0505			7/05		
RECE	IVED:	REVIEWER:	TYPE:	APP NO:	
					N STOP NEW HEAT
			cal & Engineering		
		-	ancis Drive, Santo		5 Romenungene
	THIS CHEC	KLIST IS MANDATORY FOR AL REGULATIONS WHICH RE	QUIRE PROCESSING AT THE [
	cant: <u>APACHE COP</u>			OG	RID Number: 873
	lame: <u>CAMACHO</u>				
Pool:	Winchester Bone Spring	g West		Poc	l Code: 97569
			INDICATED BELO		S THE TYPE OF APPLICATION
		TION: Check those pacing Unit – Simult NSP(PR	aneous Dedication	-	∃sd
	[I] Commin □ D⊦ [II] Injectior □ W OTIFICATION RE	only for [1] or [1] Igling – Storage – M IC ICTB Pl n – Disposal – Pressu FX PMX S QUIRED TO: Check erators or lease hol	_C	nced Oil Reco DR	very FOR OCD ONLY Notice Complete
	B. Royalty, a C. Applicati D. Notificati E. Notificati F. Surface a G. For all of	overriding royalty ov on requires publishe on and/or concurre on and/or concurre	wners, revenue own ed notice ent approval by SLC ent approval by BL <i>I</i>) M	Application Content Complete
ac	dministrative ap Inderstand that I	hereby certify that proval is accurate o to action will be tak submitted to the Div	and complete to th ken on this applica	ne best of my k	

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ALICIA FULTON

Print or Type Name

Date

432-818-1088

1/22/2025

Phone Number

ALICIA.FULTON@APACHECORP.COM e-mail Address

.

Signature

•

Santa Fe Main Office Phone: (505) 476-3441 General Information	State of New Mexico Energy, Minerals and Natural Resources Department	Form C-107-B Revised August 1, 2011
Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505	Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

		COMMININGLING	UIVERSE	Ownershii)				
OPERATOR NAME: APACHE CORPORATION								
OPERATOR ADDRESS: 303 Veterans Airpark lane								
APPLICATION TYPE: Midland, Tx 79705								
Pool Commingling Lease Comminglin	Pool Commingling XLease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)							
	State Fede							
Is this an Amendment to existing Order					• 1•			
Have the Bureau of Land Management □Yes □No	(BLM) and State Land	l office (SLO) been not	ified in writing of	of the proposed comm	ingling			
(A) POOL COMMINGLING Please attach sheets with the following information								
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes			
	<u> </u>							
(2) Are any wells producing at top allowa								
 (3) Has all interest owners been notified b (4) Measurement type: Metering [oposed commingling?	□Yes □No.					
(5) Will commingling decrease the value of		□No If "yes", descri	be why commingl	ing should be approved				
	(B) LEAS	SE COMMINGLIN	G					
	• •	s with the following in						
(1) Pool Name and Code. Winchester; E	one Spring, West 975	69						
(2) Is all production from same source of s								
 (3) Has all interest owners been notified by (4) Measurement type: Metering X 			XYes \Box N	0				
	bulk te	esting						
		LEASE COMMIN						
(1) Complete Sections A and E	Please attach sheet	s with the following in	iformation					
(1) Complete Sections A and E.								
T))) OFF-LEASE ST	ORAGE and MEA	SUREMENT					
	· · · · · · · · · · · · · · · · · · ·	ets with the following						
(1) Is all production from same source of s		0						
(2) Include proof of notice to all interest o	wners.							
(F) AI	DITIONAL INFO	RMATION (for all	annlication to	vnes)				
		s with the following in		P-3)				
(1) A schematic diagram of facility, include	ling legal location. atta	iched						
	(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. attached							
(3) Lease Names, Lease and Well Number	rs, and API Numbers. a	tached						
I hereby certify that the information above is	true and complete to the	best of my knowledge an	d belief.					
SIGNATURE: alicia fulton	-	TLE: Sr. Reg Ana		_{DATE:} 1/6/	/2025			
\mathcal{O}			aryot	DATE: 170/	2020			
TYPE OR PRINT NAME Ålicia Fu l			TEL	EPHONE NO.:				
E-MAIL ADDRESS: alicia.fulton	Dapachecorp.c	om						



1/6/2025

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

Re: Lease Commingle Application for Camacho 25-26 CTB Camacho 25-26 Sec 25 Township 19S, Range 27E Eddy County New Mexico

Dear Mr. McClure:

Please find attached the commingle application for the Camacho 25-26 CTB Battery. This application is necessary due to multiple state leases. Application for the Camacho 25-26 wells 201H, 202H,203H and204H has been submitted but not approved action ID 366726. We are asking to add Camacho 25-26 well 301H,302H,303H and 304H and change the metering to bulk and test.

Commingling will not reduce the individual wells production or otherwise affect the interest owners. It is the most effective means of producing the reserves. The Surface commingle permit has been submitted separately for approval to the New Mexico State Land Office

Apache request the option to include additional pools or leases within the defined parameters set forth in the Order for future additions pursuant to 19.15.12.10 (C) (4) (G) NMAC with notice provided to only the interest owners of production to be added.

Future wells within the project areas approved by this Order may be added to this commingle authority by submittal of a sundry notice to the Engineering Bureau in Santa Fe

Should you have any questions or need further assistance, please do not hesitate to contact me at 432-818-1088

Best regards,

alicia fulton

Alicia Fulton EHS Advisor -Regulatory <u>Alicia.fulton@apachecorp.com</u> 432-818-1088



12/18/2024

New Mexico Oil Conservation Division 1220 South St. Frances Drive Santa Fe, NM 87505

> RE: Request for Administrative Surface Commingling Authority Camacho 25-26 State Battery Eddy County, New Mexico

Apache respectfully requests administrative approval to surface commingle at the Camacho 25-26 State Battery.

Proposal: Apache proposes to allocate production between the following wells based on three-phase well testing measurement:

- Camacho 25-26 State Com 201H
- Camacho 25-26 State Com 202H
- Camacho 25-26 State Com 203H
- Camacho 25-26 State Com 204H
- Camacho 25-26 State Com 301H
- Camacho 25-26 State Com 302H
- Camacho 25-26 State Com 303H
- Camacho 25-26 State Com 304H

API: 30-015-55003 API: 30-015-55002 API: 30-015-55001 API: 30-015-55000 API: 30-015-55657 API: 30-015-55684 API: 30-015-55765 API: 30-015-55683

This commingling request is the most effective and economic means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will minimize operating expenses and surface facility footprint by using a new centralized facility.

Measurement:

The Camacho 25-26 State Com central tank battery will be located in Sec 25, T19S, R27E. Three-phase metering bulk-separators (to test cumulative production) and three-phase metering test-separators (to test wells individually) will be utilized to test each well's production separately to fairly allocate oil and gas production on a pro-rata share. Each well will be periodically rotated through a test separator vessel to measure the respective well. The frequency of individual well testing will be at least twice per month, for 3-days consecutively each time. Production measurement devices on the test separator vessels will include a Coriolis meter for oil, magnetic flow meter for water, and an orifice plate meter for gas measurement. VRU gas volumes will be measured with an orifice plate meter. Please find the proposed Facility layout attached.

Please advise if this request is acceptable. If additional information is required, please contact Alicia Fulton, Regulatory Analyst, at (432) 818-1088 or alicia.fulton@apachecorp.com or Phillip Clemmons at (409) 221-9271 or Phillip.Clemmons@apachecorp.com.

