## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie A. Kenderdine Cabinet Secretary

Ben Shelton Deputy Secretary **Gerasimos "Gerry" Razatos** Division Director (Acting) Oil Conservation Division



Brad Dunn bdunn@mewbourne.com

## ADMINISTRATIVE NON-STANDARD LOCATION

## Administrative Order NSL – 8911

## Mewbourne Oil Company [OGRID 14744] Canal 20 19 Federal Com Well No. 857H API No. 30-015-56357

Reference is made to your application received on March 10<sup>th</sup>, 2025.

#### **Proposed Location**

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	1520 FSL & 1130 FWL	L	21	21S	27E	Eddy
First Take Point	830 FSL & 100 FEL	Р	20	21S	27E	Eddy
Last Take Point/	830 FSL & 100 FWL	М	19	21S	27E	Eddy
Terminus						2

#### **Proposed Horizontal Units**

Description	Acres	Pool	Pool Code
Section 20	1269.92	Carlsbad; Wolfcamp, East	74160
Section 19		_	

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **gas** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 660 feet for a **gas** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8911 Mewbourne Oil Company Page 2 of 2

well shall be no closer than 330 feet for a **gas** in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and/or Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the eastern and 100 feet to the western boundary of the proposed horizontal spacing unit. Encroachment will impact the following tract(s).

Section 24, T21S, R26E, encroachment to the SE/4 Section 21, T21S, R27E, encroachment to the SW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location to maximize the recovery of oil and gas reserves within the Wolfcamp formation underlying Section 20 and Section 19. Thereby preventing waste within the formation all while protecting the correlative rights of affected persons within the encroached tracts.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per Subsection B of 19.15.15.13 NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

Gerasimos Razatos Division Director (Acting) GR/lrl

Date: 4/23/2025

ID NO. 440681	NSI	<b>- 8911</b>	Revised March 23, 201
RECEIVED:03/10/25	REVIEWER:	TYPE:	APP NO: pLEL2507931385
1	• Geological & E 220 South St. Francis [	ingineering B	ION DIVISION
	ADMINISTRATIVE		
	T IS MANDATORY FOR ALL ADMINIS REGULATIONS WHICH REQUIRE PRO		ONS FOR EXCEPTIONS TO DIVISION RULES AND VISION LEVEL IN SANTA FE
pplicant: Mewbourne Oil Co			OGRID Number: 14744
ell Name: Canal 20/19 F			API: 30-015-Pending
Carlsbad; Wolfcamp, Ea	ast (Gas)		Pool Code: 74160
SUBMIT ACCURATE AN		TION REQUIRED	D TO PROCESS THE TYPE OF APPLICATION
B. Check one onl     [1] Comminglir     DHC     [II] Injection     WFX      NOTIFICATION REQU     A. Offset opera     B. Royalty, ove     C. Application     D. Notification     E. Notification     F. Surface own     G. For all of the     H. No notice re	IRED TO: Check those withors or lease holders and/or concurrent app and/or concurrent app above, proof of notific quired	ment PC OLS ease – Enhanc IPI EOR which apply. evenue owne ce roval by SLO roval by SLO roval by BLM ation or public	rs  rs  FOR OCD ONLY  FOR OCD
administrative appro understand that <b>no c</b>	val is accurate and con	mplete to the	itted with this application for best of my knowledge. I also n until the required information and
Note: State	ment must be completed by an	individual with man	nagerlal and/or supervisory capacity.
			2/14/2025
ad Dunn		_	Date
nt or Type Name			(432) 682-3715 Phone Number
17ml 1			bdunn@mewbourne.com

Signature

e-mail Address

# **MEWBOURNE OIL COMPANY**

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

February 14, 2025

Via Certified Mail

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe OCD Engineer

- Re: Non Standard Location Application
  - CANAL 20/19 FED COM #857H (API #30-015-pending) Surface Location: 1520' FSL & 1130' FWL (Unit L) (Sec. 21) Proposed First Perf: 830' FSL & 100' FEL (Unit P) (Sec. 20) - unorthodox Bottomhole Location: 830' FSL & 100' FWL (Unit M) (Sec. 19) Proposed Last Perf: 830' FSL & 100' FWL (Unit M) (Sec. 19) – unorthodox Located in the all of Sections 20 and 19-T21S-R27E, NMPM Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of unorthodox gas well locations for the above captioned CANAL 20/19 FED COM #857H well. Each of these wells will be drilled as horizontal gas well in the Carlsbad; Wolfcamp, East Gas Pool [74160].

