H
Γ	OGRID No.		<sup>8</sup> O <sub>I</sub>	perator Name	<sup>9</sup> Elevation
	7377		EOG RES	OURCES, INC.	3461'

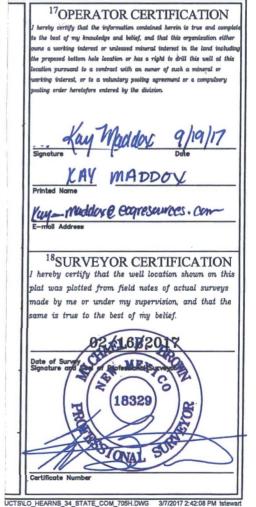
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	24-S	33-E	-	300'	SOUTH	374'	WEST	LEA

UL or lot no.	Section 27	Township 24-S	33-E	Lot Idn	Feet from the	North/South line NORTH	Feet from the 277	East/West line WEST	LEA
<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or I	nfill 14Co	ensolidation Cod	le <sup>15</sup> Order	r No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

<sup>1</sup>API Number

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WELL LOCATION AND ACREAGE DEDICATION P 98092 WC-025 G-09 S243336I; Upper Wolfcamp

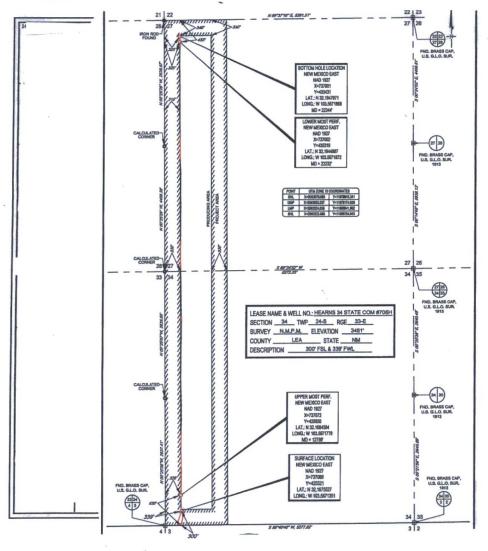
30-025-43718 <sup>4</sup>Property Code 317561 **HEARNS 34 STATE COM** #706H Operator Name 7OGRID No. Elevation 7377 EOG RESOURCES, INC. 3461

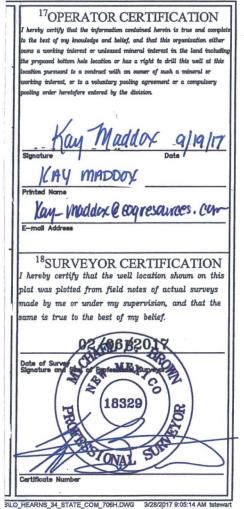
10 Surface Location

East/West line UL or lot no. Lot Idn Feet from the North/South line Feet from the County Section Township Range 33-E 300' 339 M 34 24-S SOUTH WEST LEA

County UL or lot no. Section Township Range Lot Idr Feet from the North/South line Feet from the East/West lin 325' 340 24-S 33-E NORTH WEST LEA 12Dedicated Acres Joint or Infill Consolidation Code Order No. 320

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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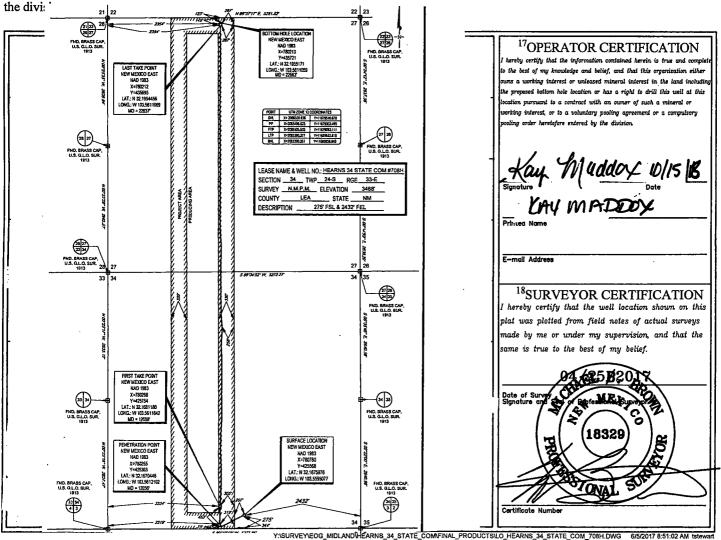
Γ	<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
	30 <b>-</b> 025- <b>43858</b>	98092	WC-025 G-09 S243336I; Upper Wol	lfcamp
Γ	<sup>4</sup> Property Code	<sup>5</sup> P:	roperty Name	<sup>6</sup> Well Number
	317561	HEARNS	34 STATE COM	#708H
Г	<sup>7</sup> OGRID №.	<sup>8</sup> O;	perator Name	<sup>9</sup> Elevation
L	7377	EOG RES	SOURCES, INC.	3467'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	34	24-S	33-E	_	275'	SOUTH	2432'	EAST	LEA