Sincerely,

Phillip Clemmons Phillip Clemmons Sr. Production Engineer Delaware Basin Asset



December 18, 2024

New Mexico Oil Conservation Division 1220 South St. Frances Drive Santa Fe, NM 87505

> RE: Request for Administrative Surface Commingling Authority Camacho 25-26 State Battery Eddy County, New Mexico

Apache hereby requests for surface commingling under State of New Mexico leases LG-2838-3, E0-952-21, X0-648-154, L0-6289-1, L0-6289-5, L0-620-6, VB-562-2, VB-562-1, VC-816-2, E0-952-15, VC-817-2, L0-620-4, LG-2838-6 as it pertains to the following described lands:

Township 19 South, Range 27East Sections 25 and 26: All Eddy County, New Mexico

In order to commingle production at the surface, production from each of the wells the wells must be metered as outlined below at the wellhead to account for the difference in ownership:

The Camacho 25-26 State Com central tank battery will be located in Sec 25, T19S, R27E. Three-phase metering bulk-separators (to test cumulative production) and three-phase metering test-separators (to test wells individually) will be utilized to test each well's production separately to fairly allocate oil and gas production on a pro-rata share. Each well will be periodically rotated through a test separator vessel to measure the respective well. The frequency of individual well testing will be at least twice per month, for 3-days consecutively each time. Production measurement devices on the test separator vessels will include a Coriolis meter for oil, magnetic flow meter for water, and an orifice plate meter for gas measurement. VRU gas volumes will be measured with an orifice plate meter. Please find the proposed Facility layout attached.

A spreadsheet showing the ownership between the two sections is attached as Exhibit A to this letter.

Four separate voluntary agreements (Joint Operating Agreements dated December 1, 2023) evidence the consent by all parties subject to the JOA's; additionally, notice has been provided to all interest owners of this application for surface commingling. Four separate JOA's were entered into to match the spaced units of the pooling orders described below.

Page 2

Additionally Parties not subject to the JOA's, are subject to compulsory pooling orders covering the N/2N/2, S/2N/2, N/2S/2, and S/2S/2 of Sections 25 and 26 Winchester; Bone Spring west pool. Order No. 23901 (201H, 301H), 23092 (202H, 302H), 23093 (203H,303H), and 23094 (204H, 304H).

For future additions of wells, leases, and pools to this commingling operation, notice shall only be given to those interest owners in the wells, leases, or pools to be added, in accordance with Division Rule 19.15.12.10 C(4) (g) NMAC.

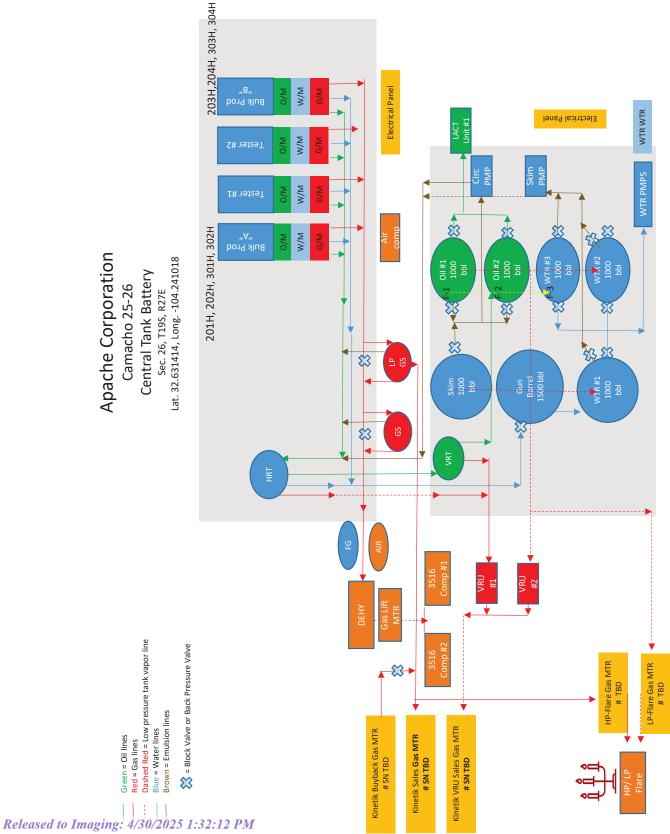
If you have any questions, please contact me via email at blake.johnson@apachecorp.com or telephone at 281-302-2606.

Sincerely,

Blake Johnson Landman







Apache Corporation

Apache Corporation Camacho 25-26	Central Tank Battery	Sec. 26, T19S, R27E	Lat. 32.631414, Long104.241018
-------------------------------------	----------------------	---------------------	--------------------------------

Equipment inventory: Central Tank Battery

Oil Tank #1 MFG:

Oil Tank #2 MFG: Oil Tank #3 MFG: Gun Barrel MFG: Water Tank #1 MFG: Water Tank #2 MFG: Circulation PMP: Skim Pump: Water Disposal PMP #1 MFG: Water Disposal PMP #2 MFG: Electric Vapor Recovery Comp. #1 MFG: Electric Vapor Recovery Comp. #2 MFG: LACT Unit MFG:

Air Comp #1 MFG: Ingersol-Duplex Air Comp #2 MFG: Ingersol-Duplex

Well Producing at This Facility: Camacho 25-26 State Com #201H, #202H, #203H, #204H #301H, #302H, #303H, #304H

Equipment inventory: Central Tank Battery (continued) Production Sep. "A" MFG:

Test Sep. #2 MFG: Test Sep. #2 MFG: Prod. Sep. "B" MFG: Vapor Recovery Tower MFG: Gas Scrubber LP MFG:

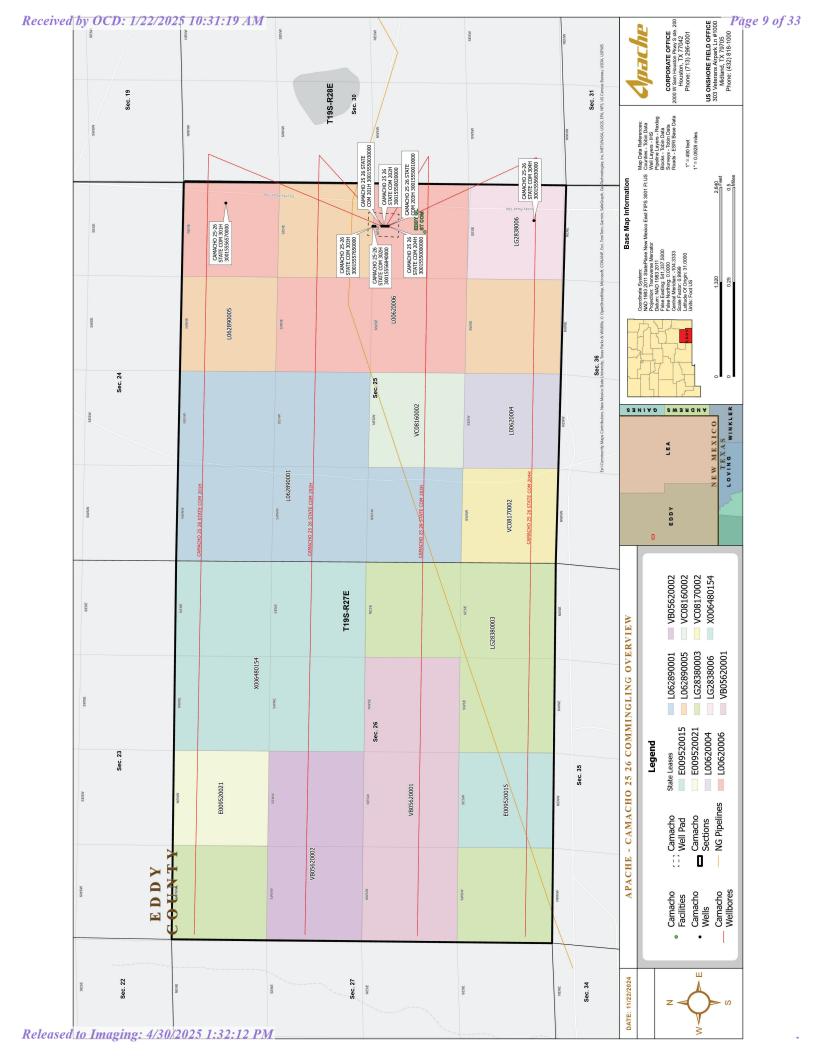
Air Volume Separator MFG:

Heater Treater MFG: Burner Info:

Flare MFG:

Equipment inventory: Gas lift compressor station Gas Comp. #1 MFG: Gas Comp #2 MFG:

Comp. Gas Scrubber MFG: Comp. Fuel GC MFG: Dehydration Unit MFG: Dehy Unit Glycol Filter MFG:



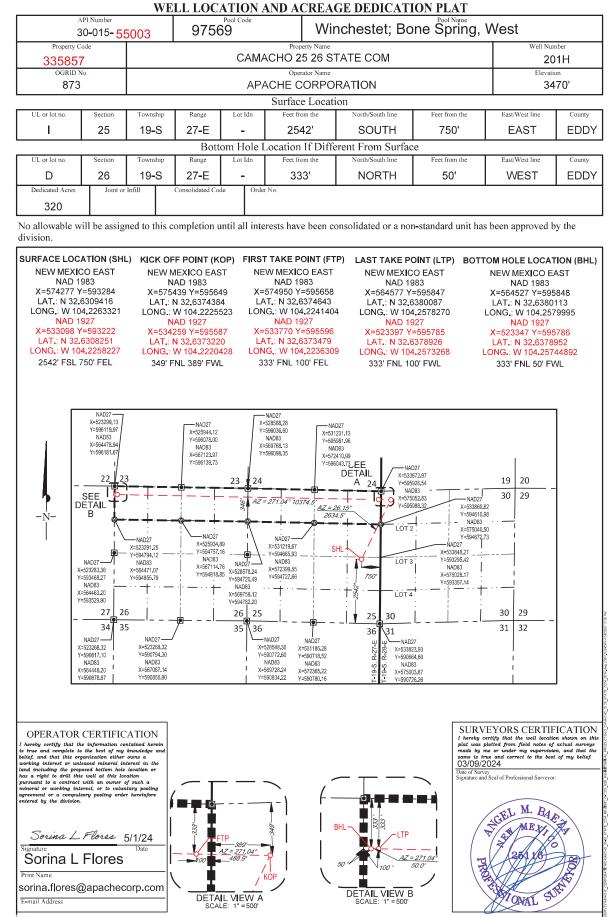
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DISTRICT1 UGSN French D., Hobbs, NM 88240 Phone: (757) 397-0161 Fac: (757) 397-0720 DISTRICT11 811 S., First S., Artesia, NM 88210 Phone: (757) 4781 240 Fac: (757) 714-0720 DISTRICT111 Phone: (593) 374-0720 DISTRICT011 Phone: (593) 374-0740 DISTRICT011 1220 S. S., Funnis D., Santa Fe, NM 87501 Phone: (593) 470-040 Fac: (593) 374-0740

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Page 2 of 60 Page 10 of 33 Form C-102

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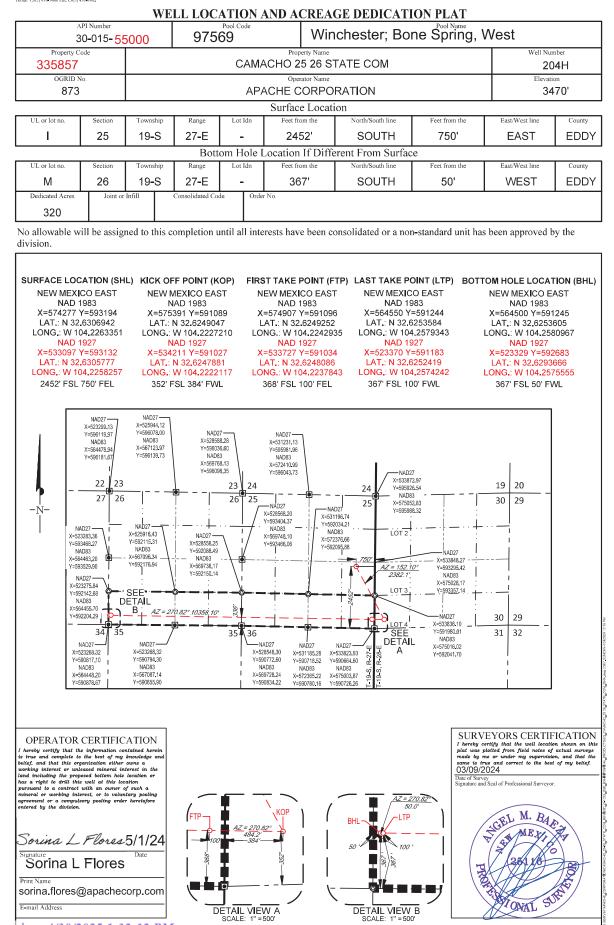
DISTRICT1 (125) N° reads D., Hobba, NM 88200 Phone. (757) 397-6161 Fac: (757) 397-6720 DISTRICT11 811 S., First S., Artesia, NM 88210 Phone. (757) 747-120 Phone. (757) 748-720 DISTRICT111 (100 Rio Binows Rd, Artes, NM 87410 Phone. (769) 734-6120 Fac: (509) 334-4170 DISTRICT1V 1220 S. 8, Funcis Dr., Smalt Fe, NM 87505 Phone. (769) 747-640 Fac: (509) 476-4402

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

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DISTRUCTI 1025N French DL. Hobbs, NM 88240 Phone: (757) 393-6161 Fac: (757) 393-6020 DISTRUCTI 811 S. First SL, Artesia, NM 88210 Phone: (757) 347 LQ3 Pice: (757) 714-0720 DISTRUCTIII 1000 Rio Binovo Rd, Artes, NM 87410 Phone: (759) 347-6128 Fac: (359) 334-6170 DISTRUCT WI 1220 S. 8, Funnis Dr., Smith Fe, NM 87505 Phone: (759) 477-640 Fac: (359) 347-640

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Page 2 of 67 Page 12 of 33 Form C-102

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AMENDED REPORT

API Number WINCHESTER; BONE SPRING, WEST 30-015- 55002 97569 Property Code Well Numbe Property 335857 CAMACHO 25 26 STATE COM 202H OGRID No Operator Name Elevation 873 APACHE COPRORATION 3470' Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 25 19-S 27-E 2512 SOUTH 750' EAST EDDY I Bottom Hole Location If Different From Surface East/West line UL or lot no Township Range et from th Feet from the County F EDDY 26 19**-**S 27**-**E 1873 NORTH 50' WEST Dedicated Acre Consolidated Code Order 320 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. SURFACE LOCATION (SHL) KICK OFF POINT (KOP) FIRST TAKE POINT (FTP) LAST TAKE POINT (LTP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 NAD 1983 NAD 1983 NAD 1983 NAD 1983 X=574277 Y=593254 X=575422 Y=594110 X=574935 Y=594118 X=564568 Y=594308 X=564518 Y=594308 LAT : N 32 6308591 LAT.: N 32.6332335 LONG.: W 104.2241924 LAT : N 32 6337779 LAT.: N 32.6332077 LAT : N 32 6337805 LONG : W 104 2263331 LONG .: W 104.278703 LONG : W 104 2226114 LONG .: W 104.2580327 NAD 1927 NAD 1927 NAD 1927 NAD 1927 NAD 1927 X=533097 Y=593192 X=534242 Y=594048 X=533755 Y=594057 X=523388 Y=594246 K=523338 Y=594247 LAT : N 32 6336617 LAT : N 32 6336643 LAT.: N 32,6307426 LAT.: N 32,6330912 LAT.: N 32.6331170 LONG.: W 104.2258237 LONG.: W 104.2221020 LONG.: W 104.2236830 LONG.: W 104,2573601 LONG.: W 104.2575225 2512' FSL 750' FEL 1887' FNL 387' FWL 1872' FNL 100' FEL 1873' FNL 100' FWL 1872' FNL 50' FWL NAD27 X=523299.13 Y=596119.97 NAD83 NAD27 X=528588.28 NAD27 X=531231.13 Y=595981.96 NAD27 X=525944.12 Y=596078.00 Y=596036.60 NAD83 NAD27-X=564478.94 X=569768 13 X=525934.89 NAD83 X=567123.97 NAD83 Y=596181.67 X=525934.89 Y=594757.16 NAD83 X=567114.76 Y=594818.85 Y=596098.3 X=572410.99 Y=596139.73 Y=596043 73 NAD27 NAD27 X=523291.25 23 X=531219.67 Y=594665.93 23 24 19 20 24 Y=595926.54 Y=594794.12 NAD83 30 29 NAD83 NAD83 X=575052.83 NAD27 1873 X=564471.07 X=572399.55 Y=595988.32 X=533860.62 594855.79 Y=594727.66 SEE 887 Y=594610.98 DETAIL NAD83 LOT 2 X=575040.50 Y=594672.73 A SEE J AZ = 271.04° 10369.2 DETAIL SHI NAD27 B X=533848.27 -NAD27 NAD27 NAD27 -NÅD27 Y=593295.42 X=528578.24 Y=594720.49 NAD83 NAD27 X=523283.36 X=525925.66 X=528568.20 NAD83 X=575028.17 750 X=531208.20 Y=593468.27 Y=593436.32 Y=593404.37 NAD83 X=564463.20 Y=593529.90 NAD83 NAD83 Y=593349.90 Y=593357.14 X=569758.12 X=567105.55 Y=593497.98 X=569748.10 Y=593466.06 NAD83 13 LOT 4 Y=594782.20 X=572388 10 Y=593411.60 26 27 29 25 30 26 25 30 34 35 31 36 32 35 36 31 NAD27 X=523268.32 Y=590817.10 NAD27--NAD27 NAD27 -NAD27 X=523268.32 Y=590794.30 X=528548.30 Y=590772.60 ₹-28 E X=531185.28 X=533823.93 Y=590718.52 Y=590664.60 NAD83 NAD83 NAD83 NAD83 NAD83 =575003.87 X=567087.14 X=569728.24 X=564448.20 X=572365.22 Y=590878.67 Y=590855.90 Y=590834.22 SURVEYORS CERTIFICATION OPERATOR CERTIFICATION 1 hereby certify that the well location shown plat was plotted from field notes of actuals made by me or under my supervision, and t same is true and correct to the best of my 10 03/09/2024 n on this I hereby certify that the information contained hereir is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed boltom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is voluntary pooling ire and Seal of Professional Surveyor greement or a compulsory pooling order heretofor ntered by the division. <u>AZ = 271.04°</u> 50.0'