The above well will be dedicated to a standard 1269.92-acre gas spacing and proration unit comprising all of Section 20 and all of Section 19.

The Carlsbad; Wolfcamp, East Gas Pool is currently governed by Division Rule 19.15.16.15 which requires standard 320-acre gas spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit, nor closer than 10 feet to any interior quarterquarter section line or subdivision inner boundary, or in the case of a horizontal well, no closer than 330 feet from the parallel and 660 feet to the perpendicular outer boundary of the producing area.

The unorthodox locations are necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying all of Section 20 and all of Section 19.

The affected offset acreage comprises the SE/4 of Section 13, E/2 of Section 24 and the NE/4 of Section 25, T21S, R26E, and the S/2 of Section 18, S/2 of Section 17, SW/4 of Section 16, W/2 of Section 21, NW/4 of Section 28, N/2 of Section 29, and the N/2 of Section 30, T21S, R27E, NMPM (See Attached Map). Notice of this application is being provided to the attached list of parties.

Attached is our Form C-102 showing the surface, first take point, and bottomhole location for the above captioned well. Also, attached is a map showing the affected offset acreage, a horizontal well plan, and notice list.

In summary, approval of the application will provide Mewbourne Oil Company the opportunity to recover additional oil and gas reserves from the Carlsbad; Wolfcamp, East Gas Pool underlying Sections 20 & 19 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

Should you have any questions regarding the above, please email me at <u>bdunn@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

#### **MEWBOURNE OIL COMPANY**

Brad Dunn Landman Received by OCD: 3/10/2025 10:22:58 AM

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C-102     State of New Energy, Minerals & Natura					al Resources Dep	Revised July 9, 2024					
	it Electronic CD Permitti			OIL	CONSERVAT	TION DIVISION				□ Initial Submit	tal
									ittal	Amended Report	
										As Drilled	
<b></b>						TION INFORMATIO	N				
74160						Pool Name	ARLSBAD	EAST		LFCAMP GA	S
Proper	ty Code		Property Na	ime	CANA	L 20/19 FE	D COM		Well	Number 8	57H
OGRII	O No.	14744	Operator Na	ame	MEWBO	URNE OIL C	OMPANY		Grou	nd Level Elevation	3186'
Surface		State Fee [	⊥ ] Tribal ] ] Fe	ederal		Mineral Owner:		🗆 Tribal	□Fee	deral	
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
L	21	21S	27E		1520 FSL		32.46240	84°N	-	.1999081°W	EDDY
					Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
M	19	21S	27E		830 FSL	100 FWL	32.46004	13°N	104	.2372148°W	EDDY
						·					
	ted Acres <b>69.92</b>	Infill or Definition	-	Defining	g Well API	Overlapping Spa		Consoli	dation	Code COM	
	Numbers.	DEFININ	G WELL			Well setbacks are		Owners	hin: 🗆		
Older	Numbers.								пр. 🗖	105 110	
		_	I _	-		ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	MOONT	Long		County EDDX
Р	20	21S	27E 830 FSI			<b>10 FEL</b> ake Point (FTP)				.2036051°W	EDDY
UL	Section	Township	Range	Lot	Filst Ta	Ft. from E/W	Latitude		Long	itude	County
P	20	21S	27E			100 FEL	32.4605143°N		-	.2038969°W	EDDY
_						ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
Unitize	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗌 Hor	izontal 🗌 Vertical	Grou	nd Floor I	Elevati	ion:	
OPER	ATOR CEF	RTIFICATIONS	5			SURVEYOR CER	TIFICATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed					I hereby certify that th surveys made by me u my belief.	e well location sho nder my supervision	N MEX 19680	No san Co	s plotted from field no the is true and correct t	tes of actual o the best of	
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						138	ONAL	SUR			
Signature         Date					Signature and Seal of Prof	ressional Surveyor	<u>,</u>				
Printed N	lame					Certificate Number	Date of Surv	ey			
						19680		0	2/2	2/2024	
Email Address						-		,			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Released to Imaging: 5/2/2025 11:59:24 AM JOB #: LS24020162D2