UL or lot no.	Section 27	Township 24-S	Range 33-E	Lot Idn	Feet from the	North/South line NORTH	Feet from the 2354	East/West line	County LEA
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or 1	nfill <sup>14</sup> Co	nsolidation Cod	e <sup>15</sup> Order	No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by



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FORM C-102

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Means.
Energy, Minerals & Natural Resources

Department

Department

Department

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION

Francis Dr. 007 2 2 2018

Revised August 1, 2011

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION P

Sante Fe, NM 87505

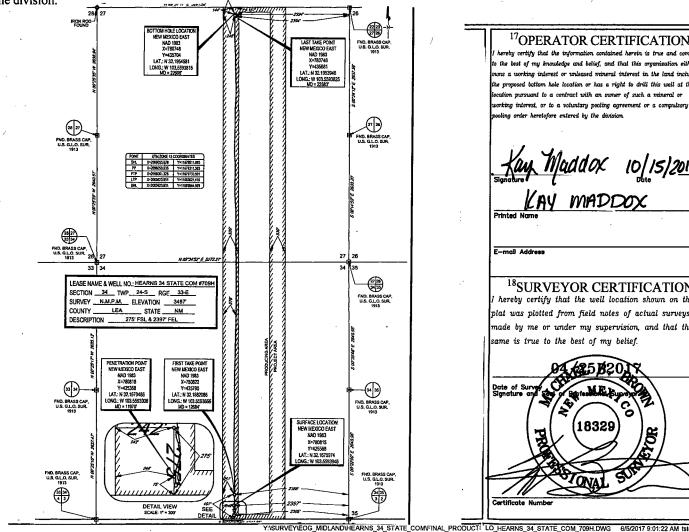
<sup>1</sup> API Numbe		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
30-025- <b>43</b>	859	98092	WC-025 G-09 S243336I; Upper Wo	lfcamp
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number
317561		HEARNS	34 STATE COM	#709H
<sup>7</sup> OGRID №.		<sup>8</sup> O <sub>I</sub>	perator Name	<sup>9</sup> Elevation
7377		EOG RES	OURCES, INC.	3467'

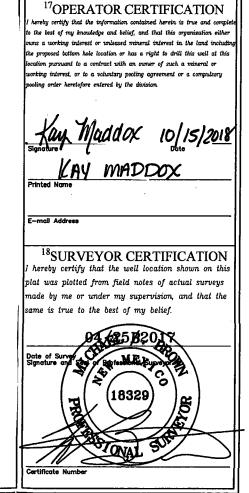
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	34	24-S	33-E	-	275'	SOUTH	2397'	EAST	LEA

UL or lot no.	Section 27	Township 24-S	Range 33-E	Lot Idn	Feet from the	North/South line NORTH	Feet from the 2394	East/West line EAST	County LEA
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or 1	infill 14Cc	onsolidation Code	<sup>15</sup> Order M	Ño.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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**FORM C-102** 

