

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Gerasimos "Gerry" Razatos
Division Director (Acting)
Oil Conservation Division



Darin Savage
darin@abadieschill.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8914

Devon Energy Production Company, L.P. [OGRID 6137]
Chincoteague 8 32 Federal State Com Well No. 734H
API No. 30-025-53048

Reference is made to your application received on March 14th, 2025.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	2463 FNL & 555 FEL	H	08	25S	32E	Lea
First Take Point	2228 FNL & 482 FEL	H	08	25S	32E	Lea
Last Take Point	387 FNL & 433 FEL	A	32	24S	32E	Lea
Terminus	290 FNL & 431 FEL	A	32	24S	32E	Lea

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
NE/4 Section 08, T25S, R32E	800.83	Wildcat; Upper Wolfcamp	98270
E/2 Section 05, T25S, R32E			
E/2 Section 32, T24S, R32E			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **oil** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8914
Devon Energy Production Company, L.P.
Page 2 of 2

well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 321 feet to the eastern edge of the horizontal spacing unit of section 05, T25S, R32E. Encroachment will impact the following tracts.

Section 04, encroachment to the W/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location due to the well drifted eastwards resulting in an encroachment during the drilling process. The unorthodox length pertains to the latter portion of the perforated zone, a total of a 496-foot length of encroachment. Approval will prevent waste while protecting the correlative rights within the Bone Spring formation underlying the NE/4 of section 8, T25S, R32E, E/2 of section 05, T25S, R32E and the E/2 of section 32, T24S, R32E.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



GERASIMOS RAZATOS
DIRECTOR (ACTING)
GR/lrl

Date: 4/30/2025

Revised March 23, 2017

ID NO. 442746

NSL - 8914

RECEIVED: 03/14/25	REVIEWER:	TYPE:	APP NO: pLEL2507939604
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Company, L.P. **OGRID Number:** 6137
Well Name: Chincoteague 8-32 Fed State Com 734H Well **API:** 30-025-53048
Pool: WC-025 G-08 S253216D; Upper Wolfcamp **Pool Code:** 98270

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☒ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☒ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

March 11, 2025

Darin Savage

Date

Print or Type Name

970-385-4401

Phone Number

darin@abadieschill.com

/s/ Darin Savage

e-mail Address

Signature

SUBMITTED TO THE OIL CONSERVATION DIVISION:

Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its **Chincoteague 8-32 Fed State Com 734H Well** located in the NE/4 of Section 8 and the E/2 of Section 5, all in Township 25 South, Range 32 East, NMPM, and the E/2 of Section 32, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico.

TABLE OF CONTENTS

Administrative Checklist for NSL

- Exhibit A: C-102 Form, specifically identifying the NSL (19.15.15.13C)
- Exhibit B: A statement discussing the reasons for the unorthodox location (19.15.15.13C)
- Exhibit C: Tract map outlining the unit location of the unorthodox well with affected area tracts identified (19.15.15.13C)
- Exhibit D: A list of affected persons and parties, with addresses, entitled to notice of the application, along with a copy of the notice letter sent to affected persons and parties (19.15.15.13C)

Devon Energy Production Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

March 14, 2025

Gerasimos Razatos, Director (Acting)
Oil Conservation Division
New Mexico Department of Energy
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Copy to: Leonard Lowe, Division Technical Examiner

Re: Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its Chincoteague 8-32 Fed State Com 734H Well located in the NE/4 of Section 8 and E/2 of Section 5, in Township 25 South, Range 32 East, NMPM, and the E/2 of Section 32, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico.

Dear Acting Director Razatos:

Devon Energy Production Company, L.P., (“Devon”), OGRID No. 6137, is seeking administrative approval of an unorthodox well location (“NSL”) for the Chincoteague 8-32 Fed State Com 734H Well (the “734H Well”) (API 30-025-53028) located in the WC-025 G-08 S253216D; Upper Wolfcamp Pool (Pool Code 98270) underlying a standard 800.83-acre, more or less, horizontal spacing unit comprised of the NE/4 of Section 8 and E/2 of Section 5, in Township 25 South, Range 32 East, NMPM, and the E/2 of Section 32, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. A C-102 for the Well is attached as Exhibit A. This is a horizontal well that has been drilled as follows:

- Surface Location (SL): 2463’ from the North line and 555’ from the East line (Unit H) of Section 8, Township 25 South, Range 32 East;
- Bottom Hole Location (BHL): 290’ from the North line and 431’ from the East line (Unit A) of Section 32, Township 24 South, Range 32 East;
- First Take Point (FTP): 2228’ from the North line and 482’ from the East line (Unit H) of Section 8, Township 25 South, Range 32 East;
- Last Take Point (LTP): 387’ from the North line and 433’ from the East line (Unit A) of Section 32, Township 24 South, Range 32 East.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

Devon has included as Exhibit B, a letter explaining why this application is needed. This well will produce from the WC-025 G-08 S253216D; Upper Wolfcamp Pool (Pool Code 98270). Statewide rules require that the completed interval of an oil well be no closer than 330' to the outer boundary of a horizontal spacing unit.

The unorthodox location encroaches toward W/2 of Section 4, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. During drilling, the wellbore drifted slightly into part of the setback along this stretch of the lateral as shown in the C-102.

Devon attests that, on or before submission of this application, it sent notice to the affected persons/parties in the adjoining horizontal spacing unit toward which covers the W/2 of Section 33, Township 24 South, Range 32 East, and the W/2 of Section 4, Township 25 South, Range 32 East, NMPM, all in Lea County, New Mexico. Devon has also provided notice to the Bureau of Land Management ("BLM") and the New Mexico State Land Office ("NMSLO") to the extent that federal and state leases are involved, pursuant to NMAC 19.15.2.7A(8)(d); said notice as described satisfies all provisions of NMAC 19.15.4.12A(2); copies of the application and required plat maps were furnished. Devon provides herein a sectional map of this area, attached as Exhibit C. Proof of mailing, along with a copy of the notice letter sent to the affected persons, is attached hereto as Exhibit D. Devon has informed us that there is no pooling case associated with this application.

Your consideration in this matter is appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage
Attorney for Applicant

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input checked="" type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-53048	Pool Code 98270	Pool Name WC-025 G-08 S253216D; UPPER WOLFCAMP
Property Code 326213	Property Name CHINCOTEAGUE 8-32 FED STATE COM	Well Number 734H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3435.5
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL H	Section 8	Township 25 S	Range 32 E	Lot	Ft. from N/S 2463 NORTH	Ft. from E/W 555 EAST	Latitude 32.1453748°N	Longitude 103.6904023°W	County LEA
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Bottom Hole Location

UL A	Section 32	Township 24 S	Range 32 E	Lot	Ft. from N/S 290 NORTH	Ft. from E/W 431 EAST	Latitude 32.1804049°N	Longitude 103.6895418°W	County LEA
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Dedicated Acres 800.83	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL H	Section 8	Township 25 S	Range 32 E	Lot	Ft. from N/S 2597 NORTH	Ft. from E/W 447 EAST	Latitude 32.1450070°N	Longitude 103.6900516°W	County LEA
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First Take Point (FTP)

UL H	Section 8	Township 25 S	Range 32 E	Lot	Ft. from N/S 2228 NORTH	Ft. from E/W 482 EAST	Latitude 32.1460206°N	Longitude 103.6901695°W	County LEA
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Last Take Point (LTP)

UL A	Section 32	Township 24 S	Range 32 E	Lot	Ft. from N/S 387 NORTH	Ft. from E/W 433 EAST	Latitude 32.1801384°N	Longitude 103.6895479°W	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

