

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Stonewall 28 Fed Com 301H **API:** 30-025-44866
Pool: Red Hills; Bone Spring, North **Pool Code:** 96434

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

4/27/2023

Date

432-247-6331

Phone Number

lisa_youngblood@eogresources.com

e-mail Address

Lisa Youngblood

Print or Type Name

Lisa Youngblood

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 04/27/2023
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
STONEWALL 28	309H	3002544926	NMNM19452	NMNM143604	EOG
GALLEON 21 FED	504H	3002547278	NMNM017241	NMNM017241	EOG
GALLEON 21 FED	503H	3002547277	NMNM017241	NMNM017241	EOG
STONEWALL 28	302H	3002544867	NMNM19452	NMNM19452	EOG
STONEWALL 28	308H	3002544873	NMNM14303	NMNM14303	EOG
STONEWALL 28	301H	3002544866	NMNM19452	NMNM19452	EOG
GALLEON 21 FED	303H	3002547274	NMNM017241	NMNM017241	EOG
GALLEON 21 FED	502H	3002547276	NMNM017241	NMNM017241	EOG
GALLEON 21 FED	302H	3002547273	NMNM017241	NMNM017241	EOG
GALLEON 21 FED	301H	3002547272	NMNM017241	NMNM017241	EOG
GALLEON 21 FED	702H	3002547280	NMNM017241	NMNM017241	EOG
GALLEON 21 FED	501H	3002547275	NMNM017241	NMNM017241	EOG

Notice of Intent

Sundry ID: 2728131

Type of Submission: Notice of Intent

Date Sundry Submitted: 04/27/2023

Date proposed operation will begin: 06/15/2023

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 02:48

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in W2 of Section 21, W2 and W2E2 of Section 28, and W2 and W2E2 of Section 33 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 015684, NM NM 017241, NM NM 019452 and NM NM 120363 and for Off-Lease Measurement for the Galleon 21 Fed wells. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Stonewall_28_Fed_Com_CTB_20230427144815.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: APR 27, 2023 02:48 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING & OFF-LEASE MEASUREMENT

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in W2 of Section 21, W2 and W2E2 of Section 28, and W2 and W2E2 of Section 33 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 015684, NM NM 017241, NM NM 019452 and NM NM 120363 and for Off-Lease Measurement for the Galleon 21 Fed wells. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
STONEWALL 28 FED COM 301H	D-28-24S-34E	30-025-44866	[96434 RED HILLS;BONE SPRING,NORTH]	158	42	949	1220
STONEWALL 28 FED COM 302H	D-28-24S-34E	30-025-44867	[96434 RED HILLS;BONE SPRING,NORTH]	132	41	684	1220
STONEWALL 28 FED COM 308H	B-28-24S-34E	30-025-44873	[96434 RED HILLS;BONE SPRING,NORTH]	141	43	916	1220
STONEWALL 28 FED COM 309H	B-28-24S-34E	30-025-44926	[96434 RED HILLS;BONE SPRING,NORTH]	151	41	828	1220
GALLEON 21 FED COM 301H	M-21-24S-34E	30-025-47272	[96434 RED HILLS;BONE SPRING,NORTH]	114	45	569	1239
GALLEON 21 FED COM 302H	M-21-24S-34E	30-025-47273	[96434 RED HILLS;BONE SPRING,NORTH]	116	45	466	1239
GALLEON 21 FED COM 701H	M-21-24S-34E	30-025-47274	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	*1100	*43	*1375	*1300
GALLEON 21 FED COM 501H	M-21-24S-34E	30-025-47275	[96434 RED HILLS;BONE SPRING,NORTH]	*1100	*43	*1375	*1300
GALLEON 21 FED COM 502H	M-21-24S-34E	30-025-47276	[96434 RED HILLS;BONE SPRING,NORTH]	*1100	*43	*1375	*1300
GALLEON 21 FED COM 503H	N-21-24S-34E	30-025-47277	[96434 RED HILLS;BONE SPRING,NORTH]	*1100	*43	*1375	*1300
GALLEON 21 FED COM 504H	N-21-24S-34E	30-025-47278	[96434 RED HILLS;BONE SPRING,NORTH]	*1100	*43	*1375	*1300
GALLEON 21 FED COM 702H	M-21-24S-34E	30-025-47280	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	*1800	*43	*2761	*1300

GENERAL INFORMATION :

- Federal lease NM NM 017241 covers 320 acres in the W2 of Section 21 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 019452 covers 280 acres in the NW4, W2 of the NE4, and NWSE of Section 28 in Township 24 South, Range 34 East, Lea County, New Mexico.

- Federal lease NM NM 015684 covers 200 acres in the SW4 and SWSE of Section 28 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 120363 covers 480 acres in the W2 and W2E2 of Section 33 in Township 24 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the W2 of the NE4 of Section 28 in Township 24 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 019452.
- Application to commingle production from the subject wells has submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Bone Spring North [96434] and WC-025 G-09 S243336I; Upr Wolfcamp [98092] from Lease's NM NM 015684, NM NM 017241, NM NM 019452 and NM NM 120363 and CA's listed in the application.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and flare meters. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67501951) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67501956) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (67501957) to the flare. The overhead gas from the VRT is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67501981). The gas from the vapor recovery

system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (4) 750-barrel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
STONEWALL 28 FED COM #301H	67501901	10-74475
STONEWALL 28 FED COM #302H	67501902	10-74476
STONEWALL 28 FED COM #308H	67501903	10-74482
STONEWALL 28 FED COM #309H	67501904	10-74483
GALLEON 21 FED #301H	14124501	10-76795
GALLEON 21 FED #302H	14124502	10-76796
GALLEON 21 FED #303H	*11111111	*11-11111
GALLEON 21 FED #501H	*11111111	*11-11111
GALLEON 21 FED #502H	*11111111	*11-11111
GALLEON 21 FED #503H	*11111111	*11-11111
GALLEON 21 FED #504H	*11111111	*11-11111
GALLEON 21 FED #702H	*11111111	*11-11111

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: April 23, 2023

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Stonewall 28 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-44866	STONEWALL 28 FED COM 301H	D-28-24S-34E	[96434 RED HILLS;BONE SPRING,NORTH]	PRODUCING
30-025-44867	STONEWALL 28 FED COM 302H	D-28-24S-34E	[96434 RED HILLS;BONE SPRING,NORTH]	PRODUCING
30-025-44873	STONEWALL 28 FED COM 308H	B-28-24S-34E	[96434 RED HILLS;BONE SPRING,NORTH]	PRODUCING
30-025-44926	STONEWALL 28 FED COM 309H	B-28-24S-34E	[96434 RED HILLS;BONE SPRING,NORTH]	PRODUCING
30-025-47272	GALLEON 21 FED COM 301H	M-21-24S-34E	[96434 RED HILLS;BONE SPRING,NORTH]	PRODUCING
30-025-47273	GALLEON 21 FED COM 302H	M-21-24S-34E	[96434 RED HILLS;BONE SPRING,NORTH]	PRODUCING
30-025-47274	GALLEON 21 FED COM 701H	M-21-24S-34E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PERMITTED
30-025-47275	GALLEON 21 FED COM 501H	M-21-24S-34E	[96434 RED HILLS;BONE SPRING,NORTH]	PERMITTED
30-025-47276	GALLEON 21 FED COM 502H	M-21-24S-34E	[96434 RED HILLS;BONE SPRING,NORTH]	PERMITTED
30-025-47277	GALLEON 21 FED COM 503H	N-21-24S-34E	[96434 RED HILLS;BONE SPRING,NORTH]	PERMITTED
30-025-47278	GALLEON 21 FED COM 504H	N-21-24S-34E	[96434 RED HILLS;BONE SPRING,NORTH]	PERMITTED
30-025-47280	GALLEON 21 FED COM 702H	M-21-24S-34E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By:

Laci Stretcher
Senior Landman

4/24/2023

Date

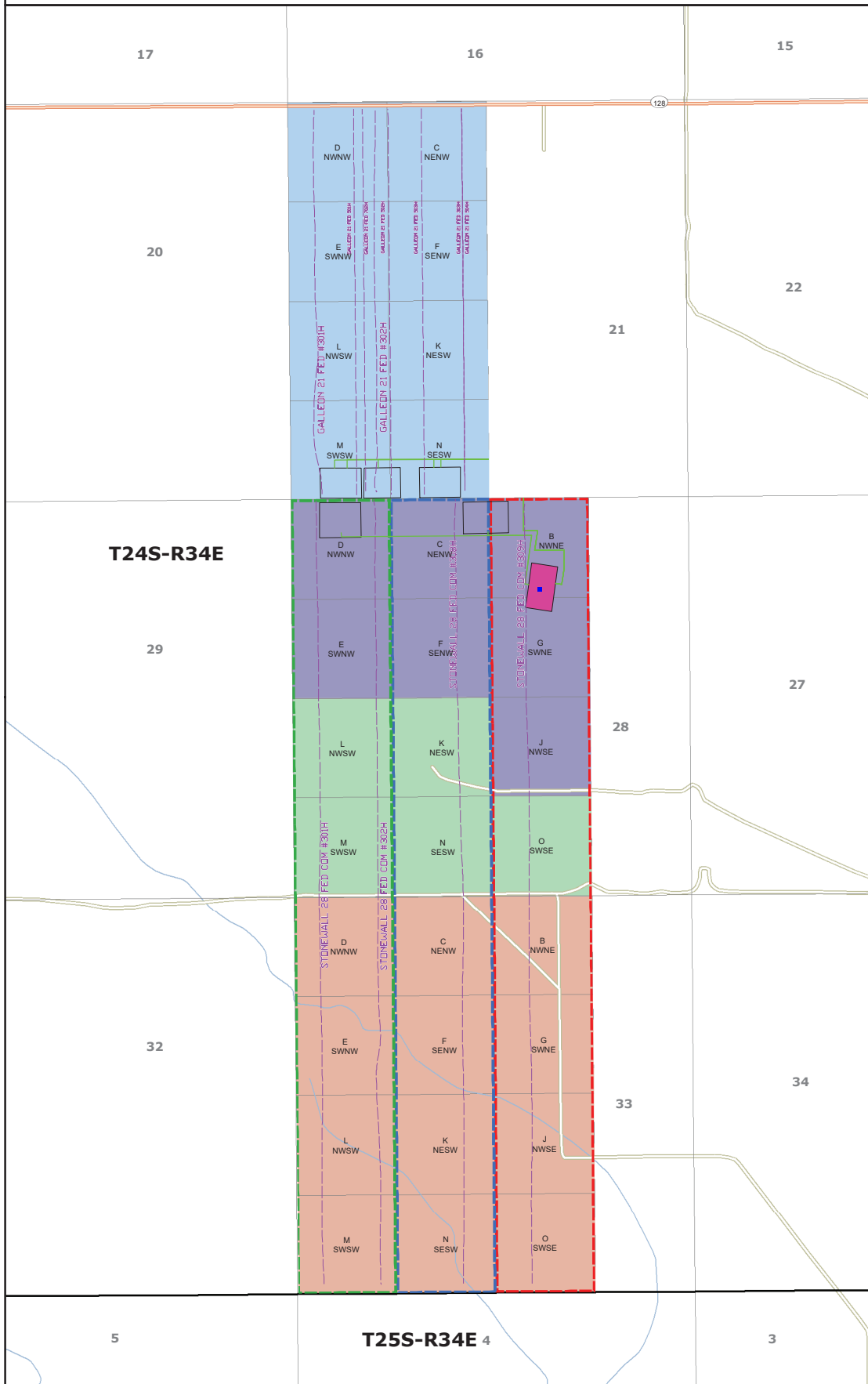
Commingling Application for Stonewall 28 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online	Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, NM 88220 Via BLM AFMS 2	MSH FAMILY REAL ESTATE PARTNERSHIP II LLC 4143 MAPLE AVE SUITE 500 DALLAS, TX 75219 7019 2970 0001 2305 6008	WARWICK ROYALTY AND MINERAL MASTER FUND III LP 5956 SHERRY LANE DALLAS, TX 7522 7019 2970 0001 2305 6015
Magnum Hunter Production, Inc. c/o Coterra Energy Inc 600 N. Marienfeld St, Suite 600 Midland, Texas 79701 7019 2970 0001 2305 6053	DSD Energy Resources, LLC 1150 N. Kimball Ave. Ste. 100 Southlake, TX 76092 7019 2970 0001 2305 6046	Nuray K. Pace, Guradian of Estate Tara & Aleya Nuray Pace 258 Cape Jasmine Ct. The Woodlands, TX 77381 7019 2970 0001 2305 6039	KMF LAND LLC SUITE 1750 1401 LAWRENCE ST DENVER, CO 80202 7019 970 0001 2305 6022
Cavalry Resources LLC P.O. Box 5442 Midland, TX 79704 7019 2970 0001 2305 6060	Fortress Energy Delaware, LLC P.O. Box 4695 Midland, TX 79704 7019 2970 0001 2305 6077	Edna Marlene Bales P.O. Box 51890 Midland, TX 79710 7019 2970 0001 2305 6084	VICTORIA TRADING CO LLC PO BOX 1077 EDINBURG, TX 78540-1077 7019 2970 0001 2305 6091
Craig Allan Bales 2608 McClintic St. Midland, TX 79705 7020 3160 0000 1240 0190	David L. Schmidt 1400 Community Lane Midland, TX 79701 7021 0350 0000 2500 6302	Rhonda R. Pace, ssp 748 Quinta Luz El Paso, TX 79922 7019 2970 0001 2305 6114	VLADIN LLC PO BOX 100 ARTESIA, NM 88211-0900 7019 2970 0001 2305 6107
Apollo Permian, LLC PO Box 14779 Oklahoma City, OK 73113 7020 3160 0000 1240 0183	Burnett Partners PO Box 50474 Midland, TX 79702 7020 3160 0000 1240 0176	Van Tettleton PO Box 10909 Midland, TX 75240 7020 3160 0000 1240 0169	DSD LTD 3525 ANDREWS HWY EDINBURG, TX 79703 7020 3160 0000 1240 0152
Ken and Geri Griffin Properties LP 2408 Lakeview Dr. Rockport, TX 78382 7020 3160 0000 1240 0725	Ryan Pace 544 Comanche Dr. Lubbock, TX 79404 7020 3160 0000 1240 0749	Millhollon Minerals & Royalty, LLC 15 Hialeah Dr. Midland, TX 79705 7020 3160 0000 1240 0756	GGM EXPLORATION INC P O BOX 123610 FORT WORTH, TX 76121 7020 3160 0000 1240 0763
Rhonda Pace, Guardian of the Estate of Clinton Harrison Pace, 544 Comanche Drive Lubbock, TX 79404 7020 3160 0000 1240 0732	Wells Fargo Bank, N.A., Successor Trustee of Sarah Ann Baker 500 W. Texas Ave., Suite 760 Midland, TX 79701 7020 3160 0000 1240 0718	Wells Fargo Bank, N.A., Successor Trustee of Michael Baker 500 W. Texas Ave., Suite 760 Midland, TX 79701 7020 3160 0000 1240 0701	TNM RESOURCES LLC DBA FR ENERGY LLC 55 WAUGH DR STE 1200 HOUSTON, TX 77007-5837 7020 3160 0000 1240 0695
Merih Energy, LLC 4104 Dyer Circle Midland, TX 79707 7020 3160 0000 1240 0657	E.M. Thompson Corp. Profit Sharing Plan PO Box 52132 Midland, TX 79710 7020 3160 0000 1240 0664	Montego Capital Found 3 Ltd PO Box 2640 Midland, TX 79702 7020 3160 0000 1240 0671	HANLEY PETROLEUM LLC P O BOX 1348 FORT WORTH, TX 76101 7020 3160 0000 1240 0688
Santa Elena Minerals IV, L.P. 400 West Illinois, Suite 1300 Midland, TX 79701 7020 3160 0000 1240 0640	McMullen Minerals, LLC 2821 West 7th Street, Suite 515 Fort Worth, TX 76107 7020 3160 0000 1240 0633	Pegasus Resources, LLC PO Box 470698 Fort Worth, TX 76147 7020 3160 0000 1240 0626	MARATHON OIL PERMIAN LLC P O BOX 732312 DALLAS, TX 75373-2312 7020 3160 0000 1240 0800
Fortis Minerals II, LLC PO BOX 470788 FT WORTH, TX 76147 7020 3160 0000 1240 0862	JST Troschinetz Corp. Profit Sharing Plan PO Box 60874 San Angelo, TX 76906 7020 3160 0000 1240 0770	TD Minerals, LLC 8111 Westchester Dr., Suite 900 Dallas, TX 75225 7020 3160 0000 1240 0787	OAK VALLEY MINERAL AND LAND LP P O BOX 50820 MIDLAND, TX 79710 7020 3160 0000 1240 0794
Pony Oil Operating, LLC 3100 Monticello Ave., Suite 500 Dallas, TX 75205 7020 3160 0000 1240 0855	MEC PETROLEUM CORP P O BOX 11265 MIDLAND, TX 79702 7020 3160 0000 1240 0848	MURCHISON OIL AND GAS LLC PO BOX 21228 DEPT NO 37 TULSA, OK 74121-1228 7020 3160 0000 1240 0831	SMP SIDECAR TITAN MINERAL 4143 MAPLE AVE SUITE 500 DALLAS, TX 75219 7020 3160 0000 1240 0824
WING RESOURCES V LLC SUITE 1540 2100 MCKINNEY AVE DALLAS, TX 75201 7020 3160 0000 1240 0817	EOG Resources, Inc. 5509 Champions Dr Midland, TX 79705		