.04

DETAIL VIEW A SCALE: 1" = 500'



LTP

DETAIL VIEW B SCALE: 1" = 500'

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E-mail Addres

Sorina L Flores 5/1/24

sorina.flores@apachecorp.com

Sorina L Flores

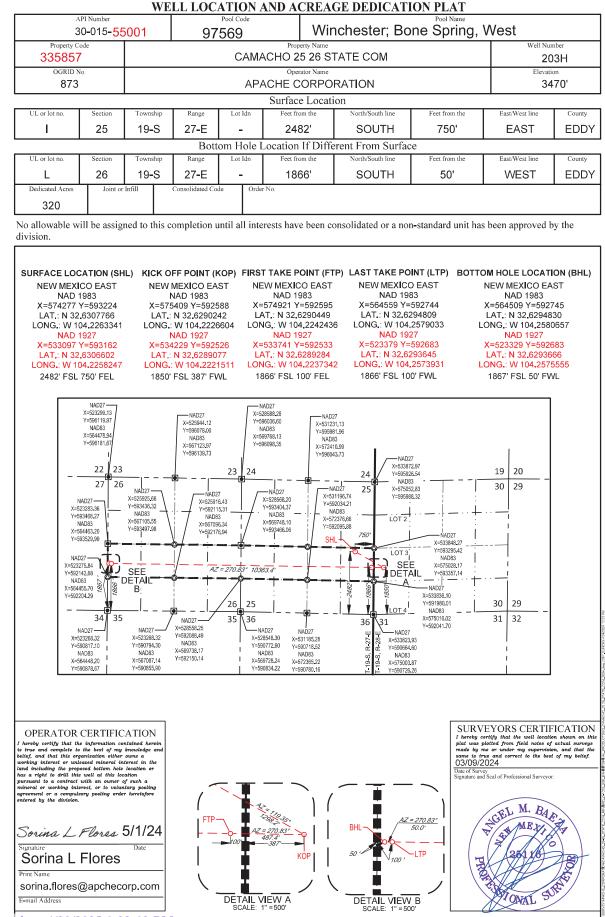
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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Page 2 of 69 Page 13 of 33 Form C-102

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Page 14 of 33

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<u>C-102</u>	Submit Electronically Energy, Minerals & Nat						Kevised J			ed July 9, 2024	
Submit Electronic Via OCD Permitt			0.			TION DIVIS	1		Initial Submittal		
								Submittal Type:	Amended Report		
								51	As Drilled		
		W		CATIO			EDICATION	PLAT			
API Number 30-015				569	Pool N	WINCHESTER; BONE SPRING, WEST					
Property Code 33	35857		Property Name	CA	MACHO 25	-26 STATE C	ОМ		Well Number	301H	
OGRID No.	873		Operator Name		APACHE CO	ORPORATIO	N		Ground Level Elev	^{ation} 3474'	
Surface Owner:	State Fee '	Tribal 🗌 Federal				Mineral Owner:	State Fee Tribal	Federal	•		
						Location		i		2	
UL or lot no.	Section 25	Township 19-S	Range 27-E	Lot Idn	Feet from the N/S 820' N	Feet from the E/W 445' E	Latitude N 32.63614	59 \ \\/ 1	Longitude 04.2252774	County EDDY	
	20	19-0	21 - C	_		le Location	11 32.03014		07.2202114		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
D	26	19-S	27-E	-	370' N	50' W	N 32.63791	03 W 1	04.2580002	EDDY	
Dedicated Acres	Infill or Defi	ining Well Defini	ng Well API			Overlapping Spacing	Unit (Y/N)	Consolidat	ted Code		
319.76	lr	nfill	30-015-	55003			Y C				
Order Numbers	•	-				Well Setbacks are un	der Common Ownership	Yes N	0		
						oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W			Longitude		
D	30	19-S	27-E	-	430' N	378' W	32.637215	0 10	4.2225904	EDDY	
						Point (FTP)					
UL or lot no.	Section 25	Township 19-S	Range 27-E	Lot Idn	Feet from the N/S 370' N	Feet from the E/W 100' E	Latitude N 32.63736	10 1/1	Longitude 04.2241417	County EDDY	
A	20	10-0		_		Point (LTP)	11 02.007 00		04.2241417		
UL or lot no.	Section	Township	Range	Lot Idn		Form (LTF) Feet from the E/W	Latitude		Longitude	County	
D	26	19-S	27-E	-	370' N	100' W	N 32.63790	77 W 1	04.2578378	EDDY	
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	7 Type	al Vertical	Ground F	loor Elevation 3474'			
OPERATO			aimed homeim	is true and	complete to the		RS CERTIFICAT		this plat was platte	d from field	
best of my kn that this orga in the land in	owledge and nization eithe cluding the	belief; and, if er owns a work	the well is a sing interest hole location	vertical or o or unleased r or has a ri	directional well, nineral interest ght to drill this	notes of actual	surveys made by m	e or under m			
or unleased m	ineral interes		ntary pooling		erking interest er a compulsory	The fill I	A. BAR				
received The c	If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or					The second secon	AEXIX V				
unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						25	110				
Sori	Sorina L Flores 10/7/2024										
Signature	RINA L F		Date			Signature and Scal	of Professional Surveyor	Date	e		
Print Name						Certificate Number	Date of	Survey			
	orina.flore	s@apache	corp.com					09/25/2024			
E-mail Address		20/2025 1 2				1					