FILIMON F. JARAMILLO

Certificate Number

Date of Survey

PLS 12797

MARCH 3, 2025

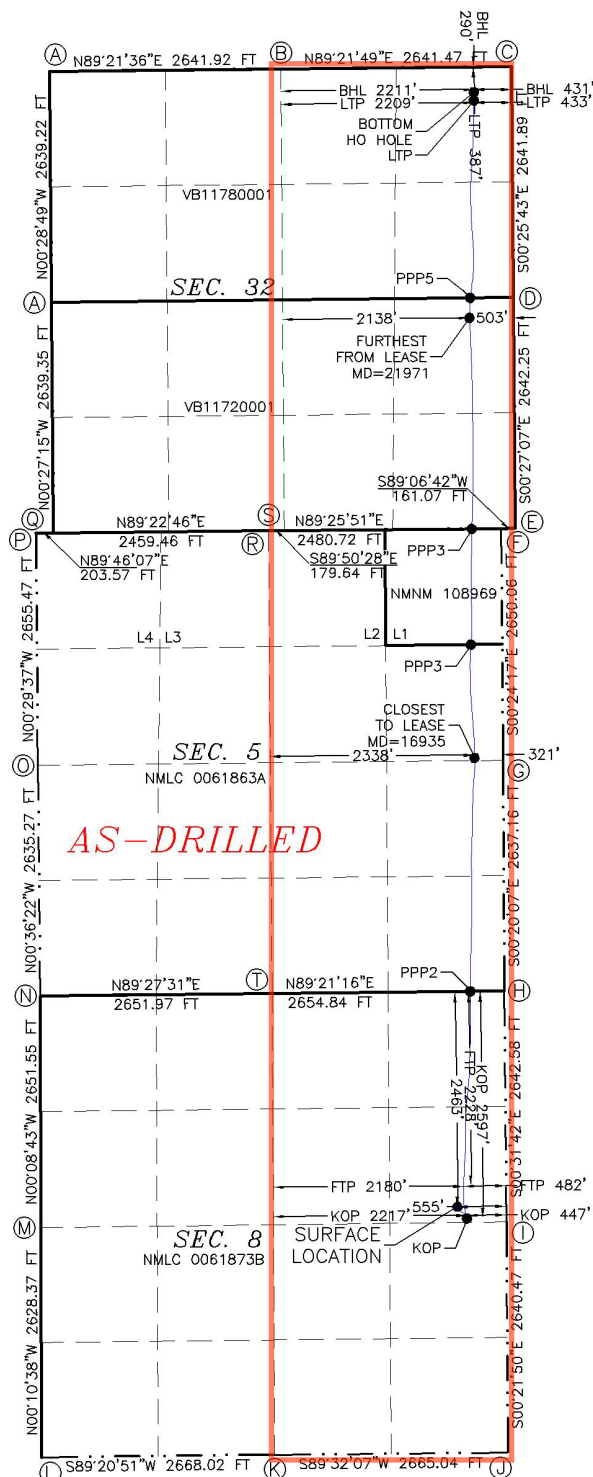
SURVEY NO. 9306B

**EXHIBIT
A**

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been consolidated.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



CHINCOTEAGUE 8-32 FED STATE COM 734H
EL. = 3435.5

GEODETIC COORDINATES
NAD 83 NMSP EAST
SURFACE LOCATION
2463' FNL, 555' FEL
N.=417216.89
E.=740325.16
LAT.=32.1453748°N
LONG.=103.6904023°W

KICK OFF POINT
2597' FNL, 447' FEL
N.=417083.74
E.=740434.51
LAT.=32.1450070°N
LONG.=103.6900516°W

FIRST TAKE POINT
2228' FNL, 482' FEL
N.=417452.26
E.=740395.82
LAT.=32.1460206°N
LONG.=103.6901695°W

LAST TAKE POINT
387' FNL, 433' FEL
N.=429865.04
E.=740513.98
LAT.=32.1801384°N
LONG.=103.6895479°W

BOTTOM OF HOLE
290' FNL, 431' FEL
N.=429961.99
E.=740515.27
LAT.=32.1804049°N
LONG.=103.6895418°W

PPP2
0' FNL, 387' FEL
N.=419681.16
E.=740470.90
LAT.=32.1521461°N
LONG.=103.6898839°W

PPP3
1325' FNL, 354' FEL
N.=423643.15
E.=740478.52
LAT.=32.1630366°N
LONG.=103.6897827°W

PPP4
0' FNL, 335' FEL
N.=424968.14
E.=740488.16
LAT.=32.1666785°N
LONG.=103.6897260°W

PPP5
2643' FNL, 491' FEL
N.=427610.33
E.=740472.26
LAT.=32.1739415°N
LONG.=103.6897263°W

CORNER COORDINATES TABLE
NAD 83 NMSP EAST

A - N.= 430197.95	E.= 735661.68	K - N.= 414382.17	E.= 738234.06
B - N.= 430227.46	E.= 738302.86	L - N.= 414351.80	E.= 735566.79
C - N.= 430256.79	E.= 740943.59	M - N.= 416979.58	E.= 735558.67
D - N.= 427615.55	E.= 740963.34	N - N.= 419630.55	E.= 735551.95
E - N.= 424973.96	E.= 740984.18	O - N.= 422265.09	E.= 735524.08
F - N.= 424971.47	E.= 740823.16	P - N.= 424919.88	E.= 735501.21
G - N.= 422322.05	E.= 740841.88	Q - N.= 424920.70	E.= 735704.73
H - N.= 419685.52	E.= 740857.31	R - N.= 424947.33	E.= 738163.51
I - N.= 417043.62	E.= 740881.67	S - N.= 424946.83	E.= 738343.11
J - N.= 414403.78	E.= 740898.44	T - N.= 419655.61	E.= 738203.22