Copies of this application were mailed to the following individuals, companies, and organizations on or before May 1st, 2023.

Lisa Youngblood
Lisa Youngblood
EOG Resources, Inc.

STONEWALL 28 & GALLEON 21 FED SURFACE COMMINGLING PLAT



- NMNM 015684
- NMNM 017241
- NMNM 019452
- NMNM 120363
- Proposed Well Bore
- Flowlines
- STONEWALL 28 CTB
- PROPOSED PAD
- E2W2 of Section 28 & 33 – NM NM 105721570
- W2E2 of Section 28 & 33 – NM NM 105737587
- W2W2 of Section 28 & 33 – NM NM 105725049
- FMP Location

API #	Well Name
30-025-44866	Stonewall 28 Fed Com 301H
30-025-44867	Stonewall 28 Fed Com 302H
30-025-44873	Stonewall 28 Fed Com 308H
30-025-44926	Stonewall 28 Fed Com 309H
30-025-47272	Galleon 21 Fed 301H
30-025-47273	Galleon 21 Fed 302H
30-025-47274	Galleon 21 Fed 701H
30-025-47275	Galleon 21 Fed 501H
30-025-47276	Galleon 21 Fed 502H
30-025-47277	Galleon 21 Fed 503H
30-025-47278	Galleon 21 Fed 504H
30-025-47280	Galleon 21 Fed 702H

481 WINSBROOK ROAD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 4/24/2023

DRAWN BY: J.D.S

CHECKED BY: J.D.S

SITE NAME:

STONEWALL 28 & GALLEON 21 FED

Location:

Section 21, 28, & 33 T24S-R34E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: April 27, 2023

Re: Surface Pool Lease Commingling Application; Stonewall 28 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Stonewall 28 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

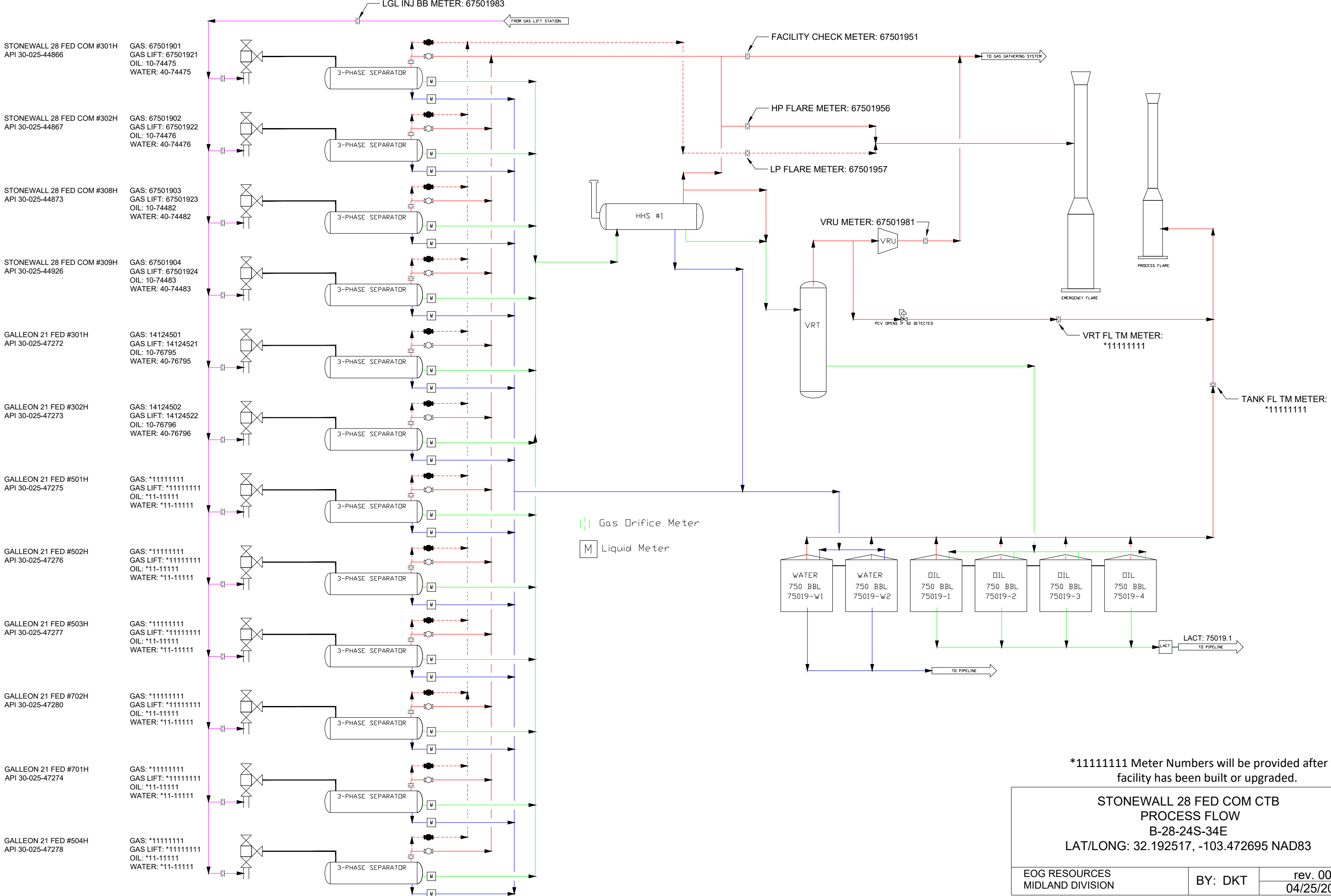
- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Bone Spring North [96434] and WC-025 G-09 S243336I; Upr Wolfcamp [98092] from Lease's NM NM 015684, NM NM 017241, NM NM 019452 and NM NM 120363 and CA's listed in the application.

For questions regarding this application, please contact Lisa Trascher at 432-247-6331 or lisa_youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Youngblood
Lisa Youngblood
Regulatory Specialist



*11111111 Meter Numbers will be provided after the facility has been built or upgraded.

STONEWALL 28 FED COM CTB PROCESS FLOW B-28-24S-34E LAT/LONG: 32.192517, -103.472695 NAD83		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 04/25/2023

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal **STONEWALL 28 FED COM CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 015684, NM NM 017241, NM NM 019452 & NM NM 120363

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
STONEWALL 28 FED COM #301H	D-28-24S-34E	30-025-44866	[96434] RED HILLS;BONE SPRING,NORTH	158	42	949	1220
STONEWALL 28 FED COM #302H	D-28-24S-34E	30-025-44867	[96434] RED HILLS;BONE SPRING,NORTH	132	41	684	1220
STONEWALL 28 FED COM #308H	B-28-24S-34E	30-025-44873	[96434] RED HILLS;BONE SPRING,NORTH	141	43	916	1220
STONEWALL 28 FED COM #309H	B-28-24S-34E	30-025-44926	[96434] RED HILLS;BONE SPRING,NORTH	151	41	828	1220
GALLEON 21 FED #301H	M-21-24S-34E	30-025-47272	[96434] RED HILLS;BONE SPRING,NORTH	114	45	569	1239
GALLEON 21 FED #302H	M-21-24S-34E	30-025-47273	[96434] RED HILLS;BONE SPRING,NORTH	116	45	466	1239
GALLEON 21 FED #701H	M-21-24S-34E	30-025-47274	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	*1100	*43	*1375	*1300
GALLEON 21 FED #501H	M-21-24S-34E	30-025-47275	[96434] RED HILLS;BONE SPRING,NORTH	*1100	*43	*1375	*1300
GALLEON 21 FED #502H	M-21-24S-34E	30-025-47276	[96434] RED HILLS;BONE SPRING,NORTH	*1100	*43	*1375	*1300
GALLEON 21 FED #503H	N-21-24S-34E	30-025-47277	[96434] RED HILLS;BONE SPRING,NORTH	*1100	*43	*1375	*1300
GALLEON 21 FED #504H	N-21-24S-34E	30-025-47278	[96434] RED HILLS;BONE SPRING,NORTH	*1100	*43	*1375	*1300
GALLEON 21 FED #702H	M-21-24S-34E	30-025-47280	[98092] WC-025 G-09 S243336I;UPPPER WOLFCAMP	*1800	*43	*2761	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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NMNM105721570

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Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

320.0000

Serial Number

NMNM105721570

Case File Jurisdiction
CARLSBAD FO

Legacy Serial No
NMNM 143303

Product Type 318310 COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105721570

Case Name	C-8312064	Split Estate	Fed Min Interest		
Effective Date	06/01/2020	Split Estate Acres	Future Min Interest	No	
Expiration Date		Royalty Rate	Future Min Interest Date		
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest		
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit	No	
Parcel Number		Sale Date	Number of Active Wells		
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number	Lease Suspended	No	
Application Type		Fund Code	Total Rental Amount		

CASE CUSTOMERS

NMNM105721570

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR 301 DINOSAUR TRAIL	MIDLAND TX 79706-2843 SANTA FE NM 87508-1560	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS

NMNM105721570

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	028	Aliquot		E2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	033	Aliquot		E2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105721570
05/12/2020	05/12/2020	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;	
06/01/2020	06/01/2020	CASE ESTABLISHED	APPROVED/ACCEPTED		
06/01/2020	06/01/2020	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Effective Date: 2020-06-01	
06/01/2020	06/01/2020	FORMATION	APPROVED/ACCEPTED	Case Action Status Date: 2022-05-10	
07/01/2020	05/27/2022	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;	
				Production Determination Status: First Production	
				Well Name: STONEWALL 28 FEDERAL COM	
				308H	
				Well Number: 3002544873	
				First Production Date: 2020-07-01	
				Action Effective Date: 2020-07-01	
				Case Action Status Date: 2022-05-27	
05/02/2022	05/02/2022	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Production Determination Status: First Production	
				Well Name: STONEWALL 28 308H	
				Well Number: 3002544873	
				First Production Date: 2020-06-01	
				Action Effective Date: 2020-06-01	
				Case Action Status Date: 2022-05-10	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105721570NMNM105721570

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105505632	NMNM 019452	AUTHORIZED	FEDERAL	01			80.0000	25.000000

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DEPARTMENT OF THE INTERIOR
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NMNM105721570

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Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105367236	NMNM 015684	AUTHORIZED	FEDERAL	02			80.0000	
NMNM105681701	NMNM 120363	AUTHORIZED	FEDERAL	03			160.0000	50.000000
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105755818		SUBMITTED		02			40.0000	5.000000

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NMNM105737587

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Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

320.0000

Serial Number

NMNM105737587

Case File Jurisdiction

Legacy Serial No
NMNM 143604

Product Type 318310 COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105737587

Case Name	C-8313317	Split Estate	Fed Min Interest	
Effective Date	06/01/2020	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS

NMNM105737587

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR 301 DINOSAUR TRAIL	MIDLAND TX 79706-2843 SANTA FE NM 87508-1560
	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS

NMNM105737587

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	028	Aliquot		W2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	033	Aliquot		W2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105737587
06/01/2020	06/01/2020	CASE ESTABLISHED	APPROVED/ACCEPTED		
06/01/2020	06/01/2020	FORMATION	APPROVED/ACCEPTED		
07/01/2021	03/10/2023	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: BONE SPRING; Production Determination Status: First Production Formation: BONE SPRINGS Well Name: Stonewall 28 Fed Com #309H Well Number: 30-025-44926 First Production Date: 2021-07-01 Action Effective Date: 2021-07-01 Case Action Status Date: 2023-03-10	
08/09/2021	08/09/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED		
11/30/2022	08/09/2021	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Action Remarks: CA RECD; Action Effective Date: 2020-06-01 Case Action Status Date: 2022-12-07	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105737587