WELL LOCATION AND ACREAGE DEDICATION PLAT

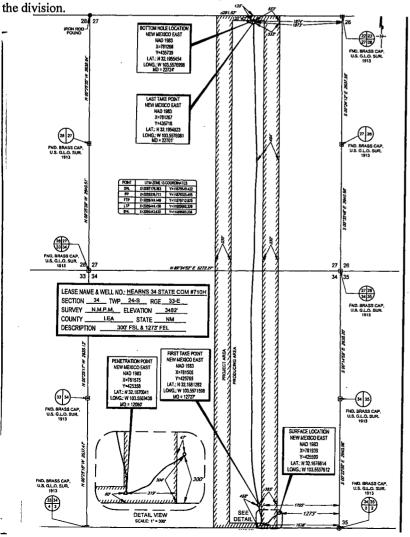
<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name				
30-025- <b>43840</b>	98092	98092   WC-025 G-09 S243336I; Upper Wo				
<sup>4</sup> Property Code	5Pi	roperty Name	<sup>6</sup> Well Number			
317561	HEARNS 34 STATE COM #7					
OGRID No.	<sup>8</sup> O <sub>1</sub>	perator Name	<sup>9</sup> Elevation			
7377	EOG RESOURCES, INC. 3482'					
	10					

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	24-S	33-E	-	300'	SOUTH	1273'	EAST	LEA

UL or lot no.	Section 27	Township 24-S	33-E	Lot Idn —	Feet from the	North/South line NORTH	Feet from the 1874'	East/West line EAST	LEA County
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or 1	nfill 14Co	nsolidation Cod	e <sup>15</sup> Order	No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by



the best of my knowledge and belief, and that this organization either ms a working interest or unleased mineral interest in the land including a proposed bottom hole location or has a right to drill this well at this ation pursuant to a contract with an owner of such a mineral or riving interest, or to a wohntary pooling agreement or a compulsory sling order heretofore entered by the division.
Signature WAY MADDOR
-mail Address
18SURVEYOR CERTIFICATION hereby certify that the well location shown on this lat was plotted from field notes of actual surveys rade by me or under my supervision, and that the ame is true to the best of my belief.
Date of Survey of Serfe M.R. Superior 18329
Certificate Number

HEARNS\_34\_STATE\_COM\_710H.DWG 6/5/2017 8:58:37 AM tstewart

<sup>17</sup>OPERATOR CERTIFICATION

District III

District IV

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District I 1625 N. French Dr., Hobbs, NM 88240 CD State Of Thew Promes (575) 393-6161 Fax: (575) 393-0720 BBS Energy, Minerals & Natural Resources Department Phone: (575) 748-1283 Fax: (575) 748-9720

Department OCT 2 2 2018 IL CONSERVATION DIVISION

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**FORM C-102** Revised August 1, 2011 Submit one copy to appropriate **District Office** 

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

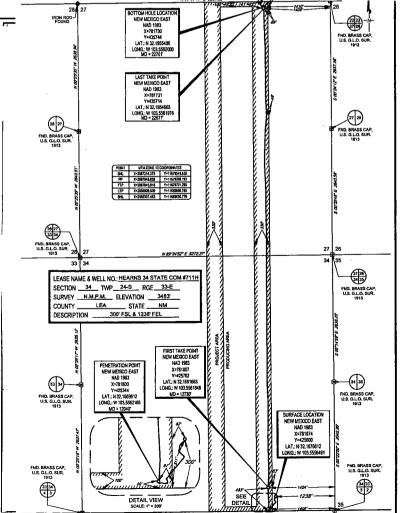
<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
30-025- <b>43</b>	861	98092	WC-025 G-09 S243336I; Upper Wo	lfcamp		
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number		
317561 <b>HEARNS</b>			34 STATE COM	#711H		
<sup>7</sup> OGRID №.		8O1	perator Name	<sup>9</sup> Elevation		
7377		EOG RES	OURCES, INC.	3483'		

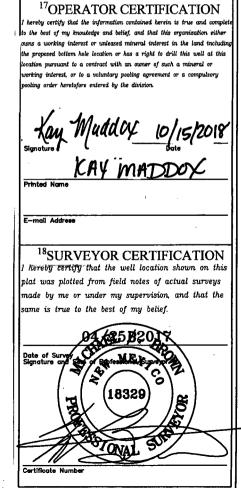
<sup>10</sup>Surface Location

P 34 24-S 33-E - 300' SOUTH 1238' EAST LEA	L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	P	34	24-S		-	300'	SOUTH	1238'	EAST	LEA