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## CANAL 20/19 FED COM #857H

©	\$ 87*30'09"	₩ 2564.21'© S 87*32'08	" W 2651.12'	D	" W 2625.04'® N 89°26	'49" W 2626.85'© N 89	•57'25" W 2643.29' <sup>(H)</sup> N 89•59'57" W	2656.84' 🕕
0.44°			5.92'			5.37'		7.35'
2651			2655			2641		264,
14 " W			- [ ] ]2" E		-   <b>-</b>			— — — " <u>"</u>
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2653.29'(			NMNM 0354232	NMNM 0354232	лмлм 0354232	/ 00°01'28" W 2646.84'	0' SL	2645.99′(
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2,29	вн				PPP2	FTP-	ĵ.	07,6,
7.00 N	830'	N 0	0°09'38" W 2751.33'			KOP	1520	1.00 N

(A) 5 89'27'38" W 2575.17'(P) S 87'52'38" W 2644.76'(⊙) S 89'18'41" W 2636.58'(∩) S 89'19'17" W 2631.38'(∩) N 89'58'38" W 2663.33'(∩) N 89'58'41" W 2664.18' (R)

<u>GEODETIC DATA</u> NAD 83 GRID – NM EAST		<u>r data</u> ) — NM East
<u>SURFACE LOCATION (SL)</u> N: 531980.8 – E: 582488.8		J: FOUND BRASS CAP "1943" N: 533104.9 – E: 586671.1
LAT: 32.4624084* N LONG: 104.1999081* W	B: FOUND BRASS CAP "1943" N: 532929.2 – E: 570898.3	
<u>KICK OFF POINT (KOP)</u> N: 531291.3 – E: 581349.4	C: FOUND 1/2" IRON ROD N: 535579.0 – E: 570898.2	L: FOUND BRASS CAP "1943" N: 530460.6 – E: 584022.5
LAT: 32.4605170°N LONG: 104.2036051°W	D: FOUND BRASS CAP "1943" N: 535690.7 – E: 573459.4	M: FOUND BRASS CAP "1943" N: 530461.6 – E: 581359.8
<u>FIRST_TAKE_POINT_(FTP)</u> N: 531290.2 – E: 581259.4	E: CALCULATED CORNER N: 535804.7 – E: 576107.4	N: FOUND BRASS CAP "1943" N: 530430.5 – E: 578729.2
LAT: 32.4605143* N LONG: 104.2038969* W	F: FOUND BRASS CAP "1943" N: 535778.9 — E: 578731.7	0: FOUND BRASS CAP "1943" N: 530398.8 – E: 576093.4
PROPOSED PENETRATION POINT 2 (PPP2) 807' FSL & 1320' FWL (SEC.20) N: 531221.7 – E: 577410.3	G: FOUND BRASS CAP "1943" N: 535753.6 – E: 581357.8	
LAT: 32.4603382°N LONG: 104.2163768°W	H: FOUND 1" PIPE N: 535751.6 – E: 584000.5	Q: FOUND BRASS CAP "1943" N: 533149.5 – E: 576085.7
<u>BOTTOM HOLE (BH)</u> N: 531107.3 – E: 570983.4		R: FOUND BRASS CAP "1943" N: 533107.8 – E: 581358.6
LAT: 32.4600413* N LONG: 104.2372148* W		

#### MEWBOURNE OIL COMPANY 500 West Texas Avenue, Suite 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

February 14, 2025

#### Via Certified Mail

Affected Parties (See Attached List)