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105505632	NMNM 019452	AUTHORIZED	FEDERAL	01			120.0000	37.500000
NMNM105367236	NMNM 015684	AUTHORIZED	FEDERAL	02			40.0000	12.500000
NMNM105681701	NMNM 120363	AUTHORIZED	FEDERAL	03			160.0000	50.000000

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NMNM105737587

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**DEPARTMENT OF THE INTERIOR
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CASE RECORDATION
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NMNM105725049

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	320.0000	NMNM105725049
	Case File Jurisdiction	Legacy Serial No NMNM 140816
Product Type 318310 COMMUNITIZATION AGREEMENT Commodity Oil & Gas Case Disposition AUTHORIZED		Lease Issued Date

CASE DETAILS					NMNM105725049
Case Name	C-8323642	Split Estate	Fed Min Interest		
Effective Date	07/01/2018	Split Estate Acres	Future Min Interest	No	
Expiration Date		Royalty Rate	Future Min Interest Date		
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest		
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit	No	
Parcel Number		Sale Date	Number of Active Wells		
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Producing
Related Agreement		Tract Number	Lease Suspended	No	
Application Type		Fund Code	Total Rental Amount		

CASE CUSTOMERS					NMNM105725049
Name & Mailing Address			Interest Relationship	Percent Interest	
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATOR	100.000000	
NEW MEXICO STATE OFFICE	301 DINOSAUR TRAIL	SANTA FE NM 87508-1560	OFFICE OF RECORD	0.000000	

LAND RECORDS										NMNM105725049
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency	
23	0240S	0340E	028	Aliquot		W2W2	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT	
23	0240S	0340E	033	Aliquot		W2W2	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	
							PECOS DISTRICT OFFICE			
							CARLSBAD FIELD OFFICE			

CASE ACTIONS						NMNM105725049
Action Date	Date Filed	Action Name	Action Status	Action Information		
07/01/2018	07/01/2018	CASE ESTABLISHED	APPROVED/ACCEPTED			
07/01/2018	07/01/2018	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/		
07/01/2018	07/01/2018	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;		
02/17/2019	02/17/2019	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM140816;301H		
09/30/2019	09/30/2019	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;		
06/18/2020	06/18/2020	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED			
07/24/2020	07/24/2020	AGRMT VALIDATED	APPROVED/ACCEPTED			

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO									NMNM105725049
Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent	
NMNM105505632	NMNM 019452	AUTHORIZED	FEDERAL	01		07/01/2018	80.0000	25.000000	
NMNM105367236	NMNM 015684	AUTHORIZED	FEDERAL	02		07/01/2018	80.0000	25.000000	
NMNM105681701	NMNM 120363	AUTHORIZED	FEDERAL	03		07/01/2018	160.0000	50.000000	

LEGACY CASE REMARKS										NMNM105725049
Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.										

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Line Number	Remark Text
0001	-
0002	/A/RECAPITULATION EFFECTIVE 07/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 19452 80.00 25.0000
0005	2 NMNM 15684 80.00 25.0000
0006	3 NMNM 120363 160.00 50.0000
0007	TOTAL 320.00 100.0000

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NMNM105367236

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Authority

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920

Total Acres

560.0000

Serial Number

NMNM105367236

Case File Jurisdiction

Legacy Serial No
NMNM 015684

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

Lease Issued Date
06/14/1972

CASE DETAILS

NMNM105367236

Case Name	C-7965401	Split Estate	Fed Min Interest
Effective Date	07/01/1972	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held in a Producing Unit No
Parcel Number	SPAR45	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105367236

Name & Mailing Address			Interest Relationship	Percent Interest
ACCELERATE RES OPER LLC	5949 SHERRY LN STE 1060	DALLAS TX 75225-8112	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	OPERATING RIGHTS	0.000000
TINIAN OIL & GAS LLC	P.O. BOX 100	ARTESIA NM 88211	OPERATING RIGHTS	0.000000
VLADIN LLC	PO BOX 100	ARTESIA NM 88211-0100	LESSEE	100.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105367236

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	013	Aliquot		SE	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	023	Aliquot		E2SE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	024	Aliquot		NENW	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	028	Aliquot		SW,SWSE,E2SE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
							PECOS DISTRICT OFFICE		
							CARLSBAD FIELD OFFICE		

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105367236
	04/27/2022	TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 100 Case Action Status Date: 2022-04-29 Action Remarks: SPAR45;	
02/28/1972	02/28/1972	CASE ESTABLISHED	APPROVED/ACCEPTED		
02/29/1972	02/29/1972	DRAWING HELD	APPROVED/ACCEPTED		
06/14/1972	06/14/1972	LEASE ISSUED	APPROVED/ACCEPTED		
07/01/1972	07/01/1972	EFFECTIVE DATE	APPROVED/ACCEPTED		
07/01/1972	07/01/1972	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
07/01/1972	07/01/1972	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
06/30/1982	06/30/1982	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 06/30/84;	
08/29/1982	08/29/1982	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
11/05/1982	11/05/1982	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
07/13/1983	07/13/1983	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: RNM011 EFF 10/02/82	
		COMMUNITIZATION AGREEMENT			
08/08/1983	08/08/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		

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NMNM105367236

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105367236
08/15/1983	08/15/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
08/25/1983	08/25/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 10/09/82;	
08/25/1983	08/25/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 09/01/83;	
01/26/1984	01/26/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	
01/26/1984	01/26/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2) MT	
06/07/1984	06/07/1984	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 07/01/84;	
06/07/1984	06/07/1984	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 07/01/84;	
09/16/1986	09/16/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
10/01/1986	10/01/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/86;	
11/25/1986	11/25/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
01/13/1987	01/13/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/86;	
01/21/1987	01/21/1987	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 104,754 DS	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELNORTH PETRO/ENRON	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELNORTH ENE/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HNG OIL/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELCO DEV/ENRON OG	
05/12/1988	05/12/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/SG	
10/20/2016	10/20/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TRUST Q/EOG RESOURC;1 Receipt Number: 3683155	
01/04/2017	01/04/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD	
01/04/2017	01/04/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/16;	
08/01/2017	08/01/2017	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM140587;	
07/01/2018	07/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM140816;	
09/04/2018	09/04/2018	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: YATES JOHN/VLADIN;1 Receipt Number: 4255512	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES ASSET/EOG RE	
02/17/2019	02/17/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM140816;#301H	
03/06/2019	03/06/2019	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/18;	
03/06/2019	03/06/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
08/30/2019	08/30/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN PAR/TUMBLER O;1 Receipt Number: 4548395	
08/30/2019	08/30/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN ASS/TUMBLER O;1 Receipt Number: 4548387	
12/20/2019	12/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TUMBLER O/ACCELERAT;1 Receipt Number: 4639947	
01/08/2020	01/08/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR	
01/08/2020	01/08/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;2	
01/08/2020	01/08/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;1	
04/28/2020	04/28/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD	
04/28/2020	04/28/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/20;	
06/01/2020	06/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143303 Production Type: Actual Well Name: STONEWALL 28 FED COM 308H Well Number: 3002544873 First Production Date: 2020-06-01 Action Effective Date: 2020-06-01 Case Action Status Date: 2022-05-10	
07/24/2020	07/24/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
02/01/2021	02/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143354 Action Effective Date: 2021-02-01 Case Action Status Date: 2022-06-23	
06/01/2021	06/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143657 Action Effective Date: 2021-06-01 Case Action Status Date: 2023-02-06	
06/01/2021	06/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143659 Well Name: Stonewall 28 Fed COM 313H Well Number: 30-025-44874 Action Effective Date: 2021-06-01 Case Action Status Date: 2023-02-06	
10/09/2021	03/10/2023		APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143657 Production Type: Actual Well Name: Thrasher 33 Fed Com 706H Well Number: 3002548395 First Production Date: 2021-10-09 Action Effective Date: 2021-10-09 Case Action Status Date: 2023-03-10	
03/03/2022	12/23/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TRUST Q/TINIAN OIL;1 Receipt Number: 5000559 Action Effective Date: 2022-01-01 Case Action Status Date: 2022-06-15	
03/28/2022	12/23/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Effective Date: 2022-03-03 Case Action Status Date: 2022-03-28	
11/30/2022	08/09/2021	LEASE COMMITTED TO	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143603	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105367236
		COMMUNITIZATION AGREEMENT		Well Name: Thrasher 33 Fed Com 709H First Production Date: 2021-10-08 Action Effective Date: 2020-06-01 Case Action Status Date: 2022-12-07 Agreement Serial Number: NMNM143604 Action Effective Date: 2020-06-01 Case Action Status Date: 2022-12-07	
11/30/2022	08/09/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO	NMNM105367236
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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105425350	NMNM 072321	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		10/12/1982	280.0000	87.500000
NMNM105720800	NMNM 143657	AUTHORIZED	COMMUNITIZATION AGREEMENT	02			40.0000	12.500000
NMNM105720801	NMNM 143659	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			80.0000	25.000000
NMNM105721570	NMNM 143303	AUTHORIZED	COMMUNITIZATION AGREEMENT	02			80.0000	
NMNM105722971	NMNM 143354	AUTHORIZED	COMMUNITIZATION AGREEMENT	02			160.0000	25.000000
NMNM105725049	NMNM 140816	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		07/01/2018	80.0000	25.000000
NMNM105728447	NMNM 140587	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		08/01/2017	40.0000	12.500000
NMNM105737586	NMNM 143603	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			80.0000	25.000000
NMNM105737587	NMNM 143604	AUTHORIZED	COMMUNITIZATION AGREEMENT	02			40.0000	12.500000

LEGACY CASE REMARKS	NMNM105367236
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Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	-
0002	01/04/17 - TRANSFEREE BONDED EOG RESOURCES NM2308 NW
0003	BONDED OPERATORS/LESSEES/TRANSFEREES:
0004	01/08/2020 - EOG RESOURCES INC - NM2308 - N/W;
0005	4/28/2020 - EOG RESOURCES INC - NM2308 - N/W;

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Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	1,519.0800	NMNM105443796
	Case File Jurisdiction	Legacy Serial No NMNM 017241
Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE		
Commodity Oil & Gas		Lease Issued Date 12/05/1972
Case Disposition AUTHORIZED		

CASE DETAILS	NMNM105443796
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Case Name	C-7980526	Split Estate	Fed Min Interest
Effective Date	01/01/1973	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held in a Producing Unit No
Parcel Number	SPAR71	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS	NMNM105443796
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Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589
MAGNUM HUNTER PRODUCTION INC	202 S CHEYENNE AVE STE 1000	TULSA OK 74103-3001
	LESSEE	100.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS	NMNM105443796
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	019	Lot		1-3	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	019	Aliquot		E2,E2NW,NESW	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	020	Aliquot		ALL	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	021	Aliquot		W2	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
							PECOS DISTRICT OFFICE		BUREAU OF LAND MGMT
							CARLSBAD FIELD OFFICE		BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105443796
		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Production Type: Actual Well Name: YUKON 20 FED COM 310H Well Number: 3002547194 First Production Date: 2021-09-16 Case Action Status Date: 2023-03-23 Action Remarks: SPAR71;	
09/24/1972	09/24/1972	CASE ESTABLISHED	APPROVED/ACCEPTED		
09/25/1972	09/25/1972	DRAWING HELD	APPROVED/ACCEPTED		
12/05/1972	12/05/1972	LEASE ISSUED	APPROVED/ACCEPTED		
01/01/1973	01/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED		
01/01/1973	01/01/1973	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
01/01/1973	01/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
11/25/1981	11/25/1981	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SCR201 EFF 07/01/81	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105443796
02/10/1983	02/10/1983	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 12/31/84;	
05/31/1983	05/31/1983	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: SCR-201	
05/31/1983	05/31/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;	
03/15/1984	03/15/1984	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: RNM125 EFF 02/07/84	
03/19/1984	03/19/1984	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: SUPERIOR/SOUTHLAND	
05/24/1984	05/24/1984	HELD BY PROD - ALLOCATED	APPROVED/ACCEPTED	Action Remarks: RNM-125	
11/01/1984	11/01/1984	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/84;	
07/23/1985	07/23/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 102,257 AC	
05/03/1988	05/03/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/RO	
12/13/1990	12/13/1990	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 11/09/90;MT0719	
06/30/1995	06/30/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN	
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON	
06/13/1997	06/13/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/MAGNUM	
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF	
07/22/1997	07/22/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
07/22/1997	07/22/1997	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/97;	
07/07/2000	07/07/2000	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
07/07/2000	07/07/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
08/30/2000	08/30/2000	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/00;	
08/30/2000	08/30/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
08/30/2000	08/30/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/00;	
09/10/2002	09/10/2002	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: RNM-125;	
07/25/2014	07/25/2014	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3085247	
12/15/2015	12/15/2015	BANKRUPTCY FILED	APPROVED/ACCEPTED	Action Remarks: MAGNUM HUNTER PROD	
08/18/2016	08/18/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3634123	
04/20/2018	04/20/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4143485	
11/16/2020	11/16/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4838008	
03/01/2021	03/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM143157;	
08/25/2021	03/23/2023	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Production Type: Actual Well Name: Jupiter 19 Fed Com 509H Well Number: 3002547877 First Production Date: 2021-08-25 Action Effective Date: 2021-08-25 Case Action Status Date: 2023-03-23	
10/18/2021	10/18/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4968087	
10/18/2021	10/18/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4968087	
03/13/2022		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143157 Production Type: Actual Well Name: Jupiter 19 Fed Com 502H Well Number: 3002547870 First Production Date: 2021-08-25 Action Effective Date: 2021-08-25 Case Action Status Date: 2022-04-04	
09/27/2022	06/25/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143462 Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28	
09/27/2022	06/28/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143463 Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28	
09/27/2022	07/02/2022	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143498 Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105561401	NMNM 072418	CLOSED	COMMUNITIZATION AGREEMENT	01		02/07/1984	160.0000	50.000000
NMNM105726160	NMNM 143462	AUTHORIZED	COMMUNITIZATION	01			320.0000	66.670000