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Page 15 of 33

<u>C-102</u>			Fnergy		State of New		Department		Revis	ed July 9, 2024
Submit Electronic Via OCD Permitt				·	NSERVAT		1		Initial Submittal	
								Submittal	Amended Report	
								Type:	As Drilled	
		W	ELL LC	OCATIO	N AND AC	REAGE DI	EDICATION	PLAT		
API Number 30-015			Pool Code		Pool Na					
Property Code		i.	Property Name	CA	AMACHO 25	-26 STATE (COM		Well Number	302H
OGRID No.	873		Operator Name		APACHE CC	RPORATIO	N		Ground Level Elev	ation 3471'
Surface Owner:	State Fee	Tribal 🗌 Federal	•			Mineral Owner:	State Fee Tribal	Federal	ł	
					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
	25	19-S	27-E	-	2750' N	750' E	N 32.63085	911 W 10	4.22633312	EDDY
117 1 · · · ·	c .	T- 21	P	T . T 1		le Location	¥ .*. 4		Trueite 1	
UL or lot no. E	Section 26	Township 19-S	Range 27-E	Lot Idn	Feet from the N/S 1890' N	50' W	Latitude N 32.633732	210 W 10	Longitude 4.25803304	County EDDY
	_	-								
Dedicated Acres 319.89	Infill or Defi	ining Well Defini	ing Well API			Overlapping Spacing	g Unit (Y/N)	Consolidate	ed Code	
Order Numbers						Well Setbacks are ur	- nder Common Ownershi	p: Yes No	-	
L					Kick Off P	1				
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County
н	25	19-S	27-E	-	1890' N	50' E	N 32.63318	111 W 10	4.22403064	EDDY
			-		First Take	(/				
UL or lot no. H	Section 25	Township 19-S	Range 27-E	Lot Idn	Feet from the N/S 1890' N	Feet from the E/W 100' E	Latitude N 32.63318	376 W 10	Longitude 4.22419304	County EDDY
		ļ			Last Take I	Point (LTP)		!		
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County
E	26	19-S	27-E	-	1890' N	100' W	N 32.63372	949 W 10	4.25787063	EDDY
Unitized Area or A	rea of Uniform I -	ntrest		Spacing Unity	7 Type	al Vertical	Ground	Floor Elevation	-	
best of my kn that this orga in the land in	fy that the in owledge and nization eithe cluding the	iformation cont belief; and, if er owns a wort proposed botton	the well is a cing interest 1 hole location	i vertical or d or unleased r i or has a ri		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.				
or unleased m pooling order	in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					NGEL	M. BAR			
received The c unleased mine any part of th	If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					ts true and correct to the best of my bertef.				
Signature			Date			Signatury and Scat of Professional Surveyor Date				
Print Name						Certificate Number	Date of	f Survey		
E-mail Address								09/25/2024		
2										

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Phon Distri- S11 S Phon Distri- 000 Phon Distri- 220	N. French Dr., Hobbs e: (575) 393-6161 Fa	x: (575) 393-(M 88210 x: (575) 748-9 tec, NM 8741 x: (505) 334-6 nta Fe, NM 87	0 0 1170 7505	Ener		inerals & D DIL CONS 1220	Natura ERVA South	ew Mexico l Resources De TION DIVISIO St. Francis Dr. NM 87505	-	Su	bmit one	Form C-102 vised August 1, 201 e copy to appropriate District Office MENDED REPORT	
				WELL I	OCA'	TION AN	D ACF	REAGE DEDIC	CATION PLA	Т			
Γ	1	API Numbe	r		2 Poo	l Code	Code ³ Pool Name						
	4Property Co	de			6 4 1							6 Well Number	
					CA	MACHO 25-26 STATE COM					303H		
	7 OGRID N	NO.				⁸ Operator Name					⁹ Elevation 3470'		
L						APACHE CORPORATION						3470	
_						¹⁰ St	ırface	Location					
	UL or lot no.	Section	Townsh	ip Range	Lot	Idn Feet f	rom the	North/South line	Feet From the	East/W	est line	County	
	Η	25	19S	27E		27	80	NORTH	750	EAS	ST	EDDY	
				11	Botto	m Hole Lo	ocation	If Different Fr	om Surface				
Γ	UL or lot no. Section Township R			ip Range	Lot	Idn Feet f	rom the	North/South line	Feet from the	East/W	est line	County	
	L	26	19S	27E		18	30	SOUTH	50	WE	VEST EDDY		
	12 Dedicated Acres	s 13 Joint	or Infill	14 Consolidatio	n Code	15 Order No.							
_ L						1							

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

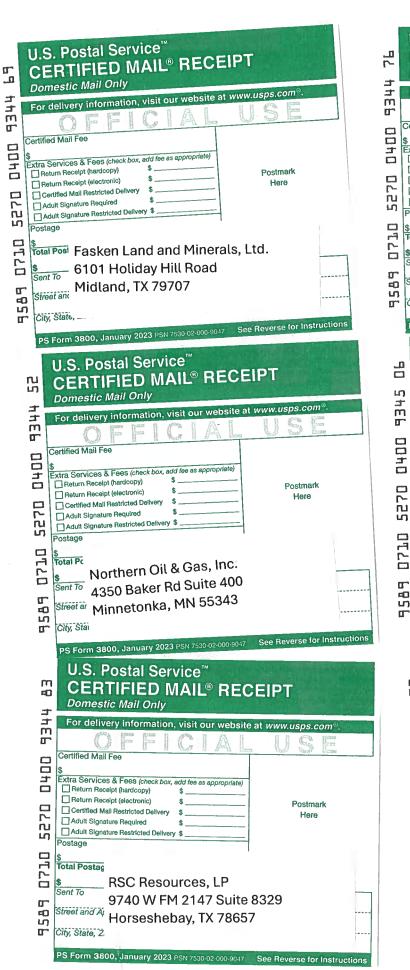
¹⁶ <u>GEODETIC DATA</u> NAD 27 GRID – NM EAST			¹⁷ OPERATOR CERTIFICATION
SURFACE LOCATION (SL)	<u>CORNER DATA</u> NAD 27 GRID – NM EAST	G: FOUND BRASS CAP "1941"	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
N: 593163.2 - E: 533097.5 LAT: 32.6306627* N	A: FOUND BRASS CAP "1941" N 590817.0 — E 523268.4	N 595926.7 – E 533873.4 H: FOUND BRASS CAP "1941"	owns a working interest or unleased mineral interest in the land including
LONG: 104.2258229" W	B: FOUND BRASS CAP "1941"	N 593295.4 – E 533848.4	the proposed bottom hole location or has a right to drill this well at this
<u>FIRST TAKE POINT (FTP)</u> <u>1830' FSL & 100' FEL – SEC 25</u>	N 593468.1 – E 523283.6	I: FOUND BRASS CAP "1941"	location pursuant to a contract with an owner of such a mineral or working
N: 592496.1 - E: 533740.9 LAT: 32.6288273 N	C: FOUND BRASS CAP "1941"	N 590664.7 - E 533823.8	interest, or to a voluntary pooling agreement or a compulsory pooling
LONG: 104.2237353* W	N 596119.8 - E 523299.2	J: FOUND BRASS CAP "1941" N 590718.5 – E 531185.4	order heretofore entered by the division.
<u>LAST TAKE POINT (LTP)</u> <u>1830' FSL & 100' FWL - SEC 26</u> N: 592645.5 - E: 523378.8	D: FOUND BRASS CAP "1941" N 596077.9 – E 525944.1	K: FOUND BRASS CAP "1941" N 590772.6 – E 528548.4	Signature Date
LAT: 32.6292627* N LONG: 104.2573935* W	E: FOUND BRASS CAP "1941" N 596036.5 – E 528588.6	L: FOUND BRASS CAP "1941" N 590794.2 – E 525907.3	Printed Name
BOTTOM HOLE (BH) N: 592645.9 – E: 523328.8 LAT: 32.6292639* N LONG: 104.2575559* W	F: FOUND BRASS CAP "1941" N 595981.8 - E 531231.5	M: FOUND BRASS CAP "1941" N 593403.2 – E 528567.3	E-mail Address
N 89°05'34" W 2645.99' N 89°06	<u>'14" W 2645.44'© N 88*48'50"</u>	<u>W 2644.11'ĒN 88°48'24" W 2643.21'</u>	© ¹⁸ SURVEYOR CERTIFICATION
	, ,	i ī T	? I hereby certify that the well location shown on this
	34.1	80,	g plat was plotted from field notes of actual surveys
	50		$u_{\rm u}$ made by me or under my supervision, and that the
			\mathcal{Q} same is true and correct to the best of my belief.
).52/,4		04/28/2021 E. BA
	õ N	5.L.	Date of Survey
40 Ac. 10 10 10 10	40 Ac.	40 Ac. 40 Ac. 40 Ac.	
		FTP	
3-В.Н.			R 01#11/2023
	1076 4 K		14400
2 ∞ 1: N: 591980.0 – E: 53	8557.9	N 00'32'06" E 2631.51'	Certificate Number
N 89°30'23" W 2639.72'() N 89°31	≤ (K) '52" W 2641.92' N 88°49'29"	W 2638.13'(J) N 88°50'00" W 2639.65'	Job No.: LS21040397R1