- Re: Application for Non Standard Locations
  - CANAL 20/19 FED COM #712H (API #30-015-pending) Surface Location: 1020' FNL & 355' FEL (Unit A) (Sec. 20) Proposed First Perf: 830' FNL & 100' FEL (Unit A) (Sec. 20) - unorthodox Bottomhole Location: 830' FNL & 100' FWL (Unit D) (Sec. 19) Proposed Last Perf: 830' FNL & 100' FWL (Unit D) (Sec. 19) – unorthodox Located in the all of Sections 20 and 19-T21S-R27E, NMPM Eddy County, New Mexico
  - CANAL 20/19 FED COM #714H (API #30-015-pending) Surface Location: 1060' FNL & 355' FEL (Unit A) (Sec. 20) Proposed First Perf: 2150' FNL & 100' FEL (Unit H) (Sec. 20) - unorthodox Bottomhole Location: 2150' FNL & 100' FWL (Unit D) (Sec. 19) Proposed Last Perf: 2150' FNL & 100' FWL (Unit E) (Sec. 19) – unorthodox Located in the all of Sections 20 and 19-T21S-R27E, NMPM Eddy County, New Mexico
  - CANAL 20/19 FED COM #716H (API #30-015-pending) Surface Location: 1540' FSL & 1130' FWL (Unit L) (Sec. 21) Proposed First Perf: 1810' FSL & 100' FEL (Unit I) (Sec. 20) - unorthodox Bottomhole Location: 1810' FSL & 100' FWL (Unit L) (Sec. 19) Proposed Last Perf: 1810' FSL & 100' FWL (Unit L) (Sec. 19) – unorthodox Located in the all of Sections 20 and 19-T21S-R27E, NMPM Eddy County, New Mexico
  - 4. CANAL 20/19 FED COM #718H (API #30-015-pending) Surface Location: 1500' FSL & 1130' FWL (Unit L) (Sec. 21) Proposed First Perf: 490' FSL & 100' FEL (Unit P) (Sec. 20) - unorthodox Bottomhole Location: 490' FSL & 100' FWL (Unit M) (Sec. 19) Proposed Last Perf: 490' FSL & 100' FWL (Unit M) (Sec. 19) – unorthodox Located in the all of Sections 20 and 19-T21S-R27E, NMPM Eddy County, New Mexico
  - CANAL 20/19 FED COM #851H (API #30-015-pending) Surface Location: 1000' FNL & 355' FEL (Unit A) (Sec. 20)
     Proposed First Perf: 490' FNL & 100' FEL (Unit A) (Sec. 20) - unorthodox Bottomhole Location: 490' FNL & 100' FWL (Unit D) (Sec. 19)
     Proposed Last Perf: 490' FNL & 100' FWL (Unit D) (Sec. 19) – unorthodox Located in the all of Sections 20 and 19-T21S-R27E, NMPM Eddy County, New Mexico