LEGEND

— · — · — · — · —	SECTION LINE
— — — — —	QUARTER LINE
— — — — —	LEASE LINE
— — — — —	WELL PATH



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

February 1, 2024

Mr. Leonard Lowe
New Mexico Oil Conservation Division
1220 South Francis Drive
Santa Fe, New Mexico 87505

RE: Application for Nonstandard Location
Engineering Statement
Devon Energy Production Company, L.P.
Chincoteague 8-32 Fed State Com 734H (the "Well")
E/2 of Section 32-24S-32E and E/2 of Section 5 & NW/4 Section 8-25S-32E
Lea County, New Mexico

Dear Mr. Lowe:

Devon Energy Production Company, L.P. ("Devon") respectfully requests administrative approval of a non-standard location for the Wells referenced above. The Well is in the Upper Wolfcamp Pool (Pool Code 98270). Devon intended for all of the completed lateral to be a standard location, but during drilling operations, some of the take points of the Well encroached on the setback by a distance of 9' (or 321' from east boundary). In total, 496' of the 734 lateral crossed the hard line during drilling. Our drilling operations returned the lateral to its standard setback location and the remaining completed lateral maintained the proper setback for a standard location.

Sincerely,

A handwritten signature in black ink, appearing to read "John Dwyer". The signature is fluid and cursive, with the first name "John" being more prominent than the last name "Dwyer".