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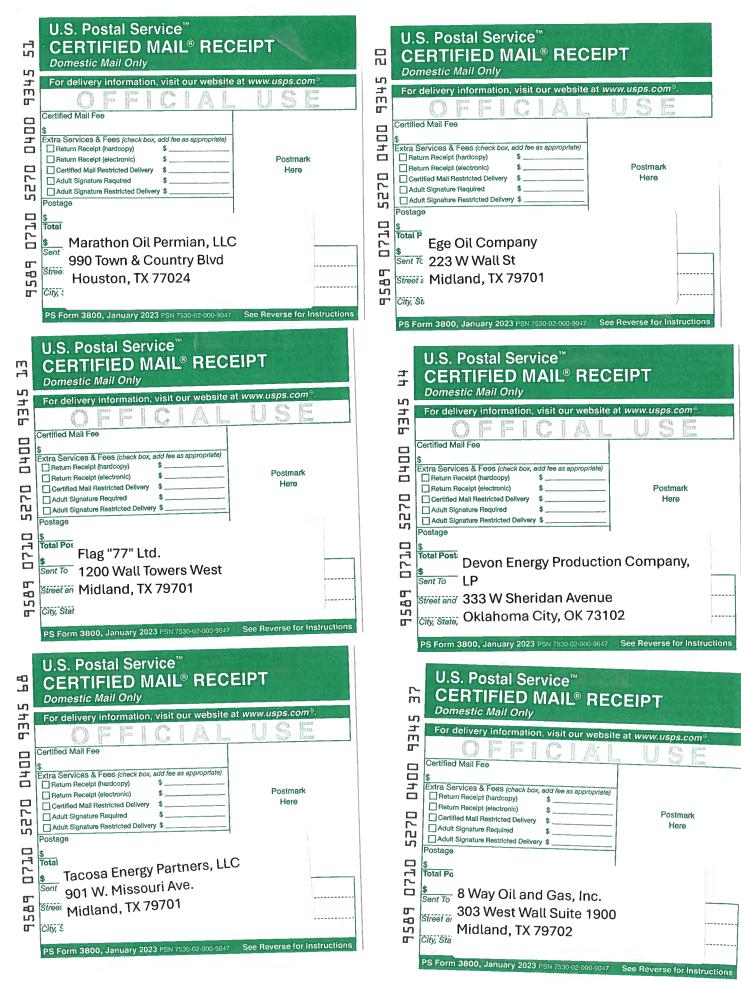
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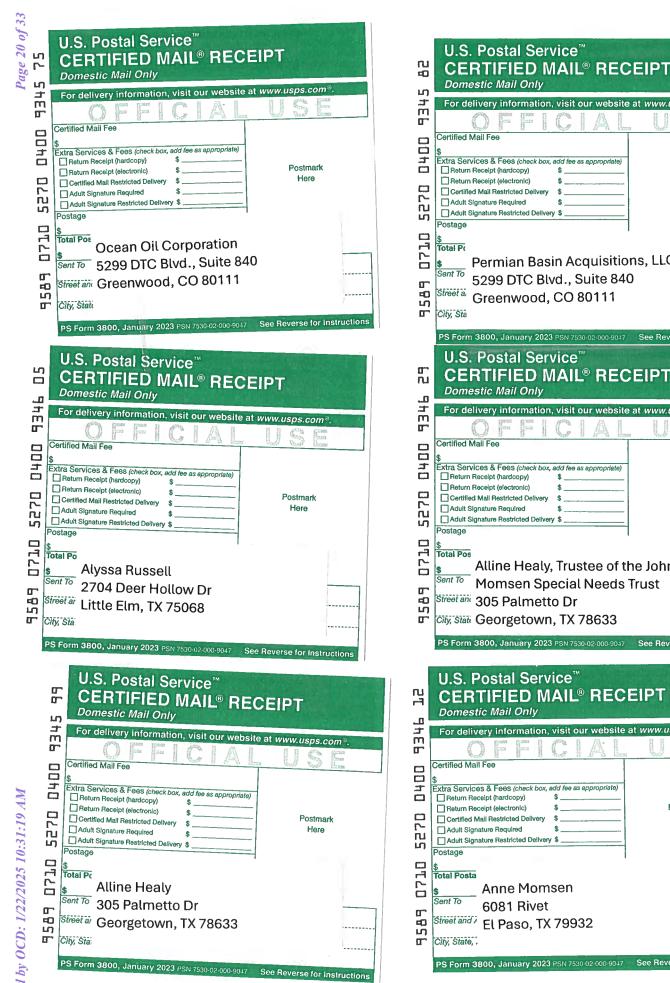
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<u>C-102</u>			Eneros		State of New ls & Natura	V Mexico I Resources Department			ed July 9, 2024		
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	-					IOI (DI (I)	01011	St	ıbmittal	Initial Submittal	
								T	ype:	Amended Report	
			 /FIII(TDICATI	ION DI	۸T	As Dillied	
API Number			Pool Code	JCATIO.	IN AIND AC	REAGE DI	DICATI	UN PI			
30-015											
Property Code			Property Name	CA	MACHO 25	-26 STATE COM				304H	
OGRID No.	873		Operator Name			RPORATIO	N			Ground Level Elev	ation
Surface Owner:		Fribal Federal				Mineral Owner:		ribal Fed	eral		3459'
Surface Owner.											
LII an lating	Castian	Tanakin	Danas	T et Ide		Location Feet from the E/W	Latiti		. <u> </u>	Louituda	Country
UL or lot no.	Section 25	Township 19-S	Range 27-E	Lot Idn	337' S				W 10	Longitude 04.22557142	County EDDY
<u> </u> Р	20	19-5	27-E	-	Bottom Ho	650' E	N 32.624	4/5/18		14.22557 142	EDDY
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latiti	ude	1	Longitude	County
М	26	19-S	27-E	-	422' S	50' W	N 32.62	539426	W 10	4.25758552	EDDY
Dedicated Acres 319.57	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing Unit (Y/N) Consolidated Code					
Order Numbers						Well Setbacks are ur	nder Common Ow	nership:	Yes No	-	
L					Kick Off D	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latit	ude	1	Longitude	County
Р	25	19-S	27-E	-	381' S	50' E	N 32.624	484392	W 10	4.22362142	EDDY
					First Take	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latiti	ude	1	Longitude	County
Р	25	19-S	27-E	-	381' S	100' E	N 32.624	484658	W 10	4.22378380	EDDY
					Last Take]	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latiti	ude		Longitude	County
М	26	19-S	27-E	-	422' S	100' W	N 32.62	539165	W 10	4.25742314	EDDY
Unitized Area or A	rea of Uniform Iı -	ntrest		Spacing Unity	/ Type	al Vertical	Gı	round Floor 1	Elevation	-	
							· · ·				
I hereby certi best of my kn that this orga in the land in well at this lu or unleased m pooling order	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.										
received The c unleased mine any part of the	If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.										
Signature			Date			Signature and Seal	of Professional Su	urveyor	Date	;	
Print Name						Certificate Number	· Ī	Date of Surv	ey		
E-mail Address								XX	XX/XXX	X	
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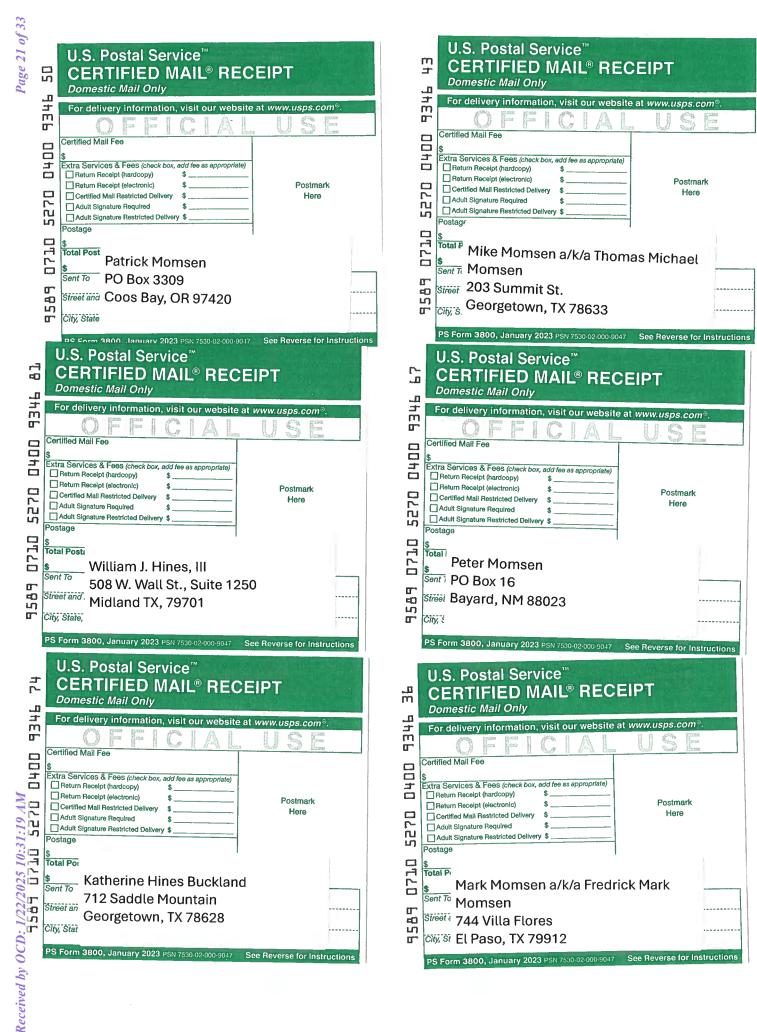