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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105726161	NMNM 143463	AUTHORIZED	AGREEMENT COMMUNITIZATION	01			320.0000	50.000000
NMNM105726169	NMNM 143498	AUTHORIZED	AGREEMENT COMMUNITIZATION	01			320.0000	50.000000
NMNM105736823	NMNM 143157	AUTHORIZED	AGREEMENT COMMUNITIZATION	01		03/01/2021	239.0800	49.968600

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Authority

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920

Total Acres

280.0000

Serial Number

NMNM105505632

Case File Jurisdiction

Legacy Serial No
NMNM 019452

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

Lease Issued Date
10/09/1973

CASE DETAILS

NMNM105505632

Case Name	C-7999398	Split Estate	Fed Min Interest
Effective Date	11/01/1973	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	PARCEL #93	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105505632

Name & Mailing Address	Interest Relationship	Percent Interest
ACCELERATE RES OPER LLC	5949 SHERRY LN STE 1060	DALLAS TX 75225-8112
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589
	OPERATING RIGHTS	0.000000
	LESSEE	100.000000
	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	028	Aliquot		W2NE,NW, NWSE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105505632
	09/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-09-21 Action Remarks: PARCEL #93	
08/20/1973	08/20/1973	CASE ESTABLISHED	APPROVED/ACCEPTED		
09/12/1973	09/12/1973	DRAWING HELD	APPROVED/ACCEPTED		
10/09/1973	10/09/1973	LEASE ISSUED	APPROVED/ACCEPTED		
11/01/1973	11/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED		
11/01/1973	11/01/1973	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
11/01/1973	11/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
05/24/1978	05/24/1978	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SOUTHTEC OG/AZTEC OG	
05/24/1978	05/24/1978	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: AZTEC/SOUTHLAND RLTY	
05/24/1978	05/24/1978	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: AZTEC OG/SOUTHTEC OG	
04/15/1983	04/15/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;	
05/10/1983	05/10/1983	KMA CLASSIFIED	APPROVED/ACCEPTED		
07/11/1983	07/11/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
07/13/1983	07/13/1983	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: RNM011 EFF 10/12/82	
07/27/1983	07/27/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/83;	
08/15/1983	08/15/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	
08/15/1983	08/15/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)	
10/07/1983	10/07/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 09/01/83;	
10/07/1983	10/07/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 09/01/83;	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105505632
02/07/1984	02/07/1984	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/RNM113;	
02/07/1984	02/07/1984	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/RNM-113;	
02/22/1984	02/22/1984	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: RNM113 EFF 11/15/83	
		COMMUNITIZATION AGREEMENT			
06/26/1984	06/26/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	
06/26/1984	06/26/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)	
08/21/1984	08/21/1984	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 550,264 MF	
11/29/1984	11/29/1984	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 07/01/84;	
11/29/1984	11/29/1984	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 07/01/84;	
09/16/1986	09/16/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)	
09/16/1986	09/16/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	
10/01/1986	10/01/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 10/01/86;	
10/01/1986	10/01/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 10/01/86;	
11/25/1986	11/25/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)	
11/25/1986	11/25/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	
01/09/1987	01/09/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 12/01/86;	
01/09/1987	01/09/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 12/01/86;	
05/04/1988	05/04/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CJC/SG	
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN	
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON	
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF	
04/28/2000	04/28/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
05/01/2000	05/01/2000	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
07/06/2000	07/06/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
07/18/2000	07/18/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
07/18/2000	07/18/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/00;	
09/29/2000	09/29/2000	ASGN DENIED	APPROVED/ACCEPTED		
09/29/2000	09/29/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
12/07/2000	12/07/2000	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
02/01/2001	02/01/2001	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/01;	
02/01/2001	02/01/2001	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	
07/01/2018	07/01/2018	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: NMNM140816;	
		COMMUNITIZATION AGREEMENT			
07/23/2018	07/23/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1	
				Receipt Number: 4217845	
02/17/2019	02/17/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM140816:#301H	
08/30/2019	08/30/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN PAR/TUMBLER O;1	
				Receipt Number: 4548415	
08/30/2019	08/30/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN ASS/TUMBLER O;1	
				Receipt Number: 4548404	
08/30/2019	08/30/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN PAR/TUMBLER O;2	
				Receipt Number: 4548412	
08/30/2019	08/30/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN ASS/TUMBLER O;2	
				Receipt Number: 4548397	
12/20/2019	12/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TUMBLER O/ACCELERAT;1	
				Receipt Number: 4639947	
12/20/2019	12/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TUMBLER O/ACCELERAT;2	
				Receipt Number: 4639947	
01/08/2020	01/08/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR	
01/08/2020	01/08/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;4	
01/08/2020	01/08/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;1	
01/08/2020	01/08/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;2	
01/08/2020	01/08/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;3	
04/28/2020	04/28/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD	
04/28/2020	04/28/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/20; 2	
04/28/2020	04/28/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/20;1	
06/01/2020	06/01/2020	LEASE COMMITTED TO	APPROVED/ACCEPTED	Production Determination Status: First Production	
		COMMUNITIZATION AGREEMENT		Agreement Serial Number: NMNM143303	
				Production Type: Actual	
				Well Name: STONEWALL 28 FED COM 308H	
				Well Number: 3002544873	
				First Production Date: 2020-06-01	
				Action Effective Date: 2020-06-01	
				Case Action Status Date: 2022-05-10	
07/24/2020	07/24/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
02/01/2021	02/01/2021	LEASE COMMITTED TO	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143354	
		COMMUNITIZATION AGREEMENT		Action Effective Date: 2021-02-01	
				Case Action Status Date: 2022-06-23	
06/01/2021	06/01/2021	LEASE COMMITTED TO	APPROVED/ACCEPTED	Production Determination Status: First Production	
		COMMUNITIZATION AGREEMENT		Agreement Serial Number: NMNM143657	
				Well Name: Thrasher 33 Fed Com 706H	
				Well Number: 3002548395	
				First Production Date: 2021-10-09	
				Action Effective Date: 2021-06-01	
				Case Action Status Date: 2023-02-06	

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NMNM105505632

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105505632
10/09/2021	03/10/2023		APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143657 Production Type: Actual Well Name: Thrasher 33 Fed Com 706H Well Number: 3002548395 First Production Date: 2021-10-09 Action Effective Date: 2021-10-09 Case Action Status Date: 2023-03-10	
11/30/2022	08/09/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143604 Action Effective Date: 2020-06-01 Case Action Status Date: 2022-12-07	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO	NMNM105505632
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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105313509	NMNM 072407	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		11/15/1983	240.0000	75.000000
NMNM105425350	NMNM 072321	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		10/12/1982	40.0000	12.500000
NMNM105720800	NMNM 143657	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			120.0000	37.500000
NMNM105721570	NMNM 143303	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			80.0000	25.000000
NMNM105722971	NMNM 143354	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			160.0000	25.000000
NMNM105725049	NMNM 140816	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		07/01/2018	80.0000	25.000000
NMNM105737587	NMNM 143604	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			120.0000	37.500000

LEGACY CASE REMARKS	NMNM105505632
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Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	-
0002	LESSEE BONDED NM2308/NW
0003	BONDED OPERATORS/LESSEES/TRANSFEREES:
0004	01/08/2020 - EOG RESOURCES INC - NM2308 - N/W;
0005	4/28/2020 - EOG RESOURCES INC - NM2308 - N/W;

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Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

600.0000

Serial Number

NMNM105681701

Case File Jurisdiction

Legacy Serial No
NMNM 120363

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

Lease Issued Date
07/21/2008

CASE DETAILS

NMNM105681701

Case Name	C-8252670	Split Estate	Fed Min Interest
Effective Date	08/01/2008	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held in a Producing Unit No
Parcel Number	200804022	Sale Date 04/16/2008	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 450,000.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105681701

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 79702-2267
HANLEY PETROLEUM LLC	415 W WALL ST STE 1500	MIDLAND TX 79701-4455
MARATHON OIL PERMIAN LLC	990 TOWN AND COUNTRY BLVD	HOUSTON TX 77024
	OPERATING RIGHTS	0.000000
	LESSEE	100.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105681701

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	033	Aliquot		W2NE,SENE,W2,SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105681701
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-07-19	
02/28/2008	02/28/2008	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200804022;	
04/01/2008	04/01/2008	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: NMDGF	
04/01/2008	04/01/2008	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: /W ENVR LAW CTR	
04/01/2008	04/01/2008	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: WILDEARTH GUARDIAN	
04/16/2008	04/16/2008	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$450000.00;	
04/16/2008	04/16/2008	SALE HELD	APPROVED/ACCEPTED		
07/11/2008	07/11/2008	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: W ENVR LAW CTR	
07/11/2008	07/11/2008	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: WILDEARTH GUARDIAN	
07/15/2008	07/15/2008	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: NMDGF	
07/21/2008	07/21/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO	
07/21/2008	07/21/2008	LEASE ISSUED	APPROVED/ACCEPTED		
08/01/2008	08/01/2008	EFFECTIVE DATE	APPROVED/ACCEPTED		
08/01/2008	08/01/2008	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
08/01/2008	08/01/2008	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
04/27/2009	04/27/2009	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/PRIMEXX E;1 Receipt Number: 1910539	
06/03/2009	06/03/2009	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/09;	
06/03/2009	06/03/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105681701
12/07/2009	12/07/2009	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PRIMEXX E/GONZALES;1 Receipt Number: 2048772	
01/25/2010	01/25/2010	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/HANLEY PE;1 Receipt Number: 2073781	
02/23/2010	02/23/2010	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/GONZALES;1 Receipt Number: 2089837	
02/23/2010	02/23/2010	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HANLEY PE/GONZALES;1 Receipt Number: 2089837	
02/23/2010	02/23/2010	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/GONZALES;1 Receipt Number: 2089837	
03/02/2010	03/02/2010	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/10;	
03/02/2010	03/02/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JS	
03/25/2010	03/25/2010	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/10;	
03/25/2010	03/25/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
03/25/2010	03/25/2010	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 2 EFF 03/01/10;	
03/25/2010	03/25/2010	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 1 EFF 03/01/10;	
04/26/2010	04/26/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
04/26/2010	04/26/2010	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/10;	
07/08/2010	07/08/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
01/28/2011	01/28/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/CRUMP ENE;1 Receipt Number: 2283830	
03/15/2011	03/15/2011	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/11;	
03/22/2011	03/22/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
05/31/2011	05/31/2011	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 2354038	
05/31/2011	05/31/2011	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 2354038	
04/04/2012	04/04/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: GONZALES/EOG RESOU;1 Receipt Number: 2544627	
08/06/2012	08/06/2012	ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	Action Remarks: PERCENT OF INTEREST	
08/06/2012	08/06/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
08/24/2012	08/24/2012	ADDTL INFO RECD	APPROVED/ACCEPTED	Action Remarks: CORRECTED ASSIGNMENT	
09/07/2012	09/07/2012	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/12;	
09/07/2012	09/07/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
03/16/2017	03/16/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CRUMP ENE/CRUMP ENE;1 Receipt Number: 3787760	
04/25/2017	04/25/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC	
04/25/2017	04/25/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;	
07/06/2017	07/06/2017	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/MARATHON;1 Receipt Number: 3881655	
07/06/2017	07/06/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CRUMP ENE/MARATHON;1 Receipt Number: 3881655	
07/06/2017	07/06/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/MARATHON;1 Receipt Number: 3881655	
09/26/2017	09/26/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/17;2	
09/26/2017	09/26/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/17;1	
09/27/2017	09/27/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
10/19/2017	10/19/2017	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/NO RT INT;;	
10/19/2017	10/19/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
10/26/2017	10/26/2017	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: HANLEY/HANLEY LLC	
07/01/2018	07/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM140816;	
07/31/2018	07/31/2018	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 07/31/20;	
10/10/2018	10/10/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL	
11/09/2018	11/09/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4303266	
02/17/2019	02/17/2019	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
02/17/2019	02/17/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM140816;#301H	
06/01/2020	06/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143303 Production Type: Actual Well Name: STONEWALL 28 FED COM 308H Well Number: 3002544873 First Production Date: 2020-06-01 Action Effective Date: 2020-06-01 Case Action Status Date: 2022-05-10	
07/24/2020	07/24/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
09/16/2020	09/16/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: GONZALES/EOG RESOU;1 Receipt Number: 4805342	
02/01/2021	02/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143354 Action Effective Date: 2021-02-01 Case Action Status Date: 2022-06-23	
02/27/2021	02/27/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL	
02/27/2021	02/27/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/20;	
06/01/2021	06/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143657 Action Effective Date: 2021-06-01 Case Action Status Date: 2023-02-06	
06/01/2021	06/01/2021	LEASE COMMITTED TO	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143659	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105681701
		COMMUNITIZATION AGREEMENT		Well Name: Stonewall 28 Fed Com 313H Action Effective Date: 2021-06-01 Case Action Status Date: 2023-02-06 Production Determination Status: First Production Agreement Serial Number: NMNM143657 Production Type: Actual Well Name: Thrasher 33 Fed Com 706H Well Number: 3002548395 First Production Date: 2021-10-09 Action Effective Date: 2021-10-09 Case Action Status Date: 2023-03-10 Production Determination Status: First Production Agreement Serial Number: NMNM143603 Well Name: Thrasher 33 Fed com 709H First Production Date: 2021-10-08 Action Effective Date: 2020-06-01 Case Action Status Date: 2022-12-07 Agreement Serial Number: NMNM143604 Action Effective Date: 2020-06-01 Case Action Status Date: 2022-12-07	
10/09/2021	03/10/2023		APPROVED/ACCEPTED		
11/30/2022	08/09/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED		
11/30/2022	08/09/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO							NMNM105681701	
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commit ment Status Effective Date	Acres	Allocation Percent
NMNM105720800	NMNM 143657	AUTHORIZED	COMMUNITIZATION AGREEMENT	03			160.0000	50.000000
NMNM105720801	NMNM 143659	AUTHORIZED	COMMUNITIZATION AGREEMENT	03			120.0000	37.500000
NMNM105721570	NMNM 143303	AUTHORIZED	COMMUNITIZATION AGREEMENT	03			160.0000	50.000000
NMNM105722971	NMNM 143354	AUTHORIZED	COMMUNITIZATION AGREEMENT	03			320.0000	50.000000
NMNM105725049	NMNM 140816	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		07/01/2018	160.0000	50.000000
NMNM105737586	NMNM 143603	AUTHORIZED	COMMUNITIZATION AGREEMENT	03			120.0000	37.500000
NMNM105737587	NMNM 143604	AUTHORIZED	COMMUNITIZATION AGREEMENT	03			160.0000	50.000000

LEGACY CASE REMARKS		NMNM105681701
Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.		