John Dwyer
Reservoir Engineer

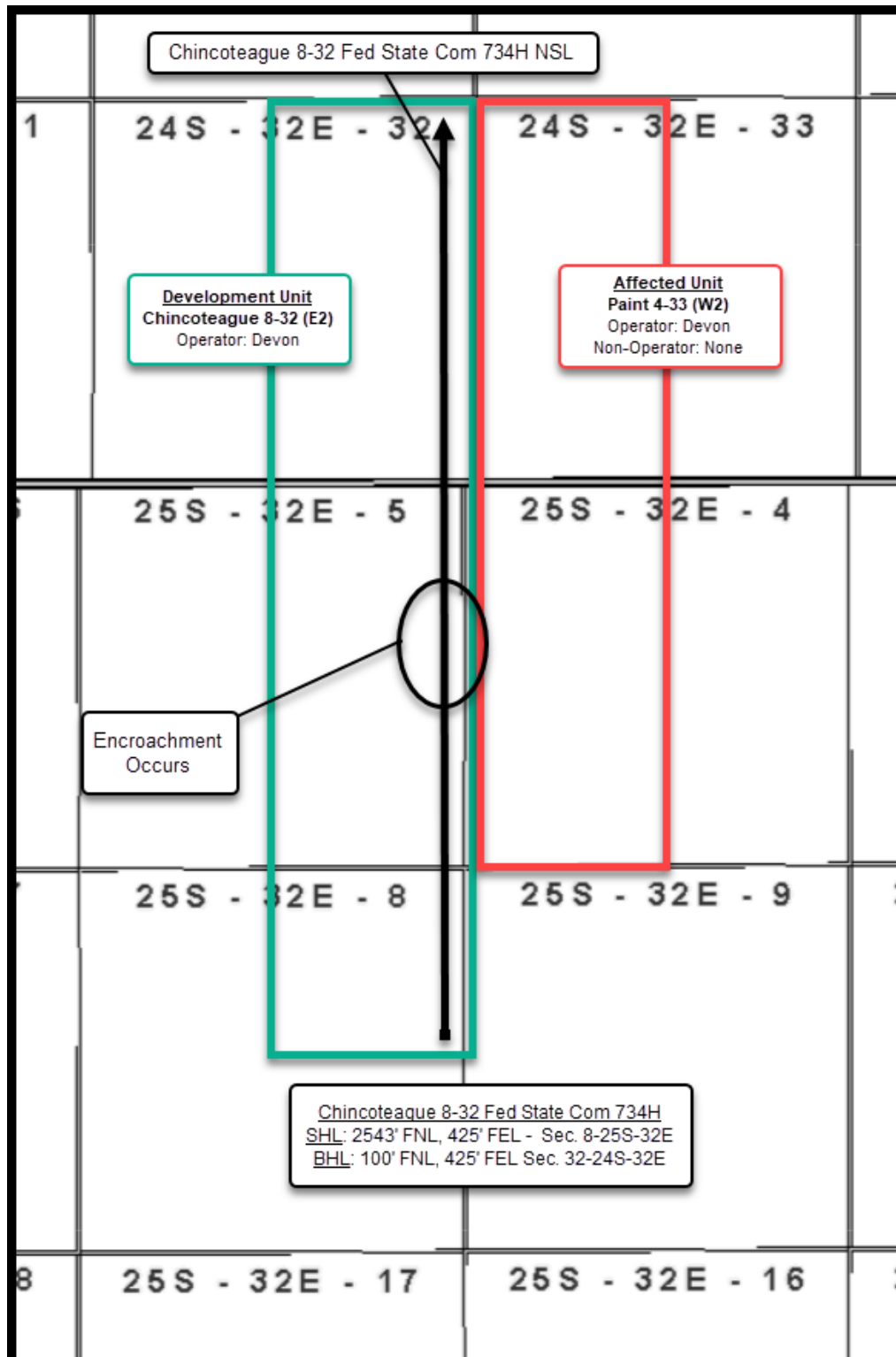
EXHIBIT
B

Offset Ownership Plat**Non-Standard Location Application**

Chincoteague 8-32 Fed State Com 734H

E/2 Section 32 - 24S - 32E and E/2 Section 5, NE/4 Section 8 - 25S - 32E

Lea County, NM

**EXHIBIT
C**

USPSArticleNumber	Date Mailed	ReferenceNumber	Name1	Address1	City	State	Zip
9314869904300132766908	3/14/25	4188.83 - NSL - Chincoteague	Bureau of Land Management	620 E. Greene Street	Carlsbad	NM	88220-6292
9314869904300132766915	3/14/25	4188.83 - NSL - Chincoteague	New Mexico State Land Office	P.O. Box 1148	Sante Fe	NM	87504





For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

March 14, 2025

**VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

**NOTICE TO AFFECTED PERSONS/PARTIES
RE: APPLICATIONS FOR ADMINISTRATIVE
APPROVAL OF UNORTHODOX WELL LOCATION**

- 1) **Re: Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its Chincoteague 8-32 Fed State Com 624H Well located in the NE/4 of Section 8 and the E/2 of Section 5, all in Township 25 South, Range 32 East, NMPM, and the E/2 of Section 32, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico.**
- 2) **Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its Chincoteague 8-32 Fed State Com 734H Well located in the NE/4 of Section 8 and the E/2 of Section 5, all in Township 25 South, Range 32 East, NMPM, and the E/2 of Section 32, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico.**

To the Parties/Persons this may concern:

Enclosed in this notice are copies of the above-referenced application filed with the New Mexico Conservation Division on the date referenced above.

You are being notified in your capacity as a person or party in an adjoining tract or unit pursuant to our request for approval of an unorthodox location of the above-referenced well. Any objections that you have to the above-referenced application must be filed in writing (by email or letter) with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the application filed for administrative approval by the Division. This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter can be sent to the Division at OCD.Engineer@emnrd.nm.gov.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

If you have any questions concerning this application, please contact:

Ryan Cloer
Landman
Devon Energy Production Company, L.P.
(405) 228-2448
Ryan.Cloer@dvn.com

If you have no objections to these applications, please sign the waiver as indicated below and return the original to the address listed on this letterhead. Your assistance and cooperation in this matter are appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Devon Energy
Production Company, L.P.

Waiver

_____ hereby waives objection to the above referenced Application for an Unorthodox Location for the Chincoteague 8-32 Fed State Com 624H Well located in the NE/4 of Section 8 and the E/2 of Section 5, all in Township 25 South, Range 32 East, NMPM, and the E/2 of Section 32, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico.

Dated: _____

Signature: _____

Waiver

_____ hereby waives objection to the above referenced Application for an Unorthodox Location for the Chincoteague 8-32 Fed State Com 734H Well located in the NE/4 of Section 8 and the E/2 of Section 5, all in Township 25 South, Range 32 East, NMPM, and the E/2 of Section 32, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico.

Dated: _____

Signature: _____

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 442746

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 442746
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	3/20/2025