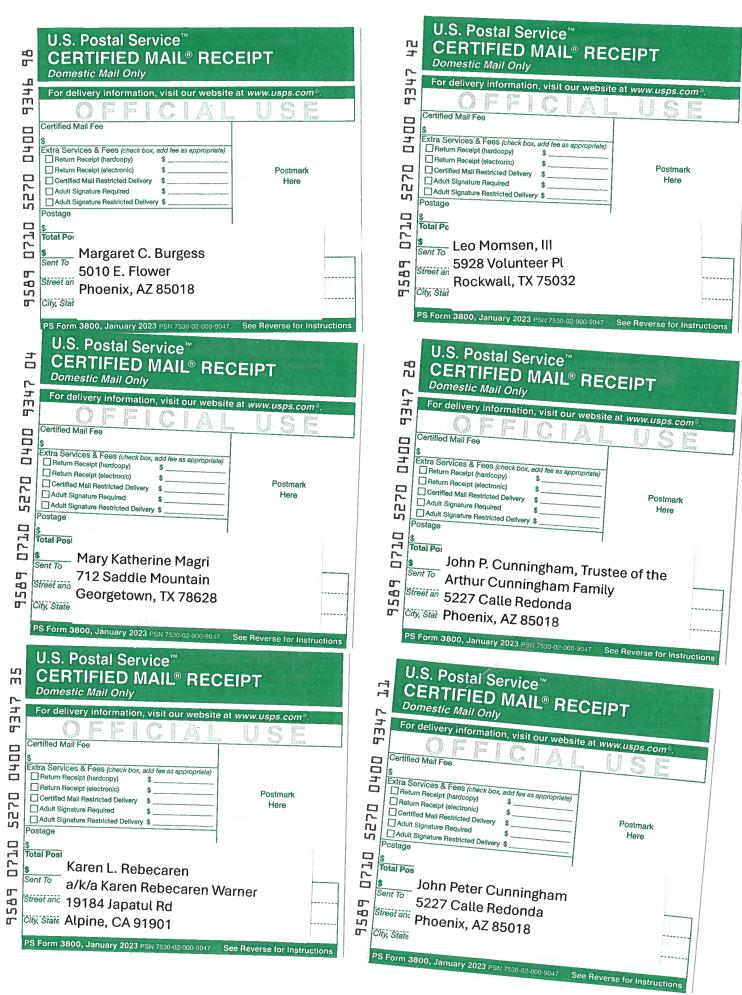
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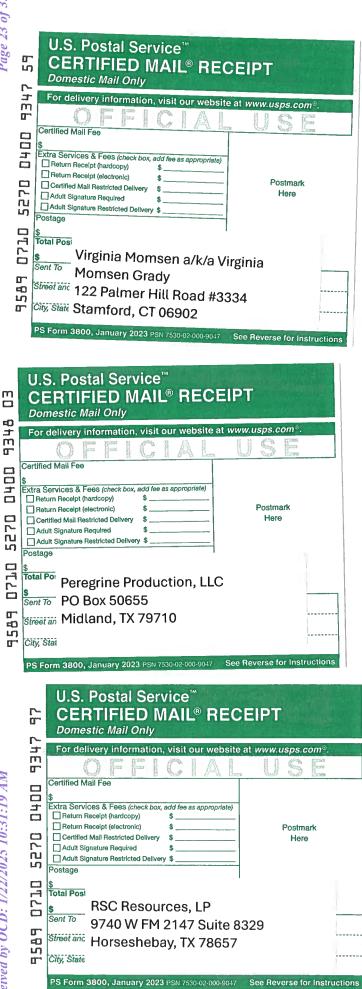


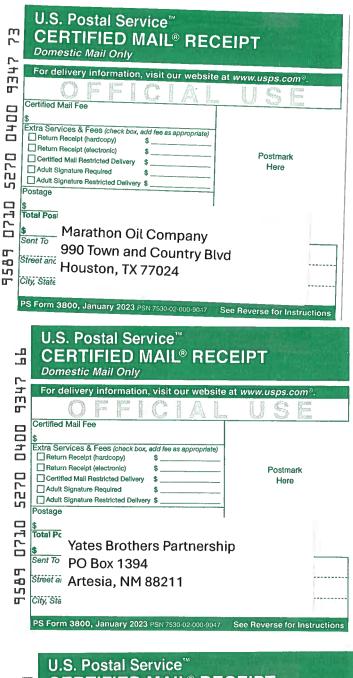


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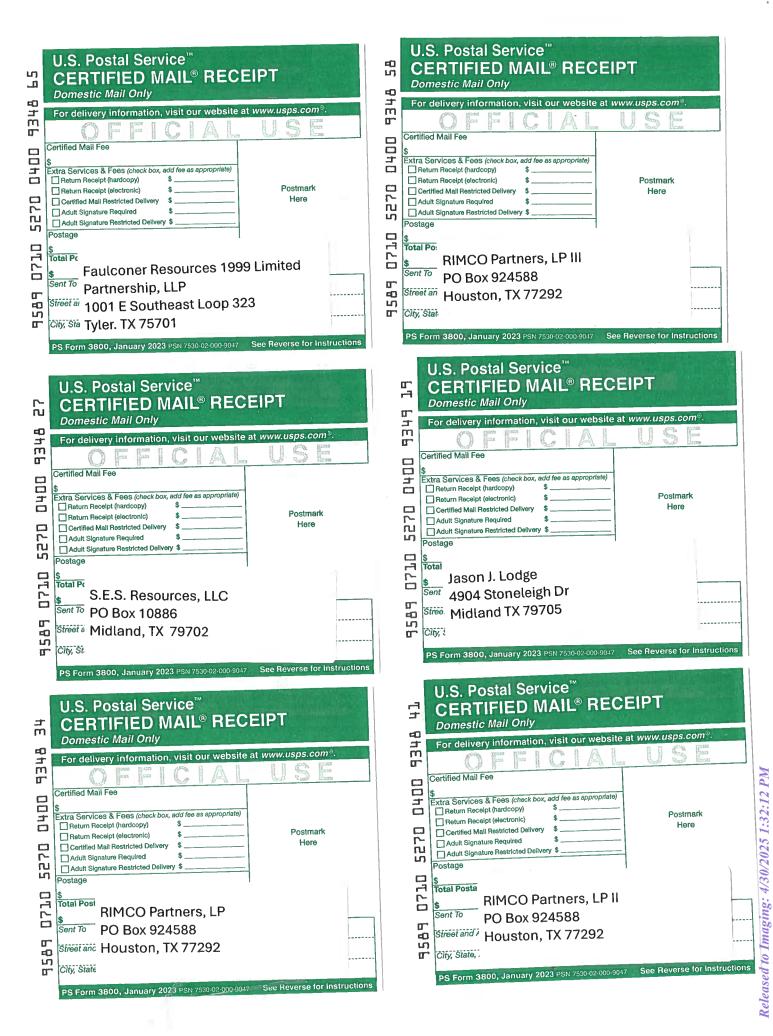