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-20 SPRIGS, SEEPS AND TANKS
0005	EARTHEN RESERVOIR-NOT IN PARCEL,
0006	BUT WITHIN 200 METERS.
0007	RENTAL PAID - 8/01/2009 PER MMS
0008	03/22/2011 - RENTAL PAID 08/01/2010 PER MMS
0009	RENTAL PAID TO ONRR FROM 08/01/2012 THRU 07/31/2013
0010	09/26/2017 - RENTAL PAID 08/01/2017 - 07/31/2018;
0011	02/27/2021 - EOG RESOURCES INC - NM2308 - NW
0012	----
0013	02/27/2021 - OPERATING RIGHTS ADJUDICATED;
0014	SEE WORKSHEET.
0015	----

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Production Summary Report API: 30-025-44866 STONEWALL 28 FEDERAL COM #301H Printed On: Thursday, April 27 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96434] RED HILLS;BONE SPRING, NORTH	Sep	6950	28885	13119	30	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Oct	6689	31780	13207	31	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Nov	3900	19699	7858	21	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Dec	1334	2517	16792	31	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Jan	1655	2412	12493	31	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Feb	1793	2443	9863	28	0	0	0	0	0

Production Summary Report API: 30-025-44867 STONEWALL 28 FEDERAL COM #302H Printed On: Thursday, April 27 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96434] RED HILLS;BONE SPRING, NORTH	Sep	5282	36664	13035	30	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Oct	5095	37224	11355	31	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Nov	3161	23438	6110	22	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Dec	1299	2024	12365	31	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Jan	2871	6867	13387	31	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Feb	3512	9671	12371	28	0	0	0	0	0

Production Summary Report API: 30-025-44873 STONEWALL 28 FEDERAL COM #308H Printed On: Thursday, April 27 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96434] RED HILLS;BONE SPRING, NORTH	Sep	6949	44225	12967	30	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Oct	6350	47374	12276	31	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Nov	5429	45307	11464	30	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Dec	3496	31124	12117	31	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Jan	4106	28300	11248	31	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Feb	4022	27108	9805	28	0	0	0	0	0

Production Summary Report API: 30-025-44926 STONEWALL 28 FEDERAL COM #309H Printed On: Thursday, April 27 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96434] RED HILLS;BONE SPRING, NORTH	Sep	6149	25343	13431	30	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Oct	6811	34479	13493	31	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Nov	6463	36928	12444	30	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Dec	4976	26058	12204	31	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Jan	5574	21613	12203	31	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Feb	5573	23607	10351	28	0	0	0	0	0

Production Summary Report API: 30-025-47272 GALLEON 21 FEDERAL #301H Printed On: Thursday, April 27 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96434] RED HILLS;BONE SPRING, NORTH	Sep	4624	29787	11273	30	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Oct	5117	28277	9611	31	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Nov	3482	19838	7498	23	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Dec	59	535	20062	29	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Jan	1004	2400	24666	31	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Feb	2241	1209	9293	27	0	0	0	0	0

Production Summary Report											
API: 30-025-47273											
GALLEON 21 FEDERAL #302H											
Printed On: Thursday, April 27 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96434] RED HILLS;BONE SPRING, NORTH	Sep	6131	20161	13325	30	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Oct	5496	28105	15885	31	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Nov	3603	18606	9018	23	0	0	0	0	0
2022	[96434] RED HILLS;BONE SPRING, NORTH	Dec	21	525	16819	29	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Jan	4036	607	16395	31	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Feb	2935	2828	15180	28	0	0	0	0	0

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47272	² Pool Code 96434	³ Pool Name RED HILLS; BONE SPRING, NORTH
⁴ Property Code 328288	⁵ Property Name GALLEON 21 FED	⁶ Well Number 301H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3504'

¹⁰Surface Location

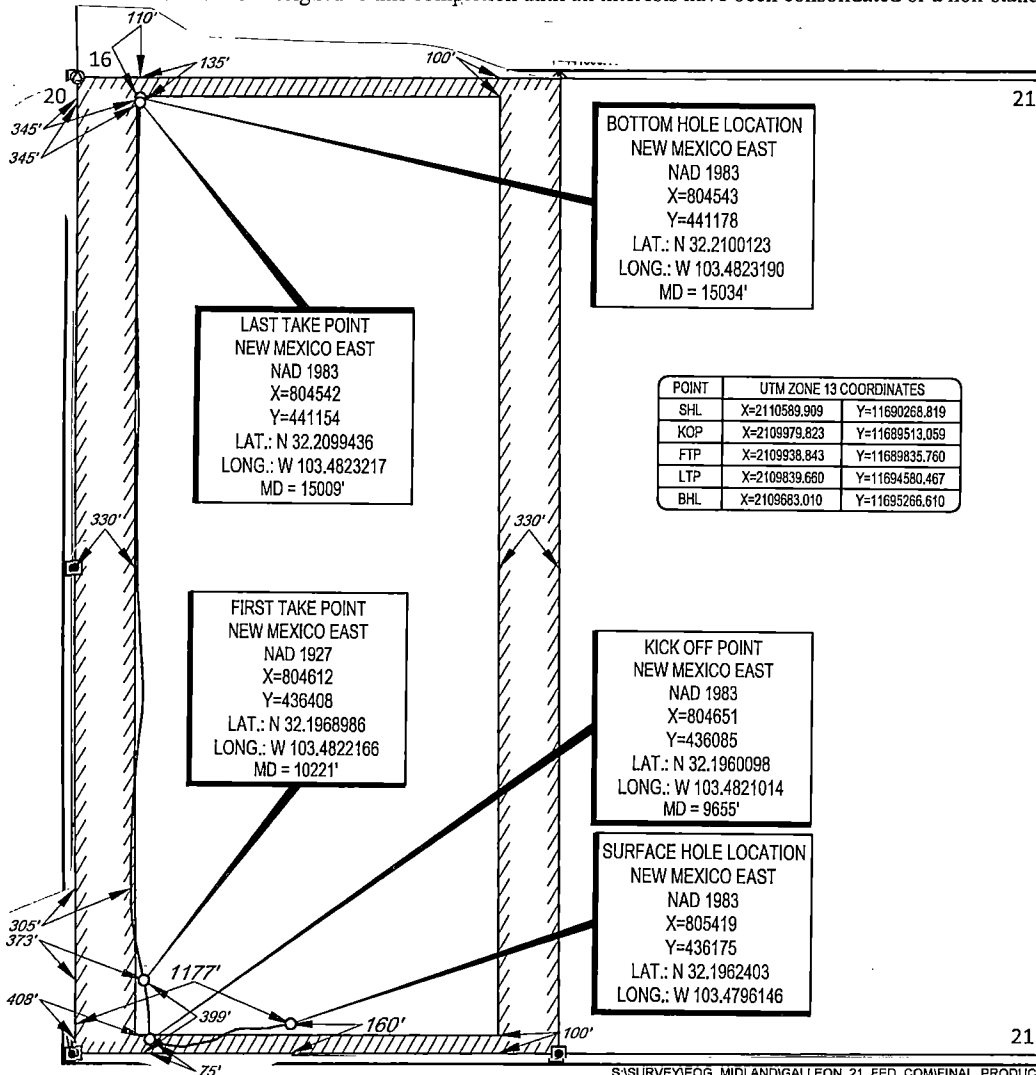
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	24-S	34-E	-	160'	SOUTH	1177'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	24-S	34-E	-	110'	NORTH	345'	WEST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



21

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 09/28/2021
Signature Date

KAY MADDOX

Printed Name

kay_maddox@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/23/2021
Date of Survey
Signature and Seal of Professional Surveyor
RAMON A. MARTINEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

21

S:\SURVEY\EOG_MIDLAND\GALLEON_21_FED_COM\FINAL_PRODUCTS\ILO_GALLEON_21_FED_301H_REV1.DWG 8/26/2019 4:47:08 PM tstewart

State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47273	² Pool Code 96434	³ Pool Name RED HILLS; BONE SPRING, NORTH
⁴ Property Code 328288	⁵ Property Name GALLEON 21 FED	⁶ Well Number 302H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3504'

¹⁰Surface Location

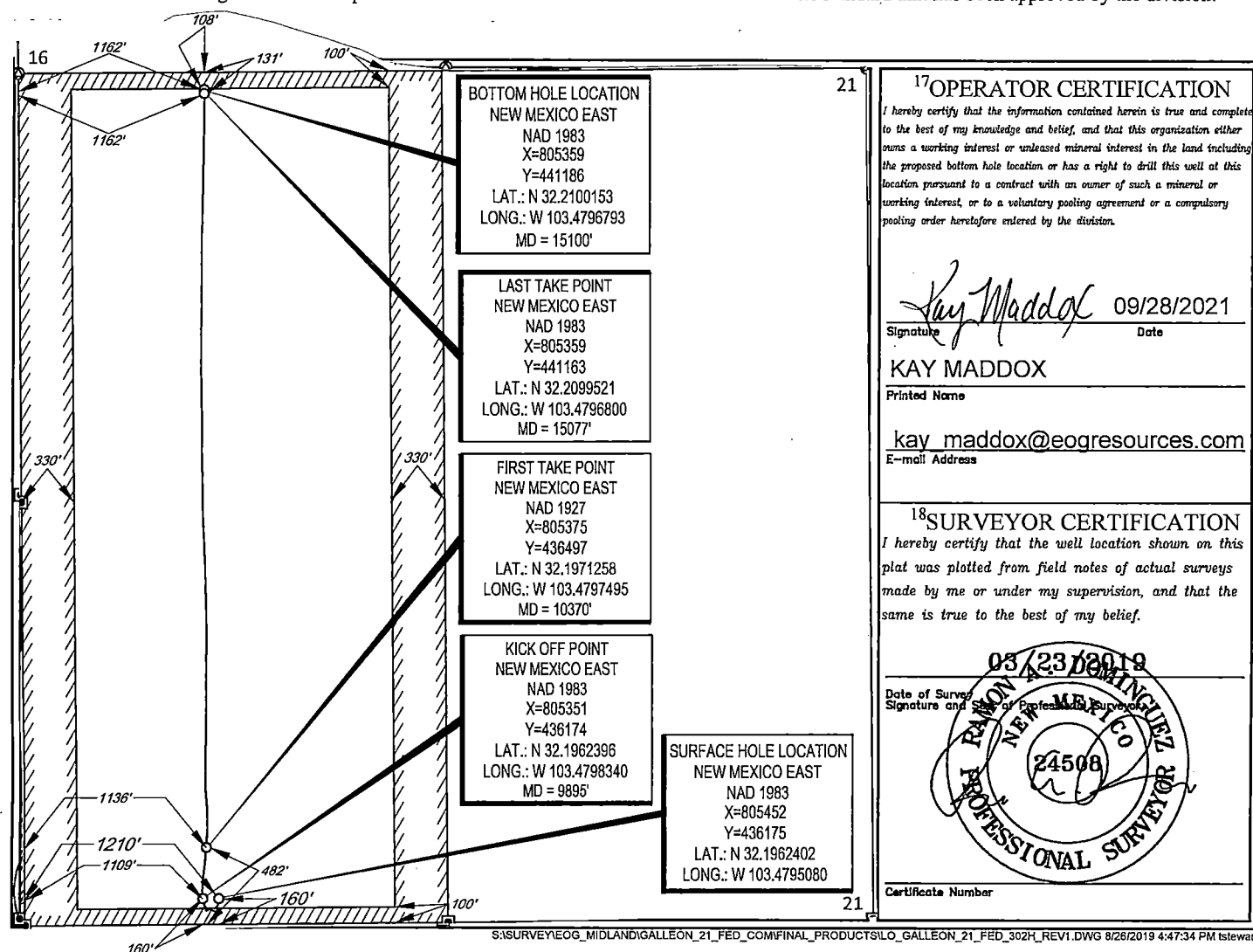
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	24-S	34-E	-	160'	SOUTH	1210'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	24-S	34-E	-	108'	NORTH	1162'	WEST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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Form C-102
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Submit one copy to appropriate
District Office
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District I
1625 N. French Dr., Hobbs, NM 88240
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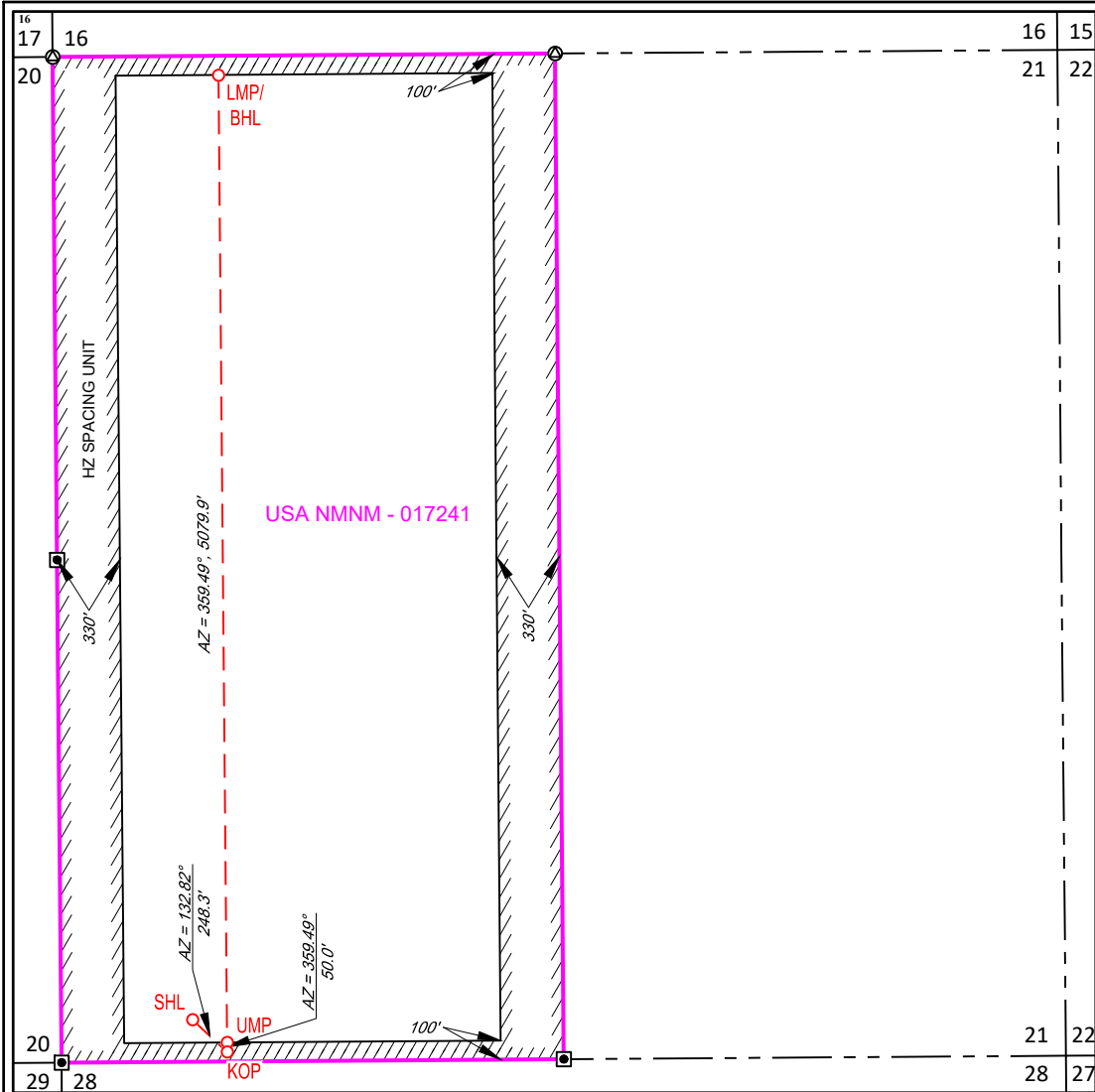
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47275		² Pool Code 96434	³ Pool Name Red Hills; Bone Spring, North
⁴ Property Code 328288	⁵ Property Name GALLEON 21 FED		⁶ Well Number 501H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3507'