B	27	24-S	33-E		110'	NORTH	1410	EAST	LEA
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or I	infill 14C	onsolidation Co	de <sup>15</sup> Ord	er No.				·

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





SURVEYEOG\_MIDLANDIHEARNS\_34\_STATE\_COMFINAL\_PRODUCTSILO\_HEARNS\_34\_STATE\_COM\_711H.DWG 6/5/2017 8:56:30 AM tstewar

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

**HOBBS OCD** State of New Mexico Energy, Minerals & Natural Resources

**FORM C-102** Revised August 1, 2011

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1220 South St. Francis Dr. Sante Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

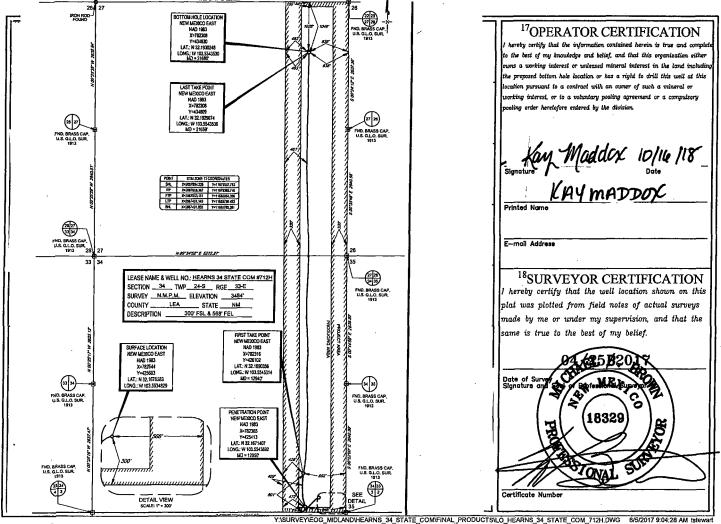
<sup>1</sup> API Numbe		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name		
30-025- <b>43</b> 8	30-025- <b>43862</b>		WC-025 G-09 S243336I; Upper Wo	1fcamp	
<sup>4</sup> Property Code	<sup>4</sup> Property Code <sup>5</sup> Pr		operty Name	<sup>6</sup> Well Number	
317561		HEARNS	34 STATE COM	#712H	
<sup>7</sup> OGRID №.		<sup>8</sup> O <sub>1</sub>	perator Name	9Elevation	
7377		EOG RES	OURCES, INC.	3484'	

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	24-S	33-E		300'	SOUTH	568'	EAST	LEA

UL or lot no.	Section 27	Township 24-S	Range 33-E	Lot Idn	Feet from the	North/South line NORTH	Feet from the	East/West line EAST	County
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or 1		nsolidation Cod	e <sup>15</sup> Orde		Nown		DAOT	ша

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



AMENDED REPORT

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

**FORM C-102** State of New Mexico State of New IVICATO

Energy, Minerals & Natural Resout OBBS OCQ.

Revised August 1, 2011

State of New IVICATO

Revised August 1, 2011 OIL CONSERVATION DIVISIONOCT 2 2 2018 **District Office** 1220 South St. Francis Dr. RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

Sante Fe, NM 87505

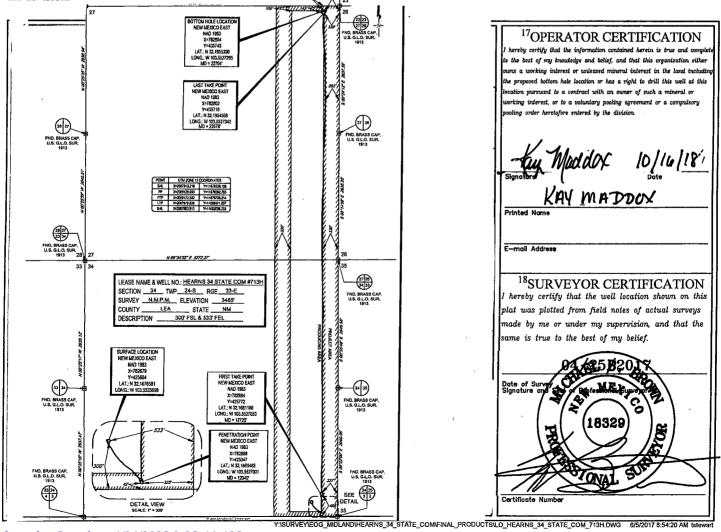
API Number	<sup>2</sup> Pool Code	<sup>3</sup> Poo	<sup>3</sup> Pool Name		
30-025- <b>43843</b>	98092	WC-025 G-09 S243336I; U	oper Wolfcamp		
<sup>4</sup> Property Code		<sup>5</sup> Property Name	Well Number		
317561	HEAR	NS 34 STATE COM	#713H		
OGRID No.		<sup>8</sup> Operator Name	<sup>9</sup> Elevation		
7377	EOG	RESOURCES, INC.	3485'		