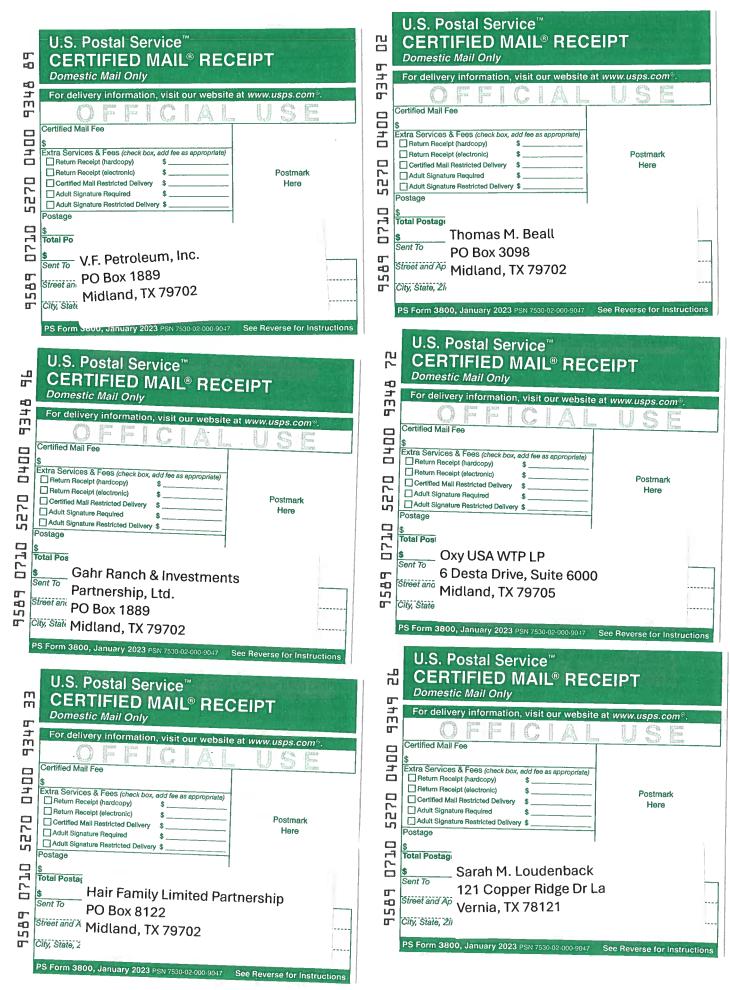




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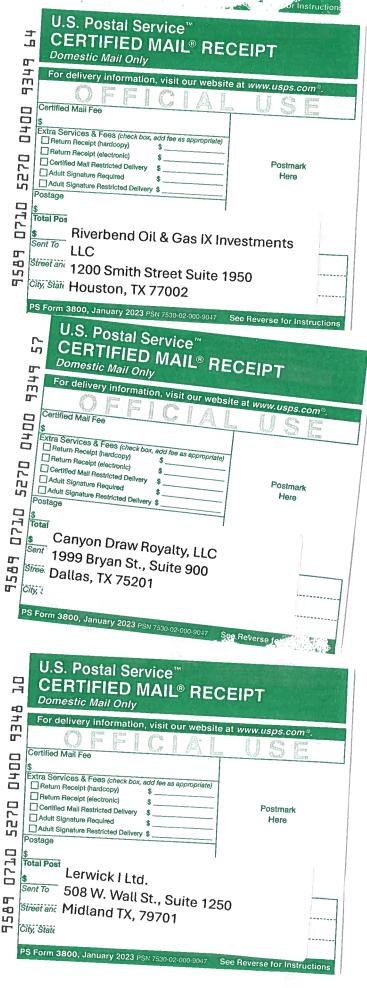




Tracking details

Tracking ID	413784826818
From	Apache Corporation 303 Veteran's Airpark Lane Midland, TX, US 79705
То	ATTN: COMMINGLING MANAGER BAYLEN LAMKIN 310 OLD SANTAFE TRAIL SANTA FE, NM, US 87504
Ship date	Wed 12/18/2024 04:10 PM
Number of pieces	1
Total shipment weight	0.50 LB
Service	FedEx Priority Overnight
Department number	REGULATORY
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLINGSUBMITTED BY APACHE CORPORATIONORDER NO. CTB-1133

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Apache Corporation ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

- 8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

Order No. CTB-1133

- Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production

period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

Order No. CTB-1133

- 6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

GERASIMOS RAZATOS DIRECTOR (ACTING)

DATE: 4/30/2025

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1133 Operator: Apache Corporation (873) Central Tank Battery: Camacho 25-26 Central Tank Battery Central Tank Battery Location: UL I, Section 25, Township 19 South, Range 27 East Gas Title Transfer Meter Location:

	Pools Poo WINCHESTER; BONE	ol Name SPRING, WEST	Pool Code 97569		
	Leases as defined in 19.15.1	12.7(C) NMAC			
	Lease	UL or Q/Q	S-T-R		
C		N/2 N/2	25-19S-27E		
CA	Bone Spring SLO 205027 PUN 1406059	N/2 N/2	26-19S-27E		
CA	Done Spring SL () 20502(DUN 140(042	S/2 N/2	25-19S-27E		
CA	Bone Spring SLO 205026 PUN 1406042	S/2 N/2	26-19S-27E		
	D	N/2 S/2	25-19S-27E		
CA	Bone Spring SLO 205025 PUN 1406030	N/2 S/2	26-19S-27E		
CA	D	S/2 S/2	25-19S-27E		
CA	Bone Spring SLO 205013 PUN 1405950	S/2 S/2	26-19S-27E		
	Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool	
30-015-55000	CAMACHO 25 26 STATE COM #204H	S/2 S/2	25-19S-27E	97569	
30-013-33000	CAMACHO 25 20 STATE COM #204H	S/2 S/2	26-19S-27E	9/309	
20.015.55001	CAMACHO 25 26 STATE COM #203H	N/2 S/2	25-19S-27E	97569	
30-015-55001	CAMACHO 25 26 STATE COM #205H	N/2 S/2	26-19S-27E	9/309	
20 015 55002	CAMACHO 25 26 STATE COM #202H	S/2 N/2	25-19S-27E	075(0	
30-015-55002	CAMACHO 25 26 STATE COM #202H	S/2 N/2	26-19S-27E	97569	
30-015-55003	CAMACHO 25 26 STATE COM #201H	N/2 N/2	25-19S-27E	97569	
30-013-33003	CAMACHO 25 20 STATE COM #201H	N/2 N/2	26-19S-27E	97509	
20 015 55(57	CAMACHO 25 26 STATE COM #20111	N/2 N/2	25-19S-27E	075(0	
30-015-55657	CAMACHO 25 26 STATE COM #301H	N/2 N/2	26-19S-27E	97569	
30-015-55683	CAMACHO 25 26 STATE COM #304H	S/2 S/2	25-19S-27E	97569	
20-012-22082	CAMACHU 25 20 STATE CUM #304H	S/2 S/2	26-19S-27E	91309	
30-015-55684	30-015-55684 CAMACHO 25 26 STATE COM #302H		25-19S-27E	97569	
30-013-33084	CAMACHO 25 20 STATE COM #302H	S/2 N/2	26-19S-27E	9/309	
30-015-55765	CAMACHO 25 26 STATE COM #303H	N/2 S/2	25-19S-27E	07560	
30-013-33/03	CAMACHO 25 20 STATE COM #3031	N/2 S/2	26-19S-27E	97569	

ORDER NO. CTB-1133

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:	
APACHE CORPORATION	873	
303 Veterans Airpark Ln	Action Number:	
Midland, TX 79705	423489	
	Action Type:	
	[C-107] Surface Commingle or Off-Lease (C-107B)	

CONDITIONS				
Created By	Condition	Condition Date		
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	4/30/2025		

CONDITIONS

Action 423489