¹⁰ Surface Location									
UL or lot no. M	Section 21	Township 24-S	Range 34-E	Lot Idn -	Feet from the 220'	North/South line SOUTH	Feet from the 689'	East/West line WEST	County LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. D	Section 21	Township 24-S	Range 34-E	Lot Idn -	Feet from the 100'	North/South line NORTH	Feet from the 870'	East/West line WEST	County LEA
¹² Dedicated Acres 320.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17

OPERATOR

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell2/24/23

SignatureDate

Star L Harrell

Printed Name

star_harrell@eogresources.com

E-mail Address

18

SURVEYOR

CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/23/2019

Date of Survey

Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ

NEW MEXICO

24508

PROFESSIONAL SURVEYOR

Certificate Number

NEW MEXICO EAST
NAD 1927

SURFACE LOCATION (SHL)

X=763746 Y=436173
LAT.: N 32.1962821
LONG.: W 103.4807180

UPPER MOST PERF. (UPP)

X=805112 Y=436113
LAT.: N 32.1960762
LONG.: W 103.4806075

LOWER MOST PERF. (LMP)/
BOTTOM HOLE LOCATION (BHL)

X=805067 Y=441192
LAT.: N 32.2100392
LONG.: W 103.4806230

KICK OFF POINT. (KOP)

50' FSL - SEC. 21
870' FWL - SEC. 21
X=805113 Y=436063
LAT.: N 32.1959388
LONG.: W 103.4806074

SURFACE LOCATION (SHL)

220' FSL - SEC. 21
689' FWL - SEC. 21
X=804931 Y=436232
LAT.: N 32.1964065
LONG.: W 103.4811918

UPPER MOST PERF. (UPP)

100' FSL - SEC. 21
870' FWL - SEC. 21
X=805067 Y=441192
LAT.: N 32.2100392
LONG.: W 103.4806230

Released to Imaging: 4/24/2025 9:15:33 AM

S:\SURVEY\EOG_MIDLAND\GALLEON_21_FED_COM\FINAL_PRODUCTS\SILO_GALLEON_21_FED_501H_C-102_REV4.DWG 2/23/2023 7:24:48 AM tgriffin

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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

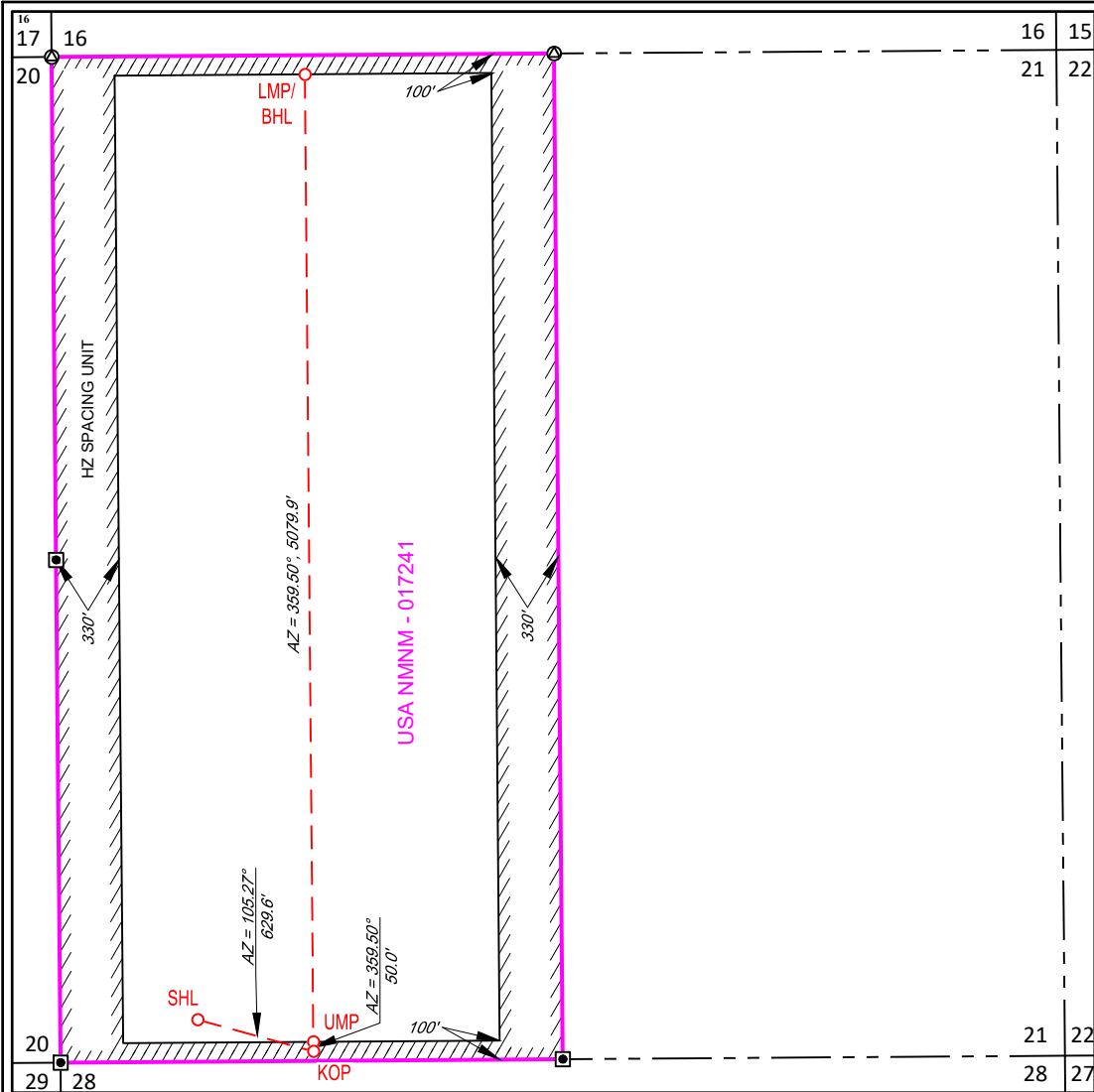
¹ API Number 30-025-47276		² Pool Code 96434		³ Pool Name Red Hills; Bone Spring, North	
⁴ Property Code 328288		⁵ Property Name GALLEON 21 FED			⁶ Well Number 502H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3506'

¹⁰ Surface Location									
UL or lot no. M	Section 21	Township 24-S	Range 34-E	Lot Idn -	Feet from the 220'	North/South line SOUTH	Feet from the 722'	East/West line WEST	County LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. C	Section 21	Township 24-S	Range 34-E	Lot Idn -	Feet from the 100'	North/South line NORTH	Feet from the 1329'	East/West line WEST	County LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>Star L Harrell</i> 2/24/23 Signature Date Star L Harrell Printed Name star_harrell@eogresources.com E-mail Address	
¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</i> 03/23/2019 Date of Survey Signature and Seal of Professional Surveyor 	
Certificate Number	
NEW MEXICO EAST NAD 1927	
<u>SURFACE LOCATION (SHL)</u> 220' FSL - SEC. 21 722' FWL - SEC. 21 X=804964 Y=436232 LAT.: N 32.1964065 LONG.: W 103.4810851	<u>KICK OFF POINT. (KOP)</u> 50' FSL - SEC. 21 1328' FWL - SEC. 21 X=805571 Y=436066 LAT.: N 32.1959376 LONG.: W 103.4791258
<u>UPPER MOST PERF. (UPP)</u> 100' FSL - SEC. 21 1328' FWL - SEC. 21 X=805571 Y=436116 LAT.: N 32.1960750 LONG.: W 103.4791260	<u>LOWER MOST PERF. (LMP)/ BOTTOM HOLE LOCATION (BHL)</u> 100' FNL - SEC. 21 1329' FWL - SEC. 21 X=805526 Y=441196 LAT.: N 32.2100380 LONG.: W 103.4791393

FORM C-102
Revised August 1, 2011
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☐ **AMENDED REPORT**

BOTTOM HOLE
LOCATION (BHL)
X=764783 Y=441140
LAT : N 32 3099125

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 96434	³ Pool Name RED HILLS;BONE SPRING, NORTH
⁴ Property Code 328288	⁵ Property Name GALLEON 21 FED	⁶ Well Number 504H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3502'

¹⁰Surface Location

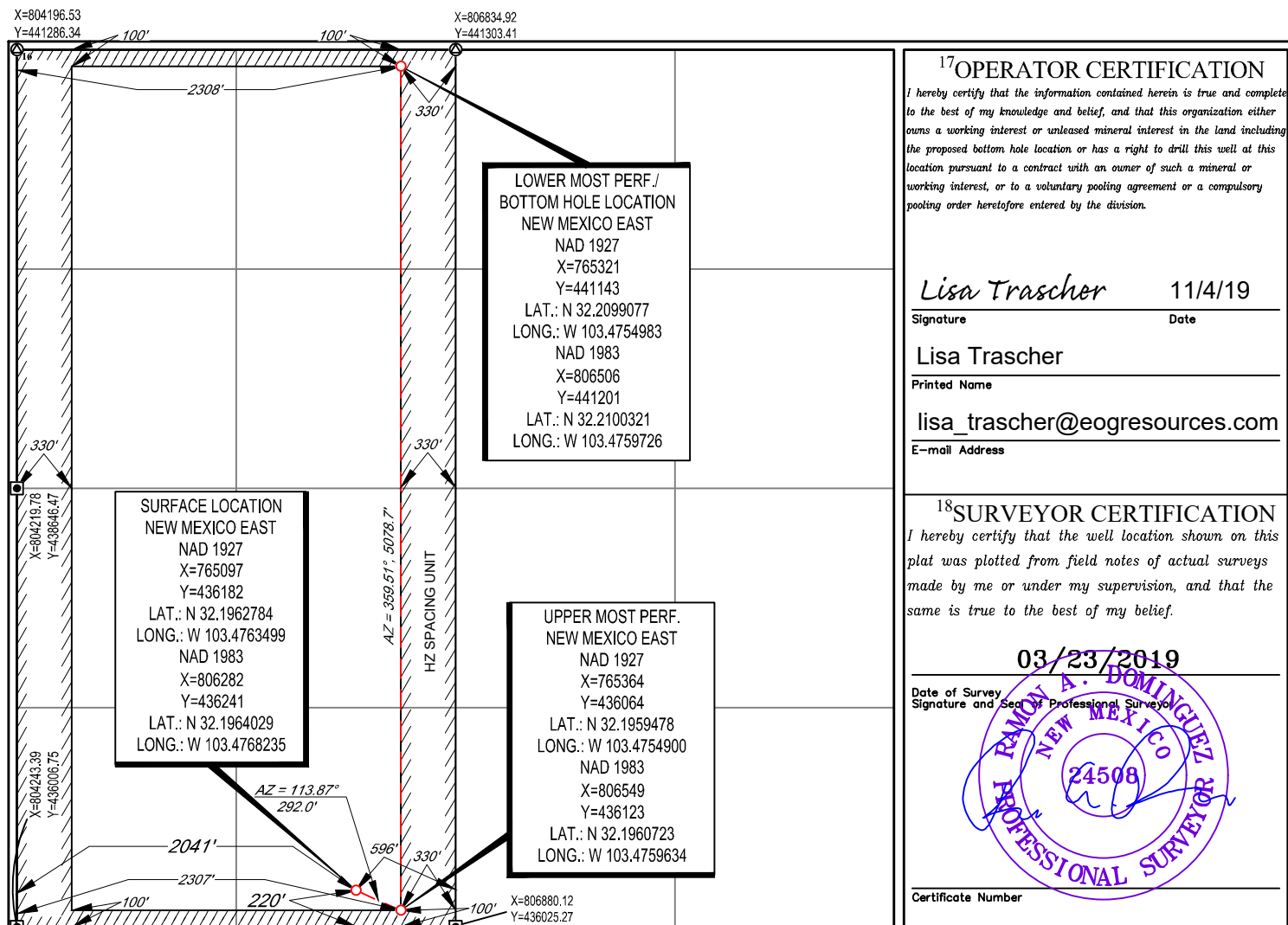
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	24-S	34-E	-	220'	SOUTH	2041'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	24-S	34-E	-	100'	NORTH	2308'	WEST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION

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Lisa Trascher 11/4/19

Signature Date

Lisa Trascher

Printed Name

lisa_trascher@eogresources.com

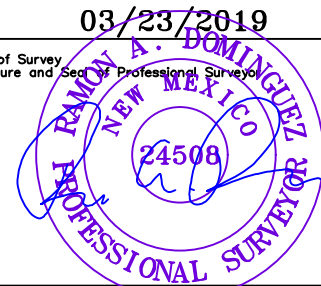
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/23/2019