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	24-S	33-E	-	300'	SOUTH	533'	EAST	LEA

UL or lot no.	Section 27	Township 24-S	Range 33-E	Lot Idn	Feet from the	North/South line NORTH	Feet from the	East/West line EAST	County LEA
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or l	nfill 14Co	onsolidation Cod	e <sup>15</sup> Order	No.	•			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



From: <u>Lisa Youngblood</u>
To: <u>McClure, Dean, EMNRD</u>

**Subject:** [EXTERNAL] Outstanding EOG Commingle Applications

**Date:** Wednesday, January 11, 2023 12:25:58 PM

Attachments: NOP EOG Keystone Commingling aff[20408002v1].PDF

NOP\_EOG Peregrine 27 Fed Com aff[20640019v1].PDF NOP EOG\_LaceySwiss 1 Fed Com aff[20639992v1].PDF NOP EOG\_Holyfield 9 Fed Com aff[20639970v1].PDF

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Afternoon Mr. McClure,

I hope you are doing well. I see that we have a few outstanding commingle applications in your box and I just wanted to go through each of them to see if we were missing anything and send you a few updates for notification and such.

Please see list below, the first 2 have identical ownership so we are not waiting on any notice. The following 2 are diverse but all owners have been notified in the original notice. Then the following 4 have we have additionally published in the newspaper, see affidavit attached for each. Lastly, the last 7 have some owners that needed to be re-noticed due to not receiving it the first time. Please let me know if you need any additional information to process any of these packages. I do need to add additional wells to the Durango application as soon as possible.

- 1. Modelo 10 Fed Com (submitted 8/9/22) Identical ownership
- 2. Honey Buzzard 35 South State Com (submitted 11/28/22) Identical ownership
- 3. Dauntless 7 Fed (submitted 11/21/22) All original owners notified
- 4. Dillon 31 Fed Com (submitted 11/8/22) All original owners notified
- 5. Holyfield 9 Fed Com West (submitted 7/8/22) Affidavit of Publication
- 6. Lacey Swiss 1 Fed Com (submitted 8/9/22) Affidavit of Publication
- 7. Peregrine 27 Fed Com (submitted 6/15/22) Affidavit of Publication
- 8. Keystone 6 Fed Com (submitted 11/7/22) Affidavit of Publication
- Durango 2 State (submitted 8/9/22) All owners notified \*\*NEED TO ADD ADDITIONAL WELLS\*\*
  - a. Corrected tracking number one 9 was missing for Judith A West: 7021 0350 0000 2499
     6840 Delivered
  - b. New notice sent to Wildcard Family 7019 2970 0001 2305 6411 Delivered
  - c. New notice sent to Headington Oil Company 7021 0350 0000 2500 5152
- 10. Hearns 34 State Com (submitted 8/9/22) All owners notified
  - a. New notice sent to Chilmark Properties LLC 7019 2970 0001 2305 6435 Delivered
- 11. Fearless 23 Fed Com (submitted 5/2/22) All owners notified
  - a. New notice sent to Milton R. Fry 7019 2970 0001 2305 6503 Delivered
  - b. New notice sent to Gayle A Dalton 7021 0350 0000 2499 6703 -
- 12. Green Drake 16 Fed Com (submitted 6/16/22) All owners notified
  - a. New notice sent to Griffin & Burnett 7019 2970 0001 2305 6534 Delivered
  - b. New notice sent to Magnum Hunter Production 7019 2970 0001 2305 6381 Delivered