- 6. CANAL 20/19 FED COM #853H (API #30-015-pending) Surface Location: 1040' FNL & 355' FEL (Unit A) (Sec. 20) Proposed First Perf: 1810' FNL & 100' FEL (Unit H) (Sec. 20) - unorthodox Bottomhole Location: 1810' FNL & 100' FWL (Unit E) (Sec. 19) Proposed Last Perf: 1810' FNL & 100' FWL (Unit E) (Sec. 19) – unorthodox Located in the all of Sections 20 and 19-T21S-R27E, NMPM Eddy County, New Mexico
- CANAL 20/19 FED COM #855H (API #30-015-pending) Surface Location: 1560' FSL & 1130' FWL (Unit L) (Sec. 21) Proposed First Perf: 2150' FSL & 100' FEL (Unit I) (Sec. 20) - unorthodox Bottomhole Location: 2150' FSL & 100' FWL (Unit L) (Sec. 19) Proposed Last Perf: 2150' FSL & 100' FWL (Unit L) (Sec. 19) – unorthodox Located in the all of Sections 20 and 19-T21S-R27E, NMPM Eddy County, New Mexico
- CANAL 20/19 FED COM #857H (API #30-015-pending) Surface Location: 1520' FSL & 1130' FWL (Unit L) (Sec. 21) Proposed First Perf: 830' FSL & 100' FEL (Unit P) (Sec. 20) - unorthodox Bottomhole Location: 830' FSL & 100' FWL (Unit M) (Sec. 19) Proposed Last Perf: 830' FSL & 100' FWL (Unit M) (Sec. 19) – unorthodox Located in the all of Sections 20 and 19-T21S-R27E, NMPM Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Unorthodox Non Standard Well Locations for the CANAL 20/19 FED COM #712H, CANAL 20/19 FED COM #714H, CANAL 20/19 FED COM #716H, CANAL 20/19 FED COM #718H, CANAL 20/19 FED COM #851H, CANAL 20/19 FED COM #853H, CANAL 20/19 FED COM #855H, and CANAL 20/19 FED COM #857H wells covering all of Sections 20 and 19-T21S-R27E, NMPM, Eddy County, New Mexico. You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

The unorthodox locations are necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying Section 20 and Section 19.

If you have any questions regarding this application, please contact me via telephone at 432-682-3715 or via email at <u>bdunn@mewbourne.com</u>.

Sincerely,

#### **MEWBOURNE OIL COMPANY**

Brad Dunn Landman

#### PLAT OF AFFECTED AREA

24-21S- 26E	19-21S-27E	20-21S-27E	21-21S-27E
25-21S- 26E	30-21S-27E	29-21S-27E	28-21\$-27E
		AFFECTED TRACTS	

OWNER NAME	ADDRESS LINE 1	ADDRESS LINE 2	ADDRESS LINE 3	CITY	STATE	ZIP	TRACKING NUMBER
Ida Mae Rayroux Revocable Trust	5 Bessies Landing Drive			Poquoson	VA	23662	9414 8362 0855 1278 3541 37
The Dougherty Family Living Trust	6 Bessies Landing Drive			Poquoson	VA	23663	9415 8362 0855 1278 3547 79
Rachel A. West	1711 Standpipe Road			Carlsbad	NM	88220	9416 8362 0855 1278 3555 16
William Dean Wall and Mary L. Wall	2109 Sandy Lane			Carlsbad	NM	88220	9417 8362 0855 1278 3555 54
Kenney L. Rayroux and Carolyn J. Rayroux	2110 Solana			Carlsbad	NM	88220	9418 8362 0855 1278 3555 85
OXY Y-1 Company	Attn: Permian Land Manager	PO Box 27570		Houston	ТΧ	77227	9419 8362 0855 1278 3556 08
Ross Duncan Properties, LLC	PO Box 647			Artesia	NM	88211	9420 8362 0855 1278 3556 46
Southwest Petroleum Services, LLC	100 N Pennsylvania			Roswell	NM	88203	9421 8362 0855 1278 3556 60
B&G Royalties	PO Box 376			Artesia	NM	88211	9422 8362 0855 1278 3557 07
Oak Valley Mineral and Land, LP	PO Box 50820			Midland	ТΧ	79710	9423 8362 0855 1278 3557 38
Bureau of Land Management	310 Old Santa Fe Trail			Santa Fe	NM	87508	9424 8362 0855 1278 3557 45
Matador Production Company	One Lincoln Centre	5400 LBJ Freeway	STE 1500	Dallas	ТΧ	75240	9425 8362 0855 1278 3558 20
Snow Oil & Gas Inc.	P.O. Box 1277			Andrews	ТΧ	79714	9426 8362 0855 1278 3558 82
Permian Resources Operating, LLC	300 N. Marienfeld St	STE 1000		Midland	ТΧ	79701	9427 8362 0855 1278 3559 67

#### CANAL 20/19 NSL DISTRIBUTION LIST

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	440681
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)
CONDITIONS	

# Created By Condition Condition Ilowe None 3/20/2025

Action 440681

Page 12 of 12