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

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FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47280	² Pool Code 98092	³ Pool Name WC-025 G-09 S2433361; UPPER WOLFCAMP
⁴ Property Code 328288	⁵ Property Name GALLEON 21 FED	⁶ Well Number 702H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3506'

¹⁰Surface Location

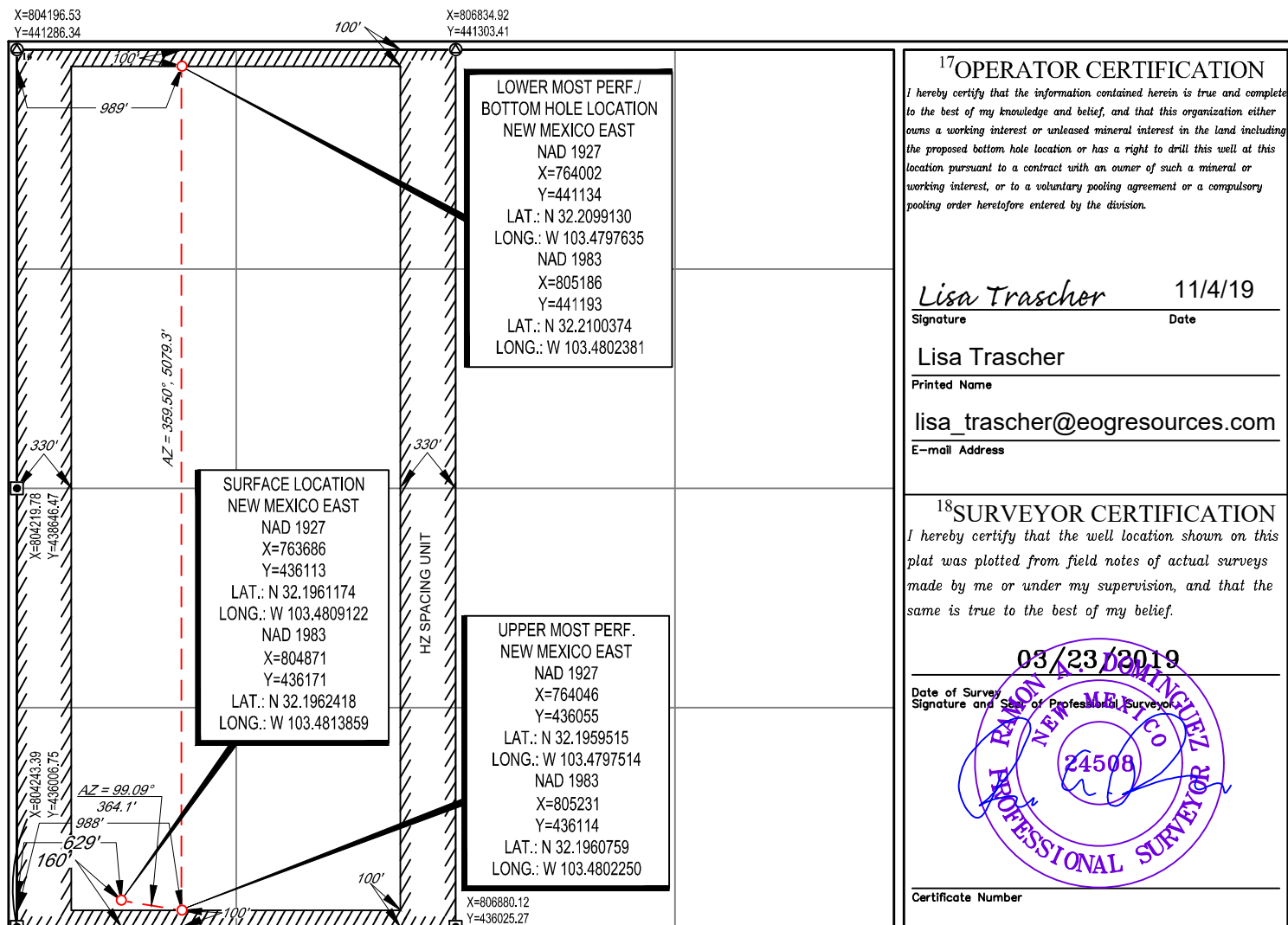
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	24-S	34-E	-	160'	SOUTH	629'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	24-S	34-E	-	100'	NORTH	989'	WEST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁷OPERATOR CERTIFICATION

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Lisa Trascher 11/4/19
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/23/2019
Date of Survey
Signature and Seal of Professional Surveyor

24508
Certificate Number

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District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44866	² Pool Code 964 34	³ Pool Name RED HILLS; BONE SPRING, NORTH
⁴ Property Code 321477	⁵ Property Name STONEWALL 28 FED COM	⁶ Well Number 301H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3500'

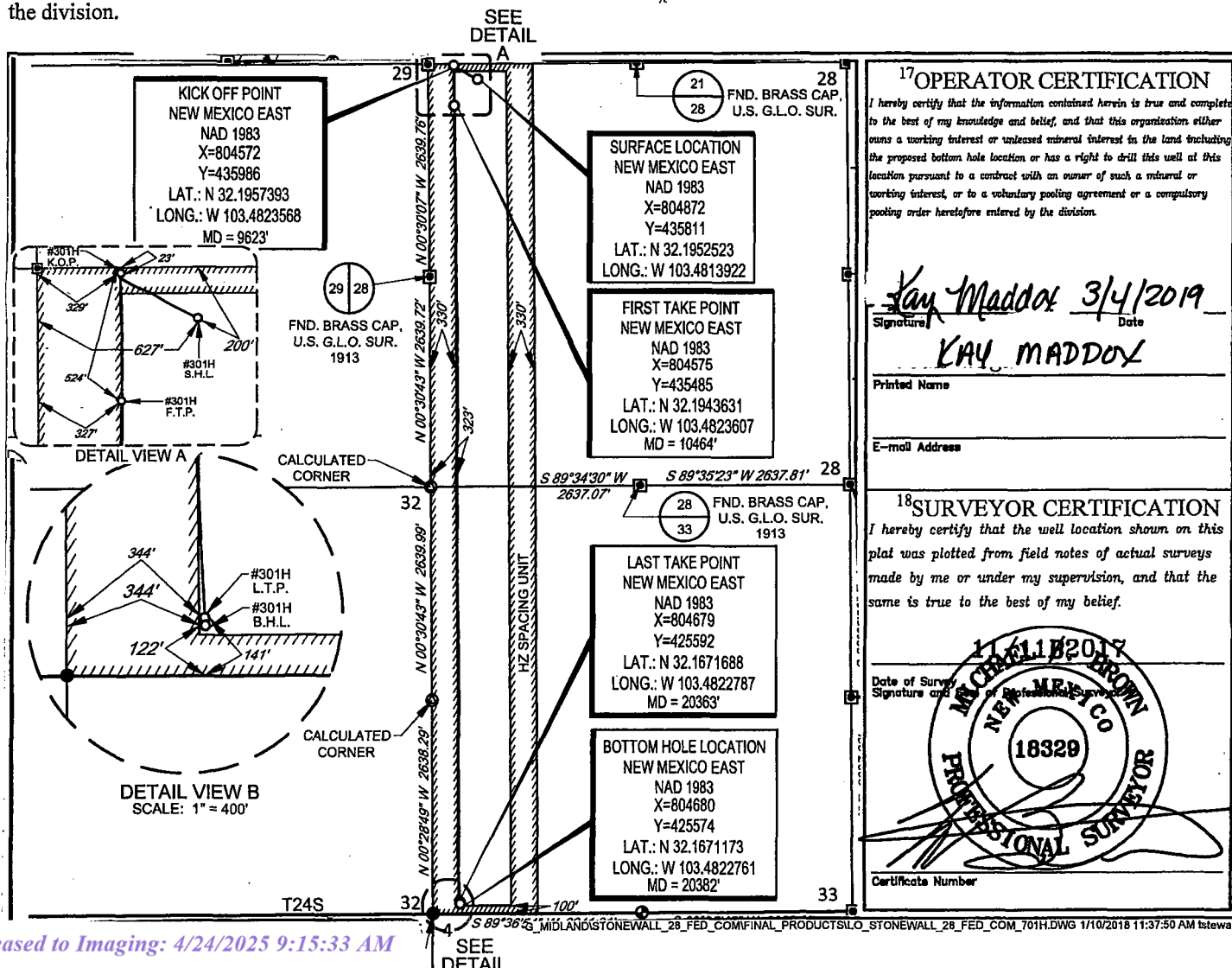
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	24-S	34-E	-	200'	NORTH	627'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	24-S	34-E	-	122'	SOUTH	344'	WEST	LEA

¹¹ Dedicated Acres 320.00	¹² Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
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State of New Mexico
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44867	² Pool Code 96434	³ Pool Name RED HILLS, BONE SPRING, NORTH
⁴ Property Code 321477	⁵ Property Name STONEWALL 28 FED COM	⁶ Well Number 302 H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3500'

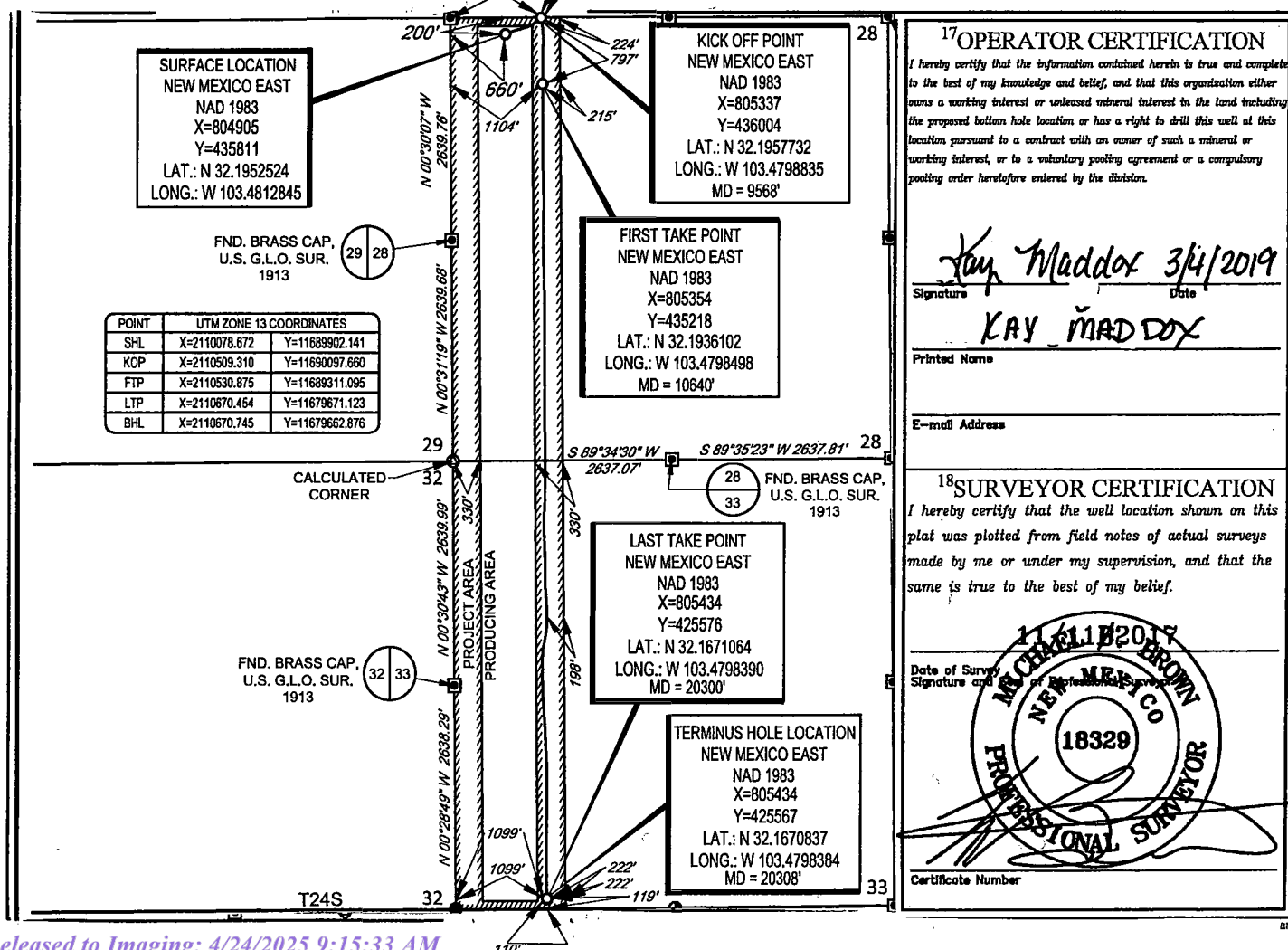
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	24-S	34-E	-	200'	NORTH	660'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	24-S	34-E	-	110	SOUTH	1099'	WEST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44873	² Pool Code 96434	³ Pool Name RED HILLS; BONE SPRING, NORTH
⁴ Property Code 321477	⁵ Property Name STONEWALL 28 FED COM	⁶ Well Number 308H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3497'