- c. New notice sent to First city National Bank 7019 2970 0001 2305 6343 Delivered
- 13. Ruthless 11 Fed Com CTB (submitted 8/19/22) All owners notified
  - a. New notice sent to Merpel 7019 2970 0001 2305 6237 Delivered
- 14. Naguss 30 State Com (submitted 10/28/22) All owners notified
  - a. New notice sent to GMT New Mexico 7019 2970 0001 2305 6145 Delivered

Thank you,

#### Lisa Youngblood

**Regulatory Specialist** 



5509 Champions Drive | Midland, TX 79706 Building 1, Room 3003 Direct Line (432) 247-6331 Cell Phone (432) 241-1259 Lisa\_youngblood@eogresources.com



5509 Champions Dr, Midland, Texas 79706

Date: March 25, 2024

Re: Vessel Swap Discussion

Dear Mr. Wrinkle:

EOG Resources, Inc. respectfully requests to update language in our approved and pending commingling applications in the lists below. EOG is requesting to update our measurement language to include Orifice and Coriolis measurement. This change does not change our allocation methodology.

#### APPROVED COMMINGLE APPLICATIONS

COMMINGLE APPLICATION	ORDER#
	_
Quail 2 State Com CTB	PLC-654A
Bandit 29 State Com CTB	PLC-645A
Taipan-Adder 31 State CTB	PLC-667A
Falcon 25 Fed Com CTB	PLC-757
Fearless 23 North Fed Com CTB	PLC-866
Fearless 26 Fed Com CTB	PLC-771
Getty 5 Fed Com CTB	PLC-642A
Hawk 35 Fed CTB	PC-1297A
Heartthrob 17 State Com CTB	PLC-719
Holyfield 9 Fed Com East CTB	PLC-822

COMMINGLE APPLICATION	ORDER#
Holyfield 9 Fed Com West CTB	PLC-880
Merciless 13 Fed Com CTB	PLC-744
Modelo 10 Fed Com CTB	PLC-882
Neptune 10 State Com CTB	PLC-465A
Pegasus 3 Fed Com CTB	PLC-821
Python 36 State Com CTB	PLC-675B
Resolute 12 Fed Com CTB	PLC-778
Savage 2 State Com CTB	PLC-591B
Valiant 24 Fed Com CTB	PLC-681

#### PENDING COMMINGLE APPLICATIONS

COMMINGLE APPLICATION	ACTION ID #	SUBMISSION DATE	Previously Approved Order #
Convoy 28/Central State Com CTB	200051	03/24/2023	PLC-502
Hearns 34 State Com CTB	132371	08/10/2022	
Hemlock 32 State CTB	214514	05/08/2023	PLC-620A
Icy 18 Fed CTB	269923	09/28/2023	PLC-911
Jefe 29 Fed Com CTB	163974	12/06/2022	PLC-871
Thrasher 33 Fed Com CTB	316838	02/23/2024	
Yukon 20 Fed Com CTB	287742	11/21/2023	CTB-1020

Please do not hesitate to contact me if I can provide you with any additional information.

Best regards,

Lisa Youngblood

lisa youngblood@eogresources.com

432-247-6331

**EOG** Resources, Inc.

Lisa Goungblood

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY EOG RESOURCES, INC.

ORDER NO. PLC-881

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

#### **FINDINGS OF FACT**

- 1. EOG Resources, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

#### **CONCLUSIONS OF LAW**

- 8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

Order No. PLC-881 Page 1 of 4

- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

#### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order PLC-486 and PLC-573.
- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

Order No. PLC-881 Page 2 of 4

- 4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

Order No. PLC-881 Page 3 of 4

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

GERASIMOS RAZATOS DIRECTOR (ACTING) **DATE:** <u>4/23/2025</u>

Order No. PLC-881 Page 4 of 4

#### State of New Mexico Energy, Minerals and Natural Resources Department

#### Exhibit A

Order: PLC-881

**Operator: EOG Resources, Inc. (7377)** 

Central Tank Battery: Hearns 34 State Com Central Tank Battery

Central Tank Battery Location: UL N, Section 27, Township 24 South, Range 33 East

**Gas Title Transfer Meter Location:** 

#### **Pools**

Pool Name Pool Code
TRISTE DRAW;BONE SPRING, EAST
WC-025 G-09 S243336I;UPPER WOLFCAMP 98092