¹⁰Surface Location

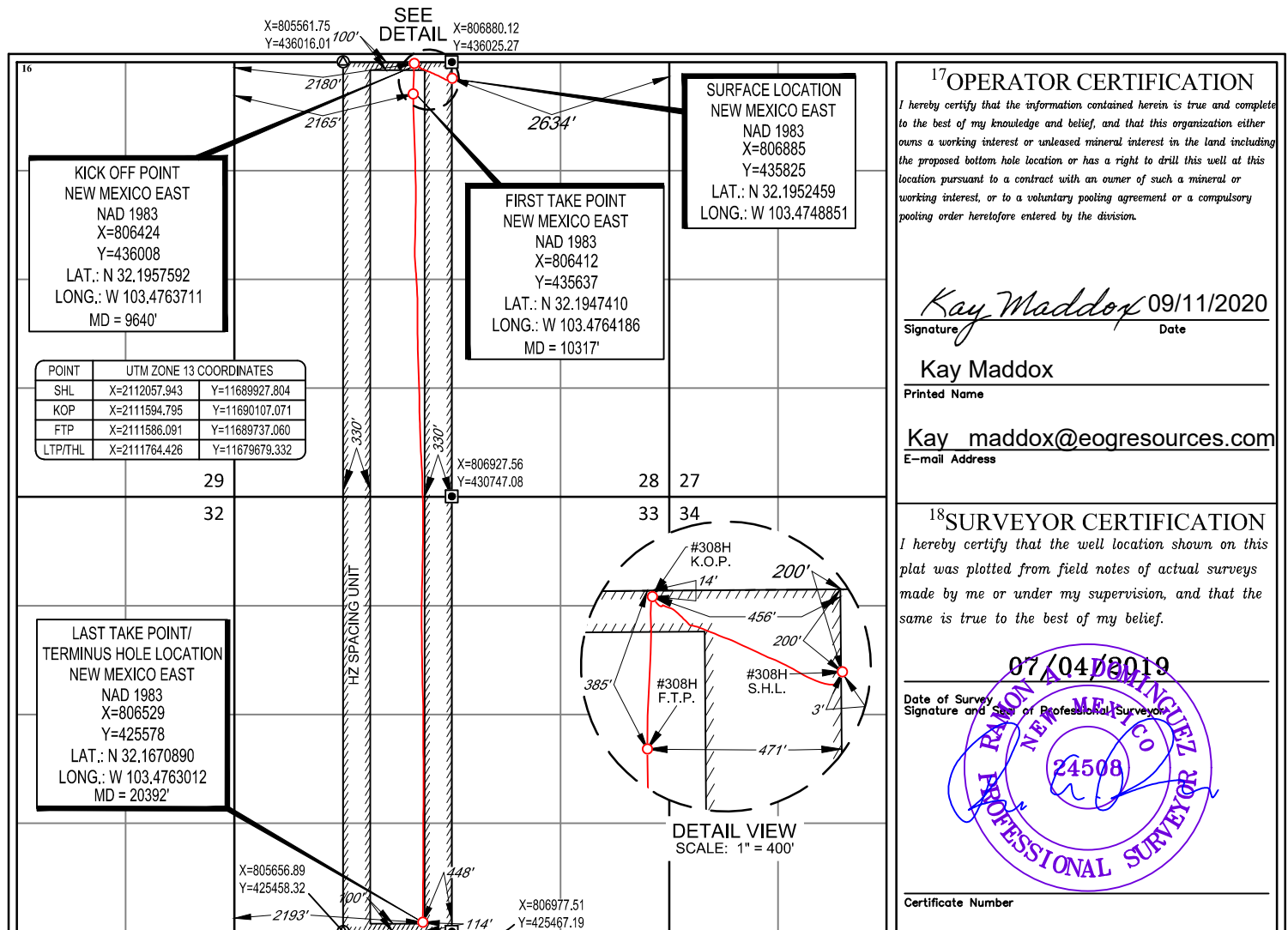
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	24-S	34-E	-	200'	NORTH	2634'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	24-S	34-E	-	114'	SOUTH	2193'	WEST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-025-44926		² Pool Code 96434		³ Pool Name RED HILLS; BONE SPRING, NORTH	
⁴ Property Code 321477		⁵ Property Name STONEWALL 28 FED COM			⁶ Well Number #309H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3497'

¹⁰Surface Location

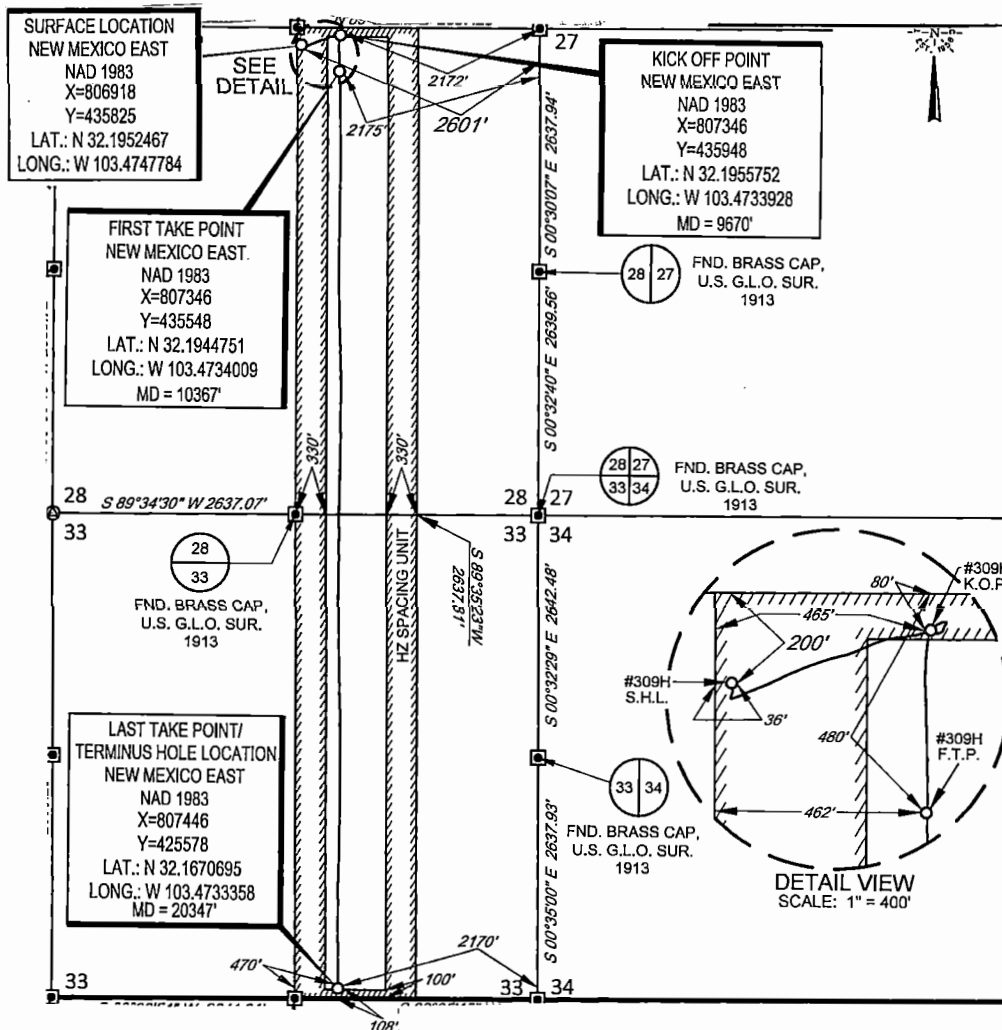
SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	24-S	34-E	-	200'	NORTH	2601'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	33	24-S	34-E	-	108'	SOUTH	2170'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 07/27/2020
Signature Date

KAY MADDOX

Printed Name

KAY_MADDOX@EOGRESOURCES.COM

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/11/2017
Date of Survey
Signature and Seal of Professional Surveyor
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

O_STONEWALL_28_FED_COM_709H.DWG 1/10/2018 12:59:16 PM testwart

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 18, 2023
and ending with the issue dated
May 18, 2023.



Publisher

Sworn and subscribed to before me this
18th day of May 2023.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE May 18, 2023

To: All affected parties, including; Bureau of Land Management, Attn: Mr. Jonathon Shepard; MSH Family Real Estate Partnership II LLC; Warwick Royalty And Mineral Master Fund III LP; Magnum Hunter Production, Inc. c/o Coterra Energy Inc; DSD Energy Resources, LLC; Nuray K. Pace, Guradian of Estate Tara & Aleyana Nuray Pace, their heirs and devisees; KMF Land LLC; Cavalry Resources LLC; Fortress Energy Delaware, LLC; Edna Marlene Bales, her heirs and devisees; Victoria Trading Co. LLC; Craig Allan Bales, his heirs and devisees; David L. Schmidt, his heirs and devisees; Rhonda R. Pace, ssp, her heirs and devisees; Vladin LLC; Apollo Permian, LLC; Burnett Partners; Van Tettleton, his heirs and devisees; DSD LTD; Ken and Geri Griffin Properties LP; Ryan Pace, his heirs and devisees; Millhollon Minerals & Royalty, LLC; GGM Exploration Inc.; Rhonda Pace, Guardian of the Estate of Clinton Harrison Pace, his heirs and devisees; Wells Fargo Bank, N.A., Successor Trustee of Sarah Ann Baker; Wells Fargo Bank, N.A., Successor Trustee of Michael Baker; TNM Resources LLC DBA FR Energy LLC; Merih Energy, LLC; E.M. Thompson Corp. Profit Sharing Plan; Montego Capital Found 3 Ltd; Hanley Petroleum LLC; Santa Elena Minerals IV, L.P.; McMullen Minerals, LLC; Pegasus Resources, LLC; Marathon Oil Permian LLC; Fortis Minerals II, LLC; JST Troschinetz Corp. Profit Sharing Plan; TD Minerals, LLC; Oak Valley Mineral And Land LP; Pony Oil Operating, LLC; MEC Petroleum Corp.; Murchison Oil And Gas LLC; SMP Sidecar Titan Mineral; and Wing Resources V LLC.

Application of EOG Resources, Inc. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units within the W/2 of Section 21, W/2 and W/2 E/2 of Section 28 and the W/2 and W/2 E/2 of Section 33, Township 24 South, Range 34 East, Lea County, New Mexico. EOG Resources, Inc. (OGRID No. 7377), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the **Stonewall 28 Fed Com Centralized Tank Battery** insofar as all existing and future wells drilled in the following spacing units:

(a) The 320-acre spacing unit comprised of the W/2 of Section 21; in the Red Hills; Bone Spring, North [96434] – currently dedicated to the **Galleon 21 Fed Com 301H** (API. No. 30-025-47272), **Galleon 21 Fed Com 302H** (API. No. 30-025-47273), **Galleon 21 Fed Com 303H** (API. No. 30-025-47274), **Galleon 21 Fed Com 501H** (API. No. 30-025-47275), **Galleon 21 Fed Com 502H** (API. No. 30-025-47276), **Galleon 21 Fed Com 503H** (API. No. 30-025-47277), and **Galleon 21 Fed Com 504H** (API. No. 30-025-47278);

(b) The 320-acre spacing unit comprised of the W/2 of Section 21, in the WC-025 G-09 S2433361; Upper Wolfcamp (oil) [98092] – currently dedicated to the **Galleon 21 Fed Com 702H** (API. No. 30-025-47280);

(c) The 320-acre spacing unit comprised of the W/2 W/2 of Sections 28 and 33, in the Red Hills; Bone Spring, North [96434] – currently dedicated to the **Stonewall 28 Fed Com 301H** (API. No. 30-025-44866) and **Stonewall 28 Fed Com 302H** (API. No. 30-025-44867);

(d) The 320-acre spacing unit comprised of the E/2 W/2 of Sections 28 and 33, in the Red Hills; Bone Spring, North [96434] – currently dedicated to the **Stonewall 28 Fed Com 308H** well (API. No. 30-025-44873);

(e) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 28 and 33, in the Red Hills; Bone Spring, North [96434] – currently dedicated to the **Stonewall 28 Fed Com 309H** well (API. No. 30-025-44926); and

(f) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools connected to the **Stonewall 28 Fed Com Centralized Tank Battery** with notice provided only to the interest owners whose interest in the production is to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Lisa Youngblood, EOG Resources, Inc. at (432) 247-6331 or Lisa_youngblood@eogresources.com.
#00278729

67100754

00278729

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

From: [Lisa Youngblood](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: RE: [EXTERNAL] RE: Action ID 212304 - PLC-905
Date: Thursday, April 10, 2025 2:56:34 PM
Attachments: [NMOCD Application Stonewall 28 Fed com.pdf](#)

Hi Sarah,

Please keep the well in the application and see updated packet attached.

Thank you,

Lisa Youngblood

Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706
Building 2, Room 1050
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_youngblood@eogresources.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Thursday, April 10, 2025 3:45 PM
To: Lisa Youngblood <Lisa_Youngblood@eogresources.com>
Subject: RE: [EXTERNAL] RE: Action ID 212304 - PLC-905

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc.),

The Division is reviewing the following application:

Action ID	212304
Admin No.	PLC-905
Applicant	EOG Resources, Inc.
Title	Stonewall 28 Fed Com CTB
Sub. Date	05/01/2023

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- API #30-025-47274 is being requested to add to Pool 96434 however this pool is cancelled in Permitting and this well has Pool 98092 as the authorized producing pool. Does EOG want to remove this well from the application or would you like to correct the pool code and resubmit?

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-905

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-937.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 4/23/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-905**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Stonewall 28 Federal Com Central Tank Battery**

Central Tank Battery Location: **UL B, Section 28, Township 24 South, Range 34 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED HILLS;BONE SPRING, NORTH	96434
WC-025 G-09 S243336I;UPPER WOLFCAMP	98092

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105721570 (143303)	E/2 W/2	28-24S-34E
	E/2 W/2	33-24S-34E
CA Bone Spring NMNM 105737587 (143604)	W/2 E/2	28-24S-34E
	W/2 E/2	33-24S-34E
CA Bone Spring NMNM 105725049 (140816)	W/2 W/2	28-24S-34E
	W/2 W/2	33-24S-34E
BLM Lease NMNM 105443796 (017241)	W/2	21-24S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44866	STONEWALL 28 FEDERAL COM	W/2 W/2	28-24S-34E	96434
	#301H	W/2 W/2	33-24S-34E	
30-025-44867	STONEWALL 28 FEDERAL COM	W/2 W/2	28-24S-34E	96434
	#302H	W/2 W/2	33-24S-34E	
30-025-44873	STONEWALL 28 FEDERAL COM	E/2 W/2	28-24S-34E	96434
	#308H	E/2 W/2	33-24S-34E	
30-025-44926	STONEWALL 28 FEDERAL COM	W/2 E/2	28-24S-34E	96434
	#309H	W/2 E/2	33-24S-34E	
30-025-47272	GALLEON 21 FEDERAL #301H	W/2	21-24S-34E	96434
30-025-47273	GALLEON 21 FEDERAL #302H	W/2	21-24S-34E	96434
30-025-47274	GALLEON 21 FEDERAL #701H	W/2 W/2	21-24S-34E	98092
30-025-47275	GALLEON 21 FEDERAL #501H	W/2	21-24S-34E	96434
30-025-47276	GALLEON 21 FEDERAL #502H	W/2	21-24S-34E	96434
30-025-47277	GALLEON 21 FEDERAL #503H	W/2	21-24S-34E	96434
30-025-47278	GALLEON 21 FEDERAL #504H	W/2	21-24S-34E	96434
30-025-47280	GALLEON 21 FEDERAL #702H	W/2	21-24S-34E	98092

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 212304

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 212304
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/24/2025