#### Leases as defined in 19.15.12.7(C) NMAC

Leases as defined in 19.15.12.7(C) NIVIAC			
Lease	UL or Q/Q	S-T-R	
CA Done Spring SLO 202617 DUN 1261902	W/2 W/2	27-24S-33E	
<b>CA Bone Spring SLO 203617 PUN 1361802</b>	W/2 W/2	34-24S-33E	
CA Bone Spring SLO 203653 PUN 1366741	W/2 E/2	27-24S-33W	
	W/2 E/2	34-24S-33E	
CA Wolfcamp SLO 203807 PUN 1373636	W/2 E/2	27-24S-33E	
	W/2 E/2	34-24S-33E	
CA Wolfsom St O 202000 DUN 1272640	E/2 E/2	27-24S-33E	
<b>CA Wolfcamp SLO 203808 PUN 1373648</b>	E/2 E/2	34-24S-33E	
CA Wolfcamp SLO 203809 PUN 1373650	E/2 W/2	27-24S-33E	
	E/2 W/2	34-24S-33E	
CA Bone Spring SLO 203927 PUN 1377373, 1388886	W/2	27-24S-33E	
	W/2	34-24S-33E	
SLO Lease V0-4619-0001	E/2	34-24S-33E	

#### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
20 025 42717	30-025-43717 HEARNS 34 STATE COM #705H	W/2 W/2	27-24S-33E	98092
30-023-43/1/		W/2 W/2	34-24S-33E	90094
20.025.42510	30-025-43718 HEARNS 34 STATE COM #706H	W/2 W/2	27-24S-33E	00003
30-025-43/18		W/2 W/2	34-24S-33E	98092
20.025.42520	30-025-43720 HEARNS 34 STATE COM #704H	W/2 W/2	27-24S-33E	00002
30-025-43720		W/2 W/2	34-24S-33E	98092
20.025.42050 HEADNO 24.0TATE CONTUROUS	HEADNE 24 STATE COM #700H	E/2 W/2	27-24S-33E	00002
30-025-43858	HEARNS 34 STATE COM #708H	E/2 W/2	34-24S-33E	98092
30-025-43859	HEARNS 34 STATE COM #709H	W/2 E/2	27-24S-33E	00003
		W/2 E/2	34-24S-33E	98092
30-025-43860 HEARNS	HEADNO 24 CEATE COM HEIGH	W/2 E/2	27-24S-33E	00002
	HEARNS 34 STATE COM #710H	W/2 E/2	34-24S-33E	98092

30-025-43861 H	HEARNS 34 STATE COM #711H	W/2 E/2	27-24S-33E	98092
		W/2 E/2	34-24S-33E	90092
30-025-43862 HEARNS 34 STATE COM #712H	HEADNS 24 STATE COM #712H	E/2 E/2	27-24S-33E	98092
	E/2 E/2	34-24S-33E	70072	
20 025 42962	30-025-43863 HEARNS 34 STATE COM #713H	E/2 E/2	27-24S-33E	98092
30-023-43603		E/2 E/2	34-24S-33E	90094
30-025-43926 HEARNS 34 STATE COM #504F	HEADNO 24 STATE COM 4504H	W/2 E/2	27-24S-33E	96682
	HEARINS 34 STATE COM #304H	W/2 E/2	34-24S-33E	70002
30-025-45626 HEARNS 34 STATE COM #502H	HEADNS 24 STATE COM #502H	W/2	27-24S-33E	96682
	W/2	34-24S-33E	90002	
30-025-45628 HEARNS 34 STATE COM #503H	HEADNO 24 CTATE COM #502H	W/2	27-24S-33E	96682
	W/2	34-24S-33E	90082	
30-025-45629	HEARNS 34 STATE #405H	E/2	34-24S-33E	96682
30-025-45630	HEARNS 34 STATE #406H	E/2	34-24S-33E	96682
30-025-50338	HEARNS 34 STATE COM #505H	E/2	34-24S-33E	96682
30-025-50339	HEARNS 34 STATE COM #506H	E/2	34-24S-33E	96682

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 132371

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	132371
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

#### CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	4/